GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

03	14B2 EXT	3653	-0-	3653	3653	3530	2	123	9	N	112	99	1			13
04	14B2 EXT	2112	-0-	2112	5765	2005	2	107	9	N	97					110
05	14B2 EXT	1626	-0-	1626	7391	1549	2	77	9	N	70	154	1			26
06	14B2 EXT	1868	-0-	1868	9259	1784	2	84	9	N	76					102
07	14B2 EXT	446	-0-	446	9705	442	2	4	9	N	4					106
08	T. A.	-0-	-0-	-0-	9705					N	-0-	77	0			29

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

03	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
08	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	22	-0-	-195	-0-	22	2			N	-0-					74
04	210	X	54	-0-	-156	-0-	54	2			N	-0-					74
05	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					74
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					74
*07	65	X	65	-0-	-0-	-0-	65	2			N	-0-					74
08	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					74

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	28	1	150	2	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	33	1	183	2	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	7	1	208	2	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	2	1	186	2	N	-0-					-0-
07	217	N	106	-0-	-111	-0-	10	1	96	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) //CONT.// 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					33
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					33
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					137
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

03	3640	X	3640	-0-	-0-	-0-	408	1	3178	3	N	49	179	1			50
							54	9									
04	3564	X	3564	-0-	-0-	-0-	426	1	3081	3	N	52					102
							57	9									
05	3700	X	3700	-0-	-0-	-0-	480	1	3163	3	N	52					154
							57	9									
06	3529	X	3529	-0-	-0-	-0-	417	1	3059	3	N	48					202
							53	9									
07	3689	X	1498	-0-	-2191	-0-	201	1	1277	3	N	18	170	1			50
							20	9									
08	3689	X	-0-	-0-	-3689	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

03	1098	N	1098	-0-	-0-	-0-	169	1	890	2	N	35					124
							39	9									
04	958	N	958	-0-	-0-	-0-	151	1	774	2	N	30					154
							33	9									
05	992	N	187	-0-	-805	-0-	14	1	170	2	N	3					157
							3	9									
06	1050	N	781	-0-	-269	-0-	6	1	734	2	N	37					194
							41	9									
07	1014	N	1014	-0-	-0-	-0-	13	1	982	2	N	17	182	1			29
							19	9									
*08	961	N	961	-0-	-0-	-0-	15	1	924	2	N	20					49
							22	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	-0-	-0-	-4650	-0-					N	-0-					-0-
04	3570 #	-0-	-0-	-3570	-0-					N	-0-					-0-
05	3689 #	-0-	-0-	-3689	-0-					N	-0-					-0-
06	3270 #	-0-	-0-	-3270	-0-					N	-0-					-0-
07	3379 #	-0-	-0-	-3379	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

03	992 N	889	-0-	-103	-0-	122	1 767	2	N	-0-		-0-
04	1320 N	-0-	-0-	-1320	-0-				N	-0-		-0-
05	868 N	-0-	-0-	-868	-0-				N	-0-		-0-
06	870 N	-0-	-0-	-870	-0-				N	-0-		-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-		-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-		-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19402		10151	-0-	-9251	-0-	100	1	9977	2	Y	67					127
							74	9									
04	476		463	-0-	-13	-0-	5	1	456	2	Y	2					129
							2	9									
05	465		-0-	-0-	-465	-0-					Y	-0-					129
06	450		-0-	-0-	-450	-0-					Y	-0-					129
07	465		-0-	-0-	-465	-0-					Y	-0-					129
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	427	-0-	-38	-0-	50	1	377	2	Y	-0-					-0-
04	570	X	17	-0-	-553	-0-	17	2			Y	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	512	-0-	-232	-0-	65	1	447	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0- B	-0-	54	2	2	9	Y	2					70
04	72	N	72	-0-	-0- B	-0-	72	2			Y	-0-					70
05	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					70
06	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					70
*07	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					70
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					70

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					116
04	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					116
05	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					116
06	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					116
*07	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					116
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					116

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697		1882	-0-	-815 B	3088	278	1	1571	2	N	30					60
							33	9									
04	2610		-0-	-0-	-2610 B	478					N	-0-					60
05	2697		-0-	-0-	-2697 B	-2219					N	-0-					60
*06	2610		-0-	-0-	-2610 B	-4829					N	48					108
*07	2697		-0-	-0-	-2697 B	-7526					N	-0-					108
08	1891	#	-0-	-0-	-1891 B	-9417					N	-0-	108	1			-0-

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	3					38
04	256	N	256	-0-	-0-	-0-	195	2	61	9	N	55					93
05	0	N	-0-	-0-	-0-	-0-					N	5					98
06	0	N	-0-	-0-	-0-	-0-					N	5					103
07	279	N	-0-	-0-	-279	-0-					N	6					109
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	54	2	2	9	Y	2					79
04	57	N	57	-0-	-0-	-0-	56	2	1	9	Y	1					80
05	57	N	57	-0-	-0-	-0-	56	2	1	9	Y	1					81
06	55	N	55	-0-	-0-	-0-	54	2	1	9	Y	1					82
*07	55	N	55	-0-	-0-	-0-	54	2	1	9	Y	1					83
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					114
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
*07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					114
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

03	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106
04	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106
05	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106
06	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106
07	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106
08	0 X	NO RPT	-0-	-0-		-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3153	-0-	-164	-0-	302	1	2815	2	N	33					290
							36	9									
04	3286	X	3286	-0-	-0-	-0-	236	1	3017	2	N	30					320
							33	9									
05	3255	X	3217	-0-	-38	-0-	250	1	2947	2	N	18					338
							20	9									
06	3150	X	3072	-0-	-78	-0-	243	1	2790	2	N	35	184	1			189
							39	9									
07	3410	X	3309	-0-	-101	-0-	368	1	2906	2	N	32					221
							35	9									
08	3410	X	3347	-0-	-63	-0-	273	1	3054	2	N	18					239
							20	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

03	14B2 EXT	137	-0-	137	365	137	2				Y	-0-					-0-
04	480	X	115	-0-	-365	-0-	115	2			Y	-0-					-0-
05	248	N	29	-0-	-219	-0-	29	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1895	X	1895	-0-	-0-	-0-	1895	2			Y	-0-					56
04	2760	X	1460	-0-	-1300	-0-	1460	2			Y	-0-					56
05	2852	X	1789	-0-	-1063	-0-	1789	2			Y	-0-					56
06	2760	X	1837	-0-	-923	-0-	1837	2			Y	-0-					56
07	2139	X	1837	-0-	-302	-0-	1837	2			Y	-0-					56
*08	1152	N	1152	-0-	-0-	-0-	1149	2	3	9	Y	3	59	1			-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

03	6439	X	6439	-0-	-0-	-0-	6439	2			Y	-0-					39
04	5430	X	2416	-0-	-3014	-0-	2416	2			Y	-0-					39
05	6231	X	3214	-0-	-3017	-0-	3214	2			Y	-0-					39
06	6240	X	4045	-0-	-2195	-0-	4045	2			Y	-0-					39
07	6448	X	4045	-0-	-2403	-0-	4045	2			Y	-0-					39
08	5425	X	2825	-0-	-2600	-0-	2731	2	94	9	Y	85	120	1			4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					41
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					41
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					41
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					41
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					41
08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

03	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	251				N	-0-					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120
08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	139	-0-	139	139	139	2			N	-0-					132
05	14B2	EXT	125	-0-	125	264	125	2			N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	264					N	-0-					132
07	264	X	-0-	-0-	-264	-0-					N	-0-					132
08	0	X	-0-	-0-	-0-	-0-					N	-0-					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	N	2241	-0-	-0-	-0-	2153	2	88	9	Y	80	80	1			-0-
04	1680	N	1477	-0-	-203	-0-	1477	2			Y	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
06	2352	N	2352	-0-	-0-	-0-	2246	2	106	9	Y	96	96	1			-0-
*07	2270	N	2270	-0-	-0-	-0-	2246	2	24	9	Y	22	22	1			-0-
*08	1395	N	1395	-0-	-0-	-0-	1351	2	44	9	Y	40	40	1			-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1747	-0-	-795	-0-	1239	2	508	9	Y	462	644	1			114
04	2460	X	339	-0-	-2121	-0-	226	2	113	9	Y	103					217
05	2046	X	1377	-0-	-669	-0-	872	2	505	9	Y	459					676
06	2288	X	2288	-0-	-0-	-0-	1747	2	541	9	Y	492	966	1			202
*07	2308	X	2308	-0-	-0-	-0-	1747	2	561	9	Y	510	525	1			187
08	1736	X	1265	-0-	-471	-0-	943	2	322	9	Y	293	325	1			155

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	376	-0-	-58	-0-	104	1	272	2	N	-0-					-0-
04	330	N	266	-0-	-64	-0-	96	1	170	2	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	116	1	239	2	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	124	1	263	2	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	120	1	264	2	N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	156	1	346	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	42	1	67	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	40	1	157	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	14	1	47	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	46	1	184	3	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	65	1	104	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	56	1	222	3	N	-0-					-0-
05	279	N	172	-0-	-107	-0-	40	1	132	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	29	1	95	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	17	1	70	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	7	11	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	5	5	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	5	5	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	2	2	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	76	1	121	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	72	1	285	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	26	1	86	3	N	-0-					-0-
06	180	N	57	-0-	-123	-0-	13	1	44	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	22	1	90	3	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

03	62	N	-0-	-0-	-62		-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
07	388	N	388	-0-	-0-		-0-	77	1	311 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

03	31	N	24	-0-	-7		-0-	9	1	15 3	N	-0-			-0-
04	30	N	25	-0-	-5		-0-	5	1	20 3	N	-0-			-0-
05	31	N	22	-0-	-9		-0-	5	1	17 3	N	-0-			-0-
06	30	N	20	-0-	-10		-0-	5	1	15 3	N	-0-			-0-
07	21	N	21	-0-	-0-		-0-	4	1	17 3	N	-0-			-0-
08	31	N	NO RPT	-0-	-31		-0-				N	NO RPT			-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

03	68	N	68	-0-	-0-		-0-	68	3		N	-0-			-0-
04	64	N	64	-0-	-0-		-0-	64	3		N	-0-			-0-
05	68	N	68	-0-	-0-		-0-	68	3		N	-0-			-0-
06	69	N	69	-0-	-0-		-0-	69	3		N	-0-			-0-
07	77	N	77	-0-	-0-		-0-	77	3		N	-0-			-0-
08	62	N	NO RPT	-0-	-62		-0-				N	NO RPT			-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

03	2787		2787	-0-	-0-	-0-	341	1	2446	3	N	-0-					-0-
04	2255	N	2255	-0-	-0-	-0-	300	1	1955	3	N	-0-					-0-
05	1772	N	1772	-0-	-0-	-0-	310	1	1462	3	N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	310	1	1939	3	N	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	310	1	1422	3	N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF. 10347 - 13009

03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					106
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					106
05	62	N	11	-0-	-51	-0-	11	2			N	-0-					106
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					106
*07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					106
08	11	N	7	-0-	-4	-0-	7	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF. 12839 - 12992

03	2165	N	2165	-0-	-0-	-0-	2110	2	55	9	N	50					217
04	2339	N	2339	-0-	-0-	-0-	2289	2	50	9	N	45					262
05	2425	N	2425	-0-	-0-	-0-	2382	2	43	9	N	39					301
06	2208	N	2208	-0-	-0-	-0-	2155	2	53	9	N	48					349
*07	2330	N	2330	-0-	-0-	-0-	2324	2	6	9	N	5					354
*08	2423	N	2423	-0-	-0-	-0-	2371	2	52	9	N	47					401

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12927	X	2282	-0-	-10645	-0-	221 9	1 9	2052	2	N	8			114
04	12510	X	-0-	-0-	-12510	-0-					N	-0-			114
05	12927	X	8368	-0-	-4559	-0-	652 22	1 9	7694	2	N	20			134
06	14246	X	14246	-0-	-0-	-0-	1138 33	1 9	13075	2	N	30			164
07	10106	X	9381	-0-	-725	-0-	1053 9	1 9	8319	2	N	8			172
08	8370	X	442	-0-	-7928	-0-	36	1	406	2	N	-0-			172

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4247	X	3654	-0-	-593	-0-	352 29	1 9	3273	2	N	26			208
04	4380	X	4040	-0-	-340	-0-	292 15	1 9	3733	2	N	14			222
05	5890	X	2749	-0-	-3141	-0-	214 13	1 9	2522	2	N	12			234
06	5700	X	2608	-0-	-3092	-0-	208 14	1 9	2386	2	N	13			247
07	5890	X	3023	-0-	-2867	-0-	339 9	1 9	2675	2	N	8			255
08	4185	X	219	-0-	-3966	-0-	18 1	1 9	200	2	N	1			256

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	770	-0-	-7352	-0-	75	1	694	2	N	1					196
							1	9									
04	7860	X	5960	-0-	-1900	-0-	432	1	5526	2	N	2					198
							2	9									
05	8122	X	5032	-0-	-3090	-0-	392	1	4633	2	N	6					204
							7	9									
06	7740	X	3851	-0-	-3889	-0-	308	1	3541	2	N	2					206
							2	9									
07	7998	X	1086	-0-	-6912	-0-	121	1	958	2	N	6					212
							7	9									
08	6169	X	1397	-0-	-4772	-0-	115	1	1282	2	N	-0-					212

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

03	347	N	347	-0-	-0-	-0-	34	1	313	2	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	19	1	248	2	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	29	1	344	2	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	29	1	327	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	43	1	339	2	N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	30	1	337	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

03	995	N	995	-0-	-0-	-0-	97	1	898	2	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	54	1	696	2	N	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	138	1	1627	2	N	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	148	1	1697	2	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	207	1	1637	2	N	-0-					-0-
*08	1577	N	1577	-0-	-0-	-0-	130	1	1447	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

03	15342	X	15342	-0-	-0-	-0-	1475	1	13722	2	N	132	184	1			237
							145	9									
04	13866	X	13866	-0-	-0-	-0-	996	1	12741	2	N	117	180	1			174
							129	9									
05	13161	X	13161	-0-	-0-	-0-	1019	1	12022	2	N	109					283
							120	9									
06	11655	X	11655	-0-	-0-	-0-	924	1	10611	2	N	109	181	1			211
							120	9									
07	12295	X	12295	-0-	-0-	-0-	1369	1	10812	2	N	104	126	1			189
							114	9									
*08	10078	X	10078	-0-	-0-	-0-	824	1	9196	2	N	53					242
							58	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

03	961	N	873	-0-	-88	-0-	84	1	778	2	N	10					118
							11	9									
04	870	N	843	-0-	-27	-0-	60	1	764	2	N	17					135
							19	9									
05	952	N	952	-0-	-0-	-0-	74	1	869	2	N	8					143
							9	9									
06	919	N	919	-0-	-0-	-0-	73	1	844	2	N	2					145
							2	9									
07	989	N	989	-0-	-0-	-0-	111	1	875	2	N	3					148
							3	9									
08	961	N	922	-0-	-39	-0-	76	1	843	2	N	3					151
							3	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13578	X	11593	-0-	-1985	-0-	1114	1	10361	2	N	107					227
							118	9									
04	11640	X	11084	-0-	-556	-0-	796	1	10186	2	N	93	181	1			139
							102	9									
05	11511	X	11511	-0-	-0-	-0-	892	1	10531	2	N	80					219
							88	9									
06	11220	X	11146	-0-	-74	-0-	885	1	10164	2	N	88	286	1			21
							97	9									
07	11778	X	11778	-0-	-0-	-0-	1311	1	10356	2	N	101	58	1			64
							111	9									
08	11594	X	11316	-0-	-278	-0-	923	1	10308	2	N	77					141
							85	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

03	9331	X	7994	-0-	-1337	-0-	768	1	7147	2	N	72	182	1			98
							79	9									
04	9283	X	9283	-0-	-0-	-0-	667	1	8539	2	N	70					168
							77	9									
05	9145	X	8929	-0-	-216	-0-	692	1	8169	2	N	62					230
							68	9									
06	8730	X	8329	-0-	-401	-0-	662	1	7598	2	N	63	185	1			108
							69	9									
07	9579	X	8926	-0-	-653	-0-	994	1	7855	2	N	70					178
							77	9									
08	9579	X	9053	-0-	-526	-0-	738	1	8238	2	N	70	187	1			61
							77	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	148	145	1			3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

03	8213	X	8213	-0-	-0-	-0-	796	1	7408	2	N	8					183
							9	9									
04	10455	X	10455	-0-	-0-	-0-	758	1	9694	2	N	3					186
							3	9									
05	9118	X	9118	-0-	-0-	-0-	712	1	8403	2	N	3					189
							3	9									
06	8261	X	8261	-0-	-0-	-0-	661	1	7592	2	N	7	72	1			124
							8	9									
07	7839	X	7839	-0-	-0-	-0-	881	1	6958	2	N	-0-					124
*08	8743	X	8743	-0-	-0-	-0-	718	1	8017	2	N	7					131
							8	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2204	-0-	-1175	-0-	211	1	1960	2	N	30					68
							33	9									
04	3270	X	2182	-0-	-1088	-0-	156	1	1998	2	N	25					93
							28	9									
05	3379	X	2037	-0-	-1342	-0-	156	1	1846	2	N	32					125
							35	9									
06	2970	X	2055	-0-	-915	-0-	163	1	1875	2	N	15					140
							17	9									
07	2564	X	2564	-0-	-0-	-0-	288	1	2276	2	N	-0-	37	1			103
*08	3190	X	3190	-0-	-0-	-0-	260	1	2902	2	N	25					128
							28	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

03	1381	N	1381	-0-	-0-	-0-	133	1	1237	2	N	10					160
							11	9									
04	1260	N	1198	-0-	-62	-0-	87	1	1109	2	N	2					162
							2	9									
05	1302	N	1158	-0-	-144	-0-	89	1	1056	2	N	12					174
							13	9									
06	1260	N	1095	-0-	-165	-0-	87	1	999	2	N	8					182
							9	9									
07	1413	N	1413	-0-	-0-	-0-	158	1	1248	2	N	6	184	1			4
							7	9									
*08	1343	N	1343	-0-	-0-	-0-	109	1	1223	2	N	10					14
							11	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					48
04	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					48
05	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					48
06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					48
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					48
08	DLQ G-10		652	-0-	652	652	652	2			Y	-0-	48	1			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					9
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					9
05	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					9
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					9
07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					9
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					6
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					6
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					6
06	210	N	179	-0-	-31	-0-	179	2			Y	-0-					6
07	217	N	153	-0-	-64	-0-	153	2			Y	-0-					6
08	DLQ G-10		131	-0-	131	131	131	2			Y	-0-	6	1			-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1933	N	1933	-0-	-0-	-0-	1887	2	46	9	Y	42					335
04	1846	N	1846	-0-	-0-	-0-	1784	2	62	9	Y	56					391
05	2077	N	1969	-0-	-108	-0-	1925	2	44	9	Y	40					431
06	1945	N	1945	-0-	-0-	-0-	1904	2	41	9	Y	37					468
07	2269	N	2269	-0-	-0-	-0-	2225	2	44	9	Y	40	175	1			333
08	DLQ G-10		2212	-0-	2212	2212	2187	2	25	9	Y	23	98	1			258

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					195
04	570	N	466	-0-	-104	-0-	466	2			N	-0-					195
05	589	N	352	-0-	-237	-0-	352	2			N	-0-					195
06	480	N	358	-0-	-122	-0-	358	2			N	-0-					195
07	496	N	341	-0-	-155	-0-	341	2			N	-0-					195
08	341	N	229	-0-	-112	-0-	229	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

03	1545	N	1545	-0-	-0-	-0-	1534	2	11	9	N	10					94
04	1680	N	1001	-0-	-679	-0-	998	2	3	9	N	3					97
05	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					97
06	1500	N	668	-0-	-832	-0-	668	2			N	-0-					97
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					97
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					97

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21948	X	20348	-0-	-1600	-0-	2046	1	18285	2	N	15	165	1			48
							17	9									
04	21240	X	690	-0-	-20550	-0-	66	1	624	2	N	-0-					48
05	20894	X	66	-0-	-20828	-0-	66	1			N	-0-					48
06	20220	X	-0-	-0-	-20220	-0-					N	-0-					48
07	20336	X	-0-	-0-	-20336	-0-					N	-0-					48
08	20336	X	-0-	-0-	-20336	-0-					N	-0-					48

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369	#	8230	-0-	-4139	-0-	8230	2			N	-0-					195
04	10980	#	6286	-0-	-4694	-0-	6242	2	44	9	N	40	176	1			59
05	10323	#	7626	-0-	-2697	-0-	7625	2	1	9	N	1					60
06	9180	#	6959	-0-	-2221	-0-	6959	2			N	-0-					60
07	8866	#	6079	-0-	-2787	-0-	6045	2	34	9	N	31					91
08	8215	#	5516	-0-	-2699	-0-	5502	2	14	9	N	13					104

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5224	X	5224	-0-	-0-	-0-	4962	2	262	9	N	238	188	1			179
04	5929	X	5929	-0-	-0-	-0-	5511	2	418	9	N	380	362	1			197
05	5856	X	5856	-0-	-0-	-0-	5685	2	171	9	N	155					352
06	5070	X	4598	-0-	-472	-0-	4270	2	328	9	N	298					650
07	6076	X	5874	-0-	-202	-0-	5534	2	340	9	N	309	540	1			419
08	6076	X	4749	-0-	-1327	-0-	4516	2	233	9	N	212					631

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	905	2	196	9	N	178	187	1			145
04	1140	N	908	-0-	-232	-0-	778	2	130	9	N	118	183	1			80
05	1240	N	758	-0-	-482	-0-	649	2	109	9	N	99					179
06	1080	N	818	-0-	-262	-0-	642	2	176	9	N	160					339
07	1709	N	1709	-0-	-0-	-0-	1549	2	160	9	N	145	354	1			130
*08	1146	N	1146	-0-	-0-	-0-	949	2	197	9	N	179					309

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	6531	-0-	-165	-0-	6473	3	58	9	N	53					780
04	7282	X	7282	-0-	-0-	-0-	7011	3	271	9	N	246					1026
05	6696	X	5359	-0-	-1337	-0-	5094	3	265	9	N	241					1267
06	6480	X	5864	-0-	-616	-0-	5739	3	125	9	N	114	326	1			1055
07	6696	X	5703	-0-	-993	-0-	5631	3	72	9	N	65					1120
*08	6945	X	6945	-0-	-0-	-0-	6804	3	141	9	N	128					1248

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					311
04	2113	N	2113	-0-	-0-	-0-	1991	2	122	9	N	111	163	1			259
05	2046	N	2044	-0-	-2	-0-	1980	2	64	9	N	58					317
06	2018	N	2018	-0-	-0-	-0-	1874	2	144	9	N	131					448
*07	2170	N	1318	-0-	-852	-0-	1284	2	34	9	N	31	182	1			297
08	2046	N	-0-	-0-	-2046	-0-					N	-0-					297

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	10 2	1 9	1026	2	N	2					100
04	1200	N	1200	-0-	-0-	-0-	10 3	1 9	1187	2	N	3					103
05	1300	N	1300	-0-	-0-	-0-	10 13	1 9	1277	2	N	12					115
06	1343	N	1343	-0-	-0-	-0-	10 3	1 9	1330	2	N	3					118
07	1203	N	1203	-0-	-0-	-0-	10 6	1 9	1187	2	N	5					123
*08	1813	N	1813	-0-	-0-	-0-	15 8	1 9	1790	2	N	7					130

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

03	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

03	2666	X	2277	-0-	-389	-0-	372	1	1905	2	N	-0-					-0-
04	2580	X	1774	-0-	-806	-0-	360	1	1414	2	N	-0-					-0-
05	2325	X	792	-0-	-1533	-0-	372	1	420	2	N	-0-					-0-
06	2250	X	950	-0-	-1300	-0-	360	1	590	2	N	-0-					-0-
07	2325	X	1640	-0-	-685	-0-	372	1	1268	2	N	-0-					-0-
08	2263	X	1617	-0-	-646	-0-	372	1	1245	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

03	0		7883	-0-	7883	15026	7883	2			N	-0-					-0-
04	0		6902	-0-	6902	21928	6902	2			N	-0-					-0-
05	0		4625	-0-	4625	26553	4625	2			N	-0-					-0-
06	5140		3698	-0-	-1442	25111	3698	2			N	-0-					-0-
07	15934		3072	-0-	-12862	12249	3072	2			N	-0-					-0-
08	15934		2401	-0-	-13533	-0-	2401	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

03	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
08	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1663	N	401	-0-	-1262	-0-	401	2			N	-0-					-0-
04	360	#	279	-0-	-81	-81	279	2			N	-0-					-0-
05	372	#	-0-	-0-	-372	-453					N	-0-					-0-
06	540	#	378	-0-	-162	-615	378	2			N	-0-					-0-
07	558	#	269	-0-	-289	-904	269	2			N	-0-					-0-
08	54		275	-0-	221	-683	275	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -683

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

03/01 BALANCING DATE STATUS -> 4857

03	1893	N	5176	-0-	3283	8140	5176	2			N	-0-					-0-
04	7440		6868	-0-	-572	7568	6868	2			N	-0-					-0-
05	6026		7768	-0-	1742	9310	7768	2			N	-0-					-0-
06	7319		6611	-0-	-708	8602	6611	2			N	-0-					-0-
07	8525		6541	-0-	-1984	6618	6541	2			N	-0-					-0-
08	55		6878	-0-	6823	13441	6878	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> 13441

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

03	1183	R	1183	-0-	-0-	-0-	1183	2			N	-0-					42
04	1140	#	825	-0-	-315	-0-	825	2			N	-0-					42
05	1147	#	-0-	-0-	-1147	-0-					N	-0-					42
06	1620	#	1116	-0-	-504	-0-	1116	2			N	-0-					42
07	1674	#	904	-0-	-770	-0-	794	2	110	9	N	100					142
08	1178	#	816	-0-	-362	-0-	812	2	4	9	N	4					146

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	R	125	-0-	-112	-0-	125	5			Y	-0-					-0-
04	122	R	122	-0-	-0-	-0-	122	5			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	65	-0-	65	65	65	2		N	-0-			-0-
07	14B2 EXT	52	-0-	52	117	52	2		N	-0-			-0-
08	14B2 EXT	56	-0-	56	173	56	2		N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

03	2108 N	1854	-0-	-254	-0-	1854	2		N	-0-			-0-
04	1980 N	1901	-0-	-79	-0-	1901	2		N	-0-			-0-
05	1984 N	1816	-0-	-168	-0-	1816	2		N	-0-			-0-
06	1951 N	1951	-0-	-0-	-0-	1951	2		N	-0-			-0-
07	2034 N	2034	-0-	-0-	-0-	2034	2		N	-0-			-0-
08	1829 N	1721	-0-	-108	-0-	1721	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

03	7600	X	7600	-0-	-0-	-0-	465	1	7125	2	N	9					133
							10	9									
04	7230	X	6555	-0-	-675	-0-	450	1	6094	2	N	10					143
							11	9									
05	7471	X	7118	-0-	-353	-0-	450	1	6599	2	N	63					206
							69	9									
06	7350	X	6550	-0-	-800	-0-	435	1	6095	2	N	18					224
							20	9									
07	7595	X	6200	-0-	-1395	-0-	420	1	5757	2	N	21	186	1			59
							23	9									
08	7595	X	6335	-0-	-1260	-0-	420	1	5897	2	N	16					75
							18	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

03	5301	X	-0-	-0-	-5301	-0-					N	-0-					38
04	3960	X	-0-	-0-	-3960	-0-					N	-0-					38
05	806	X	-0-	-0-	-806	-0-					N	-0-					38
06	0	X	-0-	-0-	-0-	-0-					N	-0-					38
07	0	X	-0-	-0-	-0-	-0-					N	-0-					38
08	0	X	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11594	10226	-0-	-1368	-0-	96	1	10130	2	N	-0-					77
04	13188	12204	-0-	-984	-0-	103	1	12066	2	N	32	91	1			18
						35	9									
05	11594	10882	-0-	-712	-0-	99	1	10783	2	N	-0-					18
06	12954	12087	-0-	-867	-0-	103	1	11984	2	N	-0-					18
07	12834	12214	-0-	-620	-0-	108	1	12106	2	N	-0-					18
*08	11766	11680	-0-	-86	-0-	104	1	11576	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254 #	6479	-0-	-775	-0-	61	1	6418	2	N	-0-					73
04	6870 #	5739	-0-	-1131	-0-	48	1	5691	2	N	-0-	72	1			1
05	7099 #	6236	-0-	-863	-0-	57	1	6179	2	N	-0-					1
06	6600 #	5661	-0-	-939	-0-	48	1	5613	2	N	-0-					1
07	6510 #	5392	-0-	-1118	-0-	48	1	5344	2	N	-0-					1
08	6479 #	5947	-0-	-532	-0-	53	1	5894	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177 X	4658	-0-	-519	-0-	210	1	4448	2	N	-0-					-0-
04	5010 X	4634	-0-	-376	-0-	210	1	4424	2	N	-0-					-0-
05	5177 X	4660	-0-	-517	-0-	217	1	4443	2	N	-0-					-0-
06	4830 X	4412	-0-	-418	-0-	210	1	4202	2	N	-0-					-0-
07	4960 X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-
08	4774 X	NO RPT	-0-	-4774	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					26
04	0	#	-0-	-0-	-0-	-0-					N	-0-					26
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51 N	51	-0-	-0-	-0-	51	2			N	-0-					55
04	51 N	51	-0-	-0-	-0-	51	2			N	-0-					55
05	51 N	51	-0-	-0-	-0-	51	2			N	-0-					55
06	51 N	51	-0-	-0-	-0-	51	2			N	-0-					55
*07	51 N	51	-0-	-0-	-0-	51	2			N	-0-					55
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	455	1	908	9	N	825	815	1			40
04	989	N	989	-0-	-0-	-0-	455	1	534	9	N	485	461	1			64
05	950	N	950	-0-	-0-	-0-	455	1	495	9	N	450					514
06	565	N	565	-0-	-0-	-0-	455	1	110	9	N	100	490	1			124
*07	895	N	895	-0-	-0-	-0-	455	1	440	9	N	400	503	1			21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					35
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

03	2068	N	2068	-0-	-0-	-0-	2012	2	56	9	N	51	178	1			30
04	2045	N	2045	-0-	-0-	-0-	2023	2	22	9	N	20					50
05	2016	N	2016	-0-	-0-	-0-	1994	2	22	9	N	20					70
06	1595	N	1595	-0-	-0-	-0-	1573	2	22	9	N	20					90
*07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					90
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					90

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

03	0	W	19606	-0-	19606	120284	151	1	18402	2	Y	957	1000	1			134
							1053	9									
04	0	W	17482	-0-	17482	137766	144	1	16379	2	Y	872	897	1			109
							959	9									
05	0	W	17242	-0-	17242	155008	146	1	16048	2	Y	953	860	1			202
							1048	9									
06	0	W	14755	-0-	14755	169763	146	1	13844	2	Y	695	760	1			137
							765	9									
07	0	W	13551	-0-	13551	183314	141	1	12567	2	Y	766	829	1			74
							843	9									
08	0	W	11320	-0-	11320	194634	138	1	10401	2	Y	710	697	1			87
							781	9									

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13702		9178	-0-	-4524	29546	535 158	1 9	8485	2	Y	144	150	1			17
04	13260		8274	-0-	-4986	24560	517 162	1 9	7595	2	Y	147	149	1			15
05	13702		8553	-0-	-5149	19411	536 213	1 9	7804	2	Y	194	172	1			37
06	13260		6323	-0-	-6937	12474	510 87	1 9	5726	2	Y	79	101	1			15
07	13702		7112	-0-	-6590	5884	537 131	1 9	6444	2	Y	119	126	1			8
08	DLQ G-10		5918	-0-	5918	11802	535 129	1 9	5254	2	Y	117	114	1			11

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

03	899	N	893	-0-	-6	-0-	893	2			N	-0-					7
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					7
05	1116	N	695	-0-	-421	-0-	695	2			N	-0-					7
06	870	N	702	-0-	-168	-0-	702	2			N	-0-					7
07	868	N	710	-0-	-158	-0-	710	2			N	-0-					7
*08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					71

RAVEN FOREST OPERATING, LLC 694971
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

03	0		-0-	-0-	-0-	-0-					N	-0-					9
04	0		-0-	-0-	-0-	-0-					N	-0-	9	7			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

09/01 BALANCING DATE STATUS -> -0-

03	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					160
04	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-	160	7			-0-
05	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

03/01 BALANCING DATE STATUS -> 47371

03	575	5121	-0-	4546	B	51917	1252	1	3828	2	N	37						63
							41	9										
04	422	3099	-0-	2677	B	54594	1010	1	2015	2	N	67						130
							74	9										
05	685	5142	-0-	4457	B	59051	1252	1	3890	2	N	-0-						130
06	522	4498	-0-	3976	B	63027	1212	1	3169	2	N	106						236
							117	9										
*07	128	4316	-0-	4188	B	67215	1252	1	3039	2	N	23	187	1	17	8		55
							25	9										
*08	5146	4245	-0-	-901	B	66314	1252	1	2979	2	N	13	11	8				57
							14	9										

09/01 BALANCING DATE STATUS -> 66314

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	491	N	452	-0-	-39	B	-0-	452	2			N	-0-					27
04	360	N	247	-0-	-113	B	-0-	247	2			N	-0-					27
05	584	N	76	-0-	-508	B	-0-	76	2			N	-0-					27
06	445	N	205	-0-	-240	B	-0-	205	2			N	-0-					27
07	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					27
*08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

03	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
06	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
07	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
08	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

03	107	N	107	-0-	-0-	B	-0-	107	1			N	-0-					60
04	120	N	102	-0-	-18	B	-0-	102	1			N	-0-					60
05	124	N	105	-0-	-19	B	-0-	105	1			N	-0-					60
06	102	N	102	-0-	-0-	B	-0-	102	1			N	-0-					60
07	109	N	109	-0-	-0-	B	-0-	109	1			N	-0-					60
*08	106	N	106	-0-	-0-	B	-0-	106	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	116	168	1			155
04	0	N	-0-	-0-	-0-	-0-					N	285	167	1			273
05	0	N	-0-	-0-	-0-	-0-					N	108					381
06	0	N	-0-	-0-	-0-	-0-					N	111	157	1			335
07	0	N	-0-	-0-	-0-	-0-					N	22	162	1			195
08	0	N	-0-	-0-	-0-	-0-					N	122	147	1			170

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	B	-0-	104	1			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	1			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	1			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	1			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	1			N	-0-					-0-
*08	108	N	108	-0-	-0-	B	-0-	108	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

09/01 BALANCING DATE STATUS -> 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	6438	-0-	4733	10769	6362	2	76	9	N	69					286
04	1620	N	7617	-0-	5997	16766	7433	2	184	9	N	167					453
05	15934		3513	-0-	-12421	4345	3512	2	1	9	N	1					454
06	15420		8753	-0-	-6667	-2322	8753	2			N	-0-					454
07	15934		13138	-0-	-2796	-5118	12729	2	409	9	N	372	380	1			446
08	1489		9629	-0-	8140	3022	9590	2	39	9	N	35					481

09/01 BALANCING DATE STATUS -> 3022

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					318
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171988		134213	-0-	-37775	-0-	465 2486	1 9	131262	2	N	2260	2253	1			493
04	166440		62427	-0-	-104013	-0-	450 1166	1 9	60811	2	N	1060	1267	1			286
05	171988		64342	-0-	-107646	-0-	465 1256	1 9	62621	2	N	1142					1428
06	166440		60122	-0-	-106318	-0-	450 1135	1 9	58537	2	N	1032	1264	1			1196
*07	61433	R	61433	-0-	-0-	-0-	465 1159	1 9	59809	2	N	1054	1799	1			451
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					451

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

03	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2020 - P/A 08/07/20

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	8181	-0-		-2421	-0-	917	1	7176	3	N	80					282
								88	9									
04	9900	X	8310	-0-		-1590	-0-	830	1	7382	3	N	89	182	1			189
								98	9									
05	10125	X	10125	-0-		-0-	-0-	990	1	8997	3	N	125					314
								138	9									
06	9952	X	9952	-0-		-0-	-0-	930	1	8915	3	N	97					411
								107	9									
07	10727	X	10727	-0-		-0-	-0-	985	1	9590	3	N	138					549
								152	9									
08	10137	X	9489	-0-		-648	-0-	476	1	8899	3	N	104					653
								114	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3412	-0-		-1052	-0-	385	1	3012	3	N	14					418
								15	9									
04	4320	X	2827	-0-		-1493	-0-	276	1	2451	3	N	91	350	1			159
								100	9									
05	3935	X	3935	-0-		-0-	-0-	389	1	3534	3	N	11					170
								12	9									
06	3450	X	3091	-0-		-359	-0-	291	1	2787	3	N	12					182
								13	9									
07	3472	X	2357	-0-		-1115	-0-	220	1	2137	3	N	-0-					182
08	3937	X	3877	-0-		-60	-0-	197	1	3680	3	N	-0-					182

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5231	-0-		-1062	-0-	584	1	4572	3	N	68					319
								75	9									
04	5910	X	4543	-0-		-1367	-0-	452	1	4025	3	N	60	179	1			200
								66	9									
05	4960	X	4790	-0-		-170	-0-	471	1	4286	3	N	30					230
								33	9									
06	4810	X	4810	-0-		-0-	-0-	448	1	4297	3	N	59					289
								65	9									
07	5239	X	4223	-0-		-1016	-0-	384	1	3740	3	N	90					379
								99	9									
08	5239	X	4261	-0-		-978	-0-	215	1	4022	3	N	22					401
								24	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2816	-0-		-408	-0-	311	1	2437	3	N	62					167
								68	9									
04	3120	X	2654	-0-		-466	-0-	263	1	2339	3	N	47					214
								52	9									
05	3038	X	3028	-0-		-10	-0-	295	1	2681	3	N	47					261
								52	9									
06	2940	X	2859	-0-		-81	-0-	267	1	2563	3	N	26					287
								29	9									
07	3183	X	3183	-0-		-0-	-0-	290	1	2823	3	N	64					351
								70	9									
*08	3070	X	3070	-0-		-0-	-0-	155	1	2890	3	N	23					374
								25	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	100	1	784	3	N	5					125
							6	9									
04	970	N	970	-0-	-0-	-0-	263	1	699	3	N	7					132
							8	9									
05	831	N	831	-0-	-0-	-0-	77	1	702	3	N	47					179
							52	9									
06	770	N	770	-0-	-0-	-0-	72	1	687	3	N	10					189
							11	9									
07	992	N	799	-0-	-193	-0-	72	1	705	3	N	20					209
							22	9									
08	837	N	679	-0-	-158	-0-	34	1	628	3	N	15					224
							17	9									

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

03	1927	N	1927	-0-	-0-	-0-	1839	2	88	9	Y	80	17	1			223
04	1830	N	1663	-0-	-167	-0-	1615	2	48	9	Y	44					267
05	1769	N	1769	-0-	-0-	-0-	1713	2	56	9	Y	51					318
06	1668	N	1668	-0-	-0-	-0-	1618	2	50	9	Y	45	196	1			167
07	1705	N	1671	-0-	-34	-0-	1614	2	57	9	Y	52	17	1			202
08	1767	N	1640	-0-	-127	-0-	1606	2	34	9	Y	31					233

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

03	6727	X	4384	-0-	-2343	-0-	4267	2	117	9	Y	106	40	1			128
04	6510	X	3823	-0-	-2687	-0-	3738	2	85	9	Y	77					205
05	6727	X	3630	-0-	-3097	-0-	3542	2	88	9	Y	80					285
06	5400	X	3504	-0-	-1896	-0-	3393	2	111	9	Y	101	215	1			171
07	4526	X	4387	-0-	-139	-0-	4293	2	94	9	Y	85	46	1			210
*08	4428	X	4428	-0-	-0-	-0-	4351	2	77	9	Y	70	178	1			102

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

03	2294	X	1988	-0-	-306	-0-	1968	2	20	9	Y	18	19	1			30
04	2220	X	1692	-0-	-528	-0-	1688	2	4	9	Y	4					34
05	2294	X	1594	-0-	-700	-0-	1580	2	14	9	Y	13					47
06	2070	X	1406	-0-	-664	-0-	1394	2	12	9	Y	11	16	1			42
07	2139	X	1569	-0-	-570	-0-	1554	2	15	9	Y	14	17	1			39
08	1488	N	1292	-0-	-196	-0-	1290	2	2	9	Y	2					41

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

03	11749	X	11032	-0-	-717	-0-	10736	2	296	9	Y	269	278	1			216
04	11370	X	9447	-0-	-1923	-0-	9269	2	178	9	Y	162	184	1			194
05	11749	X	10212	-0-	-1537	-0-	9963	2	249	9	Y	226					420
06	11010	X	9409	-0-	-1601	-0-	9177	2	232	9	Y	211	283	1			348
07	11377	X	9579	-0-	-1798	-0-	9344	2	235	9	Y	214	277	1			285
08	10602	X	9514	-0-	-1088	-0-	9367	2	147	9	Y	134	186	1			233

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

03	3999	X	3598	-0-	-401	-0-	233	1	3242	2	N	112	182	1			157
							123	9									
04	3750	X	3146	-0-	-604	-0-	194	1	2911	2	N	37					194
							41	9									
05	3875	X	3554	-0-	-321	-0-	230	1	3273	2	N	46					240
							51	9									
06	3480	X	3358	-0-	-122	-0-	222	1	3058	2	N	71	177	1			134
							78	9									
07	3596	X	3247	-0-	-349	-0-	229	1	2982	2	N	33					167
							36	9									
08	3596	X	3265	-0-	-331	-0-	226	1	2987	2	N	47					214
							52	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

03	14012	X	9219	-0-	-4793	-0-	408	1	8743	2	N	62					291
							68	9									
04	13350	X	13121	-0-	-229	-0-	476	1	12515	2	N	118	178	1			231
							130	9									
05	14331	X	14331	-0-	-0-	-0-	527	1	13682	2	N	111					342
							122	9									
06	14019	X	14019	-0-	-0-	-0-	510	1	13451	2	N	53					395
							58	9									
07	14211	X	14211	-0-	-0-	-0-	527	1	13599	2	N	77	179	1			293
							85	9									
08	14322	X	14211	-0-	-111	-0-	527	1	13612	2	N	65					358
							72	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

03	718	N	718	-0-	-0-	-0-	170	1	548	2	N	-0-					184
04	870	N	660	-0-	-210	-0-	153	1	507	2	N	-0-					184
05	747	N	747	-0-	-0-	-0-	170	1	577	2	N	-0-					184
06	767	N	767	-0-	-0-	-0-	153	1	614	2	N	-0-					184
07	682	N	585	-0-	-97	-0-	119	1	466	2	N	-0-					184
*08	810	N	810	-0-	-0-	-0-	119	1	691	2	N	-0-					184

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					185
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					185
05	62	N	-0-	-0-	-62	-0-					Y	-0-					185
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
07	62	N	-0-	-0-	-62	-0-					Y	-0-					185
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	5	N	-0-	-0-	-5	-0-					Y	-0-					19
05	4	N	-0-	-0-	-4	-0-					Y	-0-					19
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					22
04	30	N	-0-	-0-	-30	-0-					Y	-0-					22
05	31	N	-0-	-0-	-31	-0-					Y	-0-					22
06	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					22
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-					141
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					141
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					141
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					141
07	1023	N	16	-0-	-1007	-0-	16	2			N	-0-					141
08	992	N	-0-	-0-	-992	-0-					N	-0-					141

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		389	-0-	389	746	22 9	1 9	358	3	Y	8					191
04	DLQ G-10		316	-0-	316	1062	96 2	1 9	218	3	Y	2					193
05	DLQ G-10		349	-0-	349	1411	138 8	1 9	203	3	Y	7					200
06	DLQ G-10		608	-0-	608	2019	264	1	344	3	Y	-0-					200
07	DLQ G-10		49	-0-	49	2068	9 2	1 9	38	3	Y	2					202
08	DLQ G-10		-0-	-0-	-0-	2068					Y	1	190	1			13

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	76	-0-	-79	-0-	4	1	72	3	N	-0-					50
04	150	N	94	-0-	-56	-0-	29	1	65	3	N	-0-					50
05	129	N	129	-0-	-0-	-0-	52	1	77	3	N	-0-					50
06	129	N	129	-0-	-0-	-0-	56	1	73	3	N	-0-					50
07	93	N	-0-	-0-	-93	-0-					N	99					149
08	124	N	-0-	-0-	-124	-0-					N	-0-					149

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2020 - P/A 06/16/20

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					105
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					105
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					105
06	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					105
07	1147	N	452	-0-	-695	-0-	452	2			N	-0-					105
08	2294	N	-0-	-0-	-2294	-0-					N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	-0-	-0-	-899	-0-					N	-0-					80
04	870	X	813	-0-	-57	-0-	813	2			N	-0-					80
05	58	X	58	-0-	-0-	-0-	58	2			N	-0-					80
06	601	X	601	-0-	-0-	-0-	590	2	11	9	N	10					90
07	837	X	63	-0-	-774	-0-	63	2			N	-0-					90
08	837	X	-0-	-0-	-837	-0-					N	-0-					90

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18786	X	675	-0-	-18111	-0-	562	2	113	9	N	103					103
04	18180	X	315	-0-	-17865	-0-	202	2	113	9	N	103					206
05	17794	X	278	-0-	-17516	-0-	165	2	113	9	N	103					309
06	16860	X	224	-0-	-16636	-0-	111	2	113	9	N	103					412
07	13857	X	264	-0-	-13593	-0-	150	2	114	9	N	104					516
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					516

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9679	X	9679	-0-	-0-	-0-	9577	2	102	9	N	93					221
04	9564	X	9564	-0-	-0-	-0-	4	1	9458	2	N	93	188	1			126
							102	9									
05	9401	X	9401	-0-	-0-	-0-	9299	2	102	9	N	93	180	1			39
06	10344	X	10344	-0-	-0-	-0-	10242	2	102	9	N	93					132
07	9672	X	9647	-0-	-25	-0-	9545	2	102	9	N	93					225
08	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					225

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2707	X	2707	-0-	-0-	-0-	2673	2	34	9	N	31					359
04	5421	X	5421	-0-	-0-	-0-	2	1	5385	2	N	31					390
							34	9									
05	2953	X	2953	-0-	-0-	-0-	2919	2	34	9	N	31					421
06	3480	X	1099	-0-	-2381	-0-	1065	2	34	9	N	31					452
07	3596	X	3441	-0-	-155	-0-	3407	2	34	9	N	31					483
08	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					483

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2395	N	2395	-0-	-0-	-0-	2342	2	53	9	N	48					213
04	2305	N	2305	-0-	-0-	-0-	1	1	2251	2	N	48					261
							53	9									
05	1278	N	1278	-0-	-0-	-0-	1225	2	53	9	N	48					309
06	2730	N	2730	-0-	-0-	-0-	2677	2	53	9	N	48					357
07	1630	N	1630	-0-	-0-	-0-	1576	2	54	9	N	49	176	1			230
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					230

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	1164	2	34	9	N	31					85
04	1362	N	1362	-0-	-0-	-0-	1229	2	133	9	N	121	179	1			27
05	1178	N	879	-0-	-299	-0-	856	2	23	9	N	21					48
06	1170	N	1080	-0-	-90	-0-	1052	2	28	9	N	25					73
07	1395	N	1033	-0-	-362	-0-	1000	2	33	9	N	30					103
*08	1055	N	1055	-0-	-0-	-0-	1024	2	31	9	N	28					131

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159

RECLASSIFIED TO OIL 08/21/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

03	0 X	-0-	-0-	-0-	-0-			N	-0-			12
04	0 X	-0-	-0-	-0-	-0-			N	-0-			12
05	0 X	-0-	-0-	-0-	-0-			N	-0-			12
06	0 X	-0-	-0-	-0-	-0-			N	-0-			12
07	0 X	-0-	-0-	-0-	-0-			N	-0-			12
08	0 X	-0-	-0-	-0-	-0-			N	-0-			12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
06	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	1192	-0-	-0-	-0-	73	1	1119	3	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	48	1	753	3	Y	-0-					-0-
05	868	N	868	-0-	-0-	-0-	69	1	799	3	Y	-0-					-0-
06	1140	N	849	-0-	-291	-0-	68	1	781	3	Y	-0-					-0-
07	837	N	815	-0-	-22	-0-	72	1	743	3	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	78	1	731	3	Y	-0-					-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	49 33	1 9	757	3	N	30	36	1			20
04	850	N	850	-0-	-0-	-0-	49 29	1 9	772	3	N	26	33	1			13
05	968	N	968	-0-	-0-	-0-	75 26	1 9	867	3	N	24					37
06	735	N	735	-0-	-0-	-0-	58 17	1 9	660	3	N	15	34	1			18
07	631	N	631	-0-	-0-	-0-	53 29	1 9	549	3	N	26					44
*08	675	N	675	-0-	-0-	-0-	63 19	1 9	593	3	N	17	35	1			26

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

03	7233	X	7233	-0-	-0-	-0-	713	1	6453	3	Y	61	71	1			41
							67	9									
04	6870	X	5972	-0-	-898	-0-	624	1	5291	3	Y	52	66	1			27
							57	9									
05	7750	X	3228	-0-	-4522	-0-	529	1	2653	3	Y	42					69
							46	9									
06	7500	X	1299	-0-	-6201	-0-	369	1	901	3	Y	26	62	1			33
							29	9									
07	7750	X	1729	-0-	-6021	-0-	424	1	1249	3	Y	51					84
							56	9									
08	7223	X	419	-0-	-6804	-0-	313	1	93	3	Y	12	55	1			41
							13	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

03	1953	X	826	-0-	-1127	-0-	50	1	776	3	Y	-0-					-0-
04	1551	X	1551	-0-	-0-	-0-	93	1	1458	3	Y	-0-					-0-
05	1547	X	1547	-0-	-0-	-0-	123	1	1424	3	Y	-0-					-0-
06	1999	X	1999	-0-	-0-	-0-	161	1	1838	3	Y	-0-					-0-
07	1612	X	957	-0-	-655	-0-	85	1	872	3	Y	-0-					-0-
*08	1657	X	1657	-0-	-0-	-0-	159	1	1498	3	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

03	8804	X	8617	-0-	-187	-0-	522	1	8031	3	Y	58	69	1			40
							64	9									
04	9365	X	9365	-0-	-0-	-0-	560	1	8748	3	Y	52	65	1			27
							57	9									
05	9176	X	7177	-0-	-1999	-0-	567	1	6569	3	Y	37					64
							41	9									
06	8880	X	7552	-0-	-1328	-0-	605	1	6913	3	Y	31	62	1			33
							34	9									
07	9672	X	7490	-0-	-2182	-0-	660	1	6778	3	Y	47					80
							52	9									
08	9672	X	7058	-0-	-2614	-0-	674	1	6350	3	Y	31	63	1			48
							34	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	124	N	79	-0-	-45	-0-	6	1	73	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

03	372	N	264	-0-	-108	-0-	16	1	248	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	20	1	319	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	26	1	303	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	30	1	304	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

03	527	N	439	-0-	-88	-0-	27	1	412	3	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	3	Y	-0-					-0-
05	496	N	395	-0-	-101	-0-	31	1	364	3	Y	-0-					-0-
06	420	N	282	-0-	-138	-0-	23	1	259	3	Y	-0-					-0-
07	434	N	226	-0-	-208	-0-	20	1	206	3	Y	-0-					-0-
08	403	N	125	-0-	-278	-0-	12	1	113	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

03	805	N	805	-0-	-0-	-0-	49	1	756	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	28	1	266	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

03	3286	#	1681	-0-	-1605	-0-	135	1	1378	2	N	153					302
							168	9									
04	1830	#	1719	-0-	-111	-0-	170	1	1405	2	N	131	349	1			84
							144	9									
05	2139	#	1811	-0-	-328	-0-	193	1	1469	2	N	135					219
							149	9									
06	2070	#	1318	-0-	-752	-0-	144	1	1044	2	N	118					337
							130	9									
07	2139	#	1289	-0-	-850	-0-	120	1	1080	2	N	81	351	1			67
							89	9									
08	1798	#	618	-0-	-1180	-0-	68	1	498	2	N	47					114
							52	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

03	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1					57
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					57
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					57
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					57
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					57
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	210	2	259	9	N	235	288	1			12
04	311	N	311	-0-	-0-	-0-	201	2	110	9	N	100					112
05	211	N	211	-0-	-0-	-0-	101	2	110	9	N	100	160	1			52
06	248	N	248	-0-	-0-	-0-	101	2	147	9	N	134	174	1			12
*07	294	N	294	-0-	-0-	-0-	101	2	193	9	N	175	120	1			67
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					67

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	221	2	79	9	Y	72					82
04	229	N	229	-0-	-0-	-0-	223	2	6	9	Y	5					87
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					87
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					87
*07	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					87
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					87

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	180	2	3	9	Y	3					127
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					127
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					127
06	90	N	90	-0-	-0-	-0-	51	2	39	9	Y	35	152	1			10
*07	90	N	90	-0-	-0-	-0-	51	2	39	9	Y	35					45
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					34
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					34
05	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					34
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					34
*07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					34
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) //CONT.// 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	164	-0-	164	457	164	2			N	-0-					-0-
04	T. A.		164	-0-	164	621	164	2			N	-0-					-0-
05	14B2	EXT	144	-0-	144	765	144	2			N	-0-					-0-
06	14B2	EXT	52	-0-	52	817	52	2			N	-0-					-0-
07	14B2	EXT	52	-0-	52	869	52	2			N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	869					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					26
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					26
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					26
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					26
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					26
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					15
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					15
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					15
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					15
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					15
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

03	14B2 EXT	-0-	-0-	-0-	-0-				N	18			150
04	14B2 EXT	-0-	-0-	-0-	-0-				N	3			153
05	14B2 EXT	-0-	-0-	-0-	-0-				N	4			157
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
07	14B2 EXT	-0-	-0-	-0-	-0-				N	14	142	1	29
08	14B2 EXT	-0-	-0-	-0-	-0-				N	23			52

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/22/2020 - P/A 05/22/20

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/20/2020 - P/A 05/20/20

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

03	0 #	-0-	-0-	-0-	-0-				N	-0-			50
04	0 #	-0-	-0-	-0-	-0-				N	-0-			50
05	7 #	-0-	-0-	-7	-0-				N	-0-			50
06	7 #	-0-	-0-	-7	-0-				N	-0-			50
07	7 #	-0-	-0-	-7	-0-				N	-0-			50
08	0 #	-0-	-0-	-0-	-0-				N	-0-			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					61
04	1650	N	1281	-0-	-369	-0-	1281	2			N	-0-					61
05	1705	N	53	-0-	-1652	-0-	53	2			N	-0-					61
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					61
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					61
08	62	N	-0-	-0-	-62	-0-					N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2801	X	2801	-0-	-0-	-0-	380	1	2396	2	N	23					126
							25	9									
04	1890	X	1611	-0-	-279	-0-	253	1	1339	2	N	17					143
							19	9									
05	1953	X	-0-	-0-	-1953	-0-					N	-0-					143
06	1890	X	2	-0-	-1888	-0-	2	2			N	-0-					143
07	1953	X	-0-	-0-	-1953	-0-					N	-0-					143
08	1953	X	-0-	-0-	-1953	-0-					N	-0-					143

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
05	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
07	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
08	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720 X	2848	-0-	-872	-0-	545 1 118 9	2185 2			N	107					237
04	3540 X	3294	-0-	-246	-0-	526 1 134 9	2634 2			N	122	304 1				55
05	3658 X	3268	-0-	-390	-0-	528 1 125 9	2615 2			N	114					169
06	3540 X	3235	-0-	-305	-0-	550 1 119 9	2566 2			N	108					277
*07	4081 X	4081	-0-	-0-	-0-	663 1 119 9	3299 2			N	108	183 1		2 8		200
*08	3655 X	3655	-0-	-0-	-0-	649 1 96 9	2910 2			N	87	1 8				286

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF. 10118 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					174
04	0 N	-0-	-0-	-0-	-0-					N	-0-					174
05	0 N	-0-	-0-	-0-	-0-					N	-0-					174
06	0 N	-0-	-0-	-0-	-0-					N	-0-					174
07	0 N	-0-	-0-	-0-	-0-					N	-0-					174
08	0 N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16
04	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16
05	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16
06	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16
07	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16
08	P&A COND	-0-	-0-	-0- B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	B	-18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

03	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
05	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
06	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

03	908	N	908	-0-	-0-		-0-	137	1	760	3	N	10					65
								11	9									
04	1158	N	1158	-0-	-0-		-0-	667	1	485	3	N	5					70
								6	9									
05	1704	N	1704	-0-	-0-		-0-	1425	1	273	3	N	5					75
								6	9									
06	1428	N	1428	-0-	-0-		-0-	1113	1	312	3	N	3					78
								3	9									
07	1493	N	1493	-0-	-0-		-0-	546	1	941	3	N	5					83
								6	9									
*08	1489	N	1489	-0-	-0-		-0-	947	1	539	3	N	3					86
								3	9									

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

03	1705	N	1620	-0-	-85		-0-	105	1	1515	2	Y	-0-					7
04	1748	N	1748	-0-	-0-		-0-	109	1	1638	2	Y	1	5	1			3
								1	9									
05	1684	N	1684	-0-	-0-		-0-	113	1	1568	2	Y	3					6
								3	9									
06	1563	N	1563	-0-	-0-		-0-	109	1	1453	2	Y	1	6	1			1
								1	9									
07	1798	N	1679	-0-	-119		-0-	118	1	1554	2	Y	6	5	1			2
								7	9									
08	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					2

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3953	X	3953	-0-	-0-	-0-	250 81	1 9	3622	2	Y	74					194
04	3815	X	3815	-0-	-0-	-0-	234 67	1 9	3514	2	Y	61	166	1			89
05	3844	X	3644	-0-	-200	-0-	242 61	1 9	3341	2	Y	55					144
06	3840	X	3390	-0-	-450	-0-	234 48	1 9	3108	2	Y	44	146	1			42
07	3968	X	3087	-0-	-881	-0-	214 46	1 9	2827	2	Y	42	54	1			30
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

03	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

03	620 N	474	-0-	-146	-0-	474	2			N	-0-					42
04	360 N	234	-0-	-126	-0-	234	2			N	-0-					42
05	406 N	406	-0-	-0-	-0-	406	2			N	-0-					42
06	450 N	204	-0-	-246	-0-	204	2			N	-0-					42
07	308 N	308	-0-	-0-	-0-	308	2			N	-0-					42
08	403 N	283	-0-	-120	-0-	283	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2387	-0-	-651	-0-	315	1	1780	2	N	265	174	1			189
							292	9									
04	3221	X	3221	-0-	-0-	-0-	315	1	2586	2	N	291	349	1			131
							320	9									
05	3155	X	3155	-0-	-0-	-0-	326	1	2575	2	N	231					362
							254	9									
06	2589	X	2589	-0-	-0-	-0-	315	1	2080	2	N	176	489	1			49
							194	9									
07	3255	X	2961	-0-	-294	-0-	315	1	2404	2	N	220	174	1			95
							242	9									
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					95

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12834	X	11694	-0-	-1140	-0-	793	1	10712	2	Y	172	179	1			134
							189	9									
04	12660	X	10984	-0-	-1676	-0-	741	1	10047	2	Y	178	184	1			128
							196	9									
05	13082	X	10192	-0-	-2890	-0-	710	1	9310	2	Y	156					284
							172	9									
06	12660	X	10159	-0-	-2501	-0-	729	1	9267	2	Y	148	345	1			87
							163	9									
07	11687	X	9546	-0-	-2141	-0-	735	1	8660	2	Y	137					224
							151	9									
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					224

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	11	1	148	2	Y	4	2	1			2
							4	9									
04	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-	2	1			-0-
05	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	19	1	225	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	4			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	4			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	4			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

03	28458	X	-0-	-0-	-28458	-0-					N	210	178	1			243
04	27540	X	-0-	-0-	-27540	-0-					N	29					272
05	0	X	-0-	-0-	-0-	-0-					N	-0-					272
*06	0	X	-0-	-0-	-0-	-0-					N	-0-	152	1			120
07	0	X	-0-	-0-	-0-	-0-					N	39					159
08	0	X	-0-	-0-	-0-	-0-					N	18					177

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

03	16771	X	12222	-0-	-4549	-0-	11955	2	267	9	N	243	191	1			409
04	16230	X	10979	-0-	-5251	-0-	10746	2	233	9	N	212	200	1			421
05	16771	X	12434	-0-	-4337	-0-	12421	2	13	9	N	12					433
06	13110	X	11347	-0-	-1763	-0-	11106	2	241	9	N	219					652
07	13873	X	13873	-0-	-0-	-0-	13581	2	292	9	N	265					917
08	12431	X	11353	-0-	-1078	-0-	11167	2	186	9	N	169	597	1			489

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

03	38905	X	32822	-0-	-6083	-0-	31749	2	1073	9	N	975	683	1			950
04	37650	X	30155	-0-	-7495	-0-	29951	2	204	9	N	185	400	1			735
05	38905	X	19463	-0-	-19442	-0-	19149	2	314	9	N	285					1020
06	37650	X	19124	-0-	-18526	-0-	18919	2	205	9	N	186					1206
07	38905	X	19338	-0-	-19567	-0-	18920	2	418	9	N	380	377	1			1209
08	32829	X	26399	-0-	-6430	-0-	25879	2	520	9	N	473	1054	1			628

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

03	806	N	520	-0-	-286	-0-	520	2			N	-0-					82
04	780	N	631	-0-	-149	-0-	631	2			N	-0-					82
05	782	N	782	-0-	-0-	-0-	697	2	85	9	N	77					159
06	677	N	677	-0-	-0-	-0-	674	2	3	9	N	3					162
07	718	N	718	-0-	-0-	-0-	709	2	9	9	N	8					170
08	775	N	675	-0-	-100	-0-	672	2	3	9	N	3					173

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12491	X	12491	-0-	-0-	-0-	300	1	11854	2	N	306	397	1			60
							337	9									
04	11571	X	11571	-0-	-0-	-0-	300	1	10962	2	N	281	229	1			112
							309	9									
05	12337	X	12337	-0-	-0-	-0-	300	1	11731	2	N	278	202	1			188
							306	9									
06	11060	X	11060	-0-	-0-	-0-	300	1	10526	2	N	213	200	1			201
							234	9									
07	11413	X	11413	-0-	-0-	-0-	300	1	10862	2	N	228	390	1			39
							251	9									
*08	10340	X	10340	-0-	-0-	-0-	300	1	9839	2	N	183	200	1			22
							201	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25854	X	25782	-0-	-72	-0-	150	1	24805	2	N	752	802	1			143
							827	9									
04	25770	X	23356	-0-	-2414	-0-	150	1	22459	2	N	679	767	1			55
							747	9									
05	27758	X	27758	-0-	-0-	-0-	150	1	26823	2	N	714	182	1			587
							785	9									
06	25770	X	25312	-0-	-458	-0-	150	1	24434	2	N	662	787	1			462
							728	9									
07	25792	X	24971	-0-	-821	-0-	150	1	24115	2	N	642	786	1			318
							706	9									
08	27745	X	24263	-0-	-3482	-0-	150	1	23403	2	N	645	773	1			190
							710	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40517	X	27222	-0-	-13295	-0-	26514	2	708	9	N	644	714	1			95
04	37950	X	22851	-0-	-15099	-0-	22425	2	426	9	N	387	360	1			122
05	39215	X	22059	-0-	-17156	-0-	21419	2	640	9	N	582	362	1			342
*06	32010	X	19758	-0-	-12252	-0-	19228	2	530	9	N	482	716	1			108
07	28675	X	14954	-0-	-13721	-0-	14632	2	322	9	N	293	358	1			43
08	27218	X	NO RPT	-0-	-27218	-0-					N	NO RPT					43

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

03	881	N	881	-0-	-0-		-0-	881	2			N	-0-					41
04	540	N	201	-0-	-339		-0-	201	2			N	-0-					41
05	620	N	-0-	-0-	-620		-0-					N	-0-					41
06	840	N	-0-	-0-	-840		-0-					N	-0-					41
07	217	N	-0-	-0-	-217		-0-					N	-0-					41
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					10
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					10
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

03	0	X	-0-	-0-	-0-		-0-					N	-0-					79
04	0	X	-0-	-0-	-0-		-0-					N	-0-					79
05	0	X	-0-	-0-	-0-		-0-					N	-0-					79
06	0	X	-0-	-0-	-0-		-0-					N	-0-					79
07	0	X	-0-	-0-	-0-		-0-					N	-0-					79
08	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

03	0	N	422	-0-	422	B	-46129	25	1	385	3	N	11	13	1							7
								12	9													
04	0	N	619	-0-	619	B	-45510	36	1	557	3	N	24	22	1							9
								26	9													
05	558	N	623	-0-	65	B	-45445	47	1	548	3	N	25									34
								28	9													
06	420	N	501	-0-	81	B	-45364	39	1	449	3	N	12	30	1							16
								13	9													
07	558	N	666	-0-	108	B	-45256	57	1	587	3	N	20									36
								22	9													
08	558	N	573	-0-	15	B	-45241	53	1	503	3	N	15	29	1							22
								17	9													

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2417	-0-	-125	-0-	2414	2	3	9	Y	3	178	1			20
04	2160	N	2097	-0-	-63	-0-	1984	2	113	9	Y	103					123
05	2449	N	1832	-0-	-617	-0-	1832	2			Y	-0-					123
06	2340	N	1941	-0-	-399	-0-	1941	2			Y	-0-					123
07	2170	N	2170	-0-	-0-	-0-	2133	2	37	9	Y	34	126	1			31
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

03	3593	X	3593	-0-	-0-	-0-	3515	2	78	9	N	71	111	1			15
04	4050	X	-0-	-0-	-4050	-0-					N	-0-					15
05	4185	X	30	-0-	-4155	-0-	30	2			N	-0-					15
06	4050	X	-0-	-0-	-4050	-0-					N	-0-					15
07	4185	X	941	-0-	-3244	-0-	941	2			N	-0-					15
08	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					15

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

03	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/21/2020 - P/A 05/21/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CONVERTED TO FRESH WATER.. 07/22/2020

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

03	0 N	-0-	-0-	-0-	-0-			N	-0-			88
04	0 N	-0-	-0-	-0-	-0-			N	-0-			88
05	0 N	-0-	-0-	-0-	-0-			N	-0-			88
06	0 N	-0-	-0-	-0-	-0-			N	-0-			88
07	0 N	-0-	-0-	-0-	-0-			N	-0-			88
08	0 N	-0-	-0-	-0-	-0-			N	-0-			88

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1152	-0-	-1111	-0-	230	1	921	2	N	1					63
							1	9									
04	1373	N	1373	-0-	-0-	-0-	224	1	1123	2	N	24	40	1			47
							26	9									
05	1489	N	1489	-0-	-0-	-0-	247	1	1220	2	N	20					67
							22	9									
06	1150	N	1150	-0-	-0-	-0-	200	1	933	2	N	15					82
							17	9									
*07	1426	N	686	-0-	-740	-0-	112	1	557	2	N	15	2	8			95
							17	9									
08	1488	N	690	-0-	-798	-0-	126	1	562	2	N	2					97
							2	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

03	440	N	440	-0-	-0-	-0-	-0-	440	2			N	-0-				5
04	830	N	830	-0-	-0-	-0-	-0-	830	2			N	-0-				5
05	248	N	-0-	-0-	-248	-0-						N	-0-				5
06	627	N	627	-0-	-0-	-0-	-0-	627	2			N	-0-				5
07	436	N	436	-0-	-0-	-0-	-0-	436	2			N	-0-				5
*08	437	N	437	-0-	-0-	-0-	-0-	437	2			N	-0-				5

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

03	524	N	524	-0-	-0-	-0-	-0-	524	1			N	-0-				679
04	574	N	574	-0-	-0-	-0-	-0-	574	2			N	-0-				679
05	578	N	578	-0-	-0-	-0-	-0-	578	2			N	-0-				679
06	530	N	530	-0-	-0-	-0-	-0-	530	2			N	-0-				679
07	589	N	219	-0-	-370	-0-	-0-	219	2			N	-0-				679
08	589	N	-0-	-0-	-589	-0-						N	-0-				679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

03	186	N	119	-0-	-67	-0-	57	2	62	9	N	56					184
04	180	N	-0-	-0-	-180	-0-					N	63	199	1			48
05	186	N	-0-	-0-	-186	-0-					N	42					90
06	120	N	-0-	-0-	-120	-0-					N	53					143
07	0	N	-0-	-0-	-0-	-0-					N	43					186
08	0	N	-0-	-0-	-0-	-0-					N	50					236

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	8311	-0-		-59	-0-		128	1	8100	2	N	75	178	1			92
									83	9									
04	9352	X	9352	-0-		-0-	-0-		133	1	9140	2	N	72					164
									79	9									
05	8423	X	8423	-0-		-0-	-0-		108	1	8251	2	N	58					222
									64	9									
06	8100	X	7604	-0-		-496	-0-		129	1	7420	2	N	50					272
									55	9									
07	8370	X	8144	-0-		-226	-0-		113	1	8012	2	N	17					289
									19	9									
08	8370	X	3140	-0-		-5230	-0-		89	1	2998	2	N	48	182	1			155
									53	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1583	-0-		-246	-0-		22	1	1531	2	N	27					232
									30	9									
04	1680	N	1630	-0-		-50	-0-		76	1	1493	2	N	55					287
									61	9									
05	1829	N	1829	-0-		-0-	-0-		141	1	1603	2	N	77					364
									85	9									
06	1569	N	1569	-0-		-0-	-0-		104	1	1388	2	N	70					434
									77	9									
07	1674	N	1550	-0-		-124	-0-		33	1	1511	2	N	5					439
									6	9									
08	1829	N	651	-0-		-1178	-0-		23	1	550	2	N	71	182	1			328
									78	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-		-3	-0-		90	3			N	-0-					31
04	120	N	57	-0-		-63	-0-		55	3	2	9	N	2					33
05	124	N	1	-0-		-123	-0-		1	3			N	-0-					33
06	90	N	58	-0-		-32	-0-		58	3			N	-0-					33
07	67	N	67	-0-		-0-	-0-		66	3	1	9	N	1					34
*08	22	N	22	-0-		-0-	-0-		22	2			N	-0-					34

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1432	-0-		-1513	-0-		1432	2			N	-0-					176
04	2310	X	1705	-0-		-605	-0-		1675	2	30	9	N	27					203
05	2263	X	2258	-0-		-5	-0-		2164	2	94	9	N	85					288
06	2190	X	1716	-0-		-474	-0-		1629	2	87	9	N	79	177	1			190
07	1767	X	1045	-0-		-722	-0-		1001	2	44	9	N	40					230
08	2263	X	1859	-0-		-404	-0-		1783	2	76	9	N	69	183	1			116

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-		-0-	-0-		695	2	2	9	N	2					125
04	824	N	824	-0-		-0-	-0-		807	2	17	9	N	15					140
05	700	N	700	-0-		-0-	-0-		694	2	6	9	N	5					145
06	727	N	727	-0-		-0-	-0-		604	2	123	9	N	112	184	1			73
07	837	N	723	-0-		-114	-0-		723	2			N	-0-					73
08	713	N	449	-0-		-264	-0-		449	2			N	-0-					73

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	5464	-0-	-2286	-0-	5423	2	41	9	N	37	173	1			27
04	9285	X	9285	-0-	-0-	-0-	9205	2	80	9	N	73	64	1			36
05	9077	X	9077	-0-	-0-	-0-	9012	2	65	9	N	59					95
06	7660	X	7660	-0-	-0-	-0-	7594	2	66	9	N	60					155
*07	8060	X	5079	-0-	-2981	-0-	5051	2	28	9	N	25					180
*08	8060	X	5023	-0-	-3037	-0-	5003	2	20	9	N	18	169	1	1	8	28

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2808	-0-	-478	-0-	300	1	2487	2	N	19					129
							21	9									
04	5106	X	5106	-0-	-0-	-0-	600	1	4491	2	N	14	122	1			21
							15	9									
05	3286	X	610	-0-	-2676	-0-	140	1	462	2	N	7					28
							8	9									
06	2730	X	2636	-0-	-94	-0-	300	1	2328	2	N	7					35
							8	9									
*07	3286	X	1782	-0-	-1504	-0-	360	1	1413	2	N	8	2	8			41
							9	9									
*08	4294	X	4294	-0-	-0-	-0-	580	1	3694	2	N	18	3	8			56
							20	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27668	X	27668	-0-	-0-	-0-	27185	3	483	9	N	439	542	1			145
04	26437	X	26437	-0-	-0-	-0-	25987	3	450	9	N	409	177	1			377
05	26539	X	26539	-0-	-0-	-0-	26104	3	435	9	N	395	533	1			239
06	24894	X	24894	-0-	-0-	-0-	24476	3	418	9	N	380	535	1			84
07	25679	X	25679	-0-	-0-	-0-	25262	3	417	9	N	379	367	1			96
*08	24450	X	24450	-0-	-0-	-0-	24066	3	384	9	N	349	296	1			149

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					23
04	1719	X	1719	-0-	-0-	-0-	1679	3	40	9	N	36					59
05	908	X	908	-0-	-0-	-0-	887	3	21	9	N	19	59	1			19
06	840	X	568	-0-	-272	-0-	568	3			N	-0-					19
07	868	X	767	-0-	-101	-0-	767	3			N	-0-					19
*08	897	X	897	-0-	-0-	-0-	897	3			N	-0-					19

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

03	23250 X	NO RPT	-0-	-23250	-0-				N	NO RPT			-0-
04	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

03	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		120	-0-	120	120	120	3			N	-0-					-0-
08	14B2 EXT		89	-0-	89	209	89	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21081	X	21081	-0-	-0- B	-0-	20643	2	438	9	N	398	183	1			432
04	20119	X	20119	-0-	-0- B	-0-	19645	2	474	9	N	431	377	1			486
05	19824	X	19824	-0-	-0- B	-0-	19350	2	474	9	N	431	183	1			734
06	19323	X	19323	-0-	-0- B	-0-	18879	2	444	9	N	404	375	1			763
07	19812	X	19812	-0-	-0- B	-0-	19364	2	448	9	N	407	365	1			805
*08	19562	X	19562	-0-	-0- B	-0-	19111	2	451	9	N	410	504	1			711

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

03	4402	X	3394	-0-	-1008	-0-	540	1	2766	2	N	80					264
							88	9									
04	4260	X	3634	-0-	-626	-0-	580	1	2931	2	N	112					376
							123	9									
05	4402	X	3752	-0-	-650	-0-	620	1	2977	2	N	141					517
							155	9									
06	3900	X	3432	-0-	-468	-0-	580	1	2777	2	N	68					585
							75	9									
07	3751	X	3245	-0-	-506	-0-	420	1	2759	2	N	60	196	1			449
							66	9									
08	3751	X	3227	-0-	-524	-0-	435	1	2725	2	N	61	379	1			131
							67	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3296	X	3296	-0-	-0-	-0-	3278	2	18	9	N	16					193
04	3299	X	3299	-0-	-0-	-0-	3281	2	18	9	N	16					209
05	3361	X	3361	-0-	-0-	-0-	3352	2	9	9	N	8					217
06	3286	X	3286	-0-	-0-	-0-	3279	2	7	9	N	6					223
07	3410	X	3240	-0-	-170	-0-	3234	2	6	9	N	5					228
08	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					228

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	6835	-0-	-1411	-0-	6689	2	146	9	Y	133	164	1			84
04	7920	X	6620	-0-	-1300	-0-	6487	2	133	9	Y	121					205
05	7564	X	6833	-0-	-731	-0-	6694	2	139	9	Y	126					331
06	7320	X	6596	-0-	-724	-0-	6487	2	109	9	Y	99					430
07	7564	X	6717	-0-	-847	-0-	6609	2	108	9	Y	98	273	1			255
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					255

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	575	2	13	9	Y	12	12	1			-0-
04	527	N	527	-0-	-0-	-0-	516	2	11	9	Y	10					10
05	592	N	592	-0-	-0-	-0-	581	2	11	9	Y	10					20
06	572	N	572	-0-	-0-	-0-	563	2	9	9	Y	8					28
*07	583	N	583	-0-	-0-	-0-	574	2	9	9	Y	8	36	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2043	N	2043	-0-	-0-	-0-	2021	2	22	9	N	20					69
04	1961	N	1961	-0-	-0-	-0-	1943	2	18	9	N	16					85
05	1694	N	1694	-0-	-0-	-0-	1682	2	12	9	N	11					96
06	1505	N	1505	-0-	-0-	-0-	1496	2	9	9	N	8					104
07	2015	N	1493	-0-	-522	-0-	1484	2	9	9	N	8					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

03	51	N	51	-0-	-0-	-0-	50	1	1	9	N	1				46
04	323	N	323	-0-	-0-	-0-	314	2	9	9	N	8				54
05	245	N	245	-0-	-0-	-0-	225	2	20	9	N	18				72
06	91	N	91	-0-	-0-	-0-	60	1	31	9	N	28				100
*07	37	N	37	-0-	-0-	-0-	31	1	6	9	N	5				105
*08	37	N	37	-0-	-0-	-0-	30	1	7	9	N	6				111

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

03	1624	N	1624	-0-	-0-	-0-	1612	2	12	9	N	11					143
04	1565	N	1565	-0-	-0-	-0-	1552	2	13	9	N	12					155
05	1609	N	1609	-0-	-0-	-0-	1600	2	9	9	N	8					163
06	1559	N	1559	-0-	-0-	-0-	1551	2	8	9	N	7					170
*07	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	N	7					177
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

03	589	N	589	-0-	-0-	-0-	576	2	13	9	Y	12	12	1			-0-
04	576	N	576	-0-	-0-	-0-	564	2	12	9	Y	11					11
05	594	N	594	-0-	-0-	-0-	582	2	12	9	Y	11					22
06	574	N	574	-0-	-0-	-0-	565	2	9	9	Y	8					30
07	589	N	585	-0-	-4	-0-	576	2	9	9	Y	8	38	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	432	2	10	9	Y	9	9	1			-0-
04	432	N	432	-0-	-0-	-0-	423	2	9	9	Y	8					8
05	444	N	444	-0-	-0-	-0-	435	2	9	9	Y	8					16
06	430	N	430	-0-	-0-	-0-	423	2	7	9	Y	6					22
*07	438	N	438	-0-	-0-	-0-	431	2	7	9	Y	6	28	1			-0-
08 DLQ G-10	NO RPT			-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

03	2201	N	2201	-0-	-0-	-0-	2189	2	12	9	N	11					110
04	2084	N	2084	-0-	-0-	-0-	2074	2	10	9	N	9					119
05	2284	N	2284	-0-	-0-	-0-	2275	2	9	9	N	8					127
06	2206	N	2206	-0-	-0-	-0-	2197	2	9	9	N	8					135
*07	2215	N	2215	-0-	-0-	-0-	2208	2	7	9	N	6					141
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

03 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

03 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65
04 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65
05 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65
06 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65
07 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65
08 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

03 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153
04 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153
05 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153
06 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153
07 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153
08 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

03 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
08 14B DENY	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	270	N	113	-0-	-157	-0-	113	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1921	-0-	-63	-0-	1921	2			N	-0-					-0-
04	2100	N	1533	-0-	-567	-0-	1533	2			N	-0-					-0-
05	2077	N	1374	-0-	-703	-0-	1374	2			N	-0-					-0-
06	1860	N	1608	-0-	-252	-0-	1608	2			N	-0-					-0-
07	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					-0-
08	1364	N	1320	-0-	-44	-0-	1320	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	1050	N	919	-0-	-131	-0-	919	2			N	-0-					-0-
05	1085	N	649	-0-	-436	-0-	649	2			N	-0-					-0-
06	1050	N	681	-0-	-369	-0-	681	2			N	-0-					-0-
07	961	N	628	-0-	-333	-0-	628	2			N	-0-					-0-
08	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

03	4805 #	3502	-0-	-1303	-0-	3488	2	14	9	N	13					142
04	3720 #	3489	-0-	-231	-0-	3488	2	1	9	N	1					143
05	3844 #	1315	-0-	-2529	-0-	1311	2	4	9	N	4					147
06	3510 #	2465	-0-	-1045	-0-	2454	2	11	9	N	10					157
07	4243 R	4243	-0-	-0-	-0-	4236	2	7	9	N	6					163
08	3596 #	1742	-0-	-1854	-0-	1732	2	10	9	N	9					172

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
05	1023	N	902	-0-	-121	-0-	902	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (MIOCENE 1100) 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
04	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
05	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

03	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2020 - P/A 07/21/20

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	723	-0-	-610	-0-	723	2			N	-0-					-0-
04	1680	#	671	-0-	-1009	-0-	671	2			N	-0-					-0-
05	1581	#	731	-0-	-850	-0-	731	2			N	-0-					-0-
06	1530	#	549	-0-	-981	-0-	549	2			N	-0-					-0-
07	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
08	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2004	N	2004	-0-	-0-	-0-	210	1	1780	2	N	13					89
							14	9									
04	1877	N	1877	-0-	-0-	-0-	196	1	1668	2	N	12					101
							13	9									
05	1922	N	1732	-0-	-190	-0-	189	1	1537	2	N	5					106
							6	9									
06	1860	N	1804	-0-	-56	-0-	189	1	1606	2	N	8					114
							9	9									
07	1922	N	720	-0-	-1202	-0-	72	1	638	2	N	9					123
							10	9									
08	1736	N	693	-0-	-1043	-0-	55	1	638	2	N	-0-					123

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1699	N	1699	-0-	-0-	-0-	186	1	1491	2	N	20					184
							22	9									
04	1595	N	1595	-0-	-0-	-0-	180	1	1395	2	N	18					202
							20	9									
05	1718	N	1718	-0-	-0-	-0-	217	1	1476	2	N	23					225
							25	9									
06	1590	N	1576	-0-	-14	-0-	174	1	1387	2	N	14					239
							15	9									
07	1643	N	702	-0-	-941	-0-	72	1	583	2	N	43	182	1			100
							47	9									
08	1643	N	608	-0-	-1035	-0-	12	1	583	2	N	12					112
							13	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38
*11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					38
*12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					38
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					38
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					38
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					38
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38
*05	37	N	37	-0-	-0-	-0-	35	2	2	9	N	2					40
06	0	N	-0-	-0-	-0-	-0-					N	2					42
07	0	N	-0-	-0-	-0-	-0-					N	2					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

*09	4620	X	3466	-0-	-1154	-0-	3456	2	10	9	N	9					166
*10	4774	X	3108	-0-	-1666	-0-	3107	2	1	9	N	1					167
*11	4620	X	2096	-0-	-2524	-0-	2096	2			N	-0-					167
*12	4774	X	1986	-0-	-2788	-0-	1986	2			N	-0-					167
*01	4774	X	2138	-0-	-2636	-0-	2138	2			N	-0-					167
*02	4118	X	1830	-0-	-2288	-0-	1830	2			N	-0-					167
*03	2604	X	201	-0-	-2403	-0-	201	2			N	-0-					167
*04	1770	X	1626	-0-	-144	-0-	1626	2			N	-0-					167
*05	2621	X	2621	-0-	-0-	-0-	2599	2	22	9	N	20					187
06	1740	X	-0-	-0-	-1740	-0-					N	-0-					187
07	1643	X	24	-0-	-1619	-0-	24	2			N	-0-					187
08	3162	X	-0-	-0-	-3162	-0-					N	-0-					187

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					42
07	0	X	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	492	N	492	-0-	-0-	-0-	420	2	72	9	N	65	109	1			7
*10	355	N	355	-0-	-0-	-0-	283	2	72	9	N	65					72
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					72
*12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					72
*01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					72
*02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					72
*03	93	N	27	-0-	-66	-0-	27	2			N	-0-					72
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					72
*05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					72
06	60	N	-0-	-0-	-60	-0-					N	-0-					72
07	93	N	-0-	-0-	-93	-0-					N	-0-					72
08	31	N	-0-	-0-	-31	-0-					N	-0-					72

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	420	-0-	-120	-0-	420	2			N	-0-	63	1			87
*10	434	N	283	-0-	-151	-0-	283	2			N	-0-					87
*11	390	N	268	-0-	-122	-0-	268	2			N	-0-					87
*12	341	N	288	-0-	-53	-0-	288	2			N	-0-					87
*01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					87
*02	290	N	250	-0-	-40	-0-	250	2			N	-0-					87
*03	310	N	27	-0-	-283	-0-	27	2			N	-0-					87
*04	450	N	220	-0-	-230	-0-	220	2			N	-0-					87
*05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					87
06	60	N	-0-	-0-	-60	-0-					N	-0-					87
07	465	N	3	-0-	-462	-0-	3	2			N	-0-					87
08	341	N	-0-	-0-	-341	-0-					N	-0-					87

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	9	-0-	-146	-0-	9	1			N	-0-					153
04	120	X	21	-0-	-99	-0-	21	1			N	-0-					153
05	31	X	15	-0-	-16	-0-	15	1			N	-0-					153
06	0	X	-0-	-0-	-0-	-0-					N	-0-					153
07	0	X	-0-	-0-	-0-	-0-					N	-0-					153
08	0	X	-0-	-0-	-0-	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					20
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					20
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
*02	232	N	125	-0-	-107	-0-	125	2			N	-0-					20
*03	217	N	14	-0-	-203	-0-	14	2			N	-0-					20
*04	210	N	110	-0-	-100	-0-	110	2			N	-0-					20
*05	217	N	176	-0-	-41	-0-	176	2			N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					43
07	0	X	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25	N	25	-0-	-0-	-0-	25	1			N	-0-					24
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					24
*11	19	N	19	-0-	-0-	-0-	19	1			N	-0-					24
*12	22	N	22	-0-	-0-	-0-	22	1			N	-0-					24
*01	37	N	37	-0-	-0-	-0-	37	1			N	-0-					24
*02	24	N	24	-0-	-0-	-0-	24	1			N	-0-					24
*03	33	N	33	-0-	-0-	-0-	33	1			N	-0-					24
*04	50	N	50	-0-	-0-	-0-	50	1			N	-0-					24
*05	23	N	23	-0-	-0-	-0-	23	1			N	-0-					24
*06	42	N	42	-0-	-0-	-0-	42	1			N	-0-					24
*07	14B2 EXT		30	-0-	30	30	30	1			N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	30					N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	13					382
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					395
05	14B2	EXT	-0-	-0-	-0-	-0-					N	12					407
06	14B2	EXT	-0-	-0-	-0-	-0-					N	13					420
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					420
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					420

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	5			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	5			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	5			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-

CORDELE (2550) //CONT.// 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	12			390
04	14B DENY	-0-	-0-	-0-	-0-			N	12			402
05	14B2 EXT	-0-	-0-	-0-	-0-			N	13			415
06	14B2 EXT	-0-	-0-	-0-	-0-			N	13			428
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			428
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			428

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	5			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	5			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 09/22/2019 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
05	31 N	10	-0-	-21	-0-	10	5			N	-0-					-0-
06	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
07	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
08	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
04	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
06	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					63
04	630	N	-0-	-0-	-630	-0-					N	-0-					63
05	124	N	-0-	-0-	-124	-0-					N	-0-					63
06	540	N	-0-	-0-	-540	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			57
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

03	155	N	31	-0-	-124	B	-7503	2	1	29	2	Y	-0-					-0-
04	150	N	1	-0-	-149	B	-7503	1	2			Y	-0-					-0-
05	124	N	17	-0-	-107	B	-7503	1	1	16	2	Y	-0-					-0-
06	30	N	182	-0-	152	B	-7351	13	1	169	2	Y	-0-					-0-
07	1	N	-0-	-0-	-1	B	-7351					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-7351					Y	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

03	1451	N	1451	-0-	-0-	B	-0-	1438	2	13	9	N	12					39
04	1426	N	1426	-0-	-0-	B	-0-	1412	2	14	9	N	13					52
05	1271	N	1208	-0-	-63	B	-0-	1194	2	14	9	N	13					65
06	1290	N	1266	-0-	-24	B	-0-	1248	2	18	9	N	16					81
07	1333	N	865	-0-	-468	B	-0-	832	2	33	9	N	30	89	1			22
*08	1392	N	1392	-0-	-0-	B	-0-	1366	2	26	9	N	24					46

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

03	1736	N	1816	-0-	80	B	-27935	1802	2	14	9	N	13					40
04	0	N	1710	-0-	1710	B	-26225	1697	2	13	9	N	12					52
05	1674	N	1695	-0-	21	B	-26204	1681	2	14	9	N	13					65
06	1680	N	1783	-0-	103	B	-26101	1765	2	18	9	N	16					81
07	1736	N	1448	-0-	-288	B	-26101	1414	2	34	9	N	31	89	1			23
08	1705	N	2289	-0-	584	B	-25517	2264	2	25	9	N	23					46

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

03	1727	N	1727	-0-	-0-		-0-	1558	2	169	9	N	154	363	1			45
04	1633	N	1633	-0-	-0-		-0-	1565	2	68	9	N	62					107
05	1812	N	1812	-0-	-0-		-0-	1582	2	230	9	N	209	187	1			129
06	1709	N	1709	-0-	-0-		-0-	1547	2	162	9	N	147	184	1			92
07	1674	N	1493	-0-	-181		-0-	1418	2	75	9	N	68					160
*08	1808	N	1808	-0-	-0-		-0-	1581	2	227	9	N	206	177	1			189

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

03	930	N	730	-0-	-200		-0-	710	2	20	9	N	18					117
04	1168	N	1168	-0-	-0-		-0-	1084	2	84	9	N	76	163	1			30
05	1209	N	1075	-0-	-134		-0-	1039	2	36	9	N	33					63
06	1070	N	1070	-0-	-0-		-0-	1022	2	48	9	N	44					107
07	1209	N	792	-0-	-417		-0-	753	2	39	9	N	35					142
08	1085	N	770	-0-	-315		-0-	742	2	28	9	N	25					167

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

03	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

03	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF. 15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976 X	2642	-0-	-334 B	-0-	435	1	2207	2	Y	-0-					-0-
04	2880 X	1833	-0-	-1047 B	-0-	287	1	1546	2	Y	-0-					-0-
05	2511 X	292	-0-	-2219 B	-0-	128	1	164	2	Y	-0-					-0-
06	2550 X	1355	-0-	-1195 B	-0-	304	1	1051	2	Y	-0-					-0-
07	2635 X	1051	-0-	-1584 B	-0-	141	1	910	2	Y	-0-					-0-
*08	959 N	959	-0-	-0- B	-0-	121	1	838	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLACKBEARD OPERATING, LLC 073056
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					70
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					70
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					70
06	1110	N	897	-0-	-213	-0-	897	2			N	-0-					70
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					70
*08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					70

CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	54	-0-	-225	-0-	3	1	51	2	N	-0-					175
04	180	N	68	-0-	-112	-0-	2	1	34	2	N	29	99	1			105
							32	9									
05	124	N	15	-0-	-109	-0-	1	1	14	2	N	-0-					105
06	60	N	-0-	-0-	-60	-0-					N	-0-					105
07	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					105
*08	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

03	278	N	278	-0-	-0-	-0-	43 11	1 9	224	2	Y	10					124
04	120	N	54	-0-	-66	-0-	8 2	1 9	44	2	Y	2	96	1			30
05	124	N	-0-	-0-	-124	-0-					Y	-0-					30
06	120	N	-0-	-0-	-120	-0-					Y	-0-					30
07	62	N	-0-	-0-	-62	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

03	744	N	577	-0-	-167	-0-	569	3	8	9	N	7					159
04	810	N	562	-0-	-248	-0-	555	3	7	9	N	6					165
05	806	N	-0-	-0-	-806	-0-					N	-0-					165
06	570	N	-0-	-0-	-570	-0-					N	-0-	134	1			31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

03	620	X	-0-	-0-	-620	-0-					N	225	227	1			26
04	4681	X	4681	-0-	-0-	-0-	4417	2	264	9	N	240					266
05	5642	X	1684	-0-	-3958	-0-	1570	2	114	9	N	104					370
06	5460	X	2976	-0-	-2484	-0-	2946	2	30	9	N	27					397
07	5642	X	4321	-0-	-1321	-0-	4266	2	55	9	N	50					447
08	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					447

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

03	2015	N	722	-0-	-1293	-0-	722	2			N	-0-	6	1			28
04	2790	X	1583	-0-	-1207	-0-	1583	2			N	-0-					28
05	2883	X	1108	-0-	-1775	-0-	1108	2			N	-0-					28
06	2790	X	421	-0-	-2369	-0-	421	2			N	-0-					28
07	1643	X	1091	-0-	-552	-0-	1091	2			N	-0-					28
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					28

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	179	271	1			21
04	0	N	-0-	-0-	-0-	-0-					N	179					200
05	0	N	-0-	-0-	-0-	-0-					N	179					379
06	0	N	-0-	-0-	-0-	-0-					N	179	175	1			383
07	0	N	-0-	-0-	-0-	-0-					N	150	174	1			359
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*02	3538 X	3121	-0-	-417	B	-0-	22	1	2157	3	N	713	902	1				463
							158	5	784	9								
*03	3751 X	3361	-0-	-390	B	-0-	27	1	2513	3	N	737	722	1				478
							10	5	811	9								
*04	3630 X	3176	-0-	-454	B	-0-	157	1	2131	3	N	695	708	1				465
							123	5	765	9								
*05	3534 X	3375	-0-	-159	B	-0-	322	1	2134	3	N	722	711	1				476
							125	5	794	9								
06	3890 X	3890	-0-	-0-	B	-0-	439	1	2448	3	N	809	915	1				370
							113	5	890	9								
*07	3672 X	3672	-0-	-0-	B	-0-	424	1	2393	3	N	777	539	1				608
							855	9										
*08	3572 X	3572	-0-	-0-	B	-0-	29	1	2711	3	N	756	710	1				654
							832	9										

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1338	X	1338	-0-	-0- B	-0-	179	1	1061	3	N	18					258
							78	5	20	9							
*03	1426	X	1426	-0-	-0- B	-0-	85	1	1219	3	N	106	161	1			203
							5	5	117	9							
*04	1038	X	1038	-0-	-0- B	-0-	939	3	54	5	N	41					244
							45	9									
*05	1522	X	1522	-0-	-0- B	-0-	1143	3	67	5	N	284	344	1			184
							312	9									
06	1505	X	1505	-0-	-0- B	-0-	40	1	1120	3	N	266	167	1			283
							52	5	293	9							
*07	153	X	153	-0-	-0- B	-0-	10	1	143	3	N	-0-					283
*08	264	X	264	-0-	-0- B	-0-	225	1	39	3	N	-0-					283

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*02	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*02	16124	X	12061	-0-	-4063 B	-0-	861	1	8579	3	N	1812	1572	1			648
							628	5	1993	9							
*03	16244	X	13062	-0-	-3182 B	-0-	906	1	9996	3	N	1925	2107	1			466
							42	5	2118	9							
*04	13950	X	12345	-0-	-1605 B	-0-	830	1	9087	3	N	1730	1759	1			437
							525	5	1903	9							
*05	13702	X	12946	-0-	-756 B	-0-	995	1	9452	3	N	1767	1732	1			472
							555	5	1944	9							
06	12630	X	12000	-0-	-630 B	-0-	946	1	8825	3	N	1656	1584	1			544
							407	5	1822	9							
*07	13051	X	11452	-0-	-1599 B	-0-	963	1	8960	3	N	1390	1541	1			393
							1529	9									
08	13051	X	11369	-0-	-1682 B	-0-	937	1	8857	3	N	1432	1253	1			572
							1575	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*02	2784	X	3495	-0-	711 B	-243665	1394	1	1563	3	N	385	558	1			351
							114	5	424	9							
*03	2976	X	3573	-0-	597 B	-243068	1427	1	1720	3	N	381	358	1			374
							7	5	419	9							
*04	2880	X	3557	-0-	677 B	-242391	1438	1	1617	3	N	372	363	1			383
							93	5	409	9							
*05	2976	X	3611	-0-	635 B	-241756	1473	1	1649	3	N	356	357	1			382
							97	5	392	9							
06	2880	X	3381	-0-	501 B	-241255	1430	1	1478	3	N	368	358	1			392
							68	5	405	9							
*07	2976	X	3470	-0-	494 B	-240761	1485	1	1594	3	N	355	360	1			387
							391	9									
08	2976	X	3271	-0-	295 B	-240466	1201	1	1659	3	N	374	362	1			399
							411	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1852	N	1852	-0-	-0-	B	-0-	295	1	1167	3	N	277	516	1			288
								85	5	305	9							
*03	2046	N	1598	-0-	-448	B	-0-	1296	3	5	5	N	270	179	1			379
								297	9									
*04	1890	N	1683	-0-	-207	B	-0-	1283	3	74	5	N	296	365	1			310
								326	9									
*05	1984	N	1501	-0-	-483	B	-0-	1103	3	65	5	N	303	182	1			431
								333	9									
06	1560	N	1448	-0-	-112	B	-0-	1051	3	49	5	N	316	366	1			381
								348	9									
*07	1736	N	1306	-0-	-430	B	-0-	974	3	332	9	N	302	179	1			504
08	1488	N	1387	-0-	-101	B	-0-	1009	3	378	9	N	344	545	1			303

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1711	N	1635	-0-	-76	B	-0-	463	1	899	3	N	188	370	1			478
								66	5	207	9							
*03	1669	N	1669	-0-	-0-	B	-0-	498	1	973	3	N	176	362	1			292
								4	5	194	9							
*04	1860	N	1662	-0-	-198	B	-0-	618	1	777	3	N	202	182	1			312
								45	5	222	9							
*05	1736	N	1676	-0-	-60	B	-0-	635	1	772	3	N	204	177	1			339
								45	5	224	9							
06	1620	N	1582	-0-	-38	B	-0-	377	1	952	3	N	190	181	1			348
								44	5	209	9							
*07	1705	N	1646	-0-	-59	B	-0-	286	1	1176	3	N	167					515
								184	9									
08	1674	N	1637	-0-	-37	B	-0-	239	1	1148	3	N	227	361	1			381
								250	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7274	X	7274	-0-	-0-	B	-0-	346	1	5618	3	N	821	815	0			231
								407	5	903	9							
*03	7467	X	7467	-0-	-0-	B	-0-	418	1	6092	3	N	847	846	0	173	1	59
								25	5	932	9							
*04	6822	X	6822	-0-	-0-	B	-0-	526	1	5151	3	N	774	775	0			58
								294	5	851	9							
*05	6448	X	6448	-0-	-0-	B	-0-	575	1	4817	3	N	707	710	0			55
								278	5	778	9							
06	2970	X	549	-0-	-2421	B	-0-	549	1			N	-0-					55
*07	3513	X	3513	-0-	-0-	B	-0-	555	1	2472	3	N	442	425	0			72
								486	9									
*08	7239	X	7239	-0-	-0-	B	-0-	589	1	5705	3	N	859	862	0			69
								945	9									

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
*03	7	N	7	-0-	-0-	B	-0-	7	1			N	-0-					130
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					130
*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					130
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					130

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3209	X	3209	-0-	-0- B	-0-	261	1	1879	3	N	846	724	1			642
							138	5	931	9							
*03	1760	N	1760	-0-	-0- B	-0-	287	1	907	3	N	511	714	1			439
							4	5	562	9							
*04	2250	X	1098	-0-	-1152 B	-0-	272	1	473	3	N	296	178	1			557
							27	5	326	9							
*05	2325	X	700	-0-	-1625 B	-0-	139	1	335	3	N	187	177	1			567
							20	5	206	9							
06	2250	X	509	-0-	-1741 B	-0-	141	1	57	3	N	280	162	1			685
							3	5	308	9							
07	2325	X	335	-0-	-1990 B	-0-	261	1	74	9	N	67					752
08	1767	X	539	-0-	-1228 B	-0-	359	1	180	9	N	164					916

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	145	N	41	-0-	-104 B	-0-	41	1			N	-0-					144
*03	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					144
*04	90	N	-0-	-0-	-90 B	-0-					N	-0-					144
*05	41	N	41	-0-	-0- B	-0-	41	1			N	-0-					144
06	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					144
07	119	N	119	-0-	-0- B	-0-	119	1			N	-0-					144
*08	218	N	218	-0-	-0- B	-0-	218	1			N	-0-					144

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6432	X	6432	-0-	-0- B	-0-	5296	3	388	5	N	680	718	1			483
							748	9									
*03	3968	X	3169	-0-	-799 B	-0-	2392	3	10	5	N	697	723	1			457
							767	9									
*04	6990	X	3065	-0-	-3925 B	-0-	2197	3	127	5	N	674	717	1			414
							741	9									
*05	7223	X	3107	-0-	-4116 B	-0-	2266	3	131	5	N	645	236	0	538	1	285
							710	9									
06	6990	X	2877	-0-	-4113 B	-0-	2145	3	95	5	N	579	580	0			284
							637	9									
*07	6882	X	2989	-0-	-3893 B	-0-	2323	3	666	9	N	605	425	0			464
08	3162	X	3024	-0-	-138 B	-0-	2321	3	703	9	N	639	703	1			400

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4228	X	4228	-0-	-0- B	-0-	75	1	2960	3	N	887	556	1			400
							217	5	976	9							
*03	58182	X	58182	-0-	-0- B	-0-	930	1	45984	3	N	10069	10331	1			138
							192	5	11076	9							
*04	69320	X	69320	-0-	-0- B	-0-	862	1	53219	3	N	11060	10744	1			454
							3073	5	12166	9							
*05	43178	X	43178	-0-	-0- B	-0-	678	1	32679	3	N	7183	7429	1			208
							1920	5	7901	9							
06	40573	X	40573	-0-	-0- B	-0-	401	1	31480	3	N	6581	6442	1			347
							1453	5	7239	9							
*07	40241	X	40241	-0-	-0- B	-0-	443	1	33257	3	N	5946	6058	1			235
							6541	9									
*08	31430	X	31430	-0-	-0- B	-0-	569	1	25791	3	N	4609	4546	1			298
							5070	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1682	X	926	-0-	-756 B	-0-	758	1	93	3	N	62					519
							7	5	68	9							
*03	1798	X	1062	-0-	-736 B	-0-	746	1	229	3	N	78					597
							1	5	86	9							
*04	1944	X	1944	-0-	-0- B	-0-	787	1	1085	3	N	8	182	1			423
							63	5	9	9							
*05	7329	X	7329	-0-	-0- B	-0-	858	1	5544	3	N	546	720	1			249
							326	5	601	9							
06	5633	X	5633	-0-	-0- B	-0-	757	1	4266	3	N	375	355	1			269
							197	5	413	9							
*07	5404	X	5404	-0-	-0- B	-0-	729	1	4290	3	N	350					619
							385	9									
*08	4247	X	4247	-0-	-0- B	-0-	474	1	3499	3	N	249	361	1			507
							274	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*02	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
*04	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
*05	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
06	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
07	14B2 EXT		-0-	-0-	-0- B	-9009					N	-0-					27
08	14B2 EXT		-0-	-0-	-0- B	-9009					N	130	130	1			27

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*02	899	X	525	-0-	-374 B	-0-	377	1	138	3	N	-0-					79
							10	5									
*03	534	X	534	-0-	-0- B	-0-	386	1	147	3	N	-0-					79
							1	5									
*04	564	X	564	-0-	-0- B	-0-	398	1	157	3	N	-0-					79
							9	5									
*05	558	X	518	-0-	-40 B	-0-	403	1	109	3	N	-0-					79
							6	5									
06	540	X	489	-0-	-51 B	-0-	235	1	243	3	N	-0-					79
							11	5									
07	589	X	-0-	-0-	-589 B	-0-					N	-0-					79
08	589	X	-0-	-0-	-589 B	-0-					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*02	6148	X	5032	-0-	-1116 B	-0-	294	1	3694	3	N	704	713	1			291
							270	5	774	9							
*03	5859	X	5526	-0-	-333 B	-0-	273	1	4398	3	N	761	890	1			162
							18	5	837	9							
*04	5670	X	4893	-0-	-777 B	-0-	219	1	3736	3	N	656	720	1			98
							216	5	722	9							
*05	5859	X	4638	-0-	-1221 B	-0-	224	1	3543	3	N	603	555	1			146
							208	5	663	9							
06	5460	X	4388	-0-	-1072 B	-0-	208	1	3431	3	N	537	542	1			141
							158	5	591	9							
*07	5713	X	5713	-0-	-0- B	-0-	188	1	4626	3	N	817	711	1			247
							899	9									
*08	5563	X	5563	-0-	-0- B	-0-	171	1	4555	3	N	761	714	1			294
							837	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4640	X	4091	-0-	-549 B	-0-	404	1	3155	3	N	274	552	1			410
							231	5	301	9							
*03	4960	X	4341	-0-	-619 B	-0-	416	1	3622	3	N	262	360	1			312
							15	5	288	9							
*04	4589	X	4589	-0-	-0- B	-0-	433	1	3647	3	N	271					583
							211	5	298	9							
*05	4433	X	2772	-0-	-1661 B	-0-	202	1	2227	3	N	193	358	1			418
							131	5	212	9							
06	5123	X	5123	-0-	-0- B	-0-	166	1	4462	3	N	263	359	1			322
							206	5	289	9							
*07	4754	X	4754	-0-	-0- B	-0-	6	1	4449	3	N	272					594
							299	9									
08	4743	X	4740	-0-	-3 B	-0-	4455	3	285	9	N	259	357	1			496

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3625	X	1809	-0-	-1816 B	-0-	437	1	678	3	N	585	554	1			475
							50	5	644	9							
*03	3379	X	3258	-0-	-121 B	-0-	407	1	2132	3	N	645	496	1			624
							9	5	710	9							
*04	3068	X	3068	-0-	-0- B	-0-	428	1	1944	3	N	531	533	1			622
							112	5	584	9							
*05	6705	X	6705	-0-	-0- B	-0-	418	1	4598	3	N	1290	1262	1			650
							270	5	1419	9							
06	9175	X	9175	-0-	-0- B	-0-	426	1	6400	3	N	1867	1966	1			551
							295	5	2054	9							
*07	13508	X	13508	-0-	-0- B	-0-	454	1	10037	3	N	2743	2502	1			792
							3017	9									
*08	10168	X	10168	-0-	-0- B	-0-	436	1	7448	3	N	2076	2130	1			738
							2284	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1914	X	661	-0-	-1253 B	-0-	177	1	247	3	N	199	188	1			646
							18	5	219	9							
*03	2126	X	2126	-0-	-0- B	-0-	339	1	1604	3	N	160	185	1			621
							7	5	176	9							
*04	2200	X	2200	-0-	-0- B	-0-	265	1	1613	3	N	208	365	1			464
							93	5	229	9							
*05	3652	X	3652	-0-	-0- B	-0-	240	1	2928	3	N	284	360	1			388
							172	5	312	9							
06	3404	X	3404	-0-	-0- B	-0-	296	1	2663	3	N	293	182	1			499
							123	5	322	9							
*07	2824	X	2824	-0-	-0- B	-0-	85	1	2493	3	N	224	358	1			365
							246	9									
08	3286	X	3038	-0-	-248 B	-0-	99	1	2653	3	N	260					625
							286	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29	N	34	-0-	5 B	-35069	34	1			N	-0-					-0-
*03	31	N	1	-0-	-30 B	-35069	1	1			N	-0-					-0-
*04	30	N	1	-0-	-29 B	-35069	1	1			N	-0-					-0-
*05	31	N	-0-	-0-	-31 B	-35069					N	-0-					-0-
06	1	N	30	-0-	29 B	-35040	30	1			N	-0-					-0-
07	1	N	31	-0-	30 B	-35010	31	1			N	-0-					-0-
08	0	N	47	-0-	47 B	-34963	3	1	44	9	N	40					40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	89740	X	89740	-0-	-0- B	-0-	438	1	59943	3	N	22741	22741	0			163
							4344	5	25015	9							
*03	55415	X	55415	-0-	-0- B	-0-	257	1	40708	3	N	12984	12984	0			163
							168	5	14282	9							
*04	73276	X	73276	-0-	-0- B	-0-	124	1	52910	3	N	15645	15645	0			163
							3032	5	17210	9							
*05	58453	X	58453	-0-	-0- B	-0-	128	1	42936	3	N	11720	11206	0	514	1	163
							2497	5	12892	9							
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
*08	27393	X	27393	-0-	-0- B	-0-	67	1	20011	3	N	6650	6650	0			163
							7315	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*02	7	X	-0-	-0-	-7 B	-0-					N	-0-					168
*03	216	X	216	-0-	-0- B	-0-	206	3	1	5	N	8					176
							9	9									
*04	90	X	19	-0-	-71 B	-0-	19	1			N	-0-					176
*05	178	X	178	-0-	-0- B	-0-	178	1			N	-0-					176
06	282	X	282	-0-	-0- B	-0-	282	1			N	-0-					176
07	296	X	296	-0-	-0- B	-0-	296	1			N	-0-					176
*08	261	X	261	-0-	-0- B	-0-	261	1			N	-0-					176

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*02	8	X	8	-0-	-0- B	-0-	8	1			N	-0-					318
*03	14	X	14	-0-	-0- B	-0-	12	1	2	9	N	2					320
*04	75	X	75	-0-	-0- B	-0-	60	1	15	9	N	14					334
*05	219	X	219	-0-	-0- B	-0-	219	1			N	-0-					334
06	64	X	64	-0-	-0- B	-0-	57	1	7	9	N	6					340
07	0	X	-0-	-0-	-0- B	-0-					N	7					347
08	0	X	-0-	-0-	-0- B	-0-					N	1					348

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*02	13485	X	9424	-0-	-4061 B	-0-	585	1	6463	3	N	1730	1464	1			898
							473	5	1903	9							
*03	13826	X	10103	-0-	-3723 B	-0-	537	1	7708	3	N	1660	2212	1			346
							32	5	1826	9							
*04	12690	X	8723	-0-	-3967 B	-0-	469	1	6188	3	N	1554	1105	1			795
							357	5	1709	9							
*05	12865	X	8373	-0-	-4492 B	-0-	559	1	5855	3	N	1468	1623	1			640
							344	5	1615	9							
06	10680	X	8272	-0-	-2408 B	-0-	546	1	5834	3	N	1475	1621	1			494
							269	5	1623	9							
*07	10106	X	8095	-0-	-2011 B	-0-	460	1	6122	3	N	1375	1436	1			433
							1513	9									
08	10106	X	7629	-0-	-2477 B	-0-	310	1	5808	3	N	1374	916	1			891
							1511	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1264	X	1264	-0-	-0- B	-0-	6	1	931	3	N	236	236	0			108
							67	5	260	9							
*03	1612	X	1254	-0-	-358 B	-0-	976	3	4	5	N	249	250	0			107
							274	9									
*04	1560	X	1332	-0-	-228 B	-0-	1025	3	58	5	N	226	227	0			106
							249	9									
*05	1612	X	1040	-0-	-572 B	-0-	16	1	791	3	N	170	172	0			104
							46	5	187	9							
06	1530	X	936	-0-	-594 B	-0-	6	1	760	3	N	123	33	0	161	1	33
							35	5	135	9							
*07	1364	X	915	-0-	-449 B	-0-	1	1	718	3	N	178	180	0			31
							196	9									
08	1364	X	918	-0-	-446 B	-0-	734	3	184	9	N	167	168	0			30

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44002	X	44002	-0-	-0- B	-0-	374	1	32489	3	N	7990	7113	0	877	1	51
							2350	5	8789	9							
*03	149333	X	149333	-0-	-0- B	-0-	656	1	121029	3	N	24688	24417	0	179	1	143
							491	5	27157	9							
*04	144137	X	144137	-0-	-0- B	-0-	500	1	114114	3	N	20959	20924	0			178
							6468	5	23055	9							
*05	146237	X	146237	-0-	-0- B	-0-	560	1	117002	3	N	19966	19825	0	176	1	143
							6712	5	21963	9							
06	54422	X	54422	-0-	-0- B	-0-	343	1	43919	3	N	7446	7446	0			143
							1969	5	8191	9							
*07	52976	X	52976	-0-	-0- B	-0-	308	1	44209	3	N	7690	7690	0			143
							8459	9									
*08	88571	X	88571	-0-	-0- B	-0-	222	1	76714	3	N	10577	10018	0	559	1	143
							11635	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24413	X	24413	-0-	-0- B	-0-	32	1	17011	3	N	5587	5237	0	363	1	244
							1224	5	6146	9							
*03	135729	X	135729	-0-	-0- B	-0-	1	1	107406	3	N	25353	25353	0			244
							434	5	27888	9							
*04	138068	X	138068	-0-	-0- B	-0-	105627	3	5950	5	N	24083	24083	0			244
							26491	9									
*05	126818	X	126818	-0-	-0- B	-0-	1	1	99122	3	N	20035	19494	0	541	1	244
							5656	5	22039	9							
06	32733	X	32733	-0-	-0- B	-0-	13	1	25402	3	N	5628	5629	0			243
							1127	5	6191	9							
*07	41251	X	41251	-0-	-0- B	-0-	8	1	33134	3	N	7372	7216	0	156	1	243
							8109	9									
*08	76269	X	76269	-0-	-0- B	-0-	1	1	62390	3	N	12616	12616	0			243
							13878	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1218	N	662	-0-	-556 B	-0-	320	1	256	3	N	61	529	1			406
							19	5	67	9							
*03	1209	N	1209	-0-	-0- B	-0-	303	1	668	3	N	214					620
							3	5	235	9							
*04	1414	N	1414	-0-	-0- B	-0-	332	1	884	3	N	134					754
							51	5	147	9							
*05	1287	N	1287	-0-	-0- B	-0-	315	1	785	3	N	128	179	1			703
							46	5	141	9							
06	1170	N	745	-0-	-425 B	-0-	288	1	287	3	N	143	180	1			666
							13	5	157	9							
*07	1457	N	700	-0-	-757 B	-0-	292	1	259	3	N	135	176	1			625
							149	9									
08	1302	N	948	-0-	-354 B	-0-	312	1	443	3	N	175	185	1			615
							193	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5133	X	3598	-0-	-1535 B	-0-	215	1	2588	3	N	553	553	0			313
							187	5	608	9							
*03	5487	X	1627	-0-	-3860 B	-0-	89	1	1256	3	N	252	251	0			314
							5	5	277	9							
*04	12215	X	12215	-0-	-0- B	-0-	175	1	9586	3	N	1727	1596	1			445
							554	5	1900	9							
*05	35493	X	35493	-0-	-0- B	-0-	483	1	27281	3	N	5590	5062	0	714	1	259
							1580	5	6149	9							
06	33093	X	33093	-0-	-0- B	-0-	510	1	25339	3	N	5541	4660	0	714	1	426
							1149	5	6095	9							
*07	33644	X	33644	-0-	-0- B	-0-	546	1	26767	3	N	5755	5760	0			421
							6331	9									
*08	31649	X	31649	-0-	-0- B	-0-	515	1	25099	3	N	5486	5491	0			416
							6035	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7569	X	7568	-0-	-1 B	-0-	181	1	5899	3	N	960	918	1			944
							432	5	1056	9							
*03	8029	X	7331	-0-	-698 B	-0-	322	1	6436	3	N	496	1052	1			388
							27	5	546	9							
*04	7890	X	7617	-0-	-273 B	-0-	349	1	5961	3	N	875	367	1			896
							344	5	963	9							
*05	8153	X	8069	-0-	-84 B	-0-	361	1	6371	3	N	875	1073	1			698
							374	5	963	9							
06	7890	X	7772	-0-	-118 B	-0-	389	1	6195	3	N	820	899	1			619
							286	5	902	9							
*07	8091	X	7475	-0-	-616 B	-0-	368	1	6187	3	N	836	715	1			740
							920	9									
08	8060	X	4689	-0-	-3371 B	-0-	253	1	3962	3	N	431	727	1			444
							474	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0- B	-109881	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0- B	-109881	N	22	22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2427	X	2427	-0-	-0- B	-0-	424	1	1801	3	N	64					425
							132	5	70	9							
*03	3689	X	940	-0-	-2749 B	-0-	436	1	488	3	N	13	357	1			81
							2	5	14	9							
*04	4170	X	1108	-0-	-3062 B	-0-	413	1	657	3	N	-0-					81
							38	5									
*05	4309	X	874	-0-	-3435 B	-0-	324	1	519	3	N	-0-					81
							31	5									
06	4170	X	720	-0-	-3450 B	-0-	682	3	31	5	N	6					87
							7	9									
*07	2604	X	840	-0-	-1764 B	-0-	2	1	830	3	N	7					94
							8	9									
08	1147	X	832	-0-	-315 B	-0-	3	1	816	3	N	12					106
							13	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6177	X	5310	-0-	-867 B	-0-	115	1	4092	3	N	731	206	0	185	1	446
							299	5	804	9							
*03	6572	X	1963	-0-	-4609 B	-0-	35	1	1629	3	N	265	545	1			166
							7	5	292	9							
*04	6210	X	76	-0-	-6134 B	-0-	76	1			N	-0-					166
*05	6417	X	148	-0-	-6269 B	-0-	148	1			N	-0-					166
*06	5970	X	200	-0-	-5770 B	-0-	200	1			N	-0-					166
*07	5673	X	230	-0-	-5443 B	-0-	230	1			N	-0-					166
08	1984	X	176	-0-	-1808 B	-0-	176	1			N	-0-					166

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10955	X	10955	-0-	-0- B	-0-	458	1	8763	3	N	993	900	1			302
							642	5	1092	9							
*03	11018	X	11018	-0-	-0- B	-0-	445	1	9461	3	N	975	1086	1			191
							39	5	1073	9							
*04	10141	X	10141	-0-	-0- B	-0-	270	1	7832	3	N	1443	1446	1			188
							452	5	1587	9							
*05	10123	X	10123	-0-	-0- B	-0-	298	1	8356	3	N	889	907	1			170
							491	5	978	9							
06	9916	X	9916	-0-	-0- B	-0-	342	1	8245	3	N	862	727	1			305
							381	5	948	9							
*07	8816	X	8816	-0-	-0- B	-0-	359	1	7284	3	N	1066	1067	1			304
							1173	9									
08	8494	X	8076	-0-	-418 B	-0-	354	1	6931	3	N	719	719	1			304
							791	9									

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7830	X	1576	-0-	-6254 B	-0-	1109	1	223	3	N	207	177	1			639
							16	5	228	9							
*03	8370	X	1702	-0-	-6668 B	-0-	1082	1	357	3	N	238	183	1			694
							1	5	262	9							
*04	6840	X	1520	-0-	-5320 B	-0-	1128	1	90	3	N	270	375	1			589
							5	5	297	9							
*05	4588	X	1674	-0-	-2914 B	-0-	1131	1	226	3	N	276	184	1			681
							13	5	304	9							
06	1860	X	1718	-0-	-142 B	-0-	1051	1	368	3	N	256	362	1			575
							17	5	282	9							
*07	1925	X	1925	-0-	-0- B	-0-	1125	1	505	3	N	268	178	1			665
							295	9									
08	1705	X	765	-0-	-940 B	-0-	670	1	95	9	N	86	177	1			574

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17069	X	17069	-0-	-0- B	-0-	49	1	14820	3	N	1014	1072	1			187
							1085	5	1115	9							
*03	12827	X	12827	-0-	-0- B	-0-	63	1	11904	3	N	736	720	1			203
							50	5	810	9							
*04	10626	X	10626	-0-	-0- B	-0-	25	1	9420	3	N	579	709	1			73
							544	5	637	9							
*05	13237	X	10479	-0-	-2758 B	-0-	13	1	9297	3	N	566	536	1			103
							546	5	623	9							
06	12810	X	9861	-0-	-2949 B	-0-	68	1	8849	3	N	486	364	1			225
							409	5	535	9							
*07	13237	X	9712	-0-	-3525 B	-0-	152	1	9007	3	N	503	355	1			373
							553	9									
08	12834	X	9253	-0-	-3581 B	-0-	142	1	8601	3	N	464	698	1			139
							510	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8525	X	678	-0-	-7847 B	-0-	258	1	324	3	N	81					432
							7	5	89	9							
*01	8432	X	400	-0-	-8032 B	-0-	400	1			N	-0-					432
*02	7888	X	355	-0-	-7533 B	-0-	355	1			N	-0-					432
*03	2635	X	388	-0-	-2247 B	-0-	387	1	1	9	N	1	157	1			276
*04	750	X	304	-0-	-446 B	-0-	304	1			N	-0-					276
*05	775	X	93	-0-	-682 B	-0-	93	1			N	-0-					276
*06	390	X	-0-	-0-	-390 B	-0-					N	-0-					276
*07	372	X	-0-	-0-	-372 B	-0-					N	-0-					276
08	372	X	-0-	-0-	-372 B	-0-					N	-0-					276

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5435	X	5435	-0-	-0- B	-0-	338	1	3188	3	N	1524	1288	1			744
							233	5	1676	9							
*03	4344	X	4344	-0-	-0- B	-0-	278	1	3137	3	N	833	887	1			690
							13	5	916	9							
*04	5818	X	5818	-0-	-0- B	-0-	485	1	3823	3	N	1172	1452	1			410
							221	5	1289	9							
*05	5797	X	2720	-0-	-3077 B	-0-	382	1	1647	3	N	540	357	1			593
							97	5	594	9							
06	5610	X	3109	-0-	-2501 B	-0-	275	1	1917	3	N	754	900	1			447
							88	5	829	9							
*07	6014	X	3214	-0-	-2800 B	-0-	189	1	2021	3	N	913	715	1			645
							1004	9									
08	6014	X	1995	-0-	-4019 B	-0-	162	1	888	3	N	859	1062	1			442
							945	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5075	X	4323	-0-	-752 B	-0-	3071	3	225	5	N	934	1089	1			679
							1027	9									
*03	5208	X	4660	-0-	-548 B	-0-	56	1	3512	3	N	979	730	1			928
							15	5	1077	9							
*04	4710	X	4272	-0-	-438 B	-0-	3065	3	177	5	N	936	1098	1			766
							1030	9									
*05	4867	X	4571	-0-	-296 B	-0-	3385	3	199	5	N	897	908	1			755
							987	9									
06	4590	X	4446	-0-	-144 B	-0-	3368	3	155	5	N	839	908	1			686
							923	9									
*07	4650	X	4591	-0-	-59 B	-0-	3655	3	936	9	N	851	718	1			819
08	4650	X	4218	-0-	-432 B	-0-	547	1	2810	3	N	783	1074	1			528
							861	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 05/30/2019 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56905	X	56905	-0-	-0- B	-0-	518	1	44236	3	N	8102	7852	1			698
							3239	5	8912	9							
*03	51969	X	51969	-0-	-0- B	-0-	479	1	43379	3	N	7209	7427	1			480
							181	5	7930	9							
*04	45265	X	45265	-0-	-0- B	-0-	366	1	36303	3	N	5909	5774	1			615
							2096	5	6500	9							
*05	46972	X	46972	-0-	-0- B	-0-	381	1	37890	3	N	5886	5981	1			520
							2226	5	6475	9							
06	38617	X	38617	-0-	-0- B	-0-	376	1	31498	3	N	4808	4806	1			522
							1454	5	5289	9							
*07	33946	X	33946	-0-	-0- B	-0-	396	1	28896	3	N	4231	4294	1			459
							4654	9									
*08	32579	X	32579	-0-	-0- B	-0-	503	1	27718	3	N	3962	3972	1			449
							4358	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*02	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*02	10970	X	10970	-0-	-0- B	-0-	237	1	8580	3	N	1390	1390	0			174
							624	5	1529	9							
*03	10790	X	10790	-0-	-0- B	-0-	238	1	8978	3	N	1397	1397	0			174
							37	5	1537	9							
*04	9630	X	9560	-0-	-70 B	-0-	237	1	7577	3	N	1192	1245	0			121
							435	5	1311	9							
*05	9951	X	5307	-0-	-4644 B	-0-	113	1	4229	3	N	654	641	0			134
							246	5	719	9							
06	12974	X	12974	-0-	-0- B	-0-	284	1	10646	3	N	1416	1429	0			121
							486	5	1558	9							
*07	9951	X	9065	-0-	-886 B	-0-	216	1	7617	3	N	1120	1120	0			121
							1232	9									
08	9951	X	8829	-0-	-1122 B	-0-	249	1	7336	3	N	1131	1131	0			121
							1244	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*02	4952	X	4952	-0-	-0- B	-0-	347	1	3396	3	N	873	921	1			292
							249	5	960	9							
*03	5930	X	5930	-0-	-0- B	-0-	1	1	4817	3	N	993	1106	1			179
							20	5	1092	9							
*04	6927	X	6927	-0-	-0- B	-0-	60	1	5460	3	N	993	926	1			246
							315	5	1092	9							
*05	6742	X	6742	-0-	-0- B	-0-	1	1	5304	3	N	1023	1105	1			164
							312	5	1125	9							
06	5385	X	5385	-0-	-0- B	-0-	9	1	4245	3	N	850	909	1			105
							196	5	935	9							
*07	5734	X	5734	-0-	-0- B	-0-	342	1	4421	3	N	883	719	1			269
							971	9									
*08	5614	X	5614	-0-	-0- B	-0-	305	1	4263	3	N	951	1079	1			141
							1046	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	1754	-0-	-1407 B	-0-	273	1	1190	3	N	185	375	1			207
							87	5	204	9							
*03	2514	X	2514	-0-	-0- B	-0-	256	1	2050	3	N	181	184	1			204
							9	5	199	9							
*04	2743	X	2743	-0-	-0- B	-0-	250	1	2163	3	N	186					390
							125	5	205	9							
*05	2905	X	2905	-0-	-0- B	-0-	33	1	2527	3	N	179	358	1			211
							148	5	197	9							
06	2664	X	2664	-0-	-0- B	-0-	2376	3	110	5	N	162					373
							178	9									
*07	2821	X	2564	-0-	-257 B	-0-	2399	3	165	9	N	150					523
08	2914	X	2826	-0-	-88 B	-0-	2658	3	168	9	N	153	359	1			317

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
08	0	N	-0-	-0-	-0- B	-0-					N	1					118

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*02	27810	X	27810	-0-	-0- B	-0-	792	1	23575	3	N	1578	1581	0			402
							1707	5	1736	9							
*03	37179	X	37179	-0-	-0- B	-0-	791	1	34106	3	N	1945	1435	0	537	1	375
							142	5	2140	9							
*04	32870	X	32870	-0-	-0- B	-0-	830	1	28593	3	N	1637	1643	0			369
							1646	5	1801	9							
*05	29090	X	29090	-0-	-0- B	-0-	822	1	25200	3	N	1449	1456	0			362
							1474	5	1594	9							
06	28660	X	28660	-0-	-0- B	-0-	819	1	25283	3	N	1270	1277	0			355
							1161	5	1397	9							
*07	28415	X	28415	-0-	-0- B	-0-	670	1	26296	3	N	1317	734	0	357	1	581
							1449	9									
*08	26274	X	26274	-0-	-0- B	-0-	728	1	24130	3	N	1287	777	0	713	1	378
							1416	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

03	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*02	2088	X	-0-	-0-	-2088 B	-0-					N	2					27
*03	2170	X	-0-	-0-	-2170 B	-0-					N	-0-					27
*04	2100	X	-0-	-0-	-2100 B	-0-					N	-0-					27
*05	1085	X	-0-	-0-	-1085 B	-0-					N	-0-					27
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					27
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					27

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1217	X	1217	-0-	-0-	B	-0-	788	3	58	5	N	337	366	1			281
								371	9									
*03	1891	X	1891	-0-	-0-	B	-0-	1475	3	6	5	N	373	365	1			289
								410	9									
*04	1613	X	1613	-0-	-0-	B	-0-	1154	3	67	5	N	356	351	1			294
								392	9									
*05	1439	X	1439	-0-	-0-	B	-0-	1029	3	60	5	N	318	49	0	352	1	211
								350	9									
06	1506	X	1506	-0-	-0-	B	-0-	1194	3	55	5	N	234	160	1			285
								257	9									
*07	1414	X	1414	-0-	-0-	B	-0-	1186	3	228	9	N	207	354	1			138
*08	922	X	922	-0-	-0-	B	-0-	724	3	198	9	N	180	176	1			142

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*02	1225	X	1225	-0-	-0-	B	-0-	10	1	509	3	N	608	745	1			258
								37	5	669	9							
*03	1913	X	1913	-0-	-0-	B	-0-	1238	3	5	5	N	609	552	1			315
								670	9									
*04	2703	X	2703	-0-	-0-	B	-0-	1963	3	113	5	N	570	523	1			362
								627	9									
*05	2963	X	2963	-0-	-0-	B	-0-	394	1	1862	3	N	544	116	0	546	1	244
								109	5	598	9							
06	2652	X	2652	-0-	-0-	B	-0-	2010	3	93	5	N	499	543	1			200
								549	9									
*07	2725	X	2725	-0-	-0-	B	-0-	2175	3	550	9	N	500	400	0			300
*08	1691	X	1691	-0-	-0-	B	-0-	504	1	630	3	N	506	31	0	529	1	246
								557	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*02	4330	X	4330	-0-	-0-	B	-0-	357	1	3122	3	N	565	740	1			161
								229	5	622	9							
*03	4983	X	4983	-0-	-0-	B	-0-	1	1	4291	3	N	612	552	1			221
								18	5	673	9							
*04	3107	X	3107	-0-	-0-	B	-0-	426	1	1966	3	N	546	536	1			231
								114	5	601	9							
*05	3352	X	3352	-0-	-0-	B	-0-	1	1	2556	3	N	586	726	1			91
								150	5	645	9							
06	3252	X	3252	-0-	-0-	B	-0-	1	1	2559	3	N	522	367	1			246
								118	5	574	9							
*07	2853	X	2853	-0-	-0-	B	-0-	414	1	1879	3	N	509	544	1			211
								560	9									
*08	3035	X	3035	-0-	-0-	B	-0-	2386	3	649	9	N	590	712	1			89

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*02	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-68404					N	35					35

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6206	X	4553	-0-	-1653 B	-0-	38	1	3398	3	N	789	734	1			767
							249	5	868	9							
*03	6572	X	4914	-0-	-1658 B	-0-	136	1	3830	3	N	847	898	1			716
							16	5	932	9							
*04	6120	X	4302	-0-	-1818 B	-0-	217	1	3131	3	N	703	733	1			686
							181	5	773	9							
*05	4867	X	3869	-0-	-998 B	-0-	136	1	2956	3	N	548	547	1			687
							174	5	603	9							
06	4770	X	3599	-0-	-1171 B	-0-	87	1	2868	3	N	465	536	1			616
							132	5	512	9							
*07	4929	X	3408	-0-	-1521 B	-0-	117	1	2815	3	N	433	515	1			534
							476	9									
08	4929	X	3062	-0-	-1867 B	-0-	65	1	2538	3	N	417	373	1			578
							459	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2697	X	2060	-0-	-637 B	-0-	164	1	1068	3	N	682	933	1			159
							78	5	750	9							
*03	2883	X	2872	-0-	-11 B	-0-	270	1	1748	3	N	770	742	1			187
							7	5	847	9							
*04	2550	X	2284	-0-	-266 B	-0-	60	1	1346	3	N	727	729	1			185
							78	5	800	9							
*05	2635	X	2416	-0-	-219 B	-0-	1557	3	91	5	N	698	733	1			150
							768	9									
06	2790	X	2658	-0-	-132 B	-0-	2	1	1871	3	N	635	542	1			243
							86	5	699	9							
*07	2883	X	2322	-0-	-561 B	-0-	242	1	1369	3	N	646	712	1			177
							711	9									
*08	3683	X	3683	-0-	-0- B	-0-	212	1	2513	3	N	871	738	1			310
							958	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	242	X	242	-0-	-0- B	-0-	242	1			N	-0-					223
*03	208	X	208	-0-	-0- B	-0-	109	1	91	3	N	7	180	1			50
							8	9									
*04	130	X	130	-0-	-0- B	-0-	123	3	7	5	N	-0-					50
*05	248	X	-0-	-0-	-248 B	-0-					N	-0-					50
06	240	X	-0-	-0-	-240 B	-0-					N	-0-					50
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					50
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7047	X	3648	-0-	-3399 B	-0-	2731	3	200	5	N	652	736	1			379
							717	9									
*03	9548	X	9548	-0-	-0- B	-0-	8612	3	36	5	N	818	739	1			458
							900	9									
*04	4575	X	4575	-0-	-0- B	-0-	3469	3	200	5	N	824	920	1			362
							906	9									
*05	4606	X	4606	-0-	-0- B	-0-	3560	3	209	5	N	761	713	1			410
							837	9									
06	7290	X	4339	-0-	-2951 B	-0-	3435	3	159	5	N	677	711	1			376
							745	9									
*07	7533	X	4326	-0-	-3207 B	-0-	3539	3	787	9	N	715	732	1			359
08	7533	X	3404	-0-	-4129 B	-0-	2635	3	769	9	N	699	696	1			362

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1978	N	1978	-0-	-0- B	-0-	23	1	1308	3	N	501	358	1			268
							96	5	551	9							
*03	2382	N	2382	-0-	-0- B	-0-	56	1	1839	3	N	435	371	1			332
							8	5	479	9							
*04	3163	X	3163	-0-	-0- B	-0-	76	1	2443	3	N	457	357	1			432
							141	5	503	9							
*05	2595	N	2595	-0-	-0- B	-0-	131	1	1891	3	N	420	360	1			492
							111	5	462	9							
*06	2410	N	2410	-0-	-0- B	-0-	220	1	1720	3	N	355	360	1			487
							79	5	391	9							
*07	806	X	540	-0-	-266 B	-0-	146	1	319	3	N	68					555
							75	9									
08	806	X	2	-0-	-804 B	-0-	2	3			N	-0-					555

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	319	N	77	-0-	-242 B	-0-	65	1	12	9	N	11					400
*03	42	N	42	-0-	-0- B	-0-	34	1	8	9	N	7					407
*04	74	N	74	-0-	-0- B	-0-	71	1	3	9	N	3					410
*05	1561	N	1561	-0-	-0- B	-0-	290	1	951	3	N	240					650
							56	5	264	9							
06	1028	N	1028	-0-	-0- B	-0-	308	1	601	3	N	83					733
							28	5	91	9							
*07	1201	N	1201	-0-	-0- B	-0-	395	1	686	3	N	109					842
							120	9									
*08	1014	N	1014	-0-	-0- B	-0-	406	1	549	3	N	54	350	1			546
							59	9									

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2059	X	1616	-0-	-443 B	-0-	356	1	850	3	N	316	359	1			644
							62	5	348	9							
*03	2015	X	1254	-0-	-761 B	-0-	336	1	654	3	N	237	183	1			698
							3	5	261	9							
*04	1830	X	1539	-0-	-291 B	-0-	332	1	840	3	N	289	540	1			447
							49	5	318	9							
*05	1798	X	1569	-0-	-229 B	-0-	294	1	907	3	N	286	357	1			376
							53	5	315	9							
06	1710	X	1548	-0-	-162 B	-0-	267	1	943	3	N	267					643
							44	5	294	9							
*07	1581	N	1577	-0-	-4 B	-0-	344	1	947	3	N	260	361	1			542
							286	9									
08	1581	N	1387	-0-	-194 B	-0-	319	1	893	3	N	159	355	1			346
							175	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*02	206	N	206	-0-	-0-	B	-0-	206	1			N	-0-					231
*03	124	N	46	-0-	-78	B	-0-	46	1			N	-0-					231
*04	180	N	-0-	-0-	-180	B	-0-					N	-0-					231
*05	217	N	-0-	-0-	-217	B	-0-					N	2					233
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					233
07	24	N	24	-0-	-0-	B	-0-	24	1			N	-0-					233
*08	23	N	23	-0-	-0-	B	-0-	23	1			N	-0-					233

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*02	4437	X	4003	-0-	-434	B	-0-	80	1	3063	3	N	578	558	1			740
								224	5	636	9							
*03	4743	X	4265	-0-	-478	B	-0-	62	1	3568	3	N	564	900	1			404
								15	5	620	9							
*04	4388	X	4388	-0-	-0-	B	-0-	50	1	3469	3	N	608	734	1			278
								200	5	669	9							
*05	4402	X	4396	-0-	-6	B	-0-	51	1	3499	3	N	582	355	1			505
								206	5	640	9							
06	4260	X	4123	-0-	-137	B	-0-	60	1	3294	3	N	561	529	1			537
								152	5	617	9							
*07	4526	X	4245	-0-	-281	B	-0-	61	1	3555	3	N	572	710	1			399
								629	9									
08	4526	X	3776	-0-	-750	B	-0-	229	1	3008	3	N	490	367	1			522
								539	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*02	5916	X	4029	-0-	-1887	B	-0-	3243	3	237	5	N	499	528	1			739
								549	9									
*03	4526	X	4034	-0-	-492	B	-0-	3551	3	15	5	N	425	535	1			629
								468	9									
*04	4170	X	3511	-0-	-659	B	-0-	2870	3	166	5	N	432	365	1			696
								475	9									
*05	4309	X	3804	-0-	-505	B	-0-	1	1	3189	3	N	388	712	1			372
								187	5	427	9							
06	4170	X	3586	-0-	-584	B	-0-	2974	3	137	5	N	432	354	1			450
								475	9									
*07	4309	X	3390	-0-	-919	B	-0-	8	1	2935	3	N	406	356	1			500
								447	9									
08	4030	X	3275	-0-	-755	B	-0-	79	1	2747	3	N	408	362	1			546
								449	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6090	X	5204	-0-	-886 B	-0-	4023	3	295	5	N	805	730	1			714
							886	9									
*03	6076	X	5932	-0-	-144 B	-0-	4983	3	21	5	N	844	1097	1			461
							928	9									
*04	5768	X	5768	-0-	-0- B	-0-	4586	3	265	5	N	834	911	1			384
							917	9									
*05	5776	X	5776	-0-	-0- B	-0-	4625	3	272	5	N	799	530	1			653
							879	9									
06	5730	X	5481	-0-	-249 B	-0-	4434	3	205	5	N	765	711	1			707
							842	9									
*07	5952	X	5776	-0-	-176 B	-0-	1	1	4867	3	N	825	894	1			638
							908	9									
08	5952	X	5389	-0-	-563 B	-0-	93	1	4484	3	N	738	720	1			656
							812	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		12064	-0-	12064 B	-193079	83	1	10256	3	N	885	897	1			606
							751	5	974	9							
*03	14B2 EXT		10919	-0-	10919 B	-182160	65	1	9964	3	N	772	728	1			650
							41	5	849	9							
*04	T. A.		9441	-0-	9441 B	-172719	121	1	8116	3	N	668	696	1			622
							469	5	735	9							
*05	T. A.		9129	-0-	9129 B	-163590	180	1	7822	3	N	606	546	1			682
							460	5	667	9							
06	0	X	8236	-0-	8236 B	-155354	170	1	7119	3	N	562	716	1			528
							329	5	618	9							
*07	12896	X	7891	-0-	-5005 B	-155354	210	1	7061	3	N	564	538	1			554
							620	9									
08	10912	X	7991	-0-	-2921 B	-155354	361	1	6884	3	N	678	549	1			683
							746	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6670	X	3918	-0-	-2752 B	-0-	236	1	2491	3	N	917	749	1			209
							182	5	1009	9							
*03	6076	X	5735	-0-	-341 B	-0-	4587	3	19	5	N	1026	1097	1			138
							1129	9									
*04	5880	X	4867	-0-	-1013 B	-0-	65	1	3570	3	N	933	912	1			159
							206	5	1026	9							
*05	5146	X	4009	-0-	-1137 B	-0-	2964	3	174	5	N	792	742	1			209
							871	9									
06	5550	X	4119	-0-	-1431 B	-0-	3141	3	145	5	N	757	746	1			220
							833	9									
*07	5735	X	4295	-0-	-1440 B	-0-	294	1	3164	3	N	761	910	1			71
							837	9									
08	5735	X	3924	-0-	-1811 B	-0-	310	1	2804	3	N	736	740	1			67
							810	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	905	X	905	-0-	-0- B	-0-	292	1	416	3	N	152	364	1			418
							30	5	167	9							
*03	816	X	816	-0-	-0- B	-0-	309	1	404	3	N	92	180	1			330
							2	5	101	9							
*04	1004	X	1004	-0-	-0- B	-0-	271	1	537	3	N	150	175	1			305
							31	5	165	9							
*05	887	X	887	-0-	-0- B	-0-	279	1	465	3	N	105					410
							27	5	116	9							
06	499	X	499	-0-	-0- B	-0-	266	1	196	3	N	25					435
							9	5	28	9							
*07	431	X	431	-0-	-0- B	-0-	275	1	153	3	N	3					438
							3	9									
*08	420	X	420	-0-	-0- B	-0-	288	1	130	3	N	2					440
							2	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7939	X	7939	-0-	-0- B	-0-	553	1	5561	3	N	1289	222	0	1096	1	237
							407	5	1418	9							
*03	8432	X	8432	-0-	-0- B	-0-	598	1	6313	3	N	1359	1371	0	181	1	44
							26	5	1495	9							
*04	8344	X	8344	-0-	-0- B	-0-	611	1	5915	3	N	1344	1344	0			44
							340	5	1478	9							
*05	7921	X	7921	-0-	-0- B	-0-	599	1	5499	3	N	1366	1366	0			44
							320	5	1503	9							
06	455	X	455	-0-	-0- B	-0-	454	1	1	9	N	1					45
*07	6365	X	6365	-0-	-0- B	-0-	440	1	4873	3	N	956	786	0			215
							1052	9									
*08	9825	X	9825	-0-	-0- B	-0-	579	1	7259	3	N	1806	1743	0			278
							1987	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					167
*03	3479	X	3479	-0-	-0- B	-0-	3412	3	14	5	N	48	168	1			47
							53	9									
*04	5	X	5	-0-	-0- B	-0-	1	3	4	9	N	4					51
*05	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
*08	1752	X	1752	-0-	-0- B	-0-	1680	3	72	9	N	65					116

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11843	X	11843	-0-	-0- B	-0-	215	1	9002	3	N	1792	1793	0			159
							655	5	1971	9							
*03	11387	X	11387	-0-	-0- B	-0-	228	1	9239	3	N	1711	1711	0			159
							38	5	1882	9							
*04	9690	X	9148	-0-	-542 B	-0-	223	1	7049	3	N	1337	1337	0			159
							405	5	1471	9							
*05	8725	X	8725	-0-	-0- B	-0-	215	1	6630	3	N	1358	1359	0			158
							386	5	1494	9							
06	56	X	56	-0-	-0- B	-0-	56	1			N	-0-					158
*07	7077	X	7077	-0-	-0- B	-0-	107	1	6135	3	N	759	638	0	180	1	99
							835	9									
*08	17212	X	17212	-0-	-0- B	-0-	14027	3	3185	9	N	2895	2895	0			99

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	945	X	945	-0-	-0-	B	-0-	60	1	665	3	N	155					290
								49	5	171	9							
*03	996	X	996	-0-	-0-	B	-0-	64	1	824	3	N	95	179	1			206
								3	5	105	9							
*04	780	X	780	-0-	-0-	B	-0-	59	1	519	3	N	156	171	1			191
								30	5	172	9							
*05	713	X	713	-0-	-0-	B	-0-	66	1	463	3	N	143					334
								27	5	157	9							
06	723	X	723	-0-	-0-	B	-0-	72	1	493	3	N	123	182	1			275
								23	5	135	9							
*07	783	X	783	-0-	-0-	B	-0-	46	1	592	3	N	132	177	1			230
								145	9									
*08	756	X	756	-0-	-0-	B	-0-	281	1	326	3	N	135	176	1			189
								149	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*02	14210	X	21	-0-	-14189	B	-0-	21	1			N	-0-					93
*03	15190	X	325	-0-	-14865	B	-0-	325	1			N	-0-					93
*04	14700	X	522	-0-	-14178	B	-0-	522	1			N	-0-					93
*05	15190	X	571	-0-	-14619	B	-0-	571	1			N	-0-					93
06	3780	X	387	-0-	-3393	B	-0-	387	1			N	-0-					93
07	527	X	403	-0-	-124	B	-0-	403	1			N	-0-					93
08	558	X	420	-0-	-138	B	-0-	420	1			N	-0-					93

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

03	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
04	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
05	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
06	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
07	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
08	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*02	6235	X	5761	-0-	-474	B	-0-	509	1	4280	3	N	599	561	1			656
								313	5	659	9							
*03	6665	X	5773	-0-	-892	B	-0-	493	1	5028	3	N	210	543	1			323
								21	5	231	9							
*04	5970	X	5560	-0-	-410	B	-0-	497	1	4320	3	N	449	357	1			415
								249	5	494	9							
*05	6200	X	5249	-0-	-951	B	-0-	478	1	4051	3	N	438	360	1			493
								238	5	482	9							
06	5970	X	5390	-0-	-580	B	-0-	593	1	4183	3	N	383	355	1			521
								193	5	421	9							
*07	6169	X	6140	-0-	-29	B	-0-	704	1	5001	3	N	395	358	1			558
								435	9									
*08	6029	X	6029	-0-	-0-	B	-0-	634	1	4954	3	N	401	549	1			410
								441	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8874	X	6829	-0-	-2045	B	-0-	308	1	4902	3	N	1145	1095	1			520
								359	5	1260	9							
*03	9238	X	6344	-0-	-2894	B	-0-	317	1	4888	3	N	1017	1262	1			275
								20	5	1119	9							
*04	8760	X	5623	-0-	-3137	B	-0-	346	1	4026	3	N	925	719	1			481
								233	5	1018	9							
*05	8091	X	6101	-0-	-1990	B	-0-	377	1	4407	3	N	962	1088	1			355
								259	5	1058	9							
06	7830	X	5842	-0-	-1988	B	-0-	335	1	4316	3	N	902	712	1			545
								199	5	992	9							
*07	7285	X	6635	-0-	-650	B	-0-	135	1	5398	3	N	1002	714	1			833
								1102	9									
*08	7219	X	7219	-0-	-0-	B	-0-	168	1	5817	3	N	1122	1264	1			691
								1234	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7105	X	6283	-0-	-822	B	-0-	5338	3	391	5	N	504	519	1			677
								554	9									
*03	7595	X	5932	-0-	-1663	B	-0-	3	1	5498	3	N	371	721	1			327
								23	5	408	9							
*04	6300	X	5189	-0-	-1111	B	-0-	1	1	4464	3	N	424	359	1			392
								258	5	466	9							
*05	6727	X	5703	-0-	-1024	B	-0-	4850	3	285	5	N	516	357	1			551
								568	9									
06	6510	X	5538	-0-	-972	B	-0-	4790	3	221	5	N	479	359	1			671
								527	9									
*07	6727	X	5653	-0-	-1074	B	-0-	5138	3	515	9	N	468	543	1			596
08	5921	X	5374	-0-	-547	B	-0-	12	1	4892	3	N	427	723	1			300
								470	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20126	X	20126	-0-	-0-	B	-0-	423	1	15945	3	N	2361	2000	0	372	1	61
								1161	5	2597	9							
*03	19524	X	19524	-0-	-0-	B	-0-	16370	3	68	5	N	2805	2807	0			59
								3086	9									
*04	5125	X	5125	-0-	-0-	B	-0-	58	1	4269	3	N	503	504	0			58
								245	5	553	9							
*05	20652	X	20652	-0-	-0-	B	-0-	18191	3	1065	5	N	1269	1269	0			58
								1396	9									
06	6492	X	6492	-0-	-0-	B	-0-	5134	3	234	5	N	1022	1015	0			65
								1124	9									
*07	11338	X	11338	-0-	-0-	B	-0-	314	1	8682	3	N	2129	2132	0			62
								2342	9									
*08	14788	X	14788	-0-	-0-	B	-0-	312	1	12226	3	N	2045	2035	0			72
								2250	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5916	X	4766	-0-		-1150	B	-0-		86	1	3562	3	N	779	732	1			758
										261	5	857	9							
*03	5983	X	4132	-0-		-1851	B	-0-		88	1	3302	3	N	662	725	1			695
										14	5	728	9							
*04	6023	X	6023	-0-		-0-	B	-0-		98	1	4934	3	N	642	541	1			796
										285	5	706	9							
*05	5902	X	5902	-0-		-0-	B	-0-		106	1	4703	3	N	743	875	1			664
										276	5	817	9							
06	5286	X	5286	-0-		-0-	B	-0-		53	1	4264	3	N	702	732	1			634
										197	5	772	9							
*07	6231	X	4780	-0-		-1451	B	-0-		60	1	3990	3	N	664	721	1			577
										730	9									
08	6231	X	3957	-0-		-2274	B	-0-		3	1	3314	3	N	582	724	1			435
										640	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5829	X	5229	-0-		-600	B	-0-		375	1	3726	3	N	777	734	1			766
										273	5	855	9							
*03	6510	X	5547	-0-		-963	B	-0-		371	1	4344	3	N	740	732	1			774
										18	5	814	9							
*04	6300	X	5986	-0-		-314	B	-0-		517	1	4371	3	N	769	891	1			652
										252	5	846	9							
*05	6510	X	6047	-0-		-463	B	-0-		315	1	4675	3	N	711	836	1			527
										275	5	782	9							
06	5970	X	5377	-0-		-593	B	-0-		219	1	4278	3	N	621	716	1			432
										197	5	683	9							
*07	6200	X	6041	-0-		-159	B	-0-		326	1	4925	3	N	718	355	1			795
										790	9									
08	6200	X	6113	-0-		-87	B	-0-		128	1	5184	3	N	728	724	1			799
										801	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9048	X	4878	-0-		-4170	B	-0-		3919	3	286	5	N	612	612	0			57
										673	9									
*03	10654	X	10654	-0-		-0-	B	-0-		1	1	9259	3	N	1233	1041	0	183	1	66
										38	5	1356	9							
*04	8100	X	7479	-0-		-621	B	-0-		6139	3	353	5	N	897	898	0			65
										987	9									
*05	5208	X	3516	-0-		-1692	B	-0-		2333	3	135	5	N	953	955	0			63
										1048	9									
06	10320	X	9578	-0-		-742	B	-0-		194	1	7842	3	N	1077	1078	0			62
										357	5	1185	9							
*07	10664	X	7314	-0-		-3350	B	-0-		247	1	6187	3	N	800	590	0	183	1	89
										880	9									
08	10664	X	6919	-0-		-3745	B	-0-		247	1	5758	3	N	831	833	0			87
										914	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10759	X	8732	-0-	-2027	B	-0-		436	1	6066	3	N	1624	1476	1			777
									444	5	1786	9							
*03	13108	X	13108	-0-	-0-	B	-0-		461	1	10700	3	N	1729	1808	1			698
									45	5	1902	9							
*04	11130	X	8571	-0-	-2559	B	-0-		201	1	6446	3	N	1411	1452	1			657
									372	5	1552	9							
*05	11274	X	11274	-0-	-0-	B	-0-		116	1	8948	3	N	1531	1441	1			747
									526	5	1684	9							
06	12690	X	9011	-0-	-3679	B	-0-		14	1	7220	3	N	1313	1442	1			618
									333	5	1444	9							
*07	13113	X	9153	-0-	-3960	B	-0-		4	1	7748	3	N	1274	1065	1			827
									1401	9									
08	13113	X	8998	-0-	-4115	B	-0-		9	1	7599	3	N	1264	1262	1			829
									1390	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5075	X	4543	-0-	-532	B	-0-		153	1	3322	3	N	750	734	1			797
									243	5	825	9							
*03	5818	X	5818	-0-	-0-	B	-0-		153	1	4732	3	N	830	907	1			720
									20	5	913	9							
*04	4800	X	4098	-0-	-702	B	-0-		393	1	2811	3	N	665	706	1			679
									162	5	732	9							
*05	4867	X	4807	-0-	-60	B	-0-		217	1	3626	3	N	683	537	1			825
									213	5	751	9							
06	5640	X	4543	-0-	-1097	B	-0-		256	1	3460	3	N	606	890	1			541
									160	5	667	9							
*07	5828	X	4448	-0-	-1380	B	-0-		202	1	3629	3	N	561	695	1			407
									617	9									
08	5828	X	4090	-0-	-1738	B	-0-		226	1	3251	3	N	557	356	1			608
									613	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6554	X	122	-0-	-6432	B	-0-		59	3	4	5	N	54					655
									59	9									
*03	3441	X	306	-0-	-3135	B	-0-		224	3	1	5	N	74					729
									81	9									
*04	4289	X	4289	-0-	-0-	B	-0-		3255	3	188	5	N	769	904	1			594
									846	9									
*05	2949	X	2949	-0-	-0-	B	-0-		2305	3	135	5	N	463	363	1			694
									509	9									
06	4108	X	4108	-0-	-0-	B	-0-		3307	3	153	5	N	589	709	1			574
									648	9									
*07	4433	X	3381	-0-	-1052	B	-0-		3	1	2876	3	N	456	717	1			313
									502	9									
08	4433	X	4110	-0-	-323	B	-0-		3450	3	660	9	N	600	363	1			550

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22562	X	18885	-0-	-3677 B	-0-	605	1	14969	3	N	2014	1853	1			291
							1096	5	2215	9							
*03	24118	X	18801	-0-	-5317 B	-0-	1	1	16542	3	N	1990	2028	1			253
							69	5	2189	9							
*04	23340	X	17403	-0-	-5937 B	-0-	46	1	14474	3	N	1861	1839	1			275
							836	5	2047	9							
*05	24056	X	16665	-0-	-7391 B	-0-	329	1	13729	3	N	1636	1802	1			109
							807	5	1800	9							
06	19560	X	16008	-0-	-3552 B	-0-	13539	3	625	5	N	1676	1458	1			327
							1844	9									
*07	20181	X	16594	-0-	-3587 B	-0-	379	1	14326	3	N	1717	1805	1			239
							1889	9									
08	18941	X	15553	-0-	-3388 B	-0-	341	1	13526	3	N	1533	1447	1			325
							1686	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18038	X	13468	-0-	-4570 B	-0-	10569	3	774	5	N	1932	1862	1			417
							2125	9									
*03	18228	X	14244	-0-	-3984 B	-0-	11979	3	50	5	N	2014	2017	1			414
							2215	9									
*04	16050	X	13816	-0-	-2234 B	-0-	11072	3	639	5	N	1914	1960	1			368
							2105	9									
*05	16027	X	14238	-0-	-1789 B	-0-	11449	3	673	5	N	1924	2030	1			262
							2116	9									
06	14220	X	13293	-0-	-927 B	-0-	10818	3	499	5	N	1796	1845	1			213
							1976	9									
*07	14384	X	13335	-0-	-1049 B	-0-	11354	3	1981	9	N	1801	1804	1			210
08	14291	X	12735	-0-	-1556 B	-0-	10834	3	1901	9	N	1728	1651	1			287

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20300	X	13824	-0-	-6476 B	-0-	413	1	10274	3	N	2171	2173	0			181
							749	5	2388	9							
*03	24676	X	13003	-0-	-11673 B	-0-	525	1	10253	3	N	1984	1947	0	169	1	49
							43	5	2182	9							
*04	23880	X	11664	-0-	-12216 B	-0-	534	1	8709	3	N	1745	1746	0			48
							501	5	1920	9							
*05	24676	X	10786	-0-	-13890 B	-0-	416	1	8136	3	N	1599	1602	0			45
							475	5	1759	9							
06	16710	X	349	-0-	-16361 B	-0-	349	1			N	-0-					45
*07	14787	X	14564	-0-	-223 B	-0-	449	1	11670	3	N	2223	2225	0			43
							2445	9									
08	12989	X	10225	-0-	-2764 B	-0-	433	1	8095	3	N	1543	1543	0			43
							1697	9									

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18502	X	15212	-0-	-3290 B	-0-	640	1	12129	3	N	1414	1273	1			920
							888	5	1555	9							
*03	18662	X	15957	-0-	-2705 B	-0-	676	1	13753	3	N	1337	1818	1			439
							57	5	1471	9							
*04	17550	X	15026	-0-	-2524 B	-0-	657	1	12221	3	N	1311	1079	1			671
							706	5	1442	9							
*05	17050	X	15243	-0-	-1807 B	-0-	797	1	12273	3	N	1320	1276	1			715
							721	5	1452	9							
06	15930	X	14325	-0-	-1605 B	-0-	607	1	11764	3	N	1283	1268	1			730
							543	5	1411	9							
*07	16275	X	14480	-0-	-1795 B	-0-	505	1	12553	3	N	1293	1606	1			417
							1422	9									
08	15965	X	14845	-0-	-1120 B	-0-	363	1	13022	3	N	1327	1084	1			660
							1460	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7366	X	3739	-0-	-3627	B	-0-	3179	3	233	5	N	297	352	1			642
								327	9									
*03	7874	X	3864	-0-	-4010	B	-0-	3606	3	15	5	N	221	539	1			324
								243	9									
*04	7260	X	4152	-0-	-3108	B	-0-	3628	3	210	5	N	285					609
								314	9									
*05	5363	X	4078	-0-	-1285	B	-0-	3560	3	209	5	N	281	362	1			528
								309	9									
06	4260	X	3828	-0-	-432	B	-0-	3380	3	156	5	N	265	367	1			426
								292	9									
*07	4278	X	3334	-0-	-944	B	-0-	3086	3	248	9	N	225	355	1			296
08	4278	X	1172	-0-	-3106	B	-0-	1094	3	78	9	N	71					367

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21112	X	17956	-0-	-3156	B	-0-	271	1	13465	3	N	2940	2601	1			697
								986	5	3234	9							
*03	21266	X	19443	-0-	-1823	B	-0-	182	1	15746	3	N	3135	3475	1			357
								66	5	3449	9							
*04	20190	X	18432	-0-	-1758	B	-0-	158	1	14195	3	N	2963	2586	1			734
								820	5	3259	9							
*05	20863	X	18038	-0-	-2825	B	-0-	213	1	13738	3	N	2982	2965	1			751
								807	5	3280	9							
06	18930	X	16430	-0-	-2500	B	-0-	427	1	12576	3	N	2587	2625	1			713
								581	5	2846	9							
*07	19437	X	16775	-0-	-2662	B	-0-	1385	1	12464	3	N	2660	2659	1			714
								2926	9									
08	19437	X	16196	-0-	-3241	B	-0-	1735	1	11581	3	N	2618	2715	1			617
								2880	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18473	X	15970	-0-	-2503	B	-0-	1508	1	10788	3	N	2622	2660	1			725
								790	5	2884	9							
*03	18910	X	16344	-0-	-2566	B	-0-	1442	1	11870	3	N	2712	2871	1			566
								49	5	2983	9							
*04	18270	X	14199	-0-	-4071	B	-0-	1476	1	9593	3	N	2342	2354	1			554
								554	5	2576	9							
*05	17980	X	15709	-0-	-2271	B	-0-	1880	1	10392	3	N	2569	2549	1			574
								611	5	2826	9							
06	17400	X	13735	-0-	-3665	B	-0-	1579	1	9269	3	N	2235	2366	1			443
								428	5	2459	9							
*07	17081	X	14288	-0-	-2793	B	-0-	1079	1	10713	3	N	2269	2138	1			574
								2496	9									
08	16337	X	14489	-0-	-1848	B	-0-	1042	1	10875	3	N	2338	2356	1			556
								2572	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13630	X	8063	-0-	-5567	B	-0-	60	1	6366	3	N	1066	1065	0			171
								464	5	1173	9							
*03	14570	X	3653	-0-	-10917	B	-0-	350	1	2705	3	N	534	535	0			170
								11	5	587	9							
*04	14100	X	1592	-0-	-12508	B	-0-	406	1	799	3	N	310	6	0			474
								46	5	341	9							
*05	10013	X	3620	-0-	-6393	B	-0-	15	1	2792	3	N	590	711	1			353
								164	5	649	9							
06	8670	X	4726	-0-	-3944	B	-0-	3	1	3631	3	N	840	711	1			482
								168	5	924	9							
*07	8618	X	5336	-0-	-3282	B	-0-	460	1	3841	3	N	941	1076	1			347
								1035	9									
*08	3740	X	3740	-0-	-0-	B	-0-	757	1	2237	3	N	678	722	1			303
								746	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10440	X	9587	-0-	-853 B	-0-	7535	3	549	5	N	1366	818	0	729	1	183
							1503	9									
*03	11997	X	4486	-0-	-7511 B	-0-	3771	3	16	5	N	635	637	0			181
							699	9									
*04	11610	X	10223	-0-	-1387 B	-0-	7619	3	439	5	N	1968	228	0	1448	1	473
							2165	9									
*05	24444	X	24444	-0-	-0- B	-0-	17710	3	1023	5	N	5192	4455	0	723	1	487
							5711	9									
06	10380	X	-0-	-0-	-10380 B	-0-					N	-0-	178	1			309
*07	10571	X	2621	-0-	-7950 B	-0-	1958	3	663	9	N	603	197	0			715
*08	26454	X	26454	-0-	-0- B	-0-	20404	3	6050	9	N	5500	3960	0	1789	1	466

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31639	X	25920	-0-	-5719 B	-0-	566	1	18696	3	N	4808	5068	1			565
							1369	5	5289	9							
*03	32643	X	28177	-0-	-4466 B	-0-	1580	1	20920	3	N	5082	5038	1			609
							87	5	5590	9							
*04	30690	X	27671	-0-	-3019 B	-0-	1410	1	19853	3	N	4784	4514	1			879
							1146	5	5262	9							
*05	29078	X	27337	-0-	-1741 B	-0-	2033	1	18915	3	N	4798	5245	1			432
							1111	5	5278	9							
06	28140	X	25544	-0-	-2596 B	-0-	1528	1	18224	3	N	4501	4158	1			775
							841	5	4951	9							
*07	28582	X	25004	-0-	-3578 B	-0-	1742	1	18478	3	N	4349	4611	1			513
							4784	9									
08	28582	X	24984	-0-	-3598 B	-0-	1907	1	18151	3	N	4478	4351	1			640
							4926	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21431	X	16886	-0-	-4545 B	-0-	1323	1	12237	3	N	2209	2194	1			347
							896	5	2430	9							
*03	21638	X	19659	-0-	-1979 B	-0-	1009	1	15812	3	N	2520	2389	1			478
							66	5	2772	9							
*04	18600	X	18032	-0-	-568 B	-0-	938	1	13815	3	N	2255	2004	1			729
							798	5	2481	9							
*05	19220	X	18275	-0-	-945 B	-0-	596	1	14267	3	N	2340	2745	1			324
							838	5	2574	9							
06	19020	X	17865	-0-	-1155 B	-0-	615	1	14133	3	N	2241	1834	1			731
							652	5	2465	9							
*07	19654	X	17953	-0-	-1701 B	-0-	563	1	15041	3	N	2135	2127	1			739
							2349	9									
08	19654	X	16213	-0-	-3441 B	-0-	644	1	13379	3	N	1991	1988	1			742
							2190	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9505	X	9505	-0-	-0- B	-0-	598	1	7060	3	N	1209	1464	1			467
							517	5	1330	9							
*03	12276	X	4269	-0-	-8007 B	-0-	359	1	3302	3	N	540	77	0	545	1	385
							14	5	594	9							
*04	15769	X	15769	-0-	-0- B	-0-	196	1	11448	3	N	3156	2738	0	527	1	276
							653	5	3472	9							
*05	43645	X	43645	-0-	-0- B	-0-	666	1	31222	3	N	9056	9065	0			267
							1795	5	9962	9							
06	11760	X	378	-0-	-11382 B	-0-	378	1			N	-0-					267
07	16027	X	230	-0-	-15797 B	-0-	230	1			N	-0-					267
*08	25952	X	25952	-0-	-0- B	-0-	411	1	19702	3	N	5308	4407	0	902	1	266
							5839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25462	X	21642	-0-	-3820 B	-0-	478	1	16084	3	N	3550	1069	0	2565	1	34
							1175	5	3905	9							
*03	26257	X	20903	-0-	-5354 B	-0-	151	1	17000	3	N	3347	3347	0			34
							70	5	3682	9							
*04	23820	X	21577	-0-	-2243 B	-0-	16992	3	976	5	N	3281	3295	0			20
							3609	9									
*05	24583	X	21794	-0-	-2789 B	-0-	16779	3	978	5	N	3670	3670	0			20
							4037	9									
06	22860	X	20290	-0-	-2570 B	-0-	15806	3	724	5	N	3418	2881	0	537	1	20
							3760	9									
*07	23126	X	19589	-0-	-3537 B	-0-	15939	3	3650	9	N	3318	1335	0	1983	1	20
08	22289	X	19139	-0-	-3150 B	-0-	15531	3	3608	9	N	3280	3280	1			20

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9280	X	5900	-0-	-3380 B	-0-	4615	3	336	5	N	863	863	0			29
							949	9									
*03	9331	X	7407	-0-	-1924 B	-0-	399	1	5928	3	N	959	959	0			29
							25	5	1055	9							
*04	8970	X	7911	-0-	-1059 B	-0-	489	1	5939	3	N	1038	1052	0			15
							341	5	1142	9							
*05	9269	X	8064	-0-	-1205 B	-0-	448	1	6111	3	N	1044	1044	0			15
							357	5	1148	9							
06	8340	X	7727	-0-	-613 B	-0-	378	1	5924	3	N	1049	1049	0			15
							271	5	1154	9							
*07	8184	X	6722	-0-	-1462 B	-0-	406	1	5223	3	N	994	442	0	552	1	15
							1093	9									
08	8184	X	4959	-0-	-3225 B	-0-	503	1	3570	3	N	805	446	0	359	1	15
							886	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22649	X	19916	-0-	-2733 B	-0-	1894	1	14400	3	N	2338	2338	0			114
							1050	5	2572	9							
*03	23436	X	20122	-0-	-3314 B	-0-	1343	1	15979	3	N	2485	2485	0			114
							66	5	2734	9							
*04	22680	X	16786	-0-	-5894 B	-0-	5	1	13612	3	N	2169	2183	0			100
							783	5	2386	9							
*05	21297	X	16261	-0-	-5036 B	-0-	3	1	13239	3	N	2041	2041	0			100
							774	5	2245	9							
06	20610	X	16014	-0-	-4596 B	-0-	57	1	13163	3	N	1991	1991	0			100
							604	5	2190	9							
*07	21297	X	15034	-0-	-6263 B	-0-	13162	3	1872	9	N	1702	664	0	1038	1	100
08	20119	X	17521	-0-	-2598 B	-0-	15307	3	2214	9	N	2013	2013	1			100

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15138	X	12835	-0-	-2303 B	-0-	9602	3	697	5	N	2305	2305	0			169
							2536	9									
*03	16895	X	14549	-0-	-2346 B	-0-	309	1	11563	3	N	2390	2286	0	184	1	89
							48	5	2629	9							
*04	16350	X	12753	-0-	-3597 B	-0-	9595	3	549	5	N	2372	2385	0			76
							2609	9									
*05	16895	X	11537	-0-	-5358 B	-0-	8782	3	510	5	N	2041	2041	0			76
							2245	9									
06	14070	X	-0-	-0-	-14070 B	-0-					N	-0-					76
*07	14960	X	14960	-0-	-0- B	-0-	11734	3	3226	9	N	2933	2752	0	181	1	76
08	14539	X	12293	-0-	-2246 B	-0-	9816	3	2477	9	N	2252	2252	0			76

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29281	X	29281	-0-	-0-	B	-0-	349	1	22709	3	N	4157	4159	0			105
								1650	5	4573	9							
*03	28867	X	28867	-0-	-0-	B	-0-	342	1	23883	3	N	4130	4128	0			107
								99	5	4543	9							
*04	28454	X	28454	-0-	-0-	B	-0-	257	1	22286	3	N	4213	4174	0			146
								1277	5	4634	9							
*05	28205	X	28205	-0-	-0-	B	-0-	254	1	22121	3	N	4131	4044	0			233
								1286	5	4544	9							
06	22614	X	22614	-0-	-0-	B	-0-	175	1	18040	3	N	3251	3256	0	178	1	50
								823	5	3576	9							
*07	25116	X	25116	-0-	-0-	B	-0-	172	1	20899	3	N	3677	3515	0			212
								4045	9									
*08	24737	X	24737	-0-	-0-	B	-0-	203	1	20497	3	N	3670	3237	0	535	1	110
								4037	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	59391	X	59391	-0-	-0-	B	-0-	727	1	47090	3	Y	7397	7399	0			99
								3437	5	8137	9							
*03	60523	X	60523	-0-	-0-	B	-0-	743	1	51593	3	Y	7248	7250	0			97
								214	5	7973	9							
*04	58145	X	58145	-0-	-0-	B	-0-	547	1	47170	3	Y	7011	7012	0			96
								2716	5	7712	9							
*05	57392	X	57392	-0-	-0-	B	-0-	538	1	46623	3	Y	6821	6823	0			94
								2728	5	7503	9							
06	44571	X	44571	-0-	-0-	B	-0-	378	1	38701	3	Y	3374	3248	0			220
								1781	5	3711	9							
*07	DLQ G-10		63624	-0-	63624	B	63624	454	1	54745	3	Y	7659	7737	0			142
								8425	9									
08	DLQ G-10		54612	-0-	54612	B	118236	462	1	46398	3	Y	7047	7045	0			144
								7752	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20619	X	16809	-0-	-3810	B	-0-	13830	3	1012	5	N	1788	374	0	1461	1	142
								1967	9									
*03	21638	X	15231	-0-	-6407	B	-0-	273	1	12584	3	N	2111	270	0	1833	1	150
								52	5	2322	9							
*04	19590	X	17875	-0-	-1715	B	-0-	378	1	13255	3	N	3164	2211	0	1097	1	6
								762	5	3480	9							
*05	20243	X	19491	-0-	-752	B	-0-	1924	1	12591	3	N	3857	3308	0	549	1	6
								733	5	4243	9							
06	19590	X	1434	-0-	-18156	B	-0-	1233	1	201	9	N	183	184	1			5
*07	22708	X	22708	-0-	-0-	B	-0-	1919	1	15607	3	N	4711	4711	0			5
								5182	9									
08	19499	X	17977	-0-	-1522	B	-0-	1900	1	13129	3	N	2680	2502	0	178	1	5
								2948	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11977	X		9421	-0-	-2556 B	-0-	7331	3	533	5	N	1415	1415	0			75
								1557	9									
*03	13144	X		9978	-0-	-3166 B	-0-	18	1	8418	3	N	1370	1370	0			75
								35	5	1507	9							
*04	12720	X		10923	-0-	-1797 B	-0-	3	1	8406	3	N	1847	1660	0	179	1	83
								482	5	2032	9							
*05	13144	X		10662	-0-	-2482 B	-0-	34	1	8550	3	N	1435	1258	0	177	1	83
								499	5	1579	9							
06	20038	X		20038	-0-	-0- B	-0-	120	1	17166	3	N	1784	883	0	901	1	83
								790	5	1962	9							
*07	11599	X		11599	-0-	-0- B	-0-	1864	1	7885	3	N	1682	612	0	1070	1	83
								1850	9									
08	11284	X		9842	-0-	-1442 B	-0-	1978	1	6279	3	N	1441	1441	1			83
								1585	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

03	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

03	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*02	22591	X		22016	-0-	-575 B	-0-	261	1	16934	3	Y	3260	3258	0			44
								1235	5	3586	9							
*03	24149	X		22103	-0-	-2046 B	-0-	260	1	18103	3	Y	3332	3331	0			45
								75	5	3665	9							
*04	23370	X		21510	-0-	-1860 B	-0-	194	1	16700	3	Y	3323	3323	0			45
								961	5	3655	9							
*05	24149	X		20832	-0-	-3317 B	-0-	186	1	16128	3	Y	3251	3251	0			45
								942	5	3576	9							
06	23370	X		-0-	-0-	-23370 B	-0-					Y	-0-	45	0			-0-
*07	DLQ	G-10		28786	-0-	28786 B	28786	200	1	24133	3	Y	4048	3973	0			75
								4453	9									
08	DLQ	G-10		28933	-0-	28933 B	57719	248	1	24843	3	Y	3493	3497	0			71
								3842	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19923	X	14200	-0-	-5723 B	-0-	1	1	10402	3	N	2766	2766	0			145
							754	5	3043	9							
*03	18941	X	15883	-0-	-3058 B	-0-	1	1	12529	3	N	3001	2852	0	161	1	133
							52	5	3301	9							
*04	17640	X	17145	-0-	-495 B	-0-	13286	3	761	5	N	2816	2818	0			131
							3098	9									
*05	18042	X	17718	-0-	-324 B	-0-	13770	3	801	5	N	2861	2864	0			128
							3147	9									
06	17460	X	11826	-0-	-5634 B	-0-	2	1	8542	3	N	2634	2636	0			126
							385	5	2897	9							
*07	18787	X	18787	-0-	-0- B	-0-	3	1	15503	3	N	2983	2872	0	176	1	61
							3281	9									
08	17732	X	15390	-0-	-2342 B	-0-	12473	3	2917	9	N	2652	2654	0			59

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20329	X	5485	-0-	-14844 B	-0-	15	1	4208	3	N	870	870	0			-0-
							305	5	957	9							
*03	18941	X	5014	-0-	-13927 B	-0-	4086	3	17	5	N	828	828	0			-0-
							911	9									
*04	13140	X	8567	-0-	-4573 B	-0-	6927	3	397	5	N	1130	1130	0			-0-
							1243	9									
*05	9746	X	9746	-0-	-0- B	-0-	8152	3	475	5	N	1017	1017	0			-0-
							1119	9									
06	11692	X	11692	-0-	-0- B	-0-	9607	3	438	5	N	1497	1497	0			-0-
							1647	9									
*07	8866	X	7038	-0-	-1828 B	-0-	6007	3	1031	9	N	937	937	0			-0-
08	9734	X	8924	-0-	-810 B	-0-	7427	3	1497	9	N	1361	1361	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	43529	X	35111	-0-	-8418 B	-0-	105	1	28634	3	N	3906	3906	0			-0-
							2075	5	4297	9							
*03	41850	X	35399	-0-	-6451 B	-0-	30842	3	127	5	N	4027	4027	0			-0-
							4430	9									
*04	39870	X	31271	-0-	-8599 B	-0-	25652	3	1468	5	N	3774	3774	0			-0-
							4151	9									
*05	40238	X	29996	-0-	-10242 B	-0-	24665	3	1433	5	N	3544	3544	0			-0-
							3898	9									
06	37950	X	30135	-0-	-7815 B	-0-	25459	3	1161	5	N	3195	3195	0			-0-
							3515	9									
*07	37541	X	28348	-0-	-9193 B	-0-	25013	3	3335	9	N	3032	3032	0			-0-
08	35402	X	27186	-0-	-8216 B	-0-	23765	3	3421	9	N	3110	3110	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	61973	X	33309	-0-	-28664 B	-0-	97	1	26833	3	N	4049	4049	0			-0-
							1925	5	4454	9							
*03	56575	X	37597	-0-	-18978 B	-0-	31995	3	132	5	N	4973	4973	0			-0-
							5470	9									
*04	48420	X	36676	-0-	-11744 B	-0-	29662	3	1695	5	N	4835	4835	0			-0-
							5319	9									
*05	44144	X	32361	-0-	-11783 B	-0-	26571	3	1542	5	N	3862	3862	0			-0-
							4248	9									
06	41100	X	28986	-0-	-12114 B	-0-	24010	3	1093	5	N	3530	3530	0			-0-
							3883	9									
*07	37913	X	31594	-0-	-6319 B	-0-	27238	3	4356	9	N	3960	3960	0			-0-
08	37913	X	31345	-0-	-6568 B	-0-	26846	3	4499	9	N	4090	4090	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	34069	X	34069	-0-	-0- B	-0-	376	1	26040	3	Y	5246	5246	0	-0-
							1882	5	5771	9					
*03	36088	X	36088	-0-	-0- B	-0-	357	1	28708	3	Y	6277	6277	0	-0-
							118	5	6905	9					
*04	33742	X	33742	-0-	-0- B	-0-	316	1	25349	3	Y	6032	6026	0	6
							1442	5	6635	9					
*05	31124	X	18751	-0-	-12373 B	-0-	183	1	13474	3	Y	3929	3931	0	4
							772	5	4322	9					
06	30120	X	-0-	-0-	-30120 B	-0-					Y	-0-			4
*07	DLQ G-10		1953	-0-	1953 B	1953	13	1	1346	3	Y	540	543	0	1
							594	9							
08	DLQ G-10		33167	-0-	33167 B	35120	253	1	25585	3	Y	6663	6658	0	6
							7329	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	28449	X	23346	-0-	-5103 B	-0-	243	1	16941	3	Y	4494	4494	0	-0-
							1219	5	4943	9					
*03	30411	X	22754	-0-	-7657 B	-0-	222	1	17882	3	Y	4161	4161	0	-0-
							73	5	4577	9					
*04	29430	X	20229	-0-	-9201 B	-0-	188	1	15070	3	Y	3740	3736	0	4
							857	5	4114	9					
*05	30411	X	26285	-0-	-4126 B	-0-	276	1	20167	3	Y	4253	4252	0	5
							1164	5	4678	9					
06	28410	X	4	-0-	-28406 B	-0-	4	3			Y	-0-			5
*07	DLQ G-10		21138	-0-	21138 B	21138	156	1	16158	3	Y	4385	4385	0	5
							4824	9							
08	DLQ G-10		24611	-0-	24611 B	45749	193	1	19429	3	Y	4535	4536	0	4
							4989	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	26854	X	26830	-0-	-24 B	-0-	277	1	19299	3	Y	5333	5333	0	-0-
							1388	5	5866	9					
*03	30688	X	30688	-0-	-0- B	-0-	304	1	24396	3	Y	5353	5353	0	-0-
							100	5	5888	9					
*04	28279	X	28279	-0-	-0- B	-0-	263	1	21106	3	Y	5191	5186	0	5
							1200	5	5710	9					
*05	28706	X	27686	-0-	-1020 B	-0-	285	1	20851	3	Y	4863	4863	0	5
							1201	5	5349	9					
06	27780	X	5	-0-	-27775 B	-0-	5	3			Y	-0-			5
*07	DLQ G-10		15407	-0-	15407 B	15407	113	1	11635	3	Y	3326	3327	0	4
							3659	9							
08	DLQ G-10		23988	-0-	23988 B	39395	184	1	18578	3	Y	4751	4750	0	5
							5226	9							

HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	11107	X	6092	-0-	-5015 B	-0-	48	1	3396	3	Y	2191	2191	0	-0-
							238	5	2410	9					
*03	11873	X	5299	-0-	-6574 B	-0-	18	1	1626	3	Y	3317	3317	0	-0-
							6	5	3649	9					
*04	11190	X	3004	-0-	-8186 B	-0-	14	1	1240	3	Y	1531	1529	0	2
							66	5	1684	9					
*05	8308	X	4240	-0-	-4068 B	-0-	31	1	2369	3	Y	1554	1554	0	2
							131	5	1709	9					
06	6300	X	31	-0-	-6269 B	-0-	30	3	1	5	Y	-0-			2
*07	DLQ G-10		22713	-0-	22713 B	22713	192	1	19662	3	Y	2599	2598	0	3
							2859	9							
08	DLQ G-10		11998	-0-	11998 B	34711	96	1	9655	3	Y	2043	2044	0	2
							2247	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20532	X	14782	-0-	-5750 B	-0-	157	1	10897	3	Y	2675	2675	0			-0-
							785	5	2943	9							
*03	21948	X	13320	-0-	-8628 B	-0-	133	1	10665	3	Y	2253	2253	0			-0-
							44	5	2478	9							
*04	20430	X	12127	-0-	-8303 B	-0-	114	1	9144	3	Y	2135	2133	0			2
							520	5	2349	9							
*05	17980	X	13910	-0-	-4070 B	-0-	148	1	10765	3	Y	2159	2159	0			2
							622	5	2375	9							
06	16110	X	4	-0-	-16106 B	-0-	4	3			Y	-0-					2
*07	DLQ G-10		21307	-0-	21307 B	21307	171	1	17551	3	Y	3259	3257	0			4
							3585	9									
08	DLQ G-10		13048	-0-	13048 B	34355	105	1	10504	3	Y	2217	2219	0			2
							2439	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*02	19981	X	16399	-0-	-3582 B	-0-	136	1	14280	3	Y	855	855	0			-0-
							1042	5	941	9							
*03	21359	X	19190	-0-	-2169 B	-0-	138	1	17968	3	Y	918	918	0			-0-
							74	5	1010	9							
*04	20670	X	15782	-0-	-4888 B	-0-	143	1	14194	3	Y	571	571	0			-0-
							817	5	628	9							
*05	18445	X	17798	-0-	-647 B	-0-	173	1	15849	3	Y	773	773	0			-0-
							926	5	850	9							
06	18720	X	13032	-0-	-5688 B	-0-	138	1	11834	3	Y	470	470	0			-0-
							543	5	517	9							
*07	DLQ G-10		12869	-0-	12869 B	12869	126	1	11860	3	Y	803	803	0			-0-
							883	9									
08	DLQ G-10		12482	-0-	12482 B	25351	117	1	11474	3	Y	810	810	0			-0-
							891	9									

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

*02	24592	X	20231	-0-	-4361 B	-0-	163	1	17180	3	Y	1488	1488	0			-0-
							1251	5	1637	9							
*03	24676	X	20026	-0-	-4650 B	-0-	142	1	18411	3	Y	1270	1270	0			-0-
							76	5	1397	9							
*04	22890	X	19053	-0-	-3837 B	-0-	167	1	16617	3	Y	1195	1195	0			-0-
							954	5	1315	9							
*05	23653	X	15829	-0-	-7824 B	-0-	149	1	13713	3	Y	1063	1063	0			-0-
							798	5	1169	9							
06	21150	X	14791	-0-	-6359 B	-0-	151	1	13022	3	Y	930	930	0			-0-
							595	5	1023	9							
*07	DLQ G-10		14635	-0-	14635 B	14635	143	1	13450	3	Y	947	947	0			-0-
							1042	9									
08	DLQ G-10		15172	-0-	15172 B	29807	140	1	13738	3	Y	1176	1176	0			-0-
							1294	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	28855	X	21801	-0-	-7054 B	-0-	167	1	17587	3	Y	2519	2519	0		-0-
							1276	5	2771	9						
*03	30256	X	23071	-0-	-7185 B	-0-	150	1	19685	3	Y	2868	2868	0		-0-
							81	5	3155	9						
*04	29280	X	19605	-0-	-9675 B	-0-	154	1	15470	3	Y	2819	2819	0		-0-
							880	5	3101	9						
*05	25544	X	19469	-0-	-6075 B	-0-	168	1	15653	3	Y	2495	2495	0		-0-
							903	5	2745	9						
06	24030	X	17950	-0-	-6080 B	-0-	168	1	14639	3	Y	2255	2255	0		-0-
							662	5	2481	9						
*07	DLQ G-10		16965	-0-	16965 B	16965	162	1	15252	3	Y	1410	1410	0		-0-
							1551	9								
08	DLQ G-10		13516	-0-	13516 B	30481	120	1	11841	3	Y	1414	1414	0		-0-
							1555	9								

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	18009	X	9957	-0-	-8052 B	-0-	81	1	8478	3	Y	710	710	0		-0-
							617	5	781	9						
*03	19251	X	15610	-0-	-3641 B	-0-	112	1	14495	3	Y	857	857	0		-0-
							60	5	943	9						
*04	18630	X	14947	-0-	-3683 B	-0-	132	1	13149	3	Y	828	828	0		-0-
							755	5	911	9						
*05	17763	X	13263	-0-	-4500 B	-0-	127	1	11647	3	Y	736	736	0		-0-
							679	5	810	9						
06	15630	X	8521	-0-	-7109 B	-0-	85	1	7363	3	Y	670	670	0		-0-
							336	5	737	9						
*07	DLQ G-10		9387	-0-	9387 B	9387	90	1	8440	3	Y	779	779	0		-0-
							857	9								
08	DLQ G-10		9846	-0-	9846 B	19233	91	1	8883	3	Y	793	793	0		-0-
							872	9								

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	17081	X	10073	-0-	-7008 B	-0-	83	1	8704	3	Y	593	593	0		-0-
							634	5	652	9						
*03	13144	X	8433	-0-	-4711 B	-0-	60	1	7848	3	Y	447	447	0		-0-
							33	5	492	9						
*04	12690	X	7562	-0-	-5128 B	-0-	67	1	6650	3	Y	421	421	0		-0-
							382	5	463	9						
*05	13113	X	429	-0-	-12684 B	-0-	3	1	303	3	Y	96	96	0		-0-
							17	5	106	9						
06	11730	X	1468	-0-	-10262 B	-0-	16	1	1388	3	Y	-0-				-0-
							64	5								
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-				-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-				-0-

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	67164	X	48343	-0-	-18821 B	-0-	137	1	37779	3	N	7019	7019	0		-0-
							2706	5	7721	9						
*03	66185	X	50042	-0-	-16143 B	-0-	41456	3	171	5	N	7650	7650	0		-0-
							8415	9								
*04	54480	X	45939	-0-	-8541 B	-0-	36119	3	2065	5	N	7050	7050	0		-0-
							7755	9								
*05	52049	X	43216	-0-	-8833 B	-0-	34350	3	1993	5	N	6248	6248	0		-0-
							6873	9								
06	50370	X	36584	-0-	-13786 B	-0-	29259	3	1330	5	N	5450	5450	0		-0-
							5995	9								
*07	51677	X	39764	-0-	-11913 B	-0-	33173	3	6591	9	N	5992	5992	0		-0-
08	50034	X	41404	-0-	-8630 B	-0-	34329	3	7075	9	N	6432	6432	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	70296	X	41099	-0-	-29197 B	-0-	71	1	34071	3	N	4084	4084	0			-0-
							2465	5	4492	9							
*03	75144	X	35911	-0-	-39233 B	-0-	32022	3	132	5	N	3415	3415	0			-0-
							3757	9									
*04	72720	X	26356	-0-	-46364 B	-0-	2	1	22160	3	N	2663	2663	0			-0-
							1265	5	2929	9							
*05	65348	X	25229	-0-	-40119 B	-0-	21119	3	1221	5	N	2626	2626	0			-0-
							2889	9									
06	51810	X	9	-0-	-51801 B	-0-	9	3			N	-0-					-0-
*07	43927	X	30463	-0-	-13464 B	-0-	8	1	27916	3	N	2308	2308	0			-0-
							2539	9									
08	35898	X	22825	-0-	-13073 B	-0-	5	1	21080	3	N	1582	1582	0			-0-
							1740	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/20/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	77169	X	28236	-0-	-48933 B	-0-	48	1	23204	3	N	3006	3006	0			-0-
							1677	5	3307	9							
*03	39556	X	31451	-0-	-8105 B	-0-	25914	3	106	5	N	4937	4937	0			-0-
							5431	9									
*04	38280	X	29753	-0-	-8527 B	-0-	3	1	24973	3	N	3047	3047	0			-0-
							1425	5	3352	9							
*05	36704	X	34731	-0-	-1973 B	-0-	29534	3	1711	5	N	3169	3169	0			-0-
							3486	9									
06	35520	X	14	-0-	-35506 B	-0-	13	3	1	5	N	-0-					-0-
*07	33919	X	33919	-0-	-0- B	-0-	8	1	30137	3	N	3431	3431	0			-0-
							3774	9									
08	34720	X	27312	-0-	-7408 B	-0-	6	1	24185	3	N	2837	2837	0			-0-
							3121	9									

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	105589	X	60489	-0-	-45100 B	-0-	96	1	46563	3	N	9536	9536	0			-0-
							3340	5	10490	9							
*03	78089	X	56286	-0-	-21803 B	-0-	46207	3	188	5	N	8992	8992	0			-0-
							9891	9									
*04	75570	X	49959	-0-	-25611 B	-0-	4	1	38477	3	N	8457	8457	0			-0-
							2175	5	9303	9							
*05	67549	X	3422	-0-	-64127 B	-0-	2580	3	147	5	N	632	632	0			-0-
							695	9									
06	65370	X	-0-	-0-	-65370 B	-0-					N	-0-					-0-
*07	64666	X	41059	-0-	-23607 B	-0-	9	1	32307	3	N	7948	7948	0			-0-
							8743	9									
08	56296	X	40962	-0-	-15334 B	-0-	8	1	33279	3	N	6977	6977	0			-0-
							7675	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/14/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	58696	X	37088	-0-	-21608 B	-0-	58	1	27941	3	N	6445	6445	0			-0-
							1999	5	7090	9							
*03	62744	X	31419	-0-	-31325 B	-0-	24948	3	101	5	N	5791	5791	0			-0-
							6370	9									
*04	60720	X	27387	-0-	-33333 B	-0-	2	1	19841	3	N	5845	5845	0			-0-
							1114	5	6430	9							
*05	55459	X	22720	-0-	-32739 B	-0-	16549	3	937	5	N	4758	4758	0			-0-
							5234	9									
06	43410	X	9	-0-	-43401 B	-0-	6	3	3	9	N	3	3	0			-0-
*07	39649	X	27310	-0-	-12339 B	-0-	6	1	21994	3	N	4827	4827	0			-0-
							5310	9									
08	31434	X	18290	-0-	-13144 B	-0-	3	1	15233	3	N	2776	2776	0			-0-
							3054	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 10/21/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	79431	X	42433	-0-	-36998 B	-0-	69	1	33407	3	N	5958	5958	0			-0-
							2403	5	6554	9							
*03	84909	X	34303	-0-	-50606 B	-0-	28868	3	118	5	N	4834	4834	0			-0-
							5317	9									
*04	82170	X	22459	-0-	-59711 B	-0-	2	1	17200	3	N	3895	3895	0			-0-
							972	5	4285	9							
*05	72664	X	27594	-0-	-45070 B	-0-	20807	3	1184	5	N	5094	5094	0			-0-
							5603	9									
06	59220	X	10	-0-	-59210 B	-0-	10	3			N	-0-					-0-
*07	45353	X	21276	-0-	-24077 B	-0-	5	1	17266	3	N	3641	3641	0			-0-
							4005	9									
08	34317	X	21119	-0-	-13198 B	-0-	4	1	17223	3	N	3538	3538	0			-0-
							3892	9									

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	72587	X	43883	-0-	-28704 B	-0-	137	1	37253	3	N	3441	3441	0			-0-
							2708	5	3785	9							
*03	77593	X	46099	-0-	-31494 B	-0-	178	1	41470	3	N	3891	3891	0			-0-
							171	5	4280	9							
*04	72390	X	44155	-0-	-28235 B	-0-	177	1	37184	3	N	4241	4241	0			-0-
							2129	5	4665	9							
*05	62930	X	39640	-0-	-23290 B	-0-	188	1	33509	3	N	3633	3633	0			-0-
							1947	5	3996	9							
06	52500	X	1	-0-	-52499 B	-0-	1	3			N	-0-					-0-
*07	48565	X	48565	-0-	-0- B	-0-	156	1	43073	3	N	4851	4851	0			-0-
							5336	9									
08	46097	X	35341	-0-	-10756 B	-0-	160	1	32884	3	N	2088	2088	0			-0-
							2297	9									

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	87580	X	43647	-0-	-43933 B	-0-	138	1	37262	3	N	3215	3215	0			-0-
							2710	5	3537	9							
*03	93620	X	42522	-0-	-51098 B	-0-	162	1	37718	3	N	4078	4078	0			-0-
							156	5	4486	9							
*04	80160	X	40915	-0-	-39245 B	-0-	162	1	33987	3	N	4384	4384	0			-0-
							1944	5	4822	9							
*05	61225	X	42523	-0-	-18702 B	-0-	199	1	35558	3	N	4275	4275	0			-0-
							2063	5	4703	9							
06	49740	X	7	-0-	-49733 B	-0-	1	3	6	9	N	5	5	0			-0-
*07	57412	X	57412	-0-	-0- B	-0-	189	1	52152	3	N	4610	4610	0			-0-
							5071	9									
08	42532	X	35846	-0-	-6686 B	-0-	159	1	32793	3	N	2631	2631	0			-0-
							2894	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 10/14/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	132327	X	30675	-0-	-101652 B	-0-	50	1	24185	3	N	4273	4273	0			-0-
							1740	5	4700	9							
*03	47864	X	33552	-0-	-14312 B	-0-	29079	3	119	5	N	3958	3958	0			-0-
							4354	9									
*04	41370	X	29328	-0-	-12042 B	-0-	2	1	23894	3	N	3703	3703	0			-0-
							1359	5	4073	9							
*05	42749	X	27642	-0-	-15107 B	-0-	22222	3	1277	5	N	3766	3766	0			-0-
							4143	9									
06	41370	X	17	-0-	-41353 B	-0-	8	3	9	9	N	8	8	0			-0-
*07	41086	X	41086	-0-	-0- B	-0-	9	1	33725	3	N	6684	6684	0			-0-
							7352	9									
08	33542	X	30687	-0-	-2855 B	-0-	6	1	24322	3	N	5781	5781	0			-0-
							6359	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	57014	X	44842	-0-	-12172 B	-0-	128	1	35020	3	N	6515	6515	0		-0-
							2527	5	7167	9						
*03	60946	X	47733	-0-	-13213 B	-0-	183	1	42780	3	N	4175	4175	0		-0-
							177	5	4593	9						
*04	58980	X	46566	-0-	-12414 B	-0-	188	1	39349	3	N	4341	4341	0		-0-
							2254	5	4775	9						
*05	59303	X	38081	-0-	-21222 B	-0-	177	1	31730	3	N	3940	3940	0		-0-
							1840	5	4334	9						
06	51480	X	-0-	-0-	-51480 B	-0-					N	-0-				-0-
*07	48174	X	43980	-0-	-4194 B	-0-	142	1	39296	3	N	4129	4129	0		-0-
							4542	9								
08	48174	X	37335	-0-	-10839 B	-0-	160	1	33070	3	N	3732	3732	0		-0-
							4105	9								

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	57913	X	38215	-0-	-19698 B	-0-	120	1	32541	3	N	2898	2898	0		-0-
							2366	5	3188	9						
*03	61907	X	43905	-0-	-18002 B	-0-	168	1	39107	3	N	4063	4063	0		-0-
							161	5	4469	9						
*04	56550	X	36770	-0-	-19780 B	-0-	142	1	29840	3	N	4622	4622	0		-0-
							1704	5	5084	9						
*05	51708	X	41528	-0-	-10180 B	-0-	188	1	33639	3	N	5233	5233	0		-0-
							1945	5	5756	9						
06	42480	X	-0-	-0-	-42480 B	-0-					N	-0-				-0-
*07	45400	X	45400	-0-	-0- B	-0-	147	1	40492	3	N	4328	4328	0		-0-
							4761	9								
08	43896	X	32875	-0-	-11021 B	-0-	145	1	29945	3	N	2532	2532	0		-0-
							2785	9								

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	73080	X	38045	-0-	-35035 B	-0-	118	1	31978	3	N	3296	3296	0		-0-
							2323	5	3626	9						
*03	78120	X	1034	-0-	-77086 B	-0-	77	3	957	9	N	870	870	0		-0-
*04	71460	X	-0-	-0-	-71460 B	-0-					N	-0-				-0-
*05	64263	X	-0-	-0-	-64263 B	-0-					N	-0-				-0-
06	53400	X	8171	-0-	-45229 B	-0-	569	1	6309	3	N	915	915	0		-0-
							286	5	1007	9						
*07	40773	X	40773	-0-	-0- B	-0-	126	1	35057	3	N	5082	5082	0		-0-
							5590	9								
*08	39307	X	39307	-0-	-0- B	-0-	171	1	35271	3	N	3514	3514	0		-0-
							3865	9								

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 03/28/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	SHUT IN		216507	-0-	216507 B	3313955	623	1	184216	3	N	16673	16673	0		-0-
							13328	5	18340	9						
*03	3515840	X	201885	-0-	-3313955 B	-0-	694	1	182142	3	N	16630	16630	0		-0-
							756	5	18293	9						
*04	166522	X	166522	-0-	-0- B	-0-	699	1	141961	3	N	14267	14267	0		-0-
							8168	5	15694	9						
*05	156997	X	156997	-0-	-0- B	-0-	688	1	133552	3	N	13590	13590	0		-0-
							7808	5	14949	9						
06	30241	X	30241	-0-	-0- B	-0-	117	1	27098	3	N	1617	1617	0		-0-
							1247	5	1779	9						
*07	139509	X	139509	-0-	-0- B	-0-	657	1	125428	3	N	12204	12204	0		-0-
							13424	9								
*08	141035	X	141035	-0-	-0- B	-0-	802	1	127284	3	N	11772	11772	0		-0-
							12949	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	1010690					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	1010690					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	1010690					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	676637					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	676637					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	779936					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	779936					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		264532	-0-	264532	B	661666	135	1	206928	3	N	38803	38803	0			-0-
								14786	5	42683	9							
*03	937243	X	275577	-0-	-661666	B	-0-	165	1	231019	3	N	39504	39504	0			-0-
								939	5	43454	9							
*04	224072	X	224072	-0-	-0-	B	-0-	134	1	180019	3	N	30673	30673	0			-0-
								10179	5	33740	9							
*05	219201	X	191137	-0-	-28064	B	-0-	98	1	155729	3	N	23991	23991	0			-0-
								8920	5	26390	9							
06	212130	X	-0-	-0-	-212130	B	-0-					N	-0-					-0-
*07	5170	X	5170	-0-	-0-	B	-0-	4190	3	980	9	N	891	891	0			-0-
*08	158476	X	158476	-0-	-0-	B	-0-	4	1	135382	3	N	20991	20991	0			-0-
								23090	9									

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		278772	-0-	278772	B	703485	139	1	213592	3	N	45265	45265	0			-0-
								15249	5	49792	9							
*03	SHUT IN		274994	-0-	274994	B	978479	162	1	226495	3	N	43106	43106	0			-0-
								920	5	47417	9							
*04	SHUT IN		272794	-0-	272794	B	1251273	159	1	214595	3	N	41743	41743	0			-0-
								12123	5	45917	9							
*05	SHUT IN		260888	-0-	260888	B	1512161	131	1	207856	3	N	37288	37288	0			-0-
								11884	5	41017	9							
06	1512161	X	-0-	-0-	-1512161	B	-0-					N	-0-					-0-
*07	221774	X	76856	-0-	-144918	B	-0-	63418	3	13438	9	N	12216	12216	0			-0-
08	221774	X	211328	-0-	-10446	B	-0-	6	1	177750	3	N	30520	30520	0			-0-
								33572	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		317911	-0-	317911	B	784378	161	1	247640	3	N	47697	47697	0			-0-
								17643	5	52467	9							
*03	1043624	X	259246	-0-	-784378	B	-0-	155	1	216807	3	N	37641	37641	0			-0-
								879	5	41405	9							
*04	283721	X	283721	-0-	-0-	B	-0-	168	1	226500	3	N	40256	40256	0			-0-
								12771	5	44282	9							
*05	260561	X	260561	-0-	-0-	B	-0-	132	1	210316	3	N	34649	34649	0			-0-
								11999	5	38114	9							
06	244380	X	-0-	-0-	-244380	B	-0-					N	-0-					-0-
*07	252526	X	6753	-0-	-245773	B	-0-	5553	3	1200	9	N	1091	1091	0			-0-
08	252526	X	212735	-0-	-39791	B	-0-	6	1	180502	3	N	29297	29297	0			-0-
								32227	9									

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		161194	-0-	161194	B	425463	113771	3	7948	5	N	35886	35886	0			-0-
								39475	9									
*03	SHUT IN		166572	-0-	166572	B	592035	128072	3	510	5	N	34536	34536	0			-0-
								37990	9									
*04	SHUT IN		162354	-0-	162354	B	754389	118961	3	6605	5	N	33444	33444	0			-0-
								36788	9									
*05	795487	X	41098	-0-	-754389	B	-0-	29998	3	1673	5	N	8570	8570	0			-0-
								9427	9									
06	126390	X	15	-0-	-126375	B	-0-	14	3	1	5	N	-0-					-0-
*07	130603	X	8404	-0-	-122199	B	-0-	6139	3	2265	9	N	2059	2059	0			-0-
08	130603	X	126969	-0-	-3634	B	-0-	100768	3	26201	9	N	23819	23819	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 01/22/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		213644	-0-	213644	B	263926	178	1	163071	3	N	35211	35211	0			-0-
								11663	5	38732	9							
*03	503557	X	239631	-0-	-263926	B	-0-	223	1	198036	3	N	36879	36879	0			-0-
								805	5	40567	9							
*04	268233	X	268233	-0-	-0-	B	-0-	220	1	211224	3	N	40762	40762	0			-0-
								11951	5	44838	9							
*05	290315	X	290315	-0-	-0-	B	-0-	219	1	231048	3	N	41661	41661	0			-0-
								13221	5	45827	9							
06	227670	X	1	-0-	-227669	B	-0-	1	3			N	-0-					-0-
*07	235259	X	6107	-0-	-229152	B	-0-	1	1	5075	3	N	937	937	0			-0-
								1031	9									
08	235259	X	83138	-0-	-152121	B	-0-	26	1	70615	3	N	11361	11361	0			-0-
								12497	9									

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		151261	-0-	151261	B	435372	103558	3	7194	5	N	36826	36826	0			-0-
								40509	9									
*03	SHUT IN		145699	-0-	145699	B	581071	108466	3	430	5	N	33457	33457	0			-0-
								36803	9									
*04	SHUT IN		153831	-0-	153831	B	734902	112505	3	6241	5	N	31895	31895	0			-0-
								35085	9									
*05	840769	X	105867	-0-	-734902	B	-0-	77107	3	4299	5	N	22237	22237	0			-0-
								24461	9									
06	106050	X	40	-0-	-106010	B	-0-	38	3	2	5	N	-0-					-0-
*07	109585	X	8579	-0-	-101006	B	-0-	6159	3	2420	9	N	2200	2200	0			-0-
*08	128376	X	128376	-0-	-0-	B	-0-	98441	3	29935	9	N	27214	27214	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		161747	-0-	161747 B	399331	112884	3	7875	5	N	37262	37262	0			-0-
							40988	9									
*03	SHUT IN		171616	-0-	171616 B	570947	126003	3	498	5	N	41014	41014	0			-0-
							45115	9									
*04	SHUT IN		140776	-0-	140776 B	711723	100145	3	5528	5	N	31912	31912	0			-0-
							35103	9									
*05	827471	X	115748	-0-	-711723 B	-0-	86079	3	4822	5	N	22588	22588	0			-0-
							24847	9									
06	107640	X	104	-0-	-107536 B	-0-	64	3	3	5	N	34	34	0			-0-
							37	9									
*07	111228	X	6213	-0-	-105015 B	-0-	4791	3	1422	9	N	1293	1293	0			-0-
*08	117896	X	117896	-0-	-0- B	-0-	91263	3	26633	9	N	24212	24212	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		140477	-0-	140477 B	368668	100185	3	7018	5	N	30249	30249	0			-0-
							33274	9									
*03	SHUT IN		119464	-0-	119464 B	488132	92695	3	370	5	N	23999	23999	0			-0-
							26399	9									
*04	SHUT IN		95662	-0-	95662 B	583794	70634	3	3927	5	N	19183	19183	0			-0-
							21101	9									
*05	640234	X	56440	-0-	-583794 B	-0-	42069	3	2358	5	N	10921	10921	0			-0-
							12013	9									
06	120330	X	27	-0-	-120303 B	-0-	22	3	1	5	N	4	4	0			-0-
							4	9									
*07	124341	X	3753	-0-	-120588 B	-0-	2981	3	772	9	N	702	702	0			-0-
08	119474	X	65596	-0-	-53878 B	-0-	51146	3	14450	9	N	13136	13136	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		130082	-0-	130082 B	355955	88678	3	6160	5	N	32040	32040	0			-0-
							35244	9									
*03	SHUT IN		112361	-0-	112361 B	468316	81212	3	320	5	N	28026	28026	0			-0-
							30829	9									
*04	SHUT IN		104842	-0-	104842 B	573158	75423	3	4174	5	N	22950	22950	0			-0-
							25245	9									
*05	635349	X	62191	-0-	-573158 B	-0-	44354	3	2460	5	N	13979	13979	0			-0-
							15377	9									
06	70590	X	20	-0-	-70570 B	-0-	19	3	1	5	N	-0-					-0-
*07	72943	X	3091	-0-	-69852 B	-0-	2144	3	947	9	N	861	861	0			-0-
*08	87779	X	87779	-0-	-0- B	-0-	66033	3	21746	9	N	19769	19769	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		161471	-0-	161471 B	414266	113392	3	7911	5	N	36516	36516	0			-0-
							40168	9									
*03	SHUT IN		144075	-0-	144075 B	558341	108091	3	429	5	N	32323	32323	0			-0-
							35555	9									
*04	SHUT IN		131749	-0-	131749 B	690090	95275	3	5277	5	N	28361	28361	0			-0-
							31197	9									
*05	732616	X	42526	-0-	-690090 B	-0-	29557	3	1629	5	N	10309	10309	0			-0-
							11340	9									
06	107130	X	51	-0-	-107079 B	-0-	38	3	2	5	N	10	10	0			-0-
							11	9									
*07	110701	X	8163	-0-	-102538 B	-0-	5853	3	2310	9	N	2100	2100	0			-0-
08	110701	X	106119	-0-	-4582 B	-0-	80830	3	25289	9	N	22990	22990	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 01/22/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	0		225539	-0-	225539 B	279416	183	1	167573	3	N	41666	41666	0		-0-
							11950	5	45833	9						
*03	522029	X	242613	-0-	-279416 B	-0-	219	1	195476	3	N	41932	41932	0		-0-
							793	5	46125	9						
*04	258171	X	258171	-0-	-0- B	-0-	207	1	198652	3	N	43720	43720	0		-0-
							11220	5	48092	9						
*05	221371	X	166659	-0-	-54712 B	-0-	124	1	130862	3	N	25627	25627	0		-0-
							7483	5	28190	9						
06	214230	X	1	-0-	-214229 B	-0-	1	3			N	-0-				-0-
*07	221371	X	7893	-0-	-213478 B	-0-	1	1	6428	3	N	1331	1331	0		-0-
							1464	9								
08	221371	X	95290	-0-	-126081 B	-0-	29	1	78541	3	N	15200	15200	0		-0-
							16720	9								

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 01/22/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	0		196333	-0-	196333 B	249803	162	1	147898	3	N	34273	34273	0		-0-
							10573	5	37700	9						
*03	407876	X	158073	-0-	-249803 B	-0-	144	1	128349	3	N	26415	26415	0		-0-
							523	5	29057	9						
*04	186930	X	141814	-0-	-45116 B	-0-	115	1	109835	3	N	23311	23311	0		-0-
							6222	5	25642	9						
*05	193161	X	107169	-0-	-85992 B	-0-	80	1	83792	3	N	16816	16816	0		-0-
							4799	5	18498	9						
06	186930	X	49695	-0-	-137235 B	-0-	12	1	39581	3	N	7571	7571	0		-0-
							1774	5	8328	9						
*07	193161	X	37832	-0-	-155329 B	-0-	5	1	31088	3	N	6126	6126	0		-0-
							6739	9								
08	158069	X	59359	-0-	-98710 B	-0-	18	1	49368	3	N	9066	9066	0		-0-
							9973	9								

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 01/22/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	0		227359	-0-	227359 B	287112	187	1	172061	3	N	39010	39010	0		-0-
							12200	5	42911	9						
*03	457700	X	170588	-0-	-287112 B	-0-	151	1	135012	3	N	31706	31706	0		-0-
							548	5	34877	9						
*04	239484	X	239484	-0-	-0- B	-0-	196	1	187505	3	N	37407	37407	0		-0-
							10635	5	41148	9						
*05	301714	X	301714	-0-	-0- B	-0-	227	1	238285	3	N	45030	45030	0		-0-
							13669	5	49533	9						
06	192960	X	22	-0-	-192938 B	-0-	21	3	1	5	N	-0-				-0-
*07	199392	X	6633	-0-	-192759 B	-0-	1	1	5441	3	N	1083	1083	0		-0-
							1191	9								
08	199392	X	85787	-0-	-113605 B	-0-	27	1	71870	3	N	12627	12627	0		-0-
							13890	9								

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 01/22/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	0		222710	-0-	222710 B	274787	185	1	169405	3	N	37295	37295	0		-0-
							12095	5	41025	9						
*03	543170	X	268383	-0-	-274787 B	-0-	245	1	218334	3	N	44469	44469	0		-0-
							888	5	48916	9						
*04	268737	X	268737	-0-	-0- B	-0-	216	1	207726	3	N	44589	44589	0		-0-
							11747	5	49048	9						
*05	220162	X	185661	-0-	-34501 B	-0-	137	1	144905	3	N	29395	29395	0		-0-
							8284	5	32335	9						
06	213060	X	26	-0-	-213034 B	-0-	25	3	1	5	N	-0-				-0-
*07	220162	X	8292	-0-	-211870 B	-0-	1	1	6927	3	N	1240	1240	0		-0-
							1364	9								
08	220162	X	99141	-0-	-121021 B	-0-	30	1	82129	3	N	15438	15438	0		-0-
							16982	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		86972	-0-	86972 B	86972	81	1	60183	3	N	20367	20367	0	-0-
							4304	5	22404	9					
*03	0		194601	-0-	194601 B	281573	149	1	150185	3	N	39691	39691	0	-0-
							607	5	43660	9					
*04	0		180083	-0-	180083 B	461656	151	1	132025	3	N	36803	36803	0	-0-
							7424	5	40483	9					
*05	465222	X	3566	-0-	-461656 B	-0-	5	1	2552	3	N	786	786	0	-0-
							144	5	865	9					
06	143640	X	47184	-0-	-96456 B	-0-	27	1	34868	3	N	9769	9769	0	-0-
							1543	5	10746	9					
*07	157577	X	157577	-0-	-0- B	-0-	84	1	123967	3	N	30478	30478	0	-0-
							33526	9							
08	148428	X	114233	-0-	-34195 B	-0-	54	1	90828	3	N	21228	21228	0	-0-
							23351	9							

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		199283	-0-	199283 B	199283	199	1	148906	3	N	36023	36023	0	-0-
							10553	5	39625	9					
*03	0		318603	-0-	318603 B	517886	259	1	261309	3	N	50889	50889	0	-0-
							1057	5	55978	9					
*04	0		294004	-0-	294004 B	811890	264	1	230523	3	N	45670	45670	0	-0-
							12980	5	50237	9					
*05	1143605	X	331715	-0-	-811890 B	-0-	481	1	261677	3	N	49697	49697	0	-0-
							14890	5	54667	9					
06	257520	X	169894	-0-	-87626 B	-0-	107	1	136313	3	N	24912	24912	0	-0-
							6071	5	27403	9					
*07	266104	X	202423	-0-	-63681 B	-0-	116	1	170716	3	N	28719	28719	0	-0-
							31591	9							
08	266104	X	179033	-0-	-87071 B	-0-	91	1	150727	3	N	25650	25650	0	-0-
							28215	9							

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		198334	-0-	198334 B	198334	193	1	145278	3	N	38737	38737	0	-0-
							10252	5	42611	9					
*03	0		302683	-0-	302683 B	501017	245	1	247140	3	N	49362	49362	0	-0-
							1000	5	54298	9					
*04	0		297456	-0-	297456 B	798473	266	1	232072	3	N	47318	47318	0	-0-
							13068	5	52050	9					
*05	804205	X	5732	-0-	-798473 B	-0-	8	1	4434	3	N	944	944	0	-0-
							252	5	1038	9					
06	240540	X	75311	-0-	-165229 B	-0-	47	1	60205	3	N	11252	11252	0	-0-
							2682	5	12377	9					
*07	248558	X	237697	-0-	-10861 B	-0-	135	1	199349	3	N	34739	34739	0	-0-
							38213	9							
08	248558	X	173995	-0-	-74563 B	-0-	87	1	145352	3	N	25960	25960	0	-0-
							28556	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		163691	-0-	163691 B	163691	160	1	121021	3	N	30933	30933	0			-0-
							8484	5	34026	9							
*03	0		264983	-0-	264983 B	428674	211	1	213160	3	N	46137	46137	0			-0-
							861	5	50751	9							
*04	0		247500	-0-	247500 B	676174	218	1	190303	3	N	42075	42075	0			-0-
							10696	5	46283	9							
*05	875938	X	199764	-0-	-676174 B	-0-	281	1	153408	3	N	33982	33982	0			-0-
							8695	5	37380	9							
06	219180	X	109839	-0-	-109341 B	-0-	67	1	85130	3	N	18977	18977	0			-0-
							3767	5	20875	9							
*07	226486	X	147383	-0-	-79103 B	-0-	82	1	121629	3	N	23338	23338	0			-0-
							25672	9									
08	226486	X	162061	-0-	-64425 B	-0-	81	1	134858	3	N	24656	24656	0			-0-
							27122	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 11/17/2019 TOTAL DEPTH 13212 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 01/20/2020 TOTAL DEPTH 13318 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/09/2020 TOTAL DEPTH 13286 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2088	N	2001	-0-	-87 B	-139459	1829	3	172	9	N	156	188	1	2	8	126
03	2232	N	2102	-0-	-130 B	-139459	1934	3	168	9	N	153	189	1			90
04	2100	N	1962	-0-	-138 B	-139459	1802	3	160	9	N	145	178	1			57
05	2139	N	2051	-0-	-88 B	-139459	1889	3	162	9	N	147					204
*06	2040	N	1970	-0-	-70 B	-139459	1818	3	152	9	N	138	183	1			159
*07	2015	N	1944	-0-	-71 B	-139459	1821	3	123	9	N	112	154	1			117
08	2046	N	1996	-0-	-50 B	-139459	1851	3	145	9	N	132	185	1			64

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1392	N	2805	-0-	1413 B	-20412	1157	1	1307	3	N	310	385	1			237
							341	9									
03	868	N	1731	-0-	863 B	-19549	1188	1	322	3	N	201	374	1			64
							221	9									
04	1020	N	1402	-0-	382 B	-19167	1072	1	164	3	N	151					215
							166	9									
05	2387	N	1376	-0-	-1011 B	-19167	1213	1	22	3	N	128	178	1			165
							141	9									
*06	1710	N	1269	-0-	-441 B	-19167	1132	1	9	3	N	116	178	1			103
							128	9									
*07	1457	N	1481	-0-	24 B	-19143	1187	1	181	3	N	103					206
							113	9									
08	1364	N	1134	-0-	-230 B	-19143	1024	1	110	9	N	100	166	1			140

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1276	N	1570	-0-	294 B	-1322	1156	1	342	3	N	65					138
							72	9									
03	1302	N	1574	-0-	272 B	-1050	1233	1	266	3	N	68					206
							75	9									
04	1290	N	1344	-0-	54 B	-996	1200	1	76	3	N	62	180	1			88
							68	9									
05	1674	N	914	-0-	-760 B	-996	529	1	361	3	N	22					110
							24	9									
*06	1530	N	742	-0-	-788 B	-996	119	1	572	3	N	46					156
							51	9									
*07	1395	N	774	-0-	-621 B	-996	175	1	514	3	N	77	187	1			46
							85	9									
08	930	N	526	-0-	-404 B	-996	72	1	395	3	N	54					100
							59	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6351	X	2873	-0-	-3478 B	-53788	940	1	1671	3	N	238	190	1			259
							262	9									
03	5890	X	3648	-0-	-2242 B	-53788	1018	1	2398	3	N	211	373	1			97
							232	9									
04	4140	X	3083	-0-	-1057 B	-53788	984	1	1897	3	N	184					281
							202	9									
05	3565	X	-0-	-0-	-3565 B	-53788					N	-0-					281
*06	3510	X	3660	-0-	150 B	-53638	958	1	2448	3	N	231	384	1			128
							254	9									
*07	3658	X	3942	-0-	284 B	-53354	1054	1	2653	3	N	214	184	1			158
							235	9									
08	3658	X	3946	-0-	288 B	-53066	1052	1	2663	3	N	210	187	1			181
							231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1537	N	746	-0-	-791 B	-9919	427	1	319	9	N	290	376	1	1	8	301
03	1643	N	878	-0-	-765 B	-9919	518	1	24	3	N	305	378	1			228
							336	9									
04	1470	N	823	-0-	-647 B	-9919	506	1	317	9	N	288	191	1			325
05	806	N	799	-0-	-7 B	-9919	534	1	265	9	N	241	523	1			43
*06	870	N	891	-0-	21 B	-9898	615	1	276	9	N	251	172	1			122
*07	868	N	996	-0-	128 B	-9770	303	1	269	3	N	385	344	1			163
							424	9									
08	806	N	854	-0-	48 B	-9722	514	1	36	3	N	276	183	1			256
							304	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3944	X	3502	-0-	-442 B	-1353	559	1	2607	3	N	305	202	1			236
							336	9									
03	4216	X	3650	-0-	-566 B	-1353	608	1	2717	3	N	295	372	1			159
							325	9									
04	4050	X	3270	-0-	-780 B	-1353	550	1	2421	3	N	272	383	1			48
							299	9									
05	4154	X	3264	-0-	-890 B	-1353	469	1	2505	3	N	264	177	1			135
							290	9									
*06	3840	X	3361	-0-	-479 B	-1353	471	1	2604	3	N	260	187	1			208
							286	9									
*07	3751	X	3539	-0-	-212 B	-1353	461	1	2799	3	N	254	186	1			276
							279	9									
08	3658	X	3404	-0-	-254 B	-1353	424	1	2706	3	N	249	342	1			183
							274	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1131	N	1073	-0-	-58 B	-9154	761	1	150	3	N	147	185	1			168
							162	9									
03	1147	N	1250	-0-	103 B	-9051	824	1	220	3	N	187	174	1			181
							206	9									
04	1110	N	901	-0-	-209 B	-9051	712	1	29	3	N	145	178	1			148
							160	9									
05	1147	N	978	-0-	-169 B	-9051	185	1	653	3	N	127					275
							140	9									
*06	1200	N	1138	-0-	-62 B	-9051	164	1	774	3	N	182	187	1			270
							200	9									
*07	930	N	823	-0-	-107 B	-9051	125	1	582	3	N	105	269	1			106
							116	9									
08	961	N	775	-0-	-186 B	-9051	84	1	562	3	N	117	172	1			51
							129	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1334	X	2364	-0-	1030 B	-22424	1159	1	1034	3	N	155	191	1			172
							171	9									
03	1178	X	2892	-0-	1714 B	-20710	1298	1	1448	3	N	133	189	1			116
							146	9									
04	1680	N	1440	-0-	-240 B	-20710	1278	1	40	3	N	111					227
							122	9									
05	2542	N	1861	-0-	-681 B	-20710	687	1	1087	3	N	79	184	1			122
							87	9									
*06	2790	N	1376	-0-	-1414 B	-20710	220	1	1036	3	N	109					231
							120	9									
*07	1767	N	1041	-0-	-726 B	-20710	119	1	847	3	N	68	177	1			122
							75	9									
08	1767	N	986	-0-	-781 B	-20710	84	1	829	3	N	66					188
							73	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1247	N	1322	-0-	75 B	-15591	228	1	1014	3	N	73	187	1			83
							80	9									
03	1736	N	1221	-0-	-515 B	-15591	223	1	936	3	N	56					139
							62	9									
04	1470	N	1336	-0-	-134 B	-15591	238	1	1029	3	N	63					202
							69	9									
05	1426	N	1480	-0-	54 B	-15537	215	1	1175	3	N	82					284
							90	9									
*06	1230	N	970	-0-	-260 B	-15537	146	1	757	3	N	61	193	1			152
							67	9									
*07	1364	N	1499	-0-	135 B	-15402	215	1	1244	3	N	36					188
							40	9									
08	1457	N	1874	-0-	417 B	-14985	243	1	1555	3	N	69	185	1			72
							76	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

*02	14B2 EXT	-0-	-0-	-0-	B	-42909					N	2					50
03	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

*02	3364	X	2830	-0-	-534 B	-50039	2712	3	118	9	N	107	192	1	2	8	143
03	3596	X	3089	-0-	-507 B	-50039	2976	3	113	9	N	103					246
04	3270	X	3003	-0-	-267 B	-50039	2918	3	85	9	N	77	189	1			134
05	3348	X	3021	-0-	-327 B	-50039	2932	3	89	9	N	81					215
*06	3030	X	2785	-0-	-245 B	-50039	2685	3	100	9	N	91	174	1			132
*07	3100	X	2828	-0-	-272 B	-50039	2740	3	88	9	N	80	189	1			23
08	3100	X	2995	-0-	-105 B	-50039	2881	3	114	9	N	104					127

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

*02	1777	N	1777	-0-	-0-	B	-0-	282	1	1279	3	N	196	185	1		128
								216	9								
03	1789	N	1789	-0-	-0-	B	-0-	248	1	1366	3	N	159	190	1		97
								175	9								
04	1079	N	1079	-0-	-0-	B	-0-	187	1	769	3	N	112	168	1		41
								123	9								
05	341	N	232	-0-	-109	B	-0-	106	1	65	3	N	55				96
								61	9								
*06	330	N	254	-0-	-76	B	-0-	81	1	126	3	N	43				139
								47	9								
*07	1094	N	1094	-0-	-0-	B	-0-	170	1	851	3	N	66				205
								73	9								
*08	3343	X	3343	-0-	-0-	B	-0-	610	1	2397	3	N	305	364	1		146
								336	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3683	X	2980	-0-	-703 B	-25548	330	1	2368	3	N	256	195	1			150
							282	9									
03	3813	X	3219	-0-	-594 B	-25548	140	1	2789	3	N	264	187	1			227
							290	9									
04	4380	X	3383	-0-	-997 B	-25548	96	1	3002	3	N	259	366	1			120
							285	9									
05	4309	X	3334	-0-	-975 B	-25548	142	1	2907	3	N	259	189	1			190
							285	9									
*06	4170	X	3308	-0-	-862 B	-25548	154	1	2877	3	N	252	186	1			256
							277	9									
*07	3534	X	3263	-0-	-271 B	-25548	158	1	2859	3	N	224	357	1			123
							246	9									
08	3503	X	3149	-0-	-354 B	-25548	149	1	2744	3	N	233	187	1			169
							256	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

*02	5017	X	5538	-0-	521 B	-14280	560	1	4663	3	N	286	196	1			167
							315	9									
03	5301	X	4843	-0-	-458 B	-14280	208	1	4330	3	N	277	190	1			254
							305	9									
04	5130	X	4850	-0-	-280 B	-14280	137	1	4414	3	N	272	361	1			165
							299	9									
05	5921	X	4850	-0-	-1071 B	-14280	203	1	4352	3	N	268	188	1			245
							295	9									
*06	5730	X	4569	-0-	-1161 B	-14280	208	1	4099	3	N	238	373	1			110
							262	9									
*07	5921	X	4824	-0-	-1097 B	-14280	227	1	4325	3	N	247	187	1			170
							272	9									
08	5022	X	4428	-0-	-594 B	-14280	214	1	3943	3	N	246	184	1			232
							271	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

*02	3045	X	815	-0-	-2230 B	-45676	431	1	250	3	N	122	191	1			172
							134	9									
03	3255	X	754	-0-	-2501 B	-45676	590	1	66	3	N	89	166	1			95
							98	9									
04	2250	X	690	-0-	-1560 B	-45676	561	1	38	3	N	83					178
							91	9									
05	868	X	1096	-0-	228 B	-45448	957	3	139	9	N	126	177	1			127
*06	840	X	300	-0-	-540 B	-45448	259	3	41	9	N	37					164
*07	868	X	598	-0-	-270 B	-45448	525	3	73	9	N	66					230
08	868	X	1027	-0-	159 B	-45289	948	3	79	9	N	72					302

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

*02	1776	X	1776	-0-	-0- B	-0-	1655	3	121	9	N	110	192	1	2	8	49
03	1750	X	1750	-0-	-0- B	-0-	1631	3	119	9	N	108					157
04	1486	X	1486	-0-	-0- B	-0-	1378	3	108	9	N	98	170	1			85
05	1451	X	1451	-0-	-0- B	-0-	1346	3	105	9	N	95					180
*06	1265	N	1265	-0-	-0- B	-0-	1177	3	88	9	N	80	177	1			83
*07	1363	N	1363	-0-	-0- B	-0-	1272	3	91	9	N	83					166
*08	1257	N	1257	-0-	-0- B	-0-	1177	3	80	9	N	73	180	1			59

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1653	X	1627	-0-	-26 B	-0-	934	1	470	3	N	203	191	1			179
							223	9									
03	1767	X	1227	-0-	-540 B	-0-	872	1	138	3	N	197	186	1			190
							217	9									
04	1710	X	1197	-0-	-513 B	-0-	991	1	88	3	N	107	174	1			123
							118	9									
05	1767	X	1726	-0-	-41 B	-0-	220	1	1334	3	N	156	180	1			99
							172	9									
*06	2004	N	2004	-0-	-0- B	-0-	269	1	1514	3	N	201	178	1			122
							221	9									
*07	1641	N	1641	-0-	-0- B	-0-	254	1	1221	3	N	151	178	1			95
							166	9									
08	1736	N	1535	-0-	-201 B	-0-	204	1	1185	3	N	133	184	1			44
							146	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1769	N	1322	-0-	-447 B	-1619	817	1	422	3	N	75	177	1			124
							83	9									
03	1457	N	1191	-0-	-266 B	-1619	814	1	275	3	N	93					217
							102	9									
04	1260	N	1231	-0-	-29 B	-1619	824	1	324	3	N	75	178	1			114
							83	9									
05	1426	N	982	-0-	-444 B	-1619	395	1	540	3	N	43					157
							47	9									
*06	1140	N	1267	-0-	127 B	-1492	136	1	1031	3	N	91					248
							100	9									
*07	1271	N	996	-0-	-275 B	-1492	152	1	777	3	N	61	188	1			121
							67	9									
08	992	N	1005	-0-	13 B	-1479	95	1	841	3	N	63					184
							69	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6003	X	4406	-0-	-1597 B	-139289	3943	3	463	9	N	421	547	1	3	8	193
03	5859	X	5806	-0-	-53 B	-139289	5222	3	584	9	N	531	556	1			168
04	6960	X	5216	-0-	-1744 B	-139289	4679	3	537	9	N	488	545	1			111
05	7161	X	1433	-0-	-5728 B	-139289	1322	3	111	9	N	101					212
*06	6930	X	5617	-0-	-1313 B	-139289	5088	3	529	9	N	481	373	1			320
*07	5797	X	6742	-0-	945 B	-138344	6089	3	653	9	N	594	727	1			187
08	5797	X	6850	-0-	1053 B	-137291	6182	3	668	9	N	607	749	1			45

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4118	X	4155	-0-	37 B	-33967	1276	1	2660	3	N	199	188	1			138
							219	9									
03	4402	X	4246	-0-	-156 B	-33967	1323	1	2737	3	N	169	198	1			109
							186	9									
04	3810	X	3330	-0-	-480 B	-33967	1063	1	2023	3	N	222	191	1			140
							244	9									
05	4433	X	1710	-0-	-2723 B	-33967	171	1	1427	3	N	102					242
							112	9									
*06	4290	X	2164	-0-	-2126 B	-33967	300	1	1712	3	N	138	193	1			187
							152	9									
*07	4433	X	1858	-0-	-2575 B	-33967	286	1	1453	3	N	108	188	1			107
							119	9									
08	4247	X	3354	-0-	-893 B	-33967	1079	1	2087	3	N	171	177	1			101
							188	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4698	X	4866	-0-	168 B	-27963	4431	3	435	9	N	395	376	1			157
03	6200	X	3832	-0-	-2368 B	-27963	3476	3	356	9	N	324	181	1			300
04	6090	X	2495	-0-	-3595 B	-27963	2235	3	260	9	N	236	372	1			164
05	6293	X	2153	-0-	-4140 B	-27963	2021	3	132	9	N	120					284
*06	5040	X	6570	-0-	1530 B	-26433	6065	3	505	9	N	459	565	1			178
*07	5208	X	4141	-0-	-1067 B	-26433	3820	3	321	9	N	292	359	1			111
08	3844	X	5176	-0-	1332 B	-25101	4784	3	392	9	N	356	179	1			288

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1305	N	1214	-0-	-91 B	-7165	1147	1	67	9	N	61					203
03	1271	N	1338	-0-	67 B	-7098	1196	1	24	3	N	107	154	1			156
							118	9									
04	1350	N	1115	-0-	-235 B	-7098	974	1	34	3	N	97					253
							107	9									
05	1302	N	750	-0-	-552 B	-7098	223	1	458	3	N	63	186	1			130
							69	9									
*06	1290	N	884	-0-	-406 B	-7098	206	1	551	3	N	115					245
							127	9									
*07	1178	N	545	-0-	-633 B	-7098	102	1	373	3	N	64	159	1			150
							70	9									
08	744	N	617	-0-	-127 B	-7098	152	1	400	3	N	59					209
							65	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1247	X	1295	-0-	48 B	-8620	235	1	998	3	N	56	166	1	1	8	101
							62	9									
03	2077	N	1375	-0-	-702 B	-8620	144	1	1156	3	N	68					169
							75	9									
04	1050	N	1078	-0-	28 B	-8592	85	1	934	3	N	54	183	1			40
							59	9									
05	1395	N	1135	-0-	-260 B	-8592	108	1	979	3	N	44					84
							48	9									
*06	1110	N	1356	-0-	246 B	-8346	117	1	1165	3	N	67					151
							74	9									
*07	1147	N	1151	-0-	4 B	-8342	106	1	1002	3	N	39					190
							43	9									
08	1116	N	1151	-0-	35 B	-8307	84	1	1016	3	N	46	192	1			44
							51	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1769	N	1778	-0-	9 B	-5094	1275	1	291	3	N	193	375	1			96
							212	9									
03	1922	N	1843	-0-	-79 B	-5094	1296	1	323	3	N	204	177	1			123
							224	9									
04	1860	N	1816	-0-	-44 B	-5094	1076	1	542	3	N	180	190	1			113
							198	9									
05	1891	N	914	-0-	-977 B	-5094	150	1	640	3	N	113	179	1			47
							124	9									
*06	1770	N	1133	-0-	-637 B	-5094	106	1	861	3	N	151					198
							166	9									
*07	1891	N	1072	-0-	-819 B	-5094	91	1	846	3	N	123	167	1			154
							135	9									
08	899	N	1138	-0-	239 B	-4855	153	1	840	3	N	132	176	1			110
							145	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	1	1	8			78
*03	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*04	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*05	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*06	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
08	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*02	899	N	625	-0-	-274	B	-71416	42	1	367	3	N	196	187	1			105
								216	9									
03	961	N	237	-0-	-724	B	-71416	17	1	220	9	N	200	175	1			130
04	1050	N	218	-0-	-832	B	-71416	9	1	209	9	N	190	186	1			134
05	682	N	195	-0-	-487	B	-71416	4	1	191	9	N	174	180	1			128
*06	420	N	209	-0-	-211	B	-71416	2	1	207	9	N	188	183	1			133
*07	310	N	-0-	-0-	-310	B	-71416					N	175	189	1			119
08	248	N	265	-0-	17	B	-71399	4	1	53	3	N	189					308
								208	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*02	1578	N	1578	-0-	-0-	B	-0-	1316	4	262	9	Y	238	275	1			71
03	1654	N	1654	-0-	-0-	B	-0-	1386	4	268	9	Y	244	265	1			50
04	1599	N	1599	-0-	-0-	B	-0-	1336	4	263	9	Y	239	184	1			105
05	1685	N	1685	-0-	-0-	B	-0-	1403	4	282	9	Y	256	282	1			79
06	1690	N	1690	-0-	-0-	B	-0-	1403	4	287	9	Y	261	198	1			142
07	1691	N	1691	-0-	-0-	B	-0-	1403	4	288	9	Y	262	307	1			97
08	31	N	-0-	-0-	-31	B	-0-					Y	236	276	1			57

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

*02	1787	N	1787	-0-	-0-	B	-0-	1490	4	297	9	Y	270	292	1	1	8	80
03	1847	N	1847	-0-	-0-	B	-0-	1542	4	305	9	Y	277	300	1			57
04	1529	N	1529	-0-	-0-	B	-0-	1279	4	250	9	Y	227	184	1			100
05	1537	N	1537	-0-	-0-	B	-0-	1281	4	256	9	Y	233	261	1			72
06	1402	N	1402	-0-	-0-	B	-0-	1162	4	240	9	Y	218	171	1			119
07	1178	N	1178	-0-	-0-	B	-0-	968	4	210	9	Y	191	239	1			71
08	31	N	-0-	-0-	-31	B	-0-					Y	245	257	1			59

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

*02	1537	X	513	-0-	-1024	B	-16481	328	1	126	3	N	54	180	1			69
								59	9									
03	1643	X	1594	-0-	-49	B	-16481	976	1	478	3	N	127					196
								140	9									
04	1290	X	4305	-0-	3015	B	-13466	995	1	2994	3	N	287	359	1			124
								316	9									
05	1147	X	2020	-0-	873	B	-12593	285	1	1553	3	N	165	177	1			112
								182	9									
*06	1500	X	1957	-0-	457	B	-12136	241	1	1552	3	N	149	176	1			85
								164	9									
*07	4433	X	1913	-0-	-2520	B	-12136	113	1	1589	3	N	192	167	1			110
								211	9									
08	4433	X	1813	-0-	-2620	B	-12136	85	1	1537	3	N	174	178	1			106
								191	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1392	N	1306	-0-	-86 B	-3387	840	1	381	3	N	77	179	1			81
							85	9									
03	1395	N	1299	-0-	-96 B	-3387	887	1	329	3	N	75					156
							83	9									
04	1500	N	1244	-0-	-256 B	-3387	868	1	299	3	N	70	172	1			54
							77	9									
05	1395	N	858	-0-	-537 B	-3387	395	1	386	3	N	70					124
							77	9									
*06	1260	N	1060	-0-	-200 B	-3387	137	1	828	3	N	86					210
							95	9									
*07	1302	N	822	-0-	-480 B	-3387	112	1	670	3	N	36	166	1			80
							40	9									
08	868	N	875	-0-	7 B	-3380	100	1	709	3	N	60					140
							66	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9048	X	7424	-0-	-1624 B	-23089	1005	1	5690	3	N	663	714	1			138
							729	9									
03	9052	X	7245	-0-	-1807 B	-23089	1191	1	5304	3	N	682	709	1			111
							750	9									
04	8760	X	6920	-0-	-1840 B	-23089	1326	1	4882	3	N	647	533	1			225
							712	9									
05	8277	X	5520	-0-	-2757 B	-23089	1188	1	3781	3	N	501	535	1			191
							551	9									
*06	7680	X	5457	-0-	-2223 B	-23089	1089	1	3794	3	N	522	345	1			368
							574	9									
*07	7936	X	5662	-0-	-2274 B	-23089	1087	1	3982	3	N	539	716	1			191
							593	9									
08	7254	X	4394	-0-	-2860 B	-23089	880	1	3053	3	N	419	368	1			242
							461	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4089	X	2102	-0-	-1987 B	-9136	1968	3	134	9	N	122	180	1			43
03	3193	X	2374	-0-	-819 B	-9136	2235	3	139	9	N	126					169
04	3030	X	2111	-0-	-919 B	-9136	1981	3	130	9	N	118	185	1			102
05	3131	X	5385	-0-	2254 B	-6882	5140	3	245	9	N	223					325
*06	2430	X	5343	-0-	2913 B	-3969	5071	3	272	9	N	247	374	1			198
*07	2387	X	4543	-0-	2156 B	-1813	4310	3	233	9	N	212	370	1			40
08	5332	X	3519	-0-	-1813 B	-1813	3343	3	176	9	N	160					200

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4292	X	3996	-0-	-296 B	-43793	3763	3	233	9	N	212	191	1			207
03	4867	X	4514	-0-	-353 B	-43793	4294	3	220	9	N	200	181	1			226
04	4710	X	4220	-0-	-490 B	-43793	3990	3	230	9	N	209	190	1			245
05	4867	X	3761	-0-	-1106 B	-43793	3599	3	162	9	N	147					392
*06	4290	X	4435	-0-	145 B	-43648	4227	3	208	9	N	189	376	1			205
*07	4526	X	4461	-0-	-65 B	-43648	4262	3	199	9	N	181	183	1			203
08	4526	X	4399	-0-	-127 B	-43648	4201	3	198	9	N	180	353	1			30

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2668	X	2306	-0-	-362 B	-17312	1196	1	813	3	N	270	180	1			207
							297	9									
03	2480	X	2943	-0-	463 B	-16849	1345	1	1286	3	N	284	374	1			117
							312	9									
04	2280	X	2658	-0-	378 B	-16471	1163	1	1235	3	N	236	191	1			162
							260	9									
05	2480	X	1669	-0-	-811 B	-16471	175	1	1246	3	N	225	168	1			219
							248	9									
*06	2790	X	1945	-0-	-845 B	-16471	119	1	1553	3	N	248	181	1			286
							273	9									
*07	2728	N	1592	-0-	-1136 B	-16471	117	1	1254	3	N	201	364	1			123
							221	9									
08	1674	N	1712	-0-	38 B	-16433	290	1	1215	3	N	188	167	1			144
							207	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

*02	5075	X	3403	-0-	-1672 B	-0-	3122	3	281	9	N	255	366	1			138
03	5425	X	4090	-0-	-1335 B	-0-	3776	3	314	9	N	285	367	1			56
04	8374	X	8374	-0-	-0- B	-0-	7721	3	653	9	N	594	555	1			95
05	5534	X	5534	-0-	-0- B	-0-	5143	3	391	9	N	355					450
*06	5250	X	4344	-0-	-906 B	-0-	4018	3	326	9	N	296	376	1			370
*07	5425	X	1576	-0-	-3849 B	-0-	1470	3	106	9	N	96	369	1			97
*08	9798	X	9798	-0-	-0- B	-0-	9094	3	704	9	N	640	574	1			163

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

*02	2001	X	1484	-0-	-517 B	-13287	1160	1	157	3	N	152	180	1			124
							167	9									
03	2108	X	1997	-0-	-111 B	-13287	1139	1	668	3	N	173	185	1			112
							190	9									
04	1740	X	1428	-0-	-312 B	-13287	1059	1	219	3	N	136	170	1			78
							150	9									
05	1581	X	1112	-0-	-469 B	-13287	266	1	736	3	N	100					178
							110	9									
*06	1920	X	1181	-0-	-739 B	-13287	209	1	833	3	N	126	177	1			127
							139	9									
*07	1488	N	911	-0-	-577 B	-13287	93	1	718	3	N	91					218
							100	9									
08	1116	N	1042	-0-	-74 B	-13287	153	1	773	3	N	105	168	1			155
							116	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*02	0	X	1341	-0-	1341 B	-21758	176	1	688	3	Y	434	370	1			220
							477	9									
03	0	X	1686	-0-	1686 B	-20072	227	1	928	3	Y	483	609	1			94
							531	9									
04	0	X	819	-0-	819 B	-19253	195	1	131	3	Y	448	340	1			202
							493	9									
05	0	X	2006	-0-	2006 B	-17247	325	1	1196	3	Y	441	552	1			91
							485	9									
*06	0	X	2009	-0-	2009 B	-15238	313	1	1224	3	Y	429	371	1			149
							472	9									
*07	0	X	2125	-0-	2125 B	-13113	285	1	1371	3	Y	426	344	1			231
							469	9									
08	0	X	2137	-0-	2137 B	-10976	257	1	1417	3	Y	421	550	1			102
							463	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	866	-0-	-33	B	-0-	118	1	678	2	Y	64	64	0			-0-
								70	9									
04	901	N	901	-0-	-0-	B	-0-	119	1	717	2	Y	59	58	0	1	1	-0-
								65	9									
05	967	N	967	-0-	-0-	B	-0-	138	1	765	2	Y	58	56	0	2	1	-0-
								64	9									
06	1557	N	1557	-0-	-0-	B	-0-	235	1	1270	2	Y	47	43	0	4	1	-0-
								52	9									
07	1612	N	1612	-0-	-0-	B	-0-	263	1	1303	2	Y	42	41	0	1	1	-0-
								46	9									
08	961	N	NO RPT	-0-	-961	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1570	-0-	-538	B	-0-	58	1	1268	2	Y	222	221	0	1	1	-0-
								244	9									
04	1278	N	1278	-0-	-0-	B	-0-	41	1	1026	2	Y	192	190	0	2	1	-0-
								211	9									
05	976	N	976	-0-	-0-	B	-0-	31	1	768	2	Y	161	159	0	2	1	-0-
								177	9									
06	832	N	832	-0-	-0-	B	-0-	32	1	660	2	Y	127	125	0	2	1	-0-
								140	9									
07	624	N	624	-0-	-0-	B	-0-	26	1	485	2	Y	103	103	0			-0-
								113	9									
08	961	N	NO RPT	-0-	-961	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

03	3689	X	3670	-0-	-19	B	-0-	3565	2	105	9	Y	95	95	1			-0-
04	3570	X	3358	-0-	-212	B	-0-	3284	2	74	9	Y	67	67	1			-0-
05	3751	X	3424	-0-	-327	B	-0-	3365	2	59	9	Y	54	54	1			-0-
06	3630	X	3109	-0-	-521	B	-0-	3065	2	44	9	Y	40	40	1			-0-
07	3658	X	2619	-0-	-1039	B	-0-	2578	2	41	9	Y	37	37	1			-0-
08	3658	X	NO RPT	-0-	-3658	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5000	X	5000	-0-	-0- B	-0-	4802	2	198	9	Y	180	179	0	1	1	-0-
04	4590	X	4590	-0-	-0- B	-0-	4413	2	177	9	Y	161	154	0	7	1	-0-
05	4903	X	4903	-0-	-0- B	-0-	4698	2	205	9	Y	186	173	0	13	1	-0-
06	4673	X	4673	-0-	-0- B	-0-	4477	2	196	9	Y	178	165	0	13	1	-0-
07	4761	X	4761	-0-	-0- B	-0-	4563	2	198	9	Y	180	176	0	4	1	-0-
08	1240	X	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2191	-0-	-227 B	-0-	129	1	1714	2	Y	316	315	0	1	1	-0-
							348	9									
04	2340	X	2107	-0-	-233 B	-0-	131	1	1606	2	Y	336	333	0	3	1	-0-
							370	9									
05	2418	X	2222	-0-	-196 B	-0-	96	1	1704	2	Y	384	379	0	5	1	-0-
							422	9									
06	2190	X	1981	-0-	-209 B	-0-	88	1	1532	2	Y	328	324	0	4	1	-0-
							361	9									
07	2239	N	2239	-0-	-0- B	-0-	89	1	1712	2	Y	398	397	0	1	1	-0-
							438	9									
08	2232	N	NO RPT	-0-	-2232 B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3481	-0-	-146 B	-0-	3356	2	125	9	Y	114	113	0	1	1	-0-
04	3510	X	3200	-0-	-310 B	-0-	3088	2	112	9	Y	102	97	0	5	1	-0-
05	3627	X	3403	-0-	-224 B	-0-	3276	2	127	9	Y	115	106	0	9	1	-0-
06	3420	X	3321	-0-	-99 B	-0-	3199	2	122	9	Y	111	102	0	9	1	-0-
07	3472	X	3363	-0-	-109 B	-0-	3249	2	114	9	Y	104	101	0	3	1	-0-
08	3472	X	NO RPT	-0-	-3472 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3920	-0-	-761 B	-0-	3756	2	164	9	Y	149	149	1			-0-
04	4530	X	3483	-0-	-1047 B	-0-	3483	2			Y	-0-					-0-
05	4371	X	3079	-0-	-1292 B	-0-	3079	2			Y	-0-					-0-
06	3750	X	3041	-0-	-709 B	-0-	2887	2	154	9	Y	140	140	1			-0-
07	3906	X	2831	-0-	-1075 B	-0-	2831	2			Y	-0-					-0-
08	3906	X	NO RPT	-0-	-3906 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4226	-0-	-238 B	-0-	4131	2	95	9	Y	86	86	1			-0-
04	4320	X	3918	-0-	-402 B	-0-	3844	2	74	9	Y	67	67	1			-0-
05	4464	X	3806	-0-	-658 B	-0-	3740	2	66	9	Y	60	60	1			-0-
06	4020	X	3691	-0-	-329 B	-0-	3660	2	31	9	Y	28	28	1			-0-
07	4216	X	3597	-0-	-619 B	-0-	3580	2	17	9	Y	15	15	1			-0-
08	4216	X	NO RPT	-0-	-4216 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2916	-0-	-215 B	-0-	401	1	2295	2	Y	200	199	0	1	1	-0-
							220	9									
04	3030	X	2828	-0-	-202 B	-0-	374	1	2243	2	Y	192	188	0	4	1	-0-
							211	9									
05	3131	X	2905	-0-	-226 B	-0-	410	1	2272	2	Y	203	197	0	6	1	-0-
							223	9									
06	2940	X	2777	-0-	-163 B	-0-	397	1	2178	2	Y	184	178	0	6	1	-0-
							202	9									
07	3007	X	2832	-0-	-175 B	-0-	433	1	2187	2	Y	193	191	0	2	1	-0-
							212	9									
08	2914	X	NO RPT	-0-	-2914 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

03	6147	X	6147	-0-	-0- B	-0-	5858	2	289	9	Y	263	262	0	1	1	-0-
04	5594	X	5594	-0-	-0- B	-0-	5307	2	287	9	Y	261	252	0	9	1	-0-
05	5580	X	5580	-0-	-0- B	-0-	5263	2	317	9	Y	288	274	0	14	1	-0-
06	6060	X	5048	-0-	-1012 B	-0-	4759	2	289	9	Y	263	249	0	14	1	-0-
07	6262	X	4628	-0-	-1634 B	-0-	4311	2	317	9	Y	288	284	0	4	1	-0-
08	6138	X	NO RPT	-0-	-6138 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

03	2697	N	2333	-0-	-364 B	-57646	2134	2	199	9	Y	181	181	1			-0-
04	0	N	1920	-0-	1920 B	-55726	1859	2	61	9	Y	55	55	1			-0-
05	0	N	2031	-0-	2031 B	-53695	1995	2	36	9	Y	33	33	1			-0-
06	0	N	1889	-0-	1889 B	-51806	1863	2	26	9	Y	24	24	1			-0-
07	0	N	2027	-0-	2027 B	-49779	1993	2	34	9	Y	31	31	1			-0-
08	2046	N	NO RPT	-0-	-2046 B	-49779					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

03	2449	N	1964	-0-	-485 B	-0-	1880	2	84	9	Y	76	76	0			-0-
04	1953	N	1953	-0-	-0- B	-0-	1848	2	105	9	Y	95	92	0	3	1	-0-
05	2335	N	2335	-0-	-0- B	-0-	2201	2	134	9	Y	122	116	0	6	1	-0-
06	2103	N	2103	-0-	-0- B	-0-	1984	2	119	9	Y	108	102	0	6	1	-0-
07	2108	N	2108	-0-	-0- B	-0-	1978	2	130	9	Y	118	116	0	2	1	-0-
08	2325	N	NO RPT	-0-	-2325 B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

03	6262	X	5383	-0-	-879 B	-0-	5164	2	219	9	Y	199	198	0	1	1	-0-
04	6060	X	5196	-0-	-864 B	-0-	4935	2	261	9	Y	237	229	0	8	1	-0-
05	5828	X	5440	-0-	-388 B	-0-	5155	2	285	9	Y	259	245	0	14	1	-0-
06	5460	X	5220	-0-	-240 B	-0-	4964	2	256	9	Y	233	219	0	14	1	-0-
07	5394	X	5351	-0-	-43 B	-0-	5092	2	259	9	Y	235	231	0	4	1	-0-
08	5425	X	NO RPT	-0-	-5425 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0- B	-0-	37	1	999	2	Y	174	174	0			-0-
							191	9									
04	1169	N	1169	-0-	-0- B	-0-	42	1	938	2	Y	172	170	0	2	1	-0-
							189	9									
05	1187	N	1187	-0-	-0- B	-0-	48	1	942	2	Y	179	177	0	2	1	-0-
							197	9									
06	1101	N	1101	-0-	-0- B	-0-	52	1	866	2	Y	166	164	0	2	1	-0-
							183	9									
07	1096	N	1096	-0-	-0- B	-0-	40	1	871	2	Y	168	167	0	1	1	-0-
							185	9									
08	1178	N	NO RPT	-0-	-1178 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0- B	-0-	40	1	448	2	Y	204	204	0			-0-
							224	9									
04	124	N	124	-0-	-0- B	-0-	23	2	101	9	Y	92	92	0			-0-
05	654	N	654	-0-	-0- B	-0-	34	1	398	2	Y	202	201	0	1	1	-0-
							222	9									
06	708	N	708	-0-	-0- B	-0-	41	1	446	2	Y	201	200	0	1	1	-0-
							221	9									
07	669	N	669	-0-	-0- B	-0-	35	1	403	2	Y	210	210	0			-0-
							231	9									
08	651	N	NO RPT	-0-	-651 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	106	-0-	-80 B	-0-	86	2	20	9	Y	18	18	0			-0-
04	124	N	124	-0-	-0- B	-0-	103	2	21	9	Y	19	19	0			-0-
05	120	N	120	-0-	-0- B	-0-	99	2	21	9	Y	19	19	0			-0-
06	110	N	110	-0-	-0- B	-0-	93	2	17	9	Y	15	15	0			-0-
07	147	N	147	-0-	-0- B	-0-	119	2	28	9	Y	25	25	0			-0-
08	124	N	NO RPT	-0-	-124 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1192	-0-	-48 B	-0-	88	1	927	2	Y	161	161	0			-0-
							177	9									
04	1122	N	1122	-0-	-0- B	-0-	82	1	800	2	Y	218	217	0	1	1	-0-
							240	9									
05	1064	N	1064	-0-	-0- B	-0-	62	1	673	2	Y	299	297	0	2	1	-0-
							329	9									
06	974	N	974	-0-	-0- B	-0-	63	1	638	2	Y	248	246	0	2	1	-0-
							273	9									
07	934	N	934	-0-	-0- B	-0-	63	1	651	2	Y	200	199	0	1	1	-0-
							220	9									
08	1054	N	NO RPT	-0-	-1054 B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	945	-0-	-388 B	-42378	887	2	58	9	Y	53	53	1			-0-
04	0	N	1165	-0-	1165 B	-41213	1114	2	51	9	Y	46	46	1			-0-
05	0	N	949	-0-	949 B	-40264	917	2	32	9	Y	29	29	1			-0-
06	0	N	499	-0-	499 B	-39765	467	2	32	9	Y	29	29	1			-0-
07	0	N	879	-0-	879 B	-38886	855	2	24	9	Y	22	22	1			-0-
08	961	N	NO RPT	-0-	-961 B	-38886					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	925	N	925	-0-	-0-	B	-0-	27 165	1 9	733	2	Y	150	150	0			-0-
04	817	N	817	-0-	-0-	B	-0-	27 189	1 9	601	2	Y	172	171	0	1	1	-0-
05	910	N	910	-0-	-0-	B	-0-	35 176	1 9	699	2	Y	160	158	0	2	1	-0-
06	817	N	817	-0-	-0-	B	-0-	38 149	1 9	630	2	Y	135	133	0	2	1	-0-
07	830	N	830	-0-	-0-	B	-0-	29 169	1 9	632	2	Y	154	153	0	1	1	-0-
08	899	N	NO RPT	-0-	-899	B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4386	X	4386	-0-	-0-	B	-0-	4201	2	185	9	Y	168	167	0	1	1	-0-
04	4733	X	4733	-0-	-0-	B	-0-	4524	2	209	9	Y	190	183	0	7	1	-0-
05	4192	X	4192	-0-	-0-	B	-0-	4010	2	182	9	Y	165	154	0	11	1	-0-
06	5340	X	4332	-0-	-1008	B	-0-	4156	2	176	9	Y	160	148	0	12	1	-0-
07	5518	X	4149	-0-	-1369	B	-0-	3964	2	185	9	Y	168	165	0	3	1	-0-
08	4898	X	NO RPT	-0-	-4898	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1773	N	1773	-0-	-0-	B	-0-	67 244	1 9	1462	2	Y	222	221	0	1	1	-0-
04	1719	N	1719	-0-	-0-	B	-0-	56 267	1 9	1396	2	Y	243	241	0	2	1	-0-
05	1867	N	1867	-0-	-0-	B	-0-	61 310	1 9	1496	2	Y	282	278	0	4	1	-0-
06	1808	N	1808	-0-	-0-	B	-0-	70 295	1 9	1443	2	Y	268	264	0	4	1	-0-
07	1850	N	1850	-0-	-0-	B	-0-	81 300	1 9	1469	2	Y	273	272	0	1	1	-0-
08	1736	N	NO RPT	-0-	-1736	B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	360	-0-	-229	B	-0-	302	2	58	9	Y	53	53	0			-0-
04	2944	X	2944	-0-	-0-	B	-0-	2869	2	75	9	Y	68	63	0	5	1	-0-
05	3658	X	2637	-0-	-1021	B	-0-	2554	2	83	9	Y	75	68	0	7	1	-0-
06	3540	X	2703	-0-	-837	B	-0-	2623	2	80	9	Y	73	65	0	8	1	-0-
07	2854	X	2854	-0-	-0-	B	-0-	2766	2	88	9	Y	80	78	0	2	1	-0-
08	3038	X	NO RPT	-0-	-3038	B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2682	X	2682	-0-	-0-	B	-0-	2618	2	64	9	Y	58	58	1			-0-
04	2064	X	2064	-0-	-0-	B	-0-	2031	2	33	9	Y	30	30	1			-0-
05	3069	X	2212	-0-	-857	B	-0-	2181	2	31	9	Y	28	28	1			-0-
06	2970	X	1177	-0-	-1793	B	-0-	1160	2	17	9	Y	15	15	1			-0-
07	1461	N	1461	-0-	-0-	B	-0-	1448	2	13	9	Y	12	12	1			-0-
08	2201	N	NO RPT	-0-	-2201	B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1393	-0-	-777	B	-0-	1304	2	89	9	Y	81	81	0			-0-
04	1335	N	1335	-0-	-0-	B	-0-	1268	2	67	9	Y	61	59	0	2	1	-0-
05	1378	N	1378	-0-	-0-	B	-0-	1313	2	65	9	Y	59	56	0	3	1	-0-
06	1439	N	1439	-0-	-0-	B	-0-	1371	2	68	9	Y	62	58	0	4	1	-0-
07	1522	N	1522	-0-	-0-	B	-0-	1449	2	73	9	Y	66	65	0	1	1	-0-
08	1364	N	NO RPT	-0-	-1364	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4535	-0-	-549 B	-0-	4107	2	428	9	Y	389	388	0	1	1	-0-
04	5051	X	5051	-0-	-0- B	-0-	4600	2	451	9	Y	410	403	0	7	1	-0-
05	4959	X	4959	-0-	-0- B	-0-	4519	2	440	9	Y	400	388	0	12	1	-0-
06	5163	X	5163	-0-	-0- B	-0-	4747	2	416	9	Y	378	365	0	13	1	-0-
07	4756	X	4756	-0-	-0- B	-0-	4356	2	400	9	Y	364	360	0	4	1	-0-
08	5208	X	NO RPT	-0-	-5208 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	779	-0-	-27 B	-0-	750	2	29	9	Y	26	26	1			-0-
04	701	N	701	-0-	-0- B	-0-	680	2	21	9	Y	19	19	1			-0-
05	581	N	581	-0-	-0- B	-0-	567	2	14	9	Y	13	13	1			-0-
06	649	N	649	-0-	-0- B	-0-	637	2	12	9	Y	11	11	1			-0-
07	699	N	699	-0-	-0- B	-0-	684	2	15	9	Y	14	14	1			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1763	N	1763	-0-	-0- B	-0-	1569	2	194	9	Y	176	175	0	1	1	-0-
04	1631	N	1631	-0-	-0- B	-0-	1456	2	175	9	Y	159	157	0	2	1	-0-
05	1754	N	1754	-0-	-0- B	-0-	1557	2	197	9	Y	179	175	0	4	1	-0-
06	1408	N	1408	-0-	-0- B	-0-	1256	2	152	9	Y	138	134	0	4	1	-0-
07	1528	N	1528	-0-	-0- B	-0-	1372	2	156	9	Y	142	141	0	1	1	-0-
08	1767	N	NO RPT	-0-	-1767 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	7009	-0-	-462 B	-0-	45 856	1 9	6108	2	Y	778	776	0	2	1	-0-
04	7230	X	6621	-0-	-609 B	-0-	47 913	1 9	5661	2	Y	830	821	0	9	1	-0-
05	7471	X	6701	-0-	-770 B	-0-	39 994	1 9	5668	2	Y	904	889	0	15	1	-0-
06	6720	X	6174	-0-	-546 B	-0-	57 865	1 9	5252	2	Y	786	771	0	15	1	-0-
07	7006	X	6210	-0-	-796 B	-0-	54 864	1 9	5292	2	Y	785	781	0	4	1	-0-
08	7006	X	NO RPT	-0-	-7006 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1733	-0-	-189 B	-0-	1704	2	29	9	Y	26	26	1			-0-
04	1678	N	1678	-0-	-0- B	-0-	1661	2	17	9	Y	15	15	1			-0-
05	1636	N	1636	-0-	-0- B	-0-	1616	2	20	9	Y	18	18	1			-0-
06	1618	N	1618	-0-	-0- B	-0-	1609	2	9	9	Y	8	8	1			-0-
07	1693	N	1693	-0-	-0- B	-0-	1681	2	12	9	Y	11	11	1			-0-
08	1643	N	NO RPT	-0-	-1643 B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2416	N	2416	-0-	-0- B	-0-	2371	2	45	9	Y	41	41	1			-0-
04	2150	N	2150	-0-	-0- B	-0-	2089	2	61	9	Y	55	55	1			-0-
05	2057	N	2057	-0-	-0- B	-0-	2016	2	41	9	Y	37	37	1			-0-
06	1918	N	1918	-0-	-0- B	-0-	1887	2	31	9	Y	28	28	1			-0-
07	2044	N	2044	-0-	-0- B	-0-	2012	2	32	9	Y	29	29	1			-0-
08	2046	N	NO RPT	-0-	-2046 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5875	-0-	-232 B	-0-	5402	2	473	9	Y	430	429	0	1	1	-0-
04	5790	X	5538	-0-	-252 B	-0-	5056	2	482	9	Y	438	430	0	8	1	-0-
05	5983	X	5639	-0-	-344 B	-0-	5142	2	497	9	Y	452	439	0	13	1	-0-
06	5580	X	5099	-0-	-481 B	-0-	4679	2	420	9	Y	382	369	0	13	1	-0-
07	6083	X	6083	-0-	-0- B	-0-	5593	2	490	9	Y	445	440	0	5	1	-0-
08	5890	X	NO RPT	-0-	-5890 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3726	-0-	-645 B	-0-	3045	2	681	9	Y	619	617	0	2	1	-0-
04	4230	X	4113	-0-	-117 B	-0-	3443	2	670	9	Y	609	604	0	5	1	-0-
05	4371	X	3946	-0-	-425 B	-0-	3257	2	689	9	Y	626	618	0	8	1	-0-
06	4200	X	3910	-0-	-290 B	-0-	3280	2	630	9	Y	573	564	0	9	1	-0-
07	4309	X	4092	-0-	-217 B	-0-	3413	2	679	9	Y	617	614	0	3	1	-0-
08	4247	X	NO RPT	-0-	-4247 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1393	-0-	-188 B	-0-	1331	2	62	9	Y	56	56	1			-0-
04	1190	N	1190	-0-	-0- B	-0-	1132	2	58	9	Y	53	53	1			-0-
05	1201	N	1201	-0-	-0- B	-0-	1161	2	40	9	Y	36	36	1			-0-
06	1225	N	1225	-0-	-0- B	-0-	1183	2	42	9	Y	38	38	1			-0-
07	1173	N	1173	-0-	-0- B	-0-	1127	2	46	9	Y	42	42	1			-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2463	-0-	-17 B	-0-	2378	2	85	9	Y	77	77	0			-0-
04	2400	X	2324	-0-	-76 B	-0-	2240	2	84	9	Y	76	72	0	4	1	-0-
05	2480	X	2387	-0-	-93 B	-0-	2296	2	91	9	Y	83	77	0	6	1	-0-
06	2310	X	2288	-0-	-22 B	-0-	2213	2	75	9	Y	68	62	0	6	1	-0-
07	2346	N	2346	-0-	-0- B	-0-	2271	2	75	9	Y	68	66	0	2	1	-0-
08	2387	N	NO RPT	-0-	-2387 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	84	-0-	-6023 B	-0-	17	2	67	9	Y	61	61	0			-0-
04	4920	X	64	-0-	-4856 B	-0-	13	2	51	9	Y	46	46	0			-0-
05	2821	X	-0-	-0-	-2821 B	-0-					Y	7	7	0			-0-
06	660	X	1	-0-	-659 B	-0-	1	2			Y	-0-					-0-
07	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
08	93	X	NO RPT	-0-	-93 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	5046	-0-	-131 B	-0-	4770	2	276	9	Y	251	250	0	1	1	-0-
04	4989	X	4989	-0-	-0- B	-0-	4760	2	229	9	Y	208	200	0	8	1	-0-
05	5177	X	5019	-0-	-158 B	-0-	4786	2	233	9	Y	212	199	0	13	1	-0-
06	6150	X	5000	-0-	-1150 B	-0-	4792	2	208	9	Y	189	175	0	14	1	-0-
07	6355	X	5321	-0-	-1034 B	-0-	5110	2	211	9	Y	192	188	0	4	1	-0-
08	5146	X	NO RPT	-0-	-5146 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3349	-0-	94 B	-856454	3188	2	161	9	Y	146	146	1			-0-
04	2850	X	2796	-0-	-54 B	-856454	2688	2	108	9	Y	98	98	1			-0-
05	2883	X	2835	-0-	-48 B	-856454	2773	2	62	9	Y	56	56	1			-0-
06	2790	X	2684	-0-	-106 B	-856454	2627	2	57	9	Y	52	52	1			-0-
07	3348	X	2846	-0-	-502 B	-856454	2768	2	78	9	Y	71	71	1			-0-
08	3348	X	NO RPT	-0-	-3348 B	-856454					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6248	X	6248	-0-	-0- B	-0-	37	1	5093	2	Y	1016	1013	0	3	1	-0-
							1118	9									
04	191	N	191	-0-	-0- B	-0-	9	2	182	9	Y	165	165	0			-0-
05	185	N	185	-0-	-0- B	-0-	82	2	103	9	Y	94	94	0			-0-
06	90	N	90	-0-	-0- B	-0-	1	1	60	2	Y	26	26	0			-0-
							29	9									
07	2325	X	162	-0-	-2163 B	-0-	1	1	126	2	Y	32	32	0			-0-
							35	9									
08	2325	X	NO RPT	-0-	-2325 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	4072	-0-	-20 B	-0-	26	1	3544	2	Y	456	455	0	1	1	-0-
							502	9									
04	3960	X	3818	-0-	-142 B	-0-	27	1	3260	2	Y	483	478	0	5	1	-0-
							531	9									
05	4092	X	3854	-0-	-238 B	-0-	22	1	3280	2	Y	502	493	0	9	1	-0-
							552	9									
06	3626	X	3626	-0-	-0- B	-0-	34	1	3094	2	Y	453	444	0	9	1	-0-
							498	9									
07	4061	X	3595	-0-	-466 B	-0-	31	1	3047	2	Y	470	467	0	3	1	-0-
							517	9									
08	4061	X	NO RPT	-0-	-4061 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	506	-0-	-207 B	-0-	498	2	8	9	Y	7	7	1			-0-
04	652	N	652	-0-	-0- B	-0-	652	2			Y	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	2			Y	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	563	2	7	9	Y	6	6	1			-0-
07	631	N	631	-0-	-0- B	-0-	631	2			Y	-0-					-0-
08	496	N	NO RPT	-0-	-496 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1402	-0-	-55 B	-0-	1327	2	75	9	Y	68	68	1			-0-
04	1308	N	1308	-0-	-0- B	-0-	1272	2	36	9	Y	33	33	1			-0-
05	1249	N	1249	-0-	-0- B	-0-	1225	2	24	9	Y	22	22	1			-0-
06	1198	N	1198	-0-	-0- B	-0-	1179	2	19	9	Y	17	17	1			-0-
07	1169	N	1169	-0-	-0- B	-0-	1141	2	28	9	Y	25	25	1			-0-
08	1240	N	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0- B	-0-	100	1	569	2	Y	31	31	0			-0-
							34	9									
04	523	N	523	-0-	-0- B	-0-	72	1	427	2	Y	22	21	0	1	1	-0-
							24	9									
05	416	N	416	-0-	-0- B	-0-	59	1	324	2	Y	30	29	0	1	1	-0-
							33	9									
06	295	N	295	-0-	-0- B	-0-	44	1	236	2	Y	14	13	0	1	1	-0-
							15	9									
07	391	N	391	-0-	-0- B	-0-	56	1	287	2	Y	44	44	0			-0-
							48	9									
08	403	N	NO RPT	-0-	-403 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12 B	-0-	75	2	6	9	Y	5	5	0			-0-
04	77	N	77	-0-	-0- B	-0-	3	1	67	2	Y	6	6	0			-0-
							7	9									
05	80	N	80	-0-	-0- B	-0-	6	1	66	2	Y	7	7	0			-0-
							8	9									
06	77	N	77	-0-	-0- B	-0-	9	1	59	2	Y	8	8	0			-0-
							9	9									
07	81	N	81	-0-	-0- B	-0-	9	1	62	2	Y	9	9	0			-0-
							10	9									
08	93	N	NO RPT	-0-	-93 B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2130	-0-	-319 B	-0-	2053	2	77	9	Y	70	70	1			-0-
04	1994	N	1994	-0-	-0- B	-0-	1946	2	48	9	Y	44	44	1			-0-
05	1831	N	1831	-0-	-0- B	-0-	1799	2	32	9	Y	29	29	1			-0-
06	1617	N	1617	-0-	-0- B	-0-	1599	2	18	9	Y	16	16	1			-0-
07	1606	N	1606	-0-	-0- B	-0-	1580	2	26	9	Y	24	24	1			-0-
08	1829	N	NO RPT	-0-	-1829 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0- B	-0-	1	1	1044	2	Y	50	50	0			-0-
							55	9									
04	819	N	819	-0-	-0- B	-0-	36	1	740	2	Y	39	38	0	1	1	-0-
							43	9									
05	1092	N	1092	-0-	-0- B	-0-	83	1	898	2	Y	101	99	0	2	1	-0-
							111	9									
06	942	N	942	-0-	-0- B	-0-	117	1	755	2	Y	64	62	0	2	1	-0-
							70	9									
07	890	N	890	-0-	-0- B	-0-	104	1	719	2	Y	61	60	0	1	1	-0-
							67	9									
08	1085	N	NO RPT	-0-	-1085 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1098	-0-	-576 B	-0-	932	2	166	9	Y	151	151	0			-0-
04	1504	N	1504	-0-	-0- B	-0-	1332	2	172	9	Y	156	154	0	2	1	-0-
05	1694	N	1694	-0-	-0- B	-0-	1478	2	216	9	Y	196	192	0	4	1	-0-
06	1259	N	1259	-0-	-0- B	-0-	1113	2	146	9	Y	133	130	0	3	1	-0-
07	1687	N	1687	-0-	-0- B	-0-	1498	2	189	9	Y	172	171	0	1	1	-0-
08	1674	N	NO RPT	-0-	-1674 B	-0-					Y	NO RPT					-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4041	X	4041	-0-	-0- B	-0-	3616	2	425	9	Y	386	385	0	1	1	-0-
04	3889	X	3889	-0-	-0- B	-0-	3402	2	487	9	Y	443	437	0	6	1	-0-
05	3943	X	3943	-0-	-0- B	-0-	3423	2	520	9	Y	473	464	0	9	1	-0-
06	3615	X	3615	-0-	-0- B	-0-	3141	2	474	9	Y	431	422	0	9	1	-0-
07	3539	X	3539	-0-	-0- B	-0-	3000	2	539	9	Y	490	487	0	3	1	-0-
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3021	N	3021	-0-	-0- B	-0-	2770	2	251	9	Y	228	228	1			-0-
04	2893	N	2893	-0-	-0- B	-0-	2421	2	472	9	Y	429	429	1			-0-
05	2905	X	2905	-0-	-0- B	-0-	2643	2	262	9	Y	238	238	1			-0-
06	2932	X	2932	-0-	-0- B	-0-	2536	2	396	9	Y	360	360	1			-0-
07	2821	X	2245	-0-	-576 B	-0-	1747	2	498	9	Y	453	453	1			-0-
08	2821	X	NO RPT	-0-	-2821 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3195	X	3195	-0-	-0- B	-0-	3145	2	50	9	Y	45	45	1			-0-
04	2930	N	2930	-0-	-0- B	-0-	2894	2	36	9	Y	33	33	1			-0-
05	3007	N	3007	-0-	-0- B	-0-	2965	2	42	9	Y	38	38	1			-0-
06	2967	N	2967	-0-	-0- B	-0-	2945	2	22	9	Y	20	20	1			-0-
07	2976	X	2976	-0-	-0- B	-0-	2933	2	43	9	Y	39	39	1			-0-
08	2945	X	NO RPT	-0-	-2945 B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	368	-0-	-2732 B	-1443572	316	2	52	9	Y	47	47	1			-0-
04	2910	X	3134	-0-	224 B	-1443348	3103	2	31	9	Y	28	28	1			-0-
05	3007	X	2304	-0-	-703 B	-1443348	2258	2	46	9	Y	42	42	1			-0-
06	2550	X	33	-0-	-2517 B	-1443348	1	2	32	9	Y	29	29	1			-0-
07	2573	X	-0-	-0-	-2573 B	-1443348					Y	-0-					-0-
08	3131	X	NO RPT	-0-	-3131 B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2912	X	2912	-0-	-0- B	-0-	2871	2	41	9	Y	37	37	1			-0-
04	2533	X	2533	-0-	-0- B	-0-	2533	2			Y	-0-					-0-
05	2759	X	2426	-0-	-333 B	-0-	2426	2			Y	-0-					-0-
06	3030	X	2524	-0-	-506 B	-0-	2484	2	40	9	Y	36	36	1			-0-
07	3131	X	2054	-0-	-1077 B	-0-	2054	2			Y	-0-					-0-
08	2914	X	NO RPT	-0-	-2914 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1018	-0-	-67 B	-601538	980	2	7	4	Y	28					161
							31	9									
04	0	N	942	-0-	942 B	-600596	906	2	6	4	Y	27					188
							30	9									
05	0	N	913	-0-	913 B	-599683	878	2	5	4	Y	27					215
							30	9									
06	0	N	884	-0-	884 B	-598799	849	2	4	4	Y	28					243
							31	9									
07	0	N	865	-0-	865 B	-597934	832	2	3	4	Y	27					270
							30	9									
08	899	N	NO RPT	-0-	-899 B	-597934					Y	NO RPT					270

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2300	N	2300	-0-	-0- B	-0-	2268	2	32	9	Y	29	29	1			-0-
04	1395	N	1395	-0-	-0- B	-0-	1361	2	34	9	Y	31	31	1			-0-
05	1294	N	1294	-0-	-0- B	-0-	1276	2	18	9	Y	16	16	1			-0-
06	1244	N	1244	-0-	-0- B	-0-	1235	2	9	9	Y	8	8	1			-0-
07	1247	N	1247	-0-	-0- B	-0-	1234	2	13	9	Y	12	12	1			-0-
08	1302	N	NO RPT	-0-	-1302 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	90	-0-	-1212 B	-0-	17	2	73	9	Y	66	66	0			-0-
04	2028	X	2028	-0-	-0- B	-0-	219	1	1382	2	Y	388	386	0	2	1	-0-
							427	9									
05	1180	X	1180	-0-	-0- B	-0-	104	1	652	2	Y	385	383	0	2	1	-0-
							424	9									
06	771	X	771	-0-	-0- B	-0-	58	1	383	2	Y	300	299	0	1	1	-0-
							330	9									
07	682	X	682	-0-	-0- B	-0-	45	1	303	2	Y	304	304	0			-0-
							334	9									
08	2108	X	NO RPT	-0-	-2108 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

03	2139	X	1951	-0-	-188 B	-0-	113	1	1499	2	Y	308	307	0	1	1	-0-
							339	9									
04	2070	X	1850	-0-	-220 B	-0-	116	1	1426	2	Y	280	278	0	2	1	-0-
							308	9									
05	2139	X	1849	-0-	-290 B	-0-	80	1	1439	2	Y	300	296	0	4	1	-0-
							330	9									
06	1980	X	1758	-0-	-222 B	-0-	78	1	1369	2	Y	283	279	0	4	1	-0-
							311	9									
07	1821	N	1821	-0-	-0- B	-0-	72	1	1399	2	Y	318	317	0	1	1	-0-
							350	9									
08	1860	N	NO RPT	-0-	-1860 B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

03	4204	X	4204	-0-	-0- B	-0-	4031	2	173	9	Y	157	156	0	1	1	-0-
04	3686	X	3686	-0-	-0- B	-0-	3460	2	226	9	Y	205	199	0	6	1	-0-
05	3720	X	3604	-0-	-116 B	-0-	3389	2	215	9	Y	195	186	0	9	1	-0-
06	3600	X	2999	-0-	-601 B	-0-	2824	2	175	9	Y	159	151	0	8	1	-0-
07	4216	X	2378	-0-	-1838 B	-0-	2193	2	185	9	Y	168	166	0	2	1	-0-
08	4216	X	NO RPT	-0-	-4216 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

03	4309	X	3901	-0-	-408 B	-0-	3242	2	659	9	Y	599	597	0	2	1	-0-
04	4050	X	3752	-0-	-298 B	-0-	3210	2	542	9	Y	493	488	0	5	1	-0-
05	4123	X	4078	-0-	-45 B	-0-	3478	2	600	9	Y	545	536	0	9	1	-0-
06	3930	X	3814	-0-	-116 B	-0-	3296	2	518	9	Y	471	462	0	9	1	-0-
07	4061	X	4037	-0-	-24 B	-0-	3488	2	549	9	Y	499	496	0	3	1	-0-
08	4092	X	NO RPT	-0-	-4092 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6947	-0-	-152 B	-0-	417	1	5492	2	Y	944	942	0	2	1	-0-
							1038	9									
04	6450	X	6023	-0-	-427 B	-0-	384	1	4720	2	Y	835	827	0	8	1	-0-
							919	9									
05	6665	X	6088	-0-	-577 B	-0-	272	1	4846	2	Y	882	869	0	13	1	-0-
							970	9									
06	6180	X	5646	-0-	-534 B	-0-	257	1	4481	2	Y	825	812	0	13	1	-0-
							908	9									
07	6944	X	5780	-0-	-1164 B	-0-	235	1	4540	2	Y	914	910	0	4	1	-0-
							1005	9									
08	6944	X	NO RPT	-0-	-6944 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1614	-0-	-60 B	-0-	1582	2	32	9	Y	29	29	1			-0-
04	1150	N	1150	-0-	-0- B	-0-	1125	2	25	9	Y	23	23	1			-0-
05	1426	N	1426	-0-	-0- B	-0-	1405	2	21	9	Y	19	19	1			-0-
06	1741	N	1741	-0-	-0- B	-0-	1728	2	13	9	Y	12	12	1			-0-
07	2012	N	2012	-0-	-0- B	-0-	1997	2	15	9	Y	14	14	1			-0-
08	1426	N	NO RPT	-0-	-1426 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6259	-0-	-685 B	-0-	248	1	5348	2	Y	603	601	0	2	1	-0-
							663	9									
04	6720	X	5903	-0-	-817 B	-0-	202	1	5125	2	Y	524	516	0	8	1	-0-
							576	9									
05	6944	X	5851	-0-	-1093 B	-0-	205	1	5055	2	Y	537	524	0	13	1	-0-
							591	9									
06	6390	X	5751	-0-	-639 B	-0-	235	1	4948	2	Y	516	502	0	14	1	-0-
							568	9									
07	6541	X	5920	-0-	-621 B	-0-	275	1	5055	2	Y	536	532	0	4	1	-0-
							590	9									
08	6262	X	NO RPT	-0-	-6262 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31350	X	31350	-0-	-0- B	-0-	932	1	25367	2	Y	4592	4580	0	12	1	-0-
							5051	9									
04	8460	X	8460	-0-	-0- B	-0-	282	1	6310	2	Y	1698	1688	0	10	1	-0-
							1868	9									
05	7218	X	7218	-0-	-0- B	-0-	280	1	5560	2	Y	1253	1238	0	15	1	-0-
							1378	9									
06	5341	X	5341	-0-	-0- B	-0-	244	1	4062	2	Y	941	930	0	11	1	-0-
							1035	9									
07	3765	X	3765	-0-	-0- B	-0-	131	1	2854	2	Y	709	707	0	2	1	-0-
							780	9									
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	329	-0-	-43 B	-0-	298	2	31	9	Y	28	28	0			-0-
04	360	X	315	-0-	-45 B	-0-	12	1	263	2	Y	36	36	0			-0-
							40	9									
05	334	X	334	-0-	-0- B	-0-	27	1	290	2	Y	15	14	0	1	1	-0-
							17	9									
06	353	X	353	-0-	-0- B	-0-	46	1	297	2	Y	9	8	0	1	1	-0-
							10	9									
07	341	X	309	-0-	-32 B	-0-	38	1	261	2	Y	9	9	0			-0-
							10	9									
08	341	X	NO RPT	-0-	-341 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	6073	-0-	-2111 B	-0-	237	1	5136	2	Y	636	634	0	2	1	-0-
							700	9									
04	7920	X	6764	-0-	-1156 B	-0-	226	1	5613	2	Y	841	832	0	9	1	-0-
							925	9									
05	8184	X	4572	-0-	-3612 B	-0-	153	1	3703	2	Y	651	641	0	10	1	-0-
							716	9									
06	7147	X	7147	-0-	-0- B	-0-	281	1	5808	2	Y	962	946	0	16	1	-0-
							1058	9									
07	6970	X	6970	-0-	-0- B	-0-	312	1	5600	2	Y	962	957	0	5	1	-0-
							1058	9									
08	6975	X	NO RPT	-0-	-6975 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	5766	-0-	-868 B	-0-	5513	2	253	9	Y	230	230	1			-0-
04	6420	X	3859	-0-	-2561 B	-0-	3707	2	152	9	Y	138	138	1			-0-
05	6634	X	5812	-0-	-822 B	-0-	5699	2	113	9	Y	103	103	1			-0-
06	6150	X	5278	-0-	-872 B	-0-	5164	2	114	9	Y	104	104	1			-0-
07	6138	X	5629	-0-	-509 B	-0-	5483	2	146	9	Y	133	133	1			-0-
08	5797	X	NO RPT	-0-	-5797 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	1949	-0-	-562 B	-0-	253	1	1452	2	Y	222	221	0	1	1	-0-
							244	9									
04	2430	X	1731	-0-	-699 B	-0-	195	1	1225	2	Y	283	281	0	2	1	-0-
							311	9									
05	1922	X	1771	-0-	-151 B	-0-	231	1	1305	2	Y	214	211	0	3	1	-0-
							235	9									
06	1928	X	1928	-0-	-0- B	-0-	263	1	1463	2	Y	184	180	0	4	1	-0-
							202	9									
07	2071	N	2071	-0-	-0- B	-0-	303	1	1549	2	Y	199	198	0	1	1	-0-
							219	9									
08	1767	N	NO RPT	-0-	-1767 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1527	-0-	-488 B	-0-	190	1	1114	2	Y	203	202	0	1	1	-0-
							223	9									
04	1590	X	1516	-0-	-74 B	-0-	179	1	1097	2	Y	218	216	0	2	1	-0-
							240	9									
05	1772	X	1772	-0-	-0- B	-0-	228	1	1285	2	Y	235	232	0	3	1	-0-
							259	9									
06	1917	X	1917	-0-	-0- B	-0-	258	1	1427	2	Y	211	207	0	4	1	-0-
							232	9									
07	2188	N	2188	-0-	-0- B	-0-	318	1	1617	2	Y	230	229	0	1	1	-0-
							253	9									
08	1767	N	NO RPT	-0-	-1767 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50073	X	50073	-0-	-0-	B	-0-	1507 7615	1 9	40951	2	Y	6923	6905	0	18	1	-0-
04	40355	X	40355	-0-	-0-	B	-0-	1473 6118	1 9	32764	2	Y	5562	5508	0	54	1	-0-
05	36118	X	36118	-0-	-0-	B	-0-	1447 5988	1 9	28683	2	Y	5444	5369	0	75	1	-0-
06	30851	X	30851	-0-	-0-	B	-0-	1463 5088	1 9	24300	2	Y	4625	4556	0	69	1	-0-
07	28282	X	28282	-0-	-0-	B	-0-	1023 4993	1 9	22266	2	Y	4539	4521	0	18	1	-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62715	X	62715	-0-	-0-	B	-0-	1910 9067	1 9	51738	2	Y	8243	8221	0	22	1	-0-
04	53736	X	53736	-0-	-0-	B	-0-	1988 7599	1 9	44149	2	Y	6908	6836	0	72	1	-0-
05	51809	X	51809	-0-	-0-	B	-0-	2150 7348	1 9	42311	2	Y	6680	6568	0	112	1	-0-
06	41847	X	41847	-0-	-0-	B	-0-	2040 6117	1 9	33690	2	Y	5561	5465	0	96	1	-0-
07	37553	X	37553	-0-	-0-	B	-0-	1416 5621	1 9	30516	2	Y	5110	5085	0	25	1	-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	B	-0-	92 142	1 9	935	2	Y	129	129	0			-0-
04	1295	N	1295	-0-	-0-	B	-0-	108 144	1 9	1043	2	Y	131	129	0	2	1	-0-
05	1462	N	1462	-0-	-0-	B	-0-	115 164	1 9	1183	2	Y	149	146	0	3	1	-0-
06	1487	N	1487	-0-	-0-	B	-0-	124 150	1 9	1213	2	Y	136	133	0	3	1	-0-
07	1368	N	1368	-0-	-0-	B	-0-	113 119	1 9	1136	2	Y	108	107	0	1	1	-0-
08	1457	N	NO RPT	-0-	-1457	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4568	X	4568	-0-	-0-	B	-0-	4015	2	553	9	Y	503	502	0	1	1	-0-
04	5219	X	5219	-0-	-0-	B	-0-	4657	2	562	9	Y	511	504	0	7	1	-0-
05	5921	X	4483	-0-	-1438	B	-0-	3967	2	516	9	Y	469	459	0	10	1	-0-
06	5730	X	1843	-0-	-3887	B	-0-	1612	2	231	9	Y	210	206	0	4	1	-0-
07	6669	X	6669	-0-	-0-	B	-0-	5952	2	717	9	Y	652	647	0	5	1	-0-
08	5394	X	NO RPT	-0-	-5394	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3460	-0-	-384 B	-0-	486	1	2770	2	Y	185	184	0	1	1	-0-
							204	9									
04	3720	X	3260	-0-	-460 B	-0-	438	1	2616	2	Y	187	183	0	4	1	-0-
							206	9									
05	3751	X	3397	-0-	-354 B	-0-	489	1	2691	2	Y	197	190	0	7	1	-0-
							217	9									
06	3540	X	3231	-0-	-309 B	-0-	470	1	2564	2	Y	179	172	0	7	1	-0-
							197	9									
07	3503	X	3266	-0-	-237 B	-0-	508	1	2550	2	Y	189	187	0	2	1	-0-
							208	9									
08	3472	X	NO RPT	-0-	-3472 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4284	-0-	-1141 B	-0-	3680	2	604	9	Y	549	548	0	1	1	-0-
04	5220	X	4486	-0-	-734 B	-0-	3968	2	518	9	Y	471	465	0	6	1	-0-
05	5394	X	5178	-0-	-216 B	-0-	4545	2	633	9	Y	575	563	0	12	1	-0-
06	5100	X	4953	-0-	-147 B	-0-	4372	2	581	9	Y	528	516	0	12	1	-0-
07	5239	X	5154	-0-	-85 B	-0-	4540	2	614	9	Y	558	554	0	4	1	-0-
08	5177	X	NO RPT	-0-	-5177 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	9092	-0-	-301 B	-0-	355	1	7603	2	Y	1031	1028	0	3	1	-0-
							1134	9									
04	8910	X	8393	-0-	-517 B	-0-	282	1	7049	2	Y	965	954	0	11	1	-0-
							1062	9									
05	9207	X	8405	-0-	-802 B	-0-	289	1	7017	2	Y	999	981	0	18	1	-0-
							1099	9									
06	9240	X	8001	-0-	-1239 B	-0-	321	1	6639	2	Y	946	927	0	19	1	-0-
							1041	9									
07	9548	X	8271	-0-	-1277 B	-0-	376	1	6781	2	Y	1013	1007	0	6	1	-0-
							1114	9									
08	9083	X	NO RPT	-0-	-9083 B	-0-					Y	NO RPT					-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	1495	-0-	-0- B	-0-	1438	2	57	9	Y	52	52	1			-0-
04	1297	N	1297	-0-	-0- B	-0-	1265	2	32	9	Y	29	29	1			-0-
05	1758	N	1758	-0-	-0- B	-0-	1713	2	45	9	Y	41	41	1			-0-
06	1253	N	1253	-0-	-0- B	-0-	1168	2	85	9	Y	77	77	1			-0-
07	1567	N	1567	-0-	-0- B	-0-	1519	2	48	9	Y	44	44	1			-0-
08	1767	N	NO RPT	-0-	-1767 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5450	-0-	-1804 B	-0-	34	1	4607	2	Y	735	733	0	2	1	-0-
							809	9									
04	6060	X	4941	-0-	-1119 B	-0-	33	1	4052	2	Y	778	771	0	7	1	-0-
							856	9									
05	6262	X	4849	-0-	-1413 B	-0-	28	1	4180	2	Y	583	572	0	11	1	-0-
							641	9									
06	6090	X	4569	-0-	-1521 B	-0-	43	1	3984	2	Y	493	482	0	11	1	-0-
							542	9									
07	6293	X	4681	-0-	-1612 B	-0-	41	1	4055	2	Y	532	529	0	3	1	-0-
							585	9									
08	5456	X	NO RPT	-0-	-5456 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	11562	-0-	11562 B	21415	13	1	10717	2	Y	756	753	0	3	1	-0-
							832	9									
04	14B2	EXT	6390	-0-	6390 B	27805	258	1	5508	2	Y	567	558	0	9	1	-0-
							624	9									
05	14B2	EXT	490	-0-	490 B	28295	29	1	323	2	Y	125	124	0	1	1	-0-
							138	9									
06	14B2	EXT	598	-0-	598 B	28893	70	1	470	2	Y	53	52	0	1	1	-0-
							58	9									
07	14B2	EXT	683	-0-	683 B	29576	56	1	462	2	Y	150	150	0			-0-
							165	9									
08	14B2	EXT	NO RPT	-0-	-0- B	29576					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	29	-0-	-4869 B	-0-	4	2	25	9	Y	23	23	0			-0-
04	4740	X	-0-	-0-	-4740 B	-0-					Y	2	2	0			-0-
05	4898	X	-0-	-0-	-4898 B	-0-					Y	-0-					-0-
06	2670	X	-0-	-0-	-2670 B	-0-					Y	-0-					-0-
07	155	X	-0-	-0-	-155 B	-0-					Y	-0-					-0-
08	31	X	NO RPT	-0-	-31 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	2472	-0-	-3015 B	-0-	16	1	2205	2	Y	228	227	0	1	1	-0-
							251	9									
04	5310	X	2598	-0-	-2712 B	-0-	19	1	2338	2	Y	219	215	0	4	1	-0-
							241	9									
05	5487	X	2699	-0-	-2788 B	-0-	17	1	2434	2	Y	225	218	0	7	1	-0-
							248	9									
06	3300	X	2472	-0-	-828 B	-0-	24	1	2178	2	Y	245	239	0	6	1	-0-
							270	9									
07	2798	X	2798	-0-	-0- B	-0-	25	1	2401	2	Y	338	336	0	2	1	-0-
							372	9									
08	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT					-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3779	-0-	-561 B	-0-	3711	2	68	9	Y	62	62	1			-0-
04	4200	X	3562	-0-	-638 B	-0-	3523	2	39	9	Y	35	35	1			-0-
05	4340	X	3647	-0-	-693 B	-0-	3601	2	46	9	Y	42	42	1			-0-
06	3930	X	2888	-0-	-1042 B	-0-	2867	2	21	9	Y	19	19	1			-0-
07	4061	X	3922	-0-	-139 B	-0-	3897	2	25	9	Y	23	23	1			-0-
08	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	9136	-0-	-1931 B	-0-	277	1	7521	2	Y	1216	1213	0	3	1	-0-
							1338	9									
04	9900	X	8534	-0-	-1366 B	-0-	315	1	6975	2	Y	1131	1120	0	11	1	-0-
							1244	9									
05	9703	X	8935	-0-	-768 B	-0-	368	1	7216	2	Y	1228	1209	0	19	1	-0-
							1351	9									
06	9360	X	8431	-0-	-929 B	-0-	412	1	6775	2	Y	1131	1112	0	19	1	-0-
							1244	9									
07	9672	X	8473	-0-	-1199 B	-0-	318	1	6834	2	Y	1201	1195	0	6	1	-0-
							1321	9									
08	9145	X	NO RPT	-0-	-9145 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22134	X	16314	-0-	-5820 B	-0-	1050 1447	1 9	13817	2	Y	1315	1311	0	4	1	-0-
04	19710	X	8642	-0-	-11068 B	-0-	582 971	1 9	7089	2	Y	883	871	0	12	1	-0-
05	20367	X	16133	-0-	-4234 B	-0-	771 1752	1 9	13610	2	Y	1593	1557	0	36	1	-0-
06	18630	X	12248	-0-	-6382 B	-0-	591 1456	1 9	10201	2	Y	1324	1295	0	29	1	-0-
07	18507	X	16745	-0-	-1762 B	-0-	733 2008	1 9	14004	2	Y	1825	1813	0	12	1	-0-
08	16306	X	NO RPT	-0-	-16306 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5444	-0-	-477 B	-0-	5346	2	98	9	Y	89	89	1			-0-
04	5687	X	5687	-0-	-0- B	-0-	5467	2	220	9	Y	200	200	1			-0-
05	5583	X	5583	-0-	-0- B	-0-	5382	2	201	9	Y	183	183	1			-0-
06	5249	X	5249	-0-	-0- B	-0-	5026	2	223	9	Y	203	203	1			-0-
07	6165	X	6165	-0-	-0- B	-0-	5853	2	312	9	Y	284	284	1			-0-
08	5890	X	NO RPT	-0-	-5890 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	7992	-0-	-5369 B	-0-	508 791	1 9	6693	2	Y	719	717	0	2	1	-0-
04	7470	X	4648	-0-	-2822 B	-0-	315 505	1 9	3828	2	Y	459	453	0	6	1	-0-
05	7719	X	4145	-0-	-3574 B	-0-	195 513	1 9	3437	2	Y	466	457	0	9	1	-0-
06	6150	X	3859	-0-	-2291 B	-0-	184 495	1 9	3180	2	Y	450	441	0	9	1	-0-
07	7998	X	3497	-0-	-4501 B	-0-	150 479	1 9	2868	2	Y	435	433	0	2	1	-0-
08	7998	X	NO RPT	-0-	-7998 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	6208	-0-	-2286 B	-0-	381 765	1 9	5062	2	Y	695	693	0	2	1	-0-
04	5896	X	5896	-0-	-0- B	-0-	388 758	1 9	4750	2	Y	689	681	0	8	1	-0-
05	6076	X	5632	-0-	-444 B	-0-	259 781	1 9	4592	2	Y	710	698	0	12	1	-0-
06	5880	X	4680	-0-	-1200 B	-0-	217 692	1 9	3771	2	Y	629	618	0	11	1	-0-
07	6200	X	3823	-0-	-2377 B	-0-	158 615	1 9	3050	2	Y	559	556	0	3	1	-0-
08	6200	X	NO RPT	-0-	-6200 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	8488	-0-	-1122 B	-0-	504 1330	1 9	6654	2	Y	1209	1206	0	3	1	-0-
04	7888	X	7888	-0-	-0- B	-0-	503 1190	1 9	6195	2	Y	1082	1072	0	10	1	-0-
05	7957	X	7957	-0-	-0- B	-0-	355 1264	1 9	6338	2	Y	1149	1132	0	17	1	-0-
06	8160	X	7536	-0-	-624 B	-0-	346 1157	1 9	6033	2	Y	1052	1035	0	17	1	-0-
07	8494	X	7786	-0-	-708 B	-0-	321 1256	1 9	6209	2	Y	1142	1137	0	5	1	-0-
08	8494	X	NO RPT	-0-	-8494 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	8140	-0-	-1501 B	-0-	636 1076	1 9	6428	2	Y	978	975	0	3	1	-0-
04	9330	X	6822	-0-	-2508 B	-0-	573 872	1 9	5377	2	Y	793	784	0	9	1	-0-
05	8711	X	7600	-0-	-1111 B	-0-	598 1043	1 9	5959	2	Y	948	932	0	16	1	-0-
06	8160	X	6745	-0-	-1415 B	-0-	556 899	1 9	5290	2	Y	817	802	0	15	1	-0-
07	8432	X	7172	-0-	-1260 B	-0-	569 977	1 9	5626	2	Y	888	883	0	5	1	-0-
08	8153	X	NO RPT	-0-	-8153 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5340	-0-	-488 B	-0-	407 802	1 9	4131	2	Y	729	727	0	2	1	-0-
04	5430	X	5130	-0-	-300 B	-0-	421 739	1 9	3970	2	Y	672	666	0	6	1	-0-
05	5611	X	5211	-0-	-400 B	-0-	402 791	1 9	4018	2	Y	719	708	0	11	1	-0-
06	5280	X	4964	-0-	-316 B	-0-	402 723	1 9	3839	2	Y	657	646	0	11	1	-0-
07	5456	X	5098	-0-	-358 B	-0-	396 769	1 9	3933	2	Y	699	696	0	3	1	-0-
08	5332	X	NO RPT	-0-	-5332 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5367	-0-	-802 B	-0-	416 741	1 9	4210	2	Y	674	672	0	2	1	-0-
04	5760	X	5274	-0-	-486 B	-0-	432 769	1 9	4073	2	Y	699	692	0	7	1	-0-
05	5828	X	5462	-0-	-366 B	-0-	419 854	1 9	4189	2	Y	776	765	0	11	1	-0-
06	5520	X	5204	-0-	-316 B	-0-	423 749	1 9	4032	2	Y	681	670	0	11	1	-0-
07	5549	X	5304	-0-	-245 B	-0-	410 820	1 9	4074	2	Y	745	742	0	3	1	-0-
08	5456	X	NO RPT	-0-	-5456 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6327	-0-	-1113 B	-0-	495 823	1 9	5009	2	Y	748	746	0	2	1	-0-
04	7200	X	6127	-0-	-1073 B	-0-	513 795	1 9	4819	2	Y	723	715	0	8	1	-0-
05	7316	X	5486	-0-	-1830 B	-0-	435 726	1 9	4325	2	Y	660	649	0	11	1	-0-
06	6570	X	5362	-0-	-1208 B	-0-	452 628	1 9	4282	2	Y	571	559	0	12	1	-0-
07	6510	X	5878	-0-	-632 B	-0-	471 754	1 9	4653	2	Y	685	681	0	4	1	-0-
08	6324	X	NO RPT	-0-	-6324 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7998	X	6843	-0-	-1155 B	-0-	8 213	1 9	6622	2	Y	194	193	0	1	1	-0-
04	7740	X	6636	-0-	-1104 B	-0-	295 218	1 9	6123	2	Y	198	188	0	10	1	-0-
05	7595	X	6725	-0-	-870 B	-0-	553 222	1 9	5950	2	Y	202	186	0	16	1	-0-
06	7080	X	6324	-0-	-756 B	-0-	825 195	1 9	5304	2	Y	177	162	0	15	1	-0-
07	6851	X	6513	-0-	-338 B	-0-	804 185	1 9	5524	2	Y	168	163	0	5	1	-0-
08	6851	X	NO RPT	-0-	-6851 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3440	-0-	-1086 B	-0-	23 362	1 9	3055	2	Y	329	328	0	1	1	-0-
04	4380	X	3146	-0-	-1234 B	-0-	23 344	1 9	2779	2	Y	313	308	0	5	1	-0-
05	4526	X	3250	-0-	-1276 B	-0-	20 388	1 9	2842	2	Y	353	345	0	8	1	-0-
06	3840	X	2940	-0-	-900 B	-0-	28 309	1 9	2603	2	Y	281	273	0	8	1	-0-
07	3658	X	3150	-0-	-508 B	-0-	29 352	1 9	2769	2	Y	320	318	0	2	1	-0-
08	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11563	X	10639	-0-	-924 B	-0-	1502 584	1 9	8553	2	Y	531	529	0	2	1	-0-
04	10800	X	10225	-0-	-575 B	-0-	1386 594	1 9	8245	2	Y	540	526	0	14	1	-0-
05	10757	X	10333	-0-	-424 B	-0-	1496 624	1 9	8213	2	Y	567	545	0	22	1	-0-
06	10387	X	10387	-0-	-0- B	-0-	1527 563	1 9	8297	2	Y	512	488	0	24	1	-0-
07	10633	X	8967	-0-	-1666 B	-0-	1410 518	1 9	7039	2	Y	471	465	0	6	1	-0-
08	10633	X	NO RPT	-0-	-10633 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4800	-0-	-625 B	-0-	664	1	3772	2	Y	331	330	0	1	1	-0-
							364	9									
04	4860	X	4295	-0-	-565 B	-0-	571	1	3407	2	Y	288	282	0	6	1	-0-
							317	9									
05	5115	X	3300	-0-	-1815 B	-0-	464	1	2561	2	Y	250	243	0	7	1	-0-
							275	9									
06	4950	X	3222	-0-	-1728 B	-0-	459	1	2509	2	Y	231	224	0	7	1	-0-
							254	9									
07	4898	X	3477	-0-	-1421 B	-0-	530	1	2665	2	Y	256	254	0	2	1	-0-
							282	9									
08	4805	X	NO RPT	-0-	-4805 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1815	-0-	-1285 B	-0-	11	1	1550	2	Y	231	230	0	1	1	-0-
							254	9									
04	3000	X	1887	-0-	-1113 B	-0-	14	1	1644	2	Y	208	205	0	3	1	-0-
							229	9									
05	4830	X	4830	-0-	-0- B	-0-	30	1	4309	2	Y	446	434	0	12	1	-0-
							491	9									
06	5724	X	5724	-0-	-0- B	-0-	56	1	5104	2	Y	513	498	0	15	1	-0-
							564	9									
07	6210	X	6210	-0-	-0- B	-0-	57	1	5522	2	Y	574	569	0	5	1	-0-
							631	9									
08	4836	X	NO RPT	-0-	-4836 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4454	-0-	-506 B	-0-	574	1	3305	2	Y	523	522	0	1	1	-0-
							575	9									
04	4470	X	4248	-0-	-222 B	-0-	526	1	3188	2	Y	485	480	0	5	1	-0-
							534	9									
05	4588	X	4432	-0-	-156 B	-0-	586	1	3282	2	Y	513	504	0	9	1	-0-
							564	9									
06	4350	X	4217	-0-	-133 B	-0-	565	1	3133	2	Y	472	463	0	9	1	-0-
							519	9									
07	4464	X	4241	-0-	-223 B	-0-	604	1	3089	2	Y	498	495	0	3	1	-0-
							548	9									
08	4464	X	NO RPT	-0-	-4464 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4340	-0-	-465 B	-0-	563	1	3249	2	Y	480	479	0	1	1	-0-
							528	9									
04	4650	X	4027	-0-	-623 B	-0-	498	1	3021	2	Y	462	457	0	5	1	-0-
							508	9									
05	4743	X	4191	-0-	-552 B	-0-	554	1	3103	2	Y	485	477	0	8	1	-0-
							534	9									
06	4500	X	4057	-0-	-443 B	-0-	543	1	3016	2	Y	453	444	0	9	1	-0-
							498	9									
07	4495	X	4065	-0-	-430 B	-0-	576	1	2954	2	Y	486	484	0	2	1	-0-
							535	9									
08	4340	X	NO RPT	-0-	-4340 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2842	-0-	-320 B	-0-	364	1	2123	2	Y	323	322	0	1	1	-0-
							355	9									
04	3060	X	2915	-0-	-145 B	-0-	361	1	2188	2	Y	333	329	0	4	1	-0-
							366	9									
05	3162	X	2866	-0-	-296 B	-0-	368	1	2072	2	Y	387	382	0	5	1	-0-
							426	9									
06	3060	X	2711	-0-	-349 B	-0-	348	1	1946	2	Y	379	374	0	5	1	-0-
							417	9									
07	3007	X	2632	-0-	-375 B	-0-	359	1	1852	2	Y	383	381	0	2	1	-0-
							421	9									
08	3007	X	NO RPT	-0-	-3007 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1644	-0-	-402 B	-0-	196	1	1184	2	Y	240	239	0	1	1	-0-
							264	9									
04	1980	X	1499	-0-	-481 B	-0-	167	1	1043	2	Y	263	261	0	2	1	-0-
							289	9									
05	2046	X	1312	-0-	-734 B	-0-	148	1	865	2	Y	272	270	0	2	1	-0-
							299	9									
06	1890	X	1296	-0-	-594 B	-0-	151	1	869	2	Y	251	249	0	2	1	-0-
							276	9									
07	1620	N	1620	-0-	-0- B	-0-	211	1	1108	2	Y	274	273	0	1	1	-0-
							301	9									
08	1302	N	NO RPT	-0-	-1302 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4365	-0-	-626 B	-0-	567	1	3263	2	Y	486	485	0	1	1	-0-
							535	9									
04	4830	X	4167	-0-	-663 B	-0-	520	1	3145	2	Y	456	451	0	5	1	-0-
							502	9									
05	4991	X	3768	-0-	-1223 B	-0-	500	1	2797	2	Y	428	421	0	7	1	-0-
							471	9									
06	4530	X	4225	-0-	-305 B	-0-	568	1	3152	2	Y	459	450	0	9	1	-0-
							505	9									
07	4371	X	4279	-0-	-92 B	-0-	608	1	3111	2	Y	509	506	0	3	1	-0-
							560	9									
08	4371	X	NO RPT	-0-	-4371 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	2292	-0-	-2792 B	-0-	303	1	1739	2	Y	227	226	0	1	1	-0-
							250	9									
04	4920	X	2042	-0-	-2878 B	-0-	256	1	1564	2	Y	202	199	0	3	1	-0-
							222	9									
05	2512	X	2512	-0-	-0- B	-0-	337	1	1905	2	Y	245	240	0	5	1	-0-
							270	9									
06	1920	X	1628	-0-	-292 B	-0-	219	1	1226	2	Y	166	163	0	3	1	-0-
							183	9									
07	2294	X	1581	-0-	-713 B	-0-	231	1	1188	2	Y	147	146	0	1	1	-0-
							162	9									
08	2511	X	NO RPT	-0-	-2511 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	2280	-0-	-2122 B	-0-	317 162	1 9	1801	2	Y	147	146	0	1	1	-0-
04	4260	X	1633	-0-	-2627 B	-0-	213 140	1 9	1280	2	Y	127	125	0	2	1	-0-
05	1643	X	1623	-0-	-20 B	-0-	229 127	1 9	1267	2	Y	115	112	0	3	1	-0-
06	1644	X	1644	-0-	-0- B	-0-	237 113	1 9	1294	2	Y	103	99	0	4	1	-0-
07	2294	X	1601	-0-	-693 B	-0-	238 154	1 9	1209	2	Y	140	139	0	1	1	-0-
08	2294	X	NO RPT	-0-	-2294 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	2423	-0-	-2506 B	-0-	331 197	1 9	1895	2	Y	179	178	0	1	1	-0-
04	4770	X	3779	-0-	-991 B	-0-	494 240	1 9	3045	2	Y	218	213	0	5	1	-0-
05	4030	X	3652	-0-	-378 B	-0-	508 249	1 9	2895	2	Y	226	219	0	7	1	-0-
06	3904	X	3904	-0-	-0- B	-0-	546 264	1 9	3094	2	Y	240	231	0	9	1	-0-
07	3813	X	3370	-0-	-443 B	-0-	508 222	1 9	2640	2	Y	202	200	0	2	1	-0-
08	3906	X	NO RPT	-0-	-3906 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	3070	-0-	-3533 B	-0-	405 343	1 9	2322	2	Y	312	311	0	1	1	-0-
04	6390	X	194	-0-	-6196 B	-0-	50	2	144	9	Y	131	131	0			-0-
05	4495	X	704	-0-	-3791 B	-0-	231	2	473	9	Y	430	430	0			-0-
06	4290	X	722	-0-	-3568 B	-0-	225	2	497	9	Y	452	452	0			-0-
07	4123	X	776	-0-	-3347 B	-0-	253	2	523	9	Y	475	475	0			-0-
08	3069	X	NO RPT	-0-	-3069 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	4795	-0-	-1064 B	-0-	651 426	1 9	3718	2	Y	387	386	0	1	1	-0-
04	5779	X	5779	-0-	-0- B	-0-	757 482	1 9	4540	2	Y	438	431	0	7	1	-0-
05	6634	X	6109	-0-	-525 B	-0-	854 526	1 9	4729	2	Y	478	465	0	13	1	-0-
06	6420	X	5666	-0-	-754 B	-0-	798 485	1 9	4383	2	Y	441	428	0	13	1	-0-
07	5580	X	2692	-0-	-2888 B	-0-	359 459	1 9	1874	2	Y	417	415	0	2	1	-0-
08	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13469	X	13469	-0-	-0-	B	-0-	399 2120	1 9	10950	2	Y	1927	1922	0	5	1	-0-
04	8130	X	4158	-0-	-3972	B	-0-	142 868	1 9	3148	2	Y	789	784	0	5	1	-0-
05	12183	X	225	-0-	-11958	B	-0-	2 167	1 9	56	2	Y	152	152	0			-0-
06	11790	X	2334	-0-	-9456	B	-0-	109 410	1 9	1815	2	Y	373	368	0	5	1	-0-
07	16069	X	16069	-0-	-0-	B	-0-	700 767	1 9	14602	2	Y	697	684	0	13	1	-0-
08	12183	X	NO RPT	-0-	-12183	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13733	X	8800	-0-	-4933	B	-0-	262 1388	1 9	7150	2	Y	1262	1259	0	3	1	-0-
04	10860	X	8292	-0-	-2568	B	-0-	302 1341	1 9	6649	2	Y	1219	1208	0	11	1	-0-
05	9734	X	8246	-0-	-1488	B	-0-	334 1381	1 9	6531	2	Y	1255	1238	0	17	1	-0-
06	9750	X	6759	-0-	-2991	B	-0-	317 1232	1 9	5210	2	Y	1120	1105	0	15	1	-0-
07	10075	X	6130	-0-	-3945	B	-0-	214 1308	1 9	4608	2	Y	1189	1185	0	4	1	-0-
08	8804	X	NO RPT	-0-	-8804	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	-0-	-0-	-3317	B	-0-					Y	1	1	0			-0-
04	7	X	-0-	-0-	-7	B	-0-					Y	-0-					-0-
05	14	X	-0-	-0-	-14	B	-0-					Y	2	2	0			-0-
06	14	X	5	-0-	-9	B	-0-	1	2	4	9	Y	4	4	0			-0-
07	12	X	-0-	-0-	-12	B	-0-					Y	1	1	0			-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	3223	-0-	-1675	B	-0-	424 347	1 9	2452	2	Y	315	314	0	1	1	-0-
04	4740	X	3331	-0-	-1409	B	-0-	424 326	1 9	2581	2	Y	296	292	0	4	1	-0-
05	4898	X	3199	-0-	-1699	B	-0-	428 352	1 9	2419	2	Y	320	314	0	6	1	-0-
06	3870	X	3194	-0-	-676	B	-0-	409 448	1 9	2337	2	Y	407	401	0	6	1	-0-
07	3999	X	3053	-0-	-946	B	-0-	435 366	1 9	2252	2	Y	333	331	0	2	1	-0-
08	3441	X	NO RPT	-0-	-3441	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	7572	-0-	-550 B	-0-		230	1	6273	2	Y	972	969	0	3	1	-0-
								1069	9									
04	7830	X	6764	-0-	-1066 B	-0-		248	1	5484	2	Y	938	929	0	9	1	-0-
								1032	9									
05	7967	X	7249	-0-	-718 B	-0-		295	1	5778	2	Y	1069	1054	0	15	1	-0-
								1176	9									
06	7530	X	6743	-0-	-787 B	-0-		323	1	5314	2	Y	1005	990	0	15	1	-0-
								1106	9									
07	7781	X	6876	-0-	-905 B	-0-		251	1	5409	2	Y	1105	1101	0	4	1	-0-
								1216	9									
08	7564	X	NO RPT	-0-	-7564 B	-0-						Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	10110	-0-	-1019 B	-0-		611	1	8116	2	Y	1257	1254	0	3	1	-0-
								1383	9									
04	10740	X	9503	-0-	-1237 B	-0-		609	1	7463	2	Y	1301	1289	0	12	1	-0-
								1431	9									
05	11098	X	9856	-0-	-1242 B	-0-		444	1	7866	2	Y	1405	1384	0	21	1	-0-
								1546	9									
06	9870	X	9249	-0-	-621 B	-0-		427	1	7403	2	Y	1290	1269	0	21	1	-0-
								1419	9									
07	10106	X	6215	-0-	-3891 B	-0-		253	1	4863	2	Y	999	995	0	4	1	-0-
								1099	9									
08	10106	X	NO RPT	-0-	-10106 B	-0-						Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	5970	-0-	-602 B	-0-		358	1	4728	2	Y	804	802	0	2	1	-0-
								884	9									
04	6060	X	4575	-0-	-1485 B	-0-		293	1	3587	2	Y	632	626	0	6	1	-0-
								695	9									
05	6262	X	5851	-0-	-411 B	-0-		263	1	4672	2	Y	833	821	0	12	1	-0-
								916	9									
06	5670	X	5406	-0-	-264 B	-0-		247	1	4302	2	Y	779	767	0	12	1	-0-
								857	9									
07	5983	X	5595	-0-	-388 B	-0-		232	1	4454	2	Y	826	822	0	4	1	-0-
								909	9									
08	5983	X	NO RPT	-0-	-5983 B	-0-						Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	8064	-0-	-2228 B	-0-		484	1	6411	2	Y	1063	1060	0	3	1	-0-
								1169	9									
04	9090	X	7684	-0-	-1406 B	-0-		493	1	6039	2	Y	1047	1037	0	10	1	-0-
								1152	9									
05	9393	X	7824	-0-	-1569 B	-0-		352	1	6243	2	Y	1117	1100	0	17	1	-0-
								1229	9									
06	8220	X	7263	-0-	-957 B	-0-		334	1	5792	2	Y	1034	1017	0	17	1	-0-
								1137	9									
07	8153	X	7527	-0-	-626 B	-0-		311	1	5977	2	Y	1126	1121	0	5	1	-0-
								1239	9									
08	8060	X	NO RPT	-0-	-8060 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5551	X	5551	-0-	-0- B	-0-	171	1	4621	2	Y	690	688	0	2	1	-0-
							759	9									
04	4972	X	4972	-0-	-0- B	-0-	185	1	4082	2	Y	641	634	0	7	1	-0-
							705	9									
05	4935	X	4935	-0-	-0- B	-0-	203	1	3989	2	Y	675	664	0	11	1	-0-
							743	9									
06	4679	X	4679	-0-	-0- B	-0-	228	1	3751	2	Y	636	625	0	11	1	-0-
							700	9									
07	4838	X	4838	-0-	-0- B	-0-	180	1	3868	2	Y	718	715	0	3	1	-0-
							790	9									
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	582	-0-	-2549 B	-0-	112	2	470	9	Y	427	426	0	1	1	-0-
04	3030	X	552	-0-	-2478 B	-0-	93	2	459	9	Y	417	417	0			-0-
05	1426	X	624	-0-	-802 B	-0-	108	2	516	9	Y	469	469	0			-0-
06	690	X	608	-0-	-82 B	-0-	109	2	499	9	Y	454	454	0			-0-
07	713	X	696	-0-	-17 B	-0-	133	2	563	9	Y	512	512	0			-0-
08	620	X	NO RPT	-0-	-620 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	6894	-0-	-1073 B	-0-	45	1	6054	2	Y	723	721	0	2	1	-0-
							795	9									
04	7710	X	6436	-0-	-1274 B	-0-	47	1	5645	2	Y	676	667	0	9	1	-0-
							744	9									
05	7967	X	6551	-0-	-1416 B	-0-	39	1	5709	2	Y	730	715	0	15	1	-0-
							803	9									
06	7200	X	4558	-0-	-2642 B	-0-	43	1	3959	2	Y	505	494	0	11	1	-0-
							556	9									
07	7161	X	2372	-0-	-4789 B	-0-	21	1	2011	2	Y	309	307	0	2	1	-0-
							340	9									
08	6882	X	NO RPT	-0-	-6882 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6939	-0-	-501 B	-0-	46	1	6183	2	Y	645	643	0	2	1	-0-
							710	9									
04	7290	X	7290	-0-	-0- B	-0-	53	1	6426	2	Y	737	726	0	11	1	-0-
							811	9									
05	6907	X	6907	-0-	-0- B	-0-	42	1	6109	2	Y	687	671	0	16	1	-0-
							756	9									
06	6206	X	6206	-0-	-0- B	-0-	60	1	5526	2	Y	564	548	0	16	1	-0-
							620	9									
07	6944	X	6216	-0-	-728 B	-0-	57	1	5542	2	Y	561	556	0	5	1	-0-
							617	9									
08	7440	X	NO RPT	-0-	-7440 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10881	X	9737	-0-	-1144 B	-0-	65 909	1 9	8763	2	Y	826	823	0	3	1	-0-
04	10530	X	9448	-0-	-1082 B	-0-	70 884	1 9	8494	2	Y	804	790	0	14	1	-0-
05	10881	X	9654	-0-	-1227 B	-0-	59 926	1 9	8669	2	Y	842	819	0	23	1	-0-
06	9660	X	9009	-0-	-651 B	-0-	88 833	1 9	8088	2	Y	757	734	0	23	1	-0-
07	9982	X	9181	-0-	-801 B	-0-	85 872	1 9	8224	2	Y	793	786	0	7	1	-0-
08	9765	X	NO RPT	-0-	-9765 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	6406	-0-	-1189 B	-0-	43 547	1 9	5816	2	Y	497	495	0	2	1	-0-
04	7350	X	5921	-0-	-1429 B	-0-	44 501	1 9	5376	2	Y	455	446	0	9	1	-0-
05	7595	X	6018	-0-	-1577 B	-0-	37 561	1 9	5420	2	Y	510	496	0	14	1	-0-
06	6750	X	5810	-0-	-940 B	-0-	57 531	1 9	5222	2	Y	483	468	0	15	1	-0-
07	6727	X	5881	-0-	-846 B	-0-	53 603	1 9	5225	2	Y	548	544	0	4	1	-0-
08	6417	X	NO RPT	-0-	-6417 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	7514	-0-	-701 B	-0-	51 648	1 9	6815	2	Y	589	587	0	2	1	-0-
04	7920	X	6884	-0-	-1036 B	-0-	52 625	1 9	6207	2	Y	568	558	0	10	1	-0-
05	8184	X	7131	-0-	-1053 B	-0-	44 647	1 9	6440	2	Y	588	571	0	17	1	-0-
06	7350	X	6072	-0-	-1278 B	-0-	60 560	1 9	5452	2	Y	509	493	0	16	1	-0-
07	7502	X	6409	-0-	-1093 B	-0-	59 627	1 9	5723	2	Y	570	565	0	5	1	-0-
08	7502	X	NO RPT	-0-	-7502 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	27					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7615	X	7615	-0-	-0- B	-0-	51	1	6808	2	Y	687	685	0	2	1	-0-
							756	9									
04	7037	X	7037	-0-	-0- B	-0-	52	1	6295	2	Y	627	617	0	10	1	-0-
							690	9									
05	7742	X	7742	-0-	-0- B	-0-	48	1	6971	2	Y	657	638	0	19	1	-0-
							723	9									
06	7445	X	7445	-0-	-0- B	-0-	72	1	6634	2	Y	672	653	0	19	1	-0-
							739	9									
07	7667	X	7667	-0-	-0- B	-0-	70	1	6781	2	Y	742	736	0	6	1	-0-
							816	9									
08	7750	X	NO RPT	-0-	-7750 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12245	X	10502	-0-	-1743 B	-0-	69	1	9327	2	Y	1005	1002	0	3	1	-0-
							1106	9									
04	11850	X	9900	-0-	-1950 B	-0-	72	1	8785	2	Y	948	934	0	14	1	-0-
							1043	9									
05	12245	X	10004	-0-	-2241 B	-0-	61	1	8930	2	Y	921	897	0	24	1	-0-
							1013	9									
06	10440	X	9528	-0-	-912 B	-0-	91	1	8445	2	Y	902	878	0	24	1	-0-
							992	9									
07	10509	X	9808	-0-	-701 B	-0-	88	1	8635	2	Y	986	979	0	7	1	-0-
							1085	9									
08	10509	X	NO RPT	-0-	-10509 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	9209	-0-	-773 B	-0-	286	1	7716	2	Y	1097	1094	0	3	1	-0-
							1207	9									
04	9300	X	8633	-0-	-667 B	-0-	326	1	7174	2	Y	1030	1018	0	12	1	-0-
							1133	9									
05	9424	X	8310	-0-	-1114 B	-0-	349	1	6813	2	Y	1044	1026	0	18	1	-0-
							1148	9									
06	9330	X	7803	-0-	-1527 B	-0-	401	1	6505	2	Y	815	796	0	19	1	-0-
							897	9									
07	9641	X	8025	-0-	-1616 B	-0-	305	1	6528	2	Y	1084	1079	0	5	1	-0-
							1192	9									
08	9207	X	NO RPT	-0-	-9207 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	6052	-0-	-427 B	-0-	188	1	5083	2	Y	710	708	0	2	1	-0-
							781	9									
04	6240	X	5953	-0-	-287 B	-0-	225	1	4943	2	Y	714	706	0	8	1	-0-
							785	9									
05	6169	X	5831	-0-	-338 B	-0-	245	1	4768	2	Y	744	731	0	13	1	-0-
							818	9									
06	6090	X	5068	-0-	-1022 B	-0-	254	1	4137	2	Y	615	603	0	12	1	-0-
							677	9									
07	6293	X	5670	-0-	-623 B	-0-	218	1	4643	2	Y	735	731	0	4	1	-0-
							809	9									
08	6138	X	NO RPT	-0-	-6138 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4890	-0-	-535 B	-0-		33 449	1 9	4408	2	Y	408	407	0	1	1	-0-
04	5010	X	4451	-0-	-559 B	-0-		33 450	1 9	3968	2	Y	409	402	0	7	1	-0-
05	5239	X	4441	-0-	-798 B	-0-		27 468	1 9	3946	2	Y	425	414	0	11	1	-0-
06	5070	X	4090	-0-	-980 B	-0-		40 427	1 9	3623	2	Y	388	378	0	10	1	-0-
07	5084	X	3417	-0-	-1667 B	-0-		31 370	1 9	3016	2	Y	336	333	0	3	1	-0-
08	4898	X	NO RPT	-0-	-4898 B	-0-						Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14074	X	10828	-0-	-3246 B	-0-		72 1040	1 9	9716	2	Y	945	942	0	3	1	-0-
04	13620	X	10117	-0-	-3503 B	-0-		75 996	1 9	9046	2	Y	905	890	0	15	1	-0-
05	14074	X	10317	-0-	-3757 B	-0-		63 1049	1 9	9205	2	Y	954	929	0	25	1	-0-
06	11550	X	9880	-0-	-1670 B	-0-		95 976	1 9	8809	2	Y	887	862	0	25	1	-0-
07	11470	X	10545	-0-	-925 B	-0-		96 1063	1 9	9386	2	Y	966	958	0	8	1	-0-
08	10819	X	NO RPT	-0-	-10819 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4111	-0-	-632 B	-0-		265 375	1 9	3471	2	Y	341	340	0	1	1	-0-
04	4380	X	3827	-0-	-553 B	-0-		259 420	1 9	3148	2	Y	382	377	0	5	1	-0-
05	4526	X	3331	-0-	-1195 B	-0-		158 388	1 9	2785	2	Y	353	346	0	7	1	-0-
06	4050	X	3923	-0-	-127 B	-0-		191 442	1 9	3290	2	Y	402	392	0	10	1	-0-
07	4185	X	4071	-0-	-114 B	-0-		180 477	1 9	3414	2	Y	434	431	0	3	1	-0-
08	4123	X	NO RPT	-0-	-4123 B	-0-						Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2264	-0-	-2479 B	-0-		287 294	1 9	1683	2	Y	267	266	0	1	1	-0-
04	4053	X	4053	-0-	-0- B	-0-		505 485	1 9	3063	2	Y	441	436	0	5	1	-0-
05	3937	X	3721	-0-	-216 B	-0-		482 529	1 9	2710	2	Y	481	474	0	7	1	-0-
06	3750	X	3513	-0-	-237 B	-0-		462 477	1 9	2574	2	Y	434	427	0	7	1	-0-
07	3472	X	3099	-0-	-373 B	-0-		447 380	1 9	2272	2	Y	345	343	0	2	1	-0-
08	4185	X	NO RPT	-0-	-4185 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2622	-0-	-447 B	-0-		347	1	2025	2	Y	227	226	0	1	1	-0-
								250	9									
04	2970	X	1925	-0-	-1045 B	-0-		243	1	1467	2	Y	195	193	0	2	1	-0-
								215	9									
05	3069	X	2621	-0-	-448 B	-0-		354	1	1977	2	Y	264	259	0	5	1	-0-
								290	9									
06	2850	X	2427	-0-	-423 B	-0-		328	1	1821	2	Y	253	248	0	5	1	-0-
								278	9									
07	2697	X	2367	-0-	-330 B	-0-		340	1	1739	2	Y	262	261	0	1	1	-0-
								288	9									
08	2635	X	NO RPT	-0-	-2635 B	-0-						Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	3743	-0-	-1682 B	-0-		503	1	2913	2	Y	297	296	0	1	1	-0-
								327	9									
04	5250	X	4739	-0-	-511 B	-0-		615	1	3704	2	Y	382	376	0	6	1	-0-
								420	9									
05	5425	X	4451	-0-	-974 B	-0-		604	1	3377	2	Y	427	418	0	9	1	-0-
								470	9									
06	5130	X	4296	-0-	-834 B	-0-		592	1	3274	2	Y	391	382	0	9	1	-0-
								430	9									
07	4836	X	3397	-0-	-1439 B	-0-		492	1	2518	2	Y	352	350	0	2	1	-0-
								387	9									
08	4898	X	NO RPT	-0-	-4898 B	-0-						Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10664	X	9965	-0-	-699 B	-0-		377	1	8049	2	Y	1399	1395	0	4	1	-0-
								1539	9									
04	10260	X	9245	-0-	-1015 B	-0-		301	1	7544	2	Y	1273	1261	0	12	1	-0-
								1400	9									
05	10602	X	9104	-0-	-1498 B	-0-		301	1	7349	2	Y	1322	1303	0	19	1	-0-
								1454	9									
06	9630	X	8803	-0-	-827 B	-0-		342	1	7093	2	Y	1244	1224	0	20	1	-0-
								1368	9									
07	9951	X	8867	-0-	-1084 B	-0-		389	1	7048	2	Y	1300	1294	0	6	1	-0-
								1430	9									
08	9951	X	NO RPT	-0-	-9951 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7068	X	6322	-0-	-746 B	-0-		404	1	5333	2	Y	532	530	0	2	1	-0-
								585	9									
04	6480	X	5971	-0-	-509 B	-0-		405	1	4944	2	Y	565	557	0	8	1	-0-
								622	9									
05	6696	X	6008	-0-	-688 B	-0-		286	1	5051	2	Y	610	596	0	14	1	-0-
								671	9									
06	6150	X	5766	-0-	-384 B	-0-		281	1	4862	2	Y	566	552	0	14	1	-0-
								623	9									
07	6355	X	5877	-0-	-478 B	-0-		260	1	4961	2	Y	596	592	0	4	1	-0-
								656	9									
08	6324	X	NO RPT	-0-	-6324 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5555	-0-	-273 B	-0-		358	1	4712	2	Y	441	440	0	1	1	-0-
								485	9									
04	5550	X	4883	-0-	-667 B	-0-		333	1	4056	2	Y	449	442	0	7	1	-0-
								494	9									
05	5735	X	5191	-0-	-544 B	-0-		251	1	4415	2	Y	477	465	0	12	1	-0-
								525	9									
06	4958	X	4958	-0-	-0- B	-0-		245	1	4218	2	Y	450	438	0	12	1	-0-
								495	9									
07	5549	X	5103	-0-	-446 B	-0-		229	1	4349	2	Y	477	473	0	4	1	-0-
								525	9									
08	5549	X	NO RPT	-0-	-5549 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4959	-0-	-993 B	-0-		314	1	4136	2	Y	463	462	0	1	1	-0-
								509	9									
04	5490	X	5010	-0-	-480 B	-0-		337	1	4111	2	Y	511	504	0	7	1	-0-
								562	9									
05	5673	X	4989	-0-	-684 B	-0-		235	1	4160	2	Y	540	529	0	11	1	-0-
								594	9									
06	5160	X	4467	-0-	-693 B	-0-		217	1	3740	2	Y	464	453	0	11	1	-0-
								510	9									
07	5332	X	4200	-0-	-1132 B	-0-		184	1	3517	2	Y	454	451	0	3	1	-0-
								499	9									
08	5177	X	NO RPT	-0-	-5177 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4058	-0-	-220 B	-0-		256	1	3365	2	Y	397	396	0	1	1	-0-
								437	9									
04	3916	X	3916	-0-	-0- B	-0-		263	1	3210	2	Y	403	398	0	5	1	-0-
								443	9									
05	4092	X	3970	-0-	-122 B	-0-		188	1	3314	2	Y	425	416	0	9	1	-0-
								468	9									
06	3960	X	3710	-0-	-250 B	-0-		180	1	3100	2	Y	391	382	0	9	1	-0-
								430	9									
07	4061	X	3788	-0-	-273 B	-0-		166	1	3163	2	Y	417	414	0	3	1	-0-
								459	9									
08	4061	X	NO RPT	-0-	-4061 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	X	11241	-0-	-2244 B	-0-		719	1	9475	2	Y	952	949	0	3	1	-0-
								1047	9									
04	13050	X	11161	-0-	-1889 B	-0-		760	1	9262	2	Y	1035	1020	0	15	1	-0-
								1139	9									
05	13485	X	10643	-0-	-2842 B	-0-		507	1	8948	2	Y	1080	1056	0	24	1	-0-
								1188	9									
06	11160	X	10683	-0-	-477 B	-0-		521	1	9005	2	Y	1052	1026	0	26	1	-0-
								1157	9									
07	11408	X	10493	-0-	-915 B	-0-		464	1	8854	2	Y	1068	1061	0	7	1	-0-
								1175	9									
08	11532	X	NO RPT	-0-	-11532 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	8219	-0-	-1112 B	-0-		518	1	6822	2	Y	799	797	0	2	1	-0-
								879	9									
04	8056	X	8056	-0-	-0- B	-0-		540	1	6626	2	Y	809	798	0	11	1	-0-
								890	9									
05	8308	X	7869	-0-	-439 B	-0-		370	1	6583	2	Y	833	816	0	17	1	-0-
								916	9									
06	8010	X	6770	-0-	-1240 B	-0-		326	1	5674	2	Y	700	684	0	16	1	-0-
								770	9									
07	8277	X	8165	-0-	-112 B	-0-		359	1	6903	2	Y	821	815	0	6	1	-0-
								903	9									
08	8339	X	NO RPT	-0-	-8339 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13237	X	11392	-0-	-1845 B	-0-		718	1	9450	2	Y	1113	1110	0	3	1	-0-
								1224	9									
04	12300	X	11068	-0-	-1232 B	-0-		741	1	9027	2	Y	1182	1167	0	15	1	-0-
								1300	9									
05	12710	X	10992	-0-	-1718 B	-0-		517	1	9112	2	Y	1239	1215	0	24	1	-0-
								1363	9									
06	11370	X	10681	-0-	-689 B	-0-		516	1	8892	2	Y	1157	1131	0	26	1	-0-
								1273	9									
07	11718	X	10836	-0-	-882 B	-0-		474	1	9023	2	Y	1217	1209	0	8	1	-0-
								1339	9									
08	11439	X	NO RPT	-0-	-11439 B	-0-						Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2461	-0-	-1197 B	-0-		294	1	1718	2	Y	408	407	0	1	1	-0-
								449	9									
04	3300	X	2290	-0-	-1010 B	-0-		263	1	1611	2	Y	378	375	0	3	1	-0-
								416	9									
05	3317	X	2220	-0-	-1097 B	-0-		272	1	1543	2	Y	368	364	0	4	1	-0-
								405	9									
06	2970	X	2200	-0-	-770 B	-0-		275	1	1545	2	Y	345	341	0	4	1	-0-
								380	9									
07	2542	X	2338	-0-	-204 B	-0-		309	1	1604	2	Y	386	385	0	1	1	-0-
								425	9									
08	2449	X	NO RPT	-0-	-2449 B	-0-						Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533	X	5690	-0-	-1843 B	-0-		763	1	4396	2	Y	483	482	0	1	1	-0-
								531	9									
04	7290	X	5616	-0-	-1674 B	-0-		725	1	4377	2	Y	467	460	0	7	1	-0-
								514	9									
05	6727	X	5776	-0-	-951 B	-0-		795	1	4435	2	Y	496	484	0	12	1	-0-
								546	9									
06	6180	X	5623	-0-	-557 B	-0-		783	1	4331	2	Y	463	451	0	12	1	-0-
								509	9									
07	6169	X	5399	-0-	-770 B	-0-		798	1	4072	2	Y	481	478	0	3	1	-0-
								529	9									
08	5797	X	NO RPT	-0-	-5797 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4810	-0-	-57 B	-0-	653	1	3776	2	Y	346	345	0	1	1	-0-
							381	9									
04	4558	X	4558	-0-	-0- B	-0-	593	1	3598	2	Y	334	328	0	6	1	-0-
							367	9									
05	4627	X	4627	-0-	-0- B	-0-	643	1	3603	2	Y	346	337	0	9	1	-0-
							381	9									
06	4350	X	3936	-0-	-414 B	-0-	555	1	3076	2	Y	277	268	0	9	1	-0-
							305	9									
07	4969	X	4969	-0-	-0- B	-0-	743	1	3816	2	Y	373	370	0	3	1	-0-
							410	9									
08	4805	X	NO RPT	-0-	-4805 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	5923	-0-	-494 B	-0-	172	1	4670	2	Y	983	981	0	2	1	-0-
							1081	9									
04	5760	X	5568	-0-	-192 B	-0-	197	1	4353	2	Y	925	918	0	7	1	-0-
							1018	9									
05	5797	X	5619	-0-	-178 B	-0-	219	1	4288	2	Y	1011	1000	0	11	1	-0-
							1112	9									
06	5940	X	5403	-0-	-537 B	-0-	248	1	4082	2	Y	975	963	0	12	1	-0-
							1073	9									
07	6138	X	5482	-0-	-656 B	-0-	195	1	4178	2	Y	1008	1005	0	3	1	-0-
							1109	9									
08	5921	X	NO RPT	-0-	-5921 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	8180	-0-	-2112 B	-0-	315	1	6709	2	Y	1051	1048	0	3	1	-0-
							1156	9									
04	8206	X	8206	-0-	-0- B	-0-	274	1	6845	2	Y	988	977	0	11	1	-0-
							1087	9									
05	9610	X	7700	-0-	-1910 B	-0-	262	1	6369	2	Y	972	955	0	17	1	-0-
							1069	9									
06	9300	X	7999	-0-	-1301 B	-0-	319	1	6611	2	Y	972	953	0	19	1	-0-
							1069	9									
07	8943	X	8943	-0-	-0- B	-0-	404	1	7306	2	Y	1121	1115	0	6	1	-0-
							1233	9									
08	8494	X	NO RPT	-0-	-8494 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	6112	-0-	-2692 B	-0-	470	1	4789	2	Y	775	773	0	2	1	-0-
							853	9									
04	7590	X	2921	-0-	-4669 B	-0-	232	1	2203	2	Y	442	438	0	4	1	-0-
							486	9									
05	9455	X	75	-0-	-9380 B	-0-	1	2	74	9	Y	67	67	0			-0-
06	9150	X	4	-0-	-9146 B	-0-	1	2	3	9	Y	3	3	0			-0-
07	7998	X	-0-	-0-	-7998 B	-0-					Y	1	1	0			-0-
08	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9827	X	9680	-0-	-147 B	-0-	753	1	7705	2	Y	1111	1108	0	3	1	-0-
							1222	9									
04	8669	X	8669	-0-	-0- B	-0-	716	1	6810	2	Y	1039	1028	0	11	1	-0-
							1143	9									
05	8795	X	8795	-0-	-0- B	-0-	671	1	6806	2	Y	1198	1180	0	18	1	-0-
							1318	9									
06	9090	X	8563	-0-	-527 B	-0-	673	1	6553	2	Y	1215	1197	0	18	1	-0-
							1337	9									
07	9672	X	8842	-0-	-830 B	-0-	660	1	6711	2	Y	1337	1332	0	5	1	-0-
							1471	9									
08	9672	X	NO RPT	-0-	-9672 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	2702	-0-	-3684 B	-0-	188	1	1990	2	Y	476	475	0	1	1	-0-
							524	9									
04	5910	X	3778	-0-	-2132 B	-0-	298	1	2864	2	Y	560	555	0	5	1	-0-
							616	9									
05	6107	X	4457	-0-	-1650 B	-0-	341	1	3452	2	Y	604	595	0	9	1	-0-
							664	9									
06	4530	X	4408	-0-	-122 B	-0-	359	1	3458	2	Y	537	527	0	10	1	-0-
							591	9									
07	5380	X	5380	-0-	-0- B	-0-	433	1	4306	2	Y	583	579	0	4	1	-0-
							641	9									
08	4464	X	NO RPT	-0-	-4464 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6185	X	6185	-0-	-0- B	-0-	192	1	5151	2	Y	765	763	0	2	1	-0-
							842	9									
04	5850	X	3382	-0-	-2468 B	-0-	127	1	2790	2	Y	423	418	0	5	1	-0-
							465	9									
05	6045	X	5618	-0-	-427 B	-0-	237	1	4624	2	Y	688	676	0	12	1	-0-
							757	9									
06	6390	X	5397	-0-	-993 B	-0-	269	1	4389	2	Y	672	659	0	13	1	-0-
							739	9									
07	6603	X	4536	-0-	-2067 B	-0-	173	1	3690	2	Y	612	609	0	3	1	-0-
							673	9									
08	6200	X	NO RPT	-0-	-6200 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4217	-0-	-588 B	-0-	268	1	3528	2	Y	383	382	0	1	1	-0-
							421	9									
04	4650	X	4179	-0-	-471 B	-0-	283	1	3441	2	Y	414	408	0	6	1	-0-
							455	9									
05	4805	X	4201	-0-	-604 B	-0-	200	1	3519	2	Y	438	429	0	9	1	-0-
							482	9									
06	4380	X	3997	-0-	-383 B	-0-	195	1	3356	2	Y	405	395	0	10	1	-0-
							446	9									
07	4216	X	4089	-0-	-127 B	-0-	181	1	3435	2	Y	430	427	0	3	1	-0-
							473	9									
08	4309	X	NO RPT	-0-	-4309 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12466	X	12466	-0-	-0-	B	-0-	410	1	10983	2	Y	975	972	0	3	1	-0-
								1073	9									
04	11476	X	11476	-0-	-0-	B	-0-	459	1	10057	2	Y	873	856	0	17	1	-0-
								960	9									
05	11289	X	11289	-0-	-0-	B	-0-	508	1	9847	2	Y	849	823	0	26	1	-0-
								934	9									
06	10684	X	10684	-0-	-0-	B	-0-	569	1	9238	2	Y	797	770	0	27	1	-0-
								877	9									
07	12493	X	10681	-0-	-1812	B	-0-	439	1	9297	2	Y	859	851	0	8	1	-0-
								945	9									
08	12462	X	NO RPT	-0-	-12462	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	4749	-0-	-1420	B	-0-	154	1	4137	2	Y	416	415	0	1	1	-0-
								458	9									
04	5520	X	4437	-0-	-1083	B	-0-	175	1	3823	2	Y	399	393	0	6	1	-0-
								439	9									
05	5735	X	4839	-0-	-896	B	-0-	212	1	4109	2	Y	471	460	0	11	1	-0-
								518	9									
06	5550	X	5203	-0-	-347	B	-0-	271	1	4398	2	Y	485	472	0	13	1	-0-
								534	9									
07	5655	X	5655	-0-	-0-	B	-0-	228	1	4824	2	Y	548	544	0	4	1	-0-
								603	9									
08	4836	X	NO RPT	-0-	-4836	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	6748	-0-	-289	B	-0-	6114	2	634	9	Y	576	574	0	2	1	-0-
04	6810	X	6622	-0-	-188	B	-0-	6017	2	605	9	Y	550	540	0	10	1	-0-
05	7037	X	6402	-0-	-635	B	-0-	5805	2	597	9	Y	543	528	0	15	1	-0-
06	6810	X	6253	-0-	-557	B	-0-	5696	2	557	9	Y	506	490	0	16	1	-0-
07	7440	X	6471	-0-	-969	B	-0-	5870	2	601	9	Y	546	541	0	5	1	-0-
08	6851	X	NO RPT	-0-	-6851	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7028	X	7028	-0-	-0-	B	-0-	230	1	6145	2	Y	594	592	0	2	1	-0-
								653	9									
04	6793	X	6793	-0-	-0-	B	-0-	270	1	5877	2	Y	587	577	0	10	1	-0-
								646	9									
05	6817	X	6817	-0-	-0-	B	-0-	303	1	5844	2	Y	609	593	0	16	1	-0-
								670	9									
06	5940	X	5175	-0-	-765	B	-0-	273	1	4405	2	Y	452	439	0	13	1	-0-
								497	9									
07	6665	X	4839	-0-	-1826	B	-0-	197	1	4147	2	Y	450	446	0	4	1	-0-
								495	9									
08	6665	X	NO RPT	-0-	-6665	B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14176	X	14176	-0-	-0-	B	-0-	13857	2	319	9	Y	290	288	0	2	1	-0-
04	4602	X	4602	-0-	-0-	B	-0-	4222	2	380	9	Y	345	338	0	7	1	-0-
05	4378	X	4378	-0-	-0-	B	-0-	3982	2	396	9	Y	360	349	0	11	1	-0-
06	4170	X	4166	-0-	-4	B	-0-	3801	2	365	9	Y	332	321	0	11	1	-0-
07	16275	X	4427	-0-	-11848	B	-0-	4005	2	422	9	Y	384	381	0	3	1	-0-
08	14167	X	NO RPT	-0-	-14167	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8947	X	8947	-0-	-0-	B	-0-	8339	2	608	9	Y	553	551	0	2	1	-0-
04	8590	X	8590	-0-	-0-	B	-0-	7916	2	674	9	Y	613	600	0	13	1	-0-
05	8663	X	8663	-0-	-0-	B	-0-	7909	2	754	9	Y	685	664	0	21	1	-0-
06	8249	X	8249	-0-	-0-	B	-0-	7629	2	620	9	Y	564	542	0	22	1	-0-
07	9672	X	8391	-0-	-1281	B	-0-	7754	2	637	9	Y	579	572	0	7	1	-0-
08	8959	X	NO RPT	-0-	-8959	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	6749	-0-	-939	B	-0-	6228	2	521	9	Y	474	472	0	2	1	-0-
04	7440	X	6879	-0-	-561	B	-0-	6326	2	553	9	Y	503	493	0	10	1	-0-
05	7409	X	6915	-0-	-494	B	-0-	6367	2	548	9	Y	498	481	0	17	1	-0-
06	6870	X	6701	-0-	-169	B	-0-	6219	2	482	9	Y	438	420	0	18	1	-0-
07	7099	X	6852	-0-	-247	B	-0-	6349	2	503	9	Y	457	452	0	5	1	-0-
08	7099	X	NO RPT	-0-	-7099	B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4384	X	4384	-0-	-0-	B	-0-	3951	2	433	9	Y	394	393	0	1	1	-0-
04	4234	X	4234	-0-	-0-	B	-0-	3766	2	468	9	Y	425	419	0	6	1	-0-
05	4207	X	4207	-0-	-0-	B	-0-	3769	2	438	9	Y	398	388	0	10	1	-0-
06	3746	X	3746	-0-	-0-	B	-0-	3408	2	338	9	Y	307	297	0	10	1	-0-
07	4371	X	4032	-0-	-339	B	-0-	3544	2	488	9	Y	444	441	0	3	1	-0-
08	4371	X	NO RPT	-0-	-4371	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	7608	-0-	-545	B	-0-	7091	2	517	9	Y	470	468	0	2	1	-0-
04	7860	X	7529	-0-	-331	B	-0-	7065	2	464	9	Y	422	410	0	12	1	-0-
05	8122	X	7700	-0-	-422	B	-0-	7228	2	472	9	Y	429	410	0	19	1	-0-
06	7620	X	7252	-0-	-368	B	-0-	6830	2	422	9	Y	384	365	0	19	1	-0-
07	7874	X	7377	-0-	-497	B	-0-	6940	2	437	9	Y	397	391	0	6	1	-0-
08	7781	X	NO RPT	-0-	-7781	B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6568	X	6568	-0-	-0-	B	-0-	5975	2	593	9	Y	539	537	0	2	1	-0-
04	6339	X	6339	-0-	-0-	B	-0-	5770	2	569	9	Y	517	508	0	9	1	-0-
05	6568	X	6568	-0-	-0-	B	-0-	5964	2	604	9	Y	549	533	0	16	1	-0-
06	6317	X	6317	-0-	-0-	B	-0-	5757	2	560	9	Y	509	493	0	16	1	-0-
07	6758	X	6561	-0-	-197	B	-0-	5965	2	596	9	Y	542	537	0	5	1	-0-
08	6572	X	NO RPT	-0-	-6572	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	6608	-0-	-429	B	-0-	6104	2	504	9	Y	458	456	0	2	1	-0-
04	6810	X	6379	-0-	-431	B	-0-	5936	2	443	9	Y	403	393	0	10	1	-0-
05	7037	X	6513	-0-	-524	B	-0-	6048	2	465	9	Y	423	407	0	16	1	-0-
06	6810	X	6177	-0-	-633	B	-0-	5747	2	430	9	Y	391	375	0	16	1	-0-
07	6603	X	6392	-0-	-211	B	-0-	5932	2	460	9	Y	418	413	0	5	1	-0-
08	6603	X	NO RPT	-0-	-6603	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	6125	-0-	-571	B	-0-	5787	2	338	9	Y	307	306	0	1	1	-0-
04	6480	X	6199	-0-	-281	B	-0-	5808	2	391	9	Y	355	345	0	10	1	-0-
05	6696	X	6276	-0-	-420	B	-0-	5802	2	474	9	Y	431	416	0	15	1	-0-
06	6480	X	6105	-0-	-375	B	-0-	5664	2	441	9	Y	401	385	0	16	1	-0-
07	7347	X	6826	-0-	-521	B	-0-	6377	2	449	9	Y	408	403	0	5	1	-0-
08	6417	X	NO RPT	-0-	-6417	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8320	X	8320	-0-	-0- B	-0-	7810	2	510	9	Y	464	462	0	2	1	-0-
04	8149	X	8149	-0-	-0- B	-0-	7662	2	487	9	Y	443	430	0	13	1	-0-
05	8211	X	8211	-0-	-0- B	-0-	7677	2	534	9	Y	485	465	0	20	1	-0-
06	7790	X	7790	-0-	-0- B	-0-	7291	2	499	9	Y	454	433	0	21	1	-0-
07	8308	X	7804	-0-	-504 B	-0-	7330	2	474	9	Y	431	425	0	6	1	-0-
08	8432	X	NO RPT	-0-	-8432 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	4156	-0-	-2571 B	-0-	339 378	1 9	3439	2	Y	344	343	0	1	1	-0-
04	6510	X	1482	-0-	-5028 B	-0-	116 248	1 9	1118	2	Y	225	223	0	2	1	-0-
05	9074	X	9074	-0-	-0- B	-0-	734 978	1 9	7362	2	Y	889	870	0	19	1	-0-
06	7914	X	7914	-0-	-0- B	-0-	665 889	1 9	6360	2	Y	808	790	0	18	1	-0-
07	7365	X	7365	-0-	-0- B	-0-	592 876	1 9	5897	2	Y	796	791	0	5	1	-0-
08	9083	X	NO RPT	-0-	-9083 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5672	-0-	-559 B	-0-	453 614	1 9	4605	2	Y	558	556	0	2	1	-0-
04	6497	X	6497	-0-	-0- B	-0-	551 724	1 9	5222	2	Y	658	650	0	8	1	-0-
05	7944	X	7944	-0-	-0- B	-0-	629 974	1 9	6341	2	Y	885	868	0	17	1	-0-
06	7178	X	7178	-0-	-0- B	-0-	589 902	1 9	5687	2	Y	820	804	0	16	1	-0-
07	7969	X	7969	-0-	-0- B	-0-	630 1013	1 9	6326	2	Y	921	916	0	5	1	-0-
08	7936	X	NO RPT	-0-	-7936 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9048	X	9048	-0-	-0- B	-0-	289 958	1 9	7801	2	Y	871	868	0	3	1	-0-
04	8070	X	7332	-0-	-738 B	-0-	280 904	1 9	6148	2	Y	822	812	0	10	1	-0-
05	7049	X	7049	-0-	-0- B	-0-	297 965	1 9	5787	2	Y	877	862	0	15	1	-0-
06	8070	X	6674	-0-	-1396 B	-0-	333 900	1 9	5441	2	Y	818	802	0	16	1	-0-
07	9455	X	6648	-0-	-2807 B	-0-	257 924	1 9	5467	2	Y	840	835	0	5	1	-0-
08	9052	X	NO RPT	-0-	-9052 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8596	X	8596	-0-	-0-	B	-0-	262	1	7145	2	Y	1081	1078	0	3	1	-0-
								1189	9									
04	8216	X	8216	-0-	-0-	B	-0-	293	1	6526	2	Y	1270	1259	0	11	1	-0-
								1397	9									
05	8123	X	8123	-0-	-0-	B	-0-	324	1	6390	2	Y	1281	1264	0	17	1	-0-
								1409	9									
06	7156	X	7156	-0-	-0-	B	-0-	347	1	5697	2	Y	1011	995	0	16	1	-0-
								1112	9									
07	8711	X	6598	-0-	-2113	B	-0-	243	1	5226	2	Y	1026	1022	0	4	1	-0-
								1129	9									
08	8587	X	NO RPT	-0-	-8587	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7294	X	7294	-0-	-0-	B	-0-	7016	2	278	9	Y	253	252	0	1	1	-0-
04	6420	X	5264	-0-	-1156	B	-0-	5018	2	246	9	Y	224	216	0	8	1	-0-
05	6851	X	5585	-0-	-1266	B	-0-	5259	2	326	9	Y	296	282	0	14	1	-0-
06	6630	X	2763	-0-	-3867	B	-0-	2592	2	171	9	Y	155	147	0	8	1	-0-
07	7595	X	5131	-0-	-2464	B	-0-	4787	2	344	9	Y	313	309	0	4	1	-0-
08	7285	X	NO RPT	-0-	-7285	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9058	X	9058	-0-	-0-	B	-0-	8758	2	300	9	Y	273	271	0	2	1	-0-
04	9029	X	9029	-0-	-0-	B	-0-	8671	2	358	9	Y	325	310	0	15	1	-0-
05	8632	X	8632	-0-	-0-	B	-0-	8262	2	370	9	Y	336	314	0	22	1	-0-
06	8305	X	8305	-0-	-0-	B	-0-	7951	2	354	9	Y	322	299	0	23	1	-0-
07	10788	X	7060	-0-	-3728	B	-0-	6712	2	348	9	Y	316	310	0	6	1	-0-
08	9331	X	NO RPT	-0-	-9331	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7854	X	7854	-0-	-0-	B	-0-	7550	2	304	9	Y	276	275	0	1	1	-0-
04	6979	X	6979	-0-	-0-	B	-0-	6665	2	314	9	Y	285	274	0	11	1	-0-
05	6837	X	6837	-0-	-0-	B	-0-	6511	2	326	9	Y	296	278	0	18	1	-0-
06	5820	X	5643	-0-	-177	B	-0-	5382	2	261	9	Y	237	221	0	16	1	-0-
07	8153	X	4873	-0-	-3280	B	-0-	4616	2	257	9	Y	234	230	0	4	1	-0-
08	7843	X	NO RPT	-0-	-7843	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	7244	-0-	-1560	B	-0-	6989	2	255	9	Y	232	231	0	1	1	-0-
04	8520	X	4810	-0-	-3710	B	-0-	4578	2	232	9	Y	211	203	0	8	1	-0-
05	9145	X	6032	-0-	-3113	B	-0-	5729	2	303	9	Y	275	260	0	15	1	-0-
06	8850	X	5710	-0-	-3140	B	-0-	5420	2	290	9	Y	264	248	0	16	1	-0-
07	8401	X	4885	-0-	-3516	B	-0-	4612	2	273	9	Y	248	244	0	4	1	-0-
08	7254	X	NO RPT	-0-	-7254	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9196	X	9196	-0-		-0-	B	-0-	293 1015	1 9	7888	2	Y	923	920	0	3	1	-0-
04	8561	X	8561	-0-		-0-	B	-0-	331 968	1 9	7262	2	Y	880	868	0	12	1	-0-
05	8310	X	8310	-0-		-0-	B	-0-	359 982	1 9	6969	2	Y	893	874	0	19	1	-0-
06	7895	X	7895	-0-		-0-	B	-0-	404 917	1 9	6574	2	Y	834	815	0	19	1	-0-
07	8990	X	8242	-0-		-748	B	-0-	326 1002	1 9	6914	2	Y	911	905	0	6	1	-0-
08	8990	X	NO RPT	-0-		-8990	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9136	X	9136	-0-		-0-	B	-0-	8833	2	303	9	Y	275	273	0	2	1	-0-
04	7636	X	7636	-0-		-0-	B	-0-	7303	2	333	9	Y	303	291	0	12	1	-0-
05	6947	X	6947	-0-		-0-	B	-0-	6602	2	345	9	Y	314	296	0	18	1	-0-
06	5262	X	5262	-0-		-0-	B	-0-	5005	2	257	9	Y	234	219	0	15	1	-0-
07	9331	X	5590	-0-		-3741	B	-0-	5285	2	305	9	Y	277	272	0	5	1	-0-
08	9145	X	NO RPT	-0-		-9145	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533	X	5536	-0-		-1997	B	-0-	7 310	1 9	5219	2	Y	282	281	0	1	1	-0-
04	7020	X	5212	-0-		-1808	B	-0-	223 334	1 9	4655	2	Y	304	296	0	8	1	-0-
05	7254	X	4933	-0-		-2321	B	-0-	387 349	1 9	4197	2	Y	317	306	0	11	1	-0-
06	6480	X	4598	-0-		-1882	B	-0-	573 309	1 9	3716	2	Y	281	270	0	11	1	-0-
07	5828	X	4927	-0-		-901	B	-0-	580 326	1 9	4021	2	Y	296	293	0	3	1	-0-
08	5549	X	NO RPT	-0-		-5549	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	8442	-0-		-1540	B	-0-	10 367	1 9	8065	2	Y	334	332	0	2	1	-0-
04	9300	X	8531	-0-		-769	B	-0-	370 490	1 9	7671	2	Y	445	432	0	13	1	-0-
05	9393	X	8755	-0-		-638	B	-0-	700 519	1 9	7536	2	Y	472	452	0	20	1	-0-
06	9030	X	8953	-0-		-77	B	-0-	1137 492	1 9	7324	2	Y	447	426	0	21	1	-0-
07	9238	X	8648	-0-		-590	B	-0-	1031 507	1 9	7110	2	Y	461	455	0	6	1	-0-
08	8804	X	NO RPT	-0-		-8804	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7014	X	7014	-0-	-0- B	-0-	237	1	6329	2	Y	407	405	0	2	1	-0-
							448	9									
04	7105	X	7105	-0-	-0- B	-0-	292	1	6345	2	Y	425	414	0	11	1	-0-
							468	9									
05	5144	X	5144	-0-	-0- B	-0-	232	1	4469	2	Y	403	391	0	12	1	-0-
							443	9									
06	3805	X	3805	-0-	-0- B	-0-	195	1	3172	2	Y	398	389	0	9	1	-0-
							438	9									
07	7347	X	3903	-0-	-3444 B	-0-	152	1	3246	2	Y	459	456	0	3	1	-0-
							505	9									
08	7347	X	NO RPT	-0-	-7347 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11346	X	8321	-0-	-3025 B	-0-	10	1	7813	2	Y	453	451	0	2	1	-0-
							498	9									
04	10620	X	7988	-0-	-2632 B	-0-	345	1	7169	2	Y	431	419	0	12	1	-0-
							474	9									
05	10106	X	8431	-0-	-1675 B	-0-	674	1	7260	2	Y	452	433	0	19	1	-0-
							497	9									
06	9780	X	7604	-0-	-2176 B	-0-	964	1	6210	2	Y	391	373	0	18	1	-0-
							430	9									
07	8308	X	7579	-0-	-729 B	-0-	901	1	6220	2	Y	416	411	0	5	1	-0-
							458	9									
08	8432	X	NO RPT	-0-	-8432 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4170	-0-	-914 B	-0-	5	1	3923	2	Y	220	219	0	1	1	-0-
							242	9									
04	4800	X	4465	-0-	-335 B	-0-	191	1	3985	2	Y	263	256	0	7	1	-0-
							289	9									
05	5580	X	4369	-0-	-1211 B	-0-	345	1	3727	2	Y	270	260	0	10	1	-0-
							297	9									
06	5400	X	4034	-0-	-1366 B	-0-	501	1	3248	2	Y	259	250	0	9	1	-0-
							285	9									
07	4836	X	3774	-0-	-1062 B	-0-	439	1	3050	2	Y	259	256	0	3	1	-0-
							285	9									
08	4619	X	NO RPT	-0-	-4619 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	5536	-0-	-2710 B	-0-	6	1	5086	2	Y	404	403	0	1	1	-0-
							444	9									
04	7980	X	6367	-0-	-1613 B	-0-	269	1	5614	2	Y	440	431	0	9	1	-0-
							484	9									
05	6913	X	6568	-0-	-345 B	-0-	518	1	5590	2	Y	418	403	0	15	1	-0-
							460	9									
06	6307	X	6307	-0-	-0- B	-0-	791	1	5105	2	Y	374	359	0	15	1	-0-
							411	9									
07	6689	X	6689	-0-	-0- B	-0-	789	1	5451	2	Y	408	403	0	5	1	-0-
							449	9									
08	6572	X	NO RPT	-0-	-6572 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	205	-0-	-880 B	-0-	181	2	24	9	Y	22	22	0			-0-
04	79	N	79	-0-	-0- B	-0-	21	2	58	9	Y	53	53	0			-0-
05	66	N	66	-0-	-0- B	-0-	16	2	50	9	Y	45	45	0			-0-
06	13	N	13	-0-	-0- B	-0-	2	2	11	9	Y	10	10	0			-0-
07	52	N	52	-0-	-0- B	-0-	16	2	36	9	Y	33	33	0			-0-
08	62	N	NO RPT	-0-	-62 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	7681	-0-	-131 B	-0-	292	1	6268	2	Y	1019	1016	0	3	1	-0-
							1121	9									
04	7560	X	6975	-0-	-585 B	-0-	224	1	5645	2	Y	1005	996	0	9	1	-0-
							1106	9									
05	8113	X	8113	-0-	-0- B	-0-	262	1	6459	2	Y	1265	1248	0	17	1	-0-
							1392	9									
06	7746	X	7746	-0-	-0- B	-0-	295	1	6161	2	Y	1173	1156	0	17	1	-0-
							1290	9									
07	7688	X	7431	-0-	-257 B	-0-	316	1	5794	2	Y	1201	1196	0	5	1	-0-
							1321	9									
08	8122	X	NO RPT	-0-	-8122 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5847	X	5847	-0-	-0- B	-0-	40	1	5401	2	Y	369	368	0	1	1	-0-
							406	9									
04	5982	X	5982	-0-	-0- B	-0-	46	1	5538	2	Y	362	353	0	9	1	-0-
							398	9									
05	4580	X	4580	-0-	-0- B	-0-	29	1	4244	2	Y	279	267	0	12	1	-0-
							307	9									
06	5490	X	4499	-0-	-991 B	-0-	46	1	4142	2	Y	283	271	0	12	1	-0-
							311	9									
07	5859	X	5080	-0-	-779 B	-0-	49	1	4682	2	Y	317	313	0	4	1	-0-
							349	9									
08	6169	X	NO RPT	-0-	-6169 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6238	X	6238	-0-	-0- B	-0-	43	1	5743	2	Y	411	409	0	2	1	-0-
							452	9									
04	5808	X	5808	-0-	-0- B	-0-	44	1	5335	2	Y	390	381	0	9	1	-0-
							429	9									
05	5828	X	5581	-0-	-247 B	-0-	35	1	5114	2	Y	393	379	0	14	1	-0-
							432	9									
06	5550	X	5307	-0-	-243 B	-0-	53	1	4839	2	Y	377	363	0	14	1	-0-
							415	9									
07	6231	X	5227	-0-	-1004 B	-0-	50	1	4762	2	Y	377	373	0	4	1	-0-
							415	9									
08	6231	X	NO RPT	-0-	-6231 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5694	X	5694	-0-	-0- B	-0-	40	1	5316	2	Y	307	306	0	1	1	-0-
							338	9									
04	5640	X	5640	-0-	-0- B	-0-	44	1	5224	2	Y	338	329	0	9	1	-0-
							372	9									
05	5281	X	5281	-0-	-0- B	-0-	34	1	4885	2	Y	329	316	0	13	1	-0-
							362	9									
06	4883	X	4883	-0-	-0- B	-0-	49	1	4495	2	Y	308	295	0	13	1	-0-
							339	9									
07	5704	X	4855	-0-	-849 B	-0-	47	1	4476	2	Y	302	298	0	4	1	-0-
							332	9									
08	5828	X	NO RPT	-0-	-5828 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140890	X	140890	-0-	-0-	B	-0-	919	1	124086	2	Y	14441	14398	0	43	1	-0-
								15885	9									
04	226470	X	121028	-0-	-105442	B	-0-	878	1	106619	2	Y	12301	12125	0	176	1	-0-
								13531	9									
05	234019	X	122744	-0-	-111275	B	-0-	739	1	108147	2	Y	12598	12309	0	289	1	-0-
								13858	9									
06	186450	X	107448	-0-	-79002	B	-0-	1030	1	94840	2	Y	10525	10252	0	273	1	-0-
								11578	9									
07	163742	X	102452	-0-	-61290	B	-0-	930	1	90421	2	Y	10092	10016	0	76	1	-0-
								11101	9									
08	140895	X	NO RPT	-0-	-140895	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3977	X	3977	-0-	-0-	B	-0-	27	1	3610	2	Y	309	308	0	1	1	-0-
								340	9									
04	3722	X	3722	-0-	-0-	B	-0-	28	1	3367	2	Y	297	291	0	6	1	-0-
								327	9									
05	3814	X	3814	-0-	-0-	B	-0-	24	1	3450	2	Y	309	300	0	9	1	-0-
								340	9									
06	3462	X	3462	-0-	-0-	B	-0-	34	1	3129	2	Y	272	263	0	9	1	-0-
								299	9									
07	3968	X	3522	-0-	-446	B	-0-	33	1	3174	2	Y	286	283	0	3	1	-0-
								315	9									
08	3968	X	NO RPT	-0-	-3968	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4378	X	4378	-0-	-0-	B	-0-	30	1	3992	2	Y	324	323	0	1	1	-0-
								356	9									
04	4141	X	4141	-0-	-0-	B	-0-	32	1	3779	2	Y	300	294	0	6	1	-0-
								330	9									
05	3927	X	3927	-0-	-0-	B	-0-	25	1	3574	2	Y	298	288	0	10	1	-0-
								328	9									
06	3930	X	3687	-0-	-243	B	-0-	37	1	3344	2	Y	278	268	0	10	1	-0-
								306	9									
07	4371	X	3891	-0-	-480	B	-0-	37	1	3525	2	Y	299	296	0	3	1	-0-
								329	9									
08	4371	X	NO RPT	-0-	-4371	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	8742	-0-	-0-	B	-0-	60	1	8007	2	Y	614	612	0	2	1	-0-
								675	9									
04	8217	X	8217	-0-	-0-	B	-0-	62	1	7584	2	Y	519	506	0	13	1	-0-
								571	9									
05	7785	X	7785	-0-	-0-	B	-0-	49	1	7142	2	Y	540	521	0	19	1	-0-
								594	9									
06	7347	X	7347	-0-	-0-	B	-0-	70	1	6520	2	Y	688	670	0	18	1	-0-
								757	9									
07	7198	X	7198	-0-	-0-	B	-0-	66	1	6432	2	Y	636	631	0	5	1	-0-
								700	9									
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4863	X	4863	-0-	-0- B	-0-	33	1	4405	2	Y	386	385	0	1	1	-0-
							425	9									
04	4518	X	4518	-0-	-0- B	-0-	34	1	4075	2	Y	372	365	0	7	1	-0-
							409	9									
05	4446	X	4446	-0-	-0- B	-0-	27	1	3940	2	Y	435	424	0	11	1	-0-
							479	9									
06	4225	X	4225	-0-	-0- B	-0-	41	1	3757	2	Y	388	377	0	11	1	-0-
							427	9									
07	4867	X	4222	-0-	-645 B	-0-	40	1	3833	2	Y	317	314	0	3	1	-0-
							349	9									
08	4867	X	NO RPT	-0-	-4867 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

03	6572	X	4650	-0-	-1922 B	-0-	625	1	3647	2	Y	344	343	0	1	1	-0-
							378	9									
04	6360	X	4911	-0-	-1449 B	-0-	638	1	3899	2	Y	340	334	0	6	1	-0-
							374	9									
05	6262	X	4781	-0-	-1481 B	-0-	655	1	3718	2	Y	371	361	0	10	1	-0-
							408	9									
06	5910	X	4613	-0-	-1297 B	-0-	640	1	3597	2	Y	342	332	0	10	1	-0-
							376	9									
07	5363	X	4597	-0-	-766 B	-0-	678	1	3525	2	Y	358	355	0	3	1	-0-
							394	9									
08	5084	X	NO RPT	-0-	-5084 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

03	18414	X	17514	-0-	-900 B	-0-	1476	1	14885	2	Y	1048	1044	0	4	1	-0-
							1153	9									
04	13440	X	9597	-0-	-3843 B	-0-	841	1	7863	2	Y	812	799	0	13	1	-0-
							893	9									
05	14068	X	14068	-0-	-0- B	-0-	1185	1	11707	2	Y	1069	1038	0	31	1	-0-
							1176	9									
06	16290	X	13078	-0-	-3212 B	-0-	1148	1	10838	2	Y	993	962	0	31	1	-0-
							1092	9									
07	17515	X	15447	-0-	-2068 B	-0-	1315	1	12877	2	Y	1141	1130	0	11	1	-0-
							1255	9									
08	17515	X	NO RPT	-0-	-17515 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14725	X	11775	-0-	-2950 B	-0-	10525	2	1250	9	Y	1136	1133	0	3	1	-0-
04	14250	X	11227	-0-	-3023 B	-0-	9883	2	1344	9	Y	1222	1206	0	16	1	-0-
05	14725	X	10976	-0-	-3749 B	-0-	9573	2	1403	9	Y	1275	1249	0	26	1	-0-
06	12630	X	9647	-0-	-2983 B	-0-	8341	2	1306	9	Y	1187	1163	0	24	1	-0-
07	11780	X	9814	-0-	-1966 B	-0-	8452	2	1362	9	Y	1238	1231	0	7	1	-0-
08	11780	X	NO RPT	-0-	-11780 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20460	X	8093	-0-	-12367 B	-0-	7310	2	783	9	Y	712	710	0	2	1	-0-
04	12900	X	7064	-0-	-5836 B	-0-	6329	2	735	9	Y	668	658	0	10	1	-0-
05	10571	X	6445	-0-	-4126 B	-0-	5745	2	700	9	Y	636	621	0	15	1	-0-
06	8970	X	5296	-0-	-3674 B	-0-	4689	2	607	9	Y	552	539	0	13	1	-0-
07	7905	X	5386	-0-	-2519 B	-0-	4744	2	642	9	Y	584	580	0	4	1	-0-
08	7905	X	NO RPT	-0-	-7905 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15231	X	15231	-0-	-0- B	-0-	13828	2	1403	9	Y	1275	1271	0	4	1	-0-
04	13264	X	13264	-0-	-0- B	-0-	11841	2	1423	9	Y	1294	1274	0	20	1	-0-
05	13609	X	11274	-0-	-2335 B	-0-	9991	2	1283	9	Y	1166	1139	0	27	1	-0-
06	13170	X	9427	-0-	-3743 B	-0-	8092	2	1335	9	Y	1214	1191	0	23	1	-0-
07	18073	X	10231	-0-	-7842 B	-0-	8899	2	1332	9	Y	1211	1203	0	8	1	-0-
08	15221	X	NO RPT	-0-	-15221 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113770	X	60006	-0-	-53764 B	-0-	53886	2	6120	9	Y	5564	5547	0	17	1	-0-
04	110100	X	52863	-0-	-57237 B	-0-	47212	2	5651	9	Y	5137	5059	0	78	1	-0-
05	113770	X	47158	-0-	-66612 B	-0-	41698	2	5460	9	Y	4964	4853	0	111	1	-0-
06	87960	X	38376	-0-	-49584 B	-0-	33624	2	4752	9	Y	4320	4224	0	96	1	-0-
07	56978	X	37803	-0-	-19175 B	-0-	33164	2	4639	9	Y	4217	4189	0	28	1	-0-
08	56978	X	NO RPT	-0-	-56978 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35030	X	27243	-0-	-7787 B	-0-	2234 2319	1 9	22690	2	Y	2108	2101	0	7	1	-0-
04	27043	X	27043	-0-	-0- B	-0-	2365 2581	1 9	22097	2	Y	2346	2310	0	36	1	-0-
05	28861	X	26716	-0-	-2145 B	-0-	2198 2765	1 9	21753	2	Y	2514	2456	0	58	1	-0-
06	27930	X	24858	-0-	-3072 B	-0-	2141 2461	1 9	20256	2	Y	2237	2179	0	58	1	-0-
07	26381	X	24435	-0-	-1946 B	-0-	2030 2478	1 9	19927	2	Y	2253	2236	0	17	1	-0-
08	26381	X	NO RPT	-0-	-26381 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14215	X	14215	-0-	-0-	B	-0-	1166 1271	1 9	11778	2	Y	1155	1151	0	4	1	-0-
04	11333	X	11333	-0-	-0-	B	-0-	991 1044	1 9	9298	2	Y	949	934	0	15	1	-0-
05	12960	X	12960	-0-	-0-	B	-0-	1072 1229	1 9	10659	2	Y	1117	1089	0	28	1	-0-
06	11932	X	11932	-0-	-0-	B	-0-	1034 1081	1 9	9817	2	Y	983	955	0	28	1	-0-
07	14229	X	12144	-0-	-2085	B	-0-	1010 1164	1 9	9970	2	Y	1058	1050	0	8	1	-0-
08	14229	X	NO RPT	-0-	-14229	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31984	X	31984	-0-	-0-	B	-0-	28274	2	3710	9	Y	3373	3364	0	9	1	-0-
04	29305	X	29305	-0-	-0-	B	-0-	25484	2	3821	9	Y	3474	3432	0	42	1	-0-
05	5688	X	5688	-0-	-0-	B	-0-	2078	2	3610	9	Y	3282	3222	0	60	1	-0-
06	4670	X	4670	-0-	-0-	B	-0-	1520	2	3150	9	Y	2864	2808	0	56	1	-0-
07	23825	X	23825	-0-	-0-	B	-0-	20521	2	3304	9	Y	3004	2986	0	18	1	-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13613	X	13613	-0-	-0-	B	-0-	1111 1256	1 9	11246	2	Y	1142	1138	0	4	1	-0-
04	15123	X	15123	-0-	-0-	B	-0-	1333 1274	1 9	12516	2	Y	1158	1137	0	21	1	-0-
05	13578	X	12626	-0-	-952	B	-0-	1045 1178	1 9	10403	2	Y	1071	1044	0	27	1	-0-
06	13140	X	12068	-0-	-1072	B	-0-	1046 1065	1 9	9957	2	Y	968	940	0	28	1	-0-
07	15345	X	10416	-0-	-4929	B	-0-	869 960	1 9	8587	2	Y	873	866	0	7	1	-0-
08	15624	X	NO RPT	-0-	-15624	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9410	X	9410	-0-	-0-	B	-0-	750 981	1 9	7679	2	Y	892	889	0	3	1	-0-
04	7641	X	7641	-0-	-0-	B	-0-	641 924	1 9	6076	2	Y	840	830	0	10	1	-0-
05	7766	X	7766	-0-	-0-	B	-0-	614 983	1 9	6169	2	Y	894	878	0	16	1	-0-
06	6379	X	6379	-0-	-0-	B	-0-	507 949	1 9	4923	2	Y	863	849	0	14	1	-0-
07	9176	X	7682	-0-	-1494	B	-0-	608 998	1 9	6076	2	Y	907	902	0	5	1	-0-
08	9176	X	NO RPT	-0-	-9176	B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29271	X	29271	-0-	-0-	B	-0-	27841	2	1430	9	Y	1300	1294	0	6	1	-0-
04	26977	X	26977	-0-	-0-	B	-0-	25345	2	1632	9	Y	1484	1442	0	42	1	-0-
05	26887	X	26887	-0-	-0-	B	-0-	25123	2	1764	9	Y	1604	1536	0	68	1	-0-
06	25860	X	24370	-0-	-1490	B	-0-	22839	2	1531	9	Y	1392	1326	0	66	1	-0-
07	28706	X	23504	-0-	-5202	B	-0-	21751	2	1753	9	Y	1594	1575	0	19	1	-0-
08	28706	X	NO RPT	-0-	-28706	B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33578	X	33578	-0-	-0-	B	-0-	32068	2	1510	9	Y	1373	1366	0	7	1	-0-
04	29994	X	29994	-0-	-0-	B	-0-	28140	2	1854	9	Y	1685	1638	0	47	1	-0-
05	29488	X	29488	-0-	-0-	B	-0-	27485	2	2003	9	Y	1821	1747	0	74	1	-0-
06	26755	X	26755	-0-	-0-	B	-0-	24910	2	1845	9	Y	1677	1605	0	72	1	-0-
07	33480	X	25457	-0-	-8023	B	-0-	23341	2	2116	9	Y	1924	1904	0	20	1	-0-
08	33480	X	NO RPT	-0-	-33480	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	141662	-0-	141662	B	932763	939 14289	1 9	126434	2	Y	12990	12949	0	41	1	-0-
04	0	W	115512	-0-	115512	B	1048275	851 11656	1 9	103005	2	Y	10596	10426	0	170	1	-0-
05	0	W	116656	-0-	116656	B	1164931	714 11723	1 9	104219	2	Y	10657	10378	0	279	1	-0-
06	0	W	101060	-0-	101060	B	1265991	986 9574	1 9	90500	2	Y	8704	8442	0	262	1	-0-
07	0	W	94407	-0-	94407	B	1360398	874 8876	1 9	84657	2	Y	8069	7997	0	72	1	-0-
08	0	W	NO RPT	-0-	-0-	B	1360398					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281418	X	118695	-0-	-162723	B	-0-	782 12492	1 9	105421	2	Y	11356	11321	0	35	1	-0-
04	272340	X	97404	-0-	-174936	B	-0-	714 10215	1 9	86475	2	Y	9286	9143	0	143	1	-0-
05	281418	X	96107	-0-	-185311	B	-0-	586 10018	1 9	85503	2	Y	9107	8878	0	229	1	-0-
06	135810	X	82308	-0-	-53502	B	-0-	799 8074	1 9	73435	2	Y	7340	7128	0	212	1	-0-
07	140337	X	75835	-0-	-64502	B	-0-	698 7481	1 9	67656	2	Y	6801	6744	0	57	1	-0-
08	118699	X	NO RPT	-0-	-118699	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240684	X	87725	-0-	-152959	B	-0-	580 8990	1 9	78155	2	Y	8173	8148	0	25	1	-0-
04	232920	X	70613	-0-	-162307	B	-0-	520 7178	1 9	62915	2	Y	6525	104	0	6421	1	-0-
05	240684	X	67345	-0-	-173339	B	-0-	412 6852	1 9	60081	2	Y	6229	6068	0	161	1	-0-
06	55896	X	55896	-0-	-0-	B	-0-	543 5484	1 9	49869	2	Y	4985	4841	0	144	1	-0-
07	95170	X	51129	-0-	-44041	B	-0-	471 5013	1 9	45645	2	Y	4557	4518	0	39	1	-0-
08	87730	X	NO RPT	-0-	-87730	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127794	-0-	127794	B	127794	880 16423	1 9	110491	2	Y	14930	13713	0	1217	1	-0-
11	0		NO RPT	-0-	-0-	B	127794					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B	127794					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	127794					Y	NO RPT					-0-
02	0	W	98383	-0-	98383	B	226177	587 11187	1 9	86609	2	Y	10170	10064	0	299	1	603
03	0	W	87522	-0-	87522	B	313699	578 9050	1 9	77894	2	Y	8227	8202	0	25	1	-0-
04	0	W	NO RPT	-0-	-0-	B	313699					Y	NO RPT					-0-
05	0	W	64623	-0-	64623	B	378322	394 6667	1 9	57562	2	Y	6061	5907	0	154	1	-0-
06	0	W	52835	-0-	52835	B	431157	512 5255	1 9	47068	2	Y	4777	4641	0	136	1	-0-
07	0	W	49463	-0-	49463	B	480620	455 4895	1 9	44113	2	Y	4450	4413	0	37	1	-0-
08	0	W	NO RPT	-0-	-0-	B	480620					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	B	-0-					N	-0-	54	1			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	1653	N	1653	-0-	-0-	B	-0-	174 1071	1 9	408	2	N	974	680	1			294
07	1616	N	1616	-0-	-0-	B	-0-	200 860	1 9	556	2	N	782	899	1			177
*08	1650	N	1650	-0-	-0-	B	-0-	105 766	1 9	779	2	N	696	685	1			188

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1289	-0-	-168 B	-934620	1138	3	151	9	Y	137	111	1			87
04	120	X	1418	-0-	1298 B	-933322	1418	3			Y	-0-					87
05	1147	X	-0-	-0-	-1147 B	-933322					Y	-0-					87
06	1260	X	106	-0-	-1154 B	-933322	12	3	94	9	Y	85	109	1			63
07	1457	N	675	-0-	-782 B	-933322	572	3	103	9	Y	94	83	1			74
08	0	N	-0-	-0-	-0- B	-933322					Y	-0-					74

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

03	3627	X	4334	-0-	707 B	-294856	4152	3	182	9	Y	165	102	1			105
04	270	X	2272	-0-	2002 B	-292854	2272	3			Y	-0-					105
05	3255	X	-0-	-0-	-3255 B	-292854					Y	-0-					105
06	4200	X	1599	-0-	-2601 B	-292854	1512	3	87	9	Y	79	125	1			59
07	4340	X	813	-0-	-3527 B	-292854	760	3	53	9	Y	48	69	1			38
08	4340	X	909	-0-	-3431 B	-292854	909	3			Y	-0-					38

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

03	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

03	62	X	2143	-0-	2081 B	-213743	1961	3	182	9	Y	165	60	1			105
04	30	X	1051	-0-	1021 B	-212722	1051	3			Y	-0-					105
05	2821	X	-0-	-0-	-2821 B	-212722					Y	-0-					105
06	2730	X	785	-0-	-1945 B	-212722	640	3	145	9	Y	132	139	1			98
07	2821	X	883	-0-	-1938 B	-212722	621	3	262	9	Y	238	148	1			188
08	2139	X	456	-0-	-1683 B	-212722	456	3			Y	-0-					188

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

03	5487	X	6090	-0-	603 B	-832173	6083	3	7	9	Y	6	199	1			4
04	2310	X	7491	-0-	5181 B	-826992	7491	3			Y	-0-					4
05	1550	X	1085	-0-	-465 B	-826992	1085	3			Y	-0-					4
06	5310	X	11059	-0-	5749 B	-821243	10939	3	120	9	Y	109	32	1			81
07	5487	X	2412	-0-	-3075 B	-821243	2412	3			Y	-0-	81	1			-0-
08	5487	X	6844	-0-	1357 B	-819886	6844	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	912	-0-	-80 B	-0-	713	1	115	3	N	76	2	1			133
							84	9									
04	1110	N	840	-0-	-270 B	-0-	690	1	54	3	N	87	171	1			49
							96	9									
05	930	N	825	-0-	-105 B	-0-	713	1	24	3	N	80	4	1			125
							88	9									
06	870	N	842	-0-	-28 B	-0-	690	1	64	3	N	80	175	1			30
							88	9									
*07	1055	N	1055	-0-	-0- B	-0-	716	1	249	3	N	82					112
							90	9									
*08	992	N	992	-0-	-0- B	-0-	714	1	192	3	N	78	160	1			30
							86	9									

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1445	-0-	1414 B	-42654	56	1	1127	3	Y	236	220	0			89
							2	4	260	9							
04	1620	N	765	-0-	-855 B	-42654	29	1	557	3	Y	162	166	0			85
							1	4	178	9							
05	1302	N	1122	-0-	-180 B	-42654	40	1	832	3	Y	225	214	0			96
							2	4	248	9							
06	1410	N	938	-0-	-472 B	-42654	35	1	699	3	Y	184	170	0			110
							2	4	202	9							
07	1178	N	784	-0-	-394 B	-42654	29	1	542	3	Y	193	177	0			126
							1	4	212	9							
08	1116	N	656	-0-	-460 B	-42654	28	1	489	3	Y	125	183	0			68
							1	4	138	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	349	-0-	-9199 B	-0-	14	1	335	3	Y	-0-	23	0			-0-
04	9000	X	3922	-0-	-5078 B	-0-	262	1	3276	3	Y	349	270	0			79
							384	9									
05	9300	X	3334	-0-	-5966 B	-0-	227	1	2715	3	Y	356	359	0			76
							392	9									
06	8130	X	3107	-0-	-5023 B	-0-	226	1	2507	3	Y	340	301	0			115
							374	9									
07	4061	X	2285	-0-	-1776 B	-0-	135	1	1897	3	Y	230	252	0			93
							253	9									
08	4061	X	288	-0-	-3773 B	-0-	14	1	249	3	Y	23	107	0			9
							25	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	6048	-0-	747 B	-46852	258	1	5199	3	Y	531	587	1			473
							7	4	584	9							
04	4620	X	4686	-0-	66 B	-46786	201	1	3885	3	Y	539	187	0	592	1	233
							7	4	593	9							
*05	5952	X	4943	-0-	-1009 B	-46786	190	1	3980	3	Y	696	581	0	197	1	151
							7	4	766	9							
06	5850	X	4596	-0-	-1254 B	-46786	184	1	3719	3	Y	623	556	0			218
							8	4	685	9							
07	7006	X	4607	-0-	-2399 B	-46786	195	1	3665	3	Y	673	611	0			280
							7	4	740	9							
08	6045	X	4626	-0-	-1419 B	-46786	211	1	3724	3	Y	622	649	0			253
							7	4	684	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7068	X	3614	-0-	-3454 B	-560218	155	1	3125	3	Y	300	291	0			52
							4	4	330	9							
04	2340	X	2583	-0-	243 B	-559975	118	1	2292	3	Y	154	171	0			35
							4	4	169	9							
05	3317	X	2428	-0-	-889 B	-559975	99	1	2080	3	Y	223	210	0			48
							4	4	245	9							
06	3510	X	2638	-0-	-872 B	-559975	111	1	2252	3	Y	245	210	0			83
							5	4	270	9							
07	DLQ G-10		3020	-0-	3020 B	-556955	138	1	2590	3	Y	261	238	0			106
							5	4	287	9							
08	DLQ G-10		2748	-0-	2748 B	-554207	135	1	2382	3	Y	205	230	0			81
							5	4	226	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3605	X	3605	-0-	-0- B	-0-	131	1	2652	3	Y	744	661	0			129
							4	4	818	9							
04	3806	X	3806	-0-	-0- B	-0-	134	1	2588	3	Y	982	888	0			223
							4	4	1080	9							
05	3896	X	3896	-0-	-0- B	-0-	132	1	2770	3	Y	899	929	0			193
							5	4	989	9							
06	3838	X	3838	-0-	-0- B	-0-	140	1	2826	3	Y	787	713	0			267
							6	4	866	9							
07	DLQ G-10		4382	-0-	4382 B	4382	177	1	3313	3	Y	805	745	0			327
							6	4	886	9							
08	DLQ G-10		NO RPT	-0-	-0- B	4382					Y	NO RPT					327

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9827	X	8883	-0-	-944 B	-838418	365	1	7362	3	Y	1042	1126	0			181
							10	4	1146	9							
04	4560	X	5656	-0-	1096 B	-837322	264	1	5118	3	Y	241	367	0			55
							9	4	265	9							
05	8556	X	6045	-0-	-2511 B	-837322	267	1	5585	3	Y	166	185	0			36
							10	4	183	9							
06	8610	X	5754	-0-	-2856 B	-837322	263	1	5322	3	Y	143	130	0			49
							12	4	157	9							
07	DLQ G-10		5966	-0-	5966 B	-831356	294	1	5521	3	Y	128	125	0			52
							10	4	141	9							
08	DLQ G-10		6008	-0-	6008 B	-825348	316	1	5563	3	Y	107	117	0			42
							11	4	118	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*04	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	X	159	-0-	-0- B	-0-	27	1	132	2	N	-0-					120
04	95	X	95	-0-	-0- B	-0-	16	1	79	2	N	-0-					120
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
06	52	X	52	-0-	-0- B	-0-	5	1	47	2	N	-0-					120
07	21	X	21	-0-	-0- B	-0-	2	1	19	2	N	-0-					120
*08	17	X	17	-0-	-0- B	-0-	4	1	13	2	N	-0-					120

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1009	-0-	-2091 B	-0-	140	1	795	2	N	67					197
							74	9									
04	3000	X	1401	-0-	-1599 B	-0-	198	1	1021	2	N	165	185	1			177
							182	9									
05	1767	X	-0-	-0-	-1767 B	-0-					N	-0-					177
06	2680	X	2680	-0-	-0- B	-0-	305	1	1911	2	N	422	567	1			32
							464	9									
07	1643	X	512	-0-	-1131 B	-0-	56	1	315	2	N	128	130	1			30
							141	9									
08	1457	X	103	-0-	-1354 B	-0-	10	1	30	2	N	57					87
							63	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	X	73	-0-	-0- B	-0-	10	1	63	2	Y	-0-					42
04	1362	X	1362	-0-	-0- B	-0-	130	1	823	2	Y	372	365	1			49
							409	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					49
06	1000	X	1000	-0-	-0- B	-0-	114	1	851	2	Y	32					81
							35	9									
07	2073	X	2073	-0-	-0- B	-0-	329	1	1548	2	Y	178	63	1			196
							196	9									
*08	1739	X	1739	-0-	-0- B	-0-	339	1	1289	2	Y	68	145	1			119
							36	4	75	9							

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	15					227
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					227
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	266	-0-	-2059 B	-0-	31	1	167	2	Y	62					130
							68	9									
04	1200	X	648	-0-	-552 B	-0-	102	1	489	2	Y	52	77	1			105
							57	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					105
06	126	X	126	-0-	-0- B	-0-	25	1	15	2	Y	78					183
							86	9									
07	73	X	73	-0-	-0- B	-0-	5	1	35	2	Y	30	130	1			83
							33	9									
*08	116	X	116	-0-	-0- B	-0-	13	1	54	2	Y	22					105
							25	4	24	9							

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					Y	100	185	1			50
04	450	X	450	-0-	-0- B	-0-	57	1	270	2	Y	112	110	1			52
							123	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					52
06	253	X	253	-0-	-0- B	-0-	14	1	93	2	Y	133	75	1			110
							146	9									
07	1724	X	1724	-0-	-0- B	-0-	178	1	1007	2	Y	490	448	1			152
							539	9									
*08	1383	X	1383	-0-	-0- B	-0-	179	1	678	2	Y	438	500	1			90
							44	4	482	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	924	-0-	-471 B	-0-	143	1	751	2	Y	27					124
							30	9									
04	905	X	905	-0-	-0- B	-0-	154	1	738	2	Y	12	38	1			98
							13	9									
05	372	X	-0-	-0-	-372 B	-0-					Y	-0-					98
06	900	X	209	-0-	-691 B	-0-	23	1	186	2	Y	-0-					98
07	930	X	94	-0-	-836 B	-0-	7	1	67	2	Y	18					116
							20	9									
08	930	X	-0-	-0-	-930 B	-0-					Y	-0-					116

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	821	-0-	-171 B	-0-	92	1	480	2	N	226	188	1			338
							249	9									
04	1980	X	695	-0-	-1285 B	-0-	97	1	394	2	N	185	348	1			175
							204	9									
05	2046	X	-0-	-0-	-2046 B	-0-					N	-0-					175
06	1980	X	1078	-0-	-902 B	-0-	165	1	801	2	N	102					277
							112	9									
07	899	X	586	-0-	-313 B	-0-	56	1	318	2	N	193	187	1			283
							212	9									
*08	1218	X	1218	-0-	-0- B	-0-	227	1	823	2	N	153	183	1			253
							168	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1607	X	1607	-0-	-0- B	-0-	203	1	1098	2	N	278	368	1			78
							306	9									
04	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					78
05	1395	X	-0-	-0-	-1395 B	-0-					N	-0-					78
06	1560	X	1342	-0-	-218 B	-0-	129	1	725	2	N	444	415	1			107
							488	9									
07	1612	X	619	-0-	-993 B	-0-	60	1	241	2	N	289	244	1			152
							318	9									
08	1612	X	735	-0-	-877 B	-0-	100	1	375	2	N	236	183	1			205
							260	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1664	-0-	-1126 B	-0-	241	1	1261	2	Y	147	75	1			172
							162	9									
04	2910	X	1442	-0-	-1468 B	-0-	154	1	1152	2	Y	124	259	1			37
							136	9									
05	3007	X	-0-	-0-	-3007 B	-0-					Y	-0-					37
06	2910	X	2395	-0-	-515 B	-0-	426	1	1724	2	Y	223	177	1			83
							245	9									
07	2095	X	2095	-0-	-0- B	-0-	547	1	1383	2	Y	150	183	1			50
							165	9									
08	1674	X	1627	-0-	-47 B	-0-	345	1	1159	2	Y	112	59	1			103
							123	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	1429	-0-	-2353	B	-0-	84	1	1005	2	Y	309	181	1			354
								340	9									
04	3660	X	3219	-0-	-441	B	-0-	311	1	2445	2	Y	421	646	1			129
								463	9									
05	3286	X	-0-	-0-	-3286	B	-0-					Y	-0-					129
06	4744	X	4744	-0-	-0-	B	-0-	557	1	3512	2	Y	614	549	1			194
								675	9									
07	3317	X	3177	-0-	-140	B	-0-	589	1	2303	2	Y	259	286	1			167
								285	9									
08	3317	X	3302	-0-	-15	B	-0-	659	1	2173	2	Y	427	330	1			264
								470	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1755	X	1755	-0-	-0-	B	-0-	43	1	1533	2	N	163	180	1			283
								179	9									
04	2006	X	2006	-0-	-0-	B	-0-	662	1	1146	2	N	180	318	1			145
								198	9									
05	1581	X	-0-	-0-	-1581	B	-0-					N	-0-					145
06	3635	X	3635	-0-	-0-	B	-0-	1062	1	2129	2	N	404	372	1			177
								444	9									
07	2522	X	2522	-0-	-0-	B	-0-	363	1	1909	2	N	227	192	1			212
								250	9									
08	2077	X	2061	-0-	-16	B	-0-	134	1	1663	2	N	240	314	1			138
								264	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	1866	-0-	-645	B	-0-	224	1	1407	2	Y	214	259	1			188
								235	9									
04	1933	X	1933	-0-	-0-	B	-0-	196	1	1472	2	Y	241	308	1			121
								265	9									
05	1860	X	-0-	-0-	-1860	B	-0-					Y	-0-					121
06	3381	X	3381	-0-	-0-	B	-0-	362	1	2527	2	Y	447	388	1			180
								492	9									
07	1997	X	1997	-0-	-0-	B	-0-	342	1	1411	2	Y	222	266	1			136
								244	9									
08	1984	X	1910	-0-	-74	B	-0-	388	1	1318	2	Y	185	161	1			160
								204	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3682	-0-	-441	B	-0-	542	1	2803	2	Y	306	353	1			168
								337	9									
04	3810	X	3386	-0-	-424	B	-0-	359	1	2693	2	Y	304	454	1			18
								334	9									
05	3906	X	-0-	-0-	-3906	B	-0-					Y	-0-					18
06	5446	X	5446	-0-	-0-	B	-0-	1160	1	3835	2	Y	410	305	1			123
								451	9									
07	4724	X	4724	-0-	-0-	B	-0-	1055	1	3452	2	Y	197	277	1			43
								217	9									
*08	4884	X	4884	-0-	-0-	B	-0-	1062	1	3391	2	Y	392	378	1			57
								431	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3305	-0-	-415	B	-0-	534	1	2368	2	Y	366	366	1			128
								403	9									
04	3540	X	3246	-0-	-294	B	-0-	358	1	2558	2	Y	300	320	1			108
								330	9									
05	3658	X	3286	-0-	-372	B	-0-	235	1	3051	2	Y	-0-					108
06	4556	X	4556	-0-	-0-	B	-0-	794	1	3322	2	Y	400	420	1			88
								440	9									
07	3662	X	3662	-0-	-0-	B	-0-	611	1	2676	2	Y	341	384	1			45
								375	9									
*08	3594	X	3594	-0-	-0-	B	-0-	750	1	2505	2	Y	308	290	1			63
								339	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	597	-0-	-2658	B	-0-	35	1	443	2	Y	108					145
								119	9									
04	3150	X	1385	-0-	-1765	B	-0-	129	1	1192	2	Y	58					203
								64	9									
05	3255	X	-0-	-0-	-3255	B	-0-					Y	-0-					203
06	2760	X	2346	-0-	-414	B	-0-	485	1	1479	2	Y	347	400	1			150
								382	9									
07	3421	X	3421	-0-	-0-	B	-0-	972	1	1959	2	Y	445	547	1			48
								490	9									
*08	2182	X	2182	-0-	-0-	B	-0-	425	1	1431	2	Y	296	226	1			118
								326	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	632	-0-	-1414	B	-0-	39	1	488	2	Y	95					143
								105	9									
04	2560	X	2560	-0-	-0-	B	-0-	265	1	1650	2	Y	586	572	1			157
								645	9									
05	2015	X	-0-	-0-	-2015	B	-0-					Y	-0-					157
06	4359	X	4359	-0-	-0-	B	-0-	882	1	2800	2	Y	615	634	1			138
								677	9									
07	2635	X	1461	-0-	-1174	B	-0-	166	1	969	2	Y	296	372	1			62
								326	9									
08	2635	X	814	-0-	-1821	B	-0-	107	1	402	2	Y	277	276	1			63
								305	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5662	-0-	-941	B	-0-	3225	1	2095	2	N	311	349	1			227
								342	9									
04	5700	X	4716	-0-	-984	B	-0-	2285	1	2134	2	N	270	359	1			138
								297	9									
05	5890	X	-0-	-0-	-5890	B	-0-					N	-0-					138
06	6084	X	6084	-0-	-0-	B	-0-	529	1	5151	2	N	367	357	1			148
								404	9									
07	5890	X	690	-0-	-5200	B	-0-	456	1	169	2	N	59					207
								65	9									
08	5673	X	826	-0-	-4847	B	-0-	431	1	345	2	N	45	172	1			80
								50	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6971	X	6971	-0-	-0-	B	-0-	2044	1	4312	2	N	559	714	1			117
								615	9									
04	6540	X	5305	-0-	-1235	B	-0-	1962	1	2881	2	N	420	319	1			218
								462	9									
05	6169	X	5609	-0-	-560	B	-0-	2272	1	2989	2	N	316	354	1			180
								348	9									
06	6750	X	4329	-0-	-2421	B	-0-	1142	1	2845	2	N	311	326	1			165
								342	9									
07	8624	X	8624	-0-	-0-	B	-0-	4251	1	3880	2	N	448	475	1			138
								493	9									
08	6975	X	6491	-0-	-484	B	-0-	2714	1	3265	2	N	465	455	1			148
								512	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2036	-0-	-1405	B	-0-	288	1	1473	2	Y	250	174	1			183
								275	9									
04	2970	X	2261	-0-	-709	B	-0-	233	1	1769	2	Y	235	401	1			17
								259	9									
05	2914	X	-0-	-0-	-2914	B	-0-					Y	-0-					17
06	4137	X	4137	-0-	-0-	B	-0-	927	1	2822	2	Y	353	270	1			100
								388	9									
07	2339	X	2339	-0-	-0-	B	-0-	390	1	1766	2	Y	166	184	1			82
								183	9									
08	2325	X	2239	-0-	-86	B	-0-	498	1	1633	2	Y	98	77	1			103
								108	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	981	-0-	-2708	B	-0-	38	1	760	2	Y	166	151	1			117
								183	9									
04	3570	X	207	-0-	-3363	B	-0-	19	1	171	2	Y	15	45	1			87
								17	9									
05	2077	X	-0-	-0-	-2077	B	-0-					Y	-0-					87
06	2010	X	464	-0-	-1546	B	-0-	64	1	383	2	Y	15					102
								17	9									
07	1116	X	9	-0-	-1107	B	-0-	2	1	7	2	Y	-0-					102
08	992	X	779	-0-	-213	B	-0-	105	1	638	2	Y	33					135
								36	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2335	-0-	-114	B	-0-	106	1	2075	2	Y	140	160	1			87
								154	9									
04	2100	X	891	-0-	-1209	B	-0-	90	1	778	2	Y	21	38	1			70
								23	9									
05	3875	X	-0-	-0-	-3875	B	-0-					Y	-0-					70
06	3690	X	3138	-0-	-552	B	-0-	467	1	2254	2	Y	379	374	1			75
								417	9									
07	3813	X	708	-0-	-3105	B	-0-	123	1	435	2	Y	136	124	1			87
								150	9									
08	2325	X	1916	-0-	-409	B	-0-	387	1	1522	2	Y	6					93
								7	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	-0-	-0-	-1798 B	-0-					Y	-0-	105	1			107
04	840	X	27	-0-	-813 B	-0-	4	1	23	2	Y	-0-	14	1			93
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					93
06	30	X	30	-0-	-0- B	-0-	2	1	26	2	Y	2					95
							2	9									
07	687	X	687	-0-	-0- B	-0-	124	1	562	2	Y	1					96
							1	9									
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					96

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1260	-0-	-817 B	-0-	156	1	779	2	Y	295	347	1			200
							325	9									
04	2250	X	1068	-0-	-1182 B	-0-	126	1	620	2	Y	293	304	1			189
							322	9									
05	2325	X	-0-	-0-	-2325 B	-0-					Y	2	32	1			159
06	2250	X	1952	-0-	-298 B	-0-	258	1	1079	2	Y	559	474	1			244
							615	9									
07	1830	X	1830	-0-	-0- B	-0-	229	1	1146	2	Y	414	348	1			310
							455	9									
08	1271	X	511	-0-	-760 B	-0-	90	1	273	2	Y	112	252	1			170
							25	4	123	9							

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2208	-0-	-1264 B	-0-	306	1	1581	2	Y	292	329	1			118
							321	9									
04	2760	X	1317	-0-	-1443 B	-0-	196	1	958	2	Y	148	80	1			186
							163	9									
05	2852	X	-0-	-0-	-2852 B	-0-					Y	5	101	1			90
06	2730	X	2422	-0-	-308 B	-0-	304	1	1709	2	Y	372	287	1			175
							409	9									
07	2821	X	2189	-0-	-632 B	-0-	314	1	1513	2	Y	329	383	1			121
							362	9									
08	2201	X	1260	-0-	-941 B	-0-	213	1	729	2	Y	264	282	1			103
							28	4	290	9							

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1621	X	1621	-0-	-0- B	-0-	237	1	1276	2	Y	98	169	1			176
							108	9									
04	1216	X	1216	-0-	-0- B	-0-	191	1	939	2	Y	78	77	1			177
							86	9									
05	992	X	-0-	-0-	-992 B	-0-					Y	-0-					177
06	1560	X	1293	-0-	-267 B	-0-	127	1	905	2	Y	237	183	1			231
							261	9									
07	1612	X	717	-0-	-895 B	-0-	98	1	481	2	Y	125	209	1			147
							138	9									
08	1612	X	585	-0-	-1027 B	-0-	101	1	359	2	Y	99					246
							16	4	109	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2717	X	2717	-0-	-0- B	-0-	364	1	1964	2	Y	354	379	1			185
							389	9									
04	2689	X	2689	-0-	-0- B	-0-	364	1	1954	2	Y	337	329	1			193
							371	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					193
06	2970	X	2875	-0-	-95 B	-0-	341	1	2207	2	Y	297	365	1			125
							327	9									
07	3069	X	2079	-0-	-990 B	-0-	336	1	1593	2	Y	136	104	1			157
							150	9									
08	2790	X	2101	-0-	-689 B	-0-	405	1	1578	2	Y	71	141	1			87
							40	4	78	9							

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	X	1727	-0-	-0- B	-0-	216	1	1162	2	Y	317	380	1			107
							349	9									
04	2490	X	749	-0-	-1741 B	-0-	83	1	424	2	Y	220	132	1			195
							242	9									
05	2821	X	-0-	-0-	-2821 B	-0-					Y	-0-					195
06	2730	X	1289	-0-	-1441 B	-0-	111	1	814	2	Y	331	464	1			62
							364	9									
07	2821	X	466	-0-	-2355 B	-0-	37	1	173	2	Y	233	183	1			112
							256	9									
08	1736	X	413	-0-	-1323 B	-0-	35	1	103	2	Y	250	273	1			89
							275	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2694	-0-	-65 B	-0-	326	1	1819	2	N	499	548	1			173
							549	9									
04	2311	X	2311	-0-	-0- B	-0-	302	1	1548	2	N	419	479	1			113
							461	9									
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
06	2863	X	2863	-0-	-0- B	-0-	310	1	1907	2	N	587	557	1			143
							646	9									
07	1978	X	1978	-0-	-0- B	-0-	249	1	1292	2	N	397	393	1			147
							437	9									
*08	1703	X	1703	-0-	-0- B	-0-	247	1	1008	2	N	386	335	1			198
							23	4	425	9							

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	703	-0-	-3110 B	-0-	83	1	463	2	Y	143	173	1			71
							157	9									
04	3690	X	498	-0-	-3192 B	-0-	64	1	300	2	Y	122	94	1			99
							134	9									
05	3813	X	-0-	-0-	-3813 B	-0-					Y	-0-					99
06	3990	X	3990	-0-	-0- B	-0-	570	1	3295	2	Y	114	74	1			139
							125	9									
07	2038	X	2038	-0-	-0- B	-0-	299	1	1639	2	Y	91	59	1			171
							100	9									
*08	1529	X	1529	-0-	-0- B	-0-	280	1	1148	2	Y	75	137	1			109
							18	4	83	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4127	X	4127	-0-	-0- B	-0-	541	1	2914	2	N	611	723	1			140
							672	9									
04	3501	X	3501	-0-	-0- B	-0-	480	1	2423	2	N	544	576	1			108
							598	9									
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					108
06	2499	X	2499	-0-	-0- B	-0-	292	1	1746	2	N	419	349	1			178
							461	9									
07	567	X	567	-0-	-0- B	-0-	59	1	282	2	N	205	295	1			88
							226	9									
*08	641	X	641	-0-	-0- B	-0-	75	1	279	2	N	261	154	1			195
							287	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

03	105	X	105	-0-	-0- B	-0-	5	1	78	2	N	20	168	1			90
							22	9									
04	16	X	16	-0-	-0- B	-0-	3	2	13	9	N	12					102
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					102
06	22	X	22	-0-	-0- B	-0-	4	1	12	2	N	5					107
							6	9									
07	39	X	39	-0-	-0- B	-0-	7	1	32	2	N	-0-					107
08	0	X	-0-	-0-	-0- B	-0-					N	1	23	1			85

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

03	370	X	370	-0-	-0- B	-0-	33	1	171	2	N	151					193
							166	9									
04	1564	X	1564	-0-	-0- B	-0-	263	1	1210	2	N	83	183	1			93
							91	9									
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					93
06	1870	X	1870	-0-	-0- B	-0-	201	1	1251	2	N	380	363	1			110
							418	9									
07	272	X	272	-0-	-0- B	-0-	23	1	116	2	N	121	89	1			142
							133	9									
*08	505	X	505	-0-	-0- B	-0-	101	1	326	2	N	71					213
							78	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

03	1984	X	103	-0-	-1881 B	-0-	13	1	71	2	Y	17	101	1			110
							19	9									
04	1020	X	361	-0-	-659 B	-0-	54	1	238	2	Y	63	141	1			32
							69	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					32
06	61	X	61	-0-	-0- B	-0-	4	1	24	2	Y	30					62
							33	9									
07	623	X	623	-0-	-0- B	-0-	102	1	436	2	Y	77					139
							85	9									
*08	40	X	40	-0-	-0- B	-0-	4	1	11	2	Y	23					162
							25	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	975	-0-	-730 B	-0-	102	1	550	2	Y	294	249	1			280
							323	9									
04	1350	X	1099	-0-	-251 B	-0-	127	1	645	2	Y	297	372	1			205
							327	9									
05	1302	X	-0-	-0-	-1302 B	-0-					Y	4	59	1			150
06	2349	X	2349	-0-	-0- B	-0-	245	1	1559	2	Y	495	336	1			309
							545	9									
07	1147	X	866	-0-	-281 B	-0-	79	1	459	2	Y	298	372	1			235
							328	9									
08	1147	X	-0-	-0-	-1147 B	-0-					Y	32					267

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	X	786	-0-	-0- B	-0-	52	1	598	2	N	124					255
							136	9									
04	2683	X	2683	-0-	-0- B	-0-	293	1	2062	2	N	298	370	1			183
							328	9									
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					183
06	1814	X	1814	-0-	-0- B	-0-	357	1	1118	2	N	308	374	1			117
							339	9									
07	979	X	979	-0-	-0- B	-0-	206	1	577	2	N	178	175	1			120
							196	9									
*08	902	X	902	-0-	-0- B	-0-	178	1	558	2	N	151	158	1			113
							166	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	2831	-0-	-2470 B	-0-	413	1	2205	2	Y	194	164	1			112
							213	9									
04	5130	X	2092	-0-	-3038 B	-0-	341	1	1668	2	Y	75	95	1			92
							83	9									
05	5301	X	-0-	-0-	-5301 B	-0-					Y	-0-					92
06	3540	X	2398	-0-	-1142 B	-0-	330	1	1938	2	Y	118					210
							130	9									
07	3658	X	2005	-0-	-1653 B	-0-	329	1	1591	2	Y	77	197	1			90
							85	9									
08	2821	X	2486	-0-	-335 B	-0-	472	1	1850	2	Y	78	31	1			137
							78	4	86	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6713	X	6713	-0-	-0- B	-0-	951	1	5102	2	Y	600	572	1			218
							660	9									
04	6775	X	6775	-0-	-0- B	-0-	1039	1	5171	2	Y	514	602	1			130
							565	9									
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					130
06	9133	X	9133	-0-	-0- B	-0-	1216	1	7152	2	Y	695	625	1			200
							765	9									
07	6074	X	6074	-0-	-0- B	-0-	986	1	4905	2	Y	166	293	1			73
							183	9									
*08	6444	X	6444	-0-	-0- B	-0-	1248	1	5014	2	Y	33	33	1			73
							146	4	36	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6350	X	6350	-0-	-0-	B	-0-	1635	1	3781	2	N	849	877	1			657
								934	9									
04	5010	X	3800	-0-	-1210	B	-0-	1297	1	1963	2	N	491	536	1			612
								540	9									
05	5177	X	5085	-0-	-92	B	-0-	1619	1	2827	2	N	581	553	1			640
								639	9									
06	6150	X	3741	-0-	-2409	B	-0-	1345	1	2115	2	N	255	580	1			315
								281	9									
07	6355	X	5926	-0-	-429	B	-0-	2333	1	2921	2	N	611	558	1			368
								672	9									
08	6355	X	4707	-0-	-1648	B	-0-	1556	1	2533	2	N	562	643	1			287
								618	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24118	X	18722	-0-	-5396	B	-0-	898	1	16395	2	N	1299	1459	1			140
								1429	9									
04	22650	X	17803	-0-	-4847	B	-0-	1809	1	14648	2	N	1224	1142	1			222
								1346	9									
05	21979	X	18265	-0-	-3714	B	-0-	682	1	15802	2	N	1619	1631	1			210
								1781	9									
06	20340	X	16806	-0-	-3534	B	-0-	2580	1	12677	2	N	1408	1466	1			152
								1549	9									
07	20708	X	16036	-0-	-4672	B	-0-	3110	1	11517	2	N	1281	1173	1			260
								1409	9									
08	18724	X	15634	-0-	-3090	B	-0-	2844	1	11621	2	N	1063	1118	1			205
								1169	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31744	X	24598	-0-	-7146	B	-0-	6053	1	14309	2	N	3851	3996	1			173
								4236	9									
04	29190	X	23525	-0-	-5665	B	-0-	6202	1	14156	2	N	2879	2905	1			147
								3167	9									
05	28396	X	45	-0-	-28351	B	-0-	6	1	39	2	N	-0-					147
06	31696	X	31696	-0-	-0-	B	-0-	3714	1	23485	2	N	4088	3860	1			375
								4497	9									
07	25358	X	19658	-0-	-5700	B	-0-	2837	1	13636	2	N	2895	2935	1			335
								3185	9									
08	24583	X	19555	-0-	-5028	B	-0-	3206	1	13024	2	N	2765	2942	1			158
								283	4	3042	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19303	X	19303	-0-	-0-	B	-0-	4763	1	11149	2	N	3083	3289	1			262
								3391	9									
04	16938	X	16938	-0-	-0-	B	-0-	4418	1	9390	2	N	2845	2849	1			258
								3130	9									
05	0	X	-0-	-0-	-0-	B	-0-					N	8	166	1			100
06	26167	X	26167	-0-	-0-	B	-0-	3219	1	18704	2	N	3858	3665	1			293
								4244	9									
07	16075	X	16075	-0-	-0-	B	-0-	2183	1	10734	2	N	2871	2782	1			382
								3158	9									
*08	15614	X	15614	-0-	-0-	B	-0-	2473	1	9986	2	N	2637	2947	1			72
								254	4	2901	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45043	X	1264	-0-	-43779 B	-0-	93	1	908	2	N	239	230	1			102
							263	9									
04	37140	X	10884	-0-	-26256 B	-0-	1489	1	6980	2	N	2195	2050	1			247
							2415	9									
05	32333	X	2050	-0-	-30283 B	-0-	308	1	1236	2	N	460	562	1			145
							506	9									
06	27840	X	12278	-0-	-15562 B	-0-	1375	1	8019	2	N	2622	2645	1			122
							2884	9									
07	11253	X	9584	-0-	-1669 B	-0-	1302	1	6208	2	N	1885	1967	1			40
							2074	9									
08	11253	X	84	-0-	-11169 B	-0-	6	1	21	2	N	52					92
							57	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29047	X	3830	-0-	-25217 B	-0-	332	1	2351	2	N	1043	1056	1			57
							1147	9									
04	22920	X	7922	-0-	-14998 B	-0-	1440	1	5574	2	N	825	832	1			50
							908	9									
05	19840	X	4524	-0-	-15316 B	-0-	760	1	3764	2	N	-0-					50
06	19200	X	5551	-0-	-13649 B	-0-	566	1	3639	2	N	1224	1016	1			258
							1346	9									
07	8184	X	1289	-0-	-6895 B	-0-	135	1	794	2	N	327	355	1			230
							360	9									
*08	11574	X	11574	-0-	-0- B	-0-	1728	1	6732	2	N	2691	2741	1			180
							154	4	2960	9							

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194401	X	57481	-0-	-136920 B	-0-	8040	1	42789	2	N	6047	6143	1			300
							6652	9									
04	99390	X	47131	-0-	-52259 B	-0-	6998	1	34656	2	N	4979	4799	1			480
							5477	9									
05	101494	X	26521	-0-	-74973 B	-0-	3155	1	21406	2	N	1782	2105	1			157
							1960	9									
06	78540	X	43249	-0-	-35291 B	-0-	5491	1	31906	2	N	5320	5250	1			227
							5852	9									
07	65441	X	39791	-0-	-25650 B	-0-	5884	1	28859	2	N	4589	4516	1			300
							5048	9									
08	57474	X	38412	-0-	-19062 B	-0-	6709	1	26625	2	N	3878	3918	1			260
							812	4	4266	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183427	X	30262	-0-	-153165 B	-0-	4135	1	21954	2	N	3794	3854	1			287
							4173	9									
04	45840	X	24383	-0-	-21457 B	-0-	3750	1	17514	2	N	2835	2987	1			135
							3119	9									
05	41323	X	3725	-0-	-37598 B	-0-	179	1	3092	2	N	413	371	1			177
							454	9									
06	35760	X	32362	-0-	-3398 B	-0-	4107	1	24721	2	N	3213	3240	1			150
							3534	9									
07	31341	X	23592	-0-	-7749 B	-0-	3468	1	17064	2	N	2782	2664	1			268
							3060	9									
08	30256	X	21062	-0-	-9194 B	-0-	3689	1	14249	2	N	2495	2540	1			223
							379	4	2745	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119877	X	30247	-0-	-89630	B	-0-	4161	1	22129	2	N	3597	3732	1			150
								3957	9									
04	46380	X	25673	-0-	-20707	B	-0-	3707	1	18491	2	N	3159	3266	1			43
								3475	9									
05	41819	X	4836	-0-	-36983	B	-0-	225	1	4072	2	N	490	371	1			162
								539	9									
06	35400	X	32904	-0-	-2496	B	-0-	4155	1	25089	2	N	3327	3201	1			288
								3660	9									
07	31775	X	22105	-0-	-9670	B	-0-	3323	1	15872	2	N	2645	2793	1			140
								2910	9									
08	30256	X	20927	-0-	-9329	B	-0-	3553	1	14306	2	N	2465	2395	1			210
								356	4	2712	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291400	X	59596	-0-	-231804	B	-0-	8260	1	43962	2	N	6704	6844	1			370
								7374	9									
04	113760	X	50757	-0-	-63003	B	-0-	7425	1	36902	2	N	5845	5918	1			297
								6430	9									
05	98487	X	11308	-0-	-87179	B	-0-	290	1	9519	2	N	1363	1505	1			155
								1499	9									
06	81750	X	51640	-0-	-30110	B	-0-	6663	1	37655	2	N	6656	6406	1			405
								7322	9									
07	66774	X	48038	-0-	-18736	B	-0-	7228	1	34870	2	N	5400	5541	1			264
								5940	9									
08	59582	X	43614	-0-	-15968	B	-0-	7489	1	30181	2	N	4587	4654	1			197
								898	4	5046	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 02/24/2020 TOTAL DEPTH 13167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 04/07/2020 TOTAL DEPTH 13033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 03/05/2020 TOTAL DEPTH 13121 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 03/30/2020 TOTAL DEPTH 12949 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		105262	-0-	105262	B	388737	4569 17745	1 9	82948	2	N	16132	15902	1			464
04	468977	X	80240	-0-	-388737	B	-0-	7474 10171	1 9	62595	2	N	9246	9512	1			198
05	146382	X	49941	-0-	-96441	B	-0-	1728 7953	1 9	40260	2	N	7230	7235	1			193
06	141660	X	75298	-0-	-66362	B	-0-	11265 8515	1 9	55518	2	N	7741	7663	1			271
07	132122	X	61890	-0-	-70232	B	-0-	11613 6774	1 9	43503	2	N	6158	6116	1			313
08	132122	X	52434	-0-	-79688	B	-0-	9215 5676	1 9	37543	2	N	5160	5364	1			109

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		112943	-0-	112943	B	426332	4954 18706	1 9	89283	2	N	17005	17229	1			526
04	516050	X	89718	-0-	-426332	B	-0-	8362 12911	1 9	68445	2	N	11737	11784	1			479
05	148955	X	54979	-0-	-93976	B	-0-	1960 8986	1 9	44033	2	N	8169	8460	1			188
06	144150	X	83821	-0-	-60329	B	-0-	12734 8847	1 9	62240	2	N	8043	7788	1			443
07	148955	X	71639	-0-	-77316	B	-0-	13578 7146	1 9	50915	2	N	6496	6595	1			344
08	148955	X	55681	-0-	-93274	B	-0-	10144 6271	1 9	39266	2	N	5701	5857	1			188

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		37598	-0-	37598	B	37598	4169 6120	1 9	27309	2	N	5564	5345	1			219
04	107175	X	69577	-0-	-37598	B	-0-	7564 10041	1 9	51972	2	N	9128	9014	1			333
05	100099	X	35834	-0-	-64265	B	-0-	2124 5721	1 9	27989	2	N	5201	5409	1			125
06	96870	X	44256	-0-	-52614	B	-0-	7054 4706	1 9	32496	2	N	4278	4257	1			146
07	71889	X	36775	-0-	-35114	B	-0-	7195 3479	1 9	26101	2	N	3163	2970	1			339
08	71889	X	35389	-0-	-36500	B	-0-	8297 1966	1 9	25126	2	N	1787	1938	1			188

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		49661	-0-	49661 B	49661	5316	1	36310	2	N	6878	6461	1			417
							469	4	7566	9							
04	154762	X	105101	-0-	-49661 B	-0-	10865	1	78907	2	N	13935	13956	1			396
							15329	9									
05	126542	X	45583	-0-	-80959 B	-0-	2801	1	35695	2	N	6443	6641	1			198
							7087	9									
06	122460	X	47509	-0-	-74951 B	-0-	8007	1	32509	2	N	6357	6347	1			208
							6993	9									
07	108593	X	63385	-0-	-45208 B	-0-	11682	1	44144	2	N	6872	6752	1			328
							7559	9									
08	108593	X	82264	-0-	-26329 B	-0-	18770	1	57359	2	N	5577	5770	1			135
							6135	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		74613	-0-	74613 B	74613	9535	1	52046	2	N	11193	9853	1			1340
							720	4	12312	9							
04	206568	X	131955	-0-	-74613 B	-0-	14026	1	102604	2	N	13932	15001	1			271
							15325	9									
05	128681	X	57633	-0-	-71048 B	-0-	3648	1	45998	2	N	7261	7407	1			125
							7987	9									
06	124530	X	84993	-0-	-39537 B	-0-	10656	1	62141	2	N	11087	10097	1			1115
							12196	9									
07	128681	X	112902	-0-	-15779 B	-0-	17681	1	85656	2	N	8695	9443	1			367
							9565	9									
08	128681	X	78378	-0-	-50303 B	-0-	13742	1	54441	2	N	7628	7709	1			286
							1804	4	8391	9							

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		81343	-0-	81343 B	81343	11574	1	56332	2	N	12215	11512	1			703
							13437	9									
04	209733	X	128390	-0-	-81343 B	-0-	12755	1	93090	2	N	20495	20927	1			271
							22545	9									
05	182187	X	44838	-0-	-137349 B	-0-	2510	1	32131	2	N	9270	9239	1			302
							10197	9									
06	176310	X	70274	-0-	-106036 B	-0-	8099	1	49086	2	N	11899	11336	1			865
							13089	9									
07	132680	X	95738	-0-	-36942 B	-0-	13799	1	66425	2	N	14104	14703	1			266
							15514	9									
08	132680	X	120979	-0-	-11701 B	-0-	20806	1	83869	2	N	13215	12851	1			630
							1767	4	14537	9							

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		89879	-0-	89879 B	702277	12030	1	63630	2	N	12926	12661	1			807
							14219	9									
04	771763	X	69486	-0-	-702277 B	-0-	9839	1	48876	2	N	9792	10396	1			203
							10771	9									
05	188821	X	48697	-0-	-140124 B	-0-	5526	1	33961	2	N	8373	8279	1			297
							9210	9									
06	182730	X	52799	-0-	-129931 B	-0-	6632	1	37368	2	N	7999	7911	1			385
							8799	9									
07	171120	X	51820	-0-	-119300 B	-0-	7316	1	36410	2	N	7358	7368	1			375
							8094	9									
08	171120	X	47596	-0-	-123524 B	-0-	7994	1	31769	2	N	6136	6235	1			276
							1083	4	6750	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		95912	-0-	95912 B	643001	12913 14531	1 9	68468	2	N	13210	13164	1			734
04	717639	X	74638	-0-	-643001 B	-0-	10533 11517	1 9	52588	2	N	10470	10371	1			833
05	169694	X	48737	-0-	-120957 B	-0-	5527 9136	1 9	34074	2	N	8305	8914	1			224
06	164220	X	47142	-0-	-117078 B	-0-	5896 7882	1 9	33364	2	N	7165	6712	1			677
07	169694	X	45924	-0-	-123770 B	-0-	6495 7824	1 9	31605	2	N	7113	7566	1			224
08	169694	X	53454	-0-	-116240 B	-0-	9263 1430	1 4	35861 6900	2 9	N	6273	6216	1			281

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

03	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

03	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
06	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF. 12966 - 13326

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF. 13268 - 13364

03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			75
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			75
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			75
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			75
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			79
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			79
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			79
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			79
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

03	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	64	1	235	3	Y	-0-					10
04	358	N	358	-0-	-0-	-0-	132	1	226	3	Y	-0-					10
05	450	N	450	-0-	-0-	-0-	235	1	215	3	Y	-0-					10
06	300	N	250	-0-	-50	-0-	44	1	206	3	Y	-0-					10
07	341	N	266	-0-	-75	-0-	61	1	205	3	Y	-0-					10
08	341	N	270	-0-	-71	-0-	60	1	210	3	Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	190	1	705	3	Y	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	396	1	679	3	Y	-0-					-0-
05	1450	N	1450	-0-	-0-	-0-	807	1	643	3	Y	-0-					-0-
06	870	N	752	-0-	-118	-0-	134	1	618	3	Y	-0-					-0-
07	992	N	799	-0-	-193	-0-	185	1	614	3	Y	-0-					-0-
08	992	N	811	-0-	-181	-0-	181	1	630	3	Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
04	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF. 10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF. 10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 01/30/1994 TOTAL DEPTH 3200 PERF. 1346 - 1352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	465	-0-	-341 B	-0-	457	2	8	9	N	7					99
04	780	N	474	-0-	-306 B	-0-	463	2	11	9	N	10					109
05	806	N	406	-0-	-400 B	-0-	406	2			N	-0-					109
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					109
07	759	N	759	-0-	-0- B	-0-	748	2	11	9	N	10					119
*08	682	N	682	-0-	-0- B	-0-	680	2	2	9	N	2					121

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0- B	-0-	10 4	1 9	841	2	N	4	4	1			6
04	821	N	821	-0-	-0- B	-0-	10 1	1 9	810	2	N	1					7
05	743	N	743	-0-	-0- B	-0-	9 2	1 9	732	2	N	2	7	1			2
06	714	N	714	-0-	-0- B	-0-	9 2	1 9	703	2	N	2					4
07	737	N	737	-0-	-0- B	-0-	9 3	1 9	725	2	N	3	4	1			3
*08	611	N	611	-0-	-0- B	-0-	8 3	1 9	600	2	N	3	4	1			2

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

03	2443 N	2443	-0-	-0-		-0-	2443	2			N	-0-					-0-
04	1935 N	1935	-0-	-0-		-0-	1935	2			N	-0-					-0-
05	2610 N	2610	-0-	-0-		-0-	2610	2			N	-0-					-0-
06	2526 N	2526	-0-	-0-		-0-	2526	2			N	-0-					-0-
07	1457 N	1413	-0-	-44		-0-	1413	2			N	-0-					-0-
*08	2526 N	2526	-0-	-0-		-0-	2526	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	114	-0-	114		114	114	2			N	-0-					-0-
05	14B2 EXT	154	-0-	154		268	154	2			N	-0-					-0-
06	14B2 EXT	149	-0-	149		417	149	2			N	-0-					-0-
07	500 X	83	-0-	-417		-0-	83	2			N	-0-					-0-
*08	149 X	149	-0-	-0-		-0-	149	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

03	2816 X	2816	-0-	-0-	-0-	33	1	2783	2	N	-0-					-0-
04	3024 X	3024	-0-	-0-	-0-	37	1	2987	2	N	-0-					-0-
05	2874 X	2874	-0-	-0-	-0-	35	1	2839	2	N	-0-					-0-
06	3109 X	3109	-0-	-0-	-0-	41	1	3068	2	N	-0-					-0-
07	3074 X	3074	-0-	-0-	-0-	40	1	3034	2	N	-0-					-0-
*08	2774 X	2774	-0-	-0-	-0-	38	1	2736	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	2	1	139	2	N	-0-					1
04	150	N	133	-0-	-17	-0-	2	1	131	2	N	-0-					1
05	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-	1	1			-0-
06	150	N	141	-0-	-9	-0-	2	1	139	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	52	-0-	-537	-0-	52	2			N	-0-					-0-
04	360	N	46	-0-	-314	-0-	46	2			N	-0-					-0-
05	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2143	-0-	-213	-0-	25	1	2118	2	N	-0-					33
04	2280	X	2129	-0-	-151	-0-	26	1	2103	2	N	-0-					33
05	2232	N	2160	-0-	-72	-0-	26	1	2134	2	N	-0-					33
06	2070	N	1896	-0-	-174	-0-	25	1	1871	2	N	-0-					33
07	2201	N	2148	-0-	-53	-0-	28	1	2120	2	N	-0-					33
08	2170	N	2098	-0-	-72	-0-	28	1	2070	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	3	1	279	2	N	-0-	1	1			51
04	450	N	252	-0-	-198	-0-	3	1	248	2	N	1					52
							1	9									
05	321	N	321	-0-	-0-	-0-	4	1	316	2	N	1	2	1			51
							1	9									
06	270	N	258	-0-	-12	-0-	3	1	255	2	N	-0-					51
07	248	N	48	-0-	-200	-0-	1	1	47	2	N	-0-	1	1			50
*08	348	N	348	-0-	-0-	-0-	5	1	341	2	N	2	1	1			51
							2	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	2	1	158	2	Y	-0-					1
04	159	N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					1
05	155	N	147	-0-	-8	-0-	2	1	145	2	Y	-0-	1	1			-0-
06	150	N	124	-0-	-26	-0-	2	1	122	2	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	2	1	149	2	Y	-0-					-0-
08	DLQ	G-10	142	-0-	142	142	2	1	140	2	Y	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	SWR	10	1009	-0-	1009	121578	12 4	1 9	993	2	N	4	4	1			7
04	SWR	10	960	-0-	960	122538	12 1	1 9	947	2	N	1					8
05	SWR	10	978	-0-	978	123516	12 2	1 9	964	2	N	2	8	1			2
06	SWR	10	932	-0-	932	124448	12 3	1 9	917	2	N	3					5
07	SWR	10	948	-0-	948	125396	12 2	1 9	934	2	N	2	4	1			3
08	SWR	10	941	-0-	941	126337	13 4	1 9	924	2	N	4	4	1			3

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	SWR	10	3176	-0-	3176	719042	37 26	1 9	3113	2	N	24	2	1			55
04	SWR	10	2983	-0-	2983	722025	36 23	1 9	2924	2	N	21					76
05	SWR	10	2976	-0-	2976	725001	36 25	1 9	2915	2	N	23	4	1			95
06	SWR	10	2784	-0-	2784	727785	36 22	1 9	2726	2	N	20					115
07	SWR	10	2828	-0-	2828	730613	36 21	1 9	2771	2	N	19	2	1			132
08	SWR	10	2794	-0-	2794	733407	38 25	1 9	2731	2	N	23	2	1			153

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

03	589	N	560	-0-	-29	-0-	7	1	553	2	N	-0-					-0-
04	570	N	529	-0-	-41	-0-	6	1	523	2	N	-0-					-0-
05	589	N	550	-0-	-39	-0-	7	1	543	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	7	1	535	2	N	-0-					-0-
07	558	N	546	-0-	-12	-0-	7	1	539	2	N	-0-					-0-
08	558	N	148	-0-	-410	-0-	2	1	146	2	N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

03	9269 X	8525	-0-	-744	-0-	100	1	8324	2	Y	92	37	1			227
						101	9									
04	8970 X	8037	-0-	-933	-0-	96	1	7862	2	Y	72	182	1			117
						79	9									
05	9269 X	8707	-0-	-562	-0-	105	1	8511	2	Y	83	74	1			126
						91	9									
06	6875 X	6875	-0-	-0-	-0-	90	1	6752	2	Y	30					156
						33	9									
07	8394 X	8394	-0-	-0-	-0-	108	1	8265	2	Y	19	38	1			137
						21	9									
*08	7859 X	7859	-0-	-0-	-0-	106	1	7710	2	Y	39	40	1			136
						43	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

03	13857 X	12090	-0-	-1767	-0-	142	1	11830	2	N	107	5	1			160
						118	9									
04	13230 X	11374	-0-	-1856	-0-	136	1	11132	2	N	96	179	1			77
						106	9									
05	12927 X	11885	-0-	-1042	-0-	144	1	11633	2	N	98	10	1			165
						108	9									
06	12090 X	11248	-0-	-842	-0-	147	1	11003	2	N	89	183	1			71
						98	9									
07	12338 X	11202	-0-	-1136	-0-	143	1	10964	2	N	86	5	1			152
						95	9									
08	12090 X	10747	-0-	-1343	-0-	144	1	10508	2	N	86	178	1			60
						95	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		15	-0-	15	15	15	2			Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2722	-0-	-471	-0-	32 51	1 9	2639	2	N	46	34	1			173
04	2910	X	2699	-0-	-211	-0-	32 39	1 9	2628	2	N	35					208
05	2821	X	2498	-0-	-323	-0-	30 42	1 9	2426	2	N	38	69	1			177
06	2700	X	2413	-0-	-287	-0-	31 51	1 9	2331	2	N	46					223
07	2790	X	2487	-0-	-303	-0-	32 30	1 9	2425	2	N	27	215	1			35
08	2790	X	2062	-0-	-728	-0-	27 54	1 9	1981	2	N	49	39	1			45

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2428	X	2428	-0-	-0-	-0-	29 17	1 9	2382	2	N	15	10	1			142
04	2334	X	2334	-0-	-0-	-0-	28 37	1 9	2269	2	N	34					176
05	2335	X	2335	-0-	-0-	-0-	28 20	1 9	2287	2	N	18	20	1			174
06	2235	X	2235	-0-	-0-	-0-	29 29	1 9	2177	2	N	26	167	1			33
07	2332	N	2332	-0-	-0-	-0-	30 24	1 9	2278	2	N	22	11	1			44
*08	2414	N	2414	-0-	-0-	-0-	32 43	1 9	2339	2	N	39	12	1			71

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

03	372	N	254	-0-	-118	-0-	3 31	1 9	220	2	N	28	29	1			143
04	289	N	289	-0-	-0-	-0-	3 10	1 9	276	2	N	9					152
05	465	N	342	-0-	-123	-0-	4 8	1 9	330	2	N	7	51	1			108
06	428	N	428	-0-	-0-	-0-	6 9	1 9	413	2	N	8					116
07	399	N	399	-0-	-0-	-0-	5 6	1 9	388	2	N	5	15	1			106
*08	379	N	379	-0-	-0-	-0-	5 8	1 9	366	2	N	7	10	1			103

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

03	2073	N	2073	-0-	-0-	-0-	24 63	1 9	1986	2	N	57	25	1			76
04	1994	N	1994	-0-	-0-	-0-	24 45	1 9	1925	2	N	41					117
05	2071	N	2071	-0-	-0-	-0-	25 55	1 9	1991	2	N	50	51	1			116
06	1968	N	1968	-0-	-0-	-0-	25 57	1 9	1886	2	N	52					168
07	2009	N	2009	-0-	-0-	-0-	25 47	1 9	1937	2	N	43	27	1			184
*08	2029	N	2029	-0-	-0-	-0-	27 63	1 9	1939	2	N	57	206	1			35

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-						N	-0-					40
04	0	N	-0-	-0-	-0-	-0-						N	-0-					40
05	0	N	-0-	-0-	-0-	-0-						N	-0-					40
06	0	N	-0-	-0-	-0-	-0-						N	-0-					40
07	0	N	-0-	-0-	-0-	-0-						N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-		4 1 9 9		313	2	N	8					82
04	330	N	325	-0-	-5	-0-		4 1 9 9		312	2	N	8					90
05	341	N	323	-0-	-18	-0-		4 1 8 9		311	2	N	7					97
06	330	N	257	-0-	-73	-0-		3 1 6 9		248	2	N	5					102
07	341	N	256	-0-	-85	-0-		3 1 9 9		244	2	N	8					110
08	310	N	254	-0-	-56	-0-		3 1 3 9		248	2	N	3					113

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3622	-0-	-501	-0-		43 1 25 9		3554	2	N	23	1	1			58
04	3750	X	3434	-0-	-316	-0-		41 1 31 9		3362	2	N	28					86
05	3720	X	3367	-0-	-353	-0-		41 1 24 9		3302	2	N	22	1	1			107
06	3510	X	3093	-0-	-417	-0-		40 1 24 9		3029	2	N	22					129
07	3627	X	3209	-0-	-418	-0-		41 1 21 9		3147	2	N	19	1	1			147
08	3627	X	3216	-0-	-411	-0-		43 1 18 9		3155	2	N	16	1	1			162

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1545	-0-	-67	-0-		18 1 24 9		1503	2	N	22	9	1			68
04	1530	N	1496	-0-	-34	-0-		18 1 21 9		1457	2	N	19					87
05	1581	N	1574	-0-	-7	-0-		19 1 21 9		1534	2	N	19	18	1			88
06	1500	N	900	-0-	-600	-0-		12 1 21 9		867	2	N	19					107
07	1550	N	1319	-0-	-231	-0-		17 1 14 9		1288	2	N	13	9	1			111
08	1581	N	1449	-0-	-132	-0-		19 1 24 9		1406	2	N	22	10	1			123

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

03	T. A.		3408	-0-	3408	6786	40	1	3354	2	Y	13	15	1			24
							14	9									
04	T. A.		3025	-0-	3025	9811	36	1	2983	2	Y	5					29
							6	9									
05	T. A.		3078	-0-	3078	12889	37	1	3031	2	Y	9	30	1			8
							10	9									
06	T. A.		3084	-0-	3084	15973	40	1	3032	2	Y	11					19
							12	9									
07	T. A.		2404	-0-	2404	18377	31	1	2366	2	Y	6	15	1			10
							7	9									
08	T. A.		2003	-0-	2003	20380	27	1	1966	2	Y	9	13	1			6
							10	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

03	283	N	283	-0-	-0-	-0-	3	1	280	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

03	124	N	10	-0-	-114	-0-	10	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	120	-0-	-2236	-0-	120	2			N	-0-					-0-
04	2010	X	114	-0-	-1896	-0-	114	2			N	-0-					-0-
05	1705	X	154	-0-	-1551	-0-	154	2			N	-0-					-0-
06	1080	X	149	-0-	-931	-0-	149	2			N	-0-					-0-
07	124	X	83	-0-	-41	-0-	83	2			N	-0-					-0-
08	155	X	149	-0-	-6	-0-	149	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	15					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13294	X	13294	-0-	-0-	-0-	322	1	12934	3	N	2					77
							36	4	2	9							
03	16838	X	16838	-0-	-0-	-0-	372	1	16464	3	N	1					78
							1	4	1	9							
04	19232	X	19232	-0-	-0-	-0-	431	1	18800	3	N	-0-					78
							1	4									
05	19297	X	19297	-0-	-0-	-0-	434	1	18863	3	N	-0-					78
06	17982	X	17982	-0-	-0-	-0-	407	1	17575	3	N	-0-					78
*07	18507	X	9579	-0-	-8928	-0-	210	1	9369	3	N	-0-					78
08	18507	X	7491	-0-	-11016	-0-	178	1	7313	3	N	-0-					78

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166036	X	68297	-0-	-97739	-0-	62190	3	6107	9	Y	5552	5548	0			27
04	160680	X	54759	-0-	-105921	-0-	49429	3	5330	9	Y	4845	4845	0			27
05	106051	X	48701	-0-	-57350	-0-	44347	3	4354	9	Y	3958	3958	0			27
06	86430	X	45222	-0-	-41208	-0-	40931	3	4291	9	Y	3901	3901	0			27
*07	74369	X	42486	-0-	-31883	-0-	38542	3	3944	9	Y	3585	3585	0			27
08	68262	X	52785	-0-	-15477	-0-	50700	3	2085	9	Y	1895	1895	0			27

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALLO ROJO A WELL #: 6H RRCID -> 288771 COMPL. DATE 08/24/2019 TOTAL DEPTH 11125 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	334	-0-	334	334	33	1	282	3	N	17	17	0				-0-
						19	9										
06	0 A	24646	-0-	24646	24980	910	1	12680	3	N	10051	10051	0				-0-
						11056	9										

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GALLO ROJO A WELL #: 7H RRCID -> 288778 COMPL. DATE 08/30/2019 TOTAL DEPTH 11176 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	221	-0-	221	221	21	1	172	3	Y	25	25	0				-0-
						28	9										
06	0 A	42744	-0-	42744	42965	1144	1	16756	3	Y	22585	22585	0				-0-
						24844	9										

RECLASSIFIED TO OIL DIST. 02 LEASE 10490 06/05/2020

GALLO ROJO A WELL #: 8H RRCID -> 288779 COMPL. DATE 09/04/2019 TOTAL DEPTH 11160 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	722	-0-	722	722	16	1	133	3	Y	521	517	0	4	8		-0-
						573	9										
06	0 A	43730	-0-	43730	44452	1027	1	14834	3	Y	25335	25335	0				-0-
						27869	9										

RECLASSIFIED TO OIL DIST. 02 LEASE 10490 06/07/2020

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LONESOME DOVE A WELL #: 8H RRCID -> 288947 COMPL. DATE 12/30/2019 TOTAL DEPTH 11911 PERF.12275 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	13344	-0-	13344	13344	324	1	5961	3	Y	6417	6417	0			-0-
							7059	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

A. BANDUCH C WELL #: 5H RRCID -> 289088 COMPL. DATE 01/19/2020 TOTAL DEPTH 11187 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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LONESOME DOVE A WELL #: 6H RRCID -> 289109 COMPL. DATE 01/13/2020 TOTAL DEPTH 11931 PERF.12220 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	31455	-0-	31455	31455	716	1	13349	3	Y	15809	15809	0			-0-
							17390	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

LONESOME DOVE A WELL #: 7H RRCID -> 289146 COMPL. DATE 01/06/2020 TOTAL DEPTH 11591 PERF.12418 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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A. BANDUCH C WELL #: 8H RRCID -> 289151 COMPL. DATE 11/29/2019 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	76625	-0-	76625	76625	950	1	15286	3	Y	54899	54759	0	140	1	-0-
							60389	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10760 06/14/2020

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LONESOME DOVE A WELL #: 11H RRCID -> 289152 COMPL. DATE 02/04/2020 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	34976	-0-	34976	34976	786 19602	1 9	14588	3	Y	17820	17820	0			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1381	X	1381	-0-	-0-	-0-	885 484	1 9	12	3	N	440	445	0			248
*03	1900	X	1900	-0-	-0-	-0-	1146 734	1 9	20	3	N	667	670	0			245
*04	2105	X	2105	-0-	-0-	-0-	1161 923	1 9	21	3	N	839	841	0			243
*05	1969	X	1969	-0-	-0-	-0-	1148 794	1 9	27	3	N	722	733	0			232
06	882	X	882	-0-	-0-	-0-	882	1			N	-0-					232
07	749	X	749	-0-	-0-	-0-	440 303	1 9	6	3	N	275	169	0			338
*08	1158	X	1158	-0-	-0-	-0-	115 790	1 9	253	3	N	718	724	0	177	1	155

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	1377	-0-	-4451	-0-	1149	3	228	9	N	207	189	1			261
04	5530	X	5530	-0-	-0-	-0-	5082	3	448	9	N	407	379	1			289
05	5673	X	4374	-0-	-1299	-0-	3989	3	385	9	N	350	379	1			260
06	7795	X	7795	-0-	-0-	-0-	7188	3	607	9	N	552	722	1			90
07	6380	X	6380	-0-	-0-	-0-	5324	3	1056	9	N	960	734	1			316
*08	9985	X	9985	-0-	-0-	-0-	8916	3	1069	9	N	972	1093	1			195

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3030	X	3030	-0-	-0-	-0-	4	1	2540	3	N	442	911	1			227
							486	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					227
05	0	X	-0-	-0-	-0-	-0-					N	-0-					227
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					227
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					227
08	0	X	-0-	-0-	-0-	-0-					N	-0-					227

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*02	5473	X	5473	-0-	-0-	-0-	372	1	3833	3	N	897	890	1			178
							281	5	987	9							
*03	1897	X	1897	-0-	-0-	-0-	362	1	463	3	N	973	902	1			249
							2	5	1070	9							
*04	5646	X	5646	-0-	-0-	-0-	229	1	4157	3	N	927	902	1			274
							240	5	1020	9							
*05	9273	X	9273	-0-	-0-	-0-	296	1	7526	3	N	917	887	1			304
							442	5	1009	9							
06	8177	X	8177	-0-	-0-	-0-	384	1	6533	3	N	871	895	1			280
							302	5	958	9							
*07	8054	X	8054	-0-	-0-	-0-	490	1	6702	3	N	784	898	1			166
							862	9									
*08	8259	X	8259	-0-	-0-	-0-	642	1	6669	3	N	862	728	1			300
							948	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

03	11191	X	8649	-0-	-2542	-0-	8338	3	311	9	N	283	285	1			190
04	11591	X	11591	-0-	-0-	-0-	11218	3	373	9	N	339	379	1			150
05	10757	X	4097	-0-	-6660	-0-	3959	3	138	9	N	125	86	1			189
06	10410	X	10210	-0-	-200	-0-	9838	3	372	9	N	338	377	1			150
07	11966	X	7453	-0-	-4513	-0-	7143	3	310	9	N	282	335	1			97
08	11966	X	6151	-0-	-5815	-0-	5892	3	259	9	N	235	249	1			83

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

03	11191	X	8650	-0-	-2541	-0-	8339	3	311	9	N	283	285	1			190
04	11591	X	11591	-0-	-0-	-0-	11218	3	373	9	N	339	379	1			150
05	10757	X	4096	-0-	-6661	-0-	3958	3	138	9	N	125	86	1			189
06	10410	X	10210	-0-	-200	-0-	9838	3	372	9	N	338	377	1			150
07	11749	X	8971	-0-	-2778	-0-	8593	3	378	9	N	344	375	1			119
08	11749	X	7441	-0-	-4308	-0-	7129	3	312	9	N	284	303	1			100

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

03	5828	X	1149	-0-	-4679	-0-	1149	3			N	-0-					-0-
04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
05	4836	X	3989	-0-	-847	-0-	3989	3			N	-0-					-0-
06	2250	X	697	-0-	-1553	-0-	697	3			N	-0-					-0-
07	11209	X	11209	-0-	-0-	-0-	11209	3			N	-0-					-0-
*08	11047	X	11047	-0-	-0-	-0-	11047	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

03	5828	X	1149	-0-	-4679	-0-	1149	3			N	-0-					-0-
04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
05	4836	X	3989	-0-	-847	-0-	3989	3			N	-0-					-0-
06	4568	X	4568	-0-	-0-	-0-	4568	3			N	-0-					-0-
07	5239	X	4448	-0-	-791	-0-	4448	3			N	-0-					-0-
*08	11426	X	11426	-0-	-0-	-0-	11426	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	65801	X	21709	-0-	-44092	-0-	17838	3	1284	5	N	2352	2352	0			-0-
							2587	9									
*03	52390	X	19243	-0-	-33147	-0-	16687	3	68	5	N	2262	2262	0			-0-
							2488	9									
*04	50700	X	16296	-0-	-34404	-0-	13368	3	758	5	N	1973	1973	0			-0-
							2170	9									
*05	50561	X	13969	-0-	-36592	-0-	11377	3	652	5	N	1764	1764	0			-0-
							1940	9									
06	30270	X	10	-0-	-30260	-0-	10	3			N	-0-					-0-
*07	24051	X	24051	-0-	-0-	-0-	19743	3	4308	9	N	3916	3916	0			-0-
08	19251	X	13752	-0-	-5499	-0-	11482	3	2270	9	N	2064	2064	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	61654	X	54444	-0-	-7210	-0-	42319	3	3048	5	N	8252	8252	0			-0-
							9077	9									
*03	65906	X	50108	-0-	-15798	-0-	41259	3	169	5	N	7891	7891	0			-0-
							8680	9									
*04	63780	X	42798	-0-	-20982	-0-	33323	3	1893	5	N	6893	6893	0			-0-
							7582	9									
*05	65906	X	39749	-0-	-26157	-0-	30919	3	1776	5	N	6413	6413	0			-0-
							7054	9									
06	63780	X	40	-0-	-63740	-0-	24	3	1	5	N	14	14	0			-0-
							15	9									
*07	58187	X	3268	-0-	-54919	-0-	2584	3	684	9	N	622	622	0			-0-
08	50096	X	40097	-0-	-9999	-0-	31777	3	8320	9	N	7564	7564	0			-0-

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73196	X	42918	-0-	-30278	-0-	33325	3	2400	5	N	6539	6539	0			-0-
							7193	9									
*03	67673	X	38615	-0-	-29058	-0-	31667	3	129	5	N	6199	6199	0			-0-
							6819	9									
*04	65490	X	32608	-0-	-32882	-0-	25286	3	1436	5	N	5351	5351	0			-0-
							5886	9									
*05	64542	X	29780	-0-	-34762	-0-	23068	3	1324	5	N	4898	4898	0			-0-
							5388	9									
06	56970	X	28	-0-	-56942	-0-	17	3	1	5	N	9	9	0			-0-
							10	9									
*07	45880	X	2502	-0-	-43378	-0-	1979	3	523	9	N	475	475	0			-0-
08	38626	X	31736	-0-	-6890	-0-	24919	3	6817	9	N	6197	6197	0			-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51098	X	24841	-0-	-26257	-0-	18403	3	1319	5	N	4654	4654	0			-0-
							5119	9									
*03	54622	X	24794	-0-	-29828	-0-	19576	3	80	5	N	4671	4671	0			-0-
							5138	9									
*04	41790	X	24182	-0-	-17608	-0-	18309	3	1037	5	N	4396	4396	0			-0-
							4836	9									
*05	34286	X	22078	-0-	-12208	-0-	16700	3	956	5	N	4020	4020	0			-0-
							4422	9									
06	28500	X	23	-0-	-28477	-0-	13	3	1	5	N	8	8	0			-0-
							9	9									
*07	26567	X	2056	-0-	-24511	-0-	1482	3	574	9	N	522	522	0			-0-
08	24986	X	24085	-0-	-901	-0-	18368	3	5717	9	N	5197	5197	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	61654	X	36970	-0-	-24684	-0-	28266	3	2032	5	N	6065	6065	0			-0-
							6672	9									
*03	65906	X	33759	-0-	-32147	-0-	27373	3	112	5	N	5704	5704	0			-0-
							6274	9									
*04	55920	X	28688	-0-	-27232	-0-	22108	3	1254	5	N	4842	4842	0			-0-
							5326	9									
*05	57784	X	26645	-0-	-31139	-0-	20543	3	1179	5	N	4475	4475	0			-0-
							4923	9									
06	46500	X	25	-0-	-46475	-0-	15	3	1	5	N	8	8	0			-0-
							9	9									
*07	39525	X	2106	-0-	-37419	-0-	1723	3	383	9	N	348	348	0			-0-
08	33759	X	27942	-0-	-5817	-0-	21805	3	6137	9	N	5579	5579	0			-0-

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33920	X	33920	-0-	-0-	-0-	25395	3	1822	5	N	6094	6094	0			-0-
							6703	9									
*03	77655	X	31651	-0-	-46004	-0-	25100	3	102	5	N	5863	5863	0			-0-
							6449	9									
*04	75150	X	27377	-0-	-47773	-0-	20521	3	1161	5	N	5177	5177	0			-0-
							5695	9									
*05	57629	X	25587	-0-	-32042	-0-	19187	3	1097	5	N	4821	4821	0			-0-
							5303	9									
06	42870	X	26	-0-	-42844	-0-	14	3	1	5	N	10	10	0			-0-
							11	9									
*07	36270	X	2247	-0-	-34023	-0-	1622	3	625	9	N	568	568	0			-0-
08	31651	X	27178	-0-	-4473	-0-	20455	3	6723	9	N	6112	6112	0			-0-

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	5	5	8			93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*02	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
06	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
07	14B2 EXT		-0-	-0-	-0-	B	-8502				N	-0-					257
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

*02	4435	X	4435	-0-	-0-	-0-	791	1	2713	3	N	846	917	1	3	8	75
							931	9									
03	4428	X	4428	-0-	-0-	-0-	898	1	2641	3	N	808	754	1			129
							889	9									
04	3324	X	3324	-0-	-0-	-0-	868	1	1723	3	N	666	568	1			227
							733	9									
05	3275	X	3275	-0-	-0-	-0-	899	1	1640	3	N	669	725	1			171
							736	9									
06	2970	X	2970	-0-	-0-	-0-	868	1	1361	3	N	674	543	1			302
							741	9									
07	2914	X	2535	-0-	-379	-0-	897	1	992	3	N	587	534	1			355
							646	9									
08	2914	X	2263	-0-	-651	-0-	899	1	712	3	N	593	557	1			391
							652	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	10					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	493	N	349	-0-	-144	-0-	28	1	259	3	N	56	58	1			8
							62	9									
03	496	N	289	-0-	-207	-0-	29	1	185	3	N	68	68	1			8
							75	9									
04	510	N	80	-0-	-430	-0-	23	1	57	9	Y	52	57	1			3
05	862	N	862	-0-	-0-	-0-	108	1	578	3	Y	160	151	1			12
							176	9									
*06	480	N	457	-0-	-23	-0-	91	1	283	3	Y	75	76	1			11
							83	9									
*07	478	N	478	-0-	-0-	-0-	96	1	299	3	Y	75	77	1			9
							83	9									
*08	810	N	810	-0-	-0-	-0-	100	1	619	3	Y	83	87	1			5
							91	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	470	X	470	-0-	-0-	-0-	153	1	317	9	N	288	191	1			239
03	381	X	381	-0-	-0-	-0-	63	1	318	9	N	289	371	1			157
04	559	X	559	-0-	-0-	-0-	259	1	300	9	N	273	332	1			98
05	390	X	390	-0-	-0-	-0-	179	1	211	9	N	192					290
06	0	X	-0-	-0-	-0-	-0-					N	-0-					290
*07	138	X	138	-0-	-0-	-0-	98	3	40	9	N	36					326
*08	36	X	36	-0-	-0-	-0-	36	3			N	-0-	185	1			141

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3422	X	3392	-0-	-30	-0-	841	1	2021	3	N	482	385	1			151
							530	9									
03	3627	X	3362	-0-	-265	-0-	899	1	1926	3	N	488	370	1			269
							537	9									
04	4065	X	4065	-0-	-0-	-0-	867	1	2615	3	N	530	571	1			228
							583	9									
05	3627	X	3627	-0-	-0-	-0-	865	1	2099	3	N	603	533	1			298
							663	9									
*06	3838	X	3838	-0-	-0-	-0-	863	1	2361	3	N	558	556	1			300
							614	9									
*07	3863	X	3863	-0-	-0-	-0-	899	1	2349	3	N	559	521	1			338
							615	9									
*08	3648	X	3648	-0-	-0-	-0-	899	1	2189	3	N	509	368	1			479
							560	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1276	X	58	-0-	-1218	-0-	57	1	1	9	N	1	1	8			59
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					59
04	780	X	-0-	-0-	-780	-0-					N	-0-					59
05	186	X	142	-0-	-44	-0-	18	1	106	3	N	16					75
							18	9									
*06	138	X	138	-0-	-0-	-0-	46	1	56	3	N	33					108
							36	9									
*07	24	X	24	-0-	-0-	-0-	24	1			N	-0-					108
08	0	X	-0-	-0-	-0-	-0-					N	-0-					108

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1189	N	1180	-0-	-9	-0-	874	1	306	9	N	278	185	1	2	8	203
03	1706	N	1706	-0-	-0-	-0-	1248	1	86	3	N	338	398	1			143
							372	9									
04	1605	N	1605	-0-	-0-	-0-	1237	1	68	3	N	273	367	1			49
							300	9									
05	1721	N	1721	-0-	-0-	-0-	1297	1	129	3	N	268	185	1			132
							295	9									
*06	1590	N	1582	-0-	-8	-0-	1286	1	4	3	N	265	182	1			215
							292	9									
*07	1883	N	1883	-0-	-0-	-0-	1350	1	232	3	N	274	373	1			116
							301	9									
*08	2158	N	2158	-0-	-0-	-0-	1385	1	479	3	N	267	342	1			41
							294	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7096	X	7096	-0-	-0-	-0-	2878	1	4218	3	Y	-0-					-0-
03	3263	X	3263	-0-	-0-	-0-	219	1	3044	3	Y	-0-					-0-
04	2668	X	2668	-0-	-0-	-0-	215	1	2453	3	Y	-0-					-0-
05	3267	X	3267	-0-	-0-	-0-	171	1	2491	3	Y	550	469	1			81
							605	9									
*06	2918	X	2918	-0-	-0-	-0-	262	1	2129	3	Y	479	483	1			77
							527	9									
*07	2531	X	2531	-0-	-0-	-0-	282	1	1712	3	Y	488	535	1			30
							537	9									
*08	2644	X	2644	-0-	-0-	-0-	264	1	1894	3	Y	442	414	1			58
							486	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	4	4	8			86
03	0	X	-0-	-0-	-0-	-0-					N	-0-					86
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	755	X	755	-0-	-0-	-0-	232	1	324	3	N	181					267
							199	9									
*06	SHUT IN		120	-0-	120	120	86	1	23	3	N	10					277
							11	9									
07	SHUT IN		-0-	-0-	-0-	120					N	-0-					277
08	SHUT IN		-0-	-0-	-0-	120					N	1	179	1			99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1044	N	255	-0-	-789	-0-	12	1	46	3	N	179	345	1			81
							197	9									
03	806	N	378	-0-	-428	-0-	210	3	168	9	N	153	168	1			66
04	480	N	331	-0-	-149	-0-	144	3	187	9	N	170	179	1			57
05	279	N	-0-	-0-	-279	-0-					N	16					73
*06	450	N	1	-0-	-449	-0-	1	1			N	-0-					73
*07	867	N	867	-0-	-0-	-0-	660	3	207	9	N	188	182	1			79
08	0	N	-0-	-0-	-0-	-0-					N	3					82

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	145	N	29	-0-	-116	-0-	1	1	28	9	Y	25	2	8			180
03	124	N	36	-0-	-88	-0-	2	1	34	9	Y	31					211
04	19	N	19	-0-	-0-	-0-	1	1	18	9	Y	16	185	1			42
05	31	N	-0-	-0-	-31	-0-					Y	-0-					42
06	30	N	-0-	-0-	-30	-0-					Y	-0-					42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	725	N	278	-0-	-447	-0-	121	1	157	9	N	143	185	1	4	8	160
03	434	N	245	-0-	-189	-0-	85	1	160	9	N	145	184	1			121
04	360	N	341	-0-	-19	-0-	213	1	128	9	N	116	183	1			54
05	279	N	-0-	-0-	-279	-0-					N	-0-					54
06	240	N	-0-	-0-	-240	-0-					N	-0-					54
*07	382	N	382	-0-	-0-	-0-	116	1	81	3	N	168					222
							185	9									
*08	259	N	259	-0-	-0-	-0-	101	1	158	9	N	144	182	1			184

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	725	N	480	-0-	-245	-0-	318	1	162	9	N	147	1	8			301
03	775	N	458	-0-	-317	-0-	41	1	97	3	N	291	378	1			214
							320	9									
04	750	N	740	-0-	-10	-0-	37	1	703	9	N	639	583	1			270
05	527	N	2	-0-	-525	-0-	2	3			N	-0-					270
*06	750	N	476	-0-	-274	-0-	93	1	177	3	N	187					457
							206	9									
*07	775	N	145	-0-	-630	-0-	75	1	70	9	N	64	373	1			148
*08	727	N	727	-0-	-0-	-0-	86	1	602	3	N	35					183
							39	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1595	N	1753	-0-	158 B	-20512	839	1	732	4	N	165	178	1			226
							182	9									
03	341	N	1031	-0-	690 B	-19822	713	1	201	4	N	106	179	1			153
							117	9									
04	1650	N	445	-0-	-1205 B	-19822	254	1	124	4	N	61	165	1			49
							67	9									
*05	0	N	392	-0-	392	-0-	106	1	268	4	N	16					65
							18	9									
*06	606	N	606	-0-	-0-	-0-	96	1	414	4	N	87					152
							96	9									
*07	921	N	921	-0-	-0-	-0-	112	1	682	4	N	115	190	1			77
							127	9									
*08	227	N	227	-0-	-0-	-0-	121	1	106	9	N	96					173

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1191	N	1191	-0-	-0-	-0-	161	1	944	3	Y	78	67	1	3	8	24
							86	9									
03	1310	N	1310	-0-	-0-	-0-	151	1	1071	3	Y	80	89	1			15
							88	9									
04	1323	N	1323	-0-	-0-	-0-	148	1	1099	3	Y	69	67	1			17
							76	9									
05	1241	N	1241	-0-	-0-	-0-	197	1	968	3	Y	69	65	1			21
							76	9									
*06	1116	N	1116	-0-	-0-	-0-	143	1	906	3	Y	61	47	1			35
							67	9									
*07	1064	N	1064	-0-	-0-	-0-	127	1	873	3	Y	58	72	1			21
							64	9									
*08	820	N	820	-0-	-0-	-0-	152	1	594	3	Y	67	71	1			17
							74	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3285	X	3285	-0-	-0-	-0-	4	1	2358	3	N	839	373	1	2	8	566
							923	9									
03	3552	X	3552	-0-	-0-	-0-	350	1	2291	3	N	828	1122	1			272
							911	9									
04	3760	X	3760	-0-	-0-	-0-	345	1	2498	3	N	834	937	1			169
							917	9									
05	3754	X	3754	-0-	-0-	-0-	408	1	2473	3	N	794	743	1			220
							873	9									
*06	3808	X	3808	-0-	-0-	-0-	404	1	2600	3	N	731	663	1			288
							804	9									
*07	3485	X	3485	-0-	-0-	-0-	394	1	2265	3	N	751	850	1			189
							826	9									
*08	3258	X	3258	-0-	-0-	-0-	404	1	2072	3	N	711	720	1			180
							782	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14359	X	14359	-0-	-0-	-0-	355	1	10079	3	N	3568	3258	0	322	1	344
							3925	9					44	8			
03	14852	X	14852	-0-	-0-	-0-	348	1	11145	3	N	3054	3055	0	159	1	184
							3359	9									
04	10216	X	10216	-0-	-0-	-0-	312	1	7535	3	N	2154	1951	0	187	1	200
							2369	9									
05	9714	X	9714	-0-	-0-	-0-	254	1	7174	3	N	2078	2078	0			200
							2286	9									
*06	4642	X	4642	-0-	-0-	-0-	418	1	3047	3	N	1070	209	0	533	1	528
							1177	9									
*07	13022	X	13022	-0-	-0-	-0-	1040	1	9274	3	N	2462	2742	1			248
							2708	9									
*08	9826	X	9826	-0-	-0-	-0-	952	1	6898	3	N	1796	1815	1			229
							1976	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	580	N	-0-	-0-	-580	-0-					Y	163	154	1			23
03	713	N	-0-	-0-	-713	-0-					Y	177	177	1			23
04	660	N	302	-0-	-358	-0-	67	3	235	9	Y	214	225	1			12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
*07	744	N	448	-0-	-296	-0-	162	3	286	9	Y	260	242	1			18
*08	577	N	577	-0-	-0-	-0-	394	3	183	9	Y	166	167	1			17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	48	N	48	-0-	-0-	-0-	1	1	47	9	Y	43	54	1			16
03	62	N	-0-	-0-	-62	-0-					Y	83	43	1			56
04	98	N	98	-0-	-0-	-0-	1	1	97	9	Y	88	128	1			16
05	62	N	59	-0-	-3	-0-	1	1	58	9	Y	53	31	1			38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			9
07	93	N	-0-	-0-	-93	-0-					Y	-0-	9	1			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

*02	1070	X	1070	-0-	-0-	-0-	972	1	98	9	N	89	190	1	3	8	129
03	1216	X	1216	-0-	-0-	-0-	1125	1	91	9	N	83					212
*04	790	X	790	-0-	-0-	-0-	734	1	56	9	N	51	165	1			98
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					98
07	0	X	-0-	-0-	-0-	-0-					N	-0-					98
08	0	X	-0-	-0-	-0-	-0-					N	-0-					98

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

*02	0	X	-0-	-0-	-0-	-0-					N	-0-					41
03	0	X	-0-	-0-	-0-	-0-					N	-0-					41
04	29334	X	29334	-0-	-0-	-0-	450	1	21013	3	N	7155	6437	0	553	1	206
							7871	9									
05	36244	X	36244	-0-	-0-	-0-	465	1	27387	3	N	7629	7629	0			206
							8392	9									
*06	46350	X	46350	-0-	-0-	-0-	450	1	34655	3	N	10223	10223	0			206
							11245	9									
*07	36601	X	36601	-0-	-0-	-0-	465	1	27483	3	N	7866	7862	0			210
							8653	9									
*08	45485	X	45485	-0-	-0-	-0-	465	1	34472	3	N	9589	9589	0			210
							10548	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	696	N	242	-0-	-454	-0-	135	1	107	9	N	97	184	1			91
03	589	N	421	-0-	-168	-0-	281	1	140	9	N	127	185	1			33
04	420	N	374	-0-	-46	-0-	249	1	125	9	N	114					147
05	248	N	-0-	-0-	-248	-0-					N	-0-					147
06	420	N	-0-	-0-	-420	-0-					N	7					154
*07	1461	N	1461	-0-	-0-	-0-	558	1	723	3	N	164	190	1			128
							180	9									
*08	497	N	497	-0-	-0-	-0-	330	1	20	3	N	134	167	1			95
							147	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	225	1			115
03	0	X	-0-	-0-	-0-	-0-					Y	9	114	1			10
04	40098	X	40098	-0-	-0-	-0-	450	1	32386	3	Y	6602	6389	0	101	1	122
							7262	9									
05	44464	X	44464	-0-	-0-	-0-	465	1	37125	3	Y	6249	6249	0	74	1	48
							6874	9									
*06	39237	X	39237	-0-	-0-	-0-	450	1	32799	3	Y	5444	5444	0			-0-
							5988	9									
*07	45612	X	45612	-0-	-0-	-0-	465	1	37312	3	Y	7123	7123	0			-0-
							7835	9									
*08	50502	X	50502	-0-	-0-	-0-	465	1	41354	3	Y	7894	7894	0			-0-
							8683	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16292	X	16292	-0-	-0-	-0-	435	1	12265	3	N	3265	3022	0	48	1	236
							3592	9					107	8			
03	18637	X	18637	-0-	-0-	-0-	455	1	14504	3	N	3344	3329	0	188	1	63
							3678	9									
04	14942	X	14942	-0-	-0-	-0-	473	1	11490	3	N	2708	2482	0	187	1	102
							2979	9									
05	15855	X	15855	-0-	-0-	-0-	447	1	12509	3	N	2635	2635	0			102
							2899	9									
*06	11311	X	11311	-0-	-0-	-0-	1087	1	8062	3	N	1965	1965	0			102
							2162	9									
*07	10293	X	10293	-0-	-0-	-0-	836	1	7577	3	N	1709	1709	0			102
							1880	9									
*08	10372	X	10372	-0-	-0-	-0-	1004	1	7392	3	N	1796	789	0	928	1	181
							1976	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1851	N	1851	-0-	-0-	-0-	1263	1	465	3	N	112	196	1	1	8	99
							123	9									
03	1515	N	1515	-0-	-0-	-0-	1363	1	152	9	N	138					237
04	1475	N	1475	-0-	-0-	-0-	1320	1	155	9	N	141	338	1			40
05	1364	N	1102	-0-	-262	-0-	974	1	128	9	N	116					156
06	1320	N	54	-0-	-1266	-0-	54	1			N	-0-					156
*07	1364	N	83	-0-	-1281	-0-	81	1	1	3	N	1					157
							1	9									
08	1116	N	169	-0-	-947	-0-	159	1	10	9	N	9					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

*02	5301	X	5301	-0-	-0-	-0-	50	1	4468	3	N	712	556	1	1	8	473
							783	9									
03	4954	X	4954	-0-	-0-	-0-	24	1	4167	3	N	694	1031	1			136
							763	9									
04	4533	X	4533	-0-	-0-	-0-	22	1	3789	3	N	656	566	1			226
							722	9									
05	1151	X	1151	-0-	-0-	-0-	49	1	988	3	N	104					330
							114	9									
*06	4978	X	4978	-0-	-0-	-0-	502	1	3725	3	N	683	564	1			449
							751	9									
*07	4918	X	4918	-0-	-0-	-0-	530	1	3741	3	N	588	731	1			306
							647	9									
*08	4944	X	4944	-0-	-0-	-0-	527	1	3780	3	N	579	575	1			310
							637	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

*02	133	N	133	-0-	-0-	-0-	31	1	102	9	N	93	192	1	1	8	205
03	87	X	87	-0-	-0-	-0-	36	1	51	9	N	46	110	1			141
04	0	X	-0-	-0-	-0-	-0-					N	88					229
05	0	X	-0-	-0-	-0-	-0-					N	4					233
06	0	X	-0-	-0-	-0-	-0-					N	1					234
*07	791	X	791	-0-	-0-	-0-	226	1	212	3	N	321	344	1			211
							353	9									
*08	163	X	163	-0-	-0-	-0-	28	1	54	3	N	74					285
							81	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	566	N	566	-0-	-0-	-0-	181	1	187	3	N	180	189	1			32
							198	9									
*03	908	N	908	-0-	-0-	-0-	263	1	458	3	N	170					202
							187	9									
*04	1097	N	1097	-0-	-0-	-0-	266	1	599	3	N	211	362	1			51
							232	9									
*05	664	N	664	-0-	-0-	-0-	229	1	283	3	N	138					189
							152	9									
*06	778	N	778	-0-	-0-	-0-	230	1	407	3	N	128	187	1			130
							141	9									
*07	824	N	824	-0-	-0-	-0-	238	1	412	3	N	158	177	1			111
							174	9									
*08	52	N	52	-0-	-0-	-0-	15	1	30	3	N	6					117
							7	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3714	X	3714	-0-	-0-	-0-	58	1	2823	3	N	757	391	1			450
							833	9									
03	3910	X	3910	-0-	-0-	-0-	405	1	2634	3	N	792	947	1			295
							871	9									
04	4885	X	4885	-0-	-0-	-0-	996	1	2992	3	N	815	948	1			162
							897	9									
05	3919	X	3919	-0-	-0-	-0-	849	1	2314	3	N	687	762	1			87
							756	9									
*06	1934	X	1934	-0-	-0-	-0-	448	1	732	3	N	685	535	1			237
							754	9									
07	1559	X	1559	-0-	-0-	-0-	736	1	823	9	N	748	873	1			112
*08	1427	X	1427	-0-	-0-	-0-	657	1	770	9	N	700	685	1			127

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15366	X	15366	-0-	-0-	-0-	10243	3	5123	9	N	4657	4630	0	4	8	49
03	21508	X	21508	-0-	-0-	-0-	14721	3	6787	9	N	6170	6170	0			49
04	14074	X	14074	-0-	-0-	-0-	9210	3	4864	9	N	4422	3501	0	724	1	246
05	12371	X	12371	-0-	-0-	-0-	56	1	8441	3	N	3522	3096	0			672
							3874	9									
*06	9335	X	9335	-0-	-0-	-0-	483	1	5869	3	N	2712	2801	1			583
							2983	9									
*07	16709	X	6559	-0-	-10150	-0-	451	1	3993	3	N	1923	2042	1			464
							2115	9									
08	16709	X	6048	-0-	-10661	-0-	546	1	3820	3	N	1529	1631	1			362
							1682	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3621	X	3621	-0-	-0-	-0-	459	1	2316	3	N	769	549	1	187	8	296
							846	9									
03	4344	X	4344	-0-	-0-	-0-	275	1	3379	3	N	627	548	1			375
							690	9									
04	3443	X	3443	-0-	-0-	-0-	625	1	2143	3	N	614	711	1			278
							675	9									
05	2931	X	2931	-0-	-0-	-0-	684	1	1611	3	N	578	564	1			292
							636	9									
*06	2554	X	2554	-0-	-0-	-0-	677	1	1257	3	N	564	554	1			302
							620	9									
*07	3308	X	3308	-0-	-0-	-0-	702	1	2015	3	N	537	727	1			112
							591	9									
*08	3177	X	3177	-0-	-0-	-0-	655	1	1950	3	N	520	547	1			85
							572	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3550	X	3550	-0-	-0-	-0-	580	1	2301	3	N	608	759	1			169
							669	9									
03	3121	X	3121	-0-	-0-	-0-	637	1	1812	3	N	611	538	1			242
							672	9									
04	2587	X	2587	-0-	-0-	-0-	744	1	1225	3	N	562	571	1			233
							618	9									
05	2537	X	2537	-0-	-0-	-0-	668	1	1240	3	N	572	550	1			255
							629	9									
*06	2351	X	2351	-0-	-0-	-0-	531	1	1236	3	N	531	669	1			117
							584	9									
*07	3009	X	3009	-0-	-0-	-0-	478	1	2069	3	N	420	371	1			166
							462	9									
*08	2261	X	2261	-0-	-0-	-0-	601	1	1164	3	N	451	476	1			141
							496	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0- B	-67474					N	9	160	1	3	8	19
03	14B2 EXT		-0-	-0-	-0- B	-67474					N	-0-					19
04	14B2 EXT		-0-	-0-	-0- B	-67474					N	-0-					19
05	14B2 EXT		-0-	-0-	-0- B	-67474					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	154	N	154	-0-	-0-	-0-	3	1	70	3	N	74					160
							81	9									
03	101	X	101	-0-	-0-	-0-	21	1	80	9	N	73					233
04	132	X	132	-0-	-0-	-0-	32	1	100	9	N	91	190	1			134
05	131	X	131	-0-	-0-	-0-	45	1	86	9	N	78					212
*06	62	X	62	-0-	-0-	-0-	6	1	56	9	N	51					263
07	125	X	125	-0-	-0-	-0-	26	1	99	9	N	90	180	1			173
*08	96	X	96	-0-	-0-	-0-	23	1	73	9	N	66					239

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1740	N	1535	-0-	-205	-0-	493	1	803	3	N	217	185	1	2	8	194
							239	9									
03	1829	N	1658	-0-	-171	-0-	527	1	888	3	N	221	367	1			48
							243	9									
04	1830	N	1593	-0-	-237	-0-	504	1	861	3	N	207	183	1			72
							228	9									
05	1643	N	228	-0-	-1415	-0-	79	1	129	3	N	18					90
							20	9									
*06	1623	N	1623	-0-	-0-	-0-	510	1	893	3	N	200	132	1			158
							220	9									
*07	1688	N	1688	-0-	-0-	-0-	527	1	933	3	N	207	187	1			178
							228	9									
*08	1616	N	1616	-0-	-0-	-0-	527	1	870	3	N	199	181	1			196
							219	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1339	N	1339	-0-	-0-	-0-	1160	1	179	9	N	163	180	1			236
03	1287	N	1287	-0-	-0-	-0-	1104	1	5	3	N	162	191	1			207
							178	9									
04	1222	N	1222	-0-	-0-	-0-	1052	1	3	3	N	152	179	1			180
							167	9									
05	1426	N	1025	-0-	-401	-0-	876	1	149	9	N	135					315
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					315
*07	1271	N	776	-0-	-495	-0-	82	1	572	3	N	111					426
							122	9									
08	1023	N	688	-0-	-335	-0-	153	1	425	3	N	100	364	1			162
							110	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1745	N	1745	-0-	-0-	-0-	465	1	1009	3	N	246	185	1			175
							271	9									
*03	1892	N	1892	-0-	-0-	-0-	483	1	1122	3	N	261	374	1			62
							287	9									
*04	1711	N	1711	-0-	-0-	-0-	401	1	1042	3	N	244	183	1			123
							268	9									
*05	1791	N	1791	-0-	-0-	-0-	506	1	1012	3	N	248	178	1			193
							273	9									
*06	1927	N	1927	-0-	-0-	-0-	483	1	1172	3	N	247	180	1			260
							272	9									
*07	1922	N	1922	-0-	-0-	-0-	492	1	1160	3	N	245	353	1			152
							270	9									
*08	117	N	117	-0-	-0-	-0-	33	1	64	3	N	18					170
							20	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	3	3	8			71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	8	3	8			98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

*02	4121	X	4121	-0-	-0-	-0-	606	1	3256	3	Y	235	146	1			189
							259	9									
03	4185	X	4100	-0-	-85	-0-	360	1	3497	3	Y	221	164	1			246
							243	9									
04	4050	X	3925	-0-	-125	-0-	507	1	3178	3	Y	218	345	1			119
							240	9									
05	4185	X	-0-	-0-	-4185	-0-					Y	-0-					119
*06	6242	X	6242	-0-	-0-	-0-	775	1	5175	3	Y	265	180	1			204
							292	9									
*07	5510	X	5510	-0-	-0-	-0-	1698	1	3535	3	Y	252	354	1			102
							277	9									
*08	4572	X	4572	-0-	-0-	-0-	1392	1	2937	3	Y	221	166	1			157
							243	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

*02	87	N	-0-	-0-	-87	-0-					N	-0-					188
03	186	N	74	-0-	-112	-0-	62	3	12	9	N	11					199
04	180	N	-0-	-0-	-180	-0-					N	-0-					199
05	0	N	-0-	-0-	-0-	-0-					N	-0-					199
06	60	N	-0-	-0-	-60	-0-					N	1					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			97
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	124	N	-0-	-0-	-124	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1801	X	1801	-0-	-0-	-0-	996	1	245	3	N	509	394	1			247
							560	9									
03	2756	X	2756	-0-	-0-	-0-	1409	1	876	3	N	428	378	1			297
							471	9									
04	2551	X	2551	-0-	-0-	-0-	1135	1	925	3	N	446	546	1			197
							491	9									
05	1871	X	1871	-0-	-0-	-0-	1179	1	196	3	N	451	552	1			96
							496	9									
*06	1981	X	1981	-0-	-0-	-0-	1106	1	404	3	N	428	365	1			159
							471	9									
*07	2108	X	2108	-0-	-0-	-0-	1148	1	485	3	N	432	526	1			65
							475	9									
*08	2035	X	2035	-0-	-0-	-0-	1155	1	411	3	N	426	192	1			299
							469	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	803	X	803	-0-	-0-	-0-	733	1	70	9	N	64	191	1			147
03	1054	N	814	-0-	-240	-0-	773	1	41	9	N	37					184
04	782	N	782	-0-	-0-	-0-	730	1	52	9	N	47					231
05	789	N	789	-0-	-0-	-0-	750	1	39	9	N	35					266
*06	754	X	754	-0-	-0-	-0-	709	1	45	9	N	41					307
*07	786	X	786	-0-	-0-	-0-	762	1	24	9	N	22	191	1			138
*08	1155	X	1155	-0-	-0-	-0-	827	1	72	3	N	233	182	1			189
							256	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1146	X	1146	-0-	-0-	-0-	642	1	230	3	N	249	311	1	1	8	324
							274	9									
03	1000	X	1000	-0-	-0-	-0-	725	1	275	9	N	250	158	1			416
04	955	X	955	-0-	-0-	-0-	702	1	253	9	N	230	535	1			111
05	1031	X	1031	-0-	-0-	-0-	706	1	57	3	N	244	177	1			178
							268	9									
*06	1101	X	1101	-0-	-0-	-0-	701	1	149	3	N	228	167	1			239
							251	9									
*07	1026	X	1026	-0-	-0-	-0-	797	1	229	9	N	208	166	1			281
*08	1004	X	1004	-0-	-0-	-0-	783	1	221	9	N	201	176	1			306

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	232	N	202	-0-	-30	-0-	108	1	94	9	N	85	190	1			64
03	254	N	254	-0-	-0-	-0-	103	1	151	9	N	137					201
04	270	N	235	-0-	-35	-0-	85	1	45	3	N	95	190	1			106
							105	9									
05	217	N	138	-0-	-79	-0-	51	1	18	3	N	63					169
							69	9									
06	240	N	-0-	-0-	-240	-0-					N	-0-					169
07	217	N	-0-	-0-	-217	-0-					N	-0-					169
08	155	N	-0-	-0-	-155	-0-					N	-0-					169

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	638	N	485	-0-	-153	-0-	14	1	207	3	Y	240	263	1			32
							264	9									
03	527	N	516	-0-	-11	-0-	207	1	67	3	Y	220	220	1			32
							242	9									
04	478	N	478	-0-	-0-	-0-	247	1	31	3	Y	182	171	1			43
							200	9									
05	527	N	330	-0-	-197	-0-	116	1	30	3	Y	167	194	1			16
							184	9									
*06	819	N	819	-0-	-0-	-0-	115	1	455	3	Y	226	149	1			93
							249	9									
*07	837	N	813	-0-	-24	-0-	95	1	455	3	Y	239	291	1			41
							263	9									
*08	1125	N	1125	-0-	-0-	-0-	304	1	545	3	Y	251	233	1			59
							276	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6728	X	6728	-0-	-0-	-0-	1286	1	4793	3	Y	590	649	1	2	8	116
							649	9									
03	7096	X	7096	-0-	-0-	-0-	1433	1	5013	3	Y	591	617	1			90
							650	9									
04	6476	X	6476	-0-	-0-	-0-	1395	1	4455	3	Y	569	576	1			83
							626	9									
05	4650	X	-0-	-0-	-4650	-0-					Y	-0-					83
*06	10160	X	10160	-0-	-0-	-0-	1287	1	7980	3	Y	812	784	1			111
							893	9									
*07	6827	X	6827	-0-	-0-	-0-	1408	1	4748	3	Y	610	568	1			153
							671	9									
08	6107	X	4903	-0-	-1204	-0-	1372	1	3028	3	Y	457	489	1			121
							503	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4162	X	4162	-0-	-0-	-0-	677	1	3244	3	Y	219	247	1			64
							241	9									
03	4340	X	3828	-0-	-512	-0-	496	1	3106	3	Y	205	205	1			64
							226	9									
04	4200	X	3480	-0-	-720	-0-	535	1	2670	3	Y	250	143	1			171
							275	9									
05	4340	X	1450	-0-	-2890	-0-	211	1	1191	3	Y	44					215
							48	9									
*06	4893	X	4893	-0-	-0-	-0-	918	1	3682	3	Y	266	375	1			106
							293	9									
*07	4340	X	3771	-0-	-569	-0-	428	1	3110	3	Y	212	190	1			128
							233	9									
08	3813	X	3263	-0-	-550	-0-	367	1	2700	3	Y	178	176	1			130
							196	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20561	X	6389	-0-	-14172	-0-	413	1	5398	3	Y	525	351	0	386	1	22
							578	9					2	8			
03	21087	X	21087	-0-	-0-	-0-	1882	1	17615	3	Y	1445	1263	1			204
							1590	9									
04	21155	X	21155	-0-	-0-	-0-	3214	1	16155	3	Y	1624	1578	1			250
							1786	9									
*05	21018	X	167	-0-	-20851	-0-	116	3	51	9	Y	46					296
*06	20340	X	512	-0-	-19828	-0-	479	1	33	9	Y	30	211	1			115
*07	21979	X	5154	-0-	-16825	-0-	760	1	3854	3	Y	491	449	1			157
							540	9									
08	19406	X	19273	-0-	-133	-0-	1256	1	15907	3	Y	1918	1818	1			257
							2110	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3045	X	1955	-0-	-1090	-0-	493	1	1249	3	Y	194	152	1			107
							213	9									
03	3255	X	3079	-0-	-176	-0-	600	1	2219	3	Y	236	241	1			102
							260	9									
04	3774	X	3774	-0-	-0-	-0-	646	1	2767	3	Y	328	356	1			74
							361	9									
05	2883	X	2701	-0-	-182	-0-	587	1	1917	3	Y	179					253
							197	9									
*06	2790	X	2385	-0-	-405	-0-	421	1	1720	3	Y	222	424	1			51
							244	9									
*07	3255	X	1954	-0-	-1301	-0-	516	1	1254	3	Y	167	172	1			46
							184	9									
08	2356	X	1938	-0-	-418	-0-	515	1	1227	3	Y	178	139	1			85
							196	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3625	X	3096	-0-	-529	-0-	442	1	2373	3	Y	255	245	1	1	8	83
							281	9									
03	4557	X	3791	-0-	-766	-0-	460	1	3000	3	Y	301	328	1			56
							331	9									
04	4440	X	3668	-0-	-772	-0-	433	1	2920	3	Y	286	271	1			71
							315	9									
05	4588	X	3418	-0-	-1170	-0-	573	1	2541	3	Y	276	262	1			85
							304	9									
*06	3660	X	3527	-0-	-133	-0-	467	1	2765	3	Y	268	199	1			154
							295	9									
*07	3782	X	3338	-0-	-444	-0-	415	1	2608	3	Y	286	336	1			104
							315	9									
*08	2892	X	2892	-0-	-0-	-0-	529	1	2113	3	Y	227	274	1			57
							250	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5898	X	5898	-0-	-0-	-0-	810	1	4600	3	Y	444	402	1	2	8	145
							488	9									
03	6328	X	6328	-0-	-0-	-0-	753	1	5120	3	Y	414	482	1			77
							455	9									
04	6358	X	6358	-0-	-0-	-0-	749	1	5183	3	Y	387	368	1			96
							426	9									
05	5775	X	5775	-0-	-0-	-0-	940	1	4402	3	Y	394	369	1			121
							433	9									
*06	5286	X	5286	-0-	-0-	-0-	688	1	4201	3	Y	361	275	1			207
							397	9									
*07	4979	X	4979	-0-	-0-	-0-	604	1	3991	3	Y	349	429	1			127
							384	9									
08	5797	X	4152	-0-	-1645	-0-	763	1	3027	3	Y	329	373	1			83
							362	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

*02	3393	X	3051	-0-	-342	-0-	569	1	1766	3	Y	651	554	1			218
							716	9									
03	3905	X	3905	-0-	-0-	-0-	952	1	2100	3	Y	775	845	1			148
							853	9									
04	3510	X	3281	-0-	-229	-0-	832	1	1687	3	Y	693	754	1			87
							762	9									
05	3627	X	3133	-0-	-494	-0-	569	1	1856	3	Y	644	640	1			91
							708	9									
*06	3510	X	2833	-0-	-677	-0-	486	1	1673	3	Y	613	575	1			129
							674	9									
*07	3627	X	2953	-0-	-674	-0-	528	1	1762	3	Y	603	605	1			127
							663	9									
*08	2980	X	2980	-0-	-0-	-0-	649	1	1653	3	Y	616	688	1			55
							678	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	60	45	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	60	304	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

*02	4785	X	4221	-0-	-564	-0-	663	1	3029	3	Y	481	554	1			57
							529	9									
03	5642	X	4214	-0-	-1428	-0-	651	1	3065	3	Y	453	371	1			139
							498	9									
04	5460	X	3714	-0-	-1746	-0-	544	1	2717	3	Y	412	372	1			179
							453	9									
05	4774	X	3753	-0-	-1021	-0-	476	1	2827	3	Y	409	358	1			230
							450	9									
*06	4470	X	3714	-0-	-756	-0-	461	1	2803	3	Y	409	537	1			102
							450	9									
*07	4526	X	3740	-0-	-786	-0-	535	1	2762	3	Y	403	350	1			155
							443	9									
*08	3734	X	3734	-0-	-0-	-0-	567	1	2721	3	Y	405	363	1			197
							446	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	493	N	54	-0-	-439	-0-	34	1	20	9	Y	18	26	1			14
03	248	N	131	-0-	-117	-0-	28	1	77	3	Y	24	12	1			26
							26	9									
04	510	N	26	-0-	-484	-0-	14	1	12	9	Y	11	31	1			6
05	62	N	-0-	-0-	-62	-0-					Y	-0-					6
*06	300	N	23	-0-	-277	-0-	10	1	5	3	Y	7	8	1			5
							8	9									
07	124	N	-0-	-0-	-124	-0-					Y	-0-	5	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

*02	2900	N	7089	-0-	4189	4189	1000	1	5159	3	Y	845	640	1	1	8	210
							930	9									
03	3100	N	9698	-0-	6598	10787	1075	1	7382	3	Y	1128	1129	1			209
							1241	9									
04	3000	N	10050	-0-	7050	17837	1332	1	7428	3	Y	1173	1187	1			195
							1290	9									
05	26472	X	8635	-0-	-17837	-0-	1282	1	6458	3	Y	814	809	1			200
							895	9									
*06	7029	X	7029	-0-	-0-	-0-	1227	1	4806	3	Y	905	678	1			427
							996	9									
*07	6445	X	6445	-0-	-0-	-0-	680	1	4919	3	Y	769	997	1			199
							846	9									
08	10385	X	6241	-0-	-4144	-0-	657	1	4824	3	Y	691	774	1			116
							760	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

*02	4640	X	728	-0-	-3912	-0-	190	1	410	3	N	116					153
							128	9									
03	1984	X	600	-0-	-1384	-0-	134	1	369	3	N	88					241
							97	9									
04	1530	X	407	-0-	-1123	-0-	127	1	191	3	N	81	184	1			138
							89	9									
05	1217	X	1217	-0-	-0-	-0-	261	1	822	3	N	122					260
							134	9									
*06	1075	X	1075	-0-	-0-	-0-	240	1	719	3	N	105	178	1			187
							116	9									
*07	899	X	-0-	-0-	-899	-0-					N	-0-					187
08	1550	X	783	-0-	-767	-0-	83	1	621	3	N	72					259
							79	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

*02	4971	X	4971	-0-	-0-	-0-	612	1	3718	3	Y	583	685	1			114
							641	9									
03	4766	X	4766	-0-	-0-	-0-	818	1	3361	3	Y	534	473	1			175
							587	9									
04	7116	X	7116	-0-	-0-	-0-	914	1	5415	3	Y	715	651	1			239
							787	9									
05	6705	X	6705	-0-	-0-	-0-	834	1	5134	3	Y	670	554	1			355
							737	9									
*06	6805	X	6805	-0-	-0-	-0-	843	1	5232	3	Y	664	793	1			226
							730	9									
*07	6698	X	6698	-0-	-0-	-0-	933	1	5050	3	Y	650	566	1			310
							715	9									
08	6882	X	6597	-0-	-285	-0-	1048	1	4888	3	Y	601	693	1			218
							661	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5423	X	4921	-0-	-502	-0-	790 285	1 9	3846	3	Y	259	320	1			76
03	5797	X	2029	-0-	-3768	-0-	289 134	1 9	1606	3	Y	122	160	1			38
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-	38	1			-0-
05	5797	X	1169	-0-	-4628	-0-	176 51	1 9	942	3	Y	46					46
*06	5610	X	4886	-0-	-724	-0-	923 279	1 9	3684	3	Y	254	199	1			101
*07	5270	X	3481	-0-	-1789	-0-	396 233	1 9	2852	3	Y	212	185	1			128
*08	3585	X	3585	-0-	-0-	-0-	401 233	1 9	2951	3	Y	212	185	1			155

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4683	X	4683	-0-	-0-	-0-	782 990	1 9	2911	3	Y	900	905	1	2	8	138
03	4290	X	4290	-0-	-0-	-0-	892 902	1 9	2496	3	Y	820	795	1			163
04	4110	X	3769	-0-	-341	-0-	775 910	1 9	2084	3	Y	827	869	1			121
05	4991	X	4062	-0-	-929	-0-	805 988	1 9	2269	3	Y	898	902	1			117
*06	4830	X	3954	-0-	-876	-0-	742 887	1 9	2325	3	Y	806	736	1			187
*07	4991	X	3873	-0-	-1118	-0-	723 845	1 9	2305	3	Y	768	810	1			145
*08	3962	X	3962	-0-	-0-	-0-	672 914	1 9	2376	3	Y	831	847	1			129

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3625	X	3292	-0-	-333	-0-	576 725	1 9	1991	3	Y	659	670	1	1	8	101
03	3348	X	2578	-0-	-770	-0-	610 675	1 9	1293	3	Y	614	593	1			122
04	3210	X	2161	-0-	-1049	-0-	479 597	1 9	1085	3	Y	543	586	1			79
05	3503	X	1464	-0-	-2039	-0-	347 440	1 9	677	3	Y	400	427	1			52
*06	3390	X	1734	-0-	-1656	-0-	379 454	1 9	901	3	Y	413	369	1			96
*07	3503	X	1190	-0-	-2313	-0-	283 332	1 9	575	3	Y	302	341	1			57
*08	2446	X	2446	-0-	-0-	-0-	412 565	1 9	1469	3	Y	514	491	1			80

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4292	X	4209	-0-	-83	-0-	720	1	2579	3	Y	827	830	1	1	8	127
							910	9									
03	4588	X	3514	-0-	-1074	-0-	776	1	1878	3	Y	782	753	1			156
							860	9									
04	4200	X	3963	-0-	-237	-0-	815	1	2181	3	Y	879	906	1			129
							967	9									
05	4816	X	4816	-0-	-0-	-0-	939	1	2780	3	Y	997	996	1			130
							1097	9									
*06	4859	X	4859	-0-	-0-	-0-	907	1	2874	3	Y	980	882	1			228
							1078	9									
*07	5277	X	5277	-0-	-0-	-0-	964	1	3189	3	Y	1022	1057	1			193
							1124	9									
*08	4836	X	4836	-0-	-0-	-0-	825	1	2900	3	Y	1010	1046	1			157
							1111	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7684	X	7684	-0-	-0-	-0-	771	1	5481	3	Y	1302	1310	1	2	8	208
							1432	9									
03	4945	X	4945	-0-	-0-	-0-	598	1	3470	3	Y	797	887	1			118
							877	9									
04	5287	X	5287	-0-	-0-	-0-	645	1	3776	3	Y	787	733	1			172
							866	9									
05	6343	X	6343	-0-	-0-	-0-	777	1	4490	3	Y	978	1083	1			67
							1076	9									
*06	5983	X	5983	-0-	-0-	-0-	700	1	4323	3	Y	873	586	1			354
							960	9									
*07	4699	X	4699	-0-	-0-	-0-	648	1	3297	3	Y	685	906	1			133
							754	9									
08	6510	X	6133	-0-	-377	-0-	874	1	4245	3	Y	922	859	1			196
							1014	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2159	X	2159	-0-	-0-	-0-	450	1	1437	3	Y	247	234	1			92
							272	9									
03	2480	X	1934	-0-	-546	-0-	464	1	1242	3	Y	207	159	1			140
							228	9									
04	2400	X	2027	-0-	-373	-0-	479	1	1342	3	Y	187	292	1			35
							206	9									
05	2294	X	1739	-0-	-555	-0-	598	1	961	3	Y	164	80	1			119
							180	9									
*06	2220	X	441	-0-	-1779	-0-	32	1	385	3	Y	22	91	1			50
							24	9									
*07	2294	X	1173	-0-	-1121	-0-	12	1	982	3	Y	163	107	1			106
							179	9									
*08	2505	N	2505	-0-	-0-	-0-	87	1	2086	3	Y	302	290	1			118
							332	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4290	X	3061	-0-	-1229	-0-	1161	1	1600	3	Y	273	280	1			101
							300	9									
03	4092	X	3037	-0-	-1055	-0-	1335	1	1460	3	Y	220	172	1			149
							242	9									
04	4140	X	2938	-0-	-1202	-0-	1142	1	1594	3	Y	184	299	1			34
							202	9									
05	3720	X	1264	-0-	-2456	-0-	375	1	775	3	Y	104	63	1			75
							114	9									
*06	3600	X	2043	-0-	-1557	-0-	95	1	1771	3	Y	161	57	1			179
							177	9									
*07	3596	X	1197	-0-	-2399	-0-	14	1	1003	3	Y	164	237	1			106
							180	9									
*08	4298	X	4298	-0-	-0-	-0-	158	1	3764	3	Y	342	315	1			133
							376	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9483	X	8098	-0-	-1385	-0-	935	1	6009	3	N	1049	1264	1			219
							1154	9									
03	9610	X	8878	-0-	-732	-0-	1373	1	6130	3	N	1250	1282	1			187
							1375	9									
04	9300	X	8542	-0-	-758	-0-	1028	1	6141	3	N	1248	1112	1			323
							1373	9									
05	9331	X	8517	-0-	-814	-0-	984	1	6151	3	N	1256	1290	1			289
							1382	9									
*06	8970	X	8143	-0-	-827	-0-	940	1	5891	3	N	1193	1281	1			201
							1312	9									
*07	8866	X	8240	-0-	-626	-0-	1061	1	5826	3	N	1230	1104	1			327
							1353	9									
08	8866	X	8025	-0-	-841	-0-	1181	1	5507	3	N	1215	1299	1			243
							1337	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10297	X	10297	-0-	-0-	-0-	1149	1	7314	3	N	1667	2035	1			129
							1834	9									
03	7006	X	2212	-0-	-4794	-0-	355	1	1449	3	N	371	369	1			131
							408	9									
04	6780	X	-0-	-0-	-6780	-0-					N	-0-					131
05	7006	X	-0-	-0-	-7006	-0-					N	-0-					131
06	6780	X	-0-	-0-	-6780	-0-					N	2					133
07	7006	X	-0-	-0-	-7006	-0-					N	-0-					133
08	2201	X	-0-	-0-	-2201	-0-					N	-0-					133

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5162	X	3854	-0-	-1308	-0-	939	1	2473	3	Y	402	473	1	1	8	63
							442	9									
03	6169	X	3846	-0-	-2323	-0-	993	1	2416	3	Y	397	370	1			90
							437	9									
04	5970	X	3158	-0-	-2812	-0-	795	1	1890	3	Y	430	473	1			47
							473	9									
05	4960	X	-0-	-0-	-4960	-0-					Y	-0-					47
*06	7787	X	7787	-0-	-0-	-0-	1113	1	5728	3	Y	860	798	1			109
							946	9									
*07	5809	X	5809	-0-	-0-	-0-	1103	1	3960	3	Y	678	659	1			128
							746	9									
*08	5310	X	5310	-0-	-0-	-0-	744	1	3900	3	Y	605	658	1			75
							666	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3828	X	1778	-0-	-2050	-0-	456	1	1098	3	Y	204	274	1			32
							224	9									
03	4092	X	1438	-0-	-2654	-0-	445	1	775	3	Y	198	185	1			45
							218	9									
04	6056	X	6056	-0-	-0-	-0-	1290	1	4029	3	Y	670	642	1			73
							737	9									
05	4092	X	-0-	-0-	-4092	-0-					Y	-0-					73
*06	8018	X	8018	-0-	-0-	-0-	1148	1	5914	3	Y	869	832	1			110
							956	9									
*07	6054	X	6054	-0-	-0-	-0-	1139	1	4203	3	Y	647	635	1			122
							712	9									
08	6262	X	5549	-0-	-713	-0-	785	1	4118	3	Y	587	636	1			73
							646	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3074	X	1487	-0-	-1587	-0-	530	1	485	3	N	429	547	1			247
							472	9									
03	3317	X	1640	-0-	-1677	-0-	238	1	1050	3	N	320	373	1			194
							352	9									
04	3210	X	2579	-0-	-631	-0-	362	1	1554	3	N	603	372	1			425
							663	9									
05	2852	X	-0-	-0-	-2852	-0-					N	-0-					425
*06	3446	X	3446	-0-	-0-	-0-	285	1	2516	3	N	586	753	1			258
							645	9									
*07	2697	X	2136	-0-	-561	-0-	361	1	1184	3	N	537	556	1			239
							591	9									
08	2666	X	1474	-0-	-1192	-0-	377	1	543	3	N	504	561	1			182
							554	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12441	X	11796	-0-	-645	-0-	1260	1	8338	3	Y	1998	1888	1	1	8	311
							2198	9									
03	12679	X	12097	-0-	-582	-0-	1410	1	8358	3	Y	2117	2159	1			269
							2329	9									
04	12570	X	10797	-0-	-1773	-0-	1470	1	7235	3	Y	1902	1827	1			344
							2092	9									
05	12989	X	7162	-0-	-5827	-0-	1186	1	4562	3	Y	1285	1499	1			130
							1414	9									
*06	12390	X	4469	-0-	-7921	-0-	1142	1	2411	3	Y	833	732	1			231
							916	9									
*07	12617	X	3935	-0-	-8682	-0-	551	1	2524	3	Y	782	940	1			73
							860	9									
08	8711	X	3918	-0-	-4793	-0-	713	1	2396	3	Y	735	684	1			124
							809	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3137	X	3137	-0-	-0-	-0-	568	1	2263	3	Y	278	333	1			142
							306	9									
03	3280	X	3280	-0-	-0-	-0-	748	1	2193	3	Y	308	314	1			136
							339	9									
04	3321	X	3321	-0-	-0-	-0-	820	1	2120	3	Y	346	370	1			112
							381	9									
05	3153	X	3153	-0-	-0-	-0-	850	1	1982	3	Y	292	258	1			146
							321	9									
*06	3142	X	3142	-0-	-0-	-0-	600	1	2228	3	Y	285	263	1			168
							314	9									
*07	3108	X	3108	-0-	-0-	-0-	610	1	2190	3	Y	280	345	1			103
							308	9									
*08	3022	X	3022	-0-	-0-	-0-	735	1	2001	3	Y	260	259	1			104
							286	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5000	X	5000	-0-	-0-	-0-	1054	1	2777	3	Y	1063	1075	1	1	8	322
							1169	9									
03	5301	X	3851	-0-	-1450	-0-	1042	1	1915	3	Y	813	1003	1			132
							894	9									
04	5430	X	2871	-0-	-2559	-0-	710	1	1492	3	Y	608	579	1			161
							669	9									
05	5673	X	2819	-0-	-2854	-0-	666	1	1484	3	Y	608	635	1			134
							669	9									
*06	5552	X	5552	-0-	-0-	-0-	1032	1	3265	3	Y	1141	1129	1			146
							1255	9									
*07	5332	X	4584	-0-	-748	-0-	890	1	2638	3	Y	960	928	1			178
							1056	9									
*08	3114	X	3114	-0-	-0-	-0-	680	1	1697	3	Y	670	722	1			126
							737	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3420	X	3420	-0-	-0-	-0-	567	1	2345	3	Y	462	359	1	1	8	115
							508	9									
03	14429	X	14429	-0-	-0-	-0-	1613	1	10959	3	Y	1688	1490	1			313
							1857	9									
04	10952	X	10952	-0-	-0-	-0-	1442	1	8004	3	Y	1369	1454	1			228
							1506	9									
05	4943	X	4943	-0-	-0-	-0-	786	1	3539	3	Y	562	652	1			138
							618	9									
*06	810	X	88	-0-	-722	-0-	5	1	83	9	Y	75	178	1			35
*07	7525	X	7525	-0-	-0-	-0-	798	1	5661	3	Y	969	753	1			251
							1066	9									
08	14415	X	8412	-0-	-6003	-0-	871	1	6401	3	Y	1036	1113	1			174
							1140	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7076	X	5829	-0-	-1247	-0-	663	1	3999	3	Y	1061	1018	1	1	8	165
							1167	9									
03	8122	X	2737	-0-	-5385	-0-	362	1	1789	3	Y	533	630	1			68
							586	9									
04	7770	X	1957	-0-	-5813	-0-	304	1	1217	3	Y	396	392	1			72
							436	9									
05	8029	X	2219	-0-	-5810	-0-	420	1	1325	3	Y	431	459	1			44
							474	9									
*06	7440	X	1856	-0-	-5584	-0-	508	1	948	3	Y	364	307	1			101
							400	9									
*07	6231	X	1625	-0-	-4606	-0-	260	1	976	3	Y	354	422	1			33
							389	9									
08	1829	X	1419	-0-	-410	-0-	260	1	878	3	Y	255	245	1			43
							281	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2349	X	1413	-0-	-936	-0-	374	1	643	3	Y	360	347	1			109
							396	9									
03	2511	X	1472	-0-	-1039	-0-	490	1	571	3	Y	374	422	1			61
							411	9									
04	2130	X	1720	-0-	-410	-0-	476	1	819	3	Y	386	345	1			102
							425	9									
05	1984	X	1922	-0-	-62	-0-	489	1	965	3	Y	425	433	1			94
							468	9									
*06	1771	X	1771	-0-	-0-	-0-	388	1	939	3	Y	404	446	1			52
							444	9									
*07	1891	X	1795	-0-	-96	-0-	406	1	934	3	Y	414	389	1			77
							455	9									
*08	2173	N	2173	-0-	-0-	-0-	480	1	1194	3	Y	454	446	1			85
							499	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2030	X	1785	-0-	-245	-0-	441	1	851	3	Y	448	437	1			136
							493	9									
03	2170	X	1617	-0-	-553	-0-	521	1	661	3	Y	395	467	1			64
							435	9									
04	1980	X	1173	-0-	-807	-0-	359	1	487	3	Y	297	282	1			79
							327	9									
05	2046	X	1039	-0-	-1007	-0-	310	1	431	3	Y	271	290	1			60
							298	9									
*06	1860	X	1178	-0-	-682	-0-	283	1	562	3	Y	303	324	1			39
							333	9									
*07	1922	X	1074	-0-	-848	-0-	275	1	487	3	Y	284	270	1			53
							312	9									
*08	1609	N	1609	-0-	-0-	-0-	354	1	884	3	Y	337	327	1			63
							371	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10063	X	592	-0-	-9471	-0-	159	1	238	3	Y	177	313	1	1	8	44
							195	9									
03	10757	X	610	-0-	-10147	-0-	127	1	321	3	Y	147	164	1			27
							162	9									
04	1710	X	319	-0-	-1391	-0-	108	1	79	3	Y	120	127	1			20
							132	9									
05	1325	X	1325	-0-	-0-	-0-	269	1	852	3	Y	185	160	1			45
							204	9									
*06	1050	X	4	-0-	-1046	-0-	2	1	2	3	Y	-0-	45	1			-0-
*07	15318	X	15318	-0-	-0-	-0-	1474	1	11972	3	Y	1702	1262	1			440
							1872	9									
*08	13247	X	13247	-0-	-0-	-0-	1385	1	10172	3	Y	1536	1718	1			258
							1690	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2114	N	2114	-0-	-0-	-0-	400	1	1465	3	Y	226	270	1			115
							249	9									
03	2046	N	1710	-0-	-336	-0-	408	1	1097	3	Y	186	219	1			82
							205	9									
04	3000	N	3303	-0-	303	303	768	1	2163	3	Y	338	310	1			110
							372	9									
05	2232	N	1594	-0-	-638	-0-	501	1	891	3	Y	184	202	1			92
							202	9									
*06	1770	N	1695	-0-	-75	-0-	364	1	1123	3	Y	189	170	1			111
							208	9									
*07	2232	X	1696	-0-	-536	-0-	375	1	1113	3	Y	189	230	1			70
							208	9									
08	1922	X	1852	-0-	-70	-0-	444	1	1211	3	Y	179	177	1			72
							197	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2755	X	1264	-0-	-1491	-0-	719	3	545	9	N	495	714	1			21
03	2945	X	1494	-0-	-1451	-0-	74	1	850	3	N	518	368	1			171
							570	9									
04	2220	X	1865	-0-	-355	-0-	364	1	967	3	N	485	365	1			291
							534	9									
05	2232	X	1660	-0-	-572	-0-	344	1	786	3	N	482	551	1			222
							530	9									
*06	1796	X	1796	-0-	-0-	-0-	316	1	961	3	N	472	363	1			331
							519	9									
*07	2046	X	1526	-0-	-520	-0-	299	1	770	3	N	415	553	1			193
							457	9									
08	1922	X	1897	-0-	-25	-0-	363	1	1016	3	N	471	541	1			123
							518	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9015	X	9015	-0-	-0-	-0-	1728	1	6403	3	Y	804	874	1	3	8	159
							884	9									
03	9119	X	9119	-0-	-0-	-0-	1860	1	6382	3	Y	797	835	1			121
							877	9									
04	8552	X	8552	-0-	-0-	-0-	1840	1	5879	3	Y	757	768	1			110
							833	9									
05	2232	X	-0-	-0-	-2232	-0-					Y	-0-					110
*06	12491	X	12491	-0-	-0-	-0-	1591	1	9807	3	Y	994	968	1			136
							1093	9									
*07	7800	X	7800	-0-	-0-	-0-	1606	1	5428	3	Y	696	657	1			175
							766	9									
08	7905	X	7600	-0-	-305	-0-	2153	1	4658	3	Y	717	702	1			190
							789	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6289	X	6289	-0-	-0-	-0-	728	1	4861	3	Y	636	730	1			99
							700	9									
03	6793	X	6793	-0-	-0-	-0-	884	1	5141	3	Y	698	554	1			243
							768	9									
04	5933	X	5933	-0-	-0-	-0-	693	1	4558	3	Y	620	714	1			149
							682	9									
05	5890	X	3368	-0-	-2522	-0-	301	1	2697	3	Y	336					485
							370	9									
*06	5700	X	5686	-0-	-14	-0-	479	1	4585	3	Y	565	916	1			134
							622	9									
*07	6825	X	6825	-0-	-0-	-0-	929	1	5160	3	Y	669	548	1			255
							736	9									
*08	6360	X	6360	-0-	-0-	-0-	1474	1	4233	3	Y	594	736	1			113
							653	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5472	X	5472	-0-	-0-	-0-	1237	1	3555	3	Y	618	726	1			104
							680	9									
03	5520	X	5520	-0-	-0-	-0-	1321	1	3576	3	Y	566	551	1			119
							623	9									
04	4392	X	4392	-0-	-0-	-0-	1056	1	2851	3	Y	441	271	1			289
							485	9									
05	3689	X	-0-	-0-	-3689	-0-					Y	-0-					289
*06	5830	X	5830	-0-	-0-	-0-	882	1	4433	3	Y	468	508	1			249
							515	9									
*07	4705	X	4705	-0-	-0-	-0-	925	1	3298	3	Y	438	357	1			330
							482	9									
*08	4483	X	4483	-0-	-0-	-0-	616	1	3233	3	Y	576	788	1			118
							634	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	8332	-0-	5432	17146	861	1	6611	3	Y	782	885	1	1	8	95
							860	9									
03	24613	X	7467	-0-	-17146	-0-	883	1	5812	3	Y	702	724	1			73
							772	9									
04	6492	X	6492	-0-	-0-	-0-	800	1	5004	3	Y	625	605	1			93
							688	9									
05	5906	X	5906	-0-	-0-	-0-	758	1	4539	3	Y	554	462	1			185
							609	9									
*06	5998	X	5998	-0-	-0-	-0-	726	1	4694	3	Y	525	612	1			98
							578	9									
*07	4438	X	4438	-0-	-0-	-0-	629	1	3378	3	Y	392	395	1			95
							431	9									
08	6045	X	3682	-0-	-2363	-0-	564	1	2730	3	Y	353	353	1			95
							388	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6090	X	4648	-0-	-1442	-0-	519	1	3591	3	Y	489	528	1	1	8	60
							538	9									
03	6510	X	4440	-0-	-2070	-0-	570	1	3358	3	Y	465	477	1			48
							512	9									
04	6090	X	4357	-0-	-1733	-0-	578	1	3303	3	Y	433	417	1			64
							476	9									
05	5518	X	4238	-0-	-1280	-0-	586	1	3197	3	Y	414	340	1			138
							455	9									
*06	4800	X	3842	-0-	-958	-0-	502	1	2946	3	Y	358	429	1			67
							394	9									
*07	4960	X	4152	-0-	-808	-0-	619	1	3111	3	Y	384	358	1			93
							422	9									
08	4495	X	4275	-0-	-220	-0-	662	1	3206	3	Y	370	364	1			99
							407	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8060	X	8060	-0-	-0-	-0-	851	1	6372	3	Y	761	854	1	1	8	93
							837	9									
03	9641	X	9097	-0-	-544	-0-	1069	1	7085	3	Y	857	861	1			89
							943	9									
04	9330	X	8931	-0-	-399	-0-	1093	1	6981	3	Y	779	752	1			116
							857	9									
05	9703	X	8050	-0-	-1653	-0-	1024	1	6233	3	Y	721	596	1			241
							793	9									
*06	9390	X	7991	-0-	-1399	-0-	959	1	6297	3	Y	668	784	1			125
							735	9									
*07	9083	X	8365	-0-	-718	-0-	1143	1	6455	3	Y	697	653	1			169
							767	9									
08	7874	X	6335	-0-	-1539	-0-	990	1	4808	3	Y	488	526	1			131
							537	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4197	X	4197	-0-	-0-	-0-	535	1	3091	3	Y	519	592	1			99
							571	9									
03	4097	X	4097	-0-	-0-	-0-	744	1	2811	3	Y	493	437	1			155
							542	9									
04	4417	X	4417	-0-	-0-	-0-	595	1	3291	3	Y	483	469	1			169
							531	9									
05	4393	X	4393	-0-	-0-	-0-	560	1	3337	3	Y	451	374	1			246
							496	9									
*06	4014	X	4014	-0-	-0-	-0-	520	1	3033	3	Y	419	515	1			150
							461	9									
*07	3872	X	3872	-0-	-0-	-0-	567	1	2861	3	Y	404	353	1			201
							444	9									
08	4216	X	3813	-0-	-403	-0-	604	1	2818	3	Y	355	418	1			138
							391	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3833	X	927	-0-	-2906	-0-	294	1	478	3	Y	141	200	1	1	8	28
							155	9									
03	4588	X	408	-0-	-4180	-0-	203	1	109	3	Y	87	102	1			13
							96	9									
04	4440	X	51	-0-	-4389	-0-	22	1	29	9	Y	26	35	1			4
05	4588	X	-0-	-0-	-4588	-0-					Y	-0-					4
*06	2910	X	55	-0-	-2855	-0-	13	1	28	3	Y	13	15	1			2
							14	9									
07	992	X	-0-	-0-	-992	-0-					Y	-0-	2	1			-0-
08	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1970	N	1970	-0-	-0-	-0-	435	1	929	3	N	551	334	1			648
							606	9									
03	2077	N	1950	-0-	-127	-0-	451	1	929	3	N	518	728	1			438
							570	9									
04	2190	N	2020	-0-	-170	-0-	482	1	940	3	N	544	496	1			486
							598	9									
05	2108	N	2034	-0-	-74	-0-	502	1	965	3	N	515	548	1			453
							567	9									
*06	2070	N	1856	-0-	-214	-0-	442	1	915	3	N	454	535	1			372
							499	9									
*07	2201	N	1573	-0-	-628	-0-	427	1	710	3	N	396	343	1			425
							436	9									
*08	2587	N	2587	-0-	-0-	-0-	525	1	1358	3	N	640	517	1			548
							704	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3364	X	1675	-0-	-1689	-0-	31	1	1168	3	N	433	356	1	1	8	224
							476	9									
03	3596	X	1331	-0-	-2265	-0-	925	3	406	9	N	369	489	1			104
04	2190	X	1339	-0-	-851	-0-	866	3	473	9	N	430	365	1			169
05	2263	X	520	-0-	-1743	-0-	115	3	405	9	N	368	345	1			192
*06	1740	X	1027	-0-	-713	-0-	494	1	200	3	N	303	351	1			144
							333	9									
*07	1798	X	211	-0-	-1587	-0-	44	3	167	9	N	152	176	1			120
08	1395	X	-0-	-0-	-1395	-0-					N	2					122

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*02	3654	X	39	-0-	-3615	-0-	7	1	32	9	Y	29	28	1			5
03	3813	X	131	-0-	-3682	-0-	85	1	46	9	Y	42	38	1			9
04	3690	X	149	-0-	-3541	-0-	92	1	57	9	Y	52	27	1			34
05	1488	X	-0-	-0-	-1488	-0-					Y	-0-					34
*06	330	X	26	-0-	-304	-0-	1	1	25	9	Y	23	45	1			12
*07	434	X	32	-0-	-402	-0-	3	1	29	9	Y	26	18	1			20
*08	26	N	26	-0-	-0-	-0-	1	1	5	3	Y	18	34	1			4
							20	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

*02	3393	X	2786	-0-	-607	-0-	172	1	2305	3	N	281	373	1			128
							309	9									
03	3689	X	3151	-0-	-538	-0-	227	1	2591	3	N	303	189	1			242
							333	9									
04	3570	X	3384	-0-	-186	-0-	249	1	2738	3	N	361	375	1			228
							397	9									
05	2976	X	2450	-0-	-526	-0-	245	1	1940	3	N	241	352	1			117
							265	9									
*06	3240	X	2669	-0-	-571	-0-	302	1	2106	3	N	237					354
							261	9									
*07	3689	X	3167	-0-	-522	-0-	345	1	2481	3	N	310	372	1			292
							341	9									
08	3503	X	2839	-0-	-664	-0-	237	1	2259	3	N	312	351	1			253
							343	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

*02	4205	X	3487	-0-	-718	-0-	803	1	2363	3	Y	292	231	1			161
							321	9									
03	5700	X	5700	-0-	-0-	-0-	997	1	4274	3	Y	390	383	1			168
							429	9									
04	7389	X	7389	-0-	-0-	-0-	1165	1	5604	3	Y	564	605	1			127
							620	9									
05	4495	X	-0-	-0-	-4495	-0-					Y	-0-					127
*06	7006	X	7006	-0-	-0-	-0-	1106	1	5271	3	Y	572	568	1			131
							629	9									
*07	4495	X	4059	-0-	-436	-0-	951	1	2790	3	Y	289	341	1			79
							318	9									
08	7626	X	3260	-0-	-4366	-0-	874	1	2080	3	Y	278	224	1			133
							306	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3248	X	1371	-0-	-1877	-0-	390	1	831	3	Y	136	147	1			75
							150	9									
03	3953	X	3953	-0-	-0-	-0-	759	1	2857	3	Y	306	249	1			132
							337	9									
04	3208	X	3208	-0-	-0-	-0-	572	1	2318	3	Y	289	356	1			65
							318	9									
05	3348	X	2951	-0-	-397	-0-	598	1	2165	3	Y	171					236
							188	9									
*06	3438	X	3438	-0-	-0-	-0-	582	1	2531	3	Y	295	464	1			67
							325	9									
*07	3472	X	3162	-0-	-310	-0-	757	1	2142	3	Y	239	241	1			65
							263	9									
*08	2748	X	2748	-0-	-0-	-0-	733	1	1747	3	Y	244	192	1			117
							268	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5075	X	1237	-0-	-3838	-0-	359	1	677	3	Y	183	176	1			85
							201	9									
03	5425	X	2770	-0-	-2655	-0-	589	1	1765	3	Y	378	345	1			118
							416	9									
04	5250	X	2168	-0-	-3082	-0-	445	1	1383	3	Y	309	311	1			116
							340	9									
*05	2852	X	2229	-0-	-623	-0-	604	1	1216	3	Y	372	373	1			115
							409	9									
*06	2970	X	2087	-0-	-883	-0-	467	1	1393	3	Y	206	214	1			107
							227	9									
*07	2893	X	2893	-0-	-0-	-0-	745	1	1711	3	Y	397	248	1			256
							437	9									
*08	2497	N	2497	-0-	-0-	-0-	618	1	1519	3	Y	327	305	1			278
							360	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2714	X	2714	-0-	-0-	-0-	1157	1	1095	3	N	420	188	1			364
							462	9									
03	3286	X	2248	-0-	-1038	-0-	1241	1	509	3	N	453	571	1			246
							498	9									
04	3180	X	2609	-0-	-571	-0-	1368	1	756	3	N	441	560	1			127
							485	9									
05	3286	X	2613	-0-	-673	-0-	1236	1	926	3	N	410	381	1			156
							451	9									
*06	3180	X	2748	-0-	-432	-0-	1221	1	1068	3	N	417	380	1			193
							459	9									
*07	2914	X	2850	-0-	-64	-0-	1218	1	1200	3	N	393	376	1			210
							432	9									
*08	2816	X	2816	-0-	-0-	-0-	1221	1	1165	3	N	391	189	1			412
							430	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4814	X	2880	-0-	-1934	-0-	2497	3	383	9	N	348	382	1			248
03	4743	X	3070	-0-	-1673	-0-	2646	3	424	9	N	385	467	1			166
04	3870	X	1793	-0-	-2077	-0-	1530	3	263	9	N	239	370	1			35
05	3999	X	342	-0-	-3657	-0-	100	3	242	9	N	220	178	1			77
*06	3870	X	1493	-0-	-2377	-0-	1263	3	230	9	N	209	171	1			115
*07	3069	X	1428	-0-	-1641	-0-	1189	3	239	9	N	217	177	1			155
08	3069	X	1444	-0-	-1625	-0-	1218	3	226	9	N	205	176	1			184

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7337	X	4926	-0-	-2411	-0-	4279	3	647	9	N	588	767	1	3	8	306
03	6882	X	2828	-0-	-4054	-0-	2410	3	418	9	N	380	482	1			204
04	6660	X	5615	-0-	-1045	-0-	4952	3	663	9	N	603	566	1			241
05	6882	X	-0-	-0-	-6882	-0-					N	1					242
*06	5940	X	3113	-0-	-2827	-0-	1	1	2685	3	N	388	543	1			87
							427	9									
*07	5859	X	1623	-0-	-4236	-0-	1359	3	264	9	N	240	168	1			159
*08	8804	X	8804	-0-	-0-	-0-	7728	3	1076	9	N	978	938	1			199

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7514	X	7514	-0-	-0-	-0-	408	1	6525	3	Y	528	764	1	3	8	95
							581	9									
03	8928	X	7971	-0-	-957	-0-	555	1	6823	3	Y	539	477	1			157
							593	9									
04	8670	X	6760	-0-	-1910	-0-	484	1	5800	3	Y	433	473	1			117
							476	9									
05	8959	X	21	-0-	-8938	-0-	21	3			Y	-0-					117
*06	11144	X	11144	-0-	-0-	-0-	416	1	10023	3	Y	641	627	1			131
							705	9									
*07	8029	X	6263	-0-	-1766	-0-	291	1	5579	3	Y	357	355	1			133
							393	9									
08	7967	X	6652	-0-	-1315	-0-	365	1	5872	3	Y	377	370	1			140
							415	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9188	X	9188	-0-	-0-	-0-	473	1	8000	3	Y	650	532	1	1	8	117
							715	9									
03	11773	X	11773	-0-	-0-	-0-	797	1	10155	3	Y	746	646	1			217
							821	9									
04	9386	X	9386	-0-	-0-	-0-	670	1	8092	3	Y	567	631	1			153
							624	9									
05	9827	X	21	-0-	-9806	-0-	21	3			Y	-0-					153
*06	11347	X	11347	-0-	-0-	-0-	422	1	10192	3	Y	666	683	1			136
							733	9									
*07	11563	X	10909	-0-	-654	-0-	496	1	9745	3	Y	607	516	1			227
							668	9									
08	11563	X	9430	-0-	-2133	-0-	518	1	8327	3	Y	532	561	1			198
							585	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8092	X	8092	-0-	-0-	-0-	861	1	5793	3	Y	1307	1477	1			125
							1438	9									
03	7828	X	7828	-0-	-0-	-0-	928	1	5447	3	Y	1321	1279	1			167
							1453	9									
04	7140	X	7140	-0-	-0-	-0-	812	1	5285	3	Y	948	884	1			231
							1043	9									
05	6924	X	6924	-0-	-0-	-0-	581	1	5187	3	Y	1051	976	1			306
							1156	9									
*06	6438	X	6438	-0-	-0-	-0-	504	1	4830	3	Y	1004	861	1			449
							1104	9									
*07	6835	X	6835	-0-	-0-	-0-	866	1	4874	3	Y	995	1248	1			196
							1095	9									
*08	7098	X	7098	-0-	-0-	-0-	1535	1	4406	3	Y	1052	999	1			249
							1157	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39422	X	39422	-0-	-0-	-0-	435	1	34160	3	N	4388	4382	0	6	8	-0-
							4827	9									
03	40205	X	40205	-0-	-0-	-0-	465	1	35407	3	N	3939	3939	0			-0-
							4333	9									
04	37168	X	37168	-0-	-0-	-0-	450	1	32838	3	N	3527	3527	0			-0-
							3880	9									
05	34660	X	34660	-0-	-0-	-0-	465	1	30960	3	N	2941	2941	0			-0-
							3235	9									
*06	29402	X	29402	-0-	-0-	-0-	450	1	26342	3	N	2373	2372	0			1
							2610	9									
*07	28362	X	28362	-0-	-0-	-0-	465	1	25499	3	N	2180	2085	0	57	1	39
							2398	9									
*08	25820	X	25820	-0-	-0-	-0-	465	1	23017	3	N	2125	1608	0	409	1	147
							2338	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4437	X	3165	-0-	-1272	-0-	697	1	2015	3	N	412	362	1			190
							453	9									
03	4278	X	3317	-0-	-961	-0-	770	1	2056	3	N	446	437	1			199
							491	9									
04	4020	X	3644	-0-	-376	-0-	957	1	2206	3	N	437	544	1			92
							481	9									
05	3782	X	3657	-0-	-125	-0-	965	1	2184	3	N	462	351	1			203
							508	9									
*06	3720	X	3182	-0-	-538	-0-	902	1	1844	3	N	396	274	1			325
							436	9									
*07	4185	X	2961	-0-	-1224	-0-	600	1	1903	3	N	416	481	1			260
							458	9									
08	4154	X	2799	-0-	-1355	-0-	512	1	1925	3	N	329	496	1			93
							362	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12287	X	12287	-0-	-0-	-0-	1283	1	8917	3	Y	1897	1804	1			181
							2087	9									
03	9300	X	9263	-0-	-37	-0-	1098	1	6492	3	Y	1521	1510	1			192
							1673	9									
04	9000	X	2542	-0-	-6458	-0-	318	1	1690	3	Y	485	559	1			118
							534	9									
05	9300	X	2225	-0-	-7075	-0-	214	1	1528	3	Y	439	429	1			128
							483	9									
*06	9000	X	2041	-0-	-6959	-0-	183	1	1428	3	Y	391	344	1			175
							430	9									
*07	9300	X	1401	-0-	-7899	-0-	228	1	810	3	Y	330	440	1			65
							363	9									
08	1953	X	1522	-0-	-431	-0-	325	1	934	3	Y	239	247	1			57
							263	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2842	X	934	-0-	-1908	-0-	382 178	1 9	374	3	Y	162	179	1			75
03	3038	X	1223	-0-	-1815	-0-	376 232	1 9	615	3	Y	211	220	1			66
04	2940	X	1893	-0-	-1047	-0-	444 314	1 9	1135	3	Y	285	244	1			107
*05	3038	X	1715	-0-	-1323	-0-	584 317	1 9	814	3	Y	288	306	1			89
*06	2940	X	995	-0-	-1945	-0-	323 138	1 9	534	3	Y	125	149	1			65
*07	2697	X	259	-0-	-2438	-0-	182	1	77	9	Y	70	90	1			45
08	1550	X	185	-0-	-1365	-0-	49 18	1 9	118	3	Y	16	47	1			14

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6050	X	6050	-0-	-0-	-0-	1249 403	1 9	4398	3	N	366	266	1	1	8	195
03	9982	X	9982	-0-	-0-	-0-	2093 647	1 9	7242	3	N	588	543	1			240
04	5340	X	4502	-0-	-838	-0-	1109 374	1 9	3019	3	N	340	467	1			113
05	6479	X	2874	-0-	-3605	-0-	696 187	1 9	1991	3	N	170					283
*06	9210	X	3585	-0-	-5625	-0-	949 297	1 9	2339	3	N	270	402	1			151
*07	9517	X	7980	-0-	-1537	-0-	1555 464	1 9	5961	3	N	422	372	1			201
08	9517	X	7140	-0-	-2377	-0-	1416 398	1 9	5326	3	N	362	421	1			142

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9454	X	687	-0-	-8767	-0-	196 61	1 9	430	3	N	55	113	1			39
03	8680	X	514	-0-	-8166	-0-	187 48	1 9	279	3	N	44	65	1			18
04	7830	X	963	-0-	-6867	-0-	325 89	1 9	549	3	N	81	72	1			27
05	5518	X	820	-0-	-4698	-0-	302 96	1 9	422	3	N	87					114
*06	5340	X	973	-0-	-4367	-0-	345 101	1 9	527	3	N	92	151	1			55
*07	1333	X	877	-0-	-456	-0-	243 69	1 9	565	3	N	63	78	1			40
08	1240	X	1210	-0-	-30	-0-	239 70	1 9	901	3	N	64	79	1			25

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	12932	-0-	10032	16659	674	1	10197	3	Y	1874	1656	1			333
							2061	9									
03	3100	N	10503	-0-	7403	24062	644	1	8104	3	Y	1595	1650	1			278
							1755	9									
04	32885	X	8823	-0-	-24062	-0-	564	1	6760	3	Y	1363	1310	1			331
							1499	9									
05	8248	X	8248	-0-	-0-	-0-	673	1	6172	3	Y	1275	1268	1			338
							1403	9									
*06	7417	X	7417	-0-	-0-	-0-	680	1	5465	3	Y	1156	1054	1			440
							1272	9									
*07	7456	X	7456	-0-	-0-	-0-	681	1	5540	3	Y	1123	1405	1			158
							1235	9									
*08	7149	X	7149	-0-	-0-	-0-	570	1	5429	3	Y	1045	884	1			319
							1150	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9715	X	6729	-0-	-2986	-0-	936	1	5147	3	Y	587	687	1	1	8	78
							646	9									
03	7037	X	5798	-0-	-1239	-0-	1149	1	4069	3	Y	527	440	1			165
							580	9									
04	6690	X	4987	-0-	-1703	-0-	948	1	3536	3	Y	457	527	1			95
							503	9									
05	7192	X	36	-0-	-7156	-0-	36	3			Y	-0-					95
*06	6960	X	4913	-0-	-2047	-0-	541	1	3978	3	Y	358	419	1			34
							394	9									
*07	7192	X	6448	-0-	-744	-0-	924	1	5016	3	Y	462	385	1			111
							508	9									
*08	6385	X	6385	-0-	-0-	-0-	1083	1	4756	3	Y	496	524	1			83
							546	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10092	X	5878	-0-	-4214	-0-	808	1	4502	3	Y	516	571	1	1	8	69
							568	9									
03	10602	X	3354	-0-	-7248	-0-	614	1	2377	3	Y	330	295	1			104
							363	9									
04	10260	X	3627	-0-	-6633	-0-	716	1	2535	3	Y	342	375	1			71
							376	9									
05	9083	X	36	-0-	-9047	-0-	36	3			Y	-0-					71
*06	10211	X	10211	-0-	-0-	-0-	1107	1	8162	3	Y	856	846	1			81
							942	9									
*07	7806	X	7806	-0-	-0-	-0-	1133	1	6014	3	Y	599	536	1			144
							659	9									
*08	6907	X	6907	-0-	-0-	-0-	1150	1	5179	3	Y	525	581	1			88
							578	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	348	N	150	-0-	-198	-0-	83	1	67	9	Y	61	67	1			12
03	310	N	177	-0-	-133	-0-	108	1	69	9	Y	63	65	1			10
04	420	N	241	-0-	-179	-0-	145	1	96	9	Y	87	84	1			13
05	155	N	-0-	-0-	-155	-0-					Y	-0-					13
*06	480	N	213	-0-	-267	-0-	105	1	108	9	Y	98	98	1			13
*07	527	N	226	-0-	-301	-0-	134	1	92	9	Y	84	76	1			21
*08	529	N	529	-0-	-0-	-0-	161	1	284	3	Y	76	77	1			20
							84	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

*02	12093	X	12093	-0-	-0-	-0-	1193	1	9188	3	Y	1556	1506	1	2	8	249
							1712	9									
03	9492	X	9492	-0-	-0-	-0-	1040	1	7014	3	Y	1307	1362	1			194
							1438	9									
04	8320	X	8320	-0-	-0-	-0-	934	1	6059	3	Y	1206	1136	1			264
							1327	9									
05	7781	X	7781	-0-	-0-	-0-	911	1	5686	3	Y	1076	1266	1			74
							1184	9									
*06	7965	X	7965	-0-	-0-	-0-	892	1	5930	3	Y	1039	692	1			421
							1143	9									
*07	7844	X	7844	-0-	-0-	-0-	991	1	5678	3	Y	1068	1282	1			207
							1175	9									
*08	7240	X	7240	-0-	-0-	-0-	1041	1	5041	3	Y	1053	1036	1			224
							1158	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

*02	2900	N	3417	-0-	517	517	784	1	2361	3	N	247	177	1			130
							272	9									
03	3316	X	2799	-0-	-517	-0-	701	1	1888	3	N	191	243	1			78
							210	9									
04	2820	X	2311	-0-	-509	-0-	677	1	1394	3	N	218	224	1			72
							240	9									
05	3681	X	3681	-0-	-0-	-0-	891	1	2553	3	N	215					287
							237	9									
*06	3787	X	3787	-0-	-0-	-0-	1014	1	2461	3	N	284	412	1			159
							312	9									
*07	4109	X	4109	-0-	-0-	-0-	844	1	3016	3	N	226	261	1			124
							249	9									
*08	4288	X	4288	-0-	-0-	-0-	846	1	3181	3	N	237	268	1			93
							261	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

*02	146	N	146	-0-	-0-	-0-	32	1	114	9	N	104	19	8			234
03	248	N	24	-0-	-224	-0-	13	1	11	9	N	10					244
04	240	N	1	-0-	-239	-0-	1	1			N	-0-	173	1			71
*05	124	N	-0-	-0-	-124	-0-					N	-0-					71
*06	120	N	-0-	-0-	-120	-0-					N	-0-					71
*07	9	N	-0-	-0-	-9	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8439	X	8243	-0-	-196	-0-	747	1	5943	3	Y	1412	1292	1	3	8	208
							1553	9									
03	9827	X	8576	-0-	-1251	-0-	774	1	6077	3	Y	1568	1595	1			181
							1725	9									
04	9990	X	7936	-0-	-2054	-0-	670	1	5663	3	Y	1457	1439	1			199
							1603	9									
05	10323	X	7838	-0-	-2485	-0-	675	1	5624	3	Y	1399	1469	1			129
							1539	9									
*06	9570	X	8121	-0-	-1449	-0-	728	1	5853	3	Y	1400	1387	1			142
							1540	9									
*07	8804	X	8515	-0-	-289	-0-	740	1	6177	3	Y	1453	1482	1			113
							1598	9									
08	8587	X	7218	-0-	-1369	-0-	649	1	5017	3	Y	1411	1407	1			117
							1552	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10121	X	989	-0-	-9132	-0-	10	1	663	3	Y	287	341	1	1	8	4
							316	9									
03	10602	X	9137	-0-	-1465	-0-	52	1	7560	3	Y	1386	1255	1			135
							1525	9									
04	10320	X	9095	-0-	-1225	-0-	78	1	7233	3	Y	1622	1693	1			64
							1784	9									
05	10664	X	8731	-0-	-1933	-0-	115	1	6908	3	Y	1553	1494	1			123
							1708	9									
*06	8910	X	7936	-0-	-974	-0-	171	1	6204	3	Y	1419	1323	1			219
							1561	9									
*07	9548	X	8496	-0-	-1052	-0-	181	1	6610	3	Y	1550	1654	1			115
							1705	9									
*08	8458	X	8458	-0-	-0-	-0-	219	1	6603	3	Y	1487	1529	1			73
							1636	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8613	X	7803	-0-	-810	-0-	981	1	5106	3	Y	1560	1526	1	2	8	211
							1716	9									
03	8122	X	1637	-0-	-6485	-0-	249	1	843	3	Y	495	538	1			168
							545	9									
04	8190	X	446	-0-	-7744	-0-	145	1	135	3	Y	151					319
							166	9									
05	9331	X	507	-0-	-8824	-0-	197	1	176	3	Y	122	160	1			281
							134	9									
*06	9030	X	386	-0-	-8644	-0-	137	1	136	3	Y	103	168	1			216
							113	9									
*07	8339	X	2211	-0-	-6128	-0-	658	1	892	3	Y	601	549	1			268
							661	9									
*08	4888	X	4888	-0-	-0-	-0-	1222	1	2496	3	Y	1064	944	1			388
							1170	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	113798	X	13764	-0-	-100034	-0-	823	1	11368	3	N	1430	1507	1			252
							1573	9									
03	15004	X	14234	-0-	-770	-0-	1279	1	11571	3	N	1258	1111	1			399
							1384	9									
04	14520	X	14256	-0-	-264	-0-	1384	1	11436	3	N	1305	1495	1			209
							1436	9									
05	15004	X	6	-0-	-14998	-0-	6	1			N	-0-					209
*06	14460	X	1216	-0-	-13244	-0-	239	1	757	3	N	200					409
							220	9									
*07	21231	X	21231	-0-	-0-	-0-	1422	1	17720	3	N	1899	1876	1			432
							2089	9									
*08	17195	X	17195	-0-	-0-	-0-	1072	1	14365	3	N	1598	1716	1			314
							1758	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

03	6611	X	6611	-0-	-0-	-0-	603	1	4602	3	Y	1278	1177	1			148
							1406	9									
04	8809	X	8809	-0-	-0-	-0-	753	1	6252	3	Y	1640	1564	1			224
							1804	9									
*05	18236	X	18236	-0-	-0-	-0-	1092	1	15706	3	Y	1307	1410	1			121
							1438	9									
*06	15671	X	15671	-0-	-0-	-0-	786	1	14288	3	Y	543	609	1			55
							597	9									
*07	16453	X	16453	-0-	-0-	-0-	823	1	14375	3	Y	1141	1108	1			88
							1255	9									
*08	14834	X	14834	-0-	-0-	-0-	12408	1	915	3	Y	1374	1348	1			114
							1511	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

*02	8094	X	8094	-0-	-0-	-0-	66	1	6580	3	Y	1316	1330	1	7	8	15
							1448	9									
03	8834	X	8834	-0-	-0-	-0-	50	1	7315	3	Y	1335	1217	1			133
							1469	9									
04	8889	X	8889	-0-	-0-	-0-	77	1	7129	3	Y	1530	1603	1			60
							1683	9									
05	8344	X	8344	-0-	-0-	-0-	111	1	6654	3	Y	1435	1381	1			114
							1579	9									
*06	7620	X	6079	-0-	-1541	-0-	132	1	4785	3	Y	1056	1006	1			164
							1162	9									
*07	7874	X	6764	-0-	-1110	-0-	145	1	5311	3	Y	1189	1268	1			85
							1308	9									
08	9145	X	7321	-0-	-1824	-0-	192	1	5768	3	Y	1237	1268	1			54
							1361	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7830	X	7578	-0-	-252	-0-	61	1	6096	3	Y	1292	1331	1	6	8	15
							1421	9									
03	8370	X	6853	-0-	-1517	-0-	39	1	5664	3	Y	1045	955	1			105
							1150	9									
04	8100	X	7317	-0-	-783	-0-	63	1	5801	3	Y	1321	1374	1			52
							1453	9									
05	8370	X	7376	-0-	-994	-0-	97	1	5819	3	Y	1327	1274	1			105
							1460	9									
*06	8100	X	7154	-0-	-946	-0-	153	1	5586	3	Y	1286	1193	1			198
							1415	9									
*07	8091	X	7439	-0-	-652	-0-	157	1	5785	3	Y	1361	1458	1			101
							1497	9									
*08	7060	X	7060	-0-	-0-	-0-	183	1	5496	3	Y	1255	1293	1			63
							1381	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8834	X	8834	-0-	-0-	-0-	400	1	6501	3	Y	1757	1803	1	2	8	236
							1933	9									
03	10633	X	8516	-0-	-2117	-0-	385	1	6428	3	Y	1548	1544	1			240
							1703	9									
04	10140	X	8336	-0-	-1804	-0-	359	1	6361	3	Y	1469	1567	1			142
							1616	9									
05	10478	X	9405	-0-	-1073	-0-	411	1	7270	3	Y	1567	1610	1			99
							1724	9									
*06	9930	X	7458	-0-	-2472	-0-	331	1	5767	3	Y	1236	1169	1			166
							1360	9									
*07	9455	X	8165	-0-	-1290	-0-	392	1	6312	3	Y	1328	1425	1			69
							1461	9									
*08	8124	X	8124	-0-	-0-	-0-	368	1	6369	3	Y	1261	1247	1			83
							1387	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10643	X	8227	-0-	-2416	-0-	374	1	5982	3	Y	1701	1735	1	2	8	228
							1871	9									
03	10788	X	8254	-0-	-2534	-0-	369	1	6128	3	Y	1597	1577	1			248
							1757	9									
04	10290	X	7967	-0-	-2323	-0-	346	1	6022	3	Y	1454	1562	1			140
							1599	9									
05	10633	X	7907	-0-	-2726	-0-	349	1	6033	3	Y	1386	1439	1			87
							1525	9									
*06	8910	X	7679	-0-	-1231	-0-	341	1	5879	3	Y	1326	1235	1			178
							1459	9									
*07	8804	X	7835	-0-	-969	-0-	379	1	5995	3	Y	1328	1437	1			69
							1461	9									
*08	7106	X	7106	-0-	-0-	-0-	319	1	5534	3	Y	1139	1133	1			75
							1253	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16442	X	16442	-0-	-0-	-0-	993	1	13867	3	Y	1438	1484	1	2	8	118
							1582	9									
03	16988	X	12556	-0-	-4432	-0-	1109	1	10369	3	Y	980	1017	1			81
							1078	9									
04	16440	X	15692	-0-	-748	-0-	1522	1	12560	3	Y	1464	1420	1			125
							1610	9									
05	16988	X	-0-	-0-	-16988	-0-					Y	-0-					125
*06	23648	X	23648	-0-	-0-	-0-	3481	1	18382	3	Y	1623	1276	1			472
							1785	9									
*07	17123	X	17123	-0-	-0-	-0-	1156	1	14508	3	Y	1326	1672	1			126
							1459	9									
08	16213	X	14555	-0-	-1658	-0-	913	1	12205	3	Y	1306	1267	1			165
							1437	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

*02	6467	X	147	-0-	-6320	-0-	13	1	134	9	Y	122	214	1			27
03	6913	X	148	-0-	-6765	-0-	12	1	136	9	Y	124	121	1			30
04	8456	X	8456	-0-	-0-	-0-	775	1	5675	3	Y	1824	1685	1			169
							2006	9									
05	8824	X	8824	-0-	-0-	-0-	782	1	6136	3	Y	1733	1754	1			148
							1906	9									
*06	7757	X	7757	-0-	-0-	-0-	757	1	5311	3	Y	1535	1437	1			246
							1689	9									
*07	7398	X	7398	-0-	-0-	-0-	718	1	5052	3	Y	1480	1627	1			99
							1628	9									
08	6944	X	3886	-0-	-3058	-0-	420	1	2660	3	Y	733	733	1			99
							806	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

*02	15660	X	15660	-0-	-0-	-0-	953	1	13302	3	Y	1277	1329	1	4	8	105
							1405	9									
03	15748	X	9808	-0-	-5940	-0-	891	1	8055	3	Y	784	824	1			65
							862	9									
04	15240	X	-0-	-0-	-15240	-0-					Y	-0-	65	1			-0-
05	15748	X	-0-	-0-	-15748	-0-					Y	-0-					-0-
*06	15240	X	30	-0-	-15210	-0-	2	1	28	9	Y	25	18	1			7
*07	15748	X	-0-	-0-	-15748	-0-					Y	28	32	1			3
08	9796	X	9765	-0-	-31	-0-	599	1	8178	3	Y	898	787	1			114
							988	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

*02	12312	X	12312	-0-	-0-	-0-	1313	1	8602	3	Y	2179	2237	1			204
							2397	9									
03	12848	X	12848	-0-	-0-	-0-	1330	1	8942	3	Y	2342	2279	1			267
							2576	9									
04	12152	X	12152	-0-	-0-	-0-	1113	1	8379	3	Y	2418	2452	1			233
							2660	9									
05	12316	X	12316	-0-	-0-	-0-	1072	1	8631	3	Y	2375	2397	1			211
							2613	9									
*06	11497	X	11497	-0-	-0-	-0-	1096	1	7979	3	Y	2202	2056	1			357
							2422	9									
*07	11256	X	11256	-0-	-0-	-0-	1062	1	7806	3	Y	2171	2380	1			148
							2388	9									
*08	11689	X	11689	-0-	-0-	-0-	1277	1	8090	3	Y	2111	2036	1			223
							2322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10463	X	10463	-0-	-0-	-0-	1152	1	7152	3	Y	1963	1997	1			181
							2159	9									
03	11163	X	11163	-0-	-0-	-0-	1185	1	7567	3	Y	2192	2128	1			245
							2411	9									
04	10071	X	10071	-0-	-0-	-0-	952	1	6763	3	Y	2142	2180	1			207
							2356	9									
05	10847	X	10847	-0-	-0-	-0-	976	1	7422	3	Y	2226	2237	1			196
							2449	9									
*06	9540	X	9377	-0-	-163	-0-	931	1	6304	3	Y	1947	1825	1			318
							2142	9									
*07	9858	X	9629	-0-	-229	-0-	938	1	6514	3	Y	1979	2163	1			134
							2177	9									
08	8184	X	3110	-0-	-5074	-0-	326	1	2069	3	Y	650	675	1			109
							715	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11137	X	11137	-0-	-0-	-0-	1218	1	7645	3	Y	2067	2121	1			194
							2274	9									
03	10931	X	10931	-0-	-0-	-0-	1161	1	7439	3	Y	2119	2069	1			244
							2331	9									
04	9660	X	8475	-0-	-1185	-0-	808	1	5633	3	Y	1849	1913	1			180
							2034	9									
05	9982	X	8011	-0-	-1971	-0-	737	1	5398	3	Y	1705	1730	1			155
							1876	9									
*06	9660	X	7323	-0-	-2337	-0-	741	1	4855	3	Y	1570	1466	1			259
							1727	9									
*07	9982	X	7233	-0-	-2749	-0-	722	1	4831	3	Y	1527	1677	1			109
							1680	9									
*08	8244	X	8244	-0-	-0-	-0-	896	1	5680	3	Y	1516	1463	1			162
							1668	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33031	X	25935	-0-	-7096	-0-	435	1	23969	3	Y	1392	1369	0	23	8	-0-
							1531	9									
03	33139	X	26823	-0-	-6316	-0-	465	1	24803	3	Y	1414	1367	0	39	1	8
							1555	9									
04	29760	X	24502	-0-	-5258	-0-	450	1	22638	3	Y	1285	1194	0	91	1	8
							1414	9									
05	29729	X	24324	-0-	-5405	-0-	465	1	22465	3	Y	1267	1267	0			8
							1394	9									
*06	27660	X	22714	-0-	-4946	-0-	812	1	20591	3	Y	1192	6	0	1105	1	89
							1311	9									
*07	27683	X	26248	-0-	-1435	-0-	955	1	23934	3	Y	1235	1235	1			89
							1359	9									
08	26753	X	23839	-0-	-2914	-0-	960	1	21603	3	Y	1160	1151	1			98
							1276	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28884	X	26380	-0-	-2504	-0-	435	1	24856	3	Y	990	966	0	24	8	-0-
							1089	9									
03	29884	X	26662	-0-	-3222	-0-	465	1	25043	3	Y	1049	999	0	41	1	9
							1154	9									
04	28830	X	24780	-0-	-4050	-0-	450	1	23251	3	Y	981	882	0	99	1	9
							1079	9									
05	29791	X	24036	-0-	-5755	-0-	465	1	22701	3	Y	791	791	0			9
							870	9									
*06	28410	X	18690	-0-	-9720	-0-	654	1	16944	3	Y	993	3	0	925	1	74
							1092	9									
*07	29494	X	29494	-0-	-0-	-0-	1056	1	26899	3	Y	1399	1372	1			101
							1539	9									
08	26598	X	24290	-0-	-2308	-0-	978	1	21952	3	Y	1236	1233	1			104
							1360	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24534	X	22185	-0-	-2349	-0-	758	1	18877	3	Y	2318	2457	1	8	8	79
							2550	9									
03	25699	X	21663	-0-	-4036	-0-	745	1	18497	3	Y	2201	2060	1			220
							2421	9									
04	24870	X	20465	-0-	-4405	-0-	994	1	17140	3	Y	2119	2242	1			97
							2331	9									
05	23715	X	20111	-0-	-3604	-0-	1015	1	16772	3	Y	2113	2129	1			81
							2324	9									
*06	22950	X	18248	-0-	-4702	-0-	605	1	15602	3	Y	1855	1840	1			96
							2041	9									
*07	23715	X	18777	-0-	-4938	-0-	628	1	16011	3	Y	1944	1912	1			128
							2138	9									
08	21669	X	18242	-0-	-3427	-0-	694	1	15576	3	Y	1793	1715	1			206
							1972	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33930	X	30483	-0-	-3447	-0-	1108	1	27674	3	Y	1546	1450	1	27	8	254
							1701	9									
03	33852	X	31724	-0-	-2128	-0-	1169	1	28758	3	Y	1634	1603	1			285
							1797	9									
04	27602	X	27602	-0-	-0-	-0-	450	1	25594	3	Y	1416	34	0	1544	1	123
							1558	9									
05	32550	X	22177	-0-	-10373	-0-	465	1	20472	3	Y	1127	1083	0			167
							1240	9									
*06	31500	X	25666	-0-	-5834	-0-	897	1	23280	3	Y	1354	30	0	1392	1	99
							1489	9									
*07	32550	X	27090	-0-	-5460	-0-	965	1	24699	3	Y	1296	1302	1			93
							1426	9									
08	31713	X	23092	-0-	-8621	-0-	929	1	20862	3	Y	1183	1176	1			100
							1301	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22156	X	19199	-0-	-2957	-0-	782	1	16192	3	Y	2023	2189	1	7	8	69
							2225	9									
03	21142	X	19551	-0-	-1591	-0-	848	1	16515	3	Y	1989	1859	1			199
							2188	9									
04	24270	X	17971	-0-	-6299	-0-	871	1	15045	3	Y	1868	1982	1			85
							2055	9									
05	23095	X	17546	-0-	-5549	-0-	886	1	14612	3	Y	1862	1876	1			71
							2048	9									
*06	23160	X	16044	-0-	-7116	-0-	534	1	13633	3	Y	1706	1689	1			88
							1877	9									
*07	20522	X	16178	-0-	-4344	-0-	546	1	13747	3	Y	1714	1689	1			113
							1885	9									
08	19561	X	15845	-0-	-3716	-0-	601	1	13495	3	Y	1590	1520	1			183
							1749	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18850	X	17185	-0-	-1665	-0-	583	1	14643	3	Y	1781	1921	1	6	8	61
							1959	9									
03	18817	X	17229	-0-	-1588	-0-	593	1	14669	3	Y	1788	1670	1			179
							1967	9									
04	19080	X	15927	-0-	-3153	-0-	772	1	13308	3	Y	1679	1781	1			77
							1847	9									
05	19623	X	15351	-0-	-4272	-0-	776	1	12763	3	Y	1647	1661	1			63
							1812	9									
*06	18990	X	14339	-0-	-4651	-0-	476	1	12196	3	Y	1515	1500	1			78
							1667	9									
*07	18352	X	13972	-0-	-4380	-0-	467	1	11845	3	Y	1509	1488	1			99
							1660	9									
08	17236	X	15022	-0-	-2214	-0-	570	1	12789	3	Y	1512	1437	1			174
							1663	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25346	X	19753	-0-	-5593	-0-	702	1	16786	3	Y	2059	2209	1	7	8	70
							2265	9									
03	25482	X	19446	-0-	-6036	-0-	725	1	16557	3	Y	1967	1840	1			197
							2164	9									
04	21690	X	20525	-0-	-1165	-0-	1133	1	17092	3	Y	2091	2193	1			95
							2300	9									
05	22010	X	19522	-0-	-2488	-0-	1075	1	16235	3	Y	2011	2029	1			77
							2212	9									
*06	21300	X	16979	-0-	-4321	-0-	602	1	14505	3	Y	1702	1691	1			88
							1872	9									
*07	23963	X	19355	-0-	-4608	-0-	692	1	16490	3	Y	1975	1933	1			130
							2173	9									
08	21204	X	18587	-0-	-2617	-0-	711	1	16017	3	Y	1690	1626	1			194
							1859	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21663	X	19506	-0-	-2157	-0-	662	1	16528	3	Y	2105	2255	1	7	8	72
							2316	9									
03	23808	X	20229	-0-	-3579	-0-	698	1	17224	3	Y	2097	1959	1			210
							2307	9									
04	23040	X	15339	-0-	-7701	-0-	450	1	13041	3	Y	1680	51	0	1765	1	74
							1848	9									
05	22382	X	17409	-0-	-4973	-0-	465	1	14825	3	Y	1926	1922	0	78	1	-0-
							2119	9									
*06	20790	X	19022	-0-	-1768	-0-	634	1	16181	3	Y	2006	13	0	1890	1	103
							2207	9									
*07	20832	X	17081	-0-	-3751	-0-	576	1	14507	3	Y	1816	1800	1			119
							1998	9									
08	20243	X	18970	-0-	-1273	-0-	720	1	16181	3	Y	1881	1784	1			216
							2069	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20880	X	16778	-0-	-4102	-0-	567	1	14231	3	Y	1800	1929	1	6	8	62
							1980	9									
03	20832	X	17627	-0-	-3205	-0-	607	1	15016	3	Y	1822	1702	1			182
							2004	9									
04	18180	X	15736	-0-	-2444	-0-	450	1	13457	3	Y	1663	30	0	1741	1	74
							1829	9									
05	18662	X	11589	-0-	-7073	-0-	465	1	10128	3	Y	905	902	0	77	1	-0-
							996	9									
*06	18060	X	15369	-0-	-2691	-0-	515	1	13069	3	Y	1623	4	0	1535	1	84
							1785	9									
*07	17918	X	14632	-0-	-3286	-0-	494	1	12400	3	Y	1580	1560	1			104
							1738	9									
08	17639	X	13216	-0-	-4423	-0-	501	1	11265	3	Y	1318	1271	1			151
							1450	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21257	X	17385	-0-	-3872	-0-	607	1	14751	3	Y	1843	1972	1	6	8	63
							2027	9									
03	21080	X	17357	-0-	-3723	-0-	598	1	14742	3	Y	1834	1714	1			183
							2017	9									
04	19230	X	15591	-0-	-3639	-0-	450	1	13304	3	Y	1670	30	0	1748	1	75
							1837	9									
05	19096	X	11693	-0-	-7403	-0-	465	1	9930	3	Y	1180	1177	0	78	1	-0-
							1298	9									
*06	18240	X	15020	-0-	-3220	-0-	504	1	12741	3	Y	1614	5	0	1526	1	83
							1775	9									
*07	18569	X	14565	-0-	-4004	-0-	492	1	12322	3	Y	1592	1570	1			105
							1751	9									
08	17360	X	14807	-0-	-2553	-0-	561	1	12583	3	Y	1512	1443	1			174
							1663	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	23258	X	19305	-0-	-3953	-0-	676	1	16390	3	Y	2035	2175	1	7	8	70
							2239	9									
03	21607	X	19571	-0-	-2036	-0-	673	1	16655	3	Y	2039	1905	1			204
							2243	9									
04	20550	X	17960	-0-	-2590	-0-	871	1	15018	3	Y	1883	2001	1			86
							2071	9									
05	20925	X	16833	-0-	-4092	-0-	852	1	14006	3	Y	1795	1812	1			69
							1975	9									
*06	20190	X	16207	-0-	-3983	-0-	538	1	13793	3	Y	1705	1686	1			88
							1876	9									
*07	20615	X	16552	-0-	-4063	-0-	555	1	14077	3	Y	1745	1718	1			115
							1920	9									
08	19561	X	16841	-0-	-2720	-0-	639	1	14347	3	Y	1686	1607	1			194
							1855	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19923	X	15478	-0-	-4445	-0-	522	1	13141	3	Y	1650	1769	1	6	8	56
							1815	9									
03	20367	X	16887	-0-	-3480	-0-	581	1	14397	3	Y	1735	1617	1			174
							1909	9									
04	18480	X	15629	-0-	-2851	-0-	759	1	13091	3	Y	1617	1717	1			74
							1779	9									
05	18383	X	15359	-0-	-3024	-0-	775	1	12791	3	Y	1630	1642	1			62
							1793	9									
*06	16470	X	14913	-0-	-1557	-0-	496	1	12703	3	Y	1558	1539	1			81
							1714	9									
*07	16895	X	15354	-0-	-1541	-0-	518	1	13056	3	Y	1618	1593	1			106
							1780	9									
08	16895	X	13196	-0-	-3699	-0-	501	1	11241	3	Y	1322	1276	1			152
							1454	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25404	X	20354	-0-	-5050	-0-	736	1	18494	3	Y	1022	1036	1	21	8	167
							1124	9									
03	25823	X	21489	-0-	-4334	-0-	792	1	19486	3	Y	1101	1076	1			192
							1211	9									
04	22650	X	18660	-0-	-3990	-0-	450	1	17125	3	Y	986	34	0	1059	1	85
							1085	9									
05	23281	X	15359	-0-	-7922	-0-	465	1	13940	3	Y	867	830	0			122
							954	9									
*06	22530	X	16952	-0-	-5578	-0-	593	1	15306	3	Y	957	2	0	1006	1	71
							1053	9									
*07	21731	X	18591	-0-	-3140	-0-	661	1	16782	3	Y	1044	1040	1			75
							1148	9									
08	21483	X	17519	-0-	-3964	-0-	705	1	15832	3	Y	893	893	1			75
							982	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28014	X	23088	-0-	-4926	-0-	435	1	21099	3	Y	1413	1393	0	20	8	-0-
							1554	9									
03	28334	X	23773	-0-	-4561	-0-	465	1	21724	3	Y	1440	1399	0	34	1	7
							1584	9									
04	25710	X	22049	-0-	-3661	-0-	450	1	20160	3	Y	1308	1225	0	83	1	7
							1439	9									
05	25823	X	21923	-0-	-3900	-0-	465	1	20026	3	Y	1302	1302	0			7
							1432	9									
*06	24750	X	20284	-0-	-4466	-0-	726	1	18404	3	Y	1049	7	0	971	1	78
							1154	9									
*07	24645	X	20742	-0-	-3903	-0-	755	1	18903	3	Y	985	992	1			71
							1084	9									
08	23684	X	21270	-0-	-2414	-0-	857	1	19268	3	Y	1041	1024	1			88
							1145	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14819	X	14796	-0-	-23	-0-	696	1	11896	3	Y	2004	2261	1	5	8	85
							2204	9									
03	15841	X	15071	-0-	-770	-0-	721	1	12062	3	Y	2080	2050	1			115
							2288	9									
04	15330	X	13152	-0-	-2178	-0-	651	1	10432	3	Y	1881	1683	1			313
							2069	9									
05	15841	X	10089	-0-	-5752	-0-	579	1	7891	3	Y	1472	1591	1			194
							1619	9									
*06	15330	X	13205	-0-	-2125	-0-	633	1	10370	3	Y	2002	1899	1			297
							2202	9									
*07	15810	X	13297	-0-	-2513	-0-	692	1	10490	3	Y	1923	2063	1			157
							2115	9									
*08	13110	X	13110	-0-	-0-	-0-	668	1	10389	3	Y	1866	1887	1			136
							2053	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9138	X	9138	-0-	-0-	-0-	438	1	7208	3	Y	1356	1510	1	3	8	57
							1492	9									
03	9144	X	9144	-0-	-0-	-0-	451	1	7223	3	Y	1336	1319	1			74
							1470	9									
04	8763	X	8763	-0-	-0-	-0-	446	1	6865	3	Y	1320	1174	1			220
							1452	9									
05	7468	X	7468	-0-	-0-	-0-	438	1	5802	3	Y	1116	1189	1			147
							1228	9									
*06	7940	X	7940	-0-	-0-	-0-	387	1	6186	3	Y	1243	1206	1			184
							1367	9									
*07	7846	X	7846	-0-	-0-	-0-	414	1	6148	3	Y	1167	1256	1			95
							1284	9									
*08	7812	X	7812	-0-	-0-	-0-	399	1	6208	3	Y	1095	1110	1			80
							1205	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14413	X	13005	-0-	-1408	-0-	627	1	10651	3	Y	1570	1837	1	4	8	171
							1727	9									
03	15407	X	14416	-0-	-991	-0-	701	1	11687	3	Y	1844	1886	1			129
							2028	9									
04	14910	X	13831	-0-	-1079	-0-	701	1	11247	3	Y	1712	1692	1			149
							1883	9									
05	15407	X	12572	-0-	-2835	-0-	728	1	10111	3	Y	1575	1667	1			57
							1733	9									
*06	14910	X	12805	-0-	-2105	-0-	624	1	10367	3	Y	1649	1538	1			168
							1814	9									
*07	14415	X	12527	-0-	-1888	-0-	660	1	10141	3	Y	1569	1690	1			47
							1726	9									
08	14415	X	12094	-0-	-2321	-0-	627	1	9758	3	Y	1554	1508	1			93
							1709	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15225	X	14772	-0-	-453	-0-	703	1	11937	3	Y	1938	2138	1	4	8	211
							2132	9									
03	16275	X	14250	-0-	-2025	-0-	696	1	11474	3	Y	1891	1970	1			132
							2080	9									
04	15750	X	13814	-0-	-1936	-0-	708	1	11153	3	Y	1775	1753	1			154
							1953	9									
05	15779	X	12168	-0-	-3611	-0-	713	1	9727	3	Y	1571	1668	1			57
							1728	9									
*06	15270	X	12583	-0-	-2687	-0-	620	1	10114	3	Y	1681	1567	1			171
							1849	9									
*07	15779	X	12459	-0-	-3320	-0-	661	1	10015	3	Y	1621	1743	1			49
							1783	9									
08	13051	X	12302	-0-	-749	-0-	636	1	9888	3	Y	1616	1568	1			97
							1778	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12180	X	11327	-0-	-853	-0-	528	1	9235	3	Y	1422	1612	1	3	8	155
							1564	9									
03	13020	X	12122	-0-	-898	-0-	597	1	9798	3	Y	1570	1615	1			110
							1727	9									
04	12600	X	11219	-0-	-1381	-0-	575	1	9087	3	Y	1415	1402	1			123
							1557	9									
05	13020	X	9507	-0-	-3513	-0-	557	1	7637	3	Y	1194	1274	1			43
							1313	9									
*06	12150	X	10278	-0-	-1872	-0-	508	1	8290	3	Y	1345	1251	1			137
							1480	9									
*07	12121	X	9996	-0-	-2125	-0-	534	1	8054	3	Y	1280	1378	1			39
							1408	9									
*08	9801	X	9801	-0-	-0-	-0-	507	1	7900	3	Y	1267	1230	1			76
							1394	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13485	X	9168	-0-	-4317	-0-	434	1	7352	3	Y	1256	1416	1	3	8	137
							1382	9									
03	12369	X	11486	-0-	-883	-0-	570	1	9266	3	Y	1500	1532	1			105
							1650	9									
04	11970	X	11006	-0-	-964	-0-	567	1	8909	3	Y	1391	1375	1			121
							1530	9									
05	12028	X	7870	-0-	-4158	-0-	478	1	6233	3	Y	1054	1137	1			38
							1159	9									
*06	11250	X	8650	-0-	-2600	-0-	433	1	6935	3	Y	1165	1085	1			118
							1282	9									
*07	11501	X	7356	-0-	-4145	-0-	400	1	5883	3	Y	975	1064	1			29
							1073	9									
08	11501	X	11453	-0-	-48	-0-	593	1	9230	3	Y	1482	1422	1			89
							1630	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38106	X	-0-	-0-	-38106	-0-					Y	-0-	78	1			40
03	36115	X	1799	-0-	-34316	-0-	283	1	1140	3	Y	342	43	0	40	1	299
							376	9									
04	28470	X	3633	-0-	-24837	-0-	1083	1	2317	3	Y	212	362	1			149
							233	9									
05	29419	X	3402	-0-	-26017	-0-	2180	1	940	3	Y	256	220	1			185
							282	9									
*06	4650	X	2874	-0-	-1776	-0-	2446	1	270	3	Y	144					254
							158	9									
*07	11749	X	2880	-0-	-8869	-0-	2768	1	112	9	Y	102					356
08	3844	X	3433	-0-	-411	-0-	2976	1	369	3	Y	80	325	1			111
							88	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30740	X	-0-	-0-	-30740	-0-					Y	-0-					20
03	29915	X	1489	-0-	-28426	-0-	465	1	536	3	Y	444	363	0			101
							488	9									
04	23910	X	5629	-0-	-18281	-0-	450	1	3599	3	Y	1436	133	0	1337	1	67
							1580	9									
05	24707	X	3048	-0-	-21659	-0-	465	1	2218	3	Y	332	296	0			103
							365	9									
*06	5310	X	4341	-0-	-969	-0-	450	1	3005	3	Y	805	733	0			175
							886	9									
*07	7325	X	7325	-0-	-0-	-0-	465	1	5131	3	Y	1572	1310	0	130	1	307
							1729	9									
*08	12315	X	12315	-0-	-0-	-0-	817	1	8569	3	Y	2663	2562	1			408
							2929	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21779	X	4176	-0-	-17603	-0-	4176	1			Y	-0-					166
03	27900	X	1620	-0-	-26280	-0-	465	1	794	3	Y	328	196	0			298
							361	9									
04	27000	X	20549	-0-	-6451	-0-	450	1	14085	3	Y	5467	278	0	5217	1	270
							6014	9									
05	27900	X	11661	-0-	-16239	-0-	465	1	8756	3	Y	2218	2218	0			270
							2440	9									
*06	13302	X	13302	-0-	-0-	-0-	450	1	9188	3	Y	3331	3331	0			270
							3664	9									
*07	21669	X	16270	-0-	-5399	-0-	465	1	11652	3	Y	3775	3776	0	219	1	50
							4153	9									
*08	16331	X	16331	-0-	-0-	-0-	465	1	11919	3	Y	3588	3587	0	39	1	12
							3947	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17886	X	17886	-0-	-0-	-0-	730	1	13281	3	N	3523	3230	0	362	1	240
							3875	9					10	8			
03	32412	X	32412	-0-	-0-	-0-	465	1	25476	3	N	5883	5878	0	50	1	195
							6471	9									
04	26303	X	26303	-0-	-0-	-0-	450	1	20483	3	N	4882	4094	0	910	1	73
							5370	9									
*05	23464	X	23464	-0-	-0-	-0-	465	1	18602	3	N	3997	3990	0			80
							4397	9									
*06	30900	X	22522	-0-	-8378	-0-	450	1	17819	3	N	3866	3293	0	543	1	110
							4253	9									
*07	32178	X	21500	-0-	-10678	-0-	465	1	17116	3	N	3563	3558	0			115
							3919	9									
08	32178	X	22055	-0-	-10123	-0-	465	1	17741	3	N	3499	3489	0			125
							3849	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33669	X	23445	-0-	-10224	-0-	1055	1	18153	3	N	3852	1094	0	2559	1	445
							4237	9									
03	29822	X	22283	-0-	-7539	-0-	989	1	17094	3	N	3818	3503	1			760
							4200	9									
04	28350	X	21831	-0-	-6519	-0-	1038	1	16846	3	N	3588	4070	1			278
							3947	9									
*05	29295	X	20085	-0-	-9210	-0-	905	1	15487	3	N	3357	3368	1			267
							3693	9									
*06	25890	X	18426	-0-	-7464	-0-	969	1	14137	3	N	3018	2913	1			372
							3320	9									
*07	25048	X	18418	-0-	-6630	-0-	1021	1	14178	3	N	2926	2959	1			339
							3219	9									
08	22568	X	20525	-0-	-2043	-0-	1080	1	16025	3	N	3109	3265	1			183
							3420	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30363	X	21145	-0-	-9218	-0-	912	1	16172	3	N	3692	682	0	2762	1	453
							4061	9									
03	32457	X	20369	-0-	-12088	-0-	882	1	15773	3	N	3376	3216	1			613
							3714	9									
04	22200	X	18404	-0-	-3796	-0-	852	1	14306	3	N	2951	3083	1			481
							3246	9									
*05	22940	X	17547	-0-	-5393	-0-	773	1	13664	3	N	2827	3102	1			206
							3110	9									
*06	21900	X	16126	-0-	-5774	-0-	827	1	12425	3	N	2613	2550	1			269
							2874	9									
*07	22630	X	15937	-0-	-6693	-0-	854	1	12233	3	N	2591	2400	1			460
							2850	9									
08	20243	X	16226	-0-	-4017	-0-	859	1	12704	3	N	2421	2604	1			277
							2663	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	26477	X	23531	-0-	-2946	-0-	1033	1	18178	3	N	3927	381	0	3302	1	461
							4320	9									
03	26536	X	23642	-0-	-2894	-0-	1052	1	18627	3	N	3603	3383	1			681
							3963	9									
04	25590	X	22500	-0-	-3090	-0-	1060	1	17561	3	N	3526	3608	1			599
							3879	9									
*05	32118	X	32118	-0-	-0-	-0-	1494	1	26261	3	N	3966	4263	1			302
							4363	9									
*06	24330	X	19288	-0-	-5042	-0-	1015	1	15077	3	N	2905	2936	1			271
							3196	9									
*07	25141	X	18747	-0-	-6394	-0-	1021	1	14449	3	N	2979	2954	1			296
							3277	9									
08	32395	X	20529	-0-	-11866	-0-	1093	1	16177	3	N	2963	2959	1			300
							3259	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35670	X	31106	-0-	-4564	-0-	435	1	25624	3	N	4588	152	0	4451	1	215
							5047	9					4	8			
03	33542	X	26803	-0-	-6739	-0-	1875	1	20926	3	N	3638	3550	1			303
							4002	9									
04	30270	X	23180	-0-	-7090	-0-	1038	1	18420	3	N	3384	3354	1			333
							3722	9									
05	33263	X	21809	-0-	-11454	-0-	1243	1	17075	3	N	3174	3172	1			335
							3491	9									
*06	32190	X	26437	-0-	-5753	-0-	1741	1	20717	3	N	3617	3517	1			435
							3979	9									
*07	33263	X	24611	-0-	-8652	-0-	1814	1	19234	3	N	3239	3141	1			533
							3563	9									
08	26691	X	25336	-0-	-1355	-0-	1921	1	19959	3	N	3142	3510	1			165
							3456	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38106	X	20582	-0-	-17524	-0-	908	1	15958	3	N	3378	665	0	2560	1	384
							3716	9									
03	33821	X	21977	-0-	-11844	-0-	984	1	17474	3	N	3199	2865	1			718
							3519	9									
04	23070	X	21523	-0-	-1547	-0-	1030	1	17114	3	N	3072	3432	1			358
							3379	9									
*05	23839	X	20356	-0-	-3483	-0-	923	1	16191	3	N	2947	2995	1			310
							3242	9									
*06	21690	X	18714	-0-	-2976	-0-	991	1	14777	3	N	2678	2754	1			234
							2946	9									
*07	22382	X	17738	-0-	-4644	-0-	980	1	13941	3	N	2561	2222	1			573
							2817	9									
*08	22482	X	22482	-0-	-0-	-0-	1221	1	18064	3	N	2906	3166	1			313
							3197	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	71369	X	40738	-0-	-30631	-0-	1570	1	34874	3	N	3904	1230	0	2747	1	319
							4294	9					6	8			
03	63426	X	35697	-0-	-27729	-0-	465	1	31314	3	N	3562	1760	0	2024	1	97
							3918	9									
04	53250	X	33252	-0-	-19998	-0-	450	1	29391	3	N	3101	846	0	1998	1	354
							3411	9									
05	55025	X	-0-	-0-	-55025	-0-					N	2					356
*06	45960	X	37484	-0-	-8476	-0-	1559	1	32273	3	N	3320	27	0	3406	1	243
							3652	9									
*07	43524	X	35461	-0-	-8063	-0-	1951	1	30165	3	N	3041	2815	1			469
							3345	9									
*08	43906	X	43906	-0-	-0-	-0-	2346	1	37772	3	N	3444	3557	1			356
							3788	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88885	X	40835	-0-	-48050	-0-	1558	1	35464	3	N	3466	1135	0	2406	1	123
							3813	9					6	8			
03	83514	X	40546	-0-	-42968	-0-	465	1	36378	3	N	3366	2159	0	1215	1	115
							3703	9									
04	51960	X	36062	-0-	-15898	-0-	450	1	32446	3	N	2878	895	0	1841	1	257
							3166	9									
05	53692	X	-0-	-0-	-53692	-0-					N	-0-					257
*06	45210	X	29955	-0-	-15255	-0-	1236	1	25693	3	N	2751	83	0	2734	1	191
							3026	9									
*07	43648	X	27972	-0-	-15676	-0-	1519	1	23618	3	N	2577	2420	1			348
							2835	9									
08	40424	X	29139	-0-	-11285	-0-	1539	1	24755	3	N	2586	2624	1			310
							2845	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	32625	X	28720	-0-	-3905	-0-	1169	1	25033	3	N	2289	573	0	1669	1	278
							2518	9					4	8			
03	39982	X	39982	-0-	-0-	-0-	4933	1	32089	3	N	2691	2676	1			293
							2960	9									
04	34688	X	34688	-0-	-0-	-0-	4860	1	27175	3	N	2412	2394	1			311
							2653	9									
05	35278	X	32	-0-	-35246	-0-	3	1	29	9	N	26					337
*06	39180	X	26332	-0-	-12848	-0-	1078	1	22864	3	N	2173	2389	1			121
							2390	9									
*07	39959	X	23520	-0-	-16439	-0-	1256	1	20108	3	N	1960	1886	1			195
							2156	9									
08	39959	X	24347	-0-	-15612	-0-	1308	1	21018	3	N	1837	1832	1			200
							2021	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39739	X	39739	-0-	-0-	-0-	1529	1	34863	3	N	3043	1092	0	1955	1	228
							3347	9					6	8			
03	55459	X	35854	-0-	-19605	-0-	465	1	32108	3	N	2983	1859	0	1261	1	91
							3281	9									
04	53310	X	31130	-0-	-22180	-0-	450	1	27872	3	N	2553	908	0	1659	1	77
							2808	9									
05	55087	X	836	-0-	-54251	-0-	835	3	1	9	N	1					78
*06	49260	X	25973	-0-	-23287	-0-	1077	1	22067	3	N	2572	2528	1			122
							2829	9									
*07	42470	X	24682	-0-	-17788	-0-	1346	1	20711	3	N	2386	2240	1			268
							2625	9									
08	35712	X	33313	-0-	-2399	-0-	1761	1	28365	3	N	2897	2799	1			366
							3187	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38222	X	-0-	-0-	-38222	-0-					Y	-0-	65	1			33
03	50530	X	20029	-0-	-30501	-0-	861	1	14734	3	Y	4031	4022	0	33	1	9
							4434	9									
04	50370	X	40611	-0-	-9759	-0-	450	1	31995	3	Y	7424	7211	0	100	1	122
							8166	9									
05	52049	X	25103	-0-	-26946	-0-	465	1	21077	3	Y	3237	3237	0	74	1	48
							3561	9									
*06	22017	X	22017	-0-	-0-	-0-	450	1	18465	3	Y	2820	2820	0			-0-
							3102	9									
*07	36952	X	21989	-0-	-14963	-0-	465	1	18213	3	Y	3010	3010	0			-0-
							3311	9									
08	23281	X	22770	-0-	-511	-0-	465	1	18960	3	Y	3041	3041	0			-0-
							3345	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29290	X	23775	-0-	-5515	-0-	1015	1	18238	3	N	4111	1186	0	2565	1	383
							4522	9					25	8			
03	27652	X	25337	-0-	-2315	-0-	465	1	20554	3	N	3925	41	0	3574	1	693
							4318	9									
04	25770	X	22778	-0-	-2992	-0-	1797	1	17077	3	N	3549	4012	1			230
							3904	9									
05	26629	X	24107	-0-	-2522	-0-	4988	1	15399	3	N	3382	3210	1			402
							3720	9									
*06	24570	X	19623	-0-	-4947	-0-	1038	1	15183	3	N	3093	3391	1			104
							3402	9									
*07	25389	X	19966	-0-	-5423	-0-	855	1	15579	3	N	3211	3009	1			306
							3532	9									
08	25327	X	22537	-0-	-2790	-0-	991	1	17886	3	N	3327	3379	1			254
							3660	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	93554	X	45395	-0-	-48159	-0-	1742	1	39818	3	N	3486	1278	0	2114	1	242
							3835	9					7	8			
03	83421	X	41725	-0-	-41696	-0-	465	1	37809	3	N	3137	2023	0	1285	1	71
							3451	9									
04	48060	X	34737	-0-	-13323	-0-	450	1	31199	3	N	2807	998	0	1842	1	38
							3088	9									
05	49662	X	-0-	-0-	-49662	-0-					N	-0-					38
*06	46950	X	32588	-0-	-14362	-0-	1329	1	27768	3	N	3174	359	0	2728	1	125
							3491	9									
*07	48515	X	30977	-0-	-17538	-0-	1764	1	26246	3	N	2697	2563	1			259
							2967	9									
08	41633	X	38416	-0-	-3217	-0-	2048	1	33044	3	N	3022	2999	1			282
							3324	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	37236	X	23521	-0-	-13715	-0-	435	1	19056	3	N	3664	179	0	3190	1	374
							4030	9					4	8			
03	35185	X	18550	-0-	-16635	-0-	1372	1	14480	3	N	2453	2405	1			422
							2698	9									
04	26910	X	25989	-0-	-921	-0-	1547	1	20516	3	N	3569	3582	1			409
							3926	9									
05	28179	X	23913	-0-	-4266	-0-	2010	1	18063	3	N	3491	3512	1			388
							3840	9									
*06	27270	X	26329	-0-	-941	-0-	1694	1	21117	3	N	3198	3348	1			238
							3518	9									
*07	30969	X	24924	-0-	-6045	-0-	1773	1	19785	3	N	3060	3118	1			180
							3366	9									
08	29822	X	22608	-0-	-7214	-0-	1719	1	17844	3	N	2768	2780	1			168
							3045	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30508	X	22632	-0-	-7876	-0-	435	1	18073	3	N	3749	128	0	3388	1	439
							4124	9					3	8			
03	30876	X	25537	-0-	-5339	-0-	1713	1	19774	3	N	3682	3740	1			381
							4050	9									
04	30000	X	26040	-0-	-3960	-0-	1146	1	20989	3	N	3550	3457	1			474
							3905	9									
05	31000	X	26973	-0-	-4027	-0-	1519	1	21652	3	N	3456	3620	1			310
							3802	9									
*06	24660	X	21620	-0-	-3040	-0-	1437	1	17007	3	N	2887	2928	1			269
							3176	9									
*07	25513	X	20134	-0-	-5379	-0-	1491	1	15704	3	N	2672	2776	1			165
							2939	9									
08	26908	X	19426	-0-	-7482	-0-	1462	1	15172	3	N	2538	2568	1			135
							2792	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45936	X	-0-	-0-	-45936	-0-					Y	-0-	58	1			-0-
03	53599	X	14709	-0-	-38890	-0-	465	1	10634	3	Y	3282	3282	0			-0-
							3610	9									
04	51150	X	12374	-0-	-38776	-0-	450	1	9296	3	Y	2389	1919	0	438	1	32
							2628	9									
05	52855	X	12950	-0-	-39905	-0-	651	1	10177	3	Y	1929	1677	1			284
							2122	9									
*06	27570	X	10727	-0-	-16843	-0-	903	1	8067	3	Y	1597	1627	1			254
							1757	9									
*07	14477	X	11754	-0-	-2723	-0-	1141	1	8759	3	Y	1685	1836	1			103
							1854	9									
*08	13232	X	13232	-0-	-0-	-0-	1404	1	10009	3	Y	1654	1548	1			209
							1819	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45588	X	30783	-0-	-14805	-0-	435	1	24837	3	Y	5010	1119	0	3779	1	158
							5511	9					12	8			
03	48732	X	33826	-0-	-14906	-0-	1777	1	27120	3	Y	4481	4410	1			229
							4929	9									
04	38430	X	29986	-0-	-8444	-0-	2008	1	23554	3	Y	4022	3963	1			288
							4424	9									
05	39711	X	27645	-0-	-12066	-0-	1565	1	21511	3	Y	4154	3831	1			611
							4569	9									
*06	32070	X	24384	-0-	-7686	-0-	2077	1	18330	3	Y	3615	3646	1			580
							3977	9									
*07	33511	X	23171	-0-	-10340	-0-	2185	1	17289	3	Y	3361	3736	1			205
							3697	9									
08	22816	X	19665	-0-	-3151	-0-	2016	1	14411	3	Y	2944	2763	1			386
							3238	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	36366	X	-0-	-0-	-36366	-0-					Y	-0-	49	1			-0-
03	38874	X	20260	-0-	-18614	-0-	465	1	14777	3	Y	4562	4562	0			-0-
							5018	9									
04	32760	X	22054	-0-	-10706	-0-	450	1	16535	3	Y	4608	4303	0	284	1	21
							5069	9									
05	33852	X	19330	-0-	-14522	-0-	465	1	15517	3	Y	3044	3044	0	21	1	-0-
							3348	9									
*06	20160	X	11277	-0-	-8883	-0-	450	1	9057	3	Y	1609	1609	0			-0-
							1770	9									
*07	20057	X	9556	-0-	-10501	-0-	465	1	7684	3	Y	1279	1279	0			-0-
							1407	9									
08	16151	X	10977	-0-	-5174	-0-	465	1	8426	3	Y	1896	1896	0			-0-
							2086	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	48749	X	25672	-0-	-23077	-0-	435	1	20420	3	Y	4379	1165	0	3123	1	131
							4817	9					11	8			
03	52111	X	36575	-0-	-15536	-0-	2430	1	28927	3	Y	4744	4632	1			243
							5218	9									
04	35520	X	30699	-0-	-4821	-0-	2456	1	23824	3	Y	4017	3972	1			288
							4419	9									
05	36704	X	29218	-0-	-7486	-0-	2006	1	22489	3	Y	4294	3950	1			632
							4723	9									
*06	39540	X	25870	-0-	-13670	-0-	2246	1	19434	3	Y	3809	3830	1			611
							4190	9									
*07	36239	X	25068	-0-	-11171	-0-	2408	1	18698	3	Y	3602	3993	1			220
							3962	9									
08	28861	X	21764	-0-	-7097	-0-	2235	1	16011	3	Y	3198	3000	1			418
							3518	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16266	X	16266	-0-	-0-	-0-	952	1	13118	3	N	1996	1522	0	370	1	327
							2196	9					5	8			
03	41744	X	41744	-0-	-0-	-0-	465	1	36431	3	N	4407	4380	0	188	1	166
							4848	9									
04	29236	X	29236	-0-	-0-	-0-	450	1	25989	3	N	2543	2541	0	38	1	130
							2797	9									
05	26770	X	26770	-0-	-0-	-0-	465	1	23865	3	N	2218	2205	0			143
							2440	9									
*06	38490	X	26060	-0-	-12430	-0-	450	1	23509	3	N	1910	1799	0			254
							2101	9									
*07	41261	X	24689	-0-	-16572	-0-	465	1	22352	3	N	1702	1699	0	187	1	70
							1872	9									
08	41261	X	25661	-0-	-15600	-0-	465	1	23413	3	N	1621	1612	0			79
							1783	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	54201	X	37203	-0-	-16998	-0-	1727	1	31419	3	N	3688	1102	0	2359	1	369
							4057	9									
03	54560	X	34133	-0-	-20427	-0-	465	1	30221	3	N	3134	1878	0	1481	1	144
							3447	9									
04	35190	X	30041	-0-	-5149	-0-	450	1	26274	3	N	3015	990	0	1879	1	290
							3317	9									
05	39773	X	35785	-0-	-3988	-0-	465	1	31664	3	N	3324	2813	0	641	1	160
							3656	9									
*06	38490	X	30736	-0-	-7754	-0-	450	1	27240	3	N	2769	939	0	1887	1	103
							3046	9									
*07	39773	X	30097	-0-	-9676	-0-	1379	1	25819	3	N	2635	2249	1			489
							2899	9									
*08	35664	X	35664	-0-	-0-	-0-	1703	1	30692	3	N	2972	3170	1			291
							3269	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	59450	X	42088	-0-	-17362	-0-	1980	1	35442	3	N	4242	1639	0	2212	1	501
							4666	9					30	8			
03	53754	X	33643	-0-	-20111	-0-	465	1	29317	3	N	3510	2177	0	1670	1	164
							3861	9									
04	36120	X	27295	-0-	-8825	-0-	450	1	23662	3	N	2894	699	0	1980	1	379
							3183	9									
05	44950	X	99	-0-	-44851	-0-	6	1	16	3	N	70					449
							77	9									
*06	43500	X	36683	-0-	-6817	-0-	2079	1	30542	3	N	3693	3977	1			165
							4062	9									
*07	44950	X	28768	-0-	-16182	-0-	1329	1	24207	3	N	2938	2821	1			282
							3232	9									
*08	38430	X	38430	-0-	-0-	-0-	1811	1	32679	3	N	3582	3376	1			488
							3940	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	74298	X	42050	-0-	-32248	-0-	634	1	37239	3	Y	3797	1494	0	2237	1	134
							4177	9					6	8			
03	79422	X	41418	-0-	-38004	-0-	465	1	36830	3	Y	3748	2477	0	1276	1	129
							4123	9									
04	54060	X	33999	-0-	-20061	-0-	450	1	30139	3	Y	3100	684	0	2137	1	408
							3410	9									
*05	55831	X	68	-0-	-55763	-0-	38	3	30	9	Y	27					435
*06	43710	X	20523	-0-	-23187	-0-	715	1	17334	3	Y	2249	2522	1			162
							2474	9									
*07	44919	X	22870	-0-	-22049	-0-	968	1	19171	3	Y	2483	2448	1			197
							2731	9									
08	41168	X	22011	-0-	-19157	-0-	832	1	18635	3	Y	2313	2316	1			194
							2544	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	76125	X	46522	-0-	-29603	-0-	701	1	41148	3	Y	4248	1619	0	2556	1	153
							4673	9					7	8			
03	70091	X	56902	-0-	-13189	-0-	465	1	51261	3	Y	4705	2712	0	1951	1	195
							5176	9									
04	66180	X	38615	-0-	-27565	-0-	450	1	34698	3	Y	3152	1908	0	1223	1	216
							3467	9									
05	68386	X	-0-	-0-	-68386	-0-					Y	-0-					216
*06	55080	X	23163	-0-	-31917	-0-	806	1	19540	3	Y	2561	2629	1			148
							2817	9									
*07	56699	X	26236	-0-	-30463	-0-	1110	1	21998	3	Y	2844	2803	1			189
							3128	9									
08	56699	X	27910	-0-	-28789	-0-	1056	1	23639	3	Y	2923	2888	1			224
							3215	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73631	X	60536	-0-	-13095	-0-	916	1	54443	3	Y	4706	4521	0	235	1	20
							5177	9					16	8			
03	78709	X	53321	-0-	-25388	-0-	465	1	48171	3	Y	4259	4259	0	18	1	2
							4685	9									
04	76170	X	44876	-0-	-31294	-0-	450	1	40026	3	Y	4000	2818	0	1032	1	152
							4400	9									
*05	78709	X	45292	-0-	-33417	-0-	121	1	40911	3	Y	3873	3845	0			180
							4260	9									
*06	69450	X	36605	-0-	-32845	-0-	450	1	32571	3	Y	3258	3093	0	269	1	76
							3584	9									
*07	64635	X	36095	-0-	-28540	-0-	465	1	31875	3	Y	3414	3390	0	37	1	63
							3755	9									
08	51398	X	34632	-0-	-16766	-0-	465	1	30588	3	Y	3254	3254	0	35	1	28
							3579	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	157441	X	-0-	-0-	-157441	-0-					N	1	223	1			53
03	140554	X	2114	-0-	-138440	-0-	7	1	1819	3	N	262	14	0	184	1	117
							288	9									
04	110940	X	36446	-0-	-74494	-0-	143	1	30452	3	N	5319	5251	0	85	1	100
							5851	9									
05	114638	X	44054	-0-	-70584	-0-	321	1	37637	3	N	5542	5542	0			100
							6096	9									
*06	53350	X	53350	-0-	-0-	-0-	117	1	45432	3	N	7092	7062	0			130
							7801	9									
*07	58044	X	58044	-0-	-0-	-0-	133	1	49507	3	N	7640	7458	0			312
							8404	9									
*08	59844	X	59844	-0-	-0-	-0-	465	1	50983	3	N	7633	7633	0	199	1	113
							8396	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	159152	X	-0-	-0-	-159152	-0-					N	-0-	33	1			117
03	149730	X	183	-0-	-149547	-0-	1	1	148	3	N	31	1	0			147
							34	9									
04	114450	X	-0-	-0-	-114450	-0-					N	16	104	1			59
05	118265	X	-0-	-0-	-118265	-0-					N	-0-					59
06	39510	X	-0-	-0-	-39510	-0-					N	-0-					59
*07	186	X	-0-	-0-	-186	-0-					N	9					68
08	186	X	-0-	-0-	-186	-0-					N	-0-	1	1			67

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	99006	X	81202	-0-	-17804	-0-	211	1	71257	3	Y	8849	8227	0	730	1	92
							9734	9					8	8			
03	105834	X	54748	-0-	-51086	-0-	181	1	48542	3	Y	5477	5476	0	41	1	52
							6025	9									
04	102420	X	46840	-0-	-55580	-0-	195	1	41792	3	Y	4412	4322	0	111	1	31
							4853	9									
05	105834	X	36889	-0-	-68945	-0-	282	1	32758	3	Y	3499	3455	0			75
							3849	9									
*06	102420	X	51799	-0-	-50621	-0-	119	1	46773	3	Y	4461	4437	0			99
							4907	9									
*07	86707	X	40989	-0-	-45718	-0-	100	1	36911	3	Y	3616	3613	0			102
							3978	9									
08	54126	X	9013	-0-	-45113	-0-	465	1	7852	3	Y	633	437	0	180	1	118
							696	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	66265	X	41075	-0-	-25190	-0-	108	1	36158	3	Y	4372	3983	0	334	1	111
							4809	9					4	8			
03	70835	X	37502	-0-	-33333	-0-	123	1	32953	3	Y	4024	4023	0	17	1	95
							4426	9									
04	62700	X	31165	-0-	-31535	-0-	127	1	27335	3	Y	3366	2856	0	396	1	209
							3703	9									
05	64790	X	25091	-0-	-39699	-0-	188	1	22152	3	Y	2501	2501	0			209
							2751	9									
*06	53790	X	26014	-0-	-27776	-0-	60	1	23235	3	Y	2472	2449	0			232
							2719	9									
*07	43865	X	20605	-0-	-23260	-0-	50	1	18755	3	Y	1636	1633	0			235
							1800	9									
08	34813	X	20331	-0-	-14482	-0-	465	1	18340	3	Y	1387	1387	0	199	1	36
							1526	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	103356	X	66610	-0-	-36746	-0-	173	1	58565	3	Y	7156	6267	0	907	1	139
							7872	9					6	8			
03	110484	X	56504	-0-	-53980	-0-	184	1	49316	3	Y	6367	6366	0	58	1	82
							7004	9									
04	106920	X	51322	-0-	-55598	-0-	209	1	44357	3	Y	6142	6065	0	118	1	41
							6756	9									
05	110484	X	34570	-0-	-75914	-0-	253	1	30008	3	Y	3917	3917	0			41
							4309	9									
*06	96030	X	43528	-0-	-52502	-0-	98	1	38375	3	Y	4595	4571	0			65
							5055	9									
*07	71176	X	47366	-0-	-23810	-0-	113	1	41101	3	Y	5593	5590	0			68
							6152	9									
08	55800	X	47173	-0-	-8627	-0-	465	1	41101	3	Y	5097	5097	0	54	1	14
							5607	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	42427	X	28998	-0-	-13429	-0-	1332	1	24272	3	N	3085	957	0	2398	1	213
							3394	9									
03	45353	X	40485	-0-	-4868	-0-	5090	1	31719	3	N	3342	2985	1			570
							3676	9									
04	33721	X	33721	-0-	-0-	-0-	2872	1	27642	3	N	2915	3134	1			351
							3207	9									
05	34503	X	103	-0-	-34400	-0-	24	1	43	3	N	33					384
							36	9									
*06	38580	X	30917	-0-	-7663	-0-	1752	1	26042	3	N	2839	3099	1			124
							3123	9									
*07	40486	X	28684	-0-	-11802	-0-	1317	1	24494	3	N	2612	2439	1			297
							2873	9									
08	40486	X	25904	-0-	-14582	-0-	1227	1	22124	3	N	2321	2203	1			415
							2553	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	113390	X	76441	-0-	-36949	-0-	202	1	67758	3	Y	7710	7469	0	356	1	35
							8481	9					7	8			
03	114886	X	72620	-0-	-42266	-0-	240	1	64384	3	Y	7269	7268	0	16	1	20
							7996	9									
04	105060	X	61555	-0-	-43505	-0-	253	1	53918	3	Y	6713	6600	0	104	1	29
							7384	9									
05	108562	X	38594	-0-	-69968	-0-	285	1	33683	3	Y	4205	4156	0			78
							4626	9									
*06	88890	X	59051	-0-	-29839	-0-	133	1	52406	3	Y	5920	5897	0			101
							6512	9									
*07	81623	X	36204	-0-	-45419	-0-	86	1	31750	3	Y	3971	3968	0			104
							4368	9									
08	71765	X	56972	-0-	-14793	-0-	465	1	49911	3	Y	5996	5996	0	96	1	8
							6596	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	61219	X	38212	-0-	-23007	-0-	573	1	33639	3	Y	3636	1051	0	2556	1	157
							4000	9					6	8			
03	55769	X	37045	-0-	-18724	-0-	2445	1	30561	3	Y	3672	3358	1			471
							4039	9									
04	46710	X	27269	-0-	-19441	-0-	450	1	23639	3	Y	2891	319	0	2554	1	489
							3180	9									
*05	48267	X	50	-0-	-48217	-0-	28	3	22	9	Y	20					509
*06	39510	X	26005	-0-	-13505	-0-	909	1	21886	3	Y	2918	3171	1			256
							3210	9									
*07	40827	X	21005	-0-	-19822	-0-	887	1	17581	3	Y	2306	2299	1			263
							2537	9									
08	37045	X	19759	-0-	-17286	-0-	747	1	16727	3	Y	2077	2128	1			212
							2285	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	42553	X	42553	-0-	-0-	-0-	631	1	37498	3	Y	4022	1088	0	2690	1	343
							4424	9					11	8			
03	37169	X	35651	-0-	-1518	-0-	465	1	31553	3	Y	3303	2156	0	1347	1	143
							3633	9									
04	35970	X	31870	-0-	-4100	-0-	450	1	28120	3	Y	3000	815	0	2037	1	291
							3300	9									
*05	37169	X	91	-0-	-37078	-0-	37	3	54	9	Y	49					340
*06	35970	X	25200	-0-	-10770	-0-	850	1	20793	3	Y	3234	128	0	3025	1	421
							3557	9									
*07	37169	X	21652	-0-	-15517	-0-	904	1	17884	3	Y	2604	2679	1			346
							2864	9									
08	33418	X	19026	-0-	-14392	-0-	720	1	16125	3	Y	1983	2061	1			268
							2181	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3052	X	3052	-0-	-0-	-0-	373	1	2108	3	Y	519	402	1	2	8	115
							571	9									
03	4791	X	4791	-0-	-0-	-0-	484	1	3478	3	Y	754	778	1			91
							829	9									
04	2718	X	2718	-0-	-0-	-0-	361	1	1784	3	Y	521	532	1			80
							573	9									
05	3255	X	158	-0-	-3097	-0-	62	1	96	9	Y	87	155	1			12
*06	4650	X	163	-0-	-4487	-0-	61	1	102	9	Y	93	83	1			22
*07	4805	X	2826	-0-	-1979	-0-	401	1	1897	3	Y	480	398	1			104
							528	9									
*08	5036	X	5036	-0-	-0-	-0-	544	1	3643	3	Y	772	690	1			186
							849	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6467	X	-0-	-0-	-6467	-0-					Y	-0-	48	1			-0-
03	6448	X	-0-	-0-	-6448	-0-					Y	-0-					-0-
04	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-
05	6417	X	-0-	-0-	-6417	-0-					Y	-0-					-0-
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9976	X	9168	-0-	-808	-0-	808	1	6796	3	Y	1422	1464	1			187
							1564	9									
03	10664	X	9374	-0-	-1290	-0-	836	1	6978	3	Y	1418	1540	1			65
							1560	9									
04	10290	X	9907	-0-	-383	-0-	889	1	7432	3	Y	1442	1302	1			205
							1586	9									
05	12779	X	12779	-0-	-0-	-0-	1170	1	9640	3	Y	1790	1607	1			388
							1969	9									
*06	10410	X	8130	-0-	-2280	-0-	666	1	6075	3	Y	1263	1419	1			232
							1389	9									
*07	10013	X	7899	-0-	-2114	-0-	742	1	5851	3	Y	1187	1327	1			92
							1306	9									
08	11439	X	6536	-0-	-4903	-0-	687	1	4767	3	Y	984	1000	1			76
							1082	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14676	X	14676	-0-	-0-	-0-	1485	1	10699	3	Y	2265	2147	1	1	8	504
							2492	9									
03	14795	X	14795	-0-	-0-	-0-	1431	1	10897	3	Y	2243	2475	1			272
							2467	9									
04	15219	X	15219	-0-	-0-	-0-	1659	1	11056	3	Y	2276	2198	1			350
							2504	9									
05	15686	X	15143	-0-	-543	-0-	2035	1	10594	3	Y	2285	2323	1			312
							2514	9									
*06	15180	X	15034	-0-	-146	-0-	1845	1	10691	3	Y	2271	2054	1			529
							2498	9									
*07	15686	X	15362	-0-	-324	-0-	1786	1	11121	3	Y	2232	2277	1			484
							2455	9									
08	15717	X	14111	-0-	-1606	-0-	1521	1	10178	3	Y	2193	2148	1			529
							2412	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11223	X	10282	-0-	-941	-0-	904	1	7559	3	Y	1654	1597	1			217
							1819	9									
03	10292	X	9668	-0-	-624	-0-	861	1	7115	3	Y	1538	1685	1			70
							1692	9									
04	10020	X	5996	-0-	-4024	-0-	557	1	4366	3	Y	975	907	1			138
							1073	9									
05	11005	X	1433	-0-	-9572	-0-	191	1	989	3	Y	230	318	1			50
							253	9									
*06	14262	X	14262	-0-	-0-	-0-	1157	1	10649	3	Y	2233	1873	1			410
							2456	9									
*07	11204	X	11204	-0-	-0-	-0-	1047	1	8270	3	Y	1715	1992	1			133
							1887	9									
08	9672	X	9583	-0-	-89	-0-	1005	1	6951	3	Y	1479	1498	1			114
							1627	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7221	X	5253	-0-	-1968	-0-	672	1	3400	3	N	1074	1165	1			144
							1181	9									
03	7037	X	5976	-0-	-1061	-0-	666	1	4047	3	N	1148	1066	1			226
							1263	9									
04	6450	X	5854	-0-	-596	-0-	669	1	3971	3	N	1104	1242	1			88
							1214	9									
05	6665	X	5596	-0-	-1069	-0-	675	1	3722	3	N	1090	982	1			196
							1199	9									
*06	6330	X	5163	-0-	-1167	-0-	623	1	3590	3	N	864	967	1			93
							950	9									
*07	7107	X	7107	-0-	-0-	-0-	893	1	4780	3	N	1304	1216	1			181
							1434	9									
08	6045	X	5513	-0-	-532	-0-	637	1	3702	3	N	1067	1085	1			163
							1174	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	1292	-0-	1292	4340	174	1	759	3	Y	326	345	1			25
							359	9									
03	14B2	EXT	164	-0-	164	4504	48	1	116	9	Y	105	117	1			13
04	14B2	EXT	212	-0-	212	4716	59	1	153	9	Y	139	145	1			7
05	14B2	EXT	121	-0-	121	4837	26	1	95	9	Y	86	85	1			8
*06	14B2	EXT	89	-0-	89	4926	12	1	56	3	Y	19	24	1			3
							21	9									
*07	14B2	EXT	141	-0-	141	5067	16	1	93	3	Y	29	30	1			2
							32	9									
08	14B2	EXT	2619	-0-	2619	7686	285	1	1836	3	Y	453	429	1			26
							498	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

*02	7643	X	7643	-0-	-0-	-0-	760	1	5378	3	Y	1368	1374	1			105
							1505	9									
03	7776	X	7776	-0-	-0-	-0-	855	1	5414	3	Y	1370	1308	1			167
							1507	9									
04	6644	X	6644	-0-	-0-	-0-	762	1	4570	3	Y	1193	1303	1			57
							1312	9									
05	5903	X	5903	-0-	-0-	-0-	731	1	3976	3	Y	1087	1048	1			96
							1196	9									
*06	8144	X	8144	-0-	-0-	-0-	853	1	5709	3	Y	1438	1342	1			192
							1582	9									
*07	8831	X	8831	-0-	-0-	-0-	850	1	6269	3	Y	1556	1647	1			101
							1712	9									
*08	7979	X	7979	-0-	-0-	-0-	868	1	5583	3	Y	1389	1410	1			80
							1528	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

*02	8723	X	8723	-0-	-0-	-0-	842	1	6280	3	Y	1455	1471	1			112
							1601	9									
03	10788	X	8880	-0-	-1908	-0-	957	1	6262	3	Y	1510	1438	1			184
							1661	9									
04	10440	X	8473	-0-	-1967	-0-	945	1	5960	3	Y	1425	1541	1			68
							1568	9									
05	10788	X	8980	-0-	-1808	-0-	1057	1	6283	3	Y	1491	1428	1			131
							1640	9									
*06	9990	X	7297	-0-	-2693	-0-	766	1	5110	3	Y	1292	1251	1			172
							1421	9									
*07	9331	X	7030	-0-	-2301	-0-	686	1	4961	3	Y	1257	1347	1			82
							1383	9									
08	8897	X	5955	-0-	-2942	-0-	645	1	4143	3	Y	1061	1082	1			61
							1167	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

*02	9338	X	7706	-0-	-1632	-0-	722	1	5646	3	Y	1216	1225	1			94
							1338	9									
03	9393	X	8000	-0-	-1393	-0-	824	1	5816	3	Y	1236	1179	1			151
							1360	9									
04	9090	X	7866	-0-	-1224	-0-	836	1	5701	3	Y	1208	1302	1			57
							1329	9									
05	8773	X	8164	-0-	-609	-0-	920	1	5885	3	Y	1235	1183	1			109
							1359	9									
*06	8460	X	7554	-0-	-906	-0-	748	1	5501	3	Y	1186	1137	1			158
							1305	9									
*07	8246	X	7362	-0-	-884	-0-	678	1	5399	3	Y	1168	1250	1			76
							1285	9									
08	8122	X	6887	-0-	-1235	-0-	758	1	4878	3	Y	1137	1147	1			66
							1251	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8960	X	8960	-0-	-0-	-0-	395	1	6158	3	Y	2188	2270	1	10	8	22
							2407	9									
03	14477	X	13760	-0-	-717	-0-	1692	1	9197	3	Y	2610	2458	1			174
							2871	9									
04	12450	X	12081	-0-	-369	-0-	1643	1	7762	3	Y	2433	2556	1			51
							2676	9									
05	12865	X	12431	-0-	-434	-0-	1710	1	7971	3	Y	2500	2402	1			149
							2750	9									
*06	13770	X	11104	-0-	-2666	-0-	1449	1	7103	3	Y	2320	2235	1			234
							2552	9									
*07	13764	X	11801	-0-	-1963	-0-	1532	1	7584	3	Y	2441	2510	1			165
							2685	9									
08	13764	X	10543	-0-	-3221	-0-	1442	1	6767	3	Y	2122	2206	1			81
							2334	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

*02	4229	X	4229	-0-	-0-	-0-	1012	1	2691	3	Y	478	570	1			80
							526	9									
03	6572	X	2866	-0-	-3706	-0-	712	1	1788	3	Y	333	343	1			70
							366	9									
04	4800	X	216	-0-	-4584	-0-	42	1	144	3	Y	27	79	1			18
							30	9									
05	4743	X	-0-	-0-	-4743	-0-					Y	-0-					18
06	4470	X	-0-	-0-	-4470	-0-					Y	-0-	18	1			-0-
07	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-
*08	7753	X	7753	-0-	-0-	-0-	1048	1	5569	3	Y	1033	822	1			211
							1136	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

*02	10380	X	10380	-0-	-0-	-0-	964	1	7627	3	Y	1626	1640	1			125
							1789	9									
03	17050	X	10405	-0-	-6645	-0-	1066	1	7565	3	Y	1613	1541	1			197
							1774	9									
04	13290	X	8632	-0-	-4658	-0-	920	1	6226	3	Y	1351	1484	1			64
							1486	9									
05	12679	X	6746	-0-	-5933	-0-	786	1	4748	3	Y	1102	1069	1			97
							1212	9									
*06	11400	X	7406	-0-	-3994	-0-	767	1	5203	3	Y	1305	1228	1			174
							1436	9									
*07	11098	X	10396	-0-	-702	-0-	976	1	7506	3	Y	1740	1801	1			113
							1914	9									
08	10416	X	9532	-0-	-884	-0-	1043	1	6701	3	Y	1625	1644	1			94
							1788	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	765272	X	162122	-0-	-603150	-0-	516	1	135705	3	N	23546	23443	0			107
							25901	9									
03	209343	X	151349	-0-	-57994	-0-	537	1	125506	3	N	23005	22989	0	74	1	49
							25306	9									
*04	202590	X	122048	-0-	-80542	-0-	462	1	102644	3	N	17220	17208	0	30	1	31
							18942	9									
*05	209343	X	122170	-0-	-87173	-0-	477	1	103493	3	N	16545	16544	0			32
							18200	9									
*06	167970	X	130240	-0-	-37730	-0-	375	1	109993	3	N	18065	18065	0			32
							19872	9									
*07	172949	X	92245	-0-	-80704	-0-	295	1	77895	3	N	12777	12777	0			32
							14055	9									
08	148397	X	66413	-0-	-81984	-0-	341	1	55888	3	N	9258	9250	0			40
							10184	9									

CASKEY A WELL #: 9H RRCID -> 287893 COMPL. DATE 06/13/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

03	0	A	-0-	-0-	-0-	151328					N	-0-					-0-
04	0	A	-0-	-0-	-0-	151328					N	-0-					-0-
05	0		NO RPT	-0-	-0-	151328					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11919 10/10/2019

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

*02	200448	X	132475	-0-	-67973	-0-	405	1	105737	3	N	23939	23759	0	64	8	213
							26333	9									
03	214272	X	93848	-0-	-120424	-0-	319	1	76207	3	N	15747	15520	0	390	1	50
							17322	9									
*04	207360	X	70615	-0-	-136745	-0-	262	1	56490	3	N	12603	12592	0	42	1	19
							13863	9									
*05	214272	X	67369	-0-	-146903	-0-	248	1	54792	3	N	11208	11208	0			19
							12329	9									
*06	188370	X	41729	-0-	-146641	-0-	118	1	34094	3	N	6834	6834	0			19
							7517	9									
*07	141205	X	25407	-0-	-115798	-0-	77	1	20704	3	N	4205	4033	0			191
							4626	9									
08	91729	X	15794	-0-	-75935	-0-	79	1	12896	3	N	2563	2230	0	380	1	144
							2819	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

*02	124265	X	8090	-0-	-116175	-0-	345	1	5598	3	Y	1952	2014	1	9	8	20
							2147	9									
03	10478	X	9842	-0-	-636	-0-	1185	1	6498	3	Y	1963	1851	1			132
							2159	9									
04	10963	X	10963	-0-	-0-	-0-	1495	1	7048	3	Y	2200	2286	1			46
							2420	9									
05	10433	X	10433	-0-	-0-	-0-	1440	1	6663	3	Y	2118	2038	1			126
							2330	9									
*06	9840	X	9664	-0-	-176	-0-	1251	1	6167	3	Y	2042	1963	1			205
							2246	9									
*07	11718	X	9371	-0-	-2347	-0-	1223	1	6003	3	Y	1950	2023	1			132
							2145	9									
08	11315	X	8755	-0-	-2560	-0-	1193	1	5602	3	Y	1782	1846	1			68
							1960	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	831548	X	169699	-0-	-661849	-0-	535	1	140563	3	N	26001	25970	0			64
							28601	9									
03	257734	X	153732	-0-	-104002	-0-	555	1	126346	3	N	24392	24376	0	22	1	58
							26831	9									
*04	249420	X	131031	-0-	-118389	-0-	482	1	108222	3	N	20297	20285	0	30	1	40
							22327	9									
*05	257734	X	96789	-0-	-160945	-0-	381	1	80835	3	N	14157	14144	0			53
							15573	9									
*06	199230	X	119461	-0-	-79769	-0-	343	1	101274	3	N	16222	16192	0			83
							17844	9									
*07	180978	X	77387	-0-	-103591	-0-	250	1	65196	3	N	10855	10694	0			244
							11941	9									
08	150815	X	86823	-0-	-63992	-0-	443	1	72594	3	N	12533	12131	0	517	1	129
							13786	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	557549	X	107730	-0-	-449819	-0-	204	1	92003	3	N	14112	14008	0	290	1	141
							15523	9									
03	207204	X	102029	-0-	-105175	-0-	251	1	88180	3	N	12362	12312	0	62	1	129
							13598	9									
04	200520	X	87629	-0-	-112891	-0-	241	1	76047	3	N	10310	10279	0	60	1	100
							11341	9									
05	207204	X	53626	-0-	-153578	-0-	194	1	46359	3	N	6430	6402	0			128
							7073	9									
*06	154290	X	66502	-0-	-87788	-0-	182	1	57872	3	N	7680	7667	0			141
							8448	9									
*07	114979	X	51557	-0-	-63422	-0-	147	1	44624	3	N	6169	6166	0			144
							6786	9									
08	100657	X	42141	-0-	-58516	-0-	130	1	36107	3	N	5367	5364	0			147
							5904	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		172877	-0-	172877	243158	783	1	147059	3	N	22759	22683	0			107
							25035	9									
03	413660	X	170502	-0-	-243158	-0-	742	1	143012	3	N	24316	24268	0	62	1	93
							26748	9									
04	137883	X	137883	-0-	-0-	-0-	572	1	116694	3	N	18743	18722	0			114
							20617	9									
05	116498	X	63159	-0-	-53339	-0-	462	1	52914	3	N	8894	8894	0			114
							9783	9									
*06	120499	X	120499	-0-	-0-	-0-	559	1	102846	3	N	15540	15537	0			117
							17094	9									
*07	116498	X	105663	-0-	-10835	-0-	573	1	89563	3	N	14115	14112	0			120
							15527	9									
08	116498	X	88158	-0-	-28340	-0-	555	1	75087	3	N	11378	11339	0	31	1	128
							12516	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		82768	-0-	82768	130608	370 14280	1 9	68118	3	N	12982	12901	0			112
03	211200	X	80592	-0-	-130608	-0-	339 13560	1 9	66693	3	N	12327	12144	0	221	1	74
04	70290	X	65501	-0-	-4789	-0-	264 11072	1 9	54165	3	N	10065	10045	0			94
05	72633	X	43301	-0-	-29332	-0-	307 6687	1 9	36307	3	N	6079	6079	0			94
*06	70290	X	53194	-0-	-17096	-0-	250 9385	1 9	43559	3	N	8532	8529	0			97
*07	88846	X	49112	-0-	-39734	-0-	256 7931	1 9	40925	3	N	7210	7207	0			100
08	79856	X	42712	-0-	-37144	-0-	265 6685	1 9	35762	3	N	6077	6037	0	31	1	109

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		129966	-0-	129966	197017	580 19330	1 9	110056	3	N	17573	17415	0			189
03	320896	X	123879	-0-	-197017	-0-	535 19396	1 9	103948	3	N	17633	17518	0	249	1	55
04	112740	X	80720	-0-	-32020	-0-	331 11748	1 9	68641	3	N	10680	10660	0			75
05	116498	X	42635	-0-	-73863	-0-	312 7117	1 9	35206	3	N	6470	6470	0			75
*06	112740	X	50460	-0-	-62280	-0-	230 7899	1 9	42331	3	N	7181	7178	0			78
*07	116498	X	39104	-0-	-77394	-0-	208 5603	1 9	33293	3	N	5094	5091	0			81
08	116498	X	28917	-0-	-87581	-0-	184 3802	1 9	24931	3	N	3456	3416	0	31	1	90

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		133114	-0-	133114	177208	598 20401	1 9	112115	3	N	18546	18393	0			184
03	316159	X	138951	-0-	-177208	-0-	595 21854	1 9	116502	3	N	19867	19732	0	62	1	257
04	112740	X	111633	-0-	-1107	-0-	462 17267	1 9	93904	3	N	15697	15665	0	177	1	112
05	116498	X	48960	-0-	-67538	-0-	358 7548	1 9	41054	3	N	6862	6862	0			112
*06	112740	X	102235	-0-	-10505	-0-	477 14508	1 9	87250	3	N	13189	13186	0			115
*07	116498	X	86325	-0-	-30173	-0-	474 13515	1 9	72336	3	N	12286	12283	0			118
08	116498	X	71245	-0-	-45253	-0-	444 10728	1 9	60073	3	N	9753	9713	0	31	1	127

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	665895	X	154220	-0-	-511675	-0-	294	1	133393	3	N	18666	18181	0	674	1	310
							20533	9									
03	246791	X	118225	-0-	-128566	-0-	290	1	101931	3	N	14549	14025	0	759	1	75
							16004	9									
04	238830	X	94499	-0-	-144331	-0-	264	1	81203	3	N	11847	11670	0	60	1	192
							13032	9									
05	246791	X	64677	-0-	-182114	-0-	231	1	56493	3	N	7230	6999	0			423
							7953	9									
*06	238830	X	82347	-0-	-156483	-0-	220	1	71668	3	N	9508	9498	0			433
							10459	9									
*07	164610	X	74015	-0-	-90595	-0-	214	1	65372	3	N	7663	7610	0			486
							8429	9									
08	116405	X	62761	-0-	-53644	-0-	200	1	55600	3	N	6328	6325	0	371	1	118
							6961	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	666395	X	158147	-0-	-508248	-0-	297	1	131678	3	N	23793	23707	0			185
							26172	9									
03	213001	X	136132	-0-	-76869	-0-	325	1	113790	3	N	20015	19908	0	209	1	83
							22017	9									
04	206130	X	110947	-0-	-95183	-0-	293	1	93832	3	N	15293	15253	0	60	1	63
							16822	9									
05	213001	X	74141	-0-	-138860	-0-	262	1	63240	3	N	9672	9654	0			81
							10639	9									
*06	198960	X	79235	-0-	-119725	-0-	206	1	67345	3	N	10622	10615	0			88
							11684	9									
*07	168795	X	76365	-0-	-92430	-0-	213	1	65595	3	N	9597	9593	0			92
							10557	9									
08	134354	X	59220	-0-	-75134	-0-	183	1	50776	3	N	7510	7507	0			95
							8261	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	661896	X	166156	-0-	-495740	-0-	310	1	139957	3	N	23535	23470	0	111	1	75
							25889	9									
03	200415	X	142619	-0-	-57796	-0-	343	1	120694	3	N	19620	19574	0	62	1	59
							21582	9									
04	193950	X	110999	-0-	-82951	-0-	299	1	93302	3	N	15816	15787	0	60	1	28
							17398	9									
05	200415	X	54922	-0-	-145493	-0-	193	1	46589	3	N	7400	7382	0			46
							8140	9									
*06	193950	X	93217	-0-	-100733	-0-	247	1	79934	3	N	11851	11844	0			53
							13036	9									
*07	177320	X	77499	-0-	-99821	-0-	217	1	66600	3	N	9711	9305	0			459
							10682	9									
08	140213	X	60962	-0-	-79251	-0-	190	1	52824	3	N	7225	7190	0	369	1	125
							7948	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
*02	739810	X	176858	-0-		-562952		-0-		568	1	151234	3	N	22778	22742	0			168
										25056	9									
03	242637	X	190668	-0-		-51969		-0-		705	1	161432	3	N	25937	25840	0	201	1	64
										28531	9									
*04	234810	X	157901	-0-		-76909		-0-		596	1	133906	3	N	21272	21260	0	30	1	46
										23399	9									
*05	242637	X	62528	-0-		-180109		-0-		245	1	54110	3	N	7430	7429	0			47
										8173	9									
*06	182610	X	158950	-0-		-23660		-0-		473	1	134918	3	N	21417	21417	0			47
										23559	9									
*07	188697	X	135821	-0-		-52876		-0-		428	1	116181	3	N	17465	17465	0			47
										19212	9									
08	187612	X	123326	-0-		-64286		-0-		643	1	105439	3	N	15676	15653	0			70
										17244	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
*02	723403	X	172092	-0-		-551311		-0-		324	1	145637	3	N	23755	22998	0	852	1	272
										26131	9									
03	200415	X	148430	-0-		-51985		-0-		359	1	126076	3	N	19995	18961	0	1181	1	125
										21995	9									
04	193950	X	68614	-0-		-125336		-0-		189	1	58199	3	N	9296	8984	0	228	1	209
										10226	9									
05	200415	X	58217	-0-		-142198		-0-		206	1	49964	3	N	7315	7163	0			361
										8047	9									
*06	193950	X	126567	-0-		-67383		-0-		326	1	106736	3	N	17732	17646	0			447
										19505	9									
*07	183675	X	97277	-0-		-86398		-0-		270	1	83289	3	N	12471	12355	0			563
										13718	9									
08	146072	X	93571	-0-		-52501		-0-		289	1	80328	3	N	11776	11772	0	487	1	80
										12954	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
*02	130232	X	130232	-0-		-0-		-0-		810	1	99152	3	N	27518	27498	0			20
										30270	9									
03	111019	X	111019	-0-		-0-		-0-		220	1	88954	3	N	19859	19853	0			26
										21845	9									
04	99570	X	85200	-0-		-14370		-0-		186	1	67590	3	N	15840	15839	0			27
										17424	9									
*05	102889	X	83773	-0-		-19116		-0-		285	1	66303	3	N	15623	15611	0			39
										17185	9									
*06	99570	X	67288	-0-		-32282		-0-		308	1	52660	3	N	13018	13018	0			39
										14320	9									
*07	102889	X	56392	-0-		-46497		-0-		180	1	44386	3	N	10751	10751	0			39
										11826	9									
08	102889	X	52466	-0-		-50423		-0-		843	1	41053	3	N	9609	9609	0			39
										10570	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		114160	-0-	114160	116654	763	1	78175	3	Y	32020	31848	0	75	1	15
							35222	9					151	8			
*03	213649	X	96995	-0-	-116654	-0-	404	1	70722	3	Y	23517	23503	0			29
							25869	9									
04	112740	X	80206	-0-	-32534	-0-	220	1	57676	3	Y	20282	20191	0	69	1	51
							22310	9									
05	116498	X	64970	-0-	-51528	-0-	248	1	47685	3	Y	15488	15483	0			56
							17037	9									
*06	112740	X	53223	-0-	-59517	-0-	690	1	39044	3	Y	12263	12251	0			68
							13489	9									
*07	116498	X	34155	-0-	-82343	-0-	120	1	25220	3	Y	8014	8001	0			81
							8815	9									
08	95170	X	43957	-0-	-51213	-0-	177	1	33841	3	Y	9035	9035	0			81
							9939	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 01/15/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		119767	-0-	119767	174143	533	1	100636	3	N	16907	16842	0			96
							18598	9									
03	334045	X	159902	-0-	-174143	-0-	687	1	133215	3	N	23636	23587	0	62	1	83
							26000	9									
04	162442	X	162442	-0-	-0-	-0-	662	1	135300	3	N	24073	24052	0			104
							26480	9									
05	133300	X	71589	-0-	-61711	-0-	526	1	59385	3	N	10616	10615	0			105
							11678	9									
*06	129603	X	129603	-0-	-0-	-0-	592	1	109599	3	N	17647	17644	0			108
							19412	9									
*07	133300	X	116463	-0-	-16837	-0-	625	1	97355	3	N	16803	16800	0			111
							18483	9									
08	133300	X	115998	-0-	-17302	-0-	726	1	98130	3	N	15584	15361	0	217	1	117
							17142	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/22/2020 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		51934	-0-	51934	51934	276	1	41260	3	N	9453	9435	0			18
							10398	9									
05	220150	X	168216	-0-	-51934	-0-	492	1	135788	3	N	29033	29019	0			32
							31936	9									
*06	161343	X	161343	-0-	-0-	-0-	367	1	129628	3	N	28498	28491	0			39
							31348	9									
*07	132317	X	132317	-0-	-0-	-0-	311	1	105867	3	N	23763	23759	0			43
							26139	9									
08	136958	X	120696	-0-	-16262	-0-	265	1	97417	3	N	20922	20922	0			43
							23014	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 04/08/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		133243	-0-	133243	133243	210	1	100021	3	Y	30011	29856	0	46	1	109
							33012	9									
05	281021	X	147778	-0-	-133243	-0-	283	1	115582	3	Y	29012	28998	0			123
							31913	9									
*06	147840	X	116732	-0-	-31108	-0-	232	1	91952	3	Y	22316	22302	0			137
							24548	9									
*07	152768	X	98290	-0-	-54478	-0-	218	1	77186	3	Y	18987	18987	0			137
							20886	9									
08	146444	X	76310	-0-	-70134	-0-	219	1	60311	3	Y	14345	14345	0			137
							15780	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 04/08/2020 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		162940	-0-	162940	162940	284	1	135881	3	Y	24341	24195	0	96	1	50
							26775	9									
05	311975	X	149035	-0-	-162940	-0-	313	1	127614	3	Y	19189	19179	0			60
							21108	9									
*06	142443	X	142443	-0-	-0-	-0-	313	1	122498	3	Y	17847	17834	0			73
							19632	9									
*07	139128	X	125390	-0-	-13738	-0-	303	1	107819	3	Y	15698	15698	0			73
							17268	9									
08	158441	X	112763	-0-	-45678	-0-	352	1	97035	3	Y	13978	13978	0			73
							15376	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 04/08/2020 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		123048	-0-	123048	123048	200	1	97326	3	Y	23202	22999	0	70	1	133
							25522	9									
05	261418	X	138370	-0-	-123048	-0-	277	1	111288	3	Y	24368	24354	0			147
							26805	9									
*06	147849	X	147849	-0-	-0-	-0-	302	1	120028	3	Y	25017	25003	0			161
							27519	9									
*07	123254	X	123254	-0-	-0-	-0-	283	1	98538	3	Y	22212	22212	0			161
							24433	9									
08	139562	X	99498	-0-	-40064	-0-	289	1	79726	3	Y	17712	17712	0			161
							19483	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/22/2020 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		40952	-0-	40952	40952	211	1	31483	3	N	8416	8335	0			81
							9258	9									
05	190215	X	149263	-0-	-40952	-0-	428	1	117688	3	N	28315	28299	0			97
							31147	9									
*06	145438	X	145438	-0-	-0-	-0-	323	1	116195	3	N	26291	26239	0			149
							28920	9									
*07	128953	X	128953	-0-	-0-	-0-	302	1	101511	3	N	24673	24673	0			149
							27140	9									
08	136958	X	120611	-0-	-16347	-0-	260	1	95587	3	N	22513	22513	0			149
							24764	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 04/08/2020 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		157727	-0-	157727	157727	278	1	133252	3	Y	21997	21839	0	104	1	54
							24197	9									
05	296021	X	138294	-0-	-157727	-0-	296	1	119585	3	Y	16739	16728	0			65
							18413	9									
*06	139070	X	139070	-0-	-0-	-0-	304	1	121498	3	Y	15698	15686	0			77
							17268	9									
*07	114731	X	109469	-0-	-5262	-0-	272	1	94823	3	Y	13067	13067	0			77
							14374	9									
08	136958	X	96475	-0-	-40483	-0-	302	1	83114	3	Y	11872	11872	0			77
							13059	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 04/08/2020 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		153159	-0-	153159	153159	264	1	127822	3	Y	22794	22666	0	84	1	44
							25073	9									
05	299061	X	145902	-0-	-153159	-0-	309	1	123140	3	Y	20412	20402	0			54
							22453	9									
*06	153330	X	103984	-0-	-49346	-0-	224	1	88402	3	Y	13962	13950	0			66
							15358	9									
*07	158441	X	72461	-0-	-85980	-0-	173	1	61797	3	Y	9537	9537	0			66
							10491	9									
08	158410	X	71283	-0-	-87127	-0-	221	1	60910	3	Y	9229	9229	0			66
							10152	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	650117	X	151849	-0-	-498268	-0-	292	1	131876	3	N	17892	17265	0	290	1	94
							19681	9					569	8			
03	211544	X	117134	-0-	-94410	-0-	293	1	102293	3	N	13225	13179	0	62	1	78
							14548	9									
04	204720	X	84450	-0-	-120270	-0-	237	1	74384	3	N	8935	8902	0	60	1	51
							9829	9									
*05	211544	X	43375	-0-	-168169	-0-	157	1	38400	3	N	4380	4307	0			124
							4818	9									
*06	204720	X	57805	-0-	-146915	-0-	159	1	50995	3	N	6046	6039	0			131
							6651	9									
*07	161448	X	56547	-0-	-104901	-0-	164	1	50914	3	N	4972	4969	0			134
							5469	9									
08	115630	X	42114	-0-	-73516	-0-	137	1	37982	3	N	3632	3628	0			138
							3995	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 01/15/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		170894	-0-	170894	237519	770	1	144480	3	N	23313	23177	0			167
							25644	9									
03	408064	X	170545	-0-	-237519	-0-	729	1	143810	3	N	23642	23593	0	62	1	154
							26006	9									
04	145033	X	145033	-0-	-0-	-0-	597	1	122257	3	N	20163	20143	0			174
							22179	9									
05	74028	X	68474	-0-	-5554	-0-	527	1	59002	3	N	8132	8132	0			174
							8945	9									
*06	110950	X	110950	-0-	-0-	-0-	508	1	93809	3	N	15121	15118	0			177
							16633	9									
*07	91964	X	91964	-0-	-0-	-0-	489	1	76441	3	N	13667	13664	0			180
							15034	9									
*08	91790	X	91790	-0-	-0-	-0-	569	1	76989	3	N	12938	12898	0	31	1	189
							14232	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 04/08/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		113749	-0-	113749	113749	178	1	84413	3	Y	26507	26373	0	42	1	92
							29158	9									
05	243787	X	130038	-0-	-113749	-0-	245	1	100577	3	Y	26560	26546	0			106
							29216	9									
*06	131223	X	131223	-0-	-0-	-0-	260	1	103105	3	Y	25325	25311	0			120
							27858	9									
*07	103090	X	103090	-0-	-0-	-0-	229	1	79993	3	Y	20789	20789	0			120
							22868	9									
08	128991	X	89383	-0-	-39608	-0-	254	1	70100	3	Y	17299	17299	0			120
							19029	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 04/08/2020 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		155782	-0-	155782	155782	269	1	129237	3	Y	23887	23765	0	80	1	42
							26276	9									
05	323148	X	167366	-0-	-155782	-0-	352	1	139841	3	Y	24703	24693	0			52
							27173	9									
*06	161280	X	144269	-0-	-17011	-0-	305	1	122620	3	Y	19404	19391	0			65
							21344	9									
*07	166656	X	121822	-0-	-44834	-0-	293	1	102205	3	Y	17567	17567	0			65
							19324	9									
08	166656	X	116691	-0-	-49965	-0-	356	1	98064	3	Y	16610	16610	0			65
							18271	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2020 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		53995	-0-	53995	53995	293	1	43890	3	N	8920	8776	0			144
							9812	9									
05	229297	X	175302	-0-	-53995	-0-	513	1	143099	3	N	28809	28801	0			152
							31690	9									
*06	200361	X	200361	-0-	-0-	-0-	462	1	160243	3	N	36051	36045	0			158
							39656	9									
*07	198799	X	198799	-0-	-0-	-0-	467	1	158719	3	N	36012	36008	0			162
							39613	9									
*08	207280	X	207280	-0-	-0-	-0-	455	1	167023	3	N	36184	36184	0			162
							39802	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/22/2020 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		51015	-0-	51015	51015	274	1	41145	3	N	8724	8698	0			26
							9596	9									
05	213853	X	162838	-0-	-51015	-0-	481	1	133729	3	N	26025	26020	0			31
							28628	9									
*06	190937	X	190937	-0-	-0-	-0-	445	1	154743	3	N	32499	32492	0			38
							35749	9									
*07	182297	X	182297	-0-	-0-	-0-	430	1	148331	3	N	30487	30487	0			38
							33536	9									
*08	163028	X	163028	-0-	-0-	-0-	363	1	133442	3	N	26566	26566	0			38
							29223	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/22/2020 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		52173	-0-	52173	52173	272	1	41156	3	N	9768	9593	0			175
							10745	9									
05	214667	X	162494	-0-	-52173	-0-	477	1	132307	3	N	27009	26999	0			185
							29710	9									
*06	146402	X	146402	-0-	-0-	-0-	337	1	115763	3	N	27547	27509	0			223
							30302	9									
*07	136958	X	112446	-0-	-24512	-0-	260	1	88918	3	N	21153	21153	0			223
							23268	9									
08	136958	X	82496	-0-	-54462	-0-	180	1	66172	3	N	14676	14676	0			223
							16144	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 04/08/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		113545	-0-	113545	113545	181	1	86787	3	Y	24161	24053	0	33	1	75
							26577	9									
05	229318	X	115773	-0-	-113545	-0-	225	1	92426	3	Y	21020	21006	0			89
							23122	9									
*06	131386	X	131386	-0-	-0-	-0-	270	1	104516	3	Y	24182	24168	0			103
							26600	9									
*07	156130	X	156130	-0-	-0-	-0-	351	1	124095	3	Y	28804	28804	0			103
							31684	9									
*08	162297	X	162297	-0-	-0-	-0-	473	1	130244	3	Y	28709	28709	0			103
							31580	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 03/24/2020 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		31085	-0-	31085	31085	103	1	23108	3	Y	7158	7158	0			-0-
							7874	9									
04	146695	X	115610	-0-	-31085	-0-	193	1	86069	3	Y	26680	26680	0			-0-
							29348	9									
05	106640	X	89484	-0-	-17156	-0-	102	1	68228	3	Y	19231	19223	0			8
							21154	9									
*06	103200	X	95092	-0-	-8108	-0-	150	1	73669	3	Y	19339	19339	0			8
							21273	9									
*07	106640	X	85339	-0-	-21301	-0-	278	1	67381	3	Y	16073	16073	0			8
							17680	9									
08	106640	X	73782	-0-	-32858	-0-	305	1	58466	3	Y	13646	13646	0			8
							15011	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 03/23/2020 TOTAL DEPTH 13676 PERF.13539 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		40867	-0-	40867	40867	138	1	32062	3	N	7879	7879	0			-0-
							8667	9									
04	179520	X	138653	-0-	-40867	-0-	257	1	114699	3	N	21543	21457	0			86
							23697	9									
05	123721	X	92331	-0-	-31390	-0-	115	1	76553	3	N	14239	14233	0			92
							15663	9									
*06	119730	X	93568	-0-	-26162	-0-	160	1	78242	3	N	13787	13786	0			93
							15166	9									
*07	123721	X	85441	-0-	-38280	-0-	302	1	72015	3	N	11931	11931	0			93
							13124	9									
08	123721	X	73311	-0-	-50410	-0-	322	1	61750	3	N	10217	10217	0			93
							11239	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 03/24/2020 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		26872	-0-	26872	26872	91	1	20444	3	Y	5761	5761	0			-0-
							6337	9									
04	140294	X	113422	-0-	-26872	-0-	194	1	84837	3	Y	25810	24946	0	544	1	320
							28391	9									
05	98394	X	86868	-0-	-11526	-0-	99	1	66336	3	Y	18575	18567	0			328
							20433	9									
*06	106810	X	106810	-0-	-0-	-0-	166	1	83078	3	Y	21424	21423	0			329
							23566	9									
*07	99375	X	99375	-0-	-0-	-0-	326	1	78131	3	Y	19016	19016	0			329
							20918	9									
08	98394	X	97991	-0-	-403	-0-	404	1	77476	3	Y	18283	18283	0			329
							20111	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 03/24/2020 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		36031	-0-	36031	36031	124	1	28294	3	Y	6921	6921	0			-0-
							7613	9									
04	197027	X	160996	-0-	-36031	-0-	300	1	132918	3	Y	25253	25253	0			-0-
							27778	9									
05	130975	X	123920	-0-	-7055	-0-	155	1	103871	3	Y	18085	18077	0			8
							19894	9									
*06	154282	X	154282	-0-	-0-	-0-	264	1	127496	3	Y	24111	24111	0			8
							26522	9									
*07	159032	X	159032	-0-	-0-	-0-	555	1	134499	3	Y	21798	21798	0			8
							23978	9									
*08	155158	X	155158	-0-	-0-	-0-	683	1	130955	3	Y	21382	21382	0			8
							23520	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 03/23/2020 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		41491	-0-	41491	41491	162	1	31399	3	Y	9027	9027	0			-0-
							9930	9									
04	181317	X	139826	-0-	-41491	-0-	264	1	114861	3	Y	22455	22455	0			-0-
							24701	9									
05	105613	X	105613	-0-	-0-	-0-	132	1	90180	3	Y	13910	13902	0			8
							15301	9									
*06	131579	X	131579	-0-	-0-	-0-	233	1	112188	3	Y	17416	17416	0			8
							19158	9									
*07	126907	X	126907	-0-	-0-	-0-	454	1	107122	3	Y	17574	17574	0			8
							19331	9									
*08	107573	X	107573	-0-	-0-	-0-	470	1	90122	3	Y	15437	15437	0			8
							16981	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 03/23/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		37145	-0-	37145	37145	116	1	27147	3	Y	8984	8984	0			-0-
							9882	9									
04	171994	X	134849	-0-	-37145	-0-	231	1	103513	3	Y	28277	28277	0			-0-
							31105	9									
05	92444	X	92444	-0-	-0-	-0-	106	1	73465	3	Y	17157	17149	0			8
							18873	9									
*06	112915	X	112915	-0-	-0-	-0-	186	1	88776	3	Y	21775	21775	0			8
							23953	9									
*07	108149	X	108149	-0-	-0-	-0-	351	1	85487	3	Y	20283	20283	0			8
							22311	9									
*08	91865	X	91865	-0-	-0-	-0-	378	1	72534	3	Y	17230	17230	0			8
							18953	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 03/24/2020 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0		28172	-0-	28172	28172	96	1	22074	3	Y	5456	5456	0	-0-
							6002	9							
04	142668	X	114496	-0-	-28172	-0-	219	1	96779	3	Y	15907	15907	0	-0-
							17498	9							
05	101204	X	101204	-0-	-0-	-0-	129	1	86317	3	Y	13416	13408	0	8
							14758	9							
*06	112209	X	112209	-0-	-0-	-0-	194	1	95808	3	Y	14734	14734	0	8
							16207	9							
*07	109719	X	109719	-0-	-0-	-0-	397	1	92980	3	Y	14856	14856	0	8
							16342	9							
*08	97575	X	97575	-0-	-0-	-0-	431	1	82588	3	Y	13233	13233	0	8
							14556	9							

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 03/23/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0		25964	-0-	25964	25964	87	1	19832	3	N	5495	5495	0	-0-
							6045	9							
04	129135	X	103171	-0-	-25964	-0-	172	1	77506	3	N	23175	23092	0	83
							25493	9							
*05	95263	X	95263	-0-	-0-	-0-	108	1	73473	3	N	19711	19704	0	90
							21682	9							
*06	102569	X	102569	-0-	-0-	-0-	163	1	79195	3	N	21101	21101	0	90
							23211	9							
*07	93361	X	93361	-0-	-0-	-0-	305	1	72221	3	N	18941	18941	0	90
							20835	9							
*08	79249	X	79249	-0-	-0-	-0-	320	1	61274	3	N	16050	16037	0	103
							17655	9							

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 01/20/2020 TOTAL DEPTH 13394 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 02/04/2020 TOTAL DEPTH 13439 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 12/27/2019 TOTAL DEPTH 13405 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 01/27/2020 TOTAL DEPTH 13494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 01/13/2020 TOTAL DEPTH 13351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 01/03/2020 TOTAL DEPTH 13504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 01/12/2020 TOTAL DEPTH 13384 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 01/22/2020 TOTAL DEPTH 13401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 03/24/2020 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		31743	-0-	31743	31743	110	1	24693	3	Y	6309	6309	0			-0-
							6940	9									
04	132168	X	100425	-0-	-31743	-0-	180	1	77614	3	Y	20574	20574	0			-0-
							22631	9									
05	84165	X	79188	-0-	-4977	-0-	93	1	62165	3	Y	15391	15383	0			8
							16930	9									
*06	102571	X	102571	-0-	-0-	-0-	165	1	81579	3	Y	18934	18934	0			8
							20827	9									
*07	92835	X	92835	-0-	-0-	-0-	312	1	75891	3	Y	15120	15120	0			8
							16632	9									
08	84165	X	79417	-0-	-4748	-0-	337	1	64573	3	Y	13188	13188	0			8
							14507	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 02/20/2020 TOTAL DEPTH 13472 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 02/22/2020 TOTAL DEPTH 13400 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/10/2020 TOTAL DEPTH 13335 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 02/11/2020 TOTAL DEPTH 13346 PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/19/2020 TOTAL DEPTH 13470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/01/2020 TOTAL DEPTH 13412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61566	X	38444	-0-	-23122	-0-	36071	3	2373	9	Y	2157	2364	0			193
04	52950	X	34614	-0-	-18336	-0-	31766	3	2848	9	Y	2589	2462	0			320
05	51677	X	34180	-0-	-17497	-0-	32654	3	1526	9	Y	1387	926	0	381	1	400
06	43650	X	28683	-0-	-14967	-0-	26953	3	1730	9	Y	1573	1573	0			400
07	38440	X	22763	-0-	-15677	-0-	21833	3	930	9	Y	845	685	0			560
*08	36320	X	36320	-0-	-0-	-0-	35009	3	1311	9	Y	1192	1459	0			293

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66464	X	30843	-0-	-35621	-0-	24299	3	6544	9	Y	5949	6029	0			160
04	63870	X	29351	-0-	-34519	-0-	24125	3	5226	9	Y	4751	4511	0			400
05	59055	X	27608	-0-	-31447	-0-	23265	3	4343	9	Y	3948	3195	0	953	1	200
06	51390	X	19525	-0-	-31865	-0-	17024	3	2501	9	Y	2274	2274	0			200
07	34410	X	21006	-0-	-13404	-0-	16970	3	4036	9	Y	3669	3549	0			320
08	30845	X	14562	-0-	-16283	-0-	11676	3	2886	9	Y	2624	2544	0			400

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

03	5425	X	4589	-0-	-836	-0-	1205	1	2749	3	Y	566	633	0			10
							12	4	623	9							
04	5250	X	4433	-0-	-817	-0-	1227	1	2638	3	Y	511	513	0			8
							6	4	562	9							
05	4690	X	4690	-0-	-0-	-0-	1243	1	3070	3	Y	340	343	0			5
							3	4	374	9							
06	4546	X	4546	-0-	-0-	-0-	1184	1	3060	3	Y	270	270	0			5
							5	4	297	9							
07	4681	X	4552	-0-	-129	-0-	1050	1	3123	3	Y	335	330	0			10
							10	4	369	9							
08	4681	X	3621	-0-	-1060	-0-	1013	1	2150	3	Y	411	412	0			9
							6	4	452	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

03	6882	X	2185	-0-	-4697	-0-	883	1	885	3	Y	371	406	0			7
							9	4	408	9							
04	6150	X	1928	-0-	-4222	-0-	873	1	698	3	Y	321	323	0			5
							4	4	353	9							
05	6355	X	1458	-0-	-4897	-0-	705	1	425	3	Y	296	296	0			5
							2	4	326	9							
06	5220	X	2099	-0-	-3121	-0-	686	1	999	3	Y	374	371	0			8
							3	4	411	9							
07	2446	X	2446	-0-	-0-	-0-	783	1	1219	3	Y	397	393	0			12
							7	4	437	9							
*08	2292	X	2292	-0-	-0-	-0-	900	1	990	3	Y	361	365	0			8
							5	4	397	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

03	1705	X	1309	-0-	-396	-0-	127	1	4	3	Y	187	235	1			189
							972	4	206	9							
04	1650	X	1357	-0-	-293	-0-	162	1	982	4	Y	194	151	1			232
							213	9									
05	2759	X	264	-0-	-2495	-0-	6	1	28	4	Y	209	211	1			230
							230	9									
06	2670	X	698	-0-	-1972	-0-	103	1	527	4	Y	62	89	1			203
							68	9									
07	2759	X	1969	-0-	-790	-0-	336	1	1389	4	Y	222					425
							244	9									
08	1395	X	-0-	-0-	-1395	-0-					Y	-0-					425

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	655	-0-	-1112	-0-	58	1	2	3	Y	134	90	1			136
							448	4	147	9							
04	1710	X	172	-0-	-1538	-0-	22	1	135	4	Y	14	133	1			17
							15	9									
05	589	X	-0-	-0-	-589	-0-					Y	-0-	17	1			-0-
06	630	X	464	-0-	-166	-0-	67	1	343	4	Y	49	15	1			34
							54	9									
07	651	X	179	-0-	-472	-0-	31	1	128	4	Y	18					52
							20	9									
08	651	X	-0-	-0-	-651	-0-					Y	-0-					52

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	843	-0-	-552	-0-	63	1	1	3	Y	271	203	1			275
							481	4	298	9							
04	1350	X	116	-0-	-1234	-0-	10	1	62	4	Y	40	267	1			48
							44	9									
05	1637	X	1637	-0-	-0-	-0-	252	1	1253	4	Y	120	36	1			132
							132	9									
06	810	X	329	-0-	-481	-0-	44	1	223	4	Y	56	57	1			131
							62	9									
07	837	X	-0-	-0-	-837	-0-					Y	-0-					131
08	1643	X	-0-	-0-	-1643	-0-					Y	-0-					131

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1246	-0-	-397	-0-	124	1	4	3	Y	150	138	1			153
							953	4	165	9							
04	1805	X	1805	-0-	-0-	-0-	222	1	1345	4	Y	216	111	1			258
							238	9									
05	1922	X	1053	-0-	-869	-0-	155	1	771	4	Y	115	246	1			127
							127	9									
06	1860	X	815	-0-	-1045	-0-	116	1	591	4	Y	98	68	1			157
							108	9									
07	1922	X	443	-0-	-1479	-0-	80	1	329	4	Y	31					188
							34	9									
08	1860	X	-0-	-0-	-1860	-0-					Y	-0-					188

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	X	1091	-0-	-0-	-0-	109	1	3	3	Y	125	95	1			127
							841	4	138	9							
04	750	X	361	-0-	-389	-0-	28	1	170	4	Y	148	98	1			177
							163	9									
05	617	X	617	-0-	-0-	-0-	90	1	446	4	Y	74	170	1			81
							81	9									
06	1050	X	541	-0-	-509	-0-	56	1	288	4	Y	179	79	1			181
							197	9									
07	1085	X	-0-	-0-	-1085	-0-					Y	-0-					181
08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					181

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4404	-0-	-494	-0-	831	1	2483	3	Y	984	1030	0			18
							8	4	1082	9							
04	4594	X	4594	-0-	-0-	-0-	764	1	2998	3	Y	754	760	0			12
							3	4	829	9							
05	4200	X	4200	-0-	-0-	-0-	690	1	2855	3	Y	594	596	0			10
							2	4	653	9							
06	4260	X	4029	-0-	-231	-0-	684	1	2543	3	Y	726	721	0			15
							3	4	799	9							
07	4743	X	3996	-0-	-747	-0-	1050	1	2102	3	Y	758	751	0			22
							10	4	834	9							
08	4743	X	4499	-0-	-244	-0-	1154	1	2609	3	Y	663	670	0			15
							7	4	729	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	888	-0-	-1933	-0-	608	1	9	3	Y	241	291	0			4
							6	4	265	9							
04	2730	X	1050	-0-	-1680	-0-	827	1	10	3	Y	190	191	0			3
							4	4	209	9							
05	2201	X	925	-0-	-1276	-0-	718	1	8	3	Y	179	179	0			3
							2	4	197	9							
06	2100	X	775	-0-	-1325	-0-	618	1	5	3	Y	135	135	0			3
							3	4	149	9							
07	1457	X	919	-0-	-538	-0-	797	1	6	3	Y	98	98	0			3
							8	4	108	9							
*08	3100	N	4653	-0-	1553	1553	1067	1	3276	3	Y	276	273	0			6
							6	4	304	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2845	-0-	-410	-0-	951	1	1442	3	Y	403	469	0			7
							9	4	443	9							
04	3150	X	2938	-0-	-212	-0-	1035	1	1480	3	Y	380	381	0			6
							5	4	418	9							
05	3038	X	2775	-0-	-263	-0-	992	1	1433	3	Y	316	317	0			5
							2	4	348	9							
06	2940	X	2740	-0-	-200	-0-	943	1	1427	3	Y	333	331	0			7
							4	4	366	9							
07	3038	X	2759	-0-	-279	-0-	840	1	1615	3	Y	269	268	0			8
							8	4	296	9							
08	3038	X	3016	-0-	-22	-0-	857	1	1631	3	Y	475	472	0			11
							5	4	523	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	7985	-0-	-1966	-0-	547	1	6219	3	Y	1104	1254	0			20
							5	4	1214	9							
04	9630	X	8061	-0-	-1569	-0-	585	1	6328	3	Y	1041	1045	0			16
							3	4	1145	9							
05	9951	X	8259	-0-	-1692	-0-	562	1	6556	3	Y	1036	1035	0			17
							1	4	1140	9							
06	8850	X	7831	-0-	-1019	-0-	519	1	6294	3	Y	924	922	0			19
							2	4	1016	9							
07	8866	X	7683	-0-	-1183	-0-	968	1	5746	3	Y	873	867	0			25
							9	4	960	9							
08	8339	X	4142	-0-	-4197	-0-	1013	1	2727	3	Y	360	377	0			8
							6	4	396	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2193	-0-	-442	-0-	706	1	873	3	Y	402	425	0			19
							172	4	442	9							
04	2520	X	1016	-0-	-1504	-0-	713	1	3	3	Y	197	204	0			12
							83	4	217	9							
05	2511	X	1116	-0-	-1395	-0-	570	1	267	3	Y	188	182	0			18
							72	4	207	9							
06	2521	X	2521	-0-	-0-	-0-	869	1	1277	3	Y	163	173	0			8
							196	4	179	9							
07	2480	X	2276	-0-	-204	-0-	805	1	1329	3	Y	16	23	0			1
							124	4	18	9							
08	2201	X	1572	-0-	-629	-0-	649	1	710	3	Y	105	100	0			6
							97	4	116	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	5159	-0-	-49	-0-	928	1	2970	3	Y	1138	1172	0			21
							9	4	1252	9							
04	4530	X	1952	-0-	-2578	-0-	816	1	857	3	Y	250	267	0			4
							4	4	275	9							
05	4771	X	4771	-0-	-0-	-0-	957	1	3074	3	Y	671	664	0			11
							2	4	738	9							
06	4980	X	2822	-0-	-2158	-0-	815	1	1604	3	Y	363	367	0			7
							4	4	399	9							
07	5146	X	3909	-0-	-1237	-0-	784	1	2576	3	Y	493	486	0			14
							7	4	542	9							
08	5146	X	4168	-0-	-978	-0-	801	1	2779	3	Y	530	532	0			12
							5	4	583	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	5027	-0-	-1235	-0-	1048	1	3459	3	Y	464	522	0			8
							10	4	510	9							
04	6060	X	4331	-0-	-1729	-0-	912	1	2811	3	Y	549	548	0			9
							4	4	604	9							
05	4774	X	3744	-0-	-1030	-0-	563	1	2657	3	Y	475	476	0			8
							1	4	523	9							
06	4860	X	3686	-0-	-1174	-0-	539	1	2635	3	Y	464	463	0			9
							2	4	510	9							
07	5022	X	3741	-0-	-1281	-0-	506	1	2704	3	Y	478	473	0			14
							5	4	526	9							
08	5022	X	3282	-0-	-1740	-0-	469	1	2307	3	Y	457	461	0			10
							3	4	503	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	9293	X	9293	-0-	-0-	-0-	489	1	8799	3	Y	-0-					-0-
							5	4									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

03	6355	X	473	-0-	-5882	-0-	269	1	15	3	Y	169	210	0			3
							3	4	186	9							
04	5430	X	304	-0-	-5126	-0-	262	1	12	3	Y	26	29	0			-0-
							1	4	29	9							
05	6241	X	6241	-0-	-0-	-0-	1066	1	4286	3	Y	805	792	0			13
							3	4	886	9							
06	5367	X	5367	-0-	-0-	-0-	857	1	3706	3	Y	727	725	0			15
							4	4	800	9							
07	4382	X	4382	-0-	-0-	-0-	857	1	2763	3	Y	685	680	0			20
							8	4	754	9							
08	6231	X	4059	-0-	-2172	-0-	1025	1	2387	3	Y	583	590	0			13
							6	4	641	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

03	6169	X	5771	-0-	-398	-0-	763	1	3997	3	Y	913	1159	0			17
							7	4	1004	9							
04	5970	X	918	-0-	-5052	-0-	842	1	18	3	Y	49	65	0			1
							4	4	54	9							
05	6169	X	3284	-0-	-2885	-0-	654	1	2127	3	Y	455	449	0			7
							2	4	501	9							
06	5970	X	2176	-0-	-3794	-0-	592	1	922	3	Y	599	594	0			12
							3	4	659	9							
07	6169	X	4670	-0-	-1499	-0-	614	1	2367	3	Y	1530	1498	0			44
							6	4	1683	9							
08	5766	X	3972	-0-	-1794	-0-	320	1	1422	3	Y	2025	2023	0			46
							2	4	2228	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

03	9834	X	9834	-0-	-0-	-0-	1127	1	7023	3	Y	1521	1600	0			28
							11	4	1673	9							
04	8007	X	8007	-0-	-0-	-0-	1132	1	5772	3	Y	998	1010	0			16
							5	4	1098	9							
05	5395	X	5395	-0-	-0-	-0-	886	1	3814	3	Y	630	636	0			10
							2	4	693	9							
06	7579	X	7579	-0-	-0-	-0-	875	1	5432	3	Y	1153	1140	0			23
							4	4	1268	9							
07	7812	X	5265	-0-	-2547	-0-	658	1	3728	3	Y	794	794	0			23
							6	4	873	9							
08	9827	X	6392	-0-	-3435	-0-	871	1	4303	3	Y	1103	1101	0			25
							5	4	1213	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	-0-	-0-	-9889	-0-					Y	2	142	1			-0-
04	9060	X	-0-	-0-	-9060	-0-					Y	-0-					-0-
05	9331	X	6812	-0-	-2519	-0-	439	1	5051	3	Y	1074	875	1			199
							141	4	1181	9							
06	7890	X	7704	-0-	-186	-0-	509	1	6030	3	Y	851	810	1			240
							229	4	936	9							
07	6758	X	6758	-0-	-0-	-0-	567	1	5348	3	Y	620	694	1			166
							161	4	682	9							
*08	7095	X	7095	-0-	-0-	-0-	853	1	5155	3	Y	548	563	1			151
							484	4	603	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	559	-0-	-154	-0-	264	1	149	4	Y	133	109	1			24
							146	9									
04	300	X	-0-	-0-	-300	-0-					Y	-0-					24
05	848	N	848	-0-	-0-	-0-	599	1	3	3	Y	49	64	1			9
							192	4	54	9							
06	564	N	564	-0-	-0-	-0-	386	1	2	3	Y	3	11	1			1
							173	4	3	9							
07	441	N	441	-0-	-0-	-0-	292	1	1	3	Y	59	44	1			16
							83	4	65	9							
08	837	X	359	-0-	-478	-0-	222	1	1	3	Y	9	22	1			3
							126	4	10	9							

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8119	X	8119	-0-	-0-	-0-	766	1	6433	3	Y	444	453	1			80
							432	4	488	9							
04	4140	X	965	-0-	-3175	-0-	46	1	623	3	Y	92					172
							195	4	101	9							
05	19886	X	19886	-0-	-0-	-0-	1447	1	16694	3	Y	1164	1120	1			216
							465	4	1280	9							
06	7860	X	4478	-0-	-3382	-0-	564	1	2872	3	Y	716	730	1			202
							254	4	788	9							
07	8122	X	1706	-0-	-6416	-0-	422	1	769	3	Y	359	465	1			96
							120	4	395	9							
08	19871	X	909	-0-	-18962	-0-	450	1	5	3	Y	181	227	1			50
							255	4	199	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	1794	-0-	-3197	-0-	395	1	901	3	Y	250	320	1			45
							223	4	275	9							
04	4830	X	1239	-0-	-3591	-0-	60	1	819	3	Y	93					138
							258	4	102	9							
05	12673	X	12673	-0-	-0-	-0-	929	1	10685	3	Y	692	702	1			128
							298	4	761	9							
06	17579	X	17579	-0-	-0-	-0-	897	1	15743	3	Y	487	478	1			137
							403	4	536	9							
07	6246	X	6246	-0-	-0-	-0-	855	1	4694	3	Y	413	439	1			111
							243	4	454	9							
08	12679	X	5241	-0-	-7438	-0-	650	1	3750	3	Y	429	421	1			119
							369	4	472	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	246	X	246	-0-	-0-	-0-	7	1	149	3	Y	78	56	1			22
							4	4	86	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

03	7316	X	3657	-0-	-3659	-0-	292	1	2703	3	Y	453	556	1			81
							164	4	498	9							
04	7830	X	-0-	-0-	-7830	-0-					Y	-0-					81
05	8091	X	6225	-0-	-1866	-0-	545	1	3756	3	Y	1590	1377	1			294
							175	4	1749	9							
06	8951	X	8951	-0-	-0-	-0-	691	1	6934	3	Y	923	957	1			260
							311	4	1015	9							
07	7812	X	5701	-0-	-2111	-0-	513	1	4398	3	Y	585	688	1			157
							146	4	644	9							
08	6231	X	2519	-0-	-3712	-0-	241	1	1829	3	Y	284	362	1			79
							137	4	312	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

03	7192	X	2916	-0-	-4276	-0-	607	1	1496	3	Y	428	536	1			77
							342	4	471	9							
04	6960	X	1110	-0-	-5850	-0-	56	1	766	3	Y	44					121
							240	4	48	9							
05	7515	X	7515	-0-	-0-	-0-	868	1	5353	3	Y	923	873	1			171
							279	4	1015	9							
06	6330	X	6023	-0-	-307	-0-	693	1	4244	3	Y	704	677	1			198
							312	4	774	9							
07	6541	X	5319	-0-	-1222	-0-	633	1	3842	3	Y	604	640	1			162
							180	4	664	9							
08	7502	X	5467	-0-	-2035	-0-	661	1	3914	3	Y	470	502	1			130
							375	4	517	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

03	5642	X	3386	-0-	-2256	-0-	720	1	1722	3	Y	489	550	1			88
							406	4	538	9							
04	4650	X	1482	-0-	-3168	-0-	72	1	984	3	Y	106					194
							309	4	117	9							
05	4824	X	4824	-0-	-0-	-0-	332	1	3821	3	Y	514	613	1			95
							106	4	565	9							
06	4650	X	2007	-0-	-2643	-0-	211	1	1044	3	Y	597	524	1			168
							95	4	657	9							
07	4805	X	1530	-0-	-3275	-0-	166	1	783	3	Y	485	523	1			130
							47	4	534	9							
08	4836	X	3012	-0-	-1824	-0-	449	1	1694	3	Y	559	534	1			155
							254	4	615	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	789	-0-	-1350	-0-	137	1	436	3	Y	126	175	1			23
							77	4	139	9							
04	2580	X	-0-	-0-	-2580	-0-					Y	-0-					23
05	3409	X	3409	-0-	-0-	-0-	496	1	2071	3	Y	621	529	1			115
							159	4	683	9							
06	5025	X	5025	-0-	-0-	-0-	541	1	3363	3	Y	798	688	1			225
							243	4	878	9							
07	5188	X	5188	-0-	-0-	-0-	523	1	3871	3	Y	586	654	1			157
							149	4	645	9							
*08	4851	X	4851	-0-	-0-	-0-	357	1	3592	3	Y	636	617	1			176
							202	4	700	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9755	X	9755	-0-	-0-	-0-	691	1	5948	3	Y	2833	2807	1			158
							3116	9									
04	9138	X	9138	-0-	-0-	-0-	645	1	3731	3	Y	2268	2280	1			146
							2267	4	2495	9							
05	8897	X	6973	-0-	-1924	-0-	609	1	3507	3	Y	2225	2120	1			251
							409	4	2448	9							
06	8700	X	7321	-0-	-1379	-0-	723	1	4917	3	Y	1528	1779	1			-0-
							1681	9									
07	8990	X	7480	-0-	-1510	-0-	737	1	4985	3	Y	1598	1476	1			122
							1758	9									
08	9765	X	7895	-0-	-1870	-0-	719	1	5585	3	Y	1446	1403	1			165
							1591	9									

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3337	-0-	-569	-0-	132	1	2465	3	Y	644	680	0			30
							32	4	708	9							
04	3780	X	2210	-0-	-1570	-0-	122	1	1608	3	Y	424	428	0			26
							14	4	466	9							
05	4092	X	2738	-0-	-1354	-0-	124	1	1980	3	Y	562	534	0			54
							16	4	618	9							
06	3960	X	3720	-0-	-240	-0-	183	1	2591	3	Y	823	834	0			43
							41	4	905	9							
07	4092	X	3772	-0-	-320	-0-	164	1	2741	3	Y	765	771	0			37
							25	4	842	9							
*08	3411	X	3411	-0-	-0-	-0-	129	1	2479	3	Y	713	711	0			39
							19	4	784	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	2986	-0-	-2005	-0-	99	1	1856	3	Y	915	998	0			43
							24	4	1007	9							
04	4830	X	3758	-0-	-1072	-0-	190	1	2497	3	Y	954	939	0			58
							22	4	1049	9							
05	4991	X	3704	-0-	-1287	-0-	125	1	1984	3	Y	1435	1354	0			139
							16	4	1579	9							
06	4908	X	4908	-0-	-0-	-0-	209	1	2954	3	Y	1544	1603	0			80
							47	4	1698	9							
07	6121	X	6121	-0-	-0-	-0-	191	1	3196	3	Y	2458	2419	0			119
							30	4	2704	9							
*08	4637	X	4637	-0-	-0-	-0-	151	1	2911	3	Y	1411	1453	0			77
							23	4	1552	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3890	X	3890	-0-	-0-	-0-	137	1	2821	3	Y	837	838	1			11
							11	4	921	9							
04	3440	X	3440	-0-	-0-	-0-	132	1	2631	3	Y	615	607	1			19
							677	9									
05	3860	X	3860	-0-	-0-	-0-	161	1	3089	3	Y	459	462	1			16
							105	4	505	9							
06	3120	X	2311	-0-	-809	-0-	140	1	1670	3	Y	431	410	1			37
							27	4	474	9							
07	3855	X	3855	-0-	-0-	-0-	246	1	2966	3	Y	554	548	1			43
							34	4	609	9							
*08	4581	X	4581	-0-	-0-	-0-	360	1	3267	3	Y	587	591	1			39
							308	4	646	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

03	1003	X	1003	-0-	-0-	-0-	91	1	3	3	Y	190	141	1			193
							700	4	209	9							
04	943	X	943	-0-	-0-	-0-	113	1	684	4	Y	133	168	1			158
							146	9									
05	2232	X	493	-0-	-1739	-0-	68	1	340	4	Y	77	150	1			85
							85	9									
06	2160	X	1148	-0-	-1012	-0-	163	1	832	4	Y	139	68	1			156
							153	9									
07	2232	X	-0-	-0-	-2232	-0-					Y	-0-					156
08	992	X	-0-	-0-	-992	-0-					Y	-0-					156

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

03	163	N	163	-0-	-0-	-0-	68	1	95	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	1	3	21	9	Y	19	17	1			2
06	218	N	218	-0-	-0-	-0-	1	1	22	3	Y	177	179	1			-0-
							195	9									
07	0	N	-0-	-0-	-0-	-0-					Y	26	26	1			-0-
*08	140	N	140	-0-	-0-	-0-	5	1	135	3	Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

03	14B2 EXT		123	-0-	123	123	5	1	78	3	Y	36	34	1			2
							40	9									
04	14B2 EXT		73	-0-	73	196	9	1	1	3	Y	28	28	1			2
							32	4	31	9							
05	14B2 EXT		221	-0-	221	417	91	1	26	3	Y	39	37	1			4
							61	4	43	9							
06	14B2 EXT		459	-0-	459	876	274	1	133	3	Y	47	51	1			-0-
							52	9									
07	T. A.		903	-0-	903	1779	389	1	189	3	Y	295	269	1			26
							325	9									
*08	2203	N	424	-0-	-1779	-0-	260	1	161	3	Y	3	29	1			-0-
							3	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12350	X	12350	-0-	-0-	-0-	89	1	12257	3	N	-0-					151
							4	4									
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					151
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					151
06	9360	X	-0-	-0-	-9360	-0-					N	-0-					151
07	9672	X	4231	-0-	-5441	-0-	30	1	4134	3	N	60					211
							1	4	66	9							
08	9672	X	4570	-0-	-5102	-0-	4542	3	28	9	N	25					236

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	4872	-0-	-4490	-0-	573	1	2189	3	Y	1918	1940	1			107
							2110	9									
04	4980	X	4664	-0-	-316	-0-	471	1	728	3	Y	1646	1647	1			106
							1654	4	1811	9							
05	5307	X	5307	-0-	-0-	-0-	697	1	2622	3	Y	1382	1332	1			156
							468	4	1520	9							
06	6009	X	6009	-0-	-0-	-0-	701	1	3843	3	Y	1332	1488	1			-0-
							1465	9									
07	7957	X	7957	-0-	-0-	-0-	848	1	5381	3	Y	1571	1449	1			122
							1728	9									
*08	7683	X	7683	-0-	-0-	-0-	805	1	5367	3	Y	1374	1339	1			157
							1511	9									

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	2462	-0-	-4079	-0-	497	1	1160	3	Y	477	595	1			86
							280	4	525	9							
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-					86
05	5628	X	5628	-0-	-0-	-0-	565	1	3182	3	Y	1545	1345	1			286
							181	4	1700	9							
06	5130	X	4724	-0-	-406	-0-	499	1	2775	3	Y	1114	1086	1			314
							225	4	1225	9							
07	5797	X	5797	-0-	-0-	-0-	698	1	3765	3	Y	1032	1069	1			277
							199	4	1135	9							
*08	5778	X	5778	-0-	-0-	-0-	689	1	3748	3	Y	864	902	1			239
							391	4	950	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		31	-0-	31	31	15	1	13	3	Y	3	3	1			-0-
							3	9									
04	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
05	14B2 EXT		523	-0-	523	554	114	1	159	3	Y	158	140	1			18
							76	4	174	9							
06	14B2 EXT		813	-0-	813	1367	220	1	440	3	Y	139	157	1			-0-
							153	9									
07	T. A.		1175	-0-	1175	2542	361	1	636	3	Y	162	149	1			13
							178	9									
*08	3100	N	930	-0-	-2170	372	279	1	565	3	Y	78	82	1			9
							86	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65534	X	42674	-0-	-22860	-0-	33346	3	9328	9	Y	8480	8320	0			640
04	52770	X	35305	-0-	-17465	-0-	29379	3	5926	9	Y	5387	5467	0			560
05	54529	X	29881	-0-	-24648	-0-	22992	3	6889	9	Y	6263	4451	0	1892	1	480
06	41310	X	31735	-0-	-9575	-0-	26123	3	5612	9	Y	5102	5102	0			480
07	42687	X	27106	-0-	-15581	-0-	20729	3	6377	9	Y	5797	5477	0			800
08	42687	X	27887	-0-	-14800	-0-	21753	3	6134	9	Y	5576	5383	0			993

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150629	X	83488	-0-	-67141	-0-	73087	3	10401	9	Y	9455	9502	0			160
04	125220	X	83264	-0-	-41956	-0-	72911	3	10353	9	Y	9412	9092	0			480
05	116622	X	88795	-0-	-27827	-0-	78457	3	10338	9	Y	9398	6523	0	2475	1	880
06	112860	X	82130	-0-	-30730	-0-	73681	3	8449	9	Y	7681	7681	0			880
07	90892	X	82997	-0-	-7895	-0-	74550	3	8447	9	Y	7679	7759	0			800
08	78647	X	65967	-0-	-12680	-0-	58952	3	7015	9	Y	6377	6617	0			560

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113088	X	37456	-0-	-75632	-0-	28261	3	9195	9	Y	8359	8279	0			560
04	75360	X	30321	-0-	-45039	-0-	22412	3	7909	9	Y	7190	6950	0			800
05	68355	X	20374	-0-	-47981	-0-	12851	3	7523	9	Y	6839	5071	0	2088	1	480
06	55200	X	18394	-0-	-36806	-0-	12360	3	6034	9	Y	5485	5485	0			480
07	41571	X	18111	-0-	-23460	-0-	12404	3	5707	9	Y	5188	5101	0			567
08	37448	X	17123	-0-	-20325	-0-	11976	3	5147	9	Y	4679	4494	0			752

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	40370	-0-	40370	1793144	1615	1	33920	3	Y	4395	4493	1			245
							4835	9									
04	0	W	31921	-0-	31921	1825065	1417	1	21350	3	Y	3793	3794	1			244
							4982	4	4172	9							
05	0	W	30684	-0-	30684	1855749	1656	1	23903	3	Y	3648	3480	1			412
							1112	4	4013	9							
06	0	W	26940	-0-	26940	1882689	1258	1	22808	3	Y	2613	3025	1			-0-
							2874	9									
07	0	W	26758	-0-	26758	1909447	1438	1	21856	3	Y	3149	2903	1			246
							3464	9									
08	0	W	25022	-0-	25022	1934469	1311	1	20861	3	Y	2591	2542	1			295
							2850	9									

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	41840	-0-	41840	1828253	1834	1	37994	3	Y	1829	2059	1			102
							2012	9									
04	0	W	33418	-0-	33418	1861671	1648	1	23655	3	Y	2111	2077	1			136
							5793	4	2322	9							
05	0	W	32367	-0-	32367	1894038	1876	1	26916	3	Y	2105	2003	1			238
							1259	4	2316	9							
06	0	W	28176	-0-	28176	1922214	1365	1	25108	3	Y	1548	1786	1			-0-
							1703	9									
07	0	W	27108	-0-	27108	1949322	1466	1	22233	3	Y	3099	2844	1			255
							3409	9									
08	0	W	27647	-0-	27647	1976969	1414	1	23277	3	Y	2687	2636	1			306
							2956	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	164114	X	75239	-0-	-88875	-0-	53420	3	21819	9	N	19835	20115	0			520
02	153526	X	94740	-0-	-58786	-0-	71684	3	23056	9	N	20960	20740	0			740
03	164114	X	89274	-0-	-74840	-0-	68329	3	20945	9	N	19041	18981	0			800
04	158820	X	78793	-0-	-80027	-0-	59529	3	19264	9	N	17513	17833	0			480
05	114390	X	79570	-0-	-34820	-0-	60567	3	19003	9	N	17275	14026	0	2929	1	800
06	98010	X	68802	-0-	-29208	-0-	53372	3	15430	9	N	14027	14027	0			800
07	101277	X	61375	-0-	-39902	-0-	46357	3	15018	9	N	13653	14053	0			400
08	89280	X	51596	-0-	-37684	-0-	39492	3	12104	9	N	11004	11163	0			241

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

03	0	W	951	-0-	951	733428	401	1	503	3	Y	39	43	0			1
							4	4	43	9							
04	0	W	2839	-0-	2839	736267	576	1	1855	3	Y	368	363	0			6
							3	4	405	9							
05	0	W	4229	-0-	4229	740496	620	1	3031	3	Y	524	522	0			8
							2	4	576	9							
06	0	W	4006	-0-	4006	744502	585	1	2974	3	Y	404	404	0			8
							3	4	444	9							
07	0	W	3144	-0-	3144	747646	577	1	2082	3	Y	436	431	0			13
							5	4	480	9							
08	0	W	2708	-0-	2708	750354	469	1	1719	3	Y	470	472	0			11
							3	4	517	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

03	81995	X	2634	-0-	-79361	-0-	757	1	1113	3	Y	684	650	0			114
							12	4	752	9							
04	79350	X	3864	-0-	-75486	-0-	845	1	1464	3	Y	1401	714	0			801
							14	4	1541	9							
05	81995	X	2524	-0-	-79471	-0-	827	1	1680	3	Y	-0-	628	0			173
							17	4									
06	3228	X	3228	-0-	-0-	-0-	818	1	1514	3	Y	799	791	0			181
							17	4	879	9							
07	3999	X	3064	-0-	-935	-0-	764	1	1347	3	Y	821	864	0			138
							50	4	903	9							
08	3999	X	3527	-0-	-472	-0-	833	1	1751	3	Y	847	820	0			165
							11	4	932	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

*01	248155	X	227867	-0-	-20288	-0-	215836	3	12031	9	N	10937	10604	0			980
02	232145	X	96532	-0-	-135613	-0-	90970	3	5562	9	N	5056	5269	0			767
03	248155	X	189933	-0-	-58222	-0-	179603	3	10330	9	N	9391	9678	0			480
04	240150	X	203622	-0-	-36528	-0-	193323	3	10299	9	N	9363	9363	0			480
05	248155	X	209606	-0-	-38549	-0-	196965	3	12641	9	N	11492	8837	0	2655	1	480
06	145383	X	145383	-0-	-0-	-0-	138479	3	6904	9	N	6276	6276	0			480
07	210397	X	115899	-0-	-94498	-0-	1023	1	107781	3	N	6450	6213	0			717
							7095	9									
08	210397	X	122130	-0-	-88267	-0-	115187	3	6943	9	N	6312	6455	0			574

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	137578	X	34728	-0-	-102850	-0-	30843	3	3885	9	Y	3532	3167	1			365
*08	171043	X	171043	-0-	-0-	-0-	153811	3	17232	9	Y	15665	15718	1			312

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/21/2019 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		124029	-0-	124029	130071	109899	3	14130	9	N	12845	12843	0			600
02	SHUT IN		99106	-0-	99106	229177	88166	3	10940	9	N	9945	10138	0			407
03	SHUT IN		113359	-0-	113359	342536	101728	3	11631	9	N	10574	10181	0			800
04	SHUT IN		93083	-0-	93083	435619	82802	3	10281	9	N	9346	9986	0			160
05	SHUT IN		78304	-0-	78304	513923	68403	3	9901	9	N	9001	7029	0	1652	1	480
06	SHUT IN		68528	-0-	68528	582451	60326	3	8202	9	N	7456	7456	0			480
07	SHUT IN		77545	-0-	77545	659996	67458	3	10087	9	N	9170	8930	0			720
08	SHUT IN		81200	-0-	81200	741196	71725	3	9475	9	N	8614	8534	0			800

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

03	0	W	4988	-0-	4988	786257	1015	1	3014	3	Y	863	906	0			16
							10	4	949	9							
04	0	W	4325	-0-	4325	790582	1015	1	2227	3	Y	980	980	0			16
							5	4	1078	9							
05	0	W	3609	-0-	3609	794191	922	1	1611	3	Y	976	976	0			16
							2	4	1074	9							
06	0	W	3843	-0-	3843	798034	906	1	2036	3	Y	815	815	0			16
							4	4	897	9							
07	0	W	3684	-0-	3684	801718	840	1	2198	3	Y	580	579	0			17
							8	4	638	9							
08	0	W	2724	-0-	2724	804442	494	1	1861	3	Y	333	342	0			8
							3	4	366	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

03	0	W	-0-	-0-	-0-	239567					Y	-0-					-0-
04	0	W	85	-0-	85	239652	2	1	48	3	Y	31	16	0	15	1	-0-
							1	4	34	9							
05	0	W	102	-0-	102	239754	2	1	48	3	Y	45	25	0	20	1	-0-
							2	4	50	9							
06	0	W	-0-	-0-	-0-	239754					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	239754					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	239754					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 06/14/2011 TOTAL DEPTH 11962 PERF.11914 - 17044

03	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	299978					Y	-0-					-0-

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

03	0	W	-0-	-0-	-0-	357915					Y	-0-					6
04	0	W	-0-	-0-	-0-	357915					Y	-0-					6
05	0	W	-0-	-0-	-0-	357915					Y	-0-					6
06	0	W	-0-	-0-	-0-	357915					Y	-0-					6
07	0	W	-0-	-0-	-0-	357915					Y	-0-					6
08	0	W	-0-	-0-	-0-	357915					Y	-0-					6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1674	-0-	1674	629619	412	1	59	3	Y	960	956	0			9
							147	4	1056	9							
04	0	W	1249	-0-	1249	630868	349	1	212	4	Y	625	628	0			6
							688	9									
05	0	W	1305	-0-	1305	632173	584	1	104	3	Y	383	386	0			3
							196	4	421	9							
06	0	W	129	-0-	129	632302	36	1	11	3	Y	65	67	0			1
							10	4	72	9							
07	0	W	-0-	-0-	-0-	632302					Y	-0-	1	0			-0-
08	0	W	247	-0-	247	632549	75	3	172	9	Y	156	154	0			2

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 04/05/2011 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	393441					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	393441					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	393441					Y	-0-					-0-
06	0	W	2	-0-	2	393443	2	3			Y	-0-					-0-
07	0	W	-0-	-0-	-0-	393443					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	393443					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	2304	-0-	2304	1084453	367	1	1244	3	Y	476	474	0			2
							169	4	524	9							
*10	0	W	1700	-0-	1700	1086153	402	1	848	3	Y	301	300	0			3
							119	4	331	9							
*11	0	W	1794	-0-	1794	1087947	490	1	517	3	Y	450	448	0			5
							292	4	495	9							
*12	0	W	755	-0-	755	1088702	141	1	403	3	Y	146	149	0			2
							50	4	161	9							
*01	0	W	908	-0-	908	1089610	465	1	238	3	Y	62	64	0			-0-
							137	4	68	9							
*02	0	W	-0-	-0-	-0-	1089610					Y	-0-					-0-
*03	0	W	2784	-0-	2784	1092394	164	1	2261	3	Y	301	300	0			1
							28	4	331	9							
*04	0	W	2841	-0-	2841	1095235	445	1	2046	3	Y	233	230	0			4
							94	4	256	9							
*05	0	W	546	-0-	546	1095781	452	1	8	3	Y	10	14	0			-0-
							75	4	11	9							
*06	0	W	1548	-0-	1548	1097329	235	1	1113	3	Y	146	145	0			1
							39	4	161	9							
*07	0	W	3320	-0-	3320	1100649	402	1	2846	3	Y	27	28	0			-0-
							42	4	30	9							
08	0	W	2947	-0-	2947	1103596	2771	3	176	9	Y	160	158	0			2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	291	-0-	291	310004	7	1	137	3	Y	130	119	0	12	1	1
							4	4	143	9							
04	0	W	595	-0-	595	310599	11	1	278	3	Y	272	141	0	130	1	2
							7	4	299	9							
05	0	W	432	-0-	432	311031	8	1	202	3	Y	195	110	0	85	1	2
							7	4	215	9							
06	0	W	421	-0-	421	311452	7	1	195	3	Y	195	196	0			1
							4	4	215	9							
07	0	W	592	-0-	592	312044	7	1	165	3	Y	379	378	0			2
							3	4	417	9							
08	0	W	491	-0-	491	312535	224	3	267	9	Y	243	243	0			2

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4117	-0-	4117	762039	754	1	2373	3	Y	889	833	0			146
							12	4	978	9							
04	0	W	6484	-0-	6484	768523	829	1	3720	3	Y	1746	892	0			1000
							14	4	1921	9							
05	0	W	4547	-0-	4547	773070	813	1	3717	3	Y	-0-	676	0			324
							17	4									
06	0	W	3348	-0-	3348	776418	766	1	1943	3	Y	566	566	0			324
							16	4	623	9							
07	0	W	2961	-0-	2961	779379	701	1	1799	3	Y	377	603	0			98
							46	4	415	9							
08	0	W	NO RPT	-0-	-0-	779379					Y	NO RPT					98

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	231	-0-	231	418560	12	1	208	3	Y	5	5	0			-0-
							5	4	6	9							
10	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	418560					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	-0-	-0-	-0-	967035					Y	-0-	6	0			-0-
*10	0	W	1181	-0-	1181	968216	294	1	212	3	Y	534	528	0			6
							88	4	587	9							
*11	0	W	465	-0-	465	968681	183	1	22	3	Y	136	140	0			2
							110	4	150	9							
*12	0	W	947	-0-	947	969628	237	1	201	3	Y	385	382	0			5
							85	4	424	9							
*01	0	W	-0-	-0-	-0-	969628					Y	-0-	5	0			-0-
*02	0	W	-0-	-0-	-0-	969628					Y	-0-					-0-
*03	0	W	449	-0-	449	970077	227	1	96	3	Y	77	77	0			-0-
							41	4	85	9							
*04	0	W	835	-0-	835	970912	359	1	40	3	Y	325	319	0			6
							78	4	358	9							
*05	0	W	1143	-0-	1143	972055	561	1	79	3	Y	373	376	0			3
							93	4	410	9							
*06	0	W	1742	-0-	1742	973797	696	1	341	3	Y	534	533	0			4
							118	4	587	9							
*07	0	W	1819	-0-	1819	975616	663	1	354	3	Y	664	662	0			6
							72	4	730	9							
08	0	W	1301	-0-	1301	976917	716	3	585	9	Y	532	533	0			5

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

03	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	1394849					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

09	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	177144					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

09	0	W	-0-	-0-	-0-	805928					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	805928					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	805928					Y	-0-					-0-
12	0	W	123	-0-	123	806051	3	1	120	3	Y	-0-					-0-
01	0	W	31	-0-	31	806082	6	3	25	9	Y	23	20	0			3
02	0	W	-0-	-0-	-0-	806082					Y	-0-	1	0			2
03	0	W	-0-	-0-	-0-	806082					Y	-0-					2
04	0	W	-0-	-0-	-0-	806082					Y	-0-					2
05	0	W	-0-	-0-	-0-	806082					Y	-0-					2
06	0	W	-0-	-0-	-0-	806082					Y	-0-					2
07	0	W	-0-	-0-	-0-	806082					Y	-0-					2
08	0	W	-0-	-0-	-0-	806082					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

03	6868	X	6868	-0-	-0-	-0-	1584	1	4474	3	Y	733	749	0			45
							4	4	806	9							
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	45	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7264	X	7264	-0-	-0-	-0-	1363	1	5035	3	Y	777	723	0			54
							11	4	855	9							
07	6797	X	6797	-0-	-0-	-0-	1674	1	4323	3	Y	725	719	0			60
							2	4	798	9							
*08	7058	X	7058	-0-	-0-	-0-	1856	1	4414	3	Y	715	722	0			53
							1	4	787	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

03	6022	X	6022	-0-	-0-	-0-	1435	1	4053	3	Y	482	507	0			30
							4	4	530	9							
04	6330	X	-0-	-0-	-6330	-0-					Y	-0-	30	0			-0-
05	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
06	6330	X	6192	-0-	-138	-0-	1082	1	3997	3	Y	1004	934	0			70
							9	4	1104	9							
07	6262	X	5756	-0-	-506	-0-	1341	1	3461	3	Y	866	864	0			72
							1	4	953	9							
08	T. A.		2827	-0-	2827	2827	638	1	1517	3	Y	611	638	0			45
							672	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

03	3331	X	3331	-0-	-0-	-0-	959	1	272	3	N	1749	1700	0			110
							176	4	1924	9							
04	2012	X	2012	-0-	-0-	-0-	980	1	277	4	N	686	719	0			77
							755	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	2261	X	2261	-0-	-0-	-0-	866	1	279	3	N	941	973	0			45
							81	4	1035	9							
07	2370	X	2370	-0-	-0-	-0-	1044	1	506	3	N	694	701	0			38
							57	4	763	9							
*08	2475	X	2475	-0-	-0-	-0-	1186	1	527	3	N	657	632	0			63
							39	4	723	9							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

03	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	4603	-0-	-1442	-0-	999	1	2821	3	Y	710	705	0			48
							2	4	781	9							
04	4830	X	621	-0-	-4209	-0-	126	1	384	3	Y	100	135	0			13
							1	4	110	9							
05	5270	X	-0-	-0-	-5270	-0-					Y	-0-	13	0			-0-
06	7065	X	7065	-0-	-0-	-0-	1277	1	4719	3	Y	962	920	0			42
							11	4	1058	9							
07	5270	X	3726	-0-	-1544	-0-	866	1	2236	3	Y	566	579	0			29
							1	4	623	9							
*08	5363	X	5363	-0-	-0-	-0-	1345	1	3197	3	Y	746	719	0			56
							821	9									

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5037	-0-	-822	-0-	1043	1	2944	3	Y	953	945	0			65
							2	4	1048	9							
04	10136	X	10136	-0-	-0-	-0-	2122	1	6470	3	Y	1384	1264	0			185
							22	4	1522	9							
05	14608	X	14608	-0-	-0-	-0-	4291	1	8260	3	Y	1682	1669	0			198
							207	4	1850	9							
06	14195	X	14195	-0-	-0-	-0-	2644	1	9766	3	Y	1603	1731	0			70
							22	4	1763	9							
07	9052	X	3121	-0-	-5931	-0-	591	1	1527	3	Y	911	934	0			47
							1	4	1002	9							
08	12989	X	4478	-0-	-8511	-0-	1022	1	2430	3	Y	933	910	0			70
							1026	9									

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15934	X	2214	-0-	-13720	-0-	539	1	1521	3	Y	139	142	0			3
							1	4	153	9							
04	5910	X	-0-	-0-	-5910	-0-					Y	-0-	3	0			-0-
05	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
06	2850	X	1832	-0-	-1018	-0-	360	1	1330	3	Y	126	122	0			4
							3	4	139	9							
07	2945	X	1995	-0-	-950	-0-	518	1	1337	3	Y	127	126	0			5
							140	9									
*08	2502	X	2502	-0-	-0-	-0-	701	1	1668	3	Y	121	122	0			4
							133	9									

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	57	63	0			4
04	240	X	-0-	-0-	-240	-0-					Y	-0-	4	0			-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
06	240	X	-0-	-0-	-240	-0-					Y	40	38	0			2
07	248	X	-0-	-0-	-248	-0-					Y	81	79	0			4
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	68	67	0			5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	2889	-0-	-2753	-0-	543	1	1534	3	Y	736	720	0			50
							2	4	810	9							
04	5460	X	-0-	-0-	-5460	-0-					Y	-0-	50	0			-0-
05	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
06	3090	X	2639	-0-	-451	-0-	405	1	1495	3	Y	669	640	0			29
							3	4	736	9							
07	3100	X	2666	-0-	-434	-0-	565	1	1460	3	Y	582	581	0			30
							1	4	640	9							
08	2883	X	1980	-0-	-903	-0-	422	1	1004	3	Y	504	496	0			38
							554	9									

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

03	6386	X	5717	-0-	-669	-0-	1286	1	3632	3	Y	723	712	0			49
							4	4	795	9							
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-	49	0			-0-
05	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-
06	5520	X	5222	-0-	-298	-0-	964	1	3561	3	Y	626	599	0			27
							8	4	689	9							
07	5704	X	5308	-0-	-396	-0-	1294	1	3341	3	Y	611	607	0			31
							1	4	672	9							
08	DLQ G-10		3574	-0-	3574	3574	878	1	2087	3	Y	554	544	0			41
							609	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

03	2635	X	931	-0-	-1704	-0-	117	1	331	3	Y	439	437	0			30
							483	9									
04	2550	X	-0-	-0-	-2550	-0-					Y	45	69	0			6
05	2418	X	-0-	-0-	-2418	-0-					Y	-0-	6	0			-0-
06	2340	X	1192	-0-	-1148	-0-	155	1	572	3	Y	422	322	0	85	8	15
							1	4	464	9							
07	1240	X	1081	-0-	-159	-0-	178	1	459	3	Y	404	346	0	55	8	18
							444	9									
*08	1703	N	1703	-0-	-0-	-0-	417	1	991	3	Y	268	266	0			20
							295	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	6817	-0-	-2390	-0-	1540	1	4350	3	Y	839	831	0			57
							4	4	923	9							
04	8910	X	-0-	-0-	-8910	-0-					Y	-0-	57	0			-0-
05	9207	X	-0-	-0-	-9207	-0-					Y	-0-					-0-
06	9303	X	9303	-0-	-0-	-0-	1702	1	6286	3	Y	1183	1132	0			51
							14	4	1301	9							
07	7036	X	7036	-0-	-0-	-0-	1723	1	4450	3	Y	783	794	0			40
							2	4	861	9							
08	6820	X	5700	-0-	-1120	-0-	1492	1	3549	3	Y	598	593	0			45
							1	4	658	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4679	X	4679	-0-	-0-	-0-	960	1	2714	3	Y	911	916	0			23
							3	4	1002	9							
04	4260	X	-0-	-0-	-4260	-0-					Y	-0-	23	0			-0-
05	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
06	4530	X	4013	-0-	-517	-0-	684	1	2525	3	Y	726	701	0			25
							5	4	799	9							
07	4681	X	3933	-0-	-748	-0-	854	1	2205	3	Y	794	785	0			34
							1	4	873	9							
08	4681	X	4566	-0-	-115	-0-	1141	1	2714	3	Y	646	659	0			21
							711	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5845	-0-	-324	-0-	1279	1	3611	3	Y	865	868	0			22
							3	4	952	9							
04	5970	X	-0-	-0-	-5970	-0-					Y	-0-	22	0			-0-
05	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
06	5820	X	5521	-0-	-299	-0-	996	1	3679	3	Y	762	736	0			26
							8	4	838	9							
07	6014	X	5083	-0-	-931	-0-	1169	1	3018	3	Y	814	805	0			35
							1	4	895	9							
08	DLQ G-10		5092	-0-	5092	5092	1305	1	3102	3	Y	623	638	0			20
							685	9									

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20987	X	12117	-0-	-8870	-0-	2431	1	6864	3	Y	2560	2583	0			64
							6	4	2816	9							
04	20310	X	10999	-0-	-9311	-0-	2059	1	6279	3	Y	2400	2314	0	1	8	149
							21	4	2640	9							
05	16833	X	10058	-0-	-6775	-0-	2596	1	4997	3	Y	2127	2141	0			135
							125	4	2340	9							
06	13740	X	9693	-0-	-4047	-0-	1608	1	5942	3	Y	1935	2004	0			66
							14	4	2129	9							
07	12648	X	8914	-0-	-3734	-0-	2017	1	5210	3	Y	1532	1532	0			66
							2	4	1685	9							
08	12121	X	7550	-0-	-4571	-0-	1649	1	3922	3	Y	1798	1806	0			58
							1	4	1978	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	Y	-0-	6
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	6
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	6
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	6
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	6
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10550	X	10550	-0-	-0-	-0-	2256	1	5215	3	Y	2797	2784	0			70
							2	4	3077	9							
04	11834	X	11834	-0-	-0-	-0-	2529	1	5938	3	Y	2963	2949	0			84
							108	4	3259	9							
05	7192	X	-0-	-0-	-7192	-0-					Y	-0-	84	0			-0-
06	10200	X	8806	-0-	-1394	-0-	1690	1	4399	3	Y	2461	2409	0			52
							10	4	2707	9							
07	12214	X	10511	-0-	-1703	-0-	2495	1	5222	3	Y	2530	2496	0			86
							11	4	2783	9							
08	12214	X	9676	-0-	-2538	-0-	2419	1	4834	3	Y	2200	2226	0			60
							3	4	2420	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14136	X	11495	-0-	-2641	-0-	2479	1	6999	3	Y	1828	1839	0			46
							6	4	2011	9							
04	11040	X	10494	-0-	-546	-0-	2135	1	6508	3	Y	1664	1606	0			104
							21	4	1830	9							
05	11284	X	-0-	-0-	-11284	-0-					Y	-0-	104	0			-0-
06	12710	X	12710	-0-	-0-	-0-	2222	1	8211	3	Y	2053	1983	0			70
							19	4	2258	9							
07	11501	X	11262	-0-	-239	-0-	2693	1	6956	3	Y	1464	1471	0			63
							3	4	1610	9							
08	11501	X	10791	-0-	-710	-0-	2664	1	6335	3	Y	1628	1639	0			52
							1	4	1791	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
04	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53246	X	53246	-0-	-0-	-0-	12047	1	34019	3	Y	6499	6377	0			402
							31	4	7149	9							
04	51530	X	51530	-0-	-0-	-0-	11337	1	34567	3	Y	5009	4886	0	3	8	522
							116	4	5510	9							
05	36734	X	36734	-0-	-0-	-0-	11212	1	21584	3	Y	3088	2539	0			1071
							541	4	3397	9							
06	57852	X	57852	-0-	-0-	-0-	10861	1	40123	3	Y	6160	6800	0			431
							92	4	6776	9							
07	37741	X	37741	-0-	-0-	-0-	8974	1	23177	3	Y	5074	5085	0			420
							9	4	5581	9							
*08	47508	X	47508	-0-	-0-	-0-	12303	1	29258	3	Y	5404	5426	0			398
							3	4	5944	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61564	X	61564	-0-	-0-	-0-	13877	1	39188	3	Y	7694	7712	0			476
							36	4	8463	9							
04	55307	X	55307	-0-	-0-	-0-	11969	1	36492	3	Y	6113	5951	0			638
							122	4	6724	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	638	0			-0-
06	57213	X	57213	-0-	-0-	-0-	10642	1	39316	3	Y	6513	6057	0			456
							91	4	7164	9							
07	46672	X	46672	-0-	-0-	-0-	11370	1	29365	3	Y	5386	5396	0			446
							12	4	5925	9							
*08	38526	X	38526	-0-	-0-	-0-	10002	1	23785	3	Y	4306	4435	0			317
							2	4	4737	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1759	X	1759	-0-	-0-	-0-	387	1	1092	3	Y	254	259	0			6
							1	4	279	9							
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-	6	0			-0-
05	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
06	1950	X	1349	-0-	-601	-0-	228	1	844	3	Y	250	241	0			9
							2	4	275	9							
07	2015	X	1691	-0-	-324	-0-	399	1	1030	3	Y	238	237	0			10
							262	9									
*08	1996	X	1996	-0-	-0-	-0-	502	1	1193	3	Y	274	275	0			9
							301	9									

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8878	X	8878	-0-	-0-	-0-	1770	1	4999	3	Y	1913	1919	0			118
							5	4	2104	9							
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	118	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9475	X	9475	-0-	-0-	-0-	1593	1	5885	3	Y	1804	1678	0			126
							13	4	1984	9							
07	13783	X	13783	-0-	-0-	-0-	3292	1	8504	3	Y	1803	1780	0			149
							4	4	1983	9							
*08	16830	X	16830	-0-	-0-	-0-	4408	1	10483	3	Y	1762	1781	0			130
							1	4	1938	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22688	X	22688	-0-	-0-	-0-	5150	1	11904	3	Y	5116	5133	0			128
							6	4	5628	9							
04	35120	X	35120	-0-	-0-	-0-	8196	1	19240	3	Y	6668	6606	0			190
							349	4	7335	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	190	0			-0-
06	30119	X	30119	-0-	-0-	-0-	6620	1	17234	3	Y	5660	5541	0			119
							39	4	6226	9							
07	22559	X	22559	-0-	-0-	-0-	6171	1	12916	3	Y	3132	3144	0			107
							27	4	3445	9							
*08	25474	X	25474	-0-	-0-	-0-	7080	1	14149	3	Y	3850	3853	0			104
							10	4	4235	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	3755	-0-	3755	3755	972	1	2311	3	N	429	451	0			34
							472	9									

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	7685	-0-	7685	7685	1867	1	4439	3	N	1254	1397	0			44
							1379	9									

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	306	-0-	306	306	82	1	194	3	N	27	27	0			1
							30	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32
04	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32
05	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32
06	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32
07	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32
08	0	W	NO RPT	-0-	-0-	680918					N	NO RPT					32

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	NO RPT	-0-	-0-	705273					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	705273					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	705273					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	705273					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	705273					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

03	3167	X	3167	-0-	-0-	-0-	1432	1	1454	3	N	255	155	1			171
							281	9									
04	3970	X	3970	-0-	-0-	-0-	1308	1	2395	3	N	243	348	1			66
							267	9									
05	3441	X	2250	-0-	-1191	-0-	529	1	1675	3	N	42	8	1			100
							46	9									
06	3330	X	3020	-0-	-310	-0-	1040	1	1619	3	N	328	170	1			258
							361	9									
*07	4092	X	2589	-0-	-1503	-0-	573	1	1891	3	N	114	322	1			50
							125	9									
08	4092	X	2213	-0-	-1879	-0-	903	1	1068	3	N	220	164	1			106
							242	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

03	33697	X	19588	-0-	-14109	-0-	2115	1	59	2	N	3770	3714	1			405
							13267	3	4147	9							
04	25500	X	20516	-0-	-4984	-0-	2077	1	76	2	N	3368	3428	1			345
							14658	3	3705	9							
05	24746	X	24746	-0-	-0-	-0-	2256	1	152	2	N	3383	3435	1			293
							18617	3	3721	9							
06	22309	X	22309	-0-	-0-	-0-	2445	1	56	2	N	3045	3096	1			242
							16458	3	3350	9							
*07	22754	X	21563	-0-	-1191	-0-	2475	1	104	2	N	2830	2865	1			207
							15871	3	3113	9							
08	24738	X	20978	-0-	-3760	-0-	2588	1	53	2	N	2633	2579	1			261
							15441	3	2896	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

03	4650	X	4419	-0-	-231	-0-	571	1	16	2	Y	229	194	0			105
							3580	3	252	9							
04	4500	X	3382	-0-	-1118	-0-	396	1	15	2	Y	157	233	0			29
							2798	3	173	9							
05	4898	X	965	-0-	-3933	-0-	98	1	7	2	Y	37					66
							819	3	41	9							
06	5521	X	5521	-0-	-0-	-0-	655	1	15	2	Y	393	415	0			44
							4419	3	432	9							
*07	4898	X	4480	-0-	-418	-0-	567	1	24	2	Y	190	196	0			38
							3680	3	209	9							
08	4433	X	4049	-0-	-384	-0-	552	1	12	2	Y	155	101	0			92
							3314	3	171	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	97	1	3	2	Y	210	180	0			95
							604	3	231	9							
04	1170	N	237	-0-	-933	-0-	23	1	1	2	Y	45	126	0			14
							163	3	50	9							
05	806	N	-0-	-0-	-806	-0-					Y	-0-	8	0			6
06	900	N	555	-0-	-345	-0-	53	1	1	2	Y	137	130	0			13
							350	3	151	9							
*07	795	N	795	-0-	-0-	-0-	78	1	3	2	Y	166	146	0			33
							531	3	183	9							
*08	660	N	660	-0-	-0-	-0-	70	1	1	2	Y	121	82	0			72
							456	3	133	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3723	X	3723	-0-	-0-	-0-	405	1	11	2	Y	699	537	1			241
							2538	3	769	9							
04	2610	X	1734	-0-	-876	-0-	149	1	6	2	Y	465	590	1			116
							1067	3	512	9							
05	0	X	-0-	-0-	-0-	-0-					Y	45	135	1			26
06	3600	X	1764	-0-	-1836	-0-	155	1	4	2	Y	510	506	1			30
							1044	3	561	9							
*07	3720	X	3706	-0-	-14	-0-	400	1	16	2	Y	650	586	1			94
							2575	3	715	9							
08	2418	X	1767	-0-	-651	-0-	169	1	4	2	Y	486	498	1			82
							1059	3	535	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3876	-0-	-278	-0-	421	1	12	2	Y	733	563	1			253
							2637	3	806	9							
04	5010	X	3557	-0-	-1453	-0-	369	1	14	2	Y	523	648	1			128
							2599	3	575	9							
05	5177	X	4857	-0-	-320	-0-	448	1	30	2	Y	619	623	1			124
							3698	3	681	9							
06	5010	X	2306	-0-	-2704	-0-	228	1	5	2	Y	495	574	1			45
							1528	3	545	9							
*07	5053	X	4901	-0-	-152	-0-	549	1	25	2	Y	707	649	1			103
							3549	3	778	9							
*08	3915	X	3915	-0-	-0-	-0-	470	1	10	2	Y	559	567	1			95
							2820	3	615	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38657	X	28675	-0-	-9982	-0-	3559	1	100	2	N	2431	2513	1			296
							22342	3	2674	9							
04	35460	X	14130	-0-	-21330	-0-	1483	1	54	2	N	1936	2094	1			138
							10463	3	2130	9							
05	34379	X	11848	-0-	-22531	-0-	1078	1	73	2	N	1646	1645	1			139
							8886	3	1811	9							
06	31200	X	16880	-0-	-14320	-0-	1881	1	43	2	N	2083	1977	1			245
							12665	3	2291	9							
*07	32240	X	15539	-0-	-16701	-0-	1837	1	76	2	N	1843	1867	1			221
							11599	3	2027	9							
08	28675	X	14308	-0-	-14367	-0-	1797	1	36	2	N	1705	1706	1			220
							10599	3	1876	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2340	X	2340	-0-	-0-	-0-	244	1	7	2	Y	502	445	1		170
							1537	3	552	9						
04	3060	X	2008	-0-	-1052	-0-	195	1	7	2	Y	393	541	1		22
							1374	3	432	9						
05	2914	X	2544	-0-	-370	-0-	227	1	15	2	Y	389	360	1		51
							1874	3	428	9						
06	2820	X	1956	-0-	-864	-0-	184	1	4	2	Y	484	472	1		63
							1236	3	532	9						
*07	2914	X	2531	-0-	-383	-0-	257	1	12	2	Y	477	512	1		28
							1737	3	525	9						
*08	2504	N	2504	-0-	-0-	-0-	274	1	6	2	Y	476	440	1		64
							1700	3	524	9						

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	16180	X	16180	-0-	-0-	-0-	2243	1	56	2	N	1189	1071	1		313
							12573	3	1308	9						
04	14230	X	14230	-0-	-0-	-0-	1774	1	59	2	N	1024	1064	1		273
							11271	3	1126	9						
05	10044	X	8929	-0-	-1115	-0-	1139	1	53	2	N	1075	1082	1		266
							6554	3	1183	9						
06	17446	X	17446	-0-	-0-	-0-	2399	1	48	2	N	997	1060	1		203
							13902	3	1097	9						
*07	12741	X	1325	-0-	-11416	-0-	436	1	889	9	N	808	872	1		139
08	12741	X	1628	-0-	-11113	-0-	414	1	1214	9	N	1104	1037	1		206

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1946	X	1946	-0-	-0-	-0-	190	1	5	2	Y	502	446	1		179
							1199	3	552	9						
04	1830	X	1582	-0-	-248	-0-	142	1	5	2	Y	398	547	1		30
							997	3	438	9						
05	2049	X	2049	-0-	-0-	-0-	149	1	10	2	Y	596	538	1		88
							1234	3	656	9						
06	2320	X	2320	-0-	-0-	-0-	239	1	6	2	Y	423	434	1		77
							1610	3	465	9						
*07	2273	X	2273	-0-	-0-	-0-	223	1	10	2	Y	496	544	1		29
							1494	3	546	9						
*08	2132	N	2132	-0-	-0-	-0-	222	1	5	2	Y	486	449	1		66
							1370	3	535	9						

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	992	X	772	-0-	-220	-0-	92	1	3	2	N	90	2	1		176
							578	3	99	9						
04	974	X	974	-0-	-0-	-0-	103	1	4	2	N	119	151	1		144
							736	3	131	9						
05	1023	X	626	-0-	-397	-0-	59	1	4	2	N	68	3	1		209
							488	3	75	9						
06	1033	X	1033	-0-	-0-	-0-	113	1	3	2	N	148	175	1		182
							754	3	163	9						
*07	1023	X	889	-0-	-134	-0-	103	1	5	2	N	80	180	1		82
							693	3	88	9						
08	992	X	877	-0-	-115	-0-	105	1	2	2	N	95				177
							665	3	105	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3100	-0-	-0-	-0-	381	1	11	2	N	285	366	1			126
							2394	3	314	9							
04	3210	X	2858	-0-	-352	-0-	323	1	12	2	N	221	194	1			153
							2280	3	243	9							
05	3317	X	1218	-0-	-2099	-0-	118	1	8	2	N	116	4	1			265
							964	3	128	9							
06	3210	X	2981	-0-	-229	-0-	352	1	8	2	N	238	354	1			149
							2359	3	262	9							
*07	3317	X	2969	-0-	-348	-0-	349	1	15	2	N	287	178	1			258
							2289	3	316	9							
08	3100	X	2337	-0-	-763	-0-	306	1	6	2	N	138	349	1			47
							1873	3	152	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3222	X	3222	-0-	-0-	-0-	399	1	11	2	Y	290	269	1			51
							2493	3	319	9							
04	8370	X	1732	-0-	-6638	-0-	201	1	7	2	Y	106	89	1			68
							1407	3	117	9							
05	8649	X	4632	-0-	-4017	-0-	434	1	29	2	Y	540	451	1			157
							3575	3	594	9							
06	8370	X	3430	-0-	-4940	-0-	410	1	9	2	Y	225	231	1			151
							2763	3	248	9							
*07	3224	X	3023	-0-	-201	-0-	368	1	15	2	Y	211	335	1			27
							2408	3	232	9							
*08	3107	X	3107	-0-	-0-	-0-	409	1	8	2	Y	195	203	1			19
							2475	3	215	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	X	720	-0-	-0-	-0-	55	1	2	2	Y	289	267	1			52
							345	3	318	9							
04	7110	X	171	-0-	-6939	-0-	7	1	46	3	Y	107	89	1			70
							118	9									
05	7347	X	189	-0-	-7158	-0-	14	1	1	2	Y	45	84	1			31
							124	3	50	9							
06	7110	X	208	-0-	-6902	-0-	8	1	46	3	Y	140	115	1			56
							154	9									
*07	713	X	251	-0-	-462	-0-	8	1	64	3	Y	163	198	1			21
							179	9									
08	713	X	395	-0-	-318	-0-	29	1	1	2	Y	148	155	1			14
							202	3	163	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2176	X	2176	-0-	-0-	-0-	261	1	7	2	Y	244	171	1			155
							1640	3	268	9							
04	2310	X	2100	-0-	-210	-0-	231	1	9	2	Y	204	271	1			88
							1636	3	224	9							
05	2139	X	823	-0-	-1316	-0-	77	1	5	2	Y	103	95	1			96
							628	3	113	9							
06	2304	X	2304	-0-	-0-	-0-	265	1	6	2	Y	231	272	1			55
							1779	3	254	9							
*07	2170	X	2152	-0-	-18	-0-	253	1	12	2	Y	189	163	1			81
							1679	3	208	9							
*08	2037	N	2037	-0-	-0-	-0-	258	1	5	2	Y	180	167	1			94
							1576	3	198	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2183	X	2183	-0-	-0-	-0-	260	1	7	2	Y	259	179	1			162
							1631	3	285	9							
04	1980	X	1882	-0-	-98	-0-	203	1	8	2	Y	207	279	1			90
							1443	3	228	9							
05	2046	X	779	-0-	-1267	-0-	70	1	5	2	Y	103	96	1			97
							591	3	113	9							
06	2100	X	1222	-0-	-878	-0-	128	1	3	2	Y	219	264	1			52
							850	3	241	9							
*07	2170	X	2033	-0-	-137	-0-	231	1	9	2	Y	234	187	1			99
							1536	3	257	9							
*08	1838	N	1838	-0-	-0-	-0-	225	1	5	2	Y	193	191	1			101
							1396	3	212	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

*03	0	W	7015	-0-	7015	300161	666	1	19	2	Y	1950	1892	1			236
							4185	3	2145	9							
*04	0	W	6029	-0-	6029	306190	520	1	19	2	Y	1660	1809	1			87
							3664	3	1826	9							
*05	0	W	5678	-0-	5678	311868	441	1	30	2	Y	1431	1374	1			144
							3633	3	1574	9							
*06	0	W	6768	-0-	6768	318636	631	1	15	2	Y	1707	1738	1			113
							4244	3	1878	9							
*07	0	W	6504	-0-	6504	325140	609	1	26	2	Y	1740	1679	1			174
							3955	3	1914	9							
08	0	W	5849	-0-	5849	330989	587	1	13	2	Y	1578	1589	1			163
							3513	3	1736	9							

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 03/26/2020 TOTAL DEPTH 13428 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SHUT IN	130742	-0-	130742	130742	11687	1	107463	3		N	10538	10105	1			433
						11592	9										
08	SHUT IN	194726	-0-	194726	325468	8768	1	173519	3		N	11308	11455	1			286
						12439	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121179	X	91458	-0-	-29721	-0-	4211	1	70242	2	Y	15459	15699	1	1	8	304
							17005	9									
04	117270	X	36626	-0-	-80644	-0-	6129	1	23461	2	Y	6396	6547	1			153
							7036	9									
05	121179	X	-0-	-0-	-121179	-0-					Y	-0-					153
06	117270	X	32778	-0-	-84492	-0-	1350	1	24158	2	Y	6609	6279	1			483
							7270	9									
07	102672	X	67734	-0-	-34938	-0-	1906	1	52500	2	Y	12116	12480	1	2	8	117
							13328	9									
*08	92198	X	92198	-0-	-0-	-0-	1963	1	74255	2	Y	14527	14406	1	7	8	231
							15980	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

03	118544	X	92126	-0-	-26418	-0-	4211	1	70243	2	Y	16065	16340	1	2	8	316
							17672	9									
04	114720	X	6354	-0-	-108366	-0-	1124	1	4304	2	Y	842	1137	1			21
							926	9									
05	118544	X	-0-	-0-	-118544	-0-					Y	-0-					21
06	114720	X	33814	-0-	-80906	-0-	1394	1	24944	2	Y	6796	6330	1	1	8	486
							7476	9									
07	104470	X	69350	-0-	-35120	-0-	1937	1	53346	2	Y	12788	13147	1	3	8	124
							14067	9									
08	92132	X	79168	-0-	-12964	-0-	1645	1	62243	2	Y	13891	13786	1	7	8	222
							15280	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

03	806	N	645	-0-	-161	-0-	645	1			N	-0-					135
04	660	N	648	-0-	-12	-0-	639	1	9	9	N	8					143
05	992	N	352	-0-	-640	-0-	228	1	124	9	N	113	188	1			68
06	630	N	537	-0-	-93	-0-	537	1			N	-0-					68
07	716	N	716	-0-	-0-	-0-	615	1	101	9	N	92					160
*08	616	N	616	-0-	-0-	-0-	616	1			N	-0-					160

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

03	3284	X	3284	-0-	-0-	-0-	235	1	2029	3	Y	927	1065	1			301
							1020	9									
04	2430	X	1849	-0-	-581	-0-	102	1	1095	3	Y	592	570	1			323
							1	4	651	9							
05	2511	X	-0-	-0-	-2511	-0-					Y	-0-					323
06	5822	X	5822	-0-	-0-	-0-	782	1	4285	3	Y	685	702	1			306
							1	4	754	9							
*07	4034	X	4034	-0-	-0-	-0-	471	1	2476	3	Y	950	930	1			326
							42	4	1045	9							
*08	3606	X	3606	-0-	-0-	-0-	365	1	2285	3	Y	839	926	1			239
							33	4	923	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2785	X	2785	-0-	-0-	-0-	224	1	1931	3	Y	573	557	1			141
							630	9									
04	2940	X	1807	-0-	-1133	-0-	113	1	1218	3	Y	432	358	1			215
							1	4	475	9							
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					215
06	3234	X	3234	-0-	-0-	-0-	173	1	2321	3	Y	672	620	1			267
							1	4	739	9							
*07	3380	X	3380	-0-	-0-	-0-	287	1	2233	3	Y	747	843	1			171
							38	4	822	9							
*08	2100	N	2706	-0-	606	606	155	1	2097	3	Y	385	427	1			129
							30	4	424	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

03	2229	X	2229	-0-	-0-	-0-	187	1	1609	3	Y	394	275	1			176
							433	9									
04	2430	N	1885	-0-	-545	-0-	123	1	1319	3	Y	402	317	1			261
							1	4	442	9							
05	2511	N	-0-	-0-	-2511	-0-					Y	-0-					261
06	2629	N	2629	-0-	-0-	-0-	166	1	2227	3	Y	214	372	1			103
							1	4	235	9							
*07	2652	N	2652	-0-	-0-	-0-	265	1	2066	3	Y	260	260	1			103
							35	4	286	9							
*08	2100	N	2543	-0-	443	443	154	1	2089	3	Y	245	300	1			48
							30	4	270	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

03	341	X	-0-	-0-	-341	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

03	710	N	710	-0-	-0-	-0-	60	1	515	3	Y	123	75	1			222
							135	9									
04	827	N	827	-0-	-0-	-0-	62	1	662	3	Y	93	235	1			80
							1	4	102	9							
05	651	N	-0-	-0-	-651	-0-					Y	-0-					80
06	660	N	73	-0-	-587	-0-	5	1	65	3	Y	3					83
							3	9									
*07	883	N	883	-0-	-0-	-0-	87	1	679	3	Y	95	83	1			95
							12	4	105	9							
08	T. A.		913	-0-	913	913	47	1	633	3	Y	204	168	1			131
							9	4	224	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2814	X	2814	-0-	-0-	-0-	96	1	824	3	Y	1722	1899	1	90
							1894	9							
04	2597	X	2597	-0-	-0-	-0-	135	1	1446	3	Y	923	1010	1	3
							1	4	1015	9					
05	341	X	-0-	-0-	-341	-0-					Y	-0-			3
06	2730	X	200	-0-	-2530	-0-	9	1	123	3	Y	62	62	1	3
							68	9							
*07	2969	X	2969	-0-	-0-	-0-	218	1	1700	3	Y	929	907	1	25
							29	4	1022	9					
*08	601	X	601	-0-	-0-	-0-	10	1	141	3	Y	407	422	1	10
							2	4	448	9					

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	269	X	269	-0-	-0-	-0-	28	1	241	3	Y	-0-			102
04	1257	X	1257	-0-	-0-	-0-	86	1	921	3	Y	226	328	1	-0-
							1	4	249	9					
05	124	X	-0-	-0-	-124	-0-					Y	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
*07	1135	N	1135	-0-	-0-	-0-	97	1	757	3	Y	244	219	1	25
							13	4	268	9					
*08	2100	N	2870	-0-	770	770	147	1	1993	3	Y	637	651	1	11
							29	4	701	9					

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3098	X	3098	-0-	-0-	-0-	322	1	2776	3	N	-0-			148
04	1920	X	1696	-0-	-224	-0-	144	1	1551	3	N	-0-			148
							1	4							
05	2728	X	-0-	-0-	-2728	-0-					N	-0-			148
06	3000	X	2804	-0-	-196	-0-	194	1	2609	3	N	-0-			148
							1	4							
*07	4215	X	4215	-0-	-0-	-0-	462	1	3604	3	N	80	75	1	153
							61	4	88	9					
*08	3577	X	3577	-0-	-0-	-0-	212	1	2870	3	N	413	410	1	156
							41	4	454	9					

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2791	N	1990	-0-	-801	-0-	148	1	1273	3	Y	517	392	1	199
							569	9							
04	1980	N	1345	-0-	-635	-0-	77	1	830	3	Y	397	379	1	217
							1	4	437	9					
05	2046	N	-0-	-0-	-2046	-0-					Y	-0-			217
06	2318	N	2318	-0-	-0-	-0-	137	1	1841	3	Y	309	377	1	149
							340	9							
*07	2217	N	2217	-0-	-0-	-0-	213	1	1661	3	Y	286	341	1	94
							28	4	315	9					
*08	1788	N	1788	-0-	-0-	-0-	101	1	1372	3	Y	268	314	1	48
							20	4	295	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	14	1	122	3	Y	4	5	1			13
							4	9									
04	191	N	191	-0-	-0-	-0-	16	1	173	3	Y	2					15
							2	9									
05	155	N	-0-	-0-	-155	-0-					Y	-0-					15
06	1066	N	1066	-0-	-0-	-0-	59	1	791	3	Y	196	107	1			104
							216	9									
*07	793	N	793	-0-	-0-	-0-	58	1	450	3	Y	252	256	1			100
							8	4	277	9							
*08	641	N	641	-0-	-0-	-0-	26	1	358	3	Y	229	268	1			61
							5	4	252	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	43	1	368	3	Y	144	111	1			295
							158	9									
04	690	N	235	-0-	-455	-0-	8	1	91	3	Y	124	299	1			120
							136	9									
05	713	N	-0-	-0-	-713	-0-					Y	-0-					120
06	540	N	66	-0-	-474	-0-	4	1	60	3	Y	2					122
							2	9									
*07	1336	N	1336	-0-	-0-	-0-	140	1	1090	3	Y	79	122	1			79
							19	4	87	9							
*08	1679	N	1679	-0-	-0-	-0-	103	1	1393	3	Y	148	137	1			90
							20	4	163	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4573	-0-	1473	4132	301	1	2593	3	N	1526	1580	1			342
							1679	9									
04	3000	N	2486	-0-	-514	3618	137	1	1473	3	N	795	676	1			461
							1	4	875	9							
05	3618	X	-0-	-0-	-3618	-0-					N	-0-					461
06	3837	X	3837	-0-	-0-	-0-	196	1	2633	3	N	915	1145	1			231
							1	4	1007	9							
*07	3328	X	3328	-0-	-0-	-0-	307	1	2389	3	N	537	502	1			266
							41	4	591	9							
*08	2983	X	2983	-0-	-0-	-0-	150	1	2023	3	N	710	746	1			230
							29	4	781	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14817	X	14817	-0-	-0-	-0-	969	1	8355	3	N	4665	4369	1			330
							361	4	5132	9							
04	12757	X	12757	-0-	-0-	-0-	674	1	7237	3	N	4400	4476	1			254
							6	4	4840	9							
05	31	X	-0-	-0-	-31	-0-					N	-0-					254
06	21682	X	21682	-0-	-0-	-0-	963	1	12919	3	N	7088	6031	1			1311
							3	4	7797	9							
*07	44661	X	44661	-0-	-0-	-0-	3267	1	25453	3	N	14098	14712	1			697
							433	4	15508	9							
*08	77484	X	77484	-0-	-0-	-0-	3597	1	48641	3	N	22316	22690	1			323
							698	4	24548	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	656	-0-	-150	-0-	59	1	505	3	N	84	166	1			94
							92	9									
04	720	N	299	-0-	-421	-0-	20	1	214	3	N	59	56	1			97
							65	9									
05	744	N	-0-	-0-	-744	-0-					N	-0-					97
06	719	N	719	-0-	-0-	-0-	43	1	571	3	N	95					192
							105	9									
*07	917	N	917	-0-	-0-	-0-	87	1	675	3	N	131	159	1			164
							11	4	144	9							
*08	775	N	775	-0-	-0-	-0-	45	1	602	3	N	108	157	1			115
							9	4	119	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	100	1	860	3	N	166	355	1			190
							183	9									
04	1140	N	831	-0-	-309	-0-	61	1	653	3	N	106	113	1			183
							117	9									
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					183
06	1110	N	619	-0-	-491	-0-	35	1	475	3	N	99					282
							109	9									
*07	1136	N	1136	-0-	-0-	-0-	100	1	777	3	N	224	232	1			274
							13	4	246	9							
*08	1029	N	1029	-0-	-0-	-0-	56	1	760	3	N	184	270	1			188
							11	4	202	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2042	N	2042	-0-	-0-	-0-	211	1	1822	3	N	8	199	1			-0-
							9	9									
04	2280	N	1224	-0-	-1056	-0-	104	1	1118	3	N	1					1
							1	4	1	9							
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					1
06	3000	N	3509	-0-	509	509	210	1	2818	3	N	436	257	1			180
							1	4	480	9							
*07	3100	N	3388	-0-	288	797	313	1	2438	3	N	542	606	1			116
							41	4	596	9							
*08	3100	N	2422	-0-	-678	119	142	1	1926	3	N	296	302	1			110
							28	4	326	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	896	-0-	-375	-0-	91	1	785	3	N	18	20	1			33
							20	9									
04	1050	N	644	-0-	-406	-0-	55	1	587	3	N	2					35
							2	9									
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					35
06	2005	N	2005	-0-	-0-	-0-	111	1	1494	3	N	364	222	1			177
							400	9									
*07	1935	N	1935	-0-	-0-	-0-	169	1	1318	3	N	387	408	1			156
							22	4	426	9							
*08	1572	N	1572	-0-	-0-	-0-	82	1	1103	3	N	337	390	1			103
							16	4	371	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11090	X	11090	-0-	-0-	-0-	691	1	5960	3	Y	4035	3275	1			760
							4439	9									
04	36332	X	36332	-0-	-0-	-0-	2038	1	21882	3	Y	11268	11639	1			389
							17	4	12395	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					389
06	10995	X	10995	-0-	-0-	-0-	521	1	6990	3	Y	3165	3338	1			216
							2	4	3482	9							
*07	34492	X	34492	-0-	-0-	-0-	2676	1	20848	3	Y	9648	9154	1			710
							355	4	10613	9							
*08	104917	X	104917	-0-	-0-	-0-	5199	1	70304	3	Y	25823	25877	1			656
							1009	4	28405	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2561	N	2561	-0-	-0-	-0-	179	1	1547	3	N	759	766	1			414
							835	9									
04	2038	N	2038	-0-	-0-	-0-	121	1	1301	3	N	559	617	1			356
							1	4	615	9							
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					356
06	2430	N	1935	-0-	-495	-0-	106	1	1425	3	N	367	347	1			376
							404	9									
*07	2359	N	2359	-0-	-0-	-0-	194	1	1513	3	N	569	593	1			352
							26	4	626	9							
*08	1613	N	1613	-0-	-0-	-0-	68	1	919	3	N	557	629	1			280
							13	4	613	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2205	-0-	-492	-0-	181	1	1559	3	N	423	583	1			158
							465	9									
04	2430	N	979	-0-	-1451	-0-	61	1	653	3	N	241	221	1			178
							265	9									
05	2387	N	-0-	-0-	-2387	-0-					N	-0-					178
06	2467	N	2467	-0-	-0-	-0-	138	1	1848	3	N	437	247	1			368
							481	9									
*07	3100	N	3132	-0-	32	32	277	1	2157	3	N	601	550	1			419
							37	4	661	9							
*08	1365	N	1333	-0-	-32	-0-	66	1	892	3	N	329	597	1			151
							13	4	362	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3730	-0-	-300	-0-	308	1	2661	3	N	692	840	1			133
							761	9									
04	3900	X	2319	-0-	-1581	-0-	158	1	1700	3	N	418	349	1			202
							1	4	460	9							
05	4030	X	-0-	-0-	-4030	-0-					N	1					203
06	3900	X	3791	-0-	-109	-0-	465	1	2545	3	N	709	560	1			352
							1	4	780	9							
07	4017	X	4017	-0-	-0-	-0-	518	1	2735	3	N	653	805	1			200
							46	4	718	9							
08	3720	X	2469	-0-	-1251	-0-	250	1	1568	3	N	571	605	1			166
							23	4	628	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3836	X	3836	-0-	-0-	-0-	292	1	2522	3	N	929	1123	1			80
							1022	9									
04	3840	X	2311	-0-	-1529	-0-	143	1	1533	3	N	576	385	1			271
							1	4	634	9							
05	3968	X	-0-	-0-	-3968	-0-					N	-0-					271
06	4463	X	4463	-0-	-0-	-0-	513	1	2809	3	N	1036	1074	1			233
							1	4	1140	9							
07	4167	X	4167	-0-	-0-	-0-	511	1	2700	3	N	827	885	1			175
							46	4	910	9							
08	3844	X	3835	-0-	-9	-0-	418	1	2617	3	N	693	674	1			194
							38	4	762	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4512	X	4483	-0-	-29	-0-	333	1	2873	3	Y	1161	859	1			302
							1277	9									
04	2521	X	2521	-0-	-0-	-0-	170	1	1829	3	Y	474	525	1			251
							1	4	521	9							
05	1612	X	-0-	-0-	-1612	-0-					Y	-0-					251
06	2336	X	2336	-0-	-0-	-0-	293	1	1604	3	Y	399	308	1			342
							439	9									
07	3906	X	3906	-0-	-0-	-0-	502	1	2649	3	Y	645	580	1			407
							45	4	710	9							
*08	3216	X	3216	-0-	-0-	-0-	355	1	2222	3	Y	552	732	1			227
							32	4	607	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2916	X	2916	-0-	-0-	-0-	123	1	1063	3	Y	1573	1302	1			271
							1730	9									
04	1620	X	1159	-0-	-461	-0-	54	1	580	3	Y	477	521	1			227
							525	9									
05	1674	X	-0-	-0-	-1674	-0-					Y	-0-					227
06	4107	X	4107	-0-	-0-	-0-	530	1	2899	3	Y	615	703	1			139
							1	4	677	9							
07	2914	X	2646	-0-	-268	-0-	229	1	1210	3	Y	1079	875	1			343
							20	4	1187	9							
08	2914	X	2280	-0-	-634	-0-	197	1	1232	3	Y	757	924	1			176
							18	4	833	9							

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3667	X	3667	-0-	-0-	-0-	269	1	2318	3	N	982	1025	1			258
							1080	9									
04	2970	X	2196	-0-	-774	-0-	149	1	1604	3	N	402	347	1			313
							1	4	442	9							
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					313
06	5473	X	5473	-0-	-0-	-0-	752	1	4119	3	N	546	603	1			256
							1	4	601	9							
07	5642	X	5642	-0-	-0-	-0-	708	1	3737	3	N	1031	905	1			382
							63	4	1134	9							
*08	3716	X	3716	-0-	-0-	-0-	409	1	2562	3	N	644	885	1			141
							37	4	708	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	5811	-0-	-1195	-0-	493	1	4249	3	N	972	1085	1			250
							1069	9									
04	5940	X	3542	-0-	-2398	-0-	248	1	2667	3	N	568	352	1			466
							2	4	625	9							
05	5983	X	-0-	-0-	-5983	-0-					N	-0-					466
06	5790	X	5683	-0-	-107	-0-	756	1	4141	3	N	714	868	1			312
							1	4	785	9							
07	7465	X	7465	-0-	-0-	-0-	978	1	5164	3	N	1124	1042	1			394
							87	4	1236	9							
08	5797	X	5371	-0-	-426	-0-	597	1	3742	3	N	889	945	1			338
							54	4	978	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3854	-0-	-145	-0-	251	1	2169	3	N	1304	1550	1			119
							1434	9									
04	3960	X	2088	-0-	-1872	-0-	104	1	1115	3	N	789	499	1			409
							1	4	868	9							
05	4092	X	-0-	-0-	-4092	-0-					N	-0-					409
06	3960	X	3231	-0-	-729	-0-	332	1	1817	3	N	984	1177	1			216
							1082	9									
07	3844	X	2425	-0-	-1419	-0-	141	1	744	3	N	1388	1359	1			245
							13	4	1527	9							
*08	3849	X	3849	-0-	-0-	-0-	370	1	2321	3	N	1023	971	1			297
							33	4	1125	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	1341	-0-	-2286	-0-	110	1	945	3	N	260	376	1			179
							286	9									
04	3510	X	1043	-0-	-2467	-0-	64	1	692	3	N	260	259	1			180
							1	4	286	9							
05	1798	X	-0-	-0-	-1798	-0-					N	-0-					180
06	1740	X	1432	-0-	-308	-0-	86	1	1157	3	N	172	179	1			173
							189	9									
*07	2150	X	2150	-0-	-0-	-0-	200	1	1555	3	N	335	303	1			205
							26	4	369	9							
08	1333	X	-0-	-0-	-1333	-0-					N	197	292	1			110

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1408	N	1408	-0-	-0-	-0-	88	1	763	3	Y	506	60	1			446
							557	9									
04	1110	N	605	-0-	-505	-0-	51	1	551	3	Y	3	7	1			442
							3	9									
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					442
06	1350	N	501	-0-	-849	-0-	67	1	364	3	Y	64	40	1			466
							70	9									
*07	936	N	936	-0-	-0-	-0-	147	1	775	3	Y	1	25	1			442
							13	4	1	9							
*08	916	N	916	-0-	-0-	-0-	123	1	770	3	Y	11	13	1			440
							11	4	12	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	155	1	1335	3	N	518	548	1			167
							570	9									
04	1740	N	1235	-0-	-505	-0-	79	1	845	3	N	282	293	1			156
							1	4	310	9							
05	2077	N	-0-	-0-	-2077	-0-					N	-0-					156
06	2245	N	2245	-0-	-0-	-0-	274	1	1499	3	N	429	428	1			157
							472	9									
*07	2023	N	2023	-0-	-0-	-0-	260	1	1368	3	N	338	378	1			117
							23	4	372	9							
*08	1991	N	1991	-0-	-0-	-0-	217	1	1362	3	N	356	359	1			114
							20	4	392	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2676	-0-	-486	-0-	213	1	1840	3	N	566	731	1			241
							623	9									
04	3060	X	1407	-0-	-1653	-0-	86	1	922	3	N	362	295	1			308
							1	4	398	9							
05	3162	X	-0-	-0-	-3162	-0-					N	-0-					308
06	3639	X	3639	-0-	-0-	-0-	209	1	2805	3	N	567	489	1			386
							1	4	624	9							
07	3162	X	3043	-0-	-119	-0-	266	1	2070	3	N	611	667	1			330
							35	4	672	9							
08	2666	X	2389	-0-	-277	-0-	118	1	1597	3	N	592	680	1			242
							23	4	651	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3313	-0-	-655	-0-	243	1	2100	3	Y	882	547	1			335
							970	9									
04	3390	X	1969	-0-	-1421	-0-	140	1	1500	3	Y	298	347	1			286
							1	4	328	9							
05	3100	X	-0-	-0-	-3100	-0-					Y	-0-					286
06	4041	X	4041	-0-	-0-	-0-	505	1	2768	3	Y	697	739	1			244
							1	4	767	9							
*07	3396	X	3396	-0-	-0-	-0-	450	1	2367	3	Y	490	568	1			166
							40	4	539	9							
08	3317	X	3239	-0-	-78	-0-	371	1	2325	3	Y	464	346	1			284
							33	4	510	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
06	1800	N	1028	-0-	-772	-0-	1028	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

03	3875	X	3507	-0-	-368	-0-	3507	2			N	-0-					-0-
04	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
05	3534	X	3092	-0-	-442	-0-	3092	2			N	-0-					-0-
06	3390	X	3040	-0-	-350	-0-	3040	2			N	-0-					-0-
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-
08	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

03	2356	N	2091	-0-	-265	-0-	2091	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
06	3000	N	4271	-0-	1271	1271	4271	2			N	-0-					-0-
07	3100	N	8376	-0-	5276	6547	8376	2			N	-0-					-0-
*08	3100	N	7525	-0-	4425	10972	7525	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

03	2990	X	2990	-0-	-0-	B	-0-	620 348	1 9	2022	2	N	316	368	1			198
04	3243	X	3243	-0-	-0-	B	-0-	600 279	1 9	2364	2	N	254	355	1			97
05	3429	X	3429	-0-	-0-	B	-0-	620 433	1 9	2376	2	N	394					491
06	2880	X	2692	-0-	-188	B	-0-	600 323	1 9	1769	2	N	294	187	1			598
*07	3348	X	2504	-0-	-844	B	-0-	560 332	1 9	1612	2	N	302	714	1			186
08	3441	X	3207	-0-	-234	B	-0-	620 439	1 9	2148	2	N	399	360	1			225

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

03	2883	X	2591	-0-	-292	B	-0-	700 106	1 9	1785	2	N	96					255
04	3377	X	3377	-0-	-0-	B	-0-	750 113	1 9	2514	2	N	103	304	1			54
05	3468	X	3468	-0-	-0-	B	-0-	775 155	1 9	2538	2	N	141					195
06	3068	X	3068	-0-	-0-	B	-0-	725 133	1 9	2210	2	N	121					316
*07	3379	X	2879	-0-	-500	B	-0-	700 120	1 9	2059	2	N	109	180	1			245
*08	3669	X	3669	-0-	-0-	B	-0-	775 166	1 9	2728	2	N	151	184	1			212

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

03	703	N	703	-0-	-0- B	-0-	653	2	50	9	N	45					171
04	578	N	578	-0-	-0- B	-0-	536	2	42	9	N	38	185	1			24
05	323	N	323	-0-	-0- B	-0-	284	2	39	9	N	35					59
06	580	N	580	-0-	-0- B	-0-	512	2	68	9	N	62					121
07	465	N	365	-0-	-100 B	-0-	326	2	39	9	N	35					156
*08	352	N	352	-0-	-0- B	-0-	321	2	31	9	N	28	145	1			39

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

03	2759	N	2708	-0-	-51 B	-0-	2408	2	300	9	N	273	188	1			314
04	2610	N	2602	-0-	-8 B	-0-	2275	2	327	9	N	297	360	1			251
05	2821	N	2635	-0-	-186 B	-0-	2379	2	256	9	N	233					484
06	2610	N	2530	-0-	-80 B	-0-	2235	2	295	9	N	268					752
07	2697	N	2695	-0-	-2 B	-0-	2291	2	404	9	N	367	895	1			224
08	2635	N	2451	-0-	-184 B	-0-	2183	2	268	9	N	244					468

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

03	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					389
04	588	N	588	-0-	-0-	-0-	460	2	128	9	N	116	183	1			322
05	400	N	400	-0-	-0-	-0-	381	2	19	9	N	17					339
06	492	N	492	-0-	-0-	-0-	472	2	20	9	N	18					357
07	496	N	348	-0-	-148	-0-	329	2	19	9	N	17					374
*08	469	N	469	-0-	-0-	-0-	451	2	18	9	N	16					390

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14074		598	-0-	-13476	-0-	539	2	59	9	Y	54					144
04	13620		495	-0-	-13125	-0-	309	2	186	9	Y	169					313
05	14074		-0-	-0-	-14074	-0-					Y	13	259	1			67
06	13620		-0-	-0-	-13620	-0-					Y	20					87
07	14074		-0-	-0-	-14074	-0-					Y	-0-					87
08	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					87

ELOISE (6760) //CONT.// 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

03	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

03	T. A.	593	-0-	593	B	1098	201	1	380	2	Y	11							33
							12	9											
04	1317	N	219	-0-	-1098	B	-0-	202	1	15	2	Y	2						35
							2	9											
05	527	N	217	-0-	-310	B	-0-	202	1	15	2	Y	-0-						35
06	570	N	252	-0-	-318	B	-0-	24	1	28	2	Y	182						217
								200	9										
07	88	N	88	-0-	-0-	B	-0-	35	1	53	2	Y	-0-						217
*08	229	N	229	-0-	-0-	B	-0-	20	1	192	2	Y	15						232
								17	9										

09/01 BALANCING DATE STATUS -> -0-

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	737	-0-	-38	-0-	29	1	622	2	Y	78	71	0			28
							86	9									
04	887	N	887	-0-	-0-	-0-	26	1	715	2	Y	133	109	0			52
							146	9									
05	744	N	-0-	-0-	-744	-0-					Y	-0-					52
06	720	N	-0-	-0-	-720	-0-					Y	-0-	52	0			-0-
07	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

03	93	#	-0-	-0-	-93	-0-					N	-0-					58
04	6	#	-0-	-0-	-6	-0-					N	1					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19158	18143	-0-	-1015	-0-	17838	2	305 9		N	277	750	1			150
04	18540	15244	-0-	-3296	-0-	14977	2	267 9		N	243	386	1			7
05	19158	17387	-0-	-1771	-0-	17047	2	340 9		N	309					316
06	18540	12596	-0-	-5944	-0-	12347	2	249 9		N	226					542
07	18817 #	11469	-0-	-7348	-0-	11258	2	211 9		N	192	553	1			181
08	18135 #	14237	-0-	-3898	-0-	13998	2	239 9		N	217	186	1			212

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	185	1	360	2	N	-0-					-0-
04	600	N	548	-0-	-52	-0-	180	1	368	2	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	150	1	420	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	155	1	414	2	N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	185	1	491	2	N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	185	1	536	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	185	1	282	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	180	1	373	2	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	150	1	375	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	155	1	402	2	N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	185	1	620	2	N	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	185	1	578	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	185	1	274	2	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	180	1	350	2	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	150	1	303	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	155	1	387	2	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	185	1	393	2	N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	185	1	401	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	#	5639	-0-	-1739	-0-	83	1	5556	2	N	-0-					-0-
04	6870	#	5642	-0-	-1228	-0-	415	1	5227	2	N	-0-					-0-
05	6262	#	5236	-0-	-1026	-0-	77	1	5159	2	N	-0-					-0-
06	5610	#	4862	-0-	-748	-0-	72	1	4790	2	N	-0-					-0-
07	5828	#	4820	-0-	-1008	-0-	71	1	4749	2	N	-0-					-0-
08	5828	#	4600	-0-	-1228	-0-	68	1	4532	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2020 - P/A 03/24/20

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

03	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

03/01 BALANCING DATE STATUS -> -0-

03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	616	-0-	-159 B	-0-	606	3	10	9	N	9	186	1			35
04	734	N	734	-0-	-0- B	-0-	709	3	25	9	N	23					58
05	714	N	714	-0-	-0- B	-0-	695	3	19	9	N	17					75
06	703	N	703	-0-	-0- B	-0-	672	3	31	9	N	28					103
07	744	N	711	-0-	-33 B	-0-	683	3	28	9	N	25					128
08	713	N	234	-0-	-479 B	-0-	234	2			N	-0-					128
09/01 BALANCING DATE STATUS -> -0-																	

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

03	1993	N	1993	-0-	-0-	-0-	1921	3	72	9	N	65	175	1			67
04	1890	N	1882	-0-	-8	-0-	1818	3	64	9	N	58	40	1			85
05	1983	N	1983	-0-	-0-	-0-	1918	3	65	9	N	59					144
06	1890	N	1890	-0-	-0-	-0-	1828	3	62	9	N	56					200
07	1967	N	1967	-0-	-0-	-0-	1904	3	63	9	N	57	175	1			82
08	1953	N	1952	-0-	-1	-0-	1878	2	74	9	N	67					149

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

*03	6	K	-0-	-0-	-6	-0-					N	-0-					15
*04	6	K	-0-	-0-	-6	-0-					N	-0-					15
*05	6	K	-0-	-0-	-6	-0-					N	-0-					15
*06	6	K	-0-	-0-	-6	-0-					N	-0-					15
*07	6	K	-0-	-0-	-6	-0-					N	-0-					15
*08	6	K	-0-	-0-	-6	-0-					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANT (WILCOX 10200) //CONT.// 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					7
04	15	N	4	-0-	-11	-0-	4	3			N	-0-					7
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					7
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					7
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					7
08	13	N	-0-	-0-	-13	-0-					N	-0-	7	7			-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					37
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					37
05	403	N	357	-0-	-46	-0-	357	3			N	-0-					37
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					37
07	403	N	349	-0-	-54	-0-	349	3			N	-0-					37
08	372	N	153	-0-	-219	-0-	153	2			N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					116
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					116

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099

JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

03	5022	X	4468	-0-	-554	-0-	4468	2			N	-0-					-0-
04	5000	X	5000	-0-	-0-	-0-	4986	2	14	9	N	13	13	8			-0-
05	5084	X	3882	-0-	-1202	-0-	3876	2	6	9	N	5	5	8			-0-
06	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
07	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
08	5146	X	4831	-0-	-315	-0-	4831	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

03	5286	X	5286	-0-	-0-	-0-	5274	2	12	9	N	11					158
04	5287	X	5287	-0-	-0-	-0-	5270	2	17	9	N	15	6	8			167
05	5115	X	4472	-0-	-643	-0-	4458	2	14	9	N	13	2	8			178
06	6730	X	6730	-0-	-0-	-0-	6708	2	22	9	N	20					198
07	5945	X	5945	-0-	-0-	-0-	5937	2	8	9	N	7	178	1			27
*08	6169	X	6169	-0-	-0-	-0-	6160	2	9	9	N	8					35

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

03	930	N	831	-0-	-99	-0-	831	2			N	-0-					120
04	870	N	187	-0-	-683	-0-	187	2			N	-0-					120
05	837	N	761	-0-	-76	-0-	608	2	153	9	N	139					259
06	810	N	646	-0-	-164	-0-	642	2	4	9	N	4	4	8			259
07	409	N	409	-0-	-0-	-0-	372	2	37	9	N	34	178	1	10	8	105
08	775	N	392	-0-	-383	-0-	392	2			N	-0-					105

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

03	4123	X	3271	-0-	-852	-0-	3267	2	4	9	N	4					62
04	3720	X	3026	-0-	-694	-0-	3017	2	9	9	N	8	3	8			67
05	3782	X	2362	-0-	-1420	-0-	2358	2	4	9	N	4	1	8			70
06	3660	X	3125	-0-	-535	-0-	3122	2	3	9	N	3	1	8			72
07	3441	X	2921	-0-	-520	-0-	2919	2	2	9	N	2	2	8			72
08	3286	X	2826	-0-	-460	-0-	2819	2	7	9	N	6					78

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67952	X	55782	-0-	-12170	-0-	55651	2	131	9	N	119	174	1			65
04	63510	X	52791	-0-	-10719	-0-	52550	2	241	9	N	219	179	1	7	8	98
05	63178	X	40558	-0-	-22620	-0-	40510	2	48	9	N	44	2	8			140
06	58800	X	50769	-0-	-8031	-0-	50690	2	79	9	N	72	2	8			210
07	57784	X	49476	-0-	-8308	-0-	49422	2	54	9	N	49	174	1	5	8	80
08	55769	X	47855	-0-	-7914	-0-	47647	2	208	9	N	189	172	1			97

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	5489	-0-	-587	-0-	5394	2	95	9	N	86					173
04	5880	X	5356	-0-	-524	-0-	5284	3	72	9	N	65	171	1	7	8	60
05	6076	X	4124	-0-	-1952	-0-	4084	3	40	9	N	36	4	8			92
06	5924	X	5924	-0-	-0-	-0-	5881	2	43	9	N	39	3	8			128
07	5952	X	5128	-0-	-824	-0-	5083	2	45	9	N	41	6	8			163
08	5518	X	4878	-0-	-640	-0-	4843	2	35	9	N	32					195

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10106	X	7014	-0-	-3092	-0-	6994	2	20	9	N	18					90
04	9420	X	6573	-0-	-2847	-0-	6390	3	183	9	N	166	180	1	8	8	68
05	8990	X	4869	-0-	-4121	-0-	4844	3	25	9	N	23	4	8			87
06	8040	X	6115	-0-	-1925	-0-	6092	2	23	9	N	21	3	8			105
07	7843	X	5777	-0-	-2066	-0-	5758	2	19	9	N	17	7	8			115
08	7006	X	5631	-0-	-1375	-0-	5455	2	176	9	N	160	178	1			97

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527		499	-0-	-28	3290	485	2	14	9	Y	13					203
04	510		840	-0-	330	3620	826	2	14	9	Y	13					216
05	840		497	-0-	-343	3277	483	2	14	9	Y	13					229
06	510		649	-0-	139	3416	635	2	14	9	Y	13					242
07	649		451	-0-	-198	3218	436	2	15	9	Y	14					256
08	496	N	NO RPT	-0-	-496	2722					Y	NO RPT					256

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11346	X	10995	-0-	-351	-0-	526	1	10469	2	N	-0-					270
04	10980	X	3615	-0-	-7365	-0-	239	1	3376	2	N	-0-					270
05	11346	X	4034	-0-	-7312	-0-	224	1	3810	2	N	-0-					270
06	10980	X	7487	-0-	-3493	-0-	842	1	6645	2	N	-0-					270
07	11346	X	7367	-0-	-3979	-0-	943	1	6424	2	N	-0-					270
08	11005	X	6839	-0-	-4166	-0-	431	1	6408	2	N	-0-					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	-0-	-0-	-6820	-0-					N	-0-					137
04	6687	X	6687	-0-	-0-	-0-	442	1	6245	2	N	-0-					137
05	8703	X	8703	-0-	-0-	-0-	483	1	8220	2	N	-0-					137
06	7084	X	7084	-0-	-0-	-0-	797	1	6287	2	N	-0-					137
07	7162	X	7162	-0-	-0-	-0-	869	1	6293	2	N	-0-					137
*08	7089	X	7089	-0-	-0-	-0-	447	1	6642	2	N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8897	X	7466	-0-	-1431	-0-	357	1	7109	2	N	-0-					210
04	8610	X	7298	-0-	-1312	-0-	482	1	6816	2	N	-0-					210
05	8991	X	8991	-0-	-0-	-0-	499	1	8492	2	N	-0-					210
06	7740	X	7172	-0-	-568	-0-	807	1	6365	2	N	-0-					210
07	7998	X	7312	-0-	-686	-0-	888	1	6424	2	N	-0-					210
08	8990	X	7203	-0-	-1787	-0-	454	1	6749	2	N	-0-					210

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					40
04	60	N	-0-	-0-	-60	-0-					N	-0-					40
05	237	N	237	-0-	-0-	-0-	17	1	220	2	N	-0-					40
06	59	N	59	-0-	-0-	-0-	7	1	52	2	N	-0-					40
07	63	N	63	-0-	-0-	-0-	8	1	55	2	N	-0-					40
08	248	N	80	-0-	-168	-0-	5	1	75	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48980	X	43061	-0-	-5919	-0-	42445	2	616	9	N	560	379	1			316
04	47400	X	43770	-0-	-3630	-0-	43108	2	662	9	N	602	764	1			154
05	48980	X	43284	-0-	-5696	-0-	42675	2	609	9	N	554					708
06	47400	X	38976	-0-	-8424	-0-	38495	2	481	9	N	437	943	1			202
07	48980	X	NO RPT	-0-	-48980	-0-					N	NO RPT					202
08	45229	X	NO RPT	-0-	-45229	-0-					N	NO RPT					202

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

03	752	N	752	-0-	-0-	B	-0-	752	2		N	-0-					90
04	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-					90
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					90
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					90
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					90
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					90

09/01 BALANCING DATE STATUS -> -0-

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

03/01 BALANCING DATE STATUS -> -0-

03	0		-0-	-0-	-0-	B	-0-				N	-0-					133
04	0		-0-	-0-	-0-	B	-0-				N	-0-					133
05	0		-0-	-0-	-0-	B	-0-				N	-0-					133
06	0		-0-	-0-	-0-	B	-0-				N	-0-					133
07	0		-0-	-0-	-0-	B	-0-				N	-0-					133
08	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					133

09/01 BALANCING DATE STATUS -> -0-

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72

09/01 BALANCING DATE STATUS -> -0-

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

03	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		1022				N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6886	X	6886	-0-	-0-	-0-	6322	2	564	9	N	513	361	1			307
04	6690	X	6690	-0-	-0-	-0-	6188	2	502	9	N	456					763
05	7003	X	7003	-0-	-0-	-0-	6518	2	485	9	N	441					1204
06	6817	X	6817	-0-	-0-	-0-	6316	2	501	9	N	455					1659
07	6939	X	6939	-0-	-0-	-0-	6410	2	529	9	N	481					2140
*08	7811	X	7811	-0-	-0-	-0-	7288	2	523	9	N	475	2420	1			195

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	5	1	8	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	15	1	59	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	14	1	48	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
05	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
06	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
07	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
08	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	#	-0-	-0-	-2821	-0-					N	-0-					38
04	2730	#	-0-	-0-	-2730	-0-					N	7					45
05	2511	#	-0-	-0-	-2511	-0-					N	-0-					45
06	1045	R	1045	-0-	-0-	-0-	1045	3			N	-0-					45
07	62	#	-0-	-0-	-62	-0-					N	-0-					45
08	0	#	-0-	-0-	-0-	-0-					N	-0-					45

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					58
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					58
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					58
06	90	N	-0-	-0-	-90	-0-					N	-0-					58
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					58
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					58

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FRIAR, ALFRED "A"				WELL #: 1	RRCID -> 216135	COMPL. DATE 08/05/2005					TOTAL DEPTH 13505			PERF.10922 - 12285		
03	1037	N	1037	-0-	-0-	-0-	998	2	39	9	N	35	79	1			51
04	902	N	902	-0-	-0-	-0-	891	2	11	9	N	10					61
05	1114	N	1114	-0-	-0-	-0-	1101	2	13	9	N	12					73
06	1057	N	1057	-0-	-0-	-0-	1042	2	15	9	N	14					87
07	963	N	963	-0-	-0-	-0-	956	2	7	9	N	6					93
08	1023	N	831	-0-	-192	-0-	812	2	19	9	N	17	58	0			52
	MCCOY				WELL #: 1	RRCID -> 245957	COMPL. DATE 09/29/2009					TOTAL DEPTH 13900			PERF.13044 - 13372		
03	558	N	-0-	-0-	-558	-0-					N	-0-					203
04	585	N	585	-0-	-0-	-0-	578	2	7	9	N	6	159	1			50
05	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12					62
06	149	N	149	-0-	-0-	-0-	138	2	11	9	N	10					72
07	620	N	90	-0-	-530	-0-	89	2	1	9	N	1					73
*08	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2					75
	MCCOY GAS UNIT				WELL #: 2	RRCID -> 254354	COMPL. DATE 10/15/2009					TOTAL DEPTH 13810			PERF.12883 - 12902		
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
	BLACKWELL TRUST GAS UNIT				WELL #: 2	RRCID -> 217905	COMPL. DATE 11/11/2005					TOTAL DEPTH 13450			PERF.12706 - 13239		
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	186	-0-	-124	-0-	21	1	165	3	N	-0-	2	1			199
04	300	N	171	-0-	-129	-0-	20	1	151	3	N	-0-					199
05	169	N	169	-0-	-0-	-0-	30	1	139	3	N	-0-					199
06	180	N	151	-0-	-29	-0-	27	1	124	3	N	-0-	2	1			197
07	186	N	61	-0-	-125	-0-	2	1	59	3	N	-0-					197
08	155	N	45	-0-	-110	-0-	16	1	29	3	N	-0-					197

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			78
04	240	N	16	-0-	-224	-0-	2	1	14	3	N	-0-					78
05	530	N	530	-0-	-0-	-0-	95	1	434	3	N	1					79
							1	9									
06	130	N	130	-0-	-0-	-0-	23	1	107	3	N	-0-	1	1			78
07	171	N	171	-0-	-0-	-0-	5	1	166	3	N	-0-					78
08	372	N	-0-	-0-	-372	-0-					N	-0-					78

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3222	-0-	-188	-0-	359	1	2854	3	N	8	18	1			211
							9	9									
04	3300	X	2845	-0-	-455	-0-	325	1	2506	3	N	13					224
							14	9									
05	3410	X	2614	-0-	-796	-0-	471	1	2139	3	N	4					228
							4	9									
06	3120	X	2545	-0-	-575	-0-	448	1	2093	3	N	4	18	1			214
							4	9									
07	3224	X	770	-0-	-2454	-0-	20	1	748	3	N	2					216
							2	9									
08	3224	X	358	-0-	-2866	-0-	131	1	227	3	N	-0-					216

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1981	N	1981	-0-	-0-	-0-	219	1	1748	3	N	13	9	1			256
							14	9									
04	2010	N	1767	-0-	-243	-0-	201	1	1547	3	N	17					273
							19	9									
05	2046	N	1857	-0-	-189	-0-	334	1	1520	3	N	3					276
							3	9									
06	1920	N	1904	-0-	-16	-0-	335	1	1566	3	N	3	9	1			270
							3	9									
07	1829	N	628	-0-	-1201	-0-	16	1	609	3	N	3					273
							3	9									
08	1860	N	222	-0-	-1638	-0-	81	1	141	3	N	-0-					273

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24162	X	24162	-0-	-0-	-0-	2677	1	21310	3	N	159	327	1			587
							175	9									
04	23850	X	22324	-0-	-1526	-0-	2541	1	19599	3	N	167	169	1			585
							184	9									
05	24645	X	23302	-0-	-1343	-0-	4167	1	18944	3	N	174					759
							191	9									
06	23850	X	20576	-0-	-3274	-0-	3607	1	16848	3	N	110	331	1			538
							121	9									
07	24149	X	4688	-0-	-19461	-0-	123	1	4529	3	N	33					571
							36	9									
08	24149	X	-0-	-0-	-24149	-0-					N	-0-					571

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

03	3937	X	-0-	-0-	-3937	-0-					N	-0-					82
04	3810	X	-0-	-0-	-3810	-0-					N	-0-					82
05	3937	X	12	-0-	-3925	-0-	2	1	10	3	N	-0-					82
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					82
07	0	X	-0-	-0-	-0-	-0-					N	-0-					82
08	12	X	-0-	-0-	-12	-0-					N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

03	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1
04	180	N	102	-0-	-78	-0-	12	1	90	3	N	-0-					1
05	177	N	177	-0-	-0-	-0-	32	1	145	3	N	-0-					1
06	150	N	107	-0-	-43	-0-	19	1	88	3	N	-0-					1
07	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					1
08	186	N	-0-	-0-	-186	-0-					N	-0-					1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2020 - P/A 06/11/20

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

03	5394	#	3724	-0-	-1670	-0-	3724	2			N	-0-					-0-
04	5220	#	3275	-0-	-1945	-0-	3275	2			N	-0-					-0-
05	5115	#	3169	-0-	-1946	-0-	3169	2			N	-0-					-0-
06	4020	#	3212	-0-	-808	-0-	3212	2			N	-0-					-0-
07	3875	#	2920	-0-	-955	-0-	2920	2			N	-0-					-0-
*08	3945	R	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

03	5363	#	3866	-0-	-1497	-0-	3866	2			N	-0-					-0-
04	5190	#	2741	-0-	-2449	-0-	2741	2			N	-0-					-0-
05	5115	#	2712	-0-	-2403	-0-	2712	2			N	-0-					-0-
06	4560	#	3858	-0-	-702	-0-	3858	2			N	-0-					-0-
07	4185	#	3619	-0-	-566	-0-	3619	2			N	-0-					-0-
*08	4112	R	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2020 - P/A 03/12/20

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

03	3069	X	-0-	-0-	-3069	-0-					N	-0-					56
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					56
05	217	X	-0-	-0-	-217	-0-					N	-0-					56
06	0	X	-0-	-0-	-0-	-0-					N	-0-					56
07	0	X	-0-	-0-	-0-	-0-					N	-0-					56
08	0	X	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-	2	99			-0-
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					2
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-	12	5			2
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					2
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					2

GAMBLE GULLY (LULING) //CONT.// 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	20	-0-	20	140	20	2			Y	-0-					-0-
04	DLQ G-10	70	-0-	70	210	70	2			Y	-0-	4	99			-0-
05	DLQ G-10	160	-0-	160	370	160	2			Y	-0-					4
06	DLQ G-10	104	-0-	104	474	104	2			Y	-0-	82	5			4
07	DLQ G-10	150	-0-	150	624	150	2			Y	-0-					4
08	DLQ G-10	250	-0-	250	874	250	2			Y	-0-					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

03	0	#	NO RPT	-0-	-0-	142					N	NO RPT					-0-
04	142	R	-0-	-0-	-142	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

03	21886	#	20875	-0-	-1011	-0-	20196	2	679	9	N	617	570	1			335
04	21360		19672	-0-	-1688	-0-	19088	2	584	9	N	531	760	1			106
05	22072		21148	-0-	-924	-0-	20440	2	708	9	N	644					750
06	21360		10380	-0-	-10980	-0-	10014	2	366	9	N	333					1083
07	22072		19809	-0-	-2263	-0-	19121	2	688	9	N	625	1140	1			568
08	21142	#	20805	-0-	-337	-0-	20308	2	497	9	N	452	930	1			90

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	210	N	-0-	-0-	-210	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	138	-0-	-265	-0-	138	2			N	-0-					44
04	390	N	58	-0-	-332	-0-	58	2			N	-0-					44
05	279	N	-0-	-0-	-279	-0-					N	-0-					44
06	120	N	-0-	-0-	-120	-0-					N	-0-					44
07	62	N	-0-	-0-	-62	-0-					N	-0-					44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

03	4	N	-0-	-0-	-4	-0-					Y	7					69
04	60	N	-0-	-0-	-60	-0-					Y	1					70
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					70
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					70
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

03	4960	#	4393	-0-	-567	-0-	52	1	4298	2	N	39	6	1					59
							43	9											
04	4800	#	4113	-0-	-687	-0-	49	1	4029	2	N	32							91
							35	9											
05	4650	#	4168	-0-	-482	-0-	50	1	4087	2	N	28	11	1					108
							31	9											
06	4470	#	2925	-0-	-1545	-0-	38	1	2863	2	N	22							130
							24	9											
07	4402	#	3867	-0-	-535	-0-	49	1	3786	2	N	29	6	1					153
							32	9											
08	4402	#	3721	-0-	-681	-0-	50	1	3629	2	N	38	187	1					4
							42	9											

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

03	2682 N	2682	-0-	-0-	-0-	576	1	2106	2	Y	-0-					-0-
04	2730 N	1936	-0-	-794	-0-	383	1	1553	2	Y	-0-					-0-
05	2543 N	2543	-0-	-0-	-0-	525	1	2018	2	Y	-0-					-0-
06	2610 N	2442	-0-	-168	-0-	550	1	1892	2	Y	-0-					-0-
07	2334 N	2334	-0-	-0-	-0-	493	1	1841	2	Y	-0-					-0-
08	2542 N	1937	-0-	-605	-0-	362	1	1575	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

03	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
05	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
06	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
07	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
08	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	159	1	581	2	Y	-0-					-0-
04	690	N	545	-0-	-145	-0-	108	1	437	2	Y	-0-					-0-
05	790	N	790	-0-	-0-	-0-	163	1	627	2	Y	-0-					-0-
06	720	N	453	-0-	-267	-0-	102	1	351	2	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	117	1	436	2	Y	-0-					-0-
08	775	N	648	-0-	-127	-0-	121	1	527	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5987	X	5987	-0-	-0-	-0-	1277	1	4667	2	Y	39					184
							43	9									
04	4950	X	4299	-0-	-651	-0-	843	1	3415	2	Y	37	182	1			39
							41	9									
05	6529	X	6529	-0-	-0-	-0-	1338	1	5147	2	Y	40					79
							44	9									
06	5610	X	5315	-0-	-295	-0-	1189	1	4093	2	Y	30					109
							33	9									
07	5797	X	5297	-0-	-500	-0-	1109	1	4143	2	Y	41					150
							45	9									
08	5797	X	3398	-0-	-2399	-0-	631	1	2741	2	Y	24					174
							26	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	86	-0-	-348 B	-0-	86	2			N	-0-	87	1			269
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					269
05	631	N	631	-0-	-0- B	-0-	625	2	6	9	N	5					274
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					274
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					274
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					274

09/01 BALANCING DATE STATUS -> -0-

GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-90												
03		775	832	-0-	57 B	-33	832	2			N	-0-					64
04		745	1337	-0-	592 B	559	1337	2			N	-0-					64
05		592	642	-0-	50 B	609	625	2	17	9	N	15					79
06		745	-0-	-0-	-745 B	-136					N	-0-					79
07		775	-0-	-0-	-775 B	-911					N	-0-					79
08		775	-0-	-0-	-775 B	-1686					N	-0-					79
09/01 BALANCING DATE STATUS ->					-1686												

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

03	2166	N	2166	-0-	-0-	-0-	2148	2	18	9	N	16					54
04	2040	N	209	-0-	-1831	-0-	209	2			N	-0-					54
05	2605	N	2605	-0-	-0-	-0-	2597	2	8	9	N	7					61
06	2100	N	114	-0-	-1986	-0-	114	2			N	-0-					61
07	1522	N	1522	-0-	-0-	-0-	1518	2	4	9	N	4					65
08	2263	N	218	-0-	-2045	-0-	218	2			N	-0-					65

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275 N	275	-0-	-0-	-0-	258	3	17	9	N	15					92
04	321 N	321	-0-	-0-	-0-	307	3	14	9	N	13					105
05	341 N	262	-0-	-79	-0-	243	3	19	9	N	17					122
06	282 N	282	-0-	-0-	-0-	271	3	11	9	N	10					132
07	358 N	358	-0-	-0-	-0-	356	3	2	9	N	2					134
08	248 N	66	-0-	-182	-0-	66	2			N	-0-					134

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170 X	-0-	-0-	-2170	-0-					Y	-0-					14
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					14
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					14
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	3153	-0-	-2489	-0-	3011	2	142	9	Y	129	180	1			275
04	5460	X	3347	-0-	-2113	-0-	3174	2	173	9	Y	157	178	1			254
05	5828	X	5267	-0-	-561	-0-	5133	2	134	9	Y	122					376
06	5640	X	3996	-0-	-1644	-0-	3823	2	173	9	Y	157	180	1			353
07	5828	X	4535	-0-	-1293	-0-	4401	2	134	9	Y	122	332	1			143
08	4526	X	3877	-0-	-649	-0-	3726	2	151	9	Y	137					280

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2369	-0-	-359	-0-	310	1	2045	2	N	13					101
							14	9									
04	2640	X	1488	-0-	-1152	-0-	280	1	1193	2	N	14					115
							15	9									
05	2139	X	1372	-0-	-767	-0-	300	1	1053	2	N	17					132
							19	9									
06	2280	X	1222	-0-	-1058	-0-	290	1	918	2	N	13					145
							14	9									
07	2356	X	1393	-0-	-963	-0-	310	1	1071	2	N	11					156
							12	9									
08	2356	X	1432	-0-	-924	-0-	310	1	1103	2	N	17					173
							19	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					37
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					37
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					37
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					37
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					37
08	496	N	216	-0-	-280	-0-	216	2			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11125	X	11125	-0-	-0-	-0-	11017	3	108	9	N	98	180	1			89
04	12410	X	12410	-0-	-0-	-0-	12300	3	110	9	N	100	149	1			40
05	12142	X	12142	-0-	-0-	-0-	12031	3	111	9	N	101					141
06	10904	X	10904	-0-	-0-	-0-	10820	3	84	9	N	76	178	1			39
07	10881	X	10881	-0-	-0-	-0-	10785	3	96	9	N	87					126
*08	11479	X	11479	-0-	-0-	-0-	11372	2	107	9	N	97					223

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2278	X	2278	-0-	-0- B	-0-	2223	2	55	9	N	50					170
04	2310	X	2173	-0-	-137 B	-0-	2115	2	58	9	N	53	178	1			45
05	2387	X	2223	-0-	-164 B	-0-	2147	2	76	9	N	69					114
06	2408	X	2408	-0-	-0- B	-0-	2355	2	53	9	N	48					162
07	2315	X	2315	-0-	-0- B	-0-	2258	2	57	9	N	52					214
08	2263	X	2093	-0-	-170 B	-0-	2093	2			N	-0-	156	1			58

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1725	-0-	-104 B	-0-	1669	2	56	9	N	51	162	1			170
04	1680	N	1447	-0-	-233 B	-0-	1372	2	75	9	N	68					238
05	1738	N	1738	-0-	-0- B	-0-	1692	2	46	9	N	42					280
06	1728	N	1728	-0-	-0- B	-0-	1644	2	84	9	N	76	178	1			178
07	1740	N	1740	-0-	-0- B	-0-	1667	2	73	9	N	66					244
*08	1706	N	1706	-0-	-0- B	-0-	1642	2	64	9	N	58					302

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5715	X	5715	-0-	-0- B	-0-	5404	2	311	9	N	283	365	1			27
04	5130	X	3846	-0-	-1284 B	-0-	3624	2	222	9	N	202	168	1			61
05	4495	X	1966	-0-	-2529 B	-0-	1750	2	216	9	N	196					257
06	5520	X	5326	-0-	-194 B	-0-	5076	2	250	9	N	227	343	1			141
07	5704	X	4037	-0-	-1667 B	-0-	3794	2	243	9	N	221	181	1			181
08	5704	X	4847	-0-	-857 B	-0-	4575	2	272	9	N	247	186	1			242

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1959	N	1959	-0-	-0- B	-0-	1779	2	180	9	N	164	327	1			70
04	1710	N	1575	-0-	-135 B	-0-	1270	2	305	9	N	277	280	1			67
05	1909	N	1909	-0-	-0- B	-0-	1753	2	156	9	N	142					209
06	1890	N	1798	-0-	-92 B	-0-	1638	2	160	9	N	145	174	1			180
07	1643	N	1499	-0-	-144 B	-0-	1345	2	154	9	N	140	154	1			166
08	1643	N	1352	-0-	-291 B	-0-	1282	2	70	9	N	64					230

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					15
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					15
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					15
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					15
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					15
08	496	N	104	-0-	-392	-0-	104	2			N	-0-					15

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2803	-0-	-328 B	-0-	2717	2	86	9	N	78	169	1			255
04	3030	X	2028	-0-	-1002 B	-0-	2024	2	4	9	N	4					259
05	3131	X	-0-	-0-	-3131 B	-0-					N	40					299
06	2997	X	2997	-0-	-0- B	-0-	2946	2	51	9	N	46					345
*07	2945	X	2602	-0-	-343 B	-0-	2596	2	6	9	N	5					350
*08	2892	X	2892	-0-	-0- B	-0-	2891	2	1	9	N	1	177	1			174

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					114
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					114
05	1550	N	1092	-0-	-458 B	-0-	1092	2			N	-0-					114
06	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					114
07	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					114
*08	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					114

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	11949	-0-	-1443 B	-0-	11624	2	325	9	N	295	357	1			242
04	12960	X	10823	-0-	-2137 B	-0-	1226	1	9277	2	N	291	356	1			177
							320	9									
05	12524	X	11247	-0-	-1277 B	-0-	1062	1	9842	2	N	312	194	1			295
							343	9									
06	12120	X	2523	-0-	-9597 B	-0-	325	1	2118	2	N	73	195	1			173
							80	9									
07	14727	X	14727	-0-	-0- B	-0-	14296	2	431	9	N	392	197	1			368
*08	13805	X	13805	-0-	-0- B	-0-	768	1	12642	2	N	359	353	1			374
							395	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	2520	-0-	-2502 B	-0-	2356	2	164	9	N	149	169	1			102
04	4860	X	2429	-0-	-2431 B	-0-	199	1	2092	2	N	125					227
							138	9									
05	4402	X	2900	-0-	-1502 B	-0-	315	1	2420	2	N	150	188	1			189
							165	9									
06	3300	X	3065	-0-	-235 B	-0-	275	1	2634	2	N	142	197	1			134
							156	9									
07	3726	X	3726	-0-	-0- B	-0-	3564	2	162	9	N	147	182	1			99
*08	3247	X	3247	-0-	-0- B	-0-	126	1	2976	2	N	132					231
							145	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

03	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
04	450	N	275	-0-	-175	-0-	275	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					87
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					87
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

03	93	N	70	-0-	-23	-0-	69	2	1	9	N	1					114
04	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					115
05	124	N	23	-0-	-101	-0-	21	2	2	9	N	2					117
06	60	N	-0-	-0-	-60	-0-					N	3					120
07	124	N	106	-0-	-18	-0-	103	2	3	9	N	3					123
*08	92	N	92	-0-	-0-	-0-	91	2	1	9	N	1					124

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

03	558	N	218	-0-	-340	-0-	201	2	17	9	N	15					82
04	780	N	236	-0-	-544	-0-	236	2			N	-0-					82
05	434	N	95	-0-	-339	-0-	82	2	13	9	N	12					94
06	210	N	-0-	-0-	-210	-0-					N	-0-					94
07	248	N	71	-0-	-177	-0-	65	2	6	9	N	5					99
08	93	N	93	-0-	-0-	-0-	82	2	11	9	N	10					109

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	56	N		56	-0-	-0-	B	-0-	56	2			N	-0-					37
	04	56	N		56	-0-	-0-	B	-0-	56	2			N	-0-					37
	05	59	N		59	-0-	-0-	B	-0-	59	2			N	-0-					37
	06	59	N		59	-0-	-0-	B	-0-	59	2			N	-0-					37
*	07	52	N		52	-0-	-0-	B	-0-	52	2			N	-0-					37
	08	0	N	NO RPT		-0-	-0-	B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	#	1695	-0-	-661	-0-	1660	2	35	9	N	32	172	1			51
04	1260	#	165	-0-	-1095	-0-	165	2			N	-0-					51
05	2294	#	-0-	-0-	-2294	-0-					N	-0-					51
06	2220	#	18	-0-	-2202	-0-	12	2	6	9	N	5					56
07	2294	#	1367	-0-	-927	-0-	1301	2	66	9	N	60					116
*08	5282		4966	-0-	-316	-0-	4864	2	102	9	N	93	98	1			111

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

03	93	N	93	-0-	-0-	-0-	42	1	51	2	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	43	1	76	2	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	20	1	63	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

03	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	73					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) //CONT.// 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	993 N	993	-0-	-0-	-0-	453	1	540	2	N	-0-			-0-
04	477 N	477	-0-	-0-	-0-	173	1	304	2	N	-0-			-0-
05	775 N	219	-0-	-556	-0-	52	1	167	2	N	-0-			-0-
06	750 N	733	-0-	-17	-0-	245	1	488	2	N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	217 N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

03	14B2 EXT		1374	-0-	1374	2836	627	1	747	2	N	-0-			-0-
04	14B2 EXT		1303	-0-	1303	4139	473	1	830	2	N	-0-			-0-
05	14B2 EXT		2127	-0-	2127	6266	505	1	1622	2	N	-0-			-0-
06	7250		1944	-0-	-5306	960	648	1	1296	2	N	-0-			-0-
07	2677	N	1717	-0-	-960	-0-	827	1	890	2	N	-0-			-0-
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

03	434	X	209	-0-	-225	B	-0-	209	1			N	-0-					-0-
04	420	X	68	-0-	-352	B	-0-	68	1			N	-0-					-0-
05	434	X	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	434	X	3	-0-	-431	B	-0-	3	1			N	-0-					-0-
08	217	X	53	-0-	-164	B	-0-	53	1			N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	2721	N	2721	-0-	-0-	-0-	988	1	1733	2	N	-0-					109
05	3100	N	11184	-0-	8084	8084	2659	1	8525	2	N	-0-					109
06	3000	N	6729	-0-	3729	11813	2244	1	4485	2	N	-0-					109
07	3100	N	4683	-0-	1583	13396	2258	1	2425	2	N	-0-					109
08	2821		NO RPT	-0-	-2821	10575					N	NO RPT					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	483	1	575	2	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	424	1	742	2	N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	320	1	1026	2	N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	354	1	706	2	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	90	1	97	2	N	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	456	1	544	2	N	37					196
							41	9									
04	1461	N	1461	-0-	-0-	-0-	514	1	902	2	N	41	158	1			79
							45	9									
05	992	N	406	-0-	-586	-0-	95	1	303	2	N	7					86
							8	9									
06	1020	N	197	-0-	-823	-0-	65	1	130	2	N	2					88
							2	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					88

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-					N	-0-					18
04	0 #	-0-	-0-	-0-	-0-					N	-0-					18
05	0 #	-0-	-0-	-0-	-0-					N	-0-					18
06	0 #	-0-	-0-	-0-	-0-					N	-0-					18
07	0 #	-0-	-0-	-0-	-0-					N	-0-					18
08	0 #	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2918	N	2918	-0-	-0-	-0-	360	1	2537	2	N	19					147
							21	9									
04	2599	N	2599	-0-	-0-	-0-	271	1	2325	2	N	3					150
							3	9									
05	2325	N	1204	-0-	-1121	-0-	271	1	931	2	N	2					152
							2	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
07	2325	N	-0-	-0-	-2325	-0-					N	-0-					152
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					152

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541		904	-0-	-5637	-0-	412	1	492	2	N	-0-					192
04	2430	#	1105	-0-	-1325	-0-	401	1	704	2	N	-0-					192
05	1426	#	1121	-0-	-305	-0-	266	1	855	2	N	-0-					192
06	900	#	752	-0-	-148	-0-	251	1	501	2	N	-0-					192
07	958	R	958	-0-	-0-	-0-	462	1	496	2	N	-0-					192
08	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					192

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			526
04	405	N	405	-0-	-0-	-0-	201	1	202	2	Y	2					528
							2	9									
05	187	N	187	-0-	-0-	-0-	84	1	101	2	Y	2					530
							2	9									
06	209	N	209	-0-	-0-	-0-	102	1	105	2	Y	2					532
							2	9									
*07	376	N	376	-0-	-0-	-0-	180	1	196	2	Y	-0-					532
*08	376	N	376	-0-	-0-	-0-	180	1	196	2	Y	-0-					532

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3064	N	2982	-0-	-82	-0-	1373	1	1609	2	N	-0-					59
04	2983	N	2983	-0-	-0-	-0-	1373	1	1609	2	N	1					60
							1	9									
05	2984	N	2984	-0-	-0-	-0-	1373	1	1609	2	N	2					62
							2	9									
06	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					62
07	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					62
08	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					62

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2406	-0-	-74	-0-	1159	1	1211	2	Y	33	28	1			783
							36	9									
04	1920	X	24	-0-	-1896	-0-	11	1	11	2	Y	2					785
							2	9									
05	1984	X	202	-0-	-1782	-0-	91	1	109	2	Y	2					787
							2	9									
06	2130	X	105	-0-	-2025	-0-	51	1	52	2	Y	2					789
							2	9									
07	2418	X	799	-0-	-1619	-0-	382	1	417	2	Y	-0-					789
*08	799	N	799	-0-	-0-	-0-	382	1	417	2	Y	-0-					789

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

03	0		-0-	-0-	-0-	-0-					Y	-0-					3
04	0		-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

03	884	N	884	-0-	-0-	-0-	429	1	448	2	Y	6	5	1			301
							7	9									
04	175	N	175	-0-	-0-	-0-	86	1	86	2	Y	3					304
							3	9									
05	154	N	154	-0-	-0-	-0-	69	1	83	2	Y	2					306
							2	9									
06	191	N	191	-0-	-0-	-0-	93	1	96	2	Y	2					308
							2	9									
*07	251	N	251	-0-	-0-	-0-	120	1	131	2	Y	-0-					308
*08	251	N	251	-0-	-0-	-0-	120	1	131	2	Y	-0-					308

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

03	2170	X	1244	-0-	-926	-0-	702	1	505	2	Y	34	25	1			1198
							37	9									
04	1890	X	1761	-0-	-129	-0-	702	1	1022	2	Y	34	25	1			1207
							37	9									
05	1767	X	1573	-0-	-194	-0-	702	1	834	2	Y	34	25	1			1216
							37	9									
06	1794	X	1794	-0-	-0-	-0-	702	1	1055	2	Y	34	25	1			1225
							37	9									
*07	1957	X	1957	-0-	-0-	-0-	702	1	1218	2	Y	34	25	1			1234
							37	9									
*08	1957	N	1957	-0-	-0-	-0-	702	1	1218	2	Y	34	25	1			1243
							37	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

03	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26	51	1			778
							29	9									
04	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			753
							29	9									
05	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			728
							29	9									
06	5400	X	5221	-0-	-179	-0-	2391	1	2801	2	Y	26	51	1			703
							29	9									
07	5580	X	5221	-0-	-359	-0-	2391	1	2801	2	Y	26	51	1			678
							29	9									
*08	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26	51	1			653
							29	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	10					33
04	388	N	388	-0-	-0-	-0-	192	1	194	2	Y	2					35
							2	9									
05	1141	N	1141	-0-	-0-	-0-	519	1	621	2	Y	1					36
							1	9									
06	545	N	545	-0-	-0-	-0-	267	1	277	2	Y	1					37
							1	9									
*07	807	N	807	-0-	-0-	-0-	386	1	421	2	Y	-0-					37
*08	807	X	807	-0-	-0-	-0-	386	1	421	2	Y	-0-					37

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2506	-0-	-98	-0-	1137	1	1332	2	Y	34	38	1			12
							37	9									
04	2520	X	2506	-0-	-14	-0-	1137	1	1332	2	Y	34	38	1			8
							37	9									
05	2511	X	2506	-0-	-5	-0-	1137	1	1332	2	Y	34	38	1			4
							37	9									
06	2580	X	2506	-0-	-74	-0-	1137	1	1332	2	Y	34	38	1			-0-
							37	9									
07	2666	X	2515	-0-	-151	-0-	1137	1	1332	2	Y	42	38	1			4
							46	9									
*08	2604	X	2511	-0-	-93	-0-	1137	1	1332	2	Y	38	38	1			4
							42	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	668	X	668	-0-	-0-	-0-	330	1	329	2	Y	8	7	1			273
							9	9									
*04	957	X	957	-0-	-0-	-0-	476	1	475	2	Y	5					278
							6	9									
05	4051	X	4051	-0-	-0-	-0-	2022	1	2022	2	Y	6					284
							7	9									
06	1233	N	1233	-0-	-0-	-0-	613	1	613	2	Y	6					290
							7	9									
*07	1015	N	1015	-0-	-0-	-0-	508	1	507	2	Y	-0-					290
*08	1015	N	1015	-0-	-0-	-0-	508	1	507	2	Y	-0-					290

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	111	1	131	2	Y	4	4	1			258
							4	9									
04	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1					259
							1	9									
05	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1					260
							1	9									
06	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1					261
							1	9									
*07	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261
*08	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3185	-0-	-8	-0-	621	1	2500	2	N	58	183	1			64
							64	9									
04	3000	X	2975	-0-	-25	-0-	600	1	2375	2	N	-0-					64
05	3193	X	3030	-0-	-163	-0-	621	1	2409	2	N	-0-					64
06	3090	X	2884	-0-	-206	-0-	600	1	2284	2	N	-0-					64
07	3193	X	3001	-0-	-192	-0-	621	1	2380	2	N	-0-					64
08	3193	X	3139	-0-	-54	-0-	621	1	2518	2	N	-0-					64

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	55	1	57	2	Y	-0-					292
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					292
05	22	N	22	-0-	-0-	-0-	10	1	12	2	Y	-0-					292
06	34	N	34	-0-	-0-	-0-	17	1	17	2	Y	-0-					292
*07	48	N	48	-0-	-0-	-0-	23	1	25	2	Y	-0-					292
*08	48	N	48	-0-	-0-	-0-	23	1	25	2	Y	-0-					292

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6764	X	6764	-0-	-0-	-0-	404	1	4452	2	Y	1474	1474	1			-0-
							287	3	1621	9							
04	7371	X	7371	-0-	-0-	-0-	466	1	4385	2	Y	2042	2042	1			-0-
							274	3	2246	9							
05	6863	X	6863	-0-	-0-	-0-	425	1	4306	2	Y	1694	1694	1			-0-
							269	3	1863	9							
06	6330	X	6094	-0-	-236	-0-	410	1	3669	2	Y	1579	1579	1			-0-
							278	3	1737	9							
07	6583	X	6583	-0-	-0-	-0-	787	1	3675	2	Y	1669	1669	1			-0-
							285	3	1836	9							
*08	6884	X	6884	-0-	-0-	-0-	818	1	4005	2	Y	1593	1593	1			-0-
							309	3	1752	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9238	X	3491	-0-	-5747	-0-	1064	1	2405	2	Y	20	106	1			60
							22	9									
04	7050	X	2326	-0-	-4724	-0-	847	1	1319	2	Y	145	91	1			114
							160	9									
05	6448	X	3500	-0-	-2948	-0-	1097	1	2403	2	Y	-0-					114
06	6240	X	3730	-0-	-2510	-0-	1097	1	2633	2	Y	-0-					114
07	6448	X	3516	-0-	-2932	-0-	890	1	2626	2	Y	-0-					114
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					114

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	3000	N	3340	-0-	340	340	750	1	2590	2	N	-0-					12
05	3100	N	2881	-0-	-219	121	775	1	2106	2	N	-0-					12
06	2742	N	2621	-0-	-121	-0-	775	1	1846	2	N	-0-					12
07	2319		2229	-0-	-90	-0-	775	1	1454	2	N	-0-					12
*08	2877		2508	-0-	-369	-0-	775	1	1733	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

03	8618	X	7550	-0-	-1068	-0-	555	1	6132	2	N	437	437	1			-0-
							382	3	481	9							
04	8340	X	4893	-0-	-3447	-0-	408	1	3853	2	N	363	363	1			-0-
							233	3	399	9							
05	8618	X	4665	-0-	-3953	-0-	369	1	3746	2	N	294	294	1			-0-
							227	3	323	9							
06	8340	X	-0-	-0-	-8340	-0-					N	-0-					-0-
07	7564	X	-0-	-0-	-7564	-0-					N	-0-					-0-
08	7564	X	-0-	-0-	-7564	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24924	X	12200	-0-	-12724	-0-	1361	1	10447	2	Y	356	372	1			57
							392	9									
04	21510	X	8509	-0-	-13001	-0-	920	1	7324	2	Y	241	188	1			110
							265	9									
05	30557	X	30557	-0-	-0-	-0-	1524	1	28000	2	Y	939					1049
							1033	9									
06	34384	X	34384	-0-	-0-	-0-	1524	1	31960	2	Y	818	1492	1			375
							900	9									
*07	36685	X	36685	-0-	-0-	-0-	1816	1	32970	2	Y	1726	1664	1			437
							1899	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					437

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

03	6882	X	5094	-0-	-1788	-0-	1677	1	3242	2	Y	159	189	1			103
							175	9									
04	6808	X	6808	-0-	-0-	-0-	2020	1	4646	2	Y	129	137	1			95
							142	9									
05	6479	X	6419	-0-	-60	-0-	1514	1	4810	2	Y	86					181
							95	9									
06	5280	X	1705	-0-	-3575	-0-	1514	1	160	2	Y	28					209
							31	9									
07	7037	X	1465	-0-	-5572	-0-	1222	1	243	2	Y	-0-					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF. 10006 - 10078

03	5962	X	5962	-0-	-0-	-0-	1288	1	4575	2	N	90	20	1			145
							99	9									
04	5640	X	1959	-0-	-3681	-0-	296	1	1561	2	N	93	196	1			42
							102	9									
05	6281	X	6281	-0-	-0-	-0-	1559	1	4584	2	N	125					167
							138	9									
06	9986	X	9986	-0-	-0-	-0-	2172	1	7797	2	N	15					182
							17	9									
07	5828	X	3834	-0-	-1994	-0-	742	1	3073	2	N	17					199
							19	9									
08	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					199

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3874	-0-	-1	-0-	794	1	2823	2	N	234	147	1			194
							257	9									
04	3750	X	3637	-0-	-113	-0-	581	1	3056	2	N	-0-	50	1			144
05	3875	X	3094	-0-	-781	-0-	785	1	2309	2	N	-0-					144
06	3750	X	2249	-0-	-1501	-0-	488	1	1752	2	N	8					152
							9	9									
07	3875	X	3792	-0-	-83	-0-	722	1	2985	2	N	77					229
							85	9									
08	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					229

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

03	15810	X	15279	-0-	-531	-0-	984	1	13009	2	Y	385	410	1			52
							862	3	424	9							
04	15300	X	14754	-0-	-546	-0-	952	1	12646	2	Y	320	301	1			71
							804	3	352	9							
05	16230	X	16230	-0-	-0-	-0-	1212	1	13833	2	Y	274	293	1			52
							884	3	301	9							
06	15962	X	15962	-0-	-0-	-0-	1190	1	13528	2	Y	186	154	1			84
							1039	3	205	9							
07	16092	X	16092	-0-	-0-	-0-	1046	1	13804	2	Y	225	250	1			59
							994	3	248	9							
*08	16228	X	16228	-0-	-0-	-0-	1061	1	13998	2	Y	143	170	1			32
							1012	3	157	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

03	9889	X	9878	-0-	-11	-0-	639	1	8461	2	Y	219	253	1			30
							537	3	241	9							
04	9570	X	9467	-0-	-103	-0-	612	1	8160	2	Y	180	170	1			40
							497	3	198	9							
05	9889	X	9565	-0-	-324	-0-	716	1	8187	2	Y	142	155	1			27
							506	3	156	9							
06	9570	X	9060	-0-	-510	-0-	676	1	7711	2	Y	93	78	1			42
							571	3	102	9							
07	9889	X	9310	-0-	-579	-0-	607	1	8023	2	Y	114	126	1			30
							555	3	125	9							
08	9889	X	9315	-0-	-574	-0-	607	1	8026	2	Y	112	117	1			25
							559	3	123	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

03	10168	X	9258	-0-	-910	-0-	610	1	8072	2	Y	54	71	1			7
							517	3	59	9							
04	9840	X	9347	-0-	-493	-0-	614	1	8178	2	Y	47	44	1			10
							503	3	52	9							
05	10168	X	7444	-0-	-2724	-0-	557	1	6368	2	Y	111	100	1			21
							397	3	122	9							
06	9360	X	7767	-0-	-1593	-0-	571	1	6503	2	Y	189	125	1			85
							485	3	208	9							
07	9672	X	6772	-0-	-2900	-0-	439	1	5806	2	Y	110	166	1			29
							406	3	121	9							
*08	9951	X	9951	-0-	-0-	-0-	637	1	8413	2	Y	283	249	1			63
							590	3	311	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

03	957	N	957	-0-	-0-	-0-	892	2	48	4	N	15					210
							17	9									
04	868	N	868	-0-	-0-	-0-	799	2	45	4	N	22					232
							24	9									
05	837	N	727	-0-	-110	-0-	714	2	13	9	N	12					244
06	930	N	690	-0-	-240	-0-	676	2	14	9	N	13					257
07	899	N	757	-0-	-142	-0-	653	2	60	4	N	40					297
							44	9									
*08	788	N	788	-0-	-0-	-0-	788	2			N	-0-	183	1			114

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

03	24924	X	20890	-0-	-4034	-0-	20614	2	276	9	N	251	555	1			237
04	21990	X	19923	-0-	-2067	-0-	19650	2	273	9	N	248	190	1			295
05	19685	X	16732	-0-	-2953	-0-	16486	2	246	9	N	224					519
06	20655	X	20655	-0-	-0-	-0-	20389	2	266	9	N	242					761
07	20894	X	20667	-0-	-227	-0-	20422	2	245	9	N	223	544	1			440
08	20894	X	17091	-0-	-3803	-0-	16897	2	194	9	N	176	177	1			439

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HALLETTSVILLE, S. (YEGUA 3650) //CONT.// 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
05	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
06	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
07	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
08	P&A COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

03	103 N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
04	120 N	104	-0-	-16	-0-	104	1			N	-0-					-0-
05	124 N	101	-0-	-23	-0-	101	1			N	-0-					-0-
06	103 N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
07	102 N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*08	110 N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					103
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					103
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					103
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					103
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					103

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

03	2821 N	2541	-0-	-280	-0-	2397	2	66	3	Y	71	176	1			288
						78	9									
04	2733 N	2733	-0-	-0-	-0-	2545	2	90	3	Y	89	186	1			191
						98	9									
05	2821 N	2821	-0-	-0-	-0-	2568	2	156	3	Y	88					279
						97	9									
*06	2460 N	NO RPT	-0-	-2460	-0-					Y	NO RPT					279
07	2821 N	NO RPT	-0-	-2821	-0-					Y	NO RPT					279
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	#		-0-	-0-	-2046	-0-					N	43					81
04	1350	#		-0-	-0-	-1350	-0-					N	38					119
05	775	#		-0-	-0-	-775	-0-					N	37					156
06	330	#		-0-	-0-	-330	-0-					N	41	170	1			27
07	0	#		-0-	-0-	-0-	-0-					N	38					65
08	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X		2906	-0-	-752	B	-0-	189	1	2717	2	N	-0-				96
04	3060	X		3001	-0-	-59	B	-0-	184	1	2817	2	N	-0-				96
05	3162	X		2203	-0-	-959	B	-0-	131	1	2072	2	N	-0-				96
06	3060	X		2633	-0-	-427	B	-0-	97	1	2536	2	N	-0-				96
07	2201	X	NO RPT		-0-	-2201	B	-0-					N	NO RPT				96
08	3100	X	NO RPT		-0-	-3100	B	-0-					N	NO RPT				96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X		3877	-0-	-1672	B	-0-	227	1	3650	2	Y	-0-				-0-
04	5370	X		3893	-0-	-1477	B	-0-	270	1	3623	2	Y	-0-				-0-
05	5549	X		4049	-0-	-1500	B	-0-	269	1	3780	2	Y	-0-				-0-
06	4590	X		4331	-0-	-259	B	-0-	285	1	4046	2	Y	-0-				-0-
07	4743	X		4242	-0-	-501	B	-0-	265	1	3977	2	Y	-0-				-0-
08	4061	X		2311	-0-	-1750	B	-0-	149	1	2162	2	Y	-0-				-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

03	4495	X	3999	-0-	-496	-0-	234	1	3765	2	Y	-0-					-0-
04	4350	X	126	-0-	-4224	-0-	9	1	117	2	Y	-0-					-0-
05	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
06	4320	X	-0-	-0-	-4320	-0-					Y	-0-					-0-
07	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

03	6851	X	6544	-0-	-307	-0-	226	1	6318	2	N	-0-					6
04	7356	X	7356	-0-	-0-	-0-	225	1	7131	2	N	-0-					6
05	5935	X	5935	-0-	-0-	-0-	200	1	5735	2	N	-0-					6
06	6810	X	6810	-0-	-0-	-0-	122	1	6688	2	N	-0-					6
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					6
08	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	55	1	793	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

03	2418	N	1960	-0-	-458	-0-	115	1	1845	2	Y	-0-			-0-
04	2011	N	2011	-0-	-0-	-0-	139	1	1872	2	Y	-0-			-0-
05	2138	N	2138	-0-	-0-	-0-	142	1	1996	2	Y	-0-			-0-
06	1890	N	1545	-0-	-345	-0-	102	1	1443	2	Y	-0-			-0-
07	2077	N	1818	-0-	-259	-0-	114	1	1704	2	Y	-0-			-0-
08	2139	N	1723	-0-	-416	-0-	111	1	1612	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

03	651	N	-0-	-0-	-651	-0-					Y	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

03	2418	X	2363	-0-	-55	-0-	138	1	2225	2	N	-0-			-0-
04	2400	X	2143	-0-	-257	-0-	148	1	1995	2	N	-0-			-0-
05	2511	X	2105	-0-	-406	-0-	140	1	1965	2	N	-0-			-0-
06	2430	X	1860	-0-	-570	-0-	122	1	1738	2	N	-0-			-0-
07	2511	X	2255	-0-	-256	-0-	141	1	2114	2	N	-0-			-0-
08	2356	X	1882	-0-	-474	-0-	121	1	1761	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

03	837	N	-0-	-0-	-837	-0-					N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1326	N	1326	-0-	-0-	-0-	87	1	1239	2	N	-0-			-0-
07	1261	N	1261	-0-	-0-	-0-	79	1	1182	2	N	-0-			-0-
*08	1129	N	1129	-0-	-0-	-0-	73	1	1056	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

03	1362	N	1362	-0-	-0-	-0-	80	1	1282	2	N	-0-			-0-
04	1418	N	1418	-0-	-0-	-0-	98	1	1320	2	N	-0-			-0-
05	1324	N	1324	-0-	-0-	-0-	88	1	1236	2	N	-0-			-0-
06	1260	N	1167	-0-	-93	-0-	77	1	1090	2	N	-0-			-0-
07	1302	N	1263	-0-	-39	-0-	79	1	1184	2	N	-0-			-0-
08	1302	N	1292	-0-	-10	-0-	83	1	1209	2	N	-0-			-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	139	-0-	-729	-0-	8	1	131	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	40	1	572	2	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	38	1	556	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

03	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					-0-
04	300	N	26	-0-	-274	-0-	2	1	24	2	N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	690	N	615	-0-	-75	-0-	40	1	575	2	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	41	1	615	2	N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	41	1	594	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

03	1084	N	1084	-0-	-0-	-0-	63	1	1021	2	N	-0-					-0-
04	840	N	36	-0-	-804	-0-	2	1	34	2	N	-0-					-0-
05	868	N	1	-0-	-867	-0-	1	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	63	1	892	2	N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	71	1	1065	2	N	-0-					-0-
*08	1080	N	1080	-0-	-0-	-0-	70	1	1010	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

03	1084	N	1084	-0-	-0-	-0-	63	1	1021	2	N	-0-					2
04	840	N	36	-0-	-804	-0-	2	1	34	2	N	-0-					2
05	868	N	1	-0-	-867	-0-	1	2			N	-0-					2
06	955	N	955	-0-	-0-	-0-	63	1	892	2	N	-0-					2
07	1136	N	1136	-0-	-0-	-0-	71	1	1065	2	N	-0-					2
*08	1080	N	1080	-0-	-0-	-0-	70	1	1010	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	140	1	1990	2	Y	-0-					-0-
07	2769	N	2769	-0-	-0-	-0-	173	1	2596	2	Y	-0-					-0-
08	T. A.		2527	-0-	2527	2527	163	1	2364	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

03	1370	N	1370	-0-	-0-	-0-	80	1	1290	2	N	-0-					-0-
04	1470	N	1084	-0-	-386	-0-	75	1	1009	2	N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	92	1	1294	2	N	-0-					-0-
06	1320	N	1112	-0-	-208	-0-	73	1	1039	2	N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	82	1	1233	2	N	-0-					-0-
*08	1443	N	1443	-0-	-0-	-0-	93	1	1350	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1561	-0-	-144	-0-	91	1	1470	2	Y	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	108	1	1447	2	Y	-0-					-0-
05	1599	N	1599	-0-	-0-	-0-	106	1	1493	2	Y	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	93	1	1327	2	Y	-0-					-0-
07	1612	N	1517	-0-	-95	-0-	95	1	1422	2	Y	-0-					-0-
08	1612	N	1417	-0-	-195	-0-	91	1	1326	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

03	234	X	-0-	-0-	-234	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

03	5673	X	4481	-0-	-1192	-0-	253	1	4228	2	N	-0-					213
04	5310	X	3966	-0-	-1344	-0-	211	1	3755	2	N	-0-					213
05	5487	X	2865	-0-	-2622	-0-	145	1	2720	2	N	-0-					213
06	5790	X	3478	-0-	-2312	-0-	109	1	3369	2	N	-0-					213
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					213
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

03	1025	N	1025	-0-	-0-	-0-	60	1	965	2	Y	-0-					-0-
04	900	N	29	-0-	-871	-0-	2	1	27	2	Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	83	1	1248	2	Y	-0-					-0-
08	T. A.		915	-0-	915	915	59	1	856	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

03	3040	X	3040	-0-	-0-	-0-	178	1	2862	2	Y	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	208	1	2793	2	Y	-0-					-0-
05	3287	X	3287	-0-	-0-	-0-	218	1	3069	2	Y	-0-					-0-
06	2940	X	2750	-0-	-190	-0-	181	1	2569	2	Y	-0-					-0-
07	3100	X	2680	-0-	-420	-0-	167	1	2513	2	Y	-0-					-0-
08	3069	X	2584	-0-	-485	-0-	167	1	2417	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

03	14B2 EXT		-0-	-0-	-0-	240					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	240					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	240					Y	-0-					-0-
06	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

03	2821	X	1982	-0-	-839	-0-	116	1	1866	2	Y	-0-					-0-
04	1920	X	1584	-0-	-336	-0-	110	1	1474	2	Y	-0-					-0-
05	1705	X	1352	-0-	-353	-0-	90	1	1262	2	Y	-0-					-0-
06	2117	X	2117	-0-	-0-	-0-	139	1	1978	2	Y	-0-					-0-
07	1984	X	1508	-0-	-476	-0-	94	1	1414	2	Y	-0-					-0-
*08	2150	N	2150	-0-	-0-	-0-	139	1	2011	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

03	1104	N	1104	-0-	-0-	-0-	65	1	1039	2	Y	-0-					-0-
04	1140	N	1114	-0-	-26	-0-	77	1	1037	2	Y	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	84	1	1185	2	Y	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	99	1	1406	2	Y	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	87	1	1307	2	Y	-0-					-0-
08	1271	N	1265	-0-	-6	-0-	82	1	1183	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

03	8494	X	7218	-0-	-1276	-0-	423	1	6795	2	Y	-0-					-0-
04	7890	X	7005	-0-	-885	-0-	485	1	6520	2	Y	-0-					-0-
05	8091	X	7391	-0-	-700	-0-	490	1	6901	2	Y	-0-					-0-
06	7830	X	6724	-0-	-1106	-0-	442	1	6282	2	Y	-0-					-0-
07	7378	X	6885	-0-	-493	-0-	430	1	6455	2	Y	-0-					-0-
08	7378	X	6617	-0-	-761	-0-	427	1	6190	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5457	R	5457	-0-	-0-	-0-	319	1	5126	2	Y	11					193
							12	9									
04	4893	R	4893	-0-	-0-	-0-	339	1	4552	2	Y	2					195
							2	9									
05	5518		5079	-0-	-439	-0-	336	1	4735	2	Y	7					202
							8	9									
06	5340		4599	-0-	-741	-0-	301	1	4281	2	Y	15					217
							17	9									
07	5518		5385	-0-	-133	-0-	336	1	5039	2	Y	9					226
							10	9									
08	5456	#	4994	-0-	-462	-0-	322	1	4662	2	Y	9					235
							10	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	8861	-0-	-563	-0-	518	1	8331	2	Y	11					145
							12	9									
04	9120	X	8195	-0-	-925	-0-	567	1	7626	2	Y	2					147
							2	9									
05	9424	X	8656	-0-	-768	-0-	574	1	8073	2	Y	8					155
							9	9									
06	8610	X	8572	-0-	-38	-0-	562	1	7995	2	Y	14					169
							15	9									
07	8897	X	8548	-0-	-349	-0-	533	1	8005	2	Y	9					178
							10	9									
08	8773	X	8747	-0-	-26	-0-	564	1	8173	2	Y	9					187
							10	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

03	709	N	709	-0-	-0-	B	-0-	709	2			Y	-0-				-0-
04	690	N	-0-	-0-	-690	B	-0-					Y	-0-				-0-
05	868	N	-0-	-0-	-868	B	-0-					Y	-0-				-0-
06	2375	N	2375	-0-	-0-	B	-0-	2318	2	57	9	Y	52				52
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

03	1887	X	1887	-0-	-0-	B	-0-	1887	2			Y	-0-				-0-
04	690	X	690	-0-	-0-	B	-0-	690	2			Y	-0-				-0-
05	732	X	732	-0-	-0-	B	-0-	732	2			Y	-0-				-0-
06	1830	X	-0-	-0-	-1830	B	-0-					Y	-0-				-0-
07	1891	X	-0-	-0-	-1891	B	-0-					Y	-0-				-0-
*08	1057	N	1057	-0-	-0-	B	-0-	1057	2			Y	-0-				-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

03	837	N	-0-	-0-	-837		-0-					N	30				93
04	1138	N	1138	-0-	-0-		-0-	1082	2	56	9	N	51	99	1		45
05	1337	N	1337	-0-	-0-		-0-	1336	2	1	9	N	1				46
06	771	N	771	-0-	-0-		-0-	765	2	6	9	N	5				52
07	1178	N	-0-	-0-	-1178		-0-					N	-0-				52
08	0	N	-0-	-0-	-0-		-0-					N	17				69

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

03	41	N	41	-0-	-0-		-0-	41	1			N	-0-				-0-
04	42	N	42	-0-	-0-		-0-	42	1			N	-0-				-0-
05	41	N	41	-0-	-0-		-0-	41	1			N	-0-				-0-
06	40	N	40	-0-	-0-		-0-	40	1			N	-0-				-0-
07	41	N	41	-0-	-0-		-0-	41	1			N	-0-				-0-
08	31	N	NO RPT	-0-	-31		-0-					N	NO RPT				-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2020 - P/A 07/22/20

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15314	X	14662	-0-	-652	-0-	775	1	13734	2	N	139	185	1			134
							153	9									
04	15390	X	12787	-0-	-2603	-0-	750	1	11905	2	N	120	142	1			112
							132	9									
05	15903	X	6797	-0-	-9106	-0-	500	1	6229	2	N	62					174
							68	9									
06	16520	X	16520	-0-	-0-	-0-	750	1	15596	2	N	158	182	1			150
							174	9									
*07	17570	X	17570	-0-	-0-	-0-	775	1	16596	2	N	181	181	1			150
							199	9									
*08	17145	X	17145	-0-	-0-	-0-	775	1	16294	2	N	69					219
							76	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

03	682	N	-0-	-0-	-682	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	3					152
05	0	N	-0-	-0-	-0-	-0-					N	7					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-	135	1			22

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

03	1426	N	-0-	-0-	-1426	-0-					Y	-0-					37
04	1200	N	-0-	-0-	-1200	-0-					Y	-0-					37
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					37
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
07	2511	X	2511	-0-	-0-	-0-	2511	2			Y	-0-					37
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					37

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

03	11687	X	10568	-0-	-1119	-0-	10186	2	382	9	N	347	348	1			18
04	11310	X	7634	-0-	-3676	-0-	7575	2	59	9	N	54					72
05	11687	X	8721	-0-	-2966	-0-	8443	2	278	9	N	253	175	1			150
06	10230	X	9724	-0-	-506	-0-	9531	2	193	9	N	175	286	1			39
07	10571	X	9407	-0-	-1164	-0-	9253	2	154	9	N	140	160	1			19
08	10571	X	7625	-0-	-2946	-0-	7302	2	323	9	N	294	294	1			19

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2262	-0-	-311	-0-	2192	2 70 9			N	64					217
04	1980	N	1748	-0-	-232	-0-	1696	2 52 9			N	47	179	1			85
05	2268	N	2268	-0-	-0-	-0-	2174	2 94 9			N	85					170
06	2190	N	2101	-0-	-89	-0-	2013	2 88 9			N	80					250
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-	179	1			71
08	2263	N	2134	-0-	-129	-0-	2039	2 95 9			N	86					157

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	1192	-0-	-6093	-0-	560	1	632	2	N	-0-					148
04	8344	X	277	-0-	-8067	-0-	220	1	57	2	N	-0-	148	1			-0-

PLUGGED AND ABANDONED_____ 04/29/2020 - P/A 04/29/20

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

03	1177 N	1177	-0-	-0-	-0-	1177	1			N	-0-					-0-
04	1140 N	553	-0-	-587	-0-	553	1			N	-0-					-0-
05	1178 N	378	-0-	-800	-0-	378	1			N	-0-					-0-
06	1140 N	485	-0-	-655	-0-	485	1			N	-0-					-0-
07	558 N	466	-0-	-92	-0-	466	1			N	-0-					-0-
08	372 N	60	-0-	-312	-0-	60	1			N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
05	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
07	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	41	-0-	41	41	41	2			Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	41					Y	-0-					-0-
05	78	N	37	-0-	-41	-0-	37	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	1			N	-0-					-0-
04	390	N	268	-0-	-122	-0-	268	1			N	-0-					-0-
05	403	N	166	-0-	-237	-0-	166	1			N	-0-					-0-
06	390	N	258	-0-	-132	-0-	258	1			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	1			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	1			N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	43					Y	-0-					-0-
05	99	N	56	-0-	-43	-0-	56	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-
05	110	N	51	-0-	-59	-0-	51	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	49	-0-	49	49	49	2			Y	-0-					64
04	DLQ G-10	-0-	-0-	-0-	49					Y	-0-					64
05	100 N	51	-0-	-49	-0-	51	2			Y	-0-					64
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
07	62 N	62	-0-	-0-	-0-	62	2			Y	-0-					64
08	62 N	-0-	-0-	-62	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	2939	-0-	2939	5946	155	1	2753	2	Y	28					337
						31	9									
04	T. A.	2584	-0-	2584	8530	150	1	2392	2	Y	38					375
						42	9									
05	T. A.	1634	-0-	1634	10164	155	1	1450	2	Y	26					401
						29	9									
06	T. A.	2350	-0-	2350	12514	150	1	2179	2	Y	19					420
						21	9									
*07	T. A.	3298	-0-	3298	15812	155	1	3111	2	Y	29					449
						32	9									
08	T. A.	1625	-0-	1625	17437	155	1	1450	2	Y	18					467
						20	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER, SE. (6250) //CONT.// 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					3
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					3
05	992	N	144	-0-	-848	-0-	144	2			N	-0-					3
06	750	N	164	-0-	-586	-0-	164	2			N	-0-					3
07	1147	N	442	-0-	-705	-0-	442	2			N	-0-					3
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

03	434	N	99	-0-	-335	-0-	99	2			N	-0-					20
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					20
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					20
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					20
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					20
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

03	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					25
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					25
05	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					25
06	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					25
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					25
*08	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					16
04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					16
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					16
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					16
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					16
*08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2020 - P/A 06/15/20

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	600	N	400	-0-	-200	-0-	400	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	-0-	-0-	-589	-0-					N	2					27
04	1410	N	1386	-0-	-24	-0-	1382	2	4	9	N	4					31
05	1517	N	1517	-0-	-0-	-0-	1507	2	10	9	N	9					40
06	1377	N	1377	-0-	-0-	-0-	1362	2	15	9	N	14					54
07	1455	N	1455	-0-	-0-	-0-	1441	2	14	9	N	13					67
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					67

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

03	0 N	NO RPT	-0-	-0-	132			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	132			N	NO RPT			-0-
05	DELQ PR	-0-	-0-	-0-	132			N	-0-			-0-
06	DELQ PR	-0-	-0-	-0-	132			N	-0-			-0-
07	62	-0-	-0-	-62	70			N	-0-			-0-
*08	62	-0-	-0-	-62	8			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/01/2018

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			46
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3189 R	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
04	2940 R	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
05	3195 R	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
06	3090 #	2857	-0-	-233	-0-	2857	2			N	-0-					-0-
07	3193 #	2971	-0-	-222	-0-	2971	2			N	-0-					-0-
08	3193 #	2730	-0-	-463	-0-	2730	2			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3105	-0-	5	5	135	1	2970	2	N	-0-					-0-
04	3174	R	3169	-0-	-5	-0-	127	1	3042	2	N	-0-					-0-
05	3007	#	2095	-0-	-912	-0-	101	1	1994	2	N	-0-					-0-
06	3408	R	3408	-0-	-0-	-0-	137	1	3271	2	N	-0-					-0-
07	3286	#	2839	-0-	-447	-0-	164	1	2675	2	N	-0-					-0-
08	3286	#	2810	-0-	-476	-0-	160	1	2650	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	3079	N	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
08	1240	N	1019	-0-	-221	-0-	1019	2			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

03	6665	5432	-0-	-1233	-0-	237	1	5195	2	N	-0-					-0-
04	6120 #	5858	-0-	-262	-0-	233	1	5625	2	N	-0-					-0-
05	6324 #	5417	-0-	-907	-0-	259	1	5158	2	N	-0-					-0-
06	5610 #	5587	-0-	-23	-0-	223	1	5364	2	N	-0-					-0-
07	6045 #	5205	-0-	-840	-0-	301	1	4904	2	N	-0-					-0-
08	6045 #	5375	-0-	-670	-0-	305	1	5070	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1411	-0-	-15	-0-	264 29	1 9	1118	2	N	26					129
04	1350	N	1323	-0-	-27	-0-	240 24	1 9	1059	2	N	22					151
05	1333	N	1013	-0-	-320	-0-	252 15	1 9	746	2	N	14					165
06	1380	N	1000	-0-	-380	-0-	276 25	1 9	699	2	N	23					188
07	1364	N	916	-0-	-448	-0-	264 11	1 9	641	2	N	10					198
08	1023	N	794	-0-	-229	-0-	324 18	1 9	452	2	N	16	170	1			44

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	100	N	100	-0-	-0-	-0-	100	4			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2580	X	105	-0-	-2475	-0-	105	4			N	-0-					-0-
12	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	6939	X	6939	-0-	-0-	-0-	414	1	6525	2	N	-0-					-0-
06	3863	X	3863	-0-	-0-	-0-	42	1	3821	2	N	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	299	1	2776	2	N	-0-					-0-
*08	3523	X	3523	-0-	-0-	-0-	425	1	3098	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3450	X	103	-0-	-3347	-0-	103	4			N	-0-					-0-
12	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	8655	X	8655	-0-	-0-	-0-	440	1	8215	2	N	-0-					-0-
06	7485	X	7485	-0-	-0-	-0-	104	1	7381	2	N	-0-					-0-
07	6363	X	6363	-0-	-0-	-0-	810	1	5553	2	N	-0-					-0-
*08	4683	X	4683	-0-	-0-	-0-	598	1	4085	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2020

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

03	1550	X	1426	-0-	-124	-0-	83	1	1343	3	Y	-0-					18
04	2276	X	2276	-0-	-0-	-0-	694	1	1582	3	Y	-0-					18
05	2325	X	2080	-0-	-245	-0-	843	1	1237	3	Y	-0-					18
06	DLQ G-10		2119	-0-	2119	2119	920	1	1199	3	Y	-0-					18
07	DLQ G-10		2984	-0-	2984	5103	551	1	2433	3	Y	-0-					18
08	DLQ G-10		2552	-0-	2552	7655	709	1	1564	3	Y	254					272
							279	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

03	3038	X	2248	-0-	-790	-0-	131	1	2111	3	N	5					190
							6	9									
04	2940	X	1221	-0-	-1719	-0-	372	1	849	3	N	-0-					190
05	3038	X	1048	-0-	-1990	-0-	425	1	623	3	N	-0-					190
06	2940	X	1025	-0-	-1915	-0-	445	1	580	3	N	-0-					190
07	3038	X	1027	-0-	-2011	-0-	190	1	837	3	N	-0-					190
08	2263	X	1629	-0-	-634	-0-	508	1	1121	3	N	-0-					190

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	11	1	185	3	Y	10					107
							11	9									
04	300	N	236	-0-	-64	-0-	72	1	164	3	Y	-0-					107
05	310	N	273	-0-	-37	-0-	106	1	156	3	Y	10					117
							11	9									
06	DLQ G-10		255	-0-	255	255	107	1	140	3	Y	7					124
							8	9									
07	DLQ G-10		-0-	-0-	-0-	255					Y	-0-					124
08	DLQ G-10		-0-	-0-	-0-	255					Y	-0-					124

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2690	-0-	2690	4842	2683	2	7	9	Y	6					117
04	4577		2708	-0-	-1869	2973	2683	2	25	9	Y	23					140
05	4918	R	1945	-0-	-2973	-0-	1928	2	17	9	Y	15					155
06	2670	#	1788	-0-	-882	-0-	1780	2	8	9	Y	7					162
07	2790	#	1368	-0-	-1422	-0-	1362	2	6	9	Y	5	106	1			61
08	2790	#	257	-0-	-2533	-0-	257	2			Y	-0-					61

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	14B DENY		936	-0-	936	936	936	2			Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

03	DLQ G-10		-0-	-0-	-0-	299					Y	-0-					28
04	299	N	-0-	-0-	-299	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	28	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

03	DLQ G-10		-0-	-0-	-0-	333					Y	-0-					47
04	333	N	-0-	-0-	-333	-0-					Y	-0-					47
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	47	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

03	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	X NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. //CONT.// 825462
GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					111
04	0	N	-0-	-0-	-0-		-0-					N	-0-					111
05	0	N	-0-	-0-	-0-		-0-					N	-0-					111
06	0	N	-0-	-0-	-0-		-0-					N	-0-					111
07	0	N	-0-	-0-	-0-		-0-					N	-0-					111
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

03	31	N	16	-0-	-15	-0-	16	2			N	-0-					338
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					338
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					338
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					338
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					338
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

03	93	N	68	-0-	-25	-0-	68	2			N	-0-					132
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					132
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					132
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					132
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					132
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

03	2620	N	2620	-0-	-0-	-0-	2620	2			Y	-0-					217
04	2670	N	2540	-0-	-130	-0-	2540	2			Y	-0-					217
05	2669	N	2669	-0-	-0-	-0-	2669	2			Y	-0-					217
06	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					217
07	2635	N	1057	-0-	-1578	-0-	1057	2			Y	-0-					217
08	2666	#	-0-	-0-	-2666	-0-					Y	-0-					217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

03	2862	X	2862	-0-	-0-	B	-0-	504	1	2347	2	N	10					213
								11	9									
04	3111	X	3111	-0-	-0-	B	-0-	459	1	2626	2	N	24					237
								26	9									
05	2222	X	2222	-0-	-0-	B	-0-	364	1	1836	2	N	20					257
								22	9									
06	3205	X	3205	-0-	-0-	B	-0-	459	1	2718	2	N	25					282
								28	9									
07	2985	X	2985	-0-	-0-	B	-0-	464	1	2502	2	N	17	196	1			103
								19	9									
*08	2730	X	2730	-0-	-0-	B	-0-	420	1	2284	2	N	24					127
								26	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

03	2170	X	1378	-0-	-792	B	-0-	117	1	1233	2	N	25					75
								28	9									
04	3045	X	3045	-0-	-0-	B	-0-	442	1	2571	2	N	29					104
								32	9									
05	2573	X	2522	-0-	-51	B	-0-	432	1	2072	2	N	16					120
								18	9									
06	2501	X	2501	-0-	-0-	B	-0-	351	1	2122	2	N	25					145
								28	9									
07	3131	X	2377	-0-	-754	B	-0-	364	1	2001	2	N	11					156
								12	9									
08	3131	X	2117	-0-	-1014	B	-0-	288	1	1829	2	N	-0-					156

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

03	2543	X	2543	-0-	-0-	B	-0-	448	1	2095	2	N	-0-					96
04	2181	X	2181	-0-	-0-	B	-0-	324	1	1850	2	N	6					102
								7	9									
05	2568	X	2568	-0-	-0-	B	-0-	448	1	2058	2	N	56					158
								62	9									
06	2674	X	2674	-0-	-0-	B	-0-	378	1	2232	2	N	58					216
								64	9									
07	2846	N	2846	-0-	-0-	B	-0-	420	1	2406	2	N	18	196	1			38
								20	9									
*08	2832	N	2832	-0-	-0-	B	-0-	448	1	2367	2	N	15					53
								17	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2437	-0-	-384 B	-0-	504	1	1881	2	N	47					140
							52	9									
04	2730	X	1212	-0-	-1518 B	-0-	252	1	932	2	N	25					165
							28	9									
05	2821	X	-0-	-0-	-2821 B	-0-					N	23					188
06	2730	X	-0-	-0-	-2730 B	-0-					N	6					194
07	2449	X	-0-	-0-	-2449 B	-0-					N	6					200
08	2449	X	-0-	-0-	-2449 B	-0-					N	2					202

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1823	X	1823	-0-	-0- B	-0-	405	1	1328	2	N	82					170
							90	9									
04	1662	X	1662	-0-	-0- B	-0-	405	1	1248	2	N	8					178
							9	9									
05	1796	X	1796	-0-	-0- B	-0-	450	1	1303	2	N	39					217
							43	9									
06	810	N	713	-0-	-97 B	-0-	210	1	503	2	N	-0-					217
07	837	N	-0-	-0-	-837 B	-0-					N	-0-	195	1			22
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1576	-0-	-563 B	-0-	336	1	1238	2	N	2					75
							2	9									
04	1710	N	1598	-0-	-112 B	-0-	368	1	1229	2	N	1					76
							1	9									
05	6941	X	6941	-0-	-0- B	-0-	414	1	6525	2	N	2					78
							2	9									
06	3864	X	3864	-0-	-0- B	-0-	42	1	3821	2	N	1					79
							1	9									
07	3088	N	3088	-0-	-0- B	-0-	299	1	2776	2	N	12					91
							13	9									
*08	3538	X	3538	-0-	-0- B	-0-	425	1	3098	2	N	14					105
							15	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2111	X	2111	-0-	-0- B	-0-	448	1	1660	2	N	3					163
							3	9									
04	1468	X	1468	-0-	-0- B	-0-	330	1	1134	2	N	4					167
							4	9									
05	1054	X	-0-	-0-	-1054 B	-0-					N	3					170
06	2040	X	-0-	-0-	-2040 B	-0-					N	2					172
07	2108	X	-0-	-0-	-2108 B	-0-					N	10					182
08	2108	X	-0-	-0-	-2108 B	-0-					N	11					193

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	558	-0-	-310 B	-0-	100	1	414	2	N	40					170
							44	9									
04	810	N	640	-0-	-170 B	-0-	138	1	460	2	N	38					208
							42	9									
05	8707	X	8707	-0-	-0- B	-0-	440	1	8215	2	N	47					255
							52	9									
06	7529	X	7529	-0-	-0- B	-0-	104	1	7381	2	N	40					295
							44	9									
07	6397	X	6397	-0-	-0- B	-0-	810	1	5553	2	N	31	196	1			130
							34	9									
*08	4730	X	4730	-0-	-0- B	-0-	598	1	4085	2	N	43					173
							47	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0- B	-0-	217	1	898	2	N	207					537
							228	9									
04	866	N	866	-0-	-0- B	-0-	112	1	618	2	N	124					661
							136	9									
05	861	N	861	-0-	-0- B	-0-	150	1	609	2	N	93					754
							102	9									
06	1290	N	1061	-0-	-229 B	-0-	145	1	802	2	N	104					858
							114	9									
07	1332	N	1332	-0-	-0- B	-0-	186	1	1001	2	N	132	782	1			208
							145	9									
*08	1256	N	1256	-0-	-0- B	-0-	186	1	913	2	N	143					351
							157	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5102	-0-	-1005	-0-	314	1	4788	2	N	-0-					-0-
04	5910	X	4487	-0-	-1423	-0-	166	1	4321	2	N	-0-					-0-
05	5828	X	4348	-0-	-1480	-0-	66	1	4282	2	N	-0-					-0-
06	5310	X	3841	-0-	-1469	-0-	63	1	3778	2	N	-0-					-0-
07	5363	X	3264	-0-	-2099	-0-	56	1	3208	2	N	-0-					-0-
08	5115	X	2266	-0-	-2849	-0-	41	1	2225	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	441	-0-	-210	-0-	437	2	4	9	N	4					12
04	405	N	405	-0-	-0-	-0-	394	2	11	9	N	10					22
05	775	N	394	-0-	-381	-0-	388	2	6	9	N	5					27
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					27
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					27
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518 X	1324	-0-	-4194	-0-	100	1	1224	2	N	-0-					-0-
04	5340 X	883	-0-	-4457	-0-	140	1	743	2	N	-0-					-0-
05	5518 X	-0-	-0-	-5518	-0-					N	-0-					-0-
06	5340 X	-0-	-0-	-5340	-0-					N	-0-					-0-
07	1333 X	-0-	-0-	-1333	-0-					N	-0-					-0-
08	1333 X	-0-	-0-	-1333	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138 #	3860	-0-	-2278	-0-	415	1	3445	2	N	-0-					-0-
04	4710 #	3696	-0-	-1014	-0-	383	1	3313	2	N	-0-					-0-
05	4464 #	3560	-0-	-904	-0-	342	1	3218	2	N	-0-					-0-
06	3750 #	3007	-0-	-743	-0-	395	1	2612	2	N	-0-					-0-
07	3875 #	3103	-0-	-772	-0-	404	1	2699	2	N	-0-					-0-
08	3875 #	3811	-0-	-64	-0-	480	1	3331	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518		6376	-0-	858	1872	1210	1	5166	2	N	-0-					-0-
04	5340		5919	-0-	579	2451	1421	1	4498	2	N	-0-					-0-
05	5518		6187	-0-	669	3120	1521	1	4666	2	N	-0-					-0-
06	5340		5648	-0-	308	3428	1473	1	4175	2	N	-0-					-0-
07	5518		5908	-0-	390	3818	1550	1	4358	2	N	-0-					-0-
08	5518		7212	-0-	1694	5512	1691	1	5521	2	N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1436	-0-	-21 B	-0-	1436	2			N	-0-					180
04	846	X	846	-0-	-0- B	-0-	846	2			N	-0-					180
05	1298	X	1298	-0-	-0- B	-0-	1298	2			N	-0-					180
06	793	X	793	-0-	-0- B	-0-	793	2			N	-0-					180
07	1686	X	1686	-0-	-0- B	-0-	1686	2			N	-0-					180
*08	1430	X	1430	-0-	-0- B	-0-	1430	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2174	X	2174	-0-	-0- B	-0-	2168	2	6	9	N	5					222
04	1809	X	1809	-0-	-0- B	-0-	1808	2	1	9	N	1					223
05	837	X	837	-0-	-0- B	-0-	837	2			N	-0-					223
06	1955	X	1955	-0-	-0- B	-0-	1955	2			N	-0-					223
07	2251	X	2251	-0-	-0- B	-0-	2208	2	43	9	N	39					262
08	2170	X	1986	-0-	-184 B	-0-	1983	2	3	9	N	3					265

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4073	X	4073	-0-	-0- B	-0-	4073	2			N	-0-					177
04	3664	X	3664	-0-	-0- B	-0-	3664	2			N	-0-					177
05	2112	X	2112	-0-	-0- B	-0-	2112	2			N	-0-					177
06	2347	X	2347	-0-	-0- B	-0-	2347	2			N	-0-					177
07	3071	X	3071	-0-	-0- B	-0-	3064	2	7	9	N	6					183
*08	4922	X	4922	-0-	-0- B	-0-	4847	2	75	9	N	68					251

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					220
04	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					220
05	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					220
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					220
07	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					220
08	1178	N	748	-0-	-430 B	-0-	748	2			N	-0-					220

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	-0-	-0-	-4340 B	-0-					N	78	183	1			38
04	0	X	-0-	-0-	-0- B	-0-					N	82					120
05	0	X	-0-	-0-	-0- B	-0-					N	50					170
06	2120	X	2120	-0-	-0- B	-0-	2112	2	8	9	N	7					177
07	1194	X	1194	-0-	-0- B	-0-	1180	2	14	9	N	13					190
*08	5199	X	5199	-0-	-0- B	-0-	5166	2	33	9	N	30					220

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	903	-0-	-2600 B	-0-	797	2	106	9	N	96	176	1			-0-
04	3390	X	1827	-0-	-1563 B	-0-	1802	2	25	9	N	23					23
05	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					23
*06	1631	X	1631	-0-	-0- B	-0-	1597	2	34	9	N	31					54
07	1674	X	1565	-0-	-109 B	-0-	1547	2	18	9	N	16					70
08	899	X	NO RPT	-0-	-899 B	-0-					N	NO RPT					70

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	1387	-0-	-2054 B	-39047	1387	2			N	-0-					-0-
04	3330	1448	-0-	-1882 B	-40929	1448	2			N	-0-					-0-
05	2015 #	1621	-0-	-394 B	-41323	1621	2			N	-0-					-0-
06	2190 #	1886	-0-	-304 B	-41627	1886	2			N	-0-					-0-
07	2263 #	1800	-0-	-463 B	-42090	1800	2			N	-0-					-0-
08	1612 #	NO RPT	-0-	-1612 B	-43702					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

03	305 N	305	-0-	-0-	-0-	274	2	31	9	N	28					168
04	174 N	174	-0-	-0-	-0-	151	2	23	9	N	21					189
05	279 N	224	-0-	-55	-0-	190	2	34	9	N	31					220
06	270 N	226	-0-	-44	-0-	185	2	41	9	N	37					257
07	197 N	197	-0-	-0-	-0-	197	2			N	-0-	171	1			86
08	186 N	148	-0-	-38	-0-	144	2	4	9	N	4					90

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	72	1	735	2	N	178	172	1			86
							196	9									
04	1085	N	1085	-0-	-0-	-0-	97	1	799	2	N	172	168	1			90
							189	9									
05	1168	N	1168	-0-	-0-	-0-	112	1	854	2	N	184					274
							202	9									
06	1108	N	1108	-0-	-0-	-0-	112	1	808	2	N	171	177	1			268
							188	9									
07	1130	N	1130	-0-	-0-	-0-	94	1	851	2	N	168	339	1			97
							185	9									
08	1178	N	900	-0-	-278	-0-	86	1	627	2	N	170	168	1			99
							187	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

03	DELQ	PR	1402	-0-	1402	B	5536	1391	2	11	9	N	10				11
04	6690		819	-0-	-5871	B	-335	816	2	3	9	N	3				14
05	6913		178	-0-	-6735	B	-7070	178	2			N	-0-				14
06	6690		816	-0-	-5874	B	-12944	816	2			N	-0-				14
07	6913		769	-0-	-6144	B	-19088	769	2			N	-0-				14
08	1395	#	2867	-0-	1472	B	-17616	2867	2			N	-0-				14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

03	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
06	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
07	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
08	0	N	NO RPT	-0-	-0-	B	-25237				N	NO RPT					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

03	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					82
04	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					82
05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					82
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
07	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					13
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					13
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					13
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					13
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					13
*08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2775	X	2775	-0-	-0-	-0-	591 86	1 9	2098	2	N	78	75	1			68
04	2993	X	2993	-0-	-0-	-0-	461 106	1 9	2426	2	N	96	107	1			57
05	3084	X	3084	-0-	-0-	-0-	762 79	1 9	2243	2	N	72					129
06	2631	X	2631	-0-	-0-	-0-	562 66	1 9	2003	2	N	60					189
*07	2969	X	2969	-0-	-0-	-0-	556 110	1 9	2303	2	N	100	164	1			125
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					125

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					185
07	128	N	128	-0-	-0-	-0-	119	2	9	9	Y	8					193
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					193

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	#	2756	-0-	-406	-0-	2731	2	25	9	Y	23	162	1			28
04	3180	#	2747	-0-	-433	-0-	2730	2	17	9	Y	15					43
05	3286	#	3094	-0-	-192	-0-	3075	2	19	9	Y	17					60
06	3180	#	2925	-0-	-255	-0-	2903	2	22	9	Y	20					80
07	3038	#	3023	-0-	-15	-0-	3013	2	10	9	Y	9					89
08	3100	#	2874	-0-	-226	-0-	2846	2	28	9	Y	25					114

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4614	-0-	-842	-0-	880	1	3555	3	N	163	6	1			466
							179	9									
04	5280	X	4322	-0-	-958	-0-	815	1	3350	3	N	143	191	1			418
							157	9									
05	5456	X	4210	-0-	-1246	-0-	702	1	3356	3	N	138					556
							152	9									
06	4470	X	3537	-0-	-933	-0-	437	1	2966	3	N	122	198	1			480
							134	9									
07	4619	X	3679	-0-	-940	-0-	424	1	3124	3	N	119	3	1			596
							131	9									
08	4619	X	4281	-0-	-338	-0-	406	1	3745	3	N	118	197	1			517
							130	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7453	X	7453	-0-	-0-	-0-	1450	1	5859	3	N	131	18	1			505
							144	9									
04	6755	X	6755	-0-	-0-	-0-	1297	1	5333	3	N	114	25	1			594
							125	9									
05	6103	X	6103	-0-	-0-	-0-	1035	1	4946	3	N	111					705
							122	9									
06	4505	X	4505	-0-	-0-	-0-	565	1	3835	3	N	95	221	1			579
							105	9									
07	4278	X	3065	-0-	-1213	-0-	357	1	2630	3	N	71	9	1			641
							78	9									
08	4278	X	2957	-0-	-1321	-0-	280	1	2581	3	N	87	34	1			694
							96	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	83	N	83	-0-	-0-	-0-	16	1	66	3	N	1					75
							1	9									
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	93	N	-0-	-0-	-93	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1080	N	1080	-0-	-0-	-0-	203	1	820	3	N	52	180	1			281
							57	9									
04	1000	N	1000	-0-	-0-	-0-	185	1	759	3	N	51	2	1			330
							56	9									
05	980	N	980	-0-	-0-	-0-	158	1	755	3	N	61					391
							67	9									
06	883	N	883	-0-	-0-	-0-	107	1	728	3	N	44	3	1			432
							48	9									
07	1278	N	1278	-0-	-0-	-0-	142	1	1049	3	N	79	1	1			510
							87	9									
*08	1265	N	1265	-0-	-0-	-0-	117	1	1082	3	N	60	170	1			400
							66	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17297	X	17297	-0-	-0-	-0-	3325	1	13440	3	N	484	515	1			1160
							532	9									
04	15981	X	15981	-0-	-0-	-0-	3037	1	12483	3	N	419	578	1			1001
							461	9									
05	16502	X	16502	-0-	-0-	-0-	2748	1	13140	3	N	558					1559
							614	9									
06	14359	X	14359	-0-	-0-	-0-	1799	1	12213	3	N	315	905	1			969
							347	9									
07	15282	X	15282	-0-	-0-	-0-	1781	1	13108	3	N	357	420	1			906
							393	9									
*08	16507	X	16507	-0-	-0-	-0-	1563	1	14432	3	N	465	480	1			891
							512	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2591	-0-	-385	-0-	508	1	2055	3	N	25	19	1			288
							28	9									
04	2610	X	2403	-0-	-207	-0-	466	1	1915	3	N	20	28	1			280
							22	9									
05	2666	X	2566	-0-	-100	-0-	439	1	2098	3	N	26					306
							29	9									
06	2580	X	2445	-0-	-135	-0-	311	1	2110	3	N	22	45	1			283
							24	9									
07	2480	N	2024	-0-	-456	-0-	239	1	1762	3	N	21	9	1			295
							23	9									
08	2573	N	2199	-0-	-374	-0-	212	1	1961	3	N	24	37	1			282
							26	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	2545	-0-	-2260	-0-	475	1	1918	3	N	138	204	1			416
							152	9									
04	3297	X	3297	-0-	-0-	-0-	620	1	2548	3	N	117	32	1			501
							129	9									
05	3008	X	3008	-0-	-0-	-0-	505	1	2415	3	N	80					581
							88	9									
06	3063	X	3063	-0-	-0-	-0-	372	1	2530	3	N	146	233	1			494
							161	9									
07	3410	X	2872	-0-	-538	-0-	331	1	2438	3	N	94	11	1			577
							103	9									
08	3410	X	3073	-0-	-337	-0-	289	1	2672	3	N	102	222	1			457
							112	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2777	-0-	-13	-0-	523	1	2115	3	N	126	19	1			431
							139	9									
04	2700	X	2553	-0-	-147	-0-	478	1	1964	3	N	101	207	1			325
							111	9									
05	2728	X	1398	-0-	-1330	-0-	236	1	1128	3	N	31					356
							34	9									
06	2700	N	2158	-0-	-542	-0-	260	1	1767	3	N	119	225	1			250
							131	9									
07	2860	N	2860	-0-	-0-	-0-	329	1	2422	3	N	99	9	1			340
							109	9									
*08	2262	N	2262	-0-	-0-	-0-	214	1	1981	3	N	61	37	1			364
							67	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1635	-0-	-70	-0-	308	1	1244	3	N	75	192	1			172
							83	9									
04	1740	N	1533	-0-	-207	-0-	285	1	1174	3	N	67	16	1			223
							74	9									
05	1612	N	1281	-0-	-331	-0-	211	1	1011	3	N	54					277
							59	9									
06	1590	N	823	-0-	-767	-0-	100	1	679	3	N	40	26	1			291
							44	9									
07	1581	N	625	-0-	-956	-0-	69	1	509	3	N	43	5	1			329
							47	9									
08	1271	N	725	-0-	-546	-0-	65	1	602	3	N	53	198	1			184
							58	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20398	X	14704	-0-	-5694	-0-	2835	1	11458	3	N	374	312	1			1509
							411	9									
04	17250	X	14314	-0-	-2936	-0-	2721	1	11187	3	N	369	551	1			1327
							406	9									
05	17825	X	14844	-0-	-2981	-0-	2490	1	11905	3	N	408					1735
							449	9									
06	16620	X	13371	-0-	-3249	-0-	1655	1	11241	3	N	432	663	1			1504
							475	9									
07	16678	X	14470	-0-	-2208	-0-	1672	1	12312	3	N	442	431	1			1515
							486	9									
08	14849	X	14482	-0-	-367	-0-	1367	1	12628	3	N	443	617	1			1341
							487	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	800	-0-	-533	-0-	146	1	591	3	N	57	191	1			189
							63	9									
04	1170	N	637	-0-	-533	-0-	109	1	448	3	N	73	4	1			258
							80	9									
05	948	N	948	-0-	-0-	-0-	147	1	702	3	N	90					348
							99	9									
06	780	N	669	-0-	-111	-0-	78	1	529	3	N	56	189	1			215
							62	9									
07	738	N	738	-0-	-0-	-0-	83	1	607	3	N	44	1	1			258
							48	9									
08	961	N	817	-0-	-144	-0-	73	1	672	3	N	65	5	1			318
							72	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2020 - P/A 06/15/20

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FINGER (CATAHOULA) //CONT.// 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

03	1364 #	441	-0-	-923	-0-	36 7	1 9	398	3	Y	6	6	1			7
04	1320 #	318	-0-	-1002	-0-	30 4	1 9	284	3	Y	4	5	1			6
05	1364 #	172	-0-	-1192	-0-	15 2	1 9	155	3	Y	2					8
06	870 #	271	-0-	-599	-0-	24 4	1 9	243	3	Y	4	9	1			3
07	496 #	335	-0-	-161	-0-	30 8	1 9	297	2	Y	7	8	1			2
08	434 #	NO RPT	-0-	-434	-0-					Y	NO RPT					2

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	R	239	-0-	-0-	-0-	19	1	216	3	Y	4	3	1			4
							4	9									
04	240	#	225	-0-	-15	-0-	21	1	201	3	Y	3	3	1			4
							3	9									
05	248	#	246	-0-	-2	-0-	22	1	223	3	Y	1					5
							1	9									
06	244	R	244	-0-	-0-	-0-	22	1	218	3	Y	4	6	1			3
							4	9									
07	248	R	248	-0-	-0-	-0-	22	1	222	2	Y	4	6	1			1
							4	9									
08	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					1

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

03	5673	#	1572	-0-	-4101	-0-	125	1	1421	3	Y	24	15	1			26
							26	9									
04	5490	#	220	-0-	-5270	-0-	18	1	199	3	Y	3	19	1			10
							3	9									
05	2790	#	351	-0-	-2439	-0-	28	1	317	3	Y	5					15
							6	9									
06	2070	#	178	-0-	-1892	-0-	14	1	161	3	Y	3	16	1			2
							3	9									
07	1581	#	174	-0-	-1407	-0-	14	1	158	2	Y	2	3	1			1
							2	9									
08	1581	#	NO RPT	-0-	-1581	-0-					Y	NO RPT					1

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13427	R	13427	-0-	-0-	-0-	1086	1	12132	3	Y	190	158	1			213
							209	9									
04	14100	#	12687	-0-	-1413	-0-	1175	1	11341	3	Y	155	159	1			209
							171	9									
05	14570	#	14058	-0-	-512	-0-	1264	1	12725	3	Y	63					272
							69	9									
06	13965	R	13965	-0-	-0-	-0-	1228	1	12503	3	Y	213	330	1			155
							234	9									
*07	14141	R	14141	-0-	-0-	-0-	1266	1	12589	2	Y	260	338	1			77
							286	9									
08	14043	#	NO RPT	-0-	-14043	-0-					Y	NO RPT					77

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	44	1	493	3	N	-0-					103
04	780	N	133	-0-	-647	-0-	12	1	121	3	N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	55	1	613	3	N	-0-					30
04	660	N	627	-0-	-33	-0-	58	1	569	3	N	-0-					30
05	720	N	720	-0-	-0-	-0-	65	1	655	3	N	-0-					30
06	699	N	699	-0-	-0-	-0-	63	1	636	3	N	-0-					30
*07	686	N	686	-0-	-0-	-0-	63	1	623	2	N	-0-					30
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7313	X	7313	-0-	-0-	-0-	35	1	7241	3	Y	34	183	1			242
							37	9									
04	7500	X	7234	-0-	-266	-0-	7176	3	58	9	Y	53					295
05	7750	X	7398	-0-	-352	-0-	48	1	7276	3	Y	67					362
							74	9									
06	7500	X	6639	-0-	-861	-0-	4	1	6594	3	Y	37					399
							41	9									
07	7533	X	6728	-0-	-805	-0-	1	1	6699	3	Y	25	175	1			249
							28	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					249

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	#	2105	-0-	-158	-0-	2105	2			N	-0-					-0-
04	2762	R	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
05	2666	#	2645	-0-	-21	-0-	2645	2			N	-0-					-0-
06	2580	#	1555	-0-	-1025	-0-	1555	2			N	-0-					-0-
07	2976	#	1802	-0-	-1174	-0-	1802	2			N	-0-					-0-
08	2852	#	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					38
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					38
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					38
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					38
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5455	X	5455	-0-	-0-	-0-	5444	2	11	9	Y	10	188	1			12
04	5393	X	5393	-0-	-0-	-0-	5379	3	14	9	Y	13					25
05	6204	X	6204	-0-	-0-	-0-	6174	3	30	9	Y	27					52
06	3933	X	3933	-0-	-0-	-0-	3916	3	17	9	Y	15					67
07	5189	X	5189	-0-	-0-	-0-	5167	3	22	9	Y	20					87
08	DLQ G-10		7713	-0-	7713	7713	7679	3	34	9	Y	31					118

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8590	X	8590	-0-	-0-	-0-	336	1	8254	3	Y	-0-					-0-
04	4471	X	4471	-0-	-0-	-0-	331	1	4140	3	Y	-0-					-0-
05	2578	X	2578	-0-	-0-	-0-	199	1	2379	3	Y	-0-					-0-
06	4980	X	1104	-0-	-3876	-0-	86	1	958	3	Y	-0-					-0-
							60	4									
07	5146	X	1542	-0-	-3604	-0-	51	1	715	3	Y	-0-					-0-
							776	4									
08	DLQ G-10		5918	-0-	5918	5918	317	1	5601	3	Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

03	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
*07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 04/15/2020 - P/A 04/15/20

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	1550			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN (3900) //CONT.// 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC //CONT.// 286622
KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	1					106
*08	559	N	559	-0-	-0-	-0-	395 72	1 9	92	2	N	65	101	1			70

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		225	-0-	225	537	35	1	190	9	Y	173	191	1			29
04	674	N	137	-0-	-537	-0-	21	1	116	9	Y	105	126	1			8
05	119	N	119	-0-	-0-	-0-	18	1	101	9	Y	92	5	1			95
06	223	N	223	-0-	-0-	-0-	34	1	189	9	Y	172	229	1			38
07	184	N	184	-0-	-0-	-0-	28	1	156	9	Y	142	145	1			35
08	124	N	119	-0-	-5	-0-	18	1	101	9	Y	92	112	1			15

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	37	1	205	9	Y	186	190	1			31
04	240	N	239	-0-	-1	-0-	37	1	202	9	Y	184	201	1			14
05	248	N	66	-0-	-182	-0-	10	1	56	9	Y	51	12	1			53
06	240	N	160	-0-	-80	-0-	25	1	135	9	Y	123	149	1			27
07	248	N	222	-0-	-26	-0-	34	1	188	9	Y	171	156	1			42
08	DLQ G-10		208	-0-	208	208	32	1	176	9	Y	160	176	1			26

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF. 13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF. 12871 - 13514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4337 X	4337	-0-	-0-	-0-	4319	2	18	9	N	16					111
04	2265 X	2265	-0-	-0-	-0-	2248	2	17	9	N	15					126
05	1519 X	335	-0-	-1184	-0-	317	2	18	9	N	16					142
06	1530 X	865	-0-	-665	-0-	847	2	18	9	N	16					158
07	4340 X	1360	-0-	-2980	-0-	1342	2	18	9	N	16					174
08	4340 X	NO RPT	-0-	-4340	-0-					N	NO RPT					174

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF. 12885 - 12924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	3535	-0-	435	696	3511	3	24	9	N	22					254
04	3000 N	3369	-0-	369	1065	3346	3	23	9	N	21					275
05	4652 X	3587	-0-	-1065	-0-	3557	3	30	9	N	27					302
06	3692 X	3692	-0-	-0-	-0-	3667	3	25	9	N	23					325
07	2735 X	2735	-0-	-0-	-0-	2714	3	21	9	N	19					344
*08	2442 X	2442	-0-	-0-	-0-	2434	3	8	9	N	7					351

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5056	X	5056	-0-	-0-	-0-	1000	1	4056	2	N	-0-					164
04	5261	X	5261	-0-	-0-	-0-	956	1	4305	2	N	-0-					164
05	5647	X	5647	-0-	-0-	-0-	1000	1	4647	2	N	-0-					164
06	5040	X	4946	-0-	-94	-0-	592	1	4354	2	N	-0-					164
07	5239	X	3786	-0-	-1453	-0-	3786	2			N	-0-					164
08	5239	X	4412	-0-	-827	-0-	4412	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5014	X	5014	-0-	-0-	-0-	986	1	3999	2	N	26					49
							29	9									
04	4530	X	4227	-0-	-303	-0-	755	1	3399	2	N	66					115
							73	9									
05	5370	X	5370	-0-	-0-	-0-	941	1	4372	2	N	52					167
							57	9									
06	6181	X	6181	-0-	-0-	-0-	662	1	5519	2	N	-0-					167
07	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					167
*08	6014	X	6014	-0-	-0-	-0-	6007	2	7	9	N	6					173

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4509	X	4509	-0-	-0-	-0-	892	1	3617	2	N	-0-					64
04	3724	X	3724	-0-	-0-	-0-	677	1	3047	2	N	-0-					64
05	3858	X	3858	-0-	-0-	-0-	683	1	3175	2	N	-0-					64
06	2724	X	2724	-0-	-0-	-0-	288	1	2436	2	N	-0-					64
07	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					64
*08	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3467	-0-	-935	-0-	682	1	2765	2	N	18					169
							20	9									
04	4604	X	4604	-0-	-0-	-0-	835	1	3761	2	N	7					176
							8	9									
05	4402	X	4245	-0-	-157	-0-	749	1	3481	2	N	14					190
							15	9									
06	3360	X	3357	-0-	-3	-0-	358	1	2999	2	N	-0-					190
07	4743	X	3202	-0-	-1541	-0-	3202	2			N	-0-					190
*08	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					190

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3568	-0-	-431	-0-	193	1	3366	2	Y	8					70
							9	9									
04	3870	X	3292	-0-	-578	-0-	211	1	3072	2	Y	8					78
							9	9									
05	2762	X	2762	-0-	-0-	-0-	223	1	2529	2	Y	9					87
							10	9									
06	2550	X	1382	-0-	-1168	-0-	217	1	1156	2	Y	8					95
							9	9									
07	3565	X	2115	-0-	-1450	-0-	363	1	1742	2	Y	9					104
							10	9									
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					104

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5390	-0-	-314	-0-	292	1	5080	2	Y	16					70
							18	9									
04	6020	X	6020	-0-	-0-	-0-	387	1	5624	2	Y	8					78
							9	9									
05	5704	X	5467	-0-	-237	-0-	442	1	5015	2	Y	9					87
							10	9									
06	5820	X	2987	-0-	-2833	-0-	471	1	2507	2	Y	8					95
							9	9									
07	6014	X	3718	-0-	-2296	-0-	640	1	3068	2	Y	9					104
							10	9									
08	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					104

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2069	-0-	-225	-0-	201	1	1862	3	Y	5	5	1			1
							6	9									
04	2357	X	2357	-0-	-0-	-0-	210	1	2145	3	Y	2					3
							2	9									
05	2945	X	1370	-0-	-1575	-0-	142	1	1225	3	Y	3					6
							3	9									
06	2850	X	873	-0-	-1977	-0-	56	1	814	3	Y	3	6	1			3
							3	9									
07	2945	X	939	-0-	-2006	-0-	928	3	11	9	Y	10	7	1			6
08	1364	N	268	-0-	-1096	-0-	14	1	239	3	Y	14	11	1			9
							15	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	26	1	242	3	Y	5	5	1			1
							6	9									
04	240	N	136	-0-	-104	-0-	12	1	122	3	Y	2					3
							2	9									
05	279	N	138	-0-	-141	-0-	14	1	121	3	Y	3					6
							3	9									
06	270	N	111	-0-	-159	-0-	7	1	98	3	Y	5	7	1			4
							6	9									
07	357	N	357	-0-	-0-	-0-	329	3	28	9	Y	25	16	1			13
*08	398	N	398	-0-	-0-	-0-	17	1	290	3	Y	83	54	1			42
							91	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3178	-0-	3178	7039	271	1	2512	3	Y	359	328	1			89
							395	9									
04	T. A.		2816	-0-	2816	9855	245	1	2497	3	Y	67					156
							74	9									
05	T. A.		2593	-0-	2593	12448	245	1	2122	3	Y	205					361
							226	9									
06	13614	X	1166	-0-	-12448	-0-	66	1	955	3	Y	132	327	1			166
							145	9									
07	3379	X	115	-0-	-3264	-0-	1	3	114	9	Y	104	149	1			121
08	3193	X	35	-0-	-3158	-0-	2	3	33	9	Y	30	85	1			66

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2468	X	2468	-0-	-0-	-0-	241	1	2227	3	Y	-0-					-0-
04	3118	X	3118	-0-	-0-	-0-	278	1	2840	3	Y	-0-					-0-
05	3100	N	3191	-0-	91	91	331	1	2860	3	Y	-0-					-0-
06	3000	N	3187	-0-	187	278	205	1	2982	3	Y	-0-					-0-
07	4079	X	3801	-0-	-278	-0-	3801	3			Y	-0-					-0-
08	3224	X	3062	-0-	-162	-0-	167	1	2895	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1059 S	1059	-0-	-0-	-0-	10	1	1049	2	N	-0-					190
04	934 S	934	-0-	-0-	-0-	10	1	924	2	N	-0-					190
05	613 S	613	-0-	-0-	-0-	5	1	608	2	N	-0-					190
06	1020 S	130	-0-	-890	-0-	5	1	125	2	N	-0-					190
07	961 S	811	-0-	-150	-0-	10	1	801	2	N	-0-					190
*08	718 S	718	-0-	-0-	-0-	10	1	708	2	N	-0-					190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
04	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
05	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
06	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
07	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
08	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
04	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
05	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	0	W NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	149	-0-	-68		-0-	5 76	1 9	68	2	N	69	183	1			19
04	210	N	103	-0-	-107		-0-	5 21	1 9	77	2	N	19					38
05	186	N	175	-0-	-11		-0-	9 19	1 9	147	2	N	17					55
06	513	N	513	-0-	-0-		-0-	27 44	1 9	442	2	N	40					95
*07	450	N	450	-0-	-0-		-0-	20 101	1 9	329	2	N	92	169	1			18
08	186	N NO RPT		-0-	-186		-0-					N	NO RPT					18

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					36
04	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					36
05	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					36
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					36
07	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-	36	1			-0-
08	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. //CONT.// 776590
MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	2953	-0-	-2162 B	-0-	300	1	2600	2	N	48					105
							53	9									
04	4950	X	4822	-0-	-128 B	-0-	345	1	4364	2	N	103	186	1			22
							113	9									
05	5173	X	5173	-0-	-0- B	-0-	465	1	4607	2	N	92					114
							101	9									
06	5013	X	5013	-0-	-0- B	-0-	450	1	4458	2	N	95					209
							105	9									
07	4991	X	4812	-0-	-179 B	-0-	465	1	4285	2	N	56	150	1			115
							62	9									
08	5177	X	5087	-0-	-90 B	-0-	465	1	4579	2	N	39					154
							43	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

03	124	N	88	-0-	-36 B	-0-	87	2	1	9	N	1					177
04	90	N	45	-0-	-45 B	-0-	45	2			N	-0-					177
05	75	N	75	-0-	-0- B	-0-	74	2	1	9	N	1					178
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					178
07	62	N	48	-0-	-14 B	-0-	46	2	2	9	N	2					180
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4880	-0-	1780	3604	4635	1	245	2	N	-0-					-0-
04	3000	N	1137	-0-	-1863	1741	1062	1	75	2	N	-0-					-0-
05	6426	X	4685	-0-	-1741	-0-	4334	1	351	2	N	-0-					-0-
06	4244	X	4244	-0-	-0-	-0-	2915	1	1329	2	N	-0-					-0-
07	4363	X	4363	-0-	-0-	-0-	3432	1	931	2	N	-0-					-0-
*08	4323	X	4323	-0-	-0-	-0-	3505	1	818	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3134	-0-	34	1178	3029	1	105	9	Y	95	121	1			110
04	2076	X	898	-0-	-1178	-0-	750	1	53	2	Y	86	82	1			114
							95	9									
05	3844	X	35	-0-	-3809	-0-	31	1	2	2	Y	2					116
							2	9									
06	3720	X	10	-0-	-3710	-0-	9	2	1	9	Y	1					117
07	3348	X	-0-	-0-	-3348	-0-					Y	73	136	1			54
*08	3617	X	3617	-0-	-0-	-0-	2844	1	664	2	Y	99	84	1			69
							109	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	4600	-0-	4600	4600	3618	1	982	2	N	-0-					-0-
08	0	K	-0-	-0-	-0-	4600					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

03	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

03	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

03	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/04/2020 - P/A 03/04/20

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

03	DLQ G-10		184	-0-	184	236	184	2		Y	-0-			-0-
04	256	N	20	-0-	-236	-0-	20	2		Y	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	2		Y	-0-			-0-
06	180	N	6	-0-	-174	-0-	6	2		Y	-0-			-0-
07	31	N	26	-0-	-5	-0-	26	2		Y	-0-			-0-
*08	22	N	22	-0-	-0-	-0-	22	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/17/2020 - P/A 03/17/20														

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

03	319	X	165	-0-	-154	-0-	165	5			N	-0-					-0-
04	157	X	157	-0-	-0-	-0-	157	5			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/25/2020 - P/A 03/25/20														

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/06/2020 - P/A 03/06/20														

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/10/2020 - P/A 03/10/20														

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	330	N	16	-0-	-314	-0-	16	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

03	14B DENY		155	-0-	155	155	155	5			N	-0-					-0-
04	14B2 EXT		148	-0-	148	303	148	5			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	303					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	303					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	303					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	2					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2					28

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	58	1	81	9	Y	74	75	1			69
04	239	N	239	-0-	-0-	-0-	52	1	187	9	Y	170	177	1			62
05	236	N	236	-0-	-0-	-0-	54	1	182	9	Y	165	175	1			52
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
07	51	N	51	-0-	-0-	-0-	51	1			Y	-0-					52
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	23	-0-	-287	-0-	23	2			Y	-0-					8
04	300	#	15	-0-	-285	-0-	15	2			Y	-0-					8
05	310	#	27	-0-	-283	-0-	27	2			Y	-0-					8
06	60	#	-0-	-0-	-60	-0-					Y	-0-					8
07	62	#	52	-0-	-10	-0-	52	2			Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	51	1	80	9	Y	73	75	1			69
04	227	N	227	-0-	-0-	-0-	42	1	185	9	Y	168	176	1			61
05	233	N	233	-0-	-0-	-0-	50	1	183	9	Y	166	175	1			52
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
07	53	N	53	-0-	-0-	-0-	53	1			Y	-0-					52
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

03	0 N	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

03	0 #	-0-	-0-	-0-	-0-			N	-0-			37
04	0 #	-0-	-0-	-0-	-0-			N	-0-			37
05	0 #	-0-	-0-	-0-	-0-			N	-0-			37
06	0 #	-0-	-0-	-0-	-0-			N	-0-			37
07	0 #	-0-	-0-	-0-	-0-			N	-0-			37
08	0 #	-0-	-0-	-0-	-0-			N	-0-			37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

03	0	N	-0-	-0-	-0-	-0-					Y	35					92
04	0	N	-0-	-0-	-0-	-0-					Y	51	96	1			47
05	0	N	-0-	-0-	-0-	-0-					Y	59					106
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	106	1			-0-

PLUGGED AND ABANDONED_____ 06/25/2020 - P/A 06/25/20

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

03	10386	X	10386	-0-	-0-	-0-	1217	1	9169	2	Y	-0-					-0-
04	7800	X	3422	-0-	-4378	-0-	365	1	3057	2	Y	-0-					-0-
05	8060	X	143	-0-	-7917	-0-	46	1	97	2	Y	-0-					-0-
06	3900	X	-0-	-0-	-3900	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2020 - P/A 06/16/20

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

03	0	W	354	-0-	354	9911	121	1	224	2	N	-0-					-0-
							9	3									
04	0	W	176	-0-	176	10087	63	1	108	2	N	-0-					-0-
							5	3									
05	0	W	760	-0-	760	10847	232	1	492	2	N	-0-					-0-
							36	3									
06	0	W	401	-0-	401	11248	117	1	263	2	N	-0-					-0-
							21	3									
07	0	W	201	-0-	201	11449	71	1	122	2	N	-0-					-0-
							8	3									
08	0	W	270	-0-	270	11719	101	1	160	2	N	-0-					-0-
							9	3									

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) //CONT.// 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

03	2294		1342	-0-	-952	-0-	461	1	850	2	N	-0-					-0-
							31	3									
04	2220		1152	-0-	-1068	-0-	411	1	707	2	N	-0-					-0-
							34	3									
05	1364	N	913	-0-	-451	-0-	279	1	590	2	N	-0-					-0-
							44	3									
06	1290	N	870	-0-	-420	-0-	255	1	572	2	N	-0-					-0-
							43	3									
07	1178	N	768	-0-	-410	-0-	269	1	466	2	N	-0-					-0-
							33	3									
08	899	N	751	-0-	-148	-0-	280	1	445	2	N	-0-					-0-
							26	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5580	X	5477	-0-	-103	-0-	1882	1	3467	2	N	-0-			-0-
							128	3							
04	5280	X	5207	-0-	-73	-0-	1860	1	3192	2	N	-0-			-0-
							155	3							
05	5611	X	5303	-0-	-308	-0-	1618	1	3431	2	N	-0-			-0-
							254	3							
06	5430	X	5394	-0-	-36	-0-	1576	1	3546	2	N	-0-			-0-
							272	3							
07	5759	X	5759	-0-	-0-	-0-	2023	1	3490	2	N	-0-			-0-
							246	3							
*08	6060	X	6060	-0-	-0-	-0-	2260	1	3589	2	N	-0-			-0-
							211	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7742	X	7742	-0-	-0-	-0-	2660	1	4901	2	N	-0-					-0-
							181	3									
04	7545	X	7545	-0-	-0-	-0-	2695	1	4625	2	N	-0-					-0-
							225	3									
05	7735	X	7735	-0-	-0-	-0-	2360	1	5004	2	N	-0-					-0-
							371	3									
06	7500	X	7416	-0-	-84	-0-	2167	1	4876	2	N	-0-					-0-
							373	3									
07	7812	X	7235	-0-	-577	-0-	2541	1	4385	2	N	-0-					-0-
							309	3									
*08	8257	X	8257	-0-	-0-	-0-	3079	1	4891	2	N	-0-					-0-
							287	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
04	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
05	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2740	N	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
04	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
05	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
06	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
07	2966	N	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
*08	3050	N	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2401	-0-	-544 B	-0-	825	1	1520	2	N	-0-					-0-
							56	3									
04	2550	X	2278	-0-	-272 B	-0-	814	1	1396	2	N	-0-					-0-
							68	3									
05	2635	X	2157	-0-	-478 B	-0-	658	1	1396	2	N	-0-					-0-
							103	3									
06	2624	X	2624	-0-	-0- B	-0-	767	1	1725	2	N	-0-					-0-
							132	3									
07	2387	X	2373	-0-	-14 B	-0-	833	1	1439	2	N	-0-					-0-
							101	3									
*08	2883	X	2883	-0-	-0- B	-0-	1075	1	1707	2	N	-0-					-0-
							101	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	849	-0-	-81	-0-	292	1	537	2	N	-0-					-0-
							20	3									
04	750	N	184	-0-	-566	-0-	66	1	113	2	N	-0-					-0-
							5	3									
05	806	N	263	-0-	-543	-0-	80	1	170	2	N	-0-					-0-
							13	3									
06	810	N	311	-0-	-499	-0-	90	1	205	2	N	-0-					-0-
							16	3									
07	314	N	314	-0-	-0-	-0-	110	1	190	2	N	-0-					-0-
							14	3									
*08	307	N	307	-0-	-0-	-0-	114	1	182	2	N	-0-					-0-
							11	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

03	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3695	-0-	-87	-0-	1270	1	2339	2	N	-0-					-0-
							86	3									
04	3630	X	3314	-0-	-316	-0-	1184	1	2031	2	N	-0-					-0-
							99	3									
05	3962	X	3962	-0-	-0-	-0-	1209	1	2563	2	N	-0-					-0-
							190	3									
06	3665	X	3665	-0-	-0-	-0-	1071	1	2410	2	N	-0-					-0-
							184	3									
07	4038	X	4038	-0-	-0-	-0-	1419	1	2447	2	N	-0-					-0-
							172	3									
*08	4122	X	4122	-0-	-0-	-0-	1537	1	2441	2	N	-0-					-0-
							144	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

03	31775	X	16891	-0-	-14884	B	-0-	65 1 91 9	16735	2	N	83	189	1			283
04	21840	X	17261	-0-	-4579	B	-0-	66 1 96 9	17099	2	N	87	189	1			181
05	22568	X	15509	-0-	-7059	B	-0-	60 1 72 9	15377	2	N	65					246
06	21840	X	16144	-0-	-5696	B	-0-	62 1 76 9	16006	2	N	69					315
07	22007	X	22007	-0-	-0-	B	-0-	85 1 67 9	21855	2	N	61	182	1			194
*08	19937	X	19937	-0-	-0-	B	-0-	77 1 63 9	19797	2	N	57					251

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

03	8698	X	8698	-0-	-0-		-0-	8445 3	253	9	N	230	230	1			-0-
04	7530	X	650	-0-	-6880		-0-	631 3	19	9	N	17	17	1			-0-
05	7781	X	NO RPT	-0-	-7781		-0-				N	NO RPT					-0-
06	8250	X	NO RPT	-0-	-8250		-0-				N	NO RPT					-0-
07	8525	X	-0-	-0-	-8525		-0-				N	-0-					-0-
08	8525	X	-0-	-0-	-8525		-0-				N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	#	3155	-0-	396 B	-44937	3155	2			N	-0-					-0-
04	0	#	3736	-0-	3736 B	-41201	3736	2			N	-0-					-0-
05	0	#	2447	-0-	2447 B	-38754	2447	2			N	-0-					-0-
06	3210		2369	-0-	-841 B	-39595	2369	2			N	-0-					-0-
07	3162	#	963	-0-	-2199 B	-41794	963	2			N	-0-					-0-
08	3317		2349	-0-	-968 B	-42762	2349	2			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	196	-0-	196 B	-35320	196	2			N	-0-					-0-
04	0	N	844	-0-	844 B	-34476	844	2			N	-0-					-0-
05	0	N	1182	-0-	1182 B	-33294	1182	2			N	-0-					-0-
06	180	N	265	-0-	85 B	-33209	265	2			N	-0-					-0-
07	0	N	192	-0-	192 B	-33017	192	2			N	-0-					-0-
08	620	N	48	-0-	-572 B	-33017	48	2			N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1690	-0-	1690 B	-23450	1690	2			N	-0-					-0-
04	0	N	1350	-0-	1350 B	-22100	1350	2			N	-0-					-0-
05	0	N	1413	-0-	1413 B	-20687	1413	2			N	-0-					-0-
06	1650	N	920	-0-	-730 B	-20687	920	2			N	-0-					-0-
07	0	N	10	-0-	10 B	-20677	10	2			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-20677					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	#	1480	-0-	-690 B	-23651	1480	2			N	-0-					-0-
04	0	#	1133	-0-	1133 B	-22518	1133	2			N	-0-					-0-
05	0	#	1467	-0-	1467 B	-21051	1467	2			N	-0-					-0-
06	1710	#	2037	-0-	327 B	-20724	2037	2			N	-0-					-0-
07	1767	#	3332	-0-	1565 B	-19159	3332	2			N	-0-					-0-
08	1488	#	3760	-0-	2272 B	-16887	3760	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3659	X	3659	-0-	-0-	-0-	221 46	1 9	3392	2	N	42					190
04	3635	X	3635	-0-	-0-	-0-	260 23	1 9	3352	2	N	21	179	1			32
05	3080	X	3080	-0-	-0-	-0-	225 20	1 9	2835	2	N	18					50
06	4588	X	4588	-0-	-0-	-0-	304 22	1 9	4262	2	N	20					70
07	4512	X	4512	-0-	-0-	-0-	251 10	1 9	4251	2	N	9					79
*08	899	X	899	-0-	-0-	-0-	90	1	809	2	N	-0-					79

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	197	-0-	-7057 B	-0-	40	1	157	2	N	-0-					163
04	6990	X	20	-0-	-6970 B	-0-	20	2			N	-0-					163
05	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					163
06	900	X	-0-	-0-	-900 B	-0-					N	-0-					163
07	930	X	-0-	-0-	-930 B	-0-					N	-0-	114	1			49
08	186	X	-0-	-0-	-186 B	-0-					N	-0-					49

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

03	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
08	P&A COND	-0-	-0-	-0-		-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

03	2325 X	615	-0-	-1710		-0-	604	2	11	9	N	10					131
04	2250 X	-0-	-0-	-2250		-0-					N	2	112	1			21
05	2325 X	2148	-0-	-177		-0-	2141	2	7	9	N	6					27
06	2352 X	2352	-0-	-0-		-0-	2323	2	29	9	N	26					53
07	2325 X	-0-	-0-	-2325		-0-					N	-0-					53
08	2325 X	-0-	-0-	-2325		-0-					N	-0-					53

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

03	9920 X	9074	-0-	-846		-0-	8868	2	206	9	Y	187	179	1			119
04	5100 X	3614	-0-	-1486		-0-	3527	2	87	9	Y	79	122	1			76
05	9796 X	2444	-0-	-7352		-0-	2415	2	29	9	Y	26					102
06	9480 X	3277	-0-	-6203		-0-	3224	2	53	9	Y	48					150
07	9796 X	2240	-0-	-7556		-0-	2204	2	36	9	Y	33					183
08	9083 X	2125	-0-	-6958		-0-	2108	2	17	9	Y	15					198

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					191
04	630	N	-0-	-0-	-630	-0-					N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					191
07	913	N	913	-0-	-0-	-0-	896	2	17	9	N	15					206
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					206

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10318	X	10318	-0-	-0-	-0-	5117	1	5201	2	N	-0-					-0-
04	9893	X	9893	-0-	-0-	-0-	5181	1	4712	2	N	-0-					-0-
05	10299	X	10299	-0-	-0-	-0-	7792	1	2507	2	N	-0-					-0-
06	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
08	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	122	1	123	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	136	1	124	2	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	178	1	57	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

03	7266	X	7266	-0-	-0-	-0-	3604	1	3662	2	N	-0-			-0-
04	6943	X	6943	-0-	-0-	-0-	3636	1	3307	2	N	-0-			-0-
05	6107	X	1311	-0-	-4796	-0-	319	1	992	2	N	-0-			-0-
06	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT			-0-
07	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT			-0-
08	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

03	2108	X	275	-0-	-1833	-0-	136	1	139	2	N	-0-			-0-
04	2130	X	-0-	-0-	-2130	-0-					N	-0-			-0-
05	4743	X	-0-	-0-	-4743	-0-					N	-0-			-0-
06	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT			-0-
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT			-0-
08	279	X	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2384	N	2384	-0-	-0-	-0-	453	1	1931	2	N	-0-					-0-
04	1989	N	1989	-0-	-0-	-0-	451	1	1538	2	N	-0-					-0-
05	2240	N	2240	-0-	-0-	-0-	451	1	1789	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2512	N	2512	-0-	-0-	-0-	477	1	2035	2	N	-0-					-0-
04	2799	N	2799	-0-	-0-	-0-	634	1	2165	2	N	-0-					-0-
05	2995	N	2995	-0-	-0-	-0-	634	1	2361	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2883	N	-0-	-0-	-2883	-0-					N	-0-					-0-
08	2914	N	-0-	-0-	-2914	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

03	0	-0-	-0-	-0-	-0-			N	-0-			6
04	0	-0-	-0-	-0-	-0-			N	-0-			6
05	0	-0-	-0-	-0-	-0-			N	-0-			6
06	0	-0-	-0-	-0-	-0-			N	-0-	6	7	-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/27/2020 - P/A 05/27/20

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
04	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
05	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
06	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
07	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
08	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

03	199	N	199	-0-	-0-	-0-	9	1	168	2	N	20						139
							22	9										
04	243	N	243	-0-	-0-	-0-	6	1	114	2	N	112	184	1				67
							123	9										
05	155	N	91	-0-	-64	-0-	4	1	79	2	N	7						74
							8	9										
06	180	N	56	-0-	-124	-0-	3	1	52	2	N	1						75
							1	9										
07	248	N	57	-0-	-191	-0-	3	1	52	2	N	2						77
							2	9										
*08	149	N	149	-0-	-0-	-0-	3	1	110	2	N	33						110
							36	9										

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5392		4711	-0-	-681	-0-	230	1	4307	2	N	158	185	1			123
							174	9									
04	3964		3932	-0-	-32	-0-	193	1	3599	2	N	127					250
							140	9									
05	4030		3953	-0-	-77	-0-	200	1	3613	2	N	127					377
							140	9									
06	3900		3807	-0-	-93	-0-	187	1	3502	2	N	107	259	1			225
							118	9									
07	4030		3794	-0-	-236	-0-	179	1	3484	2	N	119	180	1			164
							131	9									
*08	10896		7463	-0-	-3433	-0-	191	1	7150	2	N	111					275
							122	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	#	7705	-0-	-758	-0-	384	1	7179	2	N	129	185	1			67
							142	9									
04	8190	#	8018	-0-	-172	-0-	401	1	7468	2	N	135					202
							149	9									
05	8680	#	8027	-0-	-653	-0-	415	1	7493	2	N	108					310
							119	9									
06	8400	#	8178	-0-	-222	-0-	410	1	7663	2	N	95	282	1			123
							105	9									
07	9077	R	9077	-0-	-0-	-0-	438	1	8514	2	N	114					237
							125	9									
*08	23150		16535	-0-	-6615	-0-	427	1	16005	2	N	94	183	1			148
							103	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

03 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

03 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF. 10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	665	-0-	-4326	-0-	593	2	72	9	Y	65	175	1			67
04	3750	X	-0-	-0-	-3750	-0-					Y	-0-					67
05	3875	X	-0-	-0-	-3875	-0-					Y	-0-					67
06	3060	X	-0-	-0-	-3060	-0-					Y	-0-					67
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-					67
08 DLQ G-10		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					67

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

03 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					172
04 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					172
05 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					172
06 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					172
07 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					172
08 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

03 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER WELL #: RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

*09 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*10 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*11 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*12 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*01 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*02 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*03 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*04 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*05 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*06 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
*07 P&A COND		-0-	-0-	-0-	-0-						N	-0-					-0-
08 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2018

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

03	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1					31
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					31
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					31
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					31

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					96
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					96
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					96
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					96
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					96
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					96

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					211
04	1830	X	441	-0-	-1389	-0-	441	2			N	-0-					211
05	3021	X	3021	-0-	-0-	-0-	814	1	2207	2	N	-0-					211
06	609	X	609	-0-	-0-	-0-	609	2			N	-0-	183	1			28
07	465	X	31	-0-	-434	-0-	31	2			N	-0-					28
08	1891	N	30	-0-	-1861	-0-	30	2			N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2073	-0-	-35	-0-	460	1	1530	2	N	75	177	1			75
							83	9									
04	2070	N	2045	-0-	-25	-0-	387	1	1564	2	N	85					160
							94	9									
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					160
06	2010	N	2001	-0-	-9	-0-	400	1	1516	2	N	77	179	1			58
							85	9									
07	2108	N	2002	-0-	-106	-0-	397	1	1561	2	N	40					98
							44	9									
*08	2023	N	2023	-0-	-0-	-0-	377	1	1589	2	N	52	95	1			55
							57	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1816	N	1816	-0-	-0-	-0-	472	1	1336	2	N	7					117
							8	9									
04	1505	N	1505	-0-	-0-	-0-	266	1	1228	2	N	10					127
							11	9									
05	1612	N	1515	-0-	-97	-0-	244	1	1227	2	N	40					167
							44	9									
06	1590	N	1323	-0-	-267	-0-	116	1	1174	2	N	30					197
							33	9									
07	1550	N	1224	-0-	-326	-0-	1189	2	35	9	N	32					229
08	1519	N	1510	-0-	-9	-0-	1479	2	31	9	N	28	177	1			80

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	109	1	914	2	N	18	176	1			22
							20	9									
04	1080	N	1080	-0-	-0-	-0-	219	1	847	2	N	13					35
							14	9									
05	1054	N	935	-0-	-119	-0-	182	1	728	2	N	23					58
							25	9									
06	1020	N	970	-0-	-50	-0-	185	1	760	2	N	23					81
							25	9									
07	1116	N	1095	-0-	-21	-0-	236	1	831	2	N	25					106
							28	9									
*08	1061	N	1061	-0-	-0-	-0-	215	1	807	2	N	35					141
							39	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	701	-0-	-105	-0-	162	1	539	2	N	-0-					134
04	681	N	681	-0-	-0-	-0-	133	1	537	2	N	10					144
							11	9									
05	773	N	773	-0-	-0-	-0-	727	2	46	9	N	42					186
06	690	N	627	-0-	-63	-0-	120	1	454	2	N	48	178	1			56
							53	9									
07	713	N	494	-0-	-219	-0-	99	1	388	2	N	6					62
							7	9									
08	775	N	347	-0-	-428	-0-	66	1	279	2	N	2	17	1			47
							2	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

03	1519	X	464	-0-	-1055	-0-	57	1	407	3	Y	-0-					56
04	1980	X	1512	-0-	-468	-0-	1473	3	39	9	Y	35					91
05	2046	X	1242	-0-	-804	-0-	1223	3	19	9	Y	17					108
06	1980	X	932	-0-	-1048	-0-	904	3	28	9	Y	25	39	1			94
07	1550	X	1193	-0-	-357	-0-	21	1	1151	3	Y	19	17	1			96
							21	9									
08	1550	X	560	-0-	-990	-0-	551	3	9	9	Y	8	24	1			80

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

03	31	X	-0-	-0-	-31	-0-					Y	-0-					530
04	1316	X	1316	-0-	-0-	-0-	1282	3	34	9	Y	31					561
05	11237	X	11237	-0-	-0-	-0-	11068	3	169	9	Y	154					715
06	3000	N	10154	-0-	7154	7154	9849	3	305	9	Y	277	422	1			570
07	3100	N	9994	-0-	6894	14048	172	1	9651	3	Y	155	142	1			583
							171	9									
*08	17364	X	3316	-0-	-14048	-0-	3264	3	52	9	Y	47	141	1			489

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

03	930	N	729	-0-	-201	-0-	103	1	616	2	Y	9	21	1			75
							10	9									
04	872	N	872	-0-	-0-	-0-	214	1	648	2	Y	9					84
							10	9									
05	827	N	827	-0-	-0-	-0-	138	1	678	2	Y	10					94
							11	9									
06	720	N	642	-0-	-78	-0-	72	1	561	2	Y	8	24	1			78
							9	9									
07	899	N	619	-0-	-280	-0-	90	1	512	2	Y	15	21	1			72
							17	9									
08	837	N	271	-0-	-566	-0-	54	1	214	2	Y	3					75
							3	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1454	N	1454	-0-	-0-	-0-	401	1	1025	3	Y	25	27	1			78
							28	9									
04	1230	N	1022	-0-	-208	-0-	248	1	764	3	Y	9					87
							10	9									
05	1209	N	869	-0-	-340	-0-	178	1	674	3	Y	15					102
							17	9									
06	1410	N	971	-0-	-439	-0-	228	1	731	3	Y	11	19	1			94
							12	9									
07	1054	N	1038	-0-	-16	-0-	228	1	793	3	Y	15	20	1			89
							17	9									
*08	903	N	903	-0-	-0-	-0-	210	1	668	3	Y	23	20	1			92
							25	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

03	651	N	371	-0-	-280	-0-	102	1	262	3	Y	6	7	1			23
							7	9									
04	870	N	318	-0-	-552	-0-	77	1	238	3	Y	3					26
							3	9									
05	775	N	336	-0-	-439	-0-	69	1	260	3	Y	6					32
							7	9									
06	399	N	399	-0-	-0-	-0-	94	1	301	3	Y	4	8	1			28
							4	9									
07	349	N	349	-0-	-0-	-0-	77	1	266	3	Y	5	7	1			26
							6	9									
08	341	N	253	-0-	-88	-0-	59	1	190	3	Y	4	6	1			24
							4	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

03	8463	X	7810	-0-	-653	-0-	2155	1	5508	3	N	134	145	1			510
							147	9									
04	9090	X	7602	-0-	-1488	-0-	1848	1	5679	3	N	68					578
							75	9									
05	9393	X	6984	-0-	-2409	-0-	1429	1	5426	3	N	117					695
							129	9									
06	9090	X	7930	-0-	-1160	-0-	1860	1	5974	3	N	87	154	1			628
							96	9									
07	8248	X	8248	-0-	-0-	-0-	1816	1	6301	3	N	119	156	1			591
							131	9									
08	7843	X	6845	-0-	-998	-0-	1610	1	5129	3	N	96	152	1			535
							106	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	165 4	1 9	455	2	Y	4	12	1			54
04	602	N	602	-0-	-0-	-0-	173 2	1 9	427	2	Y	2					56
05	623	N	623	-0-	-0-	-0-	179 3	1 9	441	2	Y	3					59
06	610	N	610	-0-	-0-	-0-	179 10	1 9	421	2	Y	9	10	1			58
07	620	N	613	-0-	-7	-0-	137 3	1 9	473	2	Y	3					61
08	620	N	386	-0-	-234	-0-	52 1	1 9	333	2	Y	1					62

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	115 11	1 9	687	2	N	10	24	1			11
04	570	N	439	-0-	-131	-0-	107 6	1 9	326	2	N	5					16
05	961	N	382	-0-	-579	-0-	63 6	1 9	313	2	N	5					21
06	780	N	368	-0-	-412	-0-	41 6	1 9	321	2	N	5	14	1			12
07	465	N	256	-0-	-209	-0-	37 7	1 9	212	2	N	6	9	1			9
08	372	N	238	-0-	-134	-0-	47 3	1 9	188	2	N	3					12

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	93	1	665	3	N	-0-					107
04	1200	N	752	-0-	-448	-0-	732	3	20	9	N	18					125
05	1627	N	1627	-0-	-0-	-0-	1603	3	24	9	N	22					147
06	1054	N	1054	-0-	-0-	-0-	1022	3	32	9	N	29	44	1			132
07	888	N	888	-0-	-0-	-0-	15 15	1 9	858	3	N	14	13	1			133
08	1240	N	302	-0-	-938	-0-	298	3	4	9	N	4	13	1			124

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			16
04	0	N	-0-	-0-	-0-	-0-			N	-0-			16
05	0	N	-0-	-0-	-0-	-0-			N	-0-			16
06	0	N	-0-	-0-	-0-	-0-			N	-0-			16
07	2	N	2	-0-	-0-	-0-	2	2	N	-0-			16
08	0	N	-0-	-0-	-0-	-0-			N	-0-			16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

03	186	N	149	-0-	-37	-0-	39	1	109	2	Y	1	3	1		164
							1	9								
04	210	N	210	-0-	-0-	-0-	58	1	145	2	Y	6				170
							7	9								
05	155	N	53	-0-	-102	-0-	15	1	36	2	Y	2				172
							2	9								
06	150	N	64	-0-	-86	-0-	19	1	44	2	Y	1	3	1		170
							1	9								
07	217	N	111	-0-	-106	-0-	24	1	83	2	Y	4				174
							4	9								
*08	67	N	67	-0-	-0-	-0-	9	1	55	2	Y	3				177
							3	9								

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

03	1612	N	1555	-0-	-57	-0-	405	1	1113	2	Y	34	30	1		157
							37	9								
04	1530	N	1376	-0-	-154	-0-	386	1	955	2	Y	32				189
							35	9								
05	1581	N	1532	-0-	-49	-0-	433	1	1065	2	Y	31				220
							34	9								
06	1532	N	1532	-0-	-0-	-0-	422	1	991	2	Y	108	216	1		112
							119	9								
07	1426	N	1279	-0-	-147	-0-	280	1	966	2	Y	30				142
							33	9								
08	1519	N	1179	-0-	-340	-0-	159	1	1010	2	Y	9				151
							10	9								

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

03	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-				136
04	900	N	-0-	-0-	-900	-0-					N	-0-				136
05	217	N	169	-0-	-48	-0-	167	3	2	9	N	2				138
06	612	N	612	-0-	-0-	-0-	593	3	19	9	N	17	25	1		130
07	411	N	411	-0-	-0-	-0-	7	1	397	3	N	6	6	1		130
							7	9								
08	155	N	86	-0-	-69	-0-	85	3	1	9	N	1	4	1		127

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

03	1142	N	1142	-0-	-0-	-0-	302	1	829	2	Y	10	22	1		106
							11	9								
04	1097	N	1097	-0-	-0-	-0-	314	1	776	2	Y	6				112
							7	9								
05	1128	N	1128	-0-	-0-	-0-	317	1	781	2	Y	27				139
							30	9								
06	900	N	659	-0-	-241	-0-	186	1	439	2	Y	31	23	1		147
							34	9								
07	930	N	593	-0-	-337	-0-	113	1	388	2	Y	84	179	1		52
							92	9								
08	1116	N	451	-0-	-665	-0-	57	1	365	2	Y	26				78
							29	9								

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

03	695	N	695	-0-	-0-	-0-	178	1	491	2	Y	24	13	1			121
							26	9									
04	725	N	725	-0-	-0-	-0-	203	1	500	2	Y	20					141
							22	9									
05	657	N	657	-0-	-0-	-0-	183	1	450	2	Y	22					163
							24	9									
06	660	N	655	-0-	-5	-0-	188	1	442	2	Y	23	10	1			176
							25	9									
07	744	N	606	-0-	-138	-0-	134	1	460	2	Y	11					187
							12	9									
08	744	X	605	-0-	-139	-0-	81	1	515	2	Y	8					195
							9	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

03	308	N	308	-0-	-0-	-0-	82	1	224	2	Y	2	6	1			117
							2	9									
04	394	N	394	-0-	-0-	-0-	113	1	279	2	Y	2					119
							2	9									
05	327	N	327	-0-	-0-	-0-	94	1	231	2	Y	2					121
							2	9									
06	481	N	481	-0-	-0-	-0-	141	1	332	2	Y	7	9	1			119
							8	9									
07	494	N	494	-0-	-0-	-0-	111	1	381	2	Y	2					121
							2	9									
*08	465	N	465	-0-	-0-	-0-	63	1	401	2	Y	1					122
							1	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

03	93	N	85	-0-	-8	-0-	20	1	65	2	N	-0-					59
04	90	N	88	-0-	-2	-0-	17	1	71	2	N	-0-					59
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					59
06	90	N	77	-0-	-13	-0-	16	1	61	2	N	-0-					59
07	93	N	65	-0-	-28	-0-	13	1	52	2	N	-0-					59
08	93	N	67	-0-	-26	-0-	13	1	54	2	N	-0-	3	1			56

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

03	1333	N	882	-0-	-451	-0-	119	1	711	2	N	47	25	1			119
							52	9									
04	1290	N	831	-0-	-459	-0-	195	1	592	2	N	40					159
							44	9									
05	1333	N	1120	-0-	-213	-0-	180	1	884	2	N	51					210
							56	9									
06	840	N	744	-0-	-96	-0-	80	1	628	2	N	33	27	1			216
							36	9									
07	868	N	848	-0-	-20	-0-	113	1	644	2	N	83	207	1			92
							91	9									
08	1116	N	790	-0-	-326	-0-	149	1	589	2	N	47					139
							52	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		301	-0-	301	637	80	1	219	2	Y	2	6	1			37
							2	9									
04	T. A.		-0-	-0-	-0-	637					Y	-0-					37
05	T. A.		282	-0-	282	919	81	1	200	2	Y	1					38
							1	9									
06	919	X	-0-	-0-	-919	-0-					Y	-0-	7	1			31
07	581	N	581	-0-	-0-	-0-	129	1	444	2	Y	7					38
							8	9									
08	279	N	185	-0-	-94	-0-	25	1	160	2	Y	-0-					38

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

03	2170	N	2007	-0-	-163	-0-	274	1	1645	2	N	80	57	1			230
							88	9									
04	2112	N	2112	-0-	-0-	-0-	511	1	1549	2	N	47	180	1			97
							52	9									
05	1971	N	1971	-0-	-0-	-0-	321	1	1584	2	N	60					157
							66	9									
06	1950	N	1734	-0-	-216	-0-	189	1	1471	2	N	67	64	1			160
							74	9									
07	2170	N	1908	-0-	-262	-0-	270	1	1548	2	N	82	63	1			179
							90	9									
08	1984	N	1620	-0-	-364	-0-	315	1	1249	2	N	51					230
							56	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

03	434	N	399	-0-	-35	-0-	90	1	301	2	N	7					121
							8	9									
04	360	N	348	-0-	-12	-0-	69	1	277	2	N	2					123
							2	9									
05	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					126
06	390	N	324	-0-	-66	-0-	68	1	256	2	N	-0-					126
07	385	N	385	-0-	-0-	-0-	77	1	302	2	N	5					131
							6	9									
08	434	N	314	-0-	-120	-0-	59	1	247	2	N	7	15	1			123
							8	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

03	2914	X	2732	-0-	-182	-0-	631	1	2101	2	N	-0-					200
04	2850	X	2488	-0-	-362	-0-	493	1	1995	2	N	-0-					200
05	2964	X	2964	-0-	-0-	-0-	2961	2	3	9	N	3					203
06	2850	X	2556	-0-	-294	-0-	534	1	2022	2	N	-0-					203
07	2728	X	2607	-0-	-121	-0-	528	1	2079	2	N	-0-					203
08	2976	X	2607	-0-	-369	-0-	499	1	2106	2	N	2	126	1			79
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

03	1074	N	1074	-0-	-0-	-0-	132	1	933	2	N	8					174
							9	9									
04	1023	N	1023	-0-	-0-	-0-	95	1	920	2	N	7					181
							8	9									
05	1500	N	1500	-0-	-0-	-0-	293	1	1198	2	N	8					189
							9	9									
06	720	N	327	-0-	-393	-0-	85	1	224	2	N	16	175	1			30
							18	9									
07	1798	N	1798	-0-	-0-	-0-	261	1	1535	2	N	2					32
							2	9									
08	744	N	692	-0-	-52	-0-	184	1	508	2	N	-0-					32

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

03	3748	X	3748	-0-	-0-	-0-	982	1	2700	2	Y	60	73	1			200
							66	9									
04	3521	X	3521	-0-	-0-	-0-	998	1	2466	2	Y	52	177	1			75
							57	9									
05	3507	X	3507	-0-	-0-	-0-	1001	1	2463	2	Y	39					114
							43	9									
06	3630	X	3278	-0-	-352	-0-	956	1	2247	2	Y	68	65	1			117
							75	9									
07	3751	X	3135	-0-	-616	-0-	698	1	2405	2	Y	29					146
							32	9									
08	3751	X	3325	-0-	-426	-0-	448	1	2845	2	Y	29					175
							32	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

03	848	N	848	-0-	-0-	-0-	225	1	617	2	Y	5	17	1			53
							6	9									
04	840	N	809	-0-	-31	-0-	232	1	574	2	Y	3					56
							3	9									
05	806	N	802	-0-	-4	-0-	231	1	567	2	Y	4					60
							4	9									
06	810	N	799	-0-	-11	-0-	234	1	552	2	Y	12					72
							13	9									
07	837	N	783	-0-	-54	-0-	175	1	605	2	Y	3					75
							3	9									
08	806	N	761	-0-	-45	-0-	103	1	657	2	Y	1					76
							1	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

03	2399	X	2399	-0-	-0-	-0-	254	1	2115	2	N	27					116
							30	9									
04	2650	X	2650	-0-	-0-	-0-	538	1	2087	2	N	23					139
							25	9									
05	2460	X	2460	-0-	-0-	-0-	489	1	1951	2	N	18					157
							20	9									
06	2500	X	2500	-0-	-0-	-0-	486	1	1990	2	N	22					179
							24	9									
07	2394	X	2394	-0-	-0-	-0-	526	1	1859	2	N	8					187
							9	9									
*08	2709	N	2709	-0-	-0-	-0-	561	1	2106	2	N	38	182	1			43
							42	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

03	1984	N	1984	-0-	-0-	-0-	279	1	1674	2	N	28	58	1			110
							31	9									
04	1979	N	1979	-0-	-0-	-0-	484	1	1466	2	N	26					136
							29	9									
05	1949	N	1949	-0-	-0-	-0-	322	1	1585	2	N	38					174
							42	9									
06	1788	N	1788	-0-	-0-	-0-	199	1	1550	2	N	35	67	1			142
							39	9									
07	1827	N	1827	-0-	-0-	-0-	263	1	1505	2	N	54	61	1			135
							59	9									
*08	1729	N	1729	-0-	-0-	-0-	343	1	1361	2	N	23					158
							25	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

03	1891	N	1412	-0-	-479	-0-	243	1	1136	3	N	30					241
							33	9									
04	1590	N	77	-0-	-1513	-0-	9	1	68	3	N	-0-					241
05	1860	N	319	-0-	-1541	-0-	319	3			N	-0-					241
06	1380	N	297	-0-	-1083	-0-	284	3	13	9	N	12					253
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					253
*08	427	N	427	-0-	-0-	-0-	23	1	401	3	N	3					256
							3	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-		-0-	-0-		7	1	44	2	N	6	2	1			69
									7	9									
04	59	N	59	-0-		-0-	-0-		13	1	38	2	N	7					76
									8	9									
05	138	N	138	-0-		-0-	-0-		22	1	108	2	N	7					83
									8	9									
06	60	N	57	-0-		-3	-0-		6	1	49	2	N	2	2	1			83
									2	9									
07	130	N	130	-0-		-0-	-0-		18	1	106	2	N	5	4	1			84
									6	9									
08	124	N	40	-0-		-84	-0-		8	1	32	2	N	-0-					84

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3861	-0-		-293	-0-		3817	2	44	9	N	40					170
04	3840	X	3589	-0-		-251	-0-		50	1	3506	2	N	30					200
									33	9									
05	4337	X	4337	-0-		-0-	-0-		4315	2	22	9	N	20					220
06	4238	X	4238	-0-		-0-	-0-		615	1	3577	2	N	42	178	1			84
									46	9									
07	3875	X	1778	-0-		-2097	-0-		1769	2	9	9	N	8					92
08	4340	X	-0-	-0-		-4340	-0-						N	-0-					92

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1860	-0-		-155	-0-		424	1	1412	2	N	22					160
									24	9									
04	1980	N	1696	-0-		-284	-0-		334	1	1353	2	N	8					168
									9	9									
05	2108	N	1730	-0-		-378	-0-		1717	2	13	9	N	12					180
06	1800	N	1559	-0-		-241	-0-		310	1	1174	2	N	68	172	1			76
									75	9									
07	1767	N	1424	-0-		-343	-0-		283	1	1116	2	N	23					99
									25	9									
08	1736	N	1378	-0-		-358	-0-		260	1	1096	2	N	20	66	1			53
									22	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-						N	-0-					61
04	0	N	-0-	-0-		-0-	-0-						N	-0-					61
05	0	N	-0-	-0-		-0-	-0-						N	-0-					61
06	0	N	-0-	-0-		-0-	-0-						N	-0-					61
07	0	N	-0-	-0-		-0-	-0-						N	-0-					61
08	0	N	-0-	-0-		-0-	-0-						N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-		-0-	-0-		32	1	224	2	N	-0-					29
04	197	N	197	-0-		-0-	-0-		19	1	178	2	N	-0-					29
05	345	N	345	-0-		-0-	-0-		68	1	277	2	N	-0-					29
06	117	N	117	-0-		-0-	-0-		32	1	85	2	N	-0-					29
07	269	N	269	-0-		-0-	-0-		39	1	230	2	N	-0-					29
*08	153	N	153	-0-		-0-	-0-		41	1	112	2	N	-0-					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	116	1	388	2	N	12					52
							13	9									
04	492	N	492	-0-	-0-	-0-	95	1	383	2	N	13					65
							14	9									
05	558	N	552	-0-	-6	-0-	535	2	17	9	N	15					80
06	510	N	483	-0-	-27	-0-	98	1	372	2	N	12					92
							13	9									
07	496	N	346	-0-	-150	-0-	68	1	270	2	N	7					99
							8	9									
08	558	N	472	-0-	-86	-0-	86	1	362	2	N	22	22	1			99
							24	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	43	1	303	2	N	2					56
							2	9									
04	386	N	386	-0-	-0-	-0-	36	1	348	2	N	2					58
							2	9									
05	372	N	313	-0-	-59	-0-	60	1	245	2	N	7					65
							8	9									
06	330	N	196	-0-	-134	-0-	53	1	140	2	N	3					68
							3	9									
07	403	N	345	-0-	-58	-0-	48	1	284	2	N	12					80
							13	9									
*08	383	N	383	-0-	-0-	-0-	66	1	181	2	N	124	172	1			32
							136	9									

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	707	2	17	9	N	15					91
04	690	N	532	-0-	-158	-0-	515	2	17	9	N	15					106
05	623	N	623	-0-	-0-	-0-	620	2	3	9	N	3					109
06	690	N	655	-0-	-35	-0-	18	1	637	2	N	-0-					109
07	558	N	395	-0-	-163	-0-	21	1	374	2	N	-0-					109
08	620	N	585	-0-	-35	-0-	4	1	579	2	N	2					111
							2	9									

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2130	N	2130	-0-	-0-	-0-	2068	2	62	9	N	56	186	1			80
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					80
05	2250	N	2250	-0-	-0-	-0-	2244	2	6	9	N	5					85
06	2059	N	2059	-0-	-0-	-0-	2053	2	6	9	N	5					90
07	2015	N	872	-0-	-1143	-0-	872	2			N	-0-					90
08	2015	N	-0-	-0-	-2015	-0-					N	-0-					90

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3963	-0-	-129	-0-	3836	3	127	9	N	115	183	1			89
04	4140	X	3521	-0-	-619	-0-	3430	3	91	9	N	83					172
05	4650	X	2065	-0-	-2585	-0-	2037	3	28	9	N	25					197
06	4500	X	2070	-0-	-2430	-0-	2016	3	54	9	N	49	182	1			64
07	4650	X	2045	-0-	-2605	-0-	1992	3	53	9	N	48					112
08	3968	X	1466	-0-	-2502	-0-	1420	3	46	9	N	42					154

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

03	1457	N	1344	-0-	-113	-0-	1012	1	270	2	N	56	69	1			-0-
							62	9									
04	1690	N	1690	-0-	-0-	-0-	1254	1	353	2	N	75	75	1			-0-
							83	9									
05	2015	N	2015	-0-	-0-	-0-	1433	1	576	2	N	5					5
							6	9									
06	1720	N	1720	-0-	-0-	-0-	1399	1	302	2	N	17					22
							19	9									
07	1736	N	1575	-0-	-161	-0-	1270	1	291	2	N	13					35
							14	9									
08	2015	N	1645	-0-	-370	-0-	1301	1	316	2	N	25	48	1			12
							28	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

03	3906	X	2759	-0-	-1147	-0-	2113	1	563	2	N	75	92	1			2
							83	9									
04	3570	X	2812	-0-	-758	-0-	2109	1	593	2	N	100	101	1			1
							110	9									
05	3474	X	3474	-0-	-0-	-0-	2473	1	993	2	N	7					8
							8	9									
06	3055	X	3055	-0-	-0-	-0-	2492	1	538	2	N	23					31
							25	9									
07	2914	X	2583	-0-	-331	-0-	2085	1	478	2	N	18					49
							20	9									
08	3472	X	2712	-0-	-760	-0-	2153	1	523	2	N	33	65	1			17
							36	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

03	572	N	572	-0-	-0-	-0-	440	1	117	2	N	14	17	1			21
							15	9									
04	728	N	728	-0-	-0-	-0-	552	1	156	2	N	18	19	1			20
							20	9									
05	500	N	500	-0-	-0-	-0-	355	1	143	2	N	2					22
							2	9									
06	492	N	492	-0-	-0-	-0-	401	1	87	2	N	4					26
							4	9									
07	732	N	732	-0-	-0-	-0-	593	1	136	2	N	3					29
							3	9									
*08	579	N	579	-0-	-0-	-0-	459	1	112	2	N	7	12	1			24
							8	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

03	682	N	283	-0-	-399	-0-	246	2	37	9	N	34					180
04	300	N	44	-0-	-256	-0-	10	2	34	9	N	31	185	1			26
05	620	N	-0-	-0-	-620	-0-					N	-0-					26
06	270	N	-0-	-0-	-270	-0-					N	-0-					26
07	31	N	-0-	-0-	-31	-0-					N	10					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

03	93	N	79	-0-	-14	-0-	25	1	54	2	Y	-0-					85
04	90	N	4	-0-	-86	-0-	1	1	3	2	Y	-0-					85
05	93	N	-0-	-0-	-93	-0-					Y	-0-					85
06	90	N	-0-	-0-	-90	-0-					Y	-0-					85
07	4	N	-0-	-0-	-4	-0-					Y	-0-					85
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

03	1612	X	1117	-0-	-495	-0-	350	1	741	2	N	24					49
							26	9									
04	1560	X	71	-0-	-1489	-0-	15	1	30	2	N	24					73
							26	9									
05	1612	X	-0-	-0-	-1612	-0-					N	24					97
06	1440	X	-0-	-0-	-1440	-0-					N	24					121
07	1395	X	-0-	-0-	-1395	-0-					N	24					145
08	1116	X	-0-	-0-	-1116	-0-					N	24					169

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

03	763	N	763	-0-	-0-	-0-	239	1	505	2	N	17					135
							19	9									
04	50	N	50	-0-	-0-	-0-	10	1	21	2	N	17					152
							19	9									
05	31	N	-0-	-0-	-31	-0-					N	17					169
06	30	N	-0-	-0-	-30	-0-					N	17					186
07	31	N	-0-	-0-	-31	-0-					N	17					203
08	0	N	-0-	-0-	-0-	-0-					N	17					220

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	24	1	50	2	N	2					201
							2	9									
04	60	N	10	-0-	-50	-0-	3	1	7	2	N	-0-					201
05	62	N	-0-	-0-	-62	-0-					N	-0-					201
06	60	N	-0-	-0-	-60	-0-					N	-0-					201
07	10	N	-0-	-0-	-10	-0-					N	-0-					201
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3810	-0-	-127	-0-	1192	1	2522	2	N	87					152
							96	9									
04	3840	X	183	-0-	-3657	-0-	59	1	117	2	N	6					158
							7	9									
05	3968	X	-0-	-0-	-3968	-0-					N	-0-					158
06	3840	X	-0-	-0-	-3840	-0-					N	-0-					158
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					158
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					158

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	771	-0-	-35	-0-	54	1	672	2	Y	41					189
							45	9									
04	810	N	280	-0-	-530	-0-	25	1	211	2	Y	40	175	1			54
							44	9									
05	713	N	82	-0-	-631	-0-	35	1	47	9	Y	43					97
06	750	N	86	-0-	-664	-0-	43	1	43	9	Y	39					136
07	279	N	93	-0-	-186	-0-	52	1	41	9	Y	37					173
08	93	N	91	-0-	-2	-0-	41	1	50	9	Y	45					218

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	668	-0-	-107	-0-	633	2	35	9	N	32					235
04	750	N	28	-0-	-722	-0-	27	2	1	9	N	1					236
05	682	N	-0-	-0-	-682	-0-					N	-0-					236
06	660	N	-0-	-0-	-660	-0-					N	-0-					236
07	31	N	-0-	-0-	-31	-0-					N	-0-					236
08	0	N	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	677	-0-	-129	-0-	674	2	3	9	N	3					99
04	720	N	37	-0-	-683	-0-	37	2			N	-0-					99
05	651	N	-0-	-0-	-651	-0-					N	-0-					99
06	660	N	-0-	-0-	-660	-0-					N	-0-					99
07	31	N	-0-	-0-	-31	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					57
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					57
05	31	N	-0-	-0-	-31	-0-					N	-0-					57
06	12	N	-0-	-0-	-12	-0-					N	-0-					57
07	31	N	-0-	-0-	-31	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					57
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					57
05	31	N	-0-	-0-	-31	-0-					N	-0-					57
06	7	N	-0-	-0-	-7	-0-					N	-0-					57
07	11	N	-0-	-0-	-11	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2395	X	2395	-0-	-0-	-0-	2277	2	118	9	N	107	176	1			69
04	2010	X	101	-0-	-1909	-0-	98	2	3	9	N	3					72
05	2077	N	-0-	-0-	-2077	-0-					N	-0-					72
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					72
07	93	N	-0-	-0-	-93	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	#	6453	-0-	-367	-0-	569	1 6 9	5878	2	N	5					96
04	6570	#	193	-0-	-6377	-0-	20	1 1 9	172	2	N	1					97
05	7254	#	-0-	-0-	-7254	-0-					N	-0-					97
06	7020	#	-0-	-0-	-7020	-0-					N	-0-					97
07	7254	#	-0-	-0-	-7254	-0-					N	-0-					97
08	6448	#	-0-	-0-	-6448	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		914	-0-	914	1730	701	1	187	2	Y	24	30	1			13
							26	9									
04	2095	N	365	-0-	-1730	-0-	268	1	76	2	Y	19	19	1			13
							21	9									
05	137	N	137	-0-	-0-	-0-	92	1	37	2	Y	7					20
							8	9									
06	870	N	-0-	-0-	-870	-0-					Y	-0-					20
07	481	N	481	-0-	-0-	-0-	391	1	90	2	Y	-0-					20
*08	811	N	811	-0-	-0-	-0-	653	1	158	2	Y	-0-					20

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	693	-0-	693	1341	518 37	1 9	138	2	Y	34	42	1			4
04	1635	N	294	-0-	-1341	-0-	207 29	1 9	58	2	Y	26	26	1			4
05	140	N	140	-0-	-0-	-0-	92 11	1 9	37	2	Y	10					14
06	600	N	-0-	-0-	-600	-0-					Y	-0-					14
07	310	N	-0-	-0-	-310	-0-					Y	-0-					14
08	155	N	-0-	-0-	-155	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1793	N	1793	-0-	-0-	-0-	1793	1			N	-0-					-0-
04	1290	N	689	-0-	-601	-0-	689	1			N	-0-					-0-
05	992	N	689	-0-	-303	-0-	689	1			N	-0-					-0-
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					84
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					84
05	186	N	184	-0-	-2	-0-	184	2			Y	-0-					84
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					84
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					84
*08	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					48
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					48
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					48
06	90	N	20	-0-	-70	-0-	20	2			Y	-0-					48
07	62	N	16	-0-	-46	-0-	16	2			Y	-0-					48
*08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2718	N	2718	-0-	-0-	-0-	364	1	2309	2	N	41					53
							45	9									
04	2917	N	2917	-0-	-0-	-0-	363	1	2509	2	N	41					94
							45	9									
05	2866	N	2866	-0-	-0-	-0-	359	1	2460	2	N	43					137
							47	9									
06	2752	N	2752	-0-	-0-	-0-	353	1	2393	2	N	5					142
							6	9									
*07	2742	N	2742	-0-	-0-	-0-	378	1	2321	2	N	39	113	1			68
							43	9									
*08	2801	N	2801	-0-	-0-	-0-	398	1	2390	2	N	12					80
							13	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

03	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					174
04	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					174
05	3363	X	3363	-0-	-0-	-0-	3296	2	67	9	N	61	143	1			92
*06	3263	X	3263	-0-	-0-	-0-	3259	2	4	9	N	4					96
*07	3404	X	3404	-0-	-0-	-0-	3397	2	7	9	N	6					102
08	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					102

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		1783	-0-	1783	1783	53	1	1730	2	Y	-0-					-0-
07	DLQ G-10		1741	-0-	1741	3524	52	1	1689	2	Y	-0-					-0-
*08	3524	X	-0-	-0-	-3524	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

03	DLQ G-10	4826	-0-	4826	6458	139	1	4525	2	Y	147	74	1			183
						162	9									
04	DLQ G-10	1737	-0-	1737	8195	47	1	1503	2	Y	170	242	1			111
						187	9									
05	DLQ G-10	1722	-0-	1722	9917	47	1	1520	2	Y	141	44	1			208
						155	9									
06	DLQ G-10	1845	-0-	1845	11762	45	1	1484	2	Y	287	186	1			309
						316	9									
07	DLQ G-10	1610	-0-	1610	13372	45	1	1455	2	Y	100	240	1			169
						110	9									
*08	14938	X	1566	-0-	-13372	-0-	43	1	1413	2	Y	100	15	1			254
							110	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7767	-0-	7767	14837	228 138	1 9	7401	2	Y	125	125	1			-0-
04	DLQ G-10		-0-	-0-	-0-	14837					Y	100	100	1			-0-
05	DLQ G-10		-0-	-0-	-0-	14837					Y	120	44	1			76
06	DLQ G-10		-0-	-0-	-0-	14837					Y	50	126	1			-0-
07	DLQ G-10		-0-	-0-	-0-	14837					Y	100	100	1			-0-
*08	14837	X	-0-	-0-	-14837	-0-					Y	75	75	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	101 7	1 9	642	2	N	6					92
04	698	N	698	-0-	-0-	-0-	87 8	1 9	603	2	N	7					99
05	831	N	831	-0-	-0-	-0-	106 2	1 9	723	2	N	2					101
06	758	N	758	-0-	-0-	-0-	97	1	661	2	N	-0-					101
*07	713	N	621	-0-	-92	-0-	87	1	534	2	N	-0-	83	1			18
*08	713	N	472	-0-	-241	-0-	67	1	405	2	N	-0-					18

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1572	-0-	1572	3081	15 52	1 9	1505	2	Y	47	96	1			37
04	DLQ G-10		1542	-0-	1542	4623	46 15	1 9	1481	2	Y	14					51
05	DLQ G-10		1752	-0-	1752	6375	51 24	1 9	1677	2	Y	22					73
06	DLQ G-10		-0-	-0-	-0-	6375					Y	16					89
07	DLQ G-10		-0-	-0-	-0-	6375					Y	15					104
*08	3100	N	1604	-0-	-1496	4879	47 24	1 9	1533	2	Y	22	101	1			25

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		563	-0-	563	4520	13 138	1 9	412	2	Y	125	125	1			-0-
04	DLQ G-10		5076	-0-	5076	9596	148 110	1 9	4818	2	Y	100	100	1			-0-
05	DLQ G-10		5054	-0-	5054	14650	147 132	1 9	4775	2	Y	120	44	1			76
06	DLQ G-10		4860	-0-	4860	19510	144 55	1 9	4661	2	Y	50	126	1			-0-
07	DLQ G-10		4520	-0-	4520	24030	132 110	1 9	4278	2	Y	100	100	1			-0-
*08	28670	X	4640	-0-	-24030	-0-	136 83	1 9	4421	2	Y	75	75	1			-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1596	-0-	1596	1978	44 138	1 9	1414	2	Y	125	125	1			-0-
04	DLQ G-10		522	-0-	522	2500	12 110	1 9	400	2	Y	100	100	1			-0-
05	DLQ G-10		455	-0-	455	2955	9 132	1 9	314	2	Y	120	44	1			76
06	DLQ G-10		553	-0-	553	3508	14 55	1 9	484	2	Y	50	126	1			-0-
07	DLQ G-10		478	-0-	478	3986	11 110	1 9	357	2	Y	100	100	1			-0-
*08	3100	N	282	-0-	-2818	1168	5 83	1 9	194	2	Y	75	75	1			-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					49
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					49
05	551	N	551	-0-	-0-	-0-	540	2	11	9	N	10	23	1			36
*06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					36
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					61
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					61
05	270	N	270	-0-	-0-	-0-	264	2	6	9	N	5	11	1			55
*06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					55
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

03	1203	N	1203	-0-	-0-	-0-	29 36	1 9	1138	2	N	33					212
04	1200	N	785	-0-	-415	-0-	88 23	1 9	674	2	N	21					233
05	1147	N	868	-0-	-279	-0-	86 20	1 9	762	2	N	18					251
06	1170	N	659	-0-	-511	-0-	33 11	1 9	615	2	N	10					261
07	821	N	821	-0-	-0-	-0-	38 21	1 9	762	2	N	19					280
*08	1094	N	1094	-0-	-0-	-0-	76 28	1 9	990	2	N	25	190	1			115

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4005	-0-	-924	-0-	86	1	3875	2	N	40					117
							44	9									
04	4770	X	2204	-0-	-2566	-0-	110	1	2063	2	N	28					145
							31	9									
05	3968	X	1888	-0-	-2080	-0-	94	1	1762	2	N	29					174
							32	9									
06	3870	X	1556	-0-	-2314	-0-	94	1	1430	2	N	29					203
							32	9									
07	3999	X	2013	-0-	-1986	-0-	89	1	1904	2	N	18					221
							20	9									
08	3999	X	2668	-0-	-1331	-0-	101	1	2558	2	N	8					229
							9	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

03	3503	X	2462	-0-	-1041	-0-	2415	2	47	9	N	43	176	1			146
04	3450	X	2300	-0-	-1150	-0-	2245	2	55	9	N	50	166	1			30
05	3565	X	2785	-0-	-780	-0-	2734	2	51	9	N	46					76
06	3450	X	511	-0-	-2939	-0-	494	2	17	9	N	15					91
07	3348	X	-0-	-0-	-3348	-0-					N	-0-					91
08	2790	X	-0-	-0-	-2790	-0-					N	-0-					91

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

03	309	N	309	-0-	-0-	-0-	47	1	259	3	Y	3					15
							3	9									
04	257	N	257	-0-	-0-	-0-	40	1	213	3	Y	4					19
							4	9									
05	317	N	317	-0-	-0-	-0-	48	1	265	3	Y	4					23
							4	9									
06	211	N	211	-0-	-0-	-0-	34	1	177	3	Y	-0-	15	1			8
*07	147	N	147	-0-	-0-	-0-	16	1	127	2	Y	4					12
							4	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1071	-0-	-231	-0-	300	1	760	2	N	10					71
							11	9									
04	1260	N	818	-0-	-442	-0-	230	1	564	2	N	22					93
							24	9									
05	1302	N	1172	-0-	-130	-0-	270	1	891	2	N	10					103
							11	9									
06	1050	N	952	-0-	-98	-0-	290	1	662	2	N	-0-					103
07	837	N	593	-0-	-244	-0-	110	1	462	2	N	19					122
							21	9									
08	1178	N	476	-0-	-702	-0-	130	1	334	2	N	11					133
							12	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968		3514	-0-	-454	7394	545	1	2921	3	Y	44					143
							48	9									
04	3840		2791	-0-	-1049	6345	433	1	2314	3	Y	40					183
							44	9									
05	3968		3744	-0-	-224	6121	560	1	3133	3	Y	46					229
							51	9									
06	3840		2394	-0-	-1446	4675	381	1	2004	3	Y	8	154	1			83
							9	9									
*07	3968		2702	-0-	-1266	3409	351	1	2305	2	Y	42					125
							46	9									
08	DLQ G-10		NO RPT	-0-	-0-	3409					Y	NO RPT					125

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					240
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2020	-0-	-1080 B	40347	306	1	1617	2	N	88	166	1			78
							97	9									
04	3000	N	1949	-0-	-1051 B	39296	346	1	1551	2	N	47					125
							52	9									
05	3100	N	2041	-0-	-1059 B	38237	373	1	1603	2	N	59	151	1			33
							65	9									
06	0	N	NO RPT	-0-	-0- B	38237					N	NO RPT					33
07	0	N	NO RPT	-0-	-0- B	38237					N	NO RPT					33
08	0	N	NO RPT	-0-	-0- B	38237					N	NO RPT					33

09/01 BALANCING DATE STATUS -> 38237

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

03/01 BALANCING DATE STATUS -> 94686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3292	-0-	3292 B	97978	511	1	2700	2	N	74					104
							81	9									
04	0		2360	-0-	2360 B	100338	421	1	1889	2	N	45					149
							50	9									
05	0		3697	-0-	3697 B	104035	683	1	2933	2	N	74	183	1			40
							81	9									
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					40
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					40
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					40

09/01 BALANCING DATE STATUS -> -0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

03/01 BALANCING DATE STATUS -> 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
04	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
05	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
06	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
07	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
08	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284

09/01 BALANCING DATE STATUS -> 14227

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/2020

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

03	DLQ G-10		62	-0-	62	120	62	1			Y	-0-					-0-
04	180	N	60	-0-	-120	-0-	60	1			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	59	1	1	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	63	1	1	2	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR			-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/2020

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	59	1	1	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	63	1	1	2	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

03	217 N	125	-0-	-92	-0-	125	1			Y	-0-					-0-
04	130 N	130	-0-	-0-	-0-	130	1			Y	-0-					-0-
05	146 N	146	-0-	-0-	-0-	146	1			Y	-0-					-0-
06	124 N	124	-0-	-0-	-0-	122	1	2	2	Y	-0-					-0-
07	131 N	131	-0-	-0-	-0-	130	1	1	2	Y	-0-					-0-
08	155 N	145	-0-	-10	-0-	144	1	1	2	Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/09/2018 TOTAL DEPTH 4110 PERF. 3334 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

03	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/20

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

03	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-
07	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-
08	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-		-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

03	0	N	-0-	-0-	-0-	-0-					N	-0-					386
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					386
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					386
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					386
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					386
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) //CONT.// 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	43085					N	-0-			-0-
10	0		1466	-0-	1466	44551	1466	2			N	-0-			-0-
11	0		1530	-0-	1530	46081	1530	2			N	-0-			-0-
12	0		1669	-0-	1669	47750	1669	2			N	-0-			-0-
01	0		1511	-0-	1511	49261	1511	2			N	-0-			-0-
02	0		1544	-0-	1544	50805	1544	2			N	-0-			-0-
03	0		1611	-0-	1611	52416	1611	2			N	-0-			-0-
04	0		1744	-0-	1744	54160	1744	2			N	-0-			-0-
05	0		1884	-0-	1884	56044	1884	2			N	-0-			-0-
06	0	W	NO RPT	-0-	-0-	56044					N	NO RPT			-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) //CONT.// 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	715	1	125	2	N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	786	1	120	2	N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	701	1	448	2	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	544	1	123	2	N	-0-					-0-
07	930	N	598	-0-	-332	-0-	468	1	130	2	N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	504	1	99	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		920	-0-	920	66324	920	2			N	-0-					31
*10	0		7509	-0-	7509	73833	7501	2	8	9	N	7	6	1			32
*11	0		4068	-0-	4068	77901	4068	2			N	-0-					32
*12	0		9210	-0-	9210	87111	9204	2	6	9	N	5	3	1			34
*01	0		10484	-0-	10484	97595	10478	2	6	9	N	5	5	1			34
*02	106779	X	9184	-0-	-97595	-0-	9178	2	6	9	N	5	5	1			34
*03	8772	X	8772	-0-	-0-	-0-	8769	2	3	9	N	3					37
*04	8735	X	8735	-0-	-0-	-0-	8725	2	10	9	N	9					46
*05	8950	X	8950	-0-	-0-	-0-	8950	2			N	-0-					46
06	8220	X	7437	-0-	-783	-0-	7437	2			N	-0-					46
*07	9693	X	9693	-0-	-0-	-0-	9693	2			N	-0-					46
*08	9875	X	9875	-0-	-0-	-0-	9875	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	314	1	55	2	N	-0-					-0-
04	420	N	386	-0-	-34	-0-	335	1	51	2	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	258	1	164	2	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	264	1	60	2	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	282	1	78	2	N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	293	1	57	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	367	2	15	9	N	14					32
04	360	N	360	-0-	-0-	-0-	349	2	11	9	N	10					42
05	217	N	-0-	-0-	-217	-0-					N	-0-					42
06	210	N	25	-0-	-185	-0-	25	2			N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

03	13108 X	13108	-0-	-0-	-0-	103	1	13004	2	N	1	102	1					57
						1	9											
04	12680 X	12680	-0-	-0-	-0-	97	1	12582	2	N	1							58
						1	9											
05	10356 X	10356	-0-	-0-	-0-	78	1	10278	2	N	-0-							58
06	12450 X	12450	-0-	-0-	-0-	90	1	12360	2	N	-0-							58
07	13629 X	13629	-0-	-0-	-0-	97	1	13522	2	N	9							67
						10	9											
*08	12217 X	12217	-0-	-0-	-0-	93	1	12124	2	N	-0-							67

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9983 X	9983	-0-	-0-	-0-	447	1	9536	2	N	-0-					189
04	9834 X	9834	-0-	-0-	-0-	433	1	9401	2	N	-0-					189
05	9887 X	9887	-0-	-0-	-0-	443	1	9444	2	N	-0-					189
06	9566 X	9566	-0-	-0-	-0-	426	1	9140	2	N	-0-					189
07	9948 X	9948	-0-	-0-	-0-	440	1	9508	2	N	-0-					189
*08	9988 X	9988	-0-	-0-	-0-	445	1	9543	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9812 X	9812	-0-	-0-	-0-	692	1	9120	2	N	-0-	172	1			53
04	9483 X	9483	-0-	-0-	-0-	668	1	8813	2	N	2					55
						2	9									
05	9211 X	9211	-0-	-0-	-0-	684	1	8493	2	N	31					86
						34	9									
06	8890 X	8890	-0-	-0-	-0-	660	1	8230	2	N	-0-					86
07	9845 X	9845	-0-	-0-	-0-	685	1	9117	2	N	39					125
						43	9									
*08	9484 X	9484	-0-	-0-	-0-	687	1	8790	2	N	6					131
						7	9									

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

03	8432	X	4874	-0-	-3558	-0-	728 7	1 9	4139	2	N	6					163
04	8160	X	5123	-0-	-3037	-0-	708	1	4415	2	N	-0-					163
05	9170	X	9170	-0-	-0-	-0-	888	1	8282	2	N	-0-					163
06	9053	X	9053	-0-	-0-	-0-	922	1	8131	2	N	-0-					163
07	8426	X	8426	-0-	-0-	-0-	901	1	7525	2	N	-0-					163
08	8432	X	7638	-0-	-794	-0-	898	1	6740	2	N	-0-					163

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

03	4681	X	4027	-0-	-654	B	-0-	603	1	3424	2	N	-0-				270
04	4710	X	4228	-0-	-482	B	-0-	584	1	3644	2	N	-0-				270
05	4959	X	4959	-0-	-0-	B	-0-	480	1	4479	2	N	-0-				270
06	4710	X	3843	-0-	-867	B	-0-	392	1	3451	2	N	-0-				270
07	4371	X	4205	-0-	-166	B	-0-	450	1	3755	2	N	-0-				270
08	4960	X	3825	-0-	-1135	B	-0-	450	1	3375	2	N	-0-				270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

03	0	A	-0-	-0-	-0-		-0-					N	-0-				24
04	0	A	-0-	-0-	-0-		-0-					N	-0-				24
05	0	A	-0-	-0-	-0-		-0-					N	-0-				24
06	0	A	-0-	-0-	-0-		-0-					N	-0-				24
07	0	A	-0-	-0-	-0-		-0-					N	-0-				24
08	0	A	-0-	-0-	-0-		-0-					N	-0-				24

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

03	0	N	-0-	-0-	-0-		-0-					N	-0-				123
04	0	N	-0-	-0-	-0-		-0-					N	-0-				123
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				123
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				123
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				123
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					27
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					27
05	712	N	712	-0-	-0-	-0-	712	2			N	-0-					27
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					27
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	2729	-0-	-247	-0-	25 55	1 9	2649	2	N	50					193
04	3000	N	3440	-0-	440	440	30 50	1 9	3360	2	N	45	177	1			61
05	3739	X	3299	-0-	-440	-0-	30 39	1 9	3230	2	N	35					96
06	3000	X	2430	-0-	-570	-0-	20 43	1 9	2367	2	N	39					135
07	3796	X	3796	-0-	-0-	-0-	30 61	1 9	3705	2	N	55					190
*08	3735	X	3735	-0-	-0-	-0-	30 44	1 9	3661	2	N	40	169	1			61

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					1
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					1
06	270	N	213	-0-	-57	-0-	213	2			N	-0-					1
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					1
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (2ND TOM LYNE) //CONT.// 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

03	248 N	-0-	-0-	-248	-0-			N	-0-			18
04	0 N	-0-	-0-	-0-	-0-			N	-0-			18
05	0 N	-0-	-0-	-0-	-0-			N	-0-			18
06	0 N	-0-	-0-	-0-	-0-			N	-0-			18
07	0 N	-0-	-0-	-0-	-0-			N	-0-			18
08	0 N	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	-0-					203
05	0	N	-0-	-0-	-0-	-0-					N	-0-					203
06	0	N	-0-	-0-	-0-	-0-					N	-0-					203
07	0	N	-0-	-0-	-0-	-0-					N	-0-					203
08	0	N	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

03	230	N	230	-0-	-0-	-0-	10	2	220	9	N	200					241
04	121	N	121	-0-	-0-	-0-	55	2	66	9	N	60					301
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					301
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					301
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-	177	1			124
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					124

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1154	-0-	-148 B	-59287	1151	2	3	9	N	3					96
04	1230	N	1428	-0-	198 B	-59089	1421	2	7	9	N	6					102
05	1395	N	1773	-0-	378 B	-58711	1767	2	6	9	N	5					107
06	1110	N	1674	-0-	564 B	-58147	1662	2	12	9	N	11					118
07	1488	N	1848	-0-	360 B	-57787	1844	2	4	9	N	4					122
08	1767	N	1503	-0-	-264 B	-57787	1496	2	7	9	N	6					128

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	4671	-0-	-2149	-0-	41 146	1 9	4484	2	N	133	177	1			10
04	6600	X	-0-	-0-	-6600	-0-					N	-0-					10
05	6541	X	-0-	-0-	-6541	-0-					N	10					20
*06	6390	X	-0-	-0-	-6390	-0-					N	-0-					20
07	6603	X	-0-	-0-	-6603	-0-					N	6					26
08	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					26

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	37	-0-	-180 B	-0-	11	2	26	9	Y	24	28	1			7
04	120	N	-0-	-0-	-120 B	-0-					Y	-0-	6	1			1
05	279	N	-0-	-0-	-279 B	-0-					Y	-0-	1	1			-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
04	3000	N	3534	-0-	534	534	3534	2			N	-0-					-0-
05	3100	N	5433	-0-	2333	2867	5433	2			N	-0-					-0-
06	3000	N	7250	-0-	4250	7117	7250	2			N	-0-					-0-
07	3100	N	-0-	-0-	-3100	4017					N	-0-					-0-
08	31		NO RPT	-0-	-31	3986					N	NO RPT					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	111	2	766	9	N	696	723	1			107
04	734	N	734	-0-	-0-	-0-	115	2	619	9	N	563	540	1			130
05	684	N	684	-0-	-0-	-0-	128	2	556	9	N	505	541	1			94
06	928	N	928	-0-	-0-	-0-	400	2	528	9	N	480	415	1			159
07	602	N	602	-0-	-0-	-0-	137	2	465	9	N	423	530	1			52
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					52

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	R	-0-	-0-	-234	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

03	62	N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153
04	62	N	62	-0-	-0-	-0-	9	1	52	2	N	1	1	1			153
							1	9									
05	79	N	79	-0-	-0-	-0-	10	1	52	2	N	15					168
							17	9									
06	60	N	50	-0-	-10	-0-	11	1	39	2	N	-0-					168
07	62	N	56	-0-	-6	-0-	9	1	47	2	N	-0-					168
08	62	N	16	-0-	-46	-0-	2	1	14	2	N	-0-					168

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	305	-0-	-129	-0-	41	1	262	2	N	2					60
							2	9									
04	360	N	312	-0-	-48	-0-	43	1	262	2	N	6	4	1			62
							7	9									
05	374	N	374	-0-	-0-	-0-	60	1	312	2	N	2					64
							2	9									
06	300	N	288	-0-	-12	-0-	61	1	224	2	N	3					67
							3	9									
07	372	N	372	-0-	-0-	-0-	57	1	312	2	N	3					70
							3	9									
08	372	N	330	-0-	-42	-0-	44	1	285	2	N	1					71
							1	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	1618	-0-	-3435	-0-	1573	2	45	9	N	41					163
04	3360	X	1238	-0-	-2122	-0-	1210	2	28	9	N	25					188
05	1488	X	1358	-0-	-130	-0-	1319	2	39	9	N	35					223
06	2200	X	2200	-0-	-0-	-0-	2132	2	68	9	N	62					285
07	4387	X	4387	-0-	-0-	-0-	4293	2	94	9	N	85	177	1			193
*08	3270	X	3270	-0-	-0-	-0-	3206	2	64	9	N	58					251

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	3947	-0-	-7957	-0-	302	1	3606	3	Y	35					84
							39	9									
04	11520	X	10272	-0-	-1248	-0-	721	1	9360	3	Y	174					258
							191	9									
05	11904	X	11213	-0-	-691	-0-	784	1	10250	3	Y	163					421
							179	9									
06	13017	X	13017	-0-	-0-	-0-	898	1	11928	3	Y	174					595
							191	9									
07	6355	X	2108	-0-	-4247	-0-	179	1	1929	3	Y	-0-	85	1			510
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					510

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14443	X	14443	-0-	-0-	-0-	1101	1	13229	3	Y	103	103	1			32
							113	9									
04	13619	X	13619	-0-	-0-	-0-	962	1	12563	3	Y	85					117
							94	9									
05	14112	X	14112	-0-	-0-	-0-	990	1	13020	3	Y	93					210
							102	9									
06	13430	X	13430	-0-	-0-	-0-	929	1	12400	3	Y	92					302
							101	9									
*07	14077	X	14077	-0-	-0-	-0-	1184	1	12802	3	Y	83	110	1			275
							91	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					275

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9807	-0-	-795	-0-	793	1	8935	3	N	72					152
							79	9									
04	10260	X	9485	-0-	-775	-0-	708	1	8676	3	N	92					244
							101	9									
05	10602	X	9638	-0-	-964	-0-	717	1	8842	3	N	72					316
							79	9									
06	10020	X	9822	-0-	-198	-0-	720	1	9023	3	N	72					388
							79	9									
07	10354	X	9477	-0-	-877	-0-	844	1	8560	3	N	66					454
							73	9									
08	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					454

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	8712	-0-	-30	-0-	701	1	7902	3	N	99	191	1			38
							109	9									
04	7890	X	7824	-0-	-66	-0-	582	1	7139	3	N	94					132
							103	9									
05	8153	X	8143	-0-	-10	-0-	604	1	7454	3	N	77					209
							85	9									
06	7470	X	6720	-0-	-750	-0-	488	1	6124	3	N	98					307
							108	9									
07	8711	X	7593	-0-	-1118	-0-	666	1	6758	3	N	154	179	1			282
							169	9									
08	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					282

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

03	3071	N	1251	-0-	-1820	-0-	286	1	963	2	Y	2					118
							2	9									
04	1530	N	1076	-0-	-454	-0-	182	1	872	2	Y	20					138
							22	9									
05	1550	N	1027	-0-	-523	-0-	82	1	913	2	Y	29					167
							32	9									
06	1359	N	1359	-0-	-0-	-0-	120	1	1218	2	Y	19					186
							21	9									
07	1501	N	1501	-0-	-0-	-0-	1378	2	123	9	Y	112					298
*08	1325	N	1325	-0-	-0-	-0-	34	1	1168	2	Y	112					410
							123	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

03	2449	X	2348	-0-	-101	-0-	317	1	2017	2	Y	13					119
							14	9									
04	2440	X	2440	-0-	-0-	-0-	341	1	2078	2	Y	19	13	1			125
							21	9									
05	2449	X	1004	-0-	-1445	-0-	163	1	841	2	Y	-0-					125
06	2280	N	907	-0-	-1373	-0-	173	1	635	2	Y	90					215
							99	9									
07	2511	N	1653	-0-	-858	-0-	239	1	1301	2	Y	103					318
							113	9									
08	992	N	381	-0-	-611	-0-	47	1	304	2	Y	27					345
							30	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

03	4650	X	4264	-0-	-386	-0-	576	1	3671	2	N	15					54
							17	9									
04	4500	X	4071	-0-	-429	-0-	553	1	3368	2	N	136	45	1			145
							150	9									
05	4340	X	3777	-0-	-563	-0-	606	1	3137	2	N	31					176
							34	9									
06	4200	X	2992	-0-	-1208	-0-	634	1	2319	2	N	35					211
							39	9									
07	4278	X	3702	-0-	-576	-0-	568	1	3087	2	N	43					254
							47	9									
08	4278	X	2009	-0-	-2269	-0-	266	1	1730	2	N	12					266
							13	9									

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1248	N	1248	-0-	-0-	-0-	168	1	1070	2	N	9					154
							10	9									
04	1200	N	1196	-0-	-4	-0-	165	1	1005	2	N	24	14	1			164
							26	9									
05	1147	N	1128	-0-	-19	-0-	183	1	945	2	N	-0-					164
06	1200	N	967	-0-	-233	-0-	206	1	753	2	N	7					171
							8	9									
07	1240	N	1140	-0-	-100	-0-	177	1	962	2	N	1					172
							1	9									
08	1116	N	594	-0-	-522	-0-	79	1	515	2	N	-0-					172

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	-0-	-0-	-62	-0-					N	21					139
04	1980	X	-0-	-0-	-1980	-0-					N	1					140
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					140
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					140
07	3348	X	-0-	-0-	-3348	-0-					N	-0-					140
08	0	X	-0-	-0-	-0-	-0-					N	-0-					140

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4055	-0-	-998	-0-	703	1	3352	2	N	-0-					68
04	4890	X	4000	-0-	-890	-0-	658	1	3341	2	N	1					69
							1	9									
05	4588	X	3294	-0-	-1294	-0-	564	1	2730	2	N	-0-					69
06	4895	X	4895	-0-	-0-	-0-	592	1	4301	2	N	2					71
							2	9									
07	4588	X	4019	-0-	-569	-0-	648	1	3368	2	N	3					74
							3	9									
*08	4570	X	4570	-0-	-0-	-0-	660	1	3907	2	N	3					77
							3	9									

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	225	-0-	-178	-0-	25	1	200	2	N	-0-					58
04	360	N	349	-0-	-11	-0-	36	1	313	2	N	-0-					58
05	386	N	386	-0-	-0-	-0-	40	1	346	2	N	-0-					58
06	694	N	694	-0-	-0-	-0-	50	1	612	2	N	29					87
							32	9									
07	506	N	506	-0-	-0-	-0-	53	1	453	2	N	-0-					87
*08	609	N	609	-0-	-0-	-0-	55	1	554	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	352	-0-	-113	-0-	352	2			N	-0-					207
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					207
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					207
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					207
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					207
*08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

03	434	N	326	-0-	-108	-0-	326	2			N	-0-					461
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					461
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					461
06	330	N	243	-0-	-87	-0-	243	2			N	-0-					461
*07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					461
*08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					461

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

03	937	N	937	-0-	-0-	-0-	214	1	723	2	N	-0-					231
04	1195	N	1195	-0-	-0-	-0-	206	1	989	2	N	-0-					231
05	1130	N	1130	-0-	-0-	-0-	90	1	996	2	N	40					271
							44	9									
06	3000	N	5417	-0-	2417	2417	481	1	4875	2	N	55					326
							61	9									
07	3100	N	3477	-0-	377	2794	3435	2	42	9	N	38					364
*08	3100	N	2277	-0-	-823	1971	63	1	2159	2	N	50	180	1			234
							55	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

03	5053	X	4403	-0-	-650	-0-	995	1	3358	2	N	45					204
							50	9									
04	4890	X	3487	-0-	-1403	-0-	596	1	2856	2	N	32					236
							35	9									
05	5053	X	1731	-0-	-3322	-0-	141	1	1565	2	N	23					259
							25	9									
06	4890	X	1873	-0-	-3017	-0-	164	1	1663	2	N	42					301
							46	9									
07	5053	X	2850	-0-	-2203	-0-	2793	2	57	9	N	52	180	1			173
08	4402	X	2610	-0-	-1792	-0-	73	1	2490	2	N	43					216
							47	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2820	-0-	-187	-0-	640	1	2160	2	N	18					100
							20	9									
04	3120	X	3024	-0-	-96	-0-	515	1	2467	2	N	38					138
							42	9									
05	2976	X	2421	-0-	-555	-0-	193	1	2149	2	N	72					210
							79	9									
06	2880	X	2725	-0-	-155	-0-	235	1	2377	2	N	103	183	1			130
							113	9									
07	3131	X	2806	-0-	-325	-0-	2749	2	57	9	N	52	178	1			4
08	3131	X	3125	-0-	-6	-0-	87	1	2990	2	N	44					48
							48	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

03	11532	X	7661	-0-	-3871	-0-	603	1	7008	3	Y	45	45	1			42
							50	9									
04	8700	X	7203	-0-	-1497	-0-	526	1	6636	3	Y	37					79
							41	9									
05	8184	X	7441	-0-	-743	-0-	539	1	6858	3	Y	40					119
							44	9									
06	7500	X	6948	-0-	-552	-0-	497	1	6408	3	Y	39					158
							43	9									
07	7657	X	7134	-0-	-523	-0-	620	1	6475	3	Y	35	46	1			147
							39	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					147

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

03	3100	N	2448	-0-	-652	7495	208	1	2200	3	Y	36					56
							40	9									
04	3000	N	2367	-0-	-633	6862	189	1	2169	3	Y	8					64
							9	9									
05	3100	N	2301	-0-	-799	6063	180	1	2089	3	Y	29					93
							32	9									
06	3000	N	2259	-0-	-741	5322	175	1	2064	3	Y	18					111
							20	9									
*07	3100	N	2427	-0-	-673	4649	225	1	2145	3	Y	52	102	1			61
							57	9									
08	DLQ G-10		NO RPT	-0-	-0-	4649					Y	NO RPT					61

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	6771	-0-	-1630	-0-	540	1	6190	3	Y	37	37	1			62
							41	9									
04	6840	X	5715	-0-	-1125	-0-	422	1	5262	3	Y	28					90
							31	9									
05	6944	X	5880	-0-	-1064	-0-	432	1	5415	3	Y	30					120
							33	9									
06	6240	X	5581	-0-	-659	-0-	403	1	5145	3	Y	30					150
							33	9									
07	6758	X	6011	-0-	-747	-0-	529	1	5451	3	Y	28	37	1			141
							31	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					141

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

03	150	N	150	-0-	-0-	-0-	20	1	130	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	23	1	139	2	Y	1	1	1			-0-
							1	9									
05	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	25	1	91	2	Y	2					2
							2	9									
07	155	N	115	-0-	-40	-0-	18	1	96	2	Y	1					3
							1	9									
08	124	N	54	-0-	-70	-0-	7	1	47	2	Y	-0-					3

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

03	6169	X	4381	-0-	-1788	-0-	593	1	3781	2	Y	6					100
							7	9									
04	5970	X	4315	-0-	-1655	-0-	601	1	3664	2	Y	45	36	1			109
							50	9									
05	5456	X	4054	-0-	-1402	-0-	656	1	3395	2	Y	3					112
							3	9									
06	4560	X	2642	-0-	-1918	-0-	567	1	2075	2	Y	-0-					112
07	4712	X	4607	-0-	-105	-0-	716	1	3891	2	Y	-0-					112
08	4464	X	2436	-0-	-2028	-0-	325	1	2111	2	Y	-0-					112

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	835	-0-	-126	-0-	113	1	722	2	N	-0-					124
04	930	N	880	-0-	-50	-0-	122	1	741	2	N	15	10	1			129
							17	9									
05	868	N	865	-0-	-3	-0-	139	1	719	2	N	6					135
							7	9									
06	810	N	770	-0-	-40	-0-	164	1	600	2	N	5					140
							6	9									
07	899	N	755	-0-	-144	-0-	117	1	636	2	N	2					142
							2	9									
08	868	N	517	-0-	-351	-0-	69	1	448	2	N	-0-					142

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	55	1	349	2	N	-0-					163
04	494	N	494	-0-	-0-	-0-	69	1	421	2	N	4	4	1			163
							4	9									
05	403	N	398	-0-	-5	-0-	64	1	334	2	N	-0-					163
06	390	N	262	-0-	-128	-0-	56	1	206	2	N	-0-					163
07	403	N	322	-0-	-81	-0-	50	1	272	2	N	-0-					163
08	403	N	145	-0-	-258	-0-	19	1	126	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	57	1	364	2	N	-0-					130
04	450	N	405	-0-	-45	-0-	56	1	343	2	N	5	5	1			130
							6	9									
05	403	N	393	-0-	-10	-0-	63	1	326	2	N	4					134
							4	9									
06	420	N	324	-0-	-96	-0-	69	1	253	2	N	2					136
							2	9									
07	445	N	445	-0-	-0-	-0-	69	1	376	2	N	-0-					136
*08	419	N	419	-0-	-0-	-0-	56	1	363	2	N	-0-					136

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	41	1	260	2	N	-0-					95
04	308	N	308	-0-	-0-	-0-	43	1	263	2	N	2	2	1			95
							2	9									
05	296	N	296	-0-	-0-	-0-	48	1	248	2	N	-0-					95
06	270	N	129	-0-	-141	-0-	28	1	101	2	N	-0-					95
07	301	N	301	-0-	-0-	-0-	47	1	254	2	N	-0-					95
08	279	N	226	-0-	-53	-0-	30	1	196	2	N	-0-					95

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF. 10247 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18290	X	4478	-0-	-13812	-0-	4251	2	153	3	N	67					224
							74	9									
04	14280	X	7458	-0-	-6822	-0-	7122	2	215	3	N	110	179	1			155
							121	9									
05	12462	X	6764	-0-	-5698	-0-	6378	2	231	3	N	141					296
							155	9									
06	7488	X	7488	-0-	-0-	-0-	7152	2	219	3	N	106	182	1			220
							117	9									
07	7719	X	6387	-0-	-1332	-0-	6035	2	236	3	N	105	175	1			150
							116	9									
08	7719	X	5761	-0-	-1958	-0-	5470	2	219	3	N	65					215
							72	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79173	X	79173	-0-	-0-	-0-	75104	2	2471	3	N	1453	1632	1			142
							1598	9									
04	76394	X	76394	-0-	-0-	-0-	72911	2	1945	3	N	1398	1456	1			84
							1538	9									
05	76570	X	75976	-0-	-594	-0-	72112	2	2382	3	N	1347	1266	1			165
							1482	9									
06	74100	X	70525	-0-	-3575	-0-	67249	2	1866	3	N	1282	1252	1			195
							1410	9									
07	76570	X	74204	-0-	-2366	-0-	70262	2	2495	3	N	1315	1430	1			80
							1447	9									
08	76570	X	72011	-0-	-4559	-0-	68122	2	2485	3	N	1276	1251	1			105
							1404	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66588	X	3860	-0-	-62728	-0-	3627	2	156	3	N	70					202
							77	9									
04	10830	X	2038	-0-	-8792	-0-	1934	2	62	3	N	38	188	1			52
							42	9									
05	6727	X	3691	-0-	-3036	-0-	3524	2	128	3	N	35					87
							39	9									
06	4890	X	4741	-0-	-149	-0-	4552	2	147	3	N	38					125
							42	9									
07	4861	X	4861	-0-	-0-	-0-	4633	2	193	3	N	32					157
							35	9									
*08	4324	X	4324	-0-	-0-	-0-	4117	2	176	3	N	28					185
							31	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	7	1	125	9	N	114	180	1			113
04	120	N	107	-0-	-13	-0-	7	1	100	9	N	91	176	1			28
*05	138	N	138	-0-	-0-	-0-	7	1	131	9	N	119					147
06	142	N	142	-0-	-0-	-0-	7	1	135	9	N	123					270
07	124	N	63	-0-	-61	-0-	4	1	59	9	N	54	176	1			148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2124	N	2124	-0-	-0-	-0-	182	1	1900	2	N	38	190	1			68
							42	9									
04	2071	N	2071	-0-	-0-	-0-	224	1	1815	2	N	29					97
							32	9									
05	1728	N	1728	-0-	-0-	-0-	182	1	1540	2	N	5					102
							6	9									
06	2242	N	2242	-0-	-0-	-0-	196	1	2017	2	N	26					128
							29	9									
*07	2148	N	2148	-0-	-0-	-0-	210	1	1899	2	N	35					163
							39	9									
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					163

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6927	-0-	-513	-0-	589	1	6235	2	N	94	179	1			150
							103	9									
04	3330	X	92	-0-	-3238	-0-	31	1	61	2	N	-0-					150
05	5890	X	466	-0-	-5424	-0-	466	2			N	-0-					150
06	6690	X	66	-0-	-6624	-0-	19	1	47	2	N	-0-					150
07	6913	X	-0-	-0-	-6913	-0-					N	-0-					150
08	6913	X	6050	-0-	-863	-0-	6004	2	46	9	N	42	177	1			15

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112375	X	104143	-0-	-8232	-0-	96397	2	3369	3	N	3979	3789	1			538
							4377	9									
04	106890	X	98687	-0-	-8203	-0-	92106	2	2728	3	N	3503	3795	1			246
							3853	9									
05	110453	X	101423	-0-	-9030	-0-	94295	2	3356	3	N	3429	3239	1			436
							3772	9									
06	105060	X	97107	-0-	-7953	-0-	90731	2	2733	3	N	3312	3255	1			493
							3643	9									
07	105524	X	96870	-0-	-8654	-0-	90019	2	3445	3	N	3096	3437	1			152
							3406	9									
08	104129	X	98266	-0-	-5863	-0-	90932	2	3577	3	N	3415	3241	1			326
							3757	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51615	X	47041	-0-	-4574	-0-	44258	2	1620	3	N	1057	726	1			539
							1163	9									
04	48630	X	44723	-0-	-3907	-0-	42243	2	1294	3	N	1078	1449	1			168
							1186	9									
05	50003	X	44262	-0-	-5741	-0-	41608	2	1517	3	N	1034	705	1			497
							1137	9									
06	75615	X	75615	-0-	-0-	-0-	72112	2	2382	3	N	1019	1266	1			250
							1121	9									
07	47895	X	44794	-0-	-3101	-0-	42008	2	1660	3	N	1024	1077	1			197
							1126	9									
08	47027	X	44177	-0-	-2850	-0-	41394	2	1682	3	N	1001	1080	1			118
							1101	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36859	X	29129	-0-	-7730	-0-	27318	2	1009	3	N	729	554	1			459
							802	9									
04	34350	X	25874	-0-	-8476	-0-	24433	2	757	3	N	622	892	1			189
							684	9									
05	34968	X	21415	-0-	-13553	-0-	20123	2	739	3	N	503	178	1			514
							553	9									
06	32730	X	23858	-0-	-8872	-0-	22549	2	704	3	N	550	907	1			157
							605	9									
07	31031	X	23905	-0-	-7126	-0-	22392	2	908	3	N	550	548	1			159
							605	9									
08	29140	X	23589	-0-	-5551	-0-	22100	2	922	3	N	515	539	1			135
							567	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19840	X	17233	-0-	-2607	-0-	16109	2	603	3	N	474	190	1			489
							521	9									
04	18570	X	16373	-0-	-2197	-0-	15356	2	488	3	N	481	893	1			77
							529	9									
05	18507	X	16387	-0-	-2120	-0-	15285	2	573	3	N	481					558
							529	9									
06	17520	X	15911	-0-	-1609	-0-	14944	2	476	3	N	446	730	1			274
							491	9									
07	17236	X	16038	-0-	-1198	-0-	14918	2	618	3	N	456	530	1			200
							502	9									
08	17236	X	15692	-0-	-1544	-0-	14587	2	622	3	N	439	360	1			279
							483	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67424	X	67424	-0-	-0-	-0-	65305	2	2119	9	N	1926	1906	1			314
04	63528	X	63528	-0-	-0-	-0-	61515	2	2013	9	N	1830	2076	1			68
05	51035	X	51035	-0-	-0-	-0-	49298	2	1737	9	N	1579					1647
06	61425	X	61425	-0-	-0-	-0-	59576	2	1849	9	N	1681	3004	1			324
*07	63825	X	63825	-0-	-0-	-0-	62065	2	1760	9	N	1600	1766	1			158
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					158

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	8074	-0-	-389	-0-	7867	2	207	9	N	188	377	1			79
04	8130	X	7882	-0-	-248	-0-	7718	2	164	9	N	149	170	1			58
*05	8284	X	8284	-0-	-0-	-0-	8091	2	193	9	N	175					233
06	7950	X	7402	-0-	-548	-0-	7227	2	175	9	N	159	190	1			202
07	8153	X	7102	-0-	-1051	-0-	6916	2	186	9	N	169	190	1			181
08	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					181

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	461	2	4	9	N	4					37
04	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					38
05	140	N	140	-0-	-0-	-0-	133	2	7	9	N	6					44
06	364	N	364	-0-	-0-	-0-	363	2	1	9	N	1					45
07	310	N	300	-0-	-10	-0-	287	2	13	9	N	12					57
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					57

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5555	-0-	-1048	-0-	5449	2	106	9	N	96	374	1			80
04	6390	X	5717	-0-	-673	-0-	5611	2	106	9	N	96					176
05	6355	X	6087	-0-	-268	-0-	5952	2	135	9	N	123					299
06	5580	X	4487	-0-	-1093	-0-	4403	2	84	9	N	76	190	1			185
07	5921	X	4546	-0-	-1375	-0-	4456	2	90	9	N	82	188	1			79
08	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					79

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55707	X	7301	-0-	-48406	-0-	6844	2	457	9	N	415					415
04	53910	X	18539	-0-	-35371	-0-	17706	2	833	9	N	757	1086	1			86
05	55707	X	18753	-0-	-36954	-0-	18030	2	723	9	N	657					743
06	53910	X	13580	-0-	-40330	-0-	13150	2	430	9	N	391	738	1			396
07	55707	X	11594	-0-	-44113	-0-	11155	2	439	9	N	399	657	1			138
08	19158	X	NO RPT	-0-	-19158	-0-					N	NO RPT					138

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2663	N	2663	-0-	-0-	-0-	20	1	2643	2	N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	15	1	1555	2	N	-0-					-0-
05	2914	N	2630	-0-	-284	-0-	20	1	2610	2	N	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	20	1	2565	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
08	2635	N	2624	-0-	-11	-0-	20	1	2604	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2020 - P/A 06/09/20

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2367 N	2367	-0-	-0-	-0-	45 95	1 9	2227	2	N	86					87
04	2529 N	2529	-0-	-0-	-0-	48 116	1 9	2365	2	N	105	186	1			6
05	2012 N	2012	-0-	-0-	-0-	39 55	1 9	1918	2	N	50					56
06	2280 N	1557	-0-	-723	-0-	30 50	1 9	1477	2	N	45					101
07	2480 N	2153	-0-	-327	-0-	41 79	1 9	2033	2	N	72	169	1			4
*08	1955 N	1955	-0-	-0-	-0-	38 68	1 9	1849	2	N	62					66

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5913	X	5913	-0-	-0-	-0-	194	1	5719	2	N	-0-					-0-
04	6674	X	6674	-0-	-0-	-0-	209	1	6465	2	N	-0-					-0-
05	6606	X	6606	-0-	-0-	-0-	214	1	6392	2	N	-0-					-0-
06	4181	X	4181	-0-	-0-	-0-	160	1	4021	2	N	-0-					-0-
07	4482	X	4482	-0-	-0-	-0-	194	1	4288	2	N	-0-					-0-
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14755	X	14755	-0-	-0-	-0-	484 46	1 9	14225	2	N	42					149
04	12270	X	12240	-0-	-30	-0-	382 46	1 9	11812	2	N	42	190	1			1
05	11284	X	10301	-0-	-983	-0-	333 46	1 9	9922	2	N	42					43
06	10905	X	10905	-0-	-0-	-0-	415 46	1 9	10444	2	N	42					85
07	13795	X	11490	-0-	-2305	-0-	496 46	1 9	10948	2	N	42					127
08	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					127

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23920	X	23920	-0-	-0-	-0-	786	1	23134	2	N	-0-					-0-
04	18744	X	18744	-0-	-0-	-0-	588	1	18156	2	N	-0-					-0-
05	10974	X	7018	-0-	-3956	-0-	228	1	6790	2	N	-0-					-0-
06	16110	X	2733	-0-	-13377	-0-	104	1	2629	2	N	-0-					-0-
07	20584	X	4506	-0-	-16078	-0-	195	1	4311	2	N	-0-					-0-
08	20584	X	NO RPT	-0-	-20584	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3191	-0-	-1273	-0-	105	1	3086	2	N	-0-					-0-
04	4140	X	2899	-0-	-1241	-0-	91	1	2808	2	N	-0-					-0-
05	4278	X	2076	-0-	-2202	-0-	67	1	2009	2	N	-0-					-0-
06	3720	X	1027	-0-	-2693	-0-	39	1	988	2	N	-0-					-0-
07	3844	X	1029	-0-	-2815	-0-	45	1	984	2	N	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30396	X	30396	-0-	-0-	-0-	999	1	29397	2	N	-0-					-0-
04	28920	X	28661	-0-	-259	-0-	899	1	27762	2	N	-0-					-0-
05	29884	X	27309	-0-	-2575	-0-	886	1	26423	2	N	-0-					-0-
06	28920	X	26695	-0-	-2225	-0-	1020	1	25675	2	N	-0-					-0-
07	29884	X	27257	-0-	-2627	-0-	1182	1	26075	2	N	-0-					-0-
08	29884	X	NO RPT	-0-	-29884	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3275	-0-	-104	-0-	108	1	3167	2	N	-0-					-0-
04	4335	X	4335	-0-	-0-	-0-	136	1	4199	2	N	-0-					-0-
05	3379	X	3235	-0-	-144	-0-	105	1	3130	2	N	-0-					-0-
06	2820	X	2355	-0-	-465	-0-	90	1	2265	2	N	-0-					-0-
07	3286	X	1681	-0-	-1605	-0-	73	1	1608	2	N	-0-					-0-
08	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6873	X	6873	-0-	-0-	-0-	226	1	6647	2	N	-0-					-0-
04	5940	X	5915	-0-	-25	-0-	185	1	5730	2	N	-0-					-0-
05	6138	X	3679	-0-	-2459	-0-	119	1	3560	2	N	-0-					-0-
06	5310	X	955	-0-	-4355	-0-	36	1	919	2	N	-0-					-0-
07	6882	X	824	-0-	-6058	-0-	36	1	788	2	N	-0-					-0-
08	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	21	1	610	2	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	12	1	356	2	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	9	1	275	2	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	15	1	367	2	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6831	X	6831	-0-	-0-	-0-	225	1	6606	2	N	-0-					-0-
04	5370	X	4137	-0-	-1233	-0-	130	1	4007	2	N	-0-					-0-
05	6665	X	4950	-0-	-1715	-0-	161	1	4789	2	N	-0-					-0-
06	7170	X	6085	-0-	-1085	-0-	232	1	5853	2	N	-0-					-0-
07	7409	X	3341	-0-	-4068	-0-	145	1	3196	2	N	-0-					-0-
08	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13064	X	13064	-0-	-0-	-0-	429	1	12633	2	N	2					21
							2	9									
04	11700	X	10588	-0-	-1112	-0-	332	1	10253	2	N	3					24
							3	9									
05	11365	X	11365	-0-	-0-	-0-	369	1	10994	2	N	2					26
							2	9									
06	11532	X	11532	-0-	-0-	-0-	440	1	11090	2	N	2					28
							2	9									
07	13051	X	10766	-0-	-2285	-0-	467	1	10297	2	N	2					30
							2	9									
08	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					30

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	57	-0-	-315	-0-	2	1	55	2	N	-0-					99
04	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					99
05	751	N	751	-0-	-0-	-0-	23	1	695	2	N	30	129	1			-0-
							33	9									
06	1294	N	1294	-0-	-0-	-0-	49	1	1245	2	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	5145	-0-	-156	-0-	168	1	4957	2	N	18					191
							20	9									
04	4771	X	4771	-0-	-0-	-0-	149	1	4601	2	N	19					210
							21	9									
05	5270	X	5156	-0-	-114	-0-	167	1	4970	2	N	17					227
							19	9									
06	5256	X	5256	-0-	-0-	-0-	200	1	5036	2	N	18	182	1			63
							20	9									
07	5394	X	5394	-0-	-0-	-0-	233	1	5141	2	N	18					81
							20	9									
08	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					81

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11348	X	11348	-0-	-0-	-0-	373	1	10975	2	N	-0-			-0-
04	10470	X	8956	-0-	-1514	-0-	281	1	8675	2	N	-0-			-0-
05	10491	X	10491	-0-	-0-	-0-	340	1	10151	2	N	-0-			-0-
06	10263	X	10263	-0-	-0-	-0-	392	1	9871	2	N	-0-			-0-
07	11346	X	10134	-0-	-1212	-0-	439	1	9695	2	N	-0-			-0-
08	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5549	X	3426	-0-	-2123	-0-	113	1	3313	2	N	-0-			-0-
04	6112	X	6112	-0-	-0-	-0-	192	1	5920	2	N	-0-			-0-
05	5847	X	5847	-0-	-0-	-0-	190	1	5657	2	N	-0-			-0-
06	6780	X	5081	-0-	-1699	-0-	194	1	4887	2	N	-0-			-0-
07	7006	X	5764	-0-	-1242	-0-	250	1	5514	2	N	-0-			-0-
08	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-			-0-
04	3720	X	3565	-0-	-155	-0-	3565	2			N	-0-			-0-
05	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-			-0-
06	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-			-0-
07	4185	X	3041	-0-	-1144	-0-	3041	2			N	-0-			-0-
08	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3410	X	3303	-0-	-107	-0-	109	1	3194	2	N	-0-			-0-
04	3300	X	3253	-0-	-47	-0-	102	1	3151	2	N	-0-			-0-
05	3410	X	3332	-0-	-78	-0-	108	1	3224	2	N	-0-			-0-
06	3221	X	3221	-0-	-0-	-0-	123	1	3098	2	N	-0-			-0-
07	3654	X	3654	-0-	-0-	-0-	158	1	3496	2	N	-0-			-0-
08	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT			-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	1275	1			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	1			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	46	1	135	2	Y	-0-					-0-
07	310	N	142	-0-	-168	-0-	32	1	110	2	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	20	1	100	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8616	X	8616	-0-	-0-	-0-	930	1	7686	3	N	-0-					92
04	8005	X	8005	-0-	-0-	-0-	750	1	7245	3	N	9	50	1			51
							10	9									
05	7208	X	7208	-0-	-0-	-0-	775	1	6408	3	N	23					74
							25	9									
06	6932	X	6932	-0-	-0-	-0-	725	1	6188	3	N	17					91
							19	9									
07	6597	X	6597	-0-	-0-	-0-	725	1	5784	3	N	80	123	1			48
							88	9									
08	4960	X	471	-0-	-4489	-0-	200	1	270	3	N	1					49
							1	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

03	38843	X	27939	-0-	-10904	-0-	1027	1	26480	3	Y	393	390	1			13
							432	9									
04	37590	X	23412	-0-	-14178	-0-	1053	1	22020	3	Y	308	307	1			14
							339	9									
05	38843	X	21703	-0-	-17140	-0-	1089	1	20335	3	Y	254	251	1			17
							279	9									
06	19093	X	19093	-0-	-0-	-0-	1053	1	17854	3	Y	169	176	1			10
							186	9									
07	27931	X	18218	-0-	-9713	-0-	1088	1	16959	3	Y	155	155	1			10
							171	9									
08	27931	X	19077	-0-	-8854	-0-	967	1	17922	3	Y	171	159	1			22
							188	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

03	31992	#	15606	-0-	-16386	-0-	778	1	14468	3	Y	327	334	1			36
							360	9									
04	30960	#	25815	-0-	-5145	-0-	791	1	24488	3	Y	487	488	1			35
							536	9									
05	31992	#	17431	-0-	-14561	-0-	817	1	16227	3	Y	352	343	1			44
							387	9									
06	24360	#	15652	-0-	-8708	-0-	702	1	14597	3	Y	321	331	1			34
							353	9									
07	26691	#	15388	-0-	-11303	-0-	739	1	14309	3	Y	309	292	1			51
							340	9									
08	26691	#	11939	-0-	-14752	-0-	426	1	11227	3	Y	260	276	1			35
							286	9									

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67127		46072	-0-	-21055	-0-	263 1298	1 9	44511	3	Y	1180	1164	1			40
04	65542		44876	-0-	-20666	-0-	221 1409	1 9	43246	3	Y	1281	1264	1			57
05	50546		50546	-0-	-0-	-0-	228 1334	1 9	48984	3	Y	1213	1189	1			81
06	66032		45121	-0-	-20911	-0-	221 1169	1 9	43731	3	Y	1063	1081	1			63
07	76075		42984	-0-	-33091	-0-	314 1074	1 9	41596	3	Y	976	975	1			64
08	45880		34984	-0-	-10896	-0-	470 880	1 9	33634	3	Y	800	757	1			107

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47709		50352	-0-	2643	4313	582 1388	1 9	48382	3	Y	1262	1246	1			42
04	50352		50183	-0-	-169	4144	483 1383	1 9	48317	3	Y	1257	1244	1			55
05	54917		49241	-0-	-5676	-0-	500 1316	1 9	47425	3	Y	1196	1171	1			80
06	46170		45794	-0-	-376	-0-	483 1157	1 9	44154	3	Y	1052	1070	1			62
07	54917		45269	-0-	-9648	-0-	499 1068	1 9	43702	3	Y	971	969	1			64
08	47709		42229	-0-	-5480	-0-	732 992	1 9	40505	3	Y	902	847	1			119

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	#	-0-	-0-	-1798	-0-					N	-0-					58
04	1050	#	-0-	-0-	-1050	-0-					N	-0-	58	1			-0-
05	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2020 - P/A 06/23/20

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

03	13902	X	13902	-0-	-0-	-0-	13526	2	376	9	N	342	357	1				111
04	12870	X	11794	-0-	-1076	-0-	11468	2	326	9	N	296	333	1				74
05	13580	X	13580	-0-	-0-	-0-	13351	2	229	9	N	208						282
06	13935	X	13935	-0-	-0-	-0-	13714	2	221	9	N	201	356	1				127
07	14631	X	14631	-0-	-0-	-0-	14364	2	267	9	N	243	181	1				189
*08	13323	X	13323	-0-	-0-	-0-	13091	2	232	9	N	211	177	1				223

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

03	3100	N	7410	-0-	4310	7239	756	1	6582	2	Y	65						176
							72	9										
04	12845	X	5606	-0-	-7239	-0-	657	1	4886	2	Y	57	179	1				54
							63	9										
05	4950	X	4950	-0-	-0-	-0-	757	1	4136	2	Y	52						106
							57	9										
06	5519	X	5519	-0-	-0-	-0-	1160	1	4298	2	Y	55						161
							61	9										
07	7409	X	5298	-0-	-2111	-0-	1133	1	4122	2	Y	39						200
							43	9										
08	7409	X	4738	-0-	-2671	-0-	1039	1	3666	2	Y	30	178	1				52
							33	9										

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

03	146	N	146	-0-	-0-	-0-	9	1	134	2	Y	3	8	1				3
							3	9										
04	120	N	19	-0-	-101	-0-	1	1	17	2	Y	1						4
							1	9										
05	186	N	27	-0-	-159	-0-	3	1	24	2	Y	-0-						4
06	177	N	177	-0-	-0-	-0-	29	1	142	2	Y	5	6	1				3
							6	9										
07	31	N	-0-	-0-	-31	-0-					Y	-0-						3
08	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1				1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

03	3010	X	3010	-0-	-0-	-0-	186	1	2743	2	Y	74	155	1			68
							81	9									
04	3270	X	2189	-0-	-1081	-0-	157	1	1971	2	Y	55					123
							61	9									
05	3379	X	2014	-0-	-1365	-0-	195	1	1777	2	Y	38					161
							42	9									
06	3270	X	2303	-0-	-967	-0-	380	1	1867	2	Y	51	145	1			67
							56	9									
07	3287	X	3287	-0-	-0-	-0-	535	1	2654	2	Y	89					156
							98	9									
08	3007	X	1824	-0-	-1183	-0-	294	1	1455	2	Y	68	154	1			70
							75	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

03	710	N	710	-0-	-0-	-0-	44	1	647	2	Y	17	32	1			14
							19	9									
04	712	N	712	-0-	-0-	-0-	51	1	641	2	Y	18					32
							20	9									
05	559	N	559	-0-	-0-	-0-	54	1	494	2	Y	10					42
							11	9									
06	690	N	657	-0-	-33	-0-	108	1	532	2	Y	15	39	1			18
							17	9									
07	744	N	210	-0-	-534	-0-	34	1	169	2	Y	6					24
							7	9									
08	558	N	193	-0-	-365	-0-	31	1	154	2	Y	7	21	1			10
							8	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

03	930	#	798	-0-	-132	-0-	798	2			N	-0-					147
04	993	R	993	-0-	-0-	-0-	993	2			N	-0-					147
05	905	R	905	-0-	-0-	-0-	905	2			N	-0-					147
06	840	#	743	-0-	-97	-0-	743	2			N	-0-					147
07	868	#	324	-0-	-544	-0-	324	2			N	-0-					147
08	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	62	N	38	-0-	-24	-0-	38	2			N	-0-					91
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					91
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					91
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	355	2	13	9	N	12					109
04	279	N	279	-0-	-0-	-0-	262	2	17	9	N	15					124
05	323	N	323	-0-	-0-	-0-	314	2	9	9	N	8					132
06	368	N	368	-0-	-0-	-0-	357	2	11	9	N	10					142
07	279	N	30	-0-	-249	-0-	24	2	6	9	N	5					147
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3000	N	1777	-0-	-1223	235	1723	2	54	9	Y	49					164
04	235	N	-0-	-0-	-235	-0-					Y	36					200
05	1949	N	1949	-0-	-0-	-0-	1896	2	53	9	Y	48					248
06	1887	N	1887	-0-	-0-	-0-	1846	2	41	9	Y	37	178	1			107
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	#	9179	-0-	-431	-0-	8916	2	263	9	N	239	179	1			348
04	9210	#	8760	-0-	-450	-0-	8510	2	250	9	N	227	357	1			218
05	9393	#	9194	-0-	-199	-0-	8942	2	252	9	N	229	180	1			267
06	8940	#	8699	-0-	-241	-0-	8462	2	237	9	N	215	182	1			300
07	9207	#	3690	-0-	-5517	-0-	3594	2	96	9	N	87	180	1			207
08	9176	#	NO RPT	-0-	-9176	-0-					N	NO RPT					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	359	-0-	173	B -57079	25	1	334	2	Y	-0-					-0-
04	240	N	232	-0-	-8	B -57079	21	1	211	2	Y	-0-					-0-
05	341	N	320	-0-	-21	B -57079	31	1	289	2	Y	-0-					-0-
06	360	N	336	-0-	-24	B -57079	44	1	292	2	Y	-0-					-0-
07	248	N	322	-0-	74	B -57005	38	1	284	2	Y	-0-					-0-
08	DLQ G-10		309	-0-	309	B -56696	50	1	259	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	706	-0-	-69	B	-0-	49	1	657	2	Y	-0-			-0-
04	870	N	617	-0-	-253	B	-0-	55	1	562	2	Y	-0-			-0-
05	806	N	720	-0-	-86	B	-0-	70	1	650	2	Y	-0-			-0-
06	690	N	656	-0-	-34	B	-0-	85	1	571	2	Y	-0-			-0-
07	651	N	540	-0-	-111	B	-0-	64	1	476	2	Y	-0-			-0-
08	DLQ G-10		611	-0-	611	B	611	100	1	511	2	Y	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

03	0	N	-0-	-0-	-0-	B	-17222					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-17222					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-17222					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-17222					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-17222					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	B	-17222					Y	-0-			-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

03	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

03	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

03	14B2 EXT		108	-0-	108	B	108	42	1	66	3	N	-0-				-0-
04	14B2 EXT		599	-0-	599	B	707	121	1	478	3	N	-0-				-0-
05	14B2 EXT		497	-0-	497	B	1204	115	1	382	3	N	-0-				-0-
06	1527	X	323	-0-	-1204	B	-0-	75	1	248	3	N	-0-				-0-
07	75	X	75	-0-	-0-	B	-0-	15	1	60	3	N	-0-				-0-
08	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT				-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

03	1891	X	925	-0-	-966	B	-0-	925	3			N	-0-				3
04	1830	X	925	-0-	-905	B	-0-	925	3			N	-0-				3
05	1395	X	391	-0-	-1004	B	-0-	387	3	4	9	N	4				7
06	1350	X	462	-0-	-888	B	-0-	462	3			N	-0-				7
07	989	X	989	-0-	-0-	B	-0-	989	3			N	-0-				7
08	961	X	NO RPT	-0-	-961	B	-0-					N	NO RPT				7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 10213 - 10229

03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

03	14B DENY		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	B	-0-	23	1	37	3	N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	13	1	50	3	N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	13	1	42	3	N	-0-					-0-
06	48	N	48	-0-	-0-	B	-0-	11	1	37	3	N	-0-					-0-
07	25	N	25	-0-	-0-	B	-0-	5	1	20	3	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) //CONT.// 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-	CANCELLED UNDERAGE -> -4169											
03	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

03	0 N	-0-	-0-	-0-	-0-					N	-0-					98
04	1 N	1	-0-	-0-	-0-	1	2			N	-0-					98
05	1 N	1	-0-	-0-	-0-	1	2			N	-0-					98
06	1 N	1	-0-	-0-	-0-	1	2			N	-0-					98
07	3 N	3	-0-	-0-	-0-	3	2			N	-0-					98
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

03	411 N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	510 N	464	-0-	-46	-0-	464	2			N	-0-					-0-
05	527 N	417	-0-	-110	-0-	417	2			N	-0-					-0-
06	642 N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	465 N	118	-0-	-347	-0-	118	2			N	-0-					-0-
08	403 N	-0-	-0-	-403	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	985	2	1	9	Y	1					245
04	960	N	932	-0-	-28	-0-	930	2	2	9	Y	2					247
05	956	N	956	-0-	-0-	-0-	953	2	3	9	Y	3					250
06	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					250
*07	421	N	421	-0-	-0-	-0-	417	2	4	9	Y	4					254
08	0	N	-0-	-0-	-0-	-0-					Y	1					255

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	5017	-0-	-129	-0-	4989	2	28	9	N	25					162
04	4980	X	4783	-0-	-197	-0-	4770	2	13	9	N	12					174
05	4960	X	4789	-0-	-171	-0-	4769	2	20	9	N	18					192
06	4860	X	4778	-0-	-82	-0-	4778	2			N	-0-					192
07	5022	X	4895	-0-	-127	-0-	4858	2	37	9	N	34					226
08	5022	X	4730	-0-	-292	-0-	4712	2	18	9	N	16					242

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					47
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					47
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					47
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					47
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					47
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	669	-0-	-13	-0-	669	2			N	-0-					140
04	780	X	726	-0-	-54	-0-	726	2			N	-0-					140
05	932	X	932	-0-	-0-	-0-	932	2			N	-0-					140
06	801	X	801	-0-	-0-	-0-	729	2	72	9	N	65					205
*07	838	X	838	-0-	-0-	-0-	838	2			N	-0-					205
*08	856	X	856	-0-	-0-	-0-	856	2			N	-0-					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			102
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

03	1457 N	-0-	-0-	-1457	-0-			N	-0-			217
04	0 N	-0-	-0-	-0-	-0-			N	-0-			217
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			217
06	0 N	-0-	-0-	-0-	-0-			N	-0-			217
07	0 N	-0-	-0-	-0-	-0-			N	-0-			217
08	0 N	-0-	-0-	-0-	-0-			N	-0-			217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-2511					N	NO RPT					-0-

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

03	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
04	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
05	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
06	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
07	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
08	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	5549	X	4891	-0-	-658	-0-	759 88	1 9	4044	2	N	80	154	1			43
	04	5310	X	4837	-0-	-473	-0-	765 87	1 9	3985	2	N	79	69	1			53
	05	5332	X	4214	-0-	-1118	-0-	723 96	1 9	3395	2	N	87					140
	06	5100	X	9	-0-	-5091	-0-	3	1	6	2	N	-0-					140
*	07	5022	X	1	-0-	-5021	-0-	1	2			N	-0-					140
	08	4991	X	8	-0-	-4983	-0-	3	1	5	2	N	-0-					140

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	1309	N	1309	-0-	-0-	-0-	204 20	1 9	1085	2	N	18					121
	04	1249	N	1249	-0-	-0-	-0-	200 8	1 9	1041	2	N	7					128
	05	1285	N	1285	-0-	-0-	-0-	224 10	1 9	1051	2	N	9					137
	06	1282	N	1282	-0-	-0-	-0-	394	1	888	2	N	-0-					137
*	07	1324	N	1324	-0-	-0-	-0-	414 28	1 9	882	2	N	25					162
*	08	1308	N	1308	-0-	-0-	-0-	423	1	885	2	N	-0-					162

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1673	N	1673	-0-	-0-	-0-	262	1	1397	2	N	13					113
							14	9									
04	1610	N	1610	-0-	-0-	-0-	256	1	1333	2	N	19	115	1			17
							21	9									
05	1643	N	1633	-0-	-10	-0-	285	1	1336	2	N	11					28
							12	9									
06	1620	N	1550	-0-	-70	-0-	474	1	1069	2	N	6					34
							7	9									
*07	1674	N	1670	-0-	-4	-0-	530	1	1128	2	N	11					45
							12	9									
08	1643	N	1562	-0-	-81	-0-	501	1	1048	2	N	12					57
							13	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2077	-0-	-0-	-0-	325	1	1728	2	N	22					122
							24	9									
04	1759	N	1759	-0-	-0-	-0-	279	1	1456	2	N	22					144
							24	9									
05	1830	N	1830	-0-	-0-	-0-	318	1	1495	2	N	15					159
							17	9									
06	1744	N	1744	-0-	-0-	-0-	529	1	1193	2	N	20					179
							22	9									
*07	1918	N	1918	-0-	-0-	-0-	605	1	1288	2	N	23					202
							25	9									
*08	1940	N	1940	-0-	-0-	-0-	624	1	1305	2	N	10					212
							11	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10030	X	10030	-0-	-0-	-0-	620	1	9175	2	N	214	188	1			193
							235	9									
04	9332	X	9332	-0-	-0-	-0-	600	1	8566	2	N	151					344
							166	9									
05	9793	X	9793	-0-	-0-	-0-	620	1	9002	2	N	155					499
							171	9									
06	9793	X	9793	-0-	-0-	-0-	600	1	9031	2	N	147	197	1			449
							162	9									
07	10024	X	10024	-0-	-0-	-0-	620	1	9232	2	N	156	195	1			410
							172	9									
*08	8790	X	8790	-0-	-0-	-0-	540	1	8106	2	N	131	386	1			155
							144	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	778	-0-	-555	-0-	120	1	658	2	N	-0-					236
04	1818	N	1818	-0-	-0-	-0-	120	1	1698	2	N	-0-	169	1			67
05	1580	N	1580	-0-	-0-	-0-	120	1	1460	2	N	-0-					67
06	1447	N	1447	-0-	-0-	-0-	120	1	1327	2	N	-0-					67
07	1488	N	1438	-0-	-50	-0-	120	1	1318	2	N	-0-					67
08	1488	N	1447	-0-	-41	-0-	120	1	1327	2	N	-0-					67

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3159	X	3159	-0-	-0-	-0-	185	1	2842	2	N	120	315	1			28
							132	9									
04	2100	X	1708	-0-	-392	-0-	114	1	1463	2	N	119					147
							131	9									
05	2170	X	1870	-0-	-300	-0-	131	1	1658	2	N	74					221
							81	9									
06	2100	X	1311	-0-	-789	-0-	82	1	1150	2	N	72	160	1			133
							79	9									
07	3005	X	3005	-0-	-0-	-0-	157	1	2651	2	N	179	274	1			38
							197	9									
08	2170	X	1789	-0-	-381	-0-	173	1	1546	2	N	64					102
							70	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	144	-0-	-104	-0-	9	1	135	2	N	-0-					76
04	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					76
05	277	N	277	-0-	-0-	-0-	20	1	257	2	N	-0-					76
06	367	N	367	-0-	-0-	-0-	24	1	343	2	N	-0-					76
07	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					76
08	155	N	124	-0-	-31	-0-	12	1	112	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	767	-0-	-70	-0-	708	2	59	9	N	54					200
04	750	N	440	-0-	-310	-0-	388	2	52	9	N	47	175	1			72
05	806	N	735	-0-	-71	-0-	676	2	59	9	N	54					126
06	816	N	816	-0-	-0-	-0-	761	2	55	9	N	50					176
07	710	N	710	-0-	-0-	-0-	666	2	44	9	N	40	162	1			54
*08	893	N	893	-0-	-0-	-0-	838	2	55	9	N	50					104

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

03	9999	X	9999	-0-	-0-	-0-	9789	2	210	9	N	191	181	1			148
04	6549	X	6549	-0-	-0-	-0-	6417	2	132	9	N	120	177	1			91
05	9241	X	9241	-0-	-0-	-0-	9091	2	150	9	N	136					227
06	5856	X	5856	-0-	-0-	-0-	5773	2	83	9	N	75					302
07	9230	X	9230	-0-	-0-	-0-	9102	2	128	9	N	116	158	1			260
*08	8586	X	8586	-0-	-0-	-0-	8459	2	127	9	N	115					375

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

03	2462	N	2462	-0-	-0-	-0-	2365	2	97	9	N	88					212
04	1980	N	1821	-0-	-159	-0-	1755	2	66	9	N	60	171	1			101
05	2447	N	2447	-0-	-0-	-0-	2377	2	70	9	N	64					165
06	2267	N	2267	-0-	-0-	-0-	2203	2	64	9	N	58					223
07	2241	N	2241	-0-	-0-	-0-	2175	2	66	9	N	60	172	1			111
*08	2222	N	2222	-0-	-0-	-0-	2143	2	79	9	N	72					183

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

03	2108	X	1920	-0-	-188	-0-	115	1	1772	2	N	30					125
							33	9									
04	2039	X	2039	-0-	-0-	-0-	145	1	1864	2	N	27					152
							30	9									
05	2115	X	2115	-0-	-0-	-0-	153	1	1932	2	N	27					179
							30	9									
06	1920	X	1813	-0-	-107	-0-	119	1	1670	2	N	22					201
							24	9									
07	2108	X	2019	-0-	-89	-0-	111	1	1886	2	N	20					221
							22	9									
*08	2549	X	2549	-0-	-0-	-0-	254	1	2277	2	N	16					237
							18	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4433	-0-	-155	-0-	618	1	3758	3	N	52					176
							57	9									
04	4470	X	4204	-0-	-266	-0-	584	1	3573	3	N	43	36	1			183
							47	9									
05	4619	X	4158	-0-	-461	-0-	606	1	3538	3	N	13					196
							14	9									
06	4470	X	3982	-0-	-488	-0-	567	1	3374	3	N	37	67	1			166
							41	9									
07	4619	X	4385	-0-	-234	-0-	589	1	3783	3	N	12					178
							13	9									
*08	4879	X	4879	-0-	-0-	-0-	646	1	4188	3	N	41					219
							45	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

03	186	N	156	-0-	-30	-0-	22	1	134	3	N	-0-					40
04	210	N	172	-0-	-38	-0-	24	1	148	3	N	-0-					40
05	155	N	119	-0-	-36	-0-	17	1	102	3	N	-0-					40
06	150	N	116	-0-	-34	-0-	17	1	99	3	N	-0-					40
07	186	N	170	-0-	-16	-0-	23	1	147	3	N	-0-					40
08	124	N	117	-0-	-7	-0-	16	1	101	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

03	651	N	630	-0-	-21	-0-	80	1	488	3	N	56					106
							62	9									
04	720	N	613	-0-	-107	-0-	74	1	451	3	N	80	149	1			37
							88	9									
05	682	N	591	-0-	-91	-0-	78	1	456	3	N	52					89
							57	9									
06	600	N	570	-0-	-30	-0-	70	1	414	3	N	78	115	1			52
							86	9									
07	620	N	552	-0-	-68	-0-	68	1	434	3	N	45					97
							50	9									
08	589	N	540	-0-	-49	-0-	64	1	417	3	N	54					151
							59	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

03	217	N	208	-0-	-9	-0-	17	1	136	3	N	50					99
							55	9									
04	221	N	221	-0-	-0-	-0-	15	1	125	3	N	74	46	1			127
							81	9									
05	218	N	218	-0-	-0-	-0-	17	1	144	3	N	52					179
							57	9									
06	210	N	167	-0-	-43	-0-	14	1	120	3	N	30	164	1			45
							33	9									
07	217	N	176	-0-	-41	-0-	13	1	115	3	N	44					89
							48	9									
08	217	N	154	-0-	-63	-0-	11	1	99	3	N	40					129
							44	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5935	-0-	-79	-0-	646 51	1 9	5238	3	N	46					71
04	6093	X	6093	-0-	-0-	-0-	633 52	1 9	5408	3	N	47	91	1			27
05	6269	X	6269	-0-	-0-	-0-	647 57	1 9	5565	3	N	52					79
06	5850	X	5790	-0-	-60	-0-	591 39	1 9	5160	3	N	35					114
07	6293	X	6175	-0-	-118	-0-	610 41	1 9	5524	3	N	37	126	1			25
*08	6364	X	6364	-0-	-0-	-0-	638 36	1 9	5690	3	N	33					58

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	2222	-0-	-2893	-0-	391	1	1764	3	N	61	183	1			69
							67	9									
04	4920	X	-0-	-0-	-4920	-0-					N	-0-					69
05	4340	X	-0-	-0-	-4340	-0-					N	-0-					69
06	3630	X	3	-0-	-3627	-0-	3	3			N	-0-					69
07	3720	X	7	-0-	-3713	-0-	7	3			N	-0-					69
08	2232	X	-0-	-0-	-2232	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4808	-0-	-369	-0-	671	1	4078	3	N	54	182	1			156
							59	9									
04	4800	X	4775	-0-	-25	-0-	668	1	4088	3	N	17					173
							19	9									
05	4898	X	4754	-0-	-144	-0-	693	1	4047	3	N	13					186
							14	9									
06	4850	X	4850	-0-	-0-	-0-	696	1	4143	3	N	10					196
							11	9									
07	5292	X	5292	-0-	-0-	-0-	712	1	4568	3	N	11					207
							12	9									
*08	4930	X	4930	-0-	-0-	-0-	657	1	4260	3	N	12					219
							13	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/19/2018

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

03	3286	X	-0-	-0-	-3286	-0-					N	42					226
04	2347	X	2347	-0-	-0-	-0-	2099	2	248	9	N	225					451
05	2387	X	2069	-0-	-318	-0-	2012	2	57	9	N	52					503
06	2378	X	2378	-0-	-0-	-0-	2311	2	67	9	N	61	184	1			380
07	2860	X	2860	-0-	-0-	-0-	2810	2	50	9	N	45					425
08	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					425

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

03	1612	N	-0-	-0-	-1612	-0-					N	5					15
04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					15
05	1023	N	898	-0-	-125	-0-	898	2			N	-0-					15
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					15
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					15
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2551	N	2551	-0-	-0-	-0-	279	1	2259	3	N	12					29
							13	9									
04	3000		2729	-0-	-271	-0-	282	1	2410	3	N	34	48	1			15
							37	9									
05	3100		2860	-0-	-240	-0-	298	1	2562	3	N	-0-					15
06	3000		2495	-0-	-505	-0-	253	1	2208	3	N	31					46
							34	9									
07	2914	#	2614	-0-	-300	-0-	258	1	2332	3	N	22	57	1			11
							24	9									
08	2852	#	2231	-0-	-621	-0-	221	1	1973	3	N	34					45
							37	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	1791					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1791					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1791					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1791					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1791					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

*09	57	X	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
*10	69	X	69	-0-	-0-	-0-	66	2	3	9	Y	3					3
*11	68	X	68	-0-	-0-	-0-	68	2			Y	-0-					3
*12	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					3
*01		14B2 EXT	71	-0-	71	71	71	2			Y	-0-					3
*02		14B2 EXT	70	-0-	70	141	70	2			Y	-0-					3
*03		14B2 EXT	70	-0-	70	211	70	2			Y	-0-					3
*04		14B2 EXT	61	-0-	61	272	61	2			Y	-0-					3
*05		14B2 EXT	55	-0-	55	327	55	2			Y	-0-					3
*06		14B2 EXT	55	-0-	55	382	55	2			Y	-0-					3
07		14B2 EXT	-0-	-0-	-0-	382					Y	-0-					3
08		14B2 EXT	-0-	-0-	-0-	382					Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

*09	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	44	2	3	9	Y	3					3
*11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					3
*12	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					3
*01	47	X	47	-0-	-0-	-0-	47	2			Y	-0-					3
*02	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3
*03	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3
*04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
*05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					3
*06	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					3
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					3

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1290	X	153	-0-	-1137	-0-	153	2			Y	-0-					-0-
*10	1271	X	177	-0-	-1094	-0-	177	2			Y	-0-					-0-
*11	1530	X	182	-0-	-1348	-0-	182	2			Y	-0-					-0-
*12	1581	X	98	-0-	-1483	-0-	98	2			Y	-0-					-0-
*01	1581	X	188	-0-	-1393	-0-	188	2			Y	-0-					-0-
*02	1537	N	187	-0-	-1350	-0-	187	2			Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*06	147	X	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1050	X	535	-0-	-515	-0-	535	2			Y	-0-					-0-
*10	899	X	618	-0-	-281	-0-	618	2			Y	-0-					-0-
*11	636	X	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
*12	344	X	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*01	658	X	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
*06	514	X	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					2
*10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					2
*11	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					2
*12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					2
*01	14B2 EXT		23	-0-	23	23	23	2			Y	-0-					2
*02	14B2 EXT		23	-0-	23	46	23	2			Y	-0-					2
*03	14B2 EXT		23	-0-	23	69	23	2			Y	-0-					2
*04	14B2 EXT		20	-0-	20	89	20	2			Y	-0-					2
*05	14B2 EXT		18	-0-	18	107	18	2			Y	-0-					2
*06	14B2 EXT		18	-0-	18	125	18	2			Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	125					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	125					Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					79
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					79
*11		14B2 EXT	136	-0-	136	136	136	2			N	-0-					79
*12		14B2 EXT	74	-0-	74	210	74	2			N	-0-					79
*01		14B2 EXT	141	-0-	141	351	141	2			N	-0-					79
*02		14B2 EXT	140	-0-	140	491	140	2			N	-0-					79
*03		14B2 EXT	139	-0-	139	630	139	2			N	-0-					79
*04		14B2 EXT	122	-0-	122	752	122	2			N	-0-					79
*05		14B2 EXT	111	-0-	111	863	111	2			N	-0-					79
*06		14B2 EXT	110	-0-	110	973	110	2			N	-0-					79
*07	973	X	-0-	-0-	-973	-0-					N	-0-					79
08	0	X	-0-	-0-	-0-	-0-					N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*11		14B2 EXT	91	-0-	91	91	91	2			N	-0-					-0-
*12		14B2 EXT	49	-0-	49	140	49	2			N	-0-					-0-
*01		14B2 EXT	94	-0-	94	234	94	2			N	-0-					-0-
*02		14B2 EXT	93	-0-	93	327	93	2			N	-0-					-0-
*03		14B2 EXT	93	-0-	93	420	93	2			N	-0-					-0-
*04		14B2 EXT	82	-0-	82	502	82	2			N	-0-					-0-
*05		14B2 EXT	74	-0-	74	576	74	2			N	-0-					-0-
*06		14B2 EXT	73	-0-	73	649	73	2			N	-0-					-0-
*07	649	X	-0-	-0-	-649	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	810	N	459	-0-	-351	-0-	459	2			N	-0-					-0-
*10	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
*11	1050	N	546	-0-	-504	-0-	546	2			N	-0-					-0-
*12	1085	N	295	-0-	-790	-0-	295	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*03	775	N	559	-0-	-216	-0-	559	2			N	-0-					-0-
*04	780	N	490	-0-	-290	-0-	490	2			N	-0-					-0-
*05	992	N	444	-0-	-548	-0-	444	2			N	-0-					-0-
*06	900	N	440	-0-	-460	-0-	440	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					5
*08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	#	229	-0-	-911	-0-	229	2			Y	-0-					4
*10	265	R	265	-0-	-0-	-0-	265	2			Y	-0-					4
*11	480	#	273	-0-	-207	-0-	273	2			Y	-0-					4
*12	713	#	147	-0-	-566	-0-	147	2			Y	-0-					4
*01	713	#	282	-0-	-431	-0-	282	2			Y	-0-					4
*02	841	N	280	-0-	-561	-0-	280	2			Y	-0-					4
*03	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					4
*04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					4
*05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					4
*06	220	R	220	-0-	-0-	-0-	220	2			Y	-0-					4
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					4
08	155	#	-0-	-0-	-155	-0-					Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	153	X	153	-0-	-0-	-0-	153	2			Y	-0-					80
*10	205	X	205	-0-	-0-	-0-	177	2	28	9	Y	25					105
*11	480	X	182	-0-	-298	-0-	182	2			Y	-0-					105
*12	713	X	98	-0-	-615	-0-	98	2			Y	-0-					105
*01	713	X	188	-0-	-525	-0-	188	2			Y	-0-					105
*02	841	N	187	-0-	-654	-0-	187	2			Y	-0-					105
*03	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					105
*04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					105
*05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					105
*06	150	X	147	-0-	-3	-0-	147	2			Y	-0-					105
07	155	X	-0-	-0-	-155	-0-					Y	-0-					105
08	155	X	-0-	-0-	-155	-0-					Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		153	-0-	153	394	153	2			Y	-0-					-0-
*10	T. A.		177	-0-	177	571	177	2			Y	-0-					-0-
*11	14B2 EXT		182	-0-	182	753	182	2			Y	-0-					-0-
*12	14B2 EXT		98	-0-	98	851	98	2			Y	-0-					-0-
*01	14B2 EXT		188	-0-	188	1039	188	2			Y	-0-					-0-
*02	14B2 EXT		187	-0-	187	1226	187	2			Y	-0-					-0-
*03	14B2 EXT		186	-0-	186	1412	186	2			Y	-0-					-0-
*04	14B2 EXT		163	-0-	163	1575	163	2			Y	-0-					-0-
*05	14B2 EXT		148	-0-	148	1723	148	2			Y	-0-					-0-
*06	14B2 EXT		147	-0-	147	1870	147	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1870					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1870					Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					44
*10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					44
*11	1140	N	909	-0-	-231	-0-	909	2			N	-0-					44
*12	1178	N	491	-0-	-687	-0-	491	2			N	-0-					44
*01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					44
*02	1102	N	934	-0-	-168	-0-	934	2			N	-0-					44
*03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					44
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					44
*05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					44
*06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					44
07	62	N	-0-	-0-	-62	-0-					N	-0-					44
08	62	N	-0-	-0-	-62	-0-					N	-0-					44

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	229	-0-	-41	-0-	229	2			N	-0-					90
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					90
*11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					90
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					90
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					90
*02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					90
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					90
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					90
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					90
*06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					90
07	155	N	-0-	-0-	-155	-0-					N	-0-					90
08	124	N	-0-	-0-	-124	-0-					N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5670	X	4756	-0-	-914	-0-	4666	2	90	9	N	82					326
*10	5859	X	5483	-0-	-376	-0-	5393	2	90	9	N	82	183	1			225
*11	5670	X	5548	-0-	-122	-0-	5548	2			N	-0-					225
*12	5859	X	2997	-0-	-2862	-0-	2997	2			N	-0-					225
*01	5768	X	5768	-0-	-0-	-0-	5740	2	28	9	N	25					250
*02	5702	X	5702	-0-	-0-	-0-	5702	2			N	-0-					250
*03	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					250
*04	5670	X	4987	-0-	-683	-0-	4987	2			N	-0-	174	1			76
*05	5859	X	4513	-0-	-1346	-0-	4513	2			N	-0-					76
*06	5670	X	4479	-0-	-1191	-0-	4479	2			N	-0-					76
07	5859	X	5789	-0-	-70	-0-	5789	2			N	-0-					76
*08	5859	X	4206	-0-	-1653	-0-	4206	2			N	-0-					76

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					77
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					84
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

03	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
07	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					90
08	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					90

09/01 BALANCING DATE STATUS -> -0-

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -0-

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					82
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					82

09/01 BALANCING DATE STATUS -> -0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

03/01 BALANCING DATE STATUS -> -0-

03	4815	R	4815	-0-	-0-	B	-0-	4399	2	416	9	N	378	462	1			61
04	4464	R	4464	-0-	-0-	B	-0-	4060	2	404	9	N	367	297	1			131
05	4275	R	4275	-0-	-0-	B	-0-	3879	2	396	9	N	360	396	1			95
06	4737	R	4737	-0-	-0-	B	-0-	4298	2	439	9	N	399	456	1			38
07	4510	R	4510	-0-	-0-	B	-0-	4122	2	388	9	N	353	330	1			61
*08	4472	R	4472	-0-	-0-	B	-0-	4056	2	416	9	N	378	296	1			143

09/01 BALANCING DATE STATUS -> -0-

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

03/01 BALANCING DATE STATUS -> -1487 CANCELLED UNDERAGE -> -2625

03	5425	#	2190	-0-	-3235	B	-4722	1994	2	196	9	N	178	153	1			177
04	5250	#	3574	-0-	-1676	B	-6398	3324	2	250	9	N	227	316	1			88
05	5425	#	2793	-0-	-2632	B	-9030	2602	2	191	9	N	174					262
06	5160	#	3736	-0-	-1424	B	-10454	3479	2	257	9	N	234	360	1			136
*07	4433	#	4049	-0-	-384	B	-10838	3785	2	264	9	N	240	171	1			205
08	3689	#	4591	-0-	902	B	-9936	4276	2	315	9	N	286	335	1			156

09/01 BALANCING DATE STATUS -> -9351 CANCELLED UNDERAGE -> -585

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-6052	CANCELLED UNDERAGE ->		-6689											
03	1209 #	1541	-0-	332 B	-5720	1442	2	99	9	N	90					244
04	1440 #	1002	-0-	-438 B	-6158	961	2	41	9	N	37					281
05	1488 #	286	-0-	-1202 B	-7360	286	2			N	-0-					281
06	1440 #	-0-	-0-	-1440 B	-8800					N	190	161	1			310
07	1550 #	826	-0-	-724 B	-9524	826	2			N	-0-					310
08	1550 #	NO RPT	-0-	-1550 B	-11074					N	NO RPT					310
09/01 BALANCING DATE STATUS ->		-5354	CANCELLED UNDERAGE ->		-5720											

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
09/01 BALANCING DATE STATUS ->		-0-														

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

03	0 X	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0 X	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0 X	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0 X	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0 X	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	#	388	-0-	-2867	-0-	126 132	1 9	130	2	N	120					576
04	5550	#	487	-0-	-5063	-0-	252 22	1 9	213	2	N	20					596
05	5921	#	46	-0-	-5875	-0-	28	1	18	2	N	-0-	20	7			576
06	5730	#	164	-0-	-5566	-0-	28	1	136	2	N	-0-					576
07	2263	#	NO RPT	-0-	-2263	-0-					N	NO RPT					576
08	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					576

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	579	-0-	-134 B	-0-	579	2			N	-0-					140
04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					140
05	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					140
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					140
07	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					140
*08	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

03	1023	N	834	-0-	-189 B	-0-	834	2			N	-0-					7
04	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					7
05	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					7
06	810	N	805	-0-	-5 B	-0-	805	2			N	-0-					7
07	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					7
08	868	N	708	-0-	-160 B	-0-	708	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

03	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					90
04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					90
05	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					90
06	990	N	815	-0-	-175 B	-0-	815	2			N	-0-					90
07	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					90
*08	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

03	5673	X	4369	-0-	-1304 B	-0-	4358	2	11	9	N	10					142
04	4890	X	4342	-0-	-548 B	-0-	4333	2	9	9	N	8					150
05	5053	X	4222	-0-	-831 B	-0-	4212	2	10	9	N	9					159
06	4890	X	3673	-0-	-1217 B	-0-	3662	2	11	9	N	10					169
07	4681	X	3434	-0-	-1247 B	-0-	3425	2	9	9	N	8					177
08	4495	X	2905	-0-	-1590 B	-0-	2895	2	10	9	N	9					186

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

03	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

03	4264	X	4264	-0-	-0-	B	-0-	115	1	4149	2	N	-0-				-0-
04	4044	X	4044	-0-	-0-	B	-0-	43	1	4001	2	N	-0-				-0-
05	3095	X	3095	-0-	-0-	B	-0-	9	1	3086	2	N	-0-				-0-
06	3408	X	3408	-0-	-0-	B	-0-	55	1	3353	2	N	-0-				-0-
07	3521	X	3521	-0-	-0-	B	-0-	63	1	3458	2	N	-0-				-0-
08	1581	X	NO RPT	-0-	-1581	B	-0-					N	NO RPT				-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

03	26040	X	21916	-0-	-4124	B	-0-	451	1	21465	2	N	-0-				-0-
04	25200	X	14202	-0-	-10998	B	-0-	274	1	13928	2	N	-0-				-0-
05	18910	X	18225	-0-	-685	B	-0-	273	1	17952	2	N	-0-				-0-
06	21490	X	21490	-0-	-0-	B	-0-	451	1	21039	2	N	-0-				-0-
07	21917	X	19007	-0-	-2910	B	-0-	416	1	18591	2	N	-0-				-0-
08	21917	X	NO RPT	-0-	-21917	B	-0-					N	NO RPT				-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

03	8664	X	8664	-0-	-0-	B	-0-	1515	1	7149	2	N	-0-				-0-
04	6030	X	5950	-0-	-80	B	-0-	1118	1	4832	2	N	-0-				-0-
05	6231	X	5717	-0-	-514	B	-0-	1080	1	4637	2	N	-0-				-0-
06	4878	X	4878	-0-	-0-	B	-0-	842	1	4036	2	N	-0-				-0-
07	7967	X	5301	-0-	-2666	B	-0-	978	1	4323	2	N	-0-				-0-
08	7967	X	NO RPT	-0-	-7967	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4180	X	4180	-0-	-0-	B	-0-	144	1	4036	2	N	-0-					-0-
04	3360	X	3034	-0-	-326	B	-0-	107	1	2927	2	N	-0-					-0-
05	4712	X	4272	-0-	-440	B	-0-	134	1	4138	2	N	-0-					-0-
06	4560	X	3696	-0-	-864	B	-0-	127	1	3569	2	N	-0-					-0-
07	4433	X	3925	-0-	-508	B	-0-	142	1	3783	2	N	-0-					-0-
08	4278	X	NO RPT	-0-	-4278	B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3473	X	3473	-0-	-0-	B	-0-	3473	2			N	-0-					-0-
04	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3286	X	-0-	-0-	-3286	B	-0-					N	-0-					-0-
08	3286	X	NO RPT	-0-	-3286	B	-0-					N	NO RPT					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5417	X	5417	-0-	-0-	B	-0-	947	1	4470	2	N	-0-					-0-
04	5405	X	5405	-0-	-0-	B	-0-	1015	1	4390	2	N	-0-					-0-
05	5650	X	5650	-0-	-0-	B	-0-	1067	1	4583	2	N	-0-					-0-
06	5381	X	5381	-0-	-0-	B	-0-	929	1	4452	2	N	-0-					-0-
07	5558	X	5558	-0-	-0-	B	-0-	1026	1	4532	2	N	-0-					-0-
08	1085	X	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4741	X	4741	-0-	-0-	B	-0-	829	1	3912	2	N	-0-					-0-
04	3398	X	3398	-0-	-0-	B	-0-	638	1	2760	2	N	-0-					-0-
05	4197	X	4197	-0-	-0-	B	-0-	793	1	3404	2	N	-0-					-0-
06	4200	X	3980	-0-	-220	B	-0-	687	1	3293	2	N	-0-					-0-
07	4340	X	3014	-0-	-1326	B	-0-	556	1	2458	2	N	-0-					-0-
08	4340	X	NO RPT	-0-	-4340	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1002	-0-	-2315	B	-0-	175	1	827	2	N	-0-					-0-
04	4547	X	4547	-0-	-0-	B	-0-	854	1	3693	2	N	-0-					-0-
05	4531	X	4531	-0-	-0-	B	-0-	856	1	3675	2	N	-0-					-0-
06	3356	X	3356	-0-	-0-	B	-0-	579	1	2777	2	N	-0-					-0-
07	3405	X	3405	-0-	-0-	B	-0-	628	1	2777	2	N	-0-					-0-
08	3844	X	NO RPT	-0-	-3844	B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	4227	-0-	-1756	B	-0-	145	1	4082	2	N	-0-					-0-
04	5472	X	5472	-0-	-0-	B	-0-	193	1	5279	2	N	-0-					-0-
05	5520	X	5520	-0-	-0-	B	-0-	173	1	5347	2	N	-0-					-0-
06	5021	X	5021	-0-	-0-	B	-0-	172	1	4849	2	N	-0-					-0-
07	4216	X	3645	-0-	-571	B	-0-	132	1	3513	2	N	-0-					-0-
08	5642	X	NO RPT	-0-	-5642	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1683	N	1683	-0-	-0- B	-0-	294	1	1389	2	N	-0-			-0-
04	1555	N	1555	-0-	-0- B	-0-	292	1	1263	2	N	-0-			-0-
05	1710	N	1710	-0-	-0- B	-0-	323	1	1387	2	N	-0-			-0-
06	1470	N	1470	-0-	-0- B	-0-	254	1	1216	2	N	-0-			-0-
07	1389	N	1389	-0-	-0- B	-0-	256	1	1133	2	N	-0-			-0-
08	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5332	X	4499	-0-	-833 B	-0-	93	1	4406	2	N	-0-			-0-
04	6765	X	6765	-0-	-0- B	-0-	131	1	6634	2	N	-0-			-0-
05	8930	X	8930	-0-	-0- B	-0-	134	1	8796	2	N	-0-			-0-
06	7560	X	6943	-0-	-617 B	-0-	146	1	6797	2	N	-0-			-0-
07	6891	X	6891	-0-	-0- B	-0-	151	1	6740	2	N	-0-			-0-
08	8246	X	NO RPT	-0-	-8246 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	X	1392	-0-	-1057 B	-0-	48	1	1344	2	N	-0-			-0-
04	5100	X	5100	-0-	-0- B	-0-	180	1	4920	2	N	-0-			-0-
05	5936	X	5936	-0-	-0- B	-0-	186	1	5750	2	N	-0-			-0-
06	6080	X	6080	-0-	-0- B	-0-	209	1	5871	2	N	-0-			-0-
07	5628	X	5628	-0-	-0- B	-0-	203	1	5425	2	N	-0-			-0-
08	3751	X	NO RPT	-0-	-3751 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5115	X	3450	-0-	-1665 B	-0-	119	1	3331	2	N	-0-			-0-
04	4490	X	4490	-0-	-0- B	-0-	158	1	4332	2	N	-0-			-0-
05	5549	X	3882	-0-	-1667 B	-0-	121	1	3761	2	N	-0-			-0-
06	5370	X	5322	-0-	-48 B	-0-	183	1	5139	2	N	-0-			-0-
07	5153	X	5153	-0-	-0- B	-0-	186	1	4967	2	N	-0-			-0-
08	4650	X	NO RPT	-0-	-4650 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-			-0-
04	989	N	989	-0-	-0- B	-0-	989	2			N	-0-			-0-
05	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-			-0-
06	992	N	992	-0-	-0- B	-0-	992	2			N	-0-			-0-
07	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2536	N	2536	-0-	-0- B	-0-	443	1	2093	2	N	-0-			-0-
04	2845	N	2845	-0-	-0- B	-0-	534	1	2311	2	N	-0-			-0-
05	4614	X	4614	-0-	-0- B	-0-	871	1	3743	2	N	-0-			-0-
06	6676	X	6676	-0-	-0- B	-0-	1152	1	5524	2	N	-0-			-0-
07	5377	X	5377	-0-	-0- B	-0-	992	1	4385	2	N	-0-			-0-
08	1302	X	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4814	X	4814	-0-	-0- B	-0-	842	1	3972	2	N	-0-			-0-
04	4044	X	4044	-0-	-0- B	-0-	760	1	3284	2	N	-0-			-0-
05	3951	X	3951	-0-	-0- B	-0-	746	1	3205	2	N	-0-			-0-
06	3600	X	3340	-0-	-260 B	-0-	577	1	2763	2	N	-0-			-0-
07	4185	X	3141	-0-	-1044 B	-0-	580	1	2561	2	N	-0-			-0-
08	4185	X	NO RPT	-0-	-4185 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7037	X	6875	-0-	-162 B	-0-	142	1	6733	2	N	-0-			-0-
04	6810	X	5130	-0-	-1680 B	-0-	99	1	5031	2	N	-0-			-0-
05	7037	X	5874	-0-	-1163 B	-0-	88	1	5786	2	N	-0-			-0-
06	6390	X	5710	-0-	-680 B	-0-	120	1	5590	2	N	-0-			-0-
07	6882	X	6406	-0-	-476 B	-0-	140	1	6266	2	N	-0-			-0-
08	6882	X	NO RPT	-0-	-6882 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2413	N	2413	-0-	-0- B	-0-	50	1	2363	2	N	-0-			-0-
04	1572	N	1572	-0-	-0- B	-0-	30	1	1542	2	N	-0-			-0-
05	1524	N	1524	-0-	-0- B	-0-	23	1	1501	2	N	-0-			-0-
06	1052	N	1052	-0-	-0- B	-0-	22	1	1030	2	N	-0-			-0-
07	1200	N	1200	-0-	-0- B	-0-	26	1	1174	2	N	-0-			-0-
08	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7998	X	1349	-0-	-6649 B	-0-	28	1	1321	2	N	-0-			-0-
04	9025	X	9025	-0-	-0- B	-0-	174	1	8851	2	N	-0-			-0-
05	7657	X	5272	-0-	-2385 B	-0-	79	1	5193	2	N	-0-			-0-
06	8421	X	8421	-0-	-0- B	-0-	177	1	8244	2	N	-0-			-0-
07	8832	X	8832	-0-	-0- B	-0-	193	1	8639	2	N	-0-			-0-
08	9331	X	NO RPT	-0-	-9331 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2015	X	1939	-0-	-76 B	-0-	40	1	1899	2	N	-0-			-0-
04	1839	X	1839	-0-	-0- B	-0-	35	1	1804	2	N	-0-			-0-
05	1894	X	1894	-0-	-0- B	-0-	28	1	1866	2	N	-0-			-0-
06	2294	X	2294	-0-	-0- B	-0-	48	1	2246	2	N	-0-			-0-
07	2480	X	2480	-0-	-0- B	-0-	54	1	2426	2	N	-0-			-0-
08	1953	X	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	18619	X	18619	-0-	-0- B	-0-	384	1	18235	2	N	-0-			-0-
04	18010	X	18010	-0-	-0- B	-0-	347	1	17663	2	N	-0-			-0-
05	15799	X	15799	-0-	-0- B	-0-	237	1	15562	2	N	-0-			-0-
06	15404	X	15404	-0-	-0- B	-0-	324	1	15080	2	N	-0-			-0-
07	15805	X	15805	-0-	-0- B	-0-	346	1	15459	2	N	-0-			-0-
08	12555	X	NO RPT	-0-	-12555 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2575	N	2575	-0-	-0- B	-0-	450	1	2125	2	N	-0-			-0-
04	2380	N	2380	-0-	-0- B	-0-	447	1	1933	2	N	-0-			-0-
05	2490	N	2490	-0-	-0- B	-0-	470	1	2020	2	N	-0-			-0-
06	2243	N	2243	-0-	-0- B	-0-	387	1	1856	2	N	-0-			-0-
07	2010	N	2010	-0-	-0- B	-0-	371	1	1639	2	N	-0-			-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7812	X	6380	-0-	-1432 B	-0-	219	1	6161	2	N	-0-			-0-
04	6772	X	6772	-0-	-0- B	-0-	239	1	6533	2	N	-0-			-0-
05	6589	X	6589	-0-	-0- B	-0-	206	1	6383	2	N	-0-			-0-
06	7530	X	5690	-0-	-1840 B	-0-	195	1	5495	2	N	-0-			-0-
07	7781	X	5905	-0-	-1876 B	-0-	213	1	5692	2	N	-0-			-0-
08	7006	X	NO RPT	-0-	-7006 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2356	N	2293	-0-	-63 B	-0-	401	1	1892	2	N	-0-			-0-
04	2187	N	2187	-0-	-0- B	-0-	411	1	1776	2	N	-0-			-0-
05	2214	N	2214	-0-	-0- B	-0-	418	1	1796	2	N	-0-			-0-
06	2927	N	2927	-0-	-0- B	-0-	505	1	2422	2	N	-0-			-0-
07	2178	N	2178	-0-	-0- B	-0-	402	1	1776	2	N	-0-			-0-
08	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6200	X	6110	-0-	-90 B	-0-	210	1	5900	2	N	-0-			-0-
04	6000	X	5871	-0-	-129 B	-0-	207	1	5664	2	N	-0-			-0-
05	6312	X	6312	-0-	-0- B	-0-	197	1	6115	2	N	-0-			-0-
06	7011	X	7011	-0-	-0- B	-0-	241	1	6770	2	N	-0-			-0-
07	6828	X	6828	-0-	-0- B	-0-	247	1	6581	2	N	-0-			-0-
08	6324	X	NO RPT	-0-	-6324 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5673	X	3692	-0-	-1981 B	-0-	127	1	3565	2	N	-0-			-0-
04	5280	X	4643	-0-	-637 B	-0-	164	1	4479	2	N	-0-			-0-
05	5146	X	3906	-0-	-1240 B	-0-	122	1	3784	2	N	-0-			-0-
06	5490	X	3720	-0-	-1770 B	-0-	128	1	3592	2	N	-0-			-0-
07	5673	X	3971	-0-	-1702 B	-0-	144	1	3827	2	N	-0-			-0-
08	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	644	-0-	-906 B	-0-	113	1	531	2	N	-0-			-0-
04	533	N	533	-0-	-0- B	-0-	100	1	433	2	N	-0-			-0-
05	530	N	530	-0-	-0- B	-0-	100	1	430	2	N	-0-			-0-
06	1279	N	1279	-0-	-0- B	-0-	221	1	1058	2	N	-0-			-0-
07	1237	N	1237	-0-	-0- B	-0-	228	1	1009	2	N	-0-			-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2511	X	1669	-0-	-842 B	-0-	292	1	1377	2	N	-0-			-0-
04	3344	X	3344	-0-	-0- B	-0-	628	1	2716	2	N	-0-			-0-
05	2119	N	2119	-0-	-0- B	-0-	400	1	1719	2	N	-0-			-0-
06	3764	X	3764	-0-	-0- B	-0-	650	1	3114	2	N	-0-			-0-
07	1954	N	1954	-0-	-0- B	-0-	361	1	1593	2	N	-0-			-0-
08	2511	X	NO RPT	-0-	-2511 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2914	X	2751	-0-	-163 B	-0-	57	1	2694	2	N	-0-			-0-
04	2760	X	2339	-0-	-421 B	-0-	45	1	2294	2	N	-0-			-0-
05	3573	X	3573	-0-	-0- B	-0-	54	1	3519	2	N	-0-			-0-
06	3256	X	3256	-0-	-0- B	-0-	68	1	3188	2	N	-0-			-0-
07	3565	X	3565	-0-	-0- B	-0-	78	1	3487	2	N	-0-			-0-
08	3317	X	NO RPT	-0-	-3317 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3582	X	3582	-0-	-0- B	-0-	123	1	3459	2	N	-0-			-0-
04	4260	X	4260	-0-	-0- B	-0-	150	1	4110	2	N	-0-			-0-
05	4258	X	4258	-0-	-0- B	-0-	133	1	4125	2	N	-0-			-0-
06	3632	X	3632	-0-	-0- B	-0-	125	1	3507	2	N	-0-			-0-
07	4205	X	4205	-0-	-0- B	-0-	152	1	4053	2	N	-0-			-0-
08	4402	X	NO RPT	-0-	-4402 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	446	-0-	-391 B	-0-	446	2			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	6292	-0-	-466 B	-0-	130	1	6162	2	N	-0-					-0-
04	6300	X	5319	-0-	-981 B	-0-	103	1	5216	2	N	-0-					-0-
05	6231	X	6190	-0-	-41 B	-0-	93	1	6097	2	N	-0-					-0-
06	5550	X	5385	-0-	-165 B	-0-	113	1	5272	2	N	-0-					-0-
07	6293	X	6013	-0-	-280 B	-0-	132	1	5881	2	N	-0-					-0-
08	6293	X	NO RPT	-0-	-6293 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7113	X	7113	-0-	-0- B	-0-	245	1	6868	2	N	-0-					-0-
04	6210	X	6017	-0-	-193 B	-0-	212	1	5805	2	N	-0-					-0-
05	6417	X	6037	-0-	-380 B	-0-	189	1	5848	2	N	-0-					-0-
06	6210	X	6117	-0-	-93 B	-0-	210	1	5907	2	N	-0-					-0-
07	6417	X	6236	-0-	-181 B	-0-	225	1	6011	2	N	-0-					-0-
08	6417	X	NO RPT	-0-	-6417 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0- B	-0-	350	1	1165	2	N	-0-					-0-
04	1182	N	1182	-0-	-0- B	-0-	318	1	864	2	N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	307	1	1011	2	N	-0-					-0-
06	1295	N	1295	-0-	-0- B	-0-	133	1	1162	2	N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	263	1	1075	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		7	-0-	7 B	29	7	2			N	-0-					-0-
04	14B2 EXT		3	-0-	3 B	32	3	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	32					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	32					N	-0-					-0-
07	14B2 EXT		15	-0-	15 B	47	1	1	14	2	N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	47					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2142	-0-	-214 B	-0-	74	1	2068	2	N	-0-					-0-
04	1849	N	1849	-0-	-0- B	-0-	65	1	1784	2	N	-0-					-0-
05	2072	N	2072	-0-	-0- B	-0-	65	1	2007	2	N	-0-					-0-
06	1905	N	1905	-0-	-0- B	-0-	65	1	1840	2	N	-0-					-0-
07	1898	N	1898	-0-	-0- B	-0-	69	1	1829	2	N	-0-					-0-
08	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	2883	-0-	-1705 B	-0-	99	1	2784	2	N	-0-					-0-
04	4410	X	2498	-0-	-1912 B	-0-	88	1	2410	2	N	-0-					-0-
05	4340	X	2416	-0-	-1924 B	-0-	76	1	2340	2	N	-0-					-0-
06	3690	X	3132	-0-	-558 B	-0-	108	1	3024	2	N	-0-					-0-
07	3847	X	3847	-0-	-0- B	-0-	139	1	3708	2	N	-0-					-0-
08	2883	X	NO RPT	-0-	-2883 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8422	X	8422	-0-	-0-	B	-0-	290	1	8132	2	N	-0-			-0-
04	6706	X	6706	-0-	-0-	B	-0-	236	1	6470	2	N	-0-			-0-
05	7099	X	6565	-0-	-534	B	-0-	205	1	6360	2	N	-0-			-0-
06	8899	X	8899	-0-	-0-	B	-0-	306	1	8593	2	N	-0-			-0-
07	8693	X	8693	-0-	-0-	B	-0-	314	1	8379	2	N	-0-			-0-
08	8432	X	NO RPT	-0-	-8432	B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2387	N	1543	-0-	-844	B	-0-	1543	2			N	-0-			-0-
04	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-			-0-
05	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-			-0-
06	2049	N	2049	-0-	-0-	B	-0-	2049	2			N	-0-			-0-
07	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-			-0-
08	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	977	N	977	-0-	-0-	B	-0-	34	1	943	2	N	-0-			-0-
04	972	N	972	-0-	-0-	B	-0-	34	1	938	2	N	-0-			-0-
05	1453	N	1453	-0-	-0-	B	-0-	45	1	1408	2	N	-0-			-0-
06	2171	N	2171	-0-	-0-	B	-0-	75	1	2096	2	N	-0-			-0-
07	1669	N	1669	-0-	-0-	B	-0-	60	1	1609	2	N	-0-			-0-
08	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	82	N	82	-0-	-0-	B	-0-	19	1	63	2	N	-0-			-0-
04	43	N	43	-0-	-0-	B	-0-	12	1	31	2	N	-0-			-0-
05	73	N	73	-0-	-0-	B	-0-	17	1	56	2	N	-0-			-0-
06	25	N	25	-0-	-0-	B	-0-	3	1	22	2	N	-0-			-0-
07	73	N	73	-0-	-0-	B	-0-	14	1	59	2	N	-0-			-0-
08	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	77	N	77	-0-	-0-	B	-0-	3	1	74	2	N	-0-			-0-
04	65	N	65	-0-	-0-	B	-0-	2	1	63	2	N	-0-			-0-
05	93	N	93	-0-	-0-	B	-0-	3	1	90	2	N	-0-			-0-
06	61	N	61	-0-	-0-	B	-0-	2	1	59	2	N	-0-			-0-
07	78	N	78	-0-	-0-	B	-0-	3	1	75	2	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5208	X	1867	-0-	-3341	B	-0-	64	1	1803	2	N	-0-			-0-
04	5040	X	2046	-0-	-2994	B	-0-	72	1	1974	2	N	-0-			-0-
05	5208	X	2907	-0-	-2301	B	-0-	91	1	2816	2	N	-0-			-0-
06	6514	X	6514	-0-	-0-	B	-0-	224	1	6290	2	N	-0-			-0-
07	5274	X	5274	-0-	-0-	B	-0-	191	1	5083	2	N	-0-			-0-
08	2914	X	NO RPT	-0-	-2914	B	-0-					N	NO RPT			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-			-0-
04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-			-0-
05	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-			-0-
06	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-			-0-
07	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-			-0-
08	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2759	X	2600	-0-	-159 B	-0-	89	1	2511	2	N	-0-			-0-
04	2670	X	2415	-0-	-255 B	-0-	85	1	2330	2	N	-0-			-0-
05	2666	X	2552	-0-	-114 B	-0-	80	1	2472	2	N	-0-			-0-
06	2550	X	2549	-0-	-1 B	-0-	88	1	2461	2	N	-0-			-0-
07	2612	X	2612	-0-	-0- B	-0-	94	1	2518	2	N	-0-			-0-
08	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9288	X	9288	-0-	-0- B	-0-	319	1	8969	2	N	-0-			-0-
04	9473	X	9473	-0-	-0- B	-0-	334	1	9139	2	N	-0-			-0-
05	11709	X	11709	-0-	-0- B	-0-	366	1	11343	2	N	-0-			-0-
06	9031	X	9031	-0-	-0- B	-0-	310	1	8721	2	N	-0-			-0-
07	5549	X	5000	-0-	-549 B	-0-	181	1	4819	2	N	-0-			-0-
08	5549	X	NO RPT	-0-	-5549 B	-0-					N	NO RPT			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	520	-0-	-162 B	-0-	91	1	429	2	N	-0-			-0-
04	595	N	595	-0-	-0- B	-0-	112	1	483	2	N	-0-			-0-
05	708	N	708	-0-	-0- B	-0-	134	1	574	2	N	-0-			-0-
06	766	N	766	-0-	-0- B	-0-	132	1	634	2	N	-0-			-0-
07	801	N	801	-0-	-0- B	-0-	148	1	653	2	N	-0-			-0-
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4786	X	4786	-0-	-0- B	-0-	165	1	4621	2	N	-0-			-0-
04	4110	X	3041	-0-	-1069 B	-0-	107	1	2934	2	N	-0-			-0-
05	9635	X	9635	-0-	-0- B	-0-	301	1	9334	2	N	-0-			-0-
06	3953	X	3953	-0-	-0- B	-0-	136	1	3817	2	N	-0-			-0-
07	4774	X	4011	-0-	-763 B	-0-	145	1	3866	2	N	-0-			-0-
08	4867	X	NO RPT	-0-	-4867 B	-0-					N	NO RPT			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12623	X	12623	-0-	-0- B	-0-	260	1	12363	2	N	-0-			-0-
04	8567	X	8567	-0-	-0- B	-0-	165	1	8402	2	N	-0-			-0-
05	16610	X	16610	-0-	-0- B	-0-	249	1	16361	2	N	-0-			-0-
06	18267	X	18267	-0-	-0- B	-0-	384	1	17883	2	N	-0-			-0-
07	19698	X	19698	-0-	-0- B	-0-	431	1	19267	2	N	-0-			-0-
08	16616	X	NO RPT	-0-	-16616 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3224	X	3144	-0-	-80 B	-0-	108	1	3036	2	N	-0-			-0-
04	3120	X	2422	-0-	-698 B	-0-	85	1	2337	2	N	-0-			-0-
05	3195	X	3195	-0-	-0- B	-0-	100	1	3095	2	N	-0-			-0-
06	3030	X	2982	-0-	-48 B	-0-	102	1	2880	2	N	-0-			-0-
07	3131	X	2839	-0-	-292 B	-0-	103	1	2736	2	N	-0-			-0-
08	3193	X	NO RPT	-0-	-3193 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2053	N	2053	-0-	-0- B	-0-	42	1	2011	2	N	-0-					-0-
04	1843	N	1843	-0-	-0- B	-0-	36	1	1807	2	N	-0-					-0-
05	1425	N	1425	-0-	-0- B	-0-	21	1	1404	2	N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	37	1	1710	2	N	-0-					-0-
07	1724	N	1724	-0-	-0- B	-0-	38	1	1686	2	N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	985	-0-	-906 B	-0-	34	1	951	2	N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	30	1	810	2	N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	26	1	790	2	N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	50	1	1410	2	N	-0-					-0-
07	840	N	840	-0-	-0- B	-0-	30	1	810	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5716	X	5716	-0-	-0- B	-0-	118	1	5598	2	N	-0-					-0-
04	5430	X	4645	-0-	-785 B	-0-	90	1	4555	2	N	-0-					-0-
05	5210	X	5210	-0-	-0- B	-0-	78	1	5132	2	N	-0-					-0-
06	4950	X	4808	-0-	-142 B	-0-	101	1	4707	2	N	-0-					-0-
07	5704	X	4474	-0-	-1230 B	-0-	98	1	4376	2	N	-0-					-0-
08	5704	X	NO RPT	-0-	-5704 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2533	-0-	-71 B	-0-	87	1	2446	2	N	-0-					-0-
04	2230	N	2230	-0-	-0- B	-0-	79	1	2151	2	N	-0-					-0-
05	2197	N	2197	-0-	-0- B	-0-	69	1	2128	2	N	-0-					-0-
06	3251	X	3251	-0-	-0- B	-0-	112	1	3139	2	N	-0-					-0-
07	4905	X	4905	-0-	-0- B	-0-	177	1	4728	2	N	-0-					-0-
08	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1317	-0-	-16 B	-0-	45	1	1272	2	N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	43	1	1184	2	N	-0-					-0-
05	1451	N	1451	-0-	-0- B	-0-	45	1	1406	2	N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	49	1	1375	2	N	-0-					-0-
07	1429	N	1429	-0-	-0- B	-0-	52	1	1377	2	N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	9331	-0-	-0- B	-0-	321	1	9010	2	N	-0-					-0-
04	8876	X	8876	-0-	-0- B	-0-	313	1	8563	2	N	-0-					-0-
05	8402	X	8402	-0-	-0- B	-0-	263	1	8139	2	N	-0-					-0-
06	7956	X	7956	-0-	-0- B	-0-	273	1	7683	2	N	-0-					-0-
07	8115	X	8115	-0-	-0- B	-0-	293	1	7822	2	N	-0-					-0-
08	4123	X	NO RPT	-0-	-4123 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	5525	-0-	-4333 B	-0-	114	1	5411	2	N	-0-					-0-
04	9540	X	5447	-0-	-4093 B	-0-	105	1	5342	2	N	-0-					-0-
05	10238	X	10238	-0-	-0- B	-0-	153	1	10085	2	N	-0-					-0-
06	16289	X	16289	-0-	-0- B	-0-	342	1	15947	2	N	-0-					-0-
07	10561	X	10561	-0-	-0- B	-0-	231	1	10330	2	N	-0-					-0-
08	10230	X	NO RPT	-0-	-10230 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5921	X	5714	-0-	-207 B	-0-	196	1	5518	2	N	-0-			-0-
04	5730	X	1576	-0-	-4154 B	-0-	56	1	1520	2	N	-0-			-0-
05	7185	X	7185	-0-	-0- B	-0-	225	1	6960	2	N	-0-			-0-
06	5150	X	5150	-0-	-0- B	-0-	177	1	4973	2	N	-0-			-0-
07	6026	X	6026	-0-	-0- B	-0-	218	1	5808	2	N	-0-			-0-
08	7192	X	NO RPT	-0-	-7192 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1818	N	1818	-0-	-0- B	-0-	420	1	1398	2	N	-0-			-0-
04	1519	N	1519	-0-	-0- B	-0-	409	1	1110	2	N	-0-			-0-
05	1483	N	1483	-0-	-0- B	-0-	345	1	1138	2	N	-0-			-0-
06	1374	N	1374	-0-	-0- B	-0-	141	1	1233	2	N	-0-			-0-
07	125	N	125	-0-	-0- B	-0-	25	1	100	2	N	-0-			-0-
08	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5549	X	5183	-0-	-366 B	-0-	107	1	5076	2	N	-0-			-0-
04	5370	X	4571	-0-	-799 B	-0-	88	1	4483	2	N	-0-			-0-
05	6237	X	6237	-0-	-0- B	-0-	93	1	6144	2	N	-0-			-0-
06	4770	X	4130	-0-	-640 B	-0-	87	1	4043	2	N	-0-			-0-
07	5177	X	4313	-0-	-864 B	-0-	94	1	4219	2	N	-0-			-0-
08	6231	X	NO RPT	-0-	-6231 B	-0-					N	NO RPT			-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	17794	X	17633	-0-	-161 B	-0-	606	1	17027	2	N	-0-			-0-
04	17220	X	17099	-0-	-121 B	-0-	603	1	16496	2	N	-0-			-0-
05	18650	X	18650	-0-	-0- B	-0-	583	1	18067	2	N	-0-			-0-
06	18160	X	18160	-0-	-0- B	-0-	624	1	17536	2	N	-0-			-0-
07	18170	X	18170	-0-	-0- B	-0-	657	1	17513	2	N	-0-			-0-
08	18662	X	NO RPT	-0-	-18662 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	13435	X	13435	-0-	-0- B	-0-	13435	2			N	-0-			-0-
04	11811	X	11811	-0-	-0- B	-0-	11811	2			N	-0-			-0-
05	12090	X	10037	-0-	-2053 B	-0-	10037	2			N	-0-			-0-
06	11700	X	9020	-0-	-2680 B	-0-	9020	2			N	-0-			-0-
07	13423	X	9932	-0-	-3491 B	-0-	9932	2			N	-0-			-0-
08	13423	X	NO RPT	-0-	-13423 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5357	X	5357	-0-	-0- B	-0-	110	1	5247	2	N	-0-					-0-
04	7005	X	7005	-0-	-0- B	-0-	135	1	6870	2	N	-0-					-0-
05	8681	X	8681	-0-	-0- B	-0-	130	1	8551	2	N	-0-					-0-
06	6163	X	6163	-0-	-0- B	-0-	129	1	6034	2	N	-0-					-0-
07	5363	X	4604	-0-	-759 B	-0-	101	1	4503	2	N	-0-					-0-
08	8680	X	NO RPT	-0-	-8680 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	X	1813	-0-	-0- B	-0-	37	1	1776	2	N	-0-					-0-
04	1255	X	1255	-0-	-0- B	-0-	24	1	1231	2	N	-0-					-0-
05	4471	X	4471	-0-	-0- B	-0-	67	1	4404	2	N	-0-					-0-
06	1890	X	1115	-0-	-775 B	-0-	23	1	1092	2	N	-0-					-0-
07	1953	X	1484	-0-	-469 B	-0-	32	1	1452	2	N	-0-					-0-
08	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	5177	-0-	-0- B	-0-	178	1	4999	2	N	-0-					-0-
04	4926	X	4926	-0-	-0- B	-0-	174	1	4752	2	N	-0-					-0-
05	5115	X	5115	-0-	-0- B	-0-	160	1	4955	2	N	-0-					-0-
06	5066	X	5066	-0-	-0- B	-0-	174	1	4892	2	N	-0-					-0-
07	5068	X	5068	-0-	-0- B	-0-	183	1	4885	2	N	-0-					-0-
08	62	X	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16151	X	15275	-0-	-876 B	-0-	315	1	14960	2	N	-0-					-0-
04	15630	X	14877	-0-	-753 B	-0-	287	1	14590	2	N	-0-					-0-
05	16151	X	15053	-0-	-1098 B	-0-	226	1	14827	2	N	-0-					-0-
06	14100	X	10882	-0-	-3218 B	-0-	229	1	10653	2	N	-0-					-0-
07	15283	X	12334	-0-	-2949 B	-0-	270	1	12064	2	N	-0-					-0-
08	15376	X	NO RPT	-0-	-15376 B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2168	-0-	-560 B	-0-	258	1	1910	2	Y	-0-					-0-
04	2640	X	2548	-0-	-92 B	-0-	431	1	2117	3	Y	-0-					-0-
05	2728	X	2354	-0-	-374 B	-0-	293	1	2061	3	Y	-0-					-0-
06	2469	X	2469	-0-	-0- B	-0-	474	1	1995	3	Y	-0-					-0-
07	2590	X	2590	-0-	-0- B	-0-	519	1	2071	3	Y	-0-					-0-
08	DLQ G-10		2467	-0-	2467 B	2467	550	1	1917	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	784	-0-	-1014 B	-0-	93	1	691	2	Y	-0-					-0-
04	1740	X	1386	-0-	-354 B	-0-	234	1	1152	3	Y	-0-					-0-
05	7805	X	7805	-0-	-0- B	-0-	971	1	6834	3	Y	-0-					-0-
06	1740	X	470	-0-	-1270 B	-0-	90	1	380	3	Y	-0-					-0-
07	3163	X	3163	-0-	-0- B	-0-	634	1	2529	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

03	2823	X	2823	-0-	-0-	B	-0-	336	1	2487	2	Y	-0-			-0-
04	3462	X	3462	-0-	-0-	B	-0-	585	1	2877	3	Y	-0-			-0-
05	2181	X	2181	-0-	-0-	B	-0-	271	1	1910	3	Y	-0-			-0-
06	2685	X	2685	-0-	-0-	B	-0-	516	1	2169	3	Y	-0-			-0-
07	2335	X	2335	-0-	-0-	B	-0-	468	1	1867	3	Y	-0-			-0-
08	DLQ	G-10	2256	-0-	2256	B	2256	503	1	1753	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

03	3837	X	3837	-0-	-0-	B	-0-	457	1	3380	2	Y	-0-			-0-
04	1050	X	-0-	-0-	-1050	B	-0-					Y	-0-			-0-
05	1085	X	-0-	-0-	-1085	B	-0-					Y	-0-			-0-
06	1050	X	-0-	-0-	-1050	B	-0-					Y	-0-			-0-
07	1085	X	-0-	-0-	-1085	B	-0-					Y	-0-			-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

03/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	40	-0-	-828	-0-	40	2			N	-0-					42
04	840	N	-0-	-0-	-840	-0-					N	-0-					42
05	372	N	-0-	-0-	-372	-0-					N	-0-					42
06	30	N	-0-	-0-	-30	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 08/23/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

03	SHUT IN	10197	-0-	10197	53618	1234	1	8963	2	N	-0-					-0-
04	SHUT IN	9310	-0-	9310	62928	1035	1	8275	2	N	-0-					-0-
05	SHUT IN	9989	-0-	9989	72917	1035	1	8954	2	N	-0-					-0-
06	SHUT IN	7818	-0-	7818	80735	856	1	6962	2	N	-0-					-0-
07	SHUT IN	5906	-0-	5906	86641	809	1	5097	2	N	-0-					-0-
08	SHUT IN	4478	-0-	4478	91119	640	1	3838	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62 #	54	-0-	-8 B	-8	54	2		Y	-0-			-0-
04	90 #	91	-0-	1 B	-7	91	2		Y	-0-			-0-
05	93 #	47	-0-	-46 B	-53	47	2		Y	-0-			-0-
06	90 #	11	-0-	-79 B	-132	11	2		Y	-0-			-0-
07	93 #	32	-0-	-61 B	-193	32	2		Y	-0-			-0-
08	93 #	NO RPT	-0-	-93 B	-286				Y	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -286

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	107	-0-	-203 B	-0-	32	2	75	9	Y	68	90	1			14
04	300	N	-0-	-0-	-300 B	-0-					Y	-0-	12	1			2
05	310	N	-0-	-0-	-310 B	-0-					Y	-0-	2	1			-0-
06	90	N	-0-	-0-	-90 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					33
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					33
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					33
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					46
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					46
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					46
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					46
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	733	-0-	-290	-0-	733	2			N	-0-					42
04	810	N	627	-0-	-183	-0-	627	2			N	-0-					42
05	837	N	668	-0-	-169	-0-	668	2			N	-0-					42
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					42
07	651	N	488	-0-	-163	-0-	488	2			N	-0-					42
*08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

03	864	N	864	-0-	-0-	-0-	864	5			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/20

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	#	4314	-0-	-1514	-0-	4314	2			N	-0-					-0-
04	5520	#	2011	-0-	-3509	-0-	2011	2			N	-0-					-0-
05	5146	#	3146	-0-	-2000	-0-	3146	2			N	-0-					-0-
06	4716	R	4716	-0-	-0-	-0-	4716	2			N	-0-					-0-
07	4309	#	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-
08	4309	#	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	23	1	305	2	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	22	1	325	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	25	1	306	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	23	1	306	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	5	1	59	2	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	N	2831	-0-	-1261 B	-0-	205	1	2626	2	N	-0-					-0-
04	3180	N	2194	-0-	-986 B	-0-	158	1	2036	2	N	-0-					-0-
05	3131	N	1938	-0-	-1193 B	-0-	136	1	1802	2	N	-0-					-0-
06	2730	N	1621	-0-	-1109 B	-0-	104	1	1517	2	N	-0-					-0-
07	2263	N	1529	-0-	-734 B	-0-	103	1	1426	2	N	-0-					-0-
08	1953	N	1033	-0-	-920 B	-0-	79	1	954	2	N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	489					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	489					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	489					N	-0-					-0-
06	489	R	-0-	-0-	-489	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147 N	1056	-0-	-91	-0-	77	1	979	2	N	-0-					-0-
04	1140 N	1080	-0-	-60	-0-	78	1	1002	2	N	-0-					-0-
05	1147 N	1087	-0-	-60	-0-	76	1	1011	2	N	-0-					-0-
06	1085 N	1085	-0-	-0-	-0-	70	1	1015	2	N	-0-					-0-
07	1116 N	542	-0-	-574	-0-	36	1	506	2	N	-0-					-0-
08	1085 N	585	-0-	-500	-0-	45	1	540	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	18	1	239	2	Y	2	2	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	18	1	234	2	Y	6	4	1			3
							7	9									
05	310	N	247	-0-	-63	-0-	17	1	227	2	Y	3					6
							3	9									
06	240	N	209	-0-	-31	-0-	13	1	190	2	Y	5					11
							6	9									
07	279	N	265	-0-	-14	-0-	18	1	247	2	Y	-0-	7	1			4
08	DLQ G-10		300	-0-	300	300	23	1	276	2	Y	1	3	1			2
							1	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

03	155	N	54	-0-	-101	-0-	4	1	49	2	N	1					45
							1	9									
04	156	N	156	-0-	-0-	-0-	11	1	143	2	N	2					47
							2	9									
05	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					47
06	60	N	-0-	-0-	-60	-0-					N	-0-					47
07	155	N	-0-	-0-	-155	-0-					N	-0-					47
08	124	N	-0-	-0-	-124	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF. 12285 - 13140

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	2515	-0-	-3778	-0-	589	1	1906	2	N	18					241
							20	9									
04	5730	X	1179	-0-	-4551	-0-	352	1	797	2	N	27					268
							30	9									
05	5921	X	159	-0-	-5762	-0-	12	1	143	2	N	4					272
							4	9									
06	5340	X	99	-0-	-5241	-0-	7	1	92	2	N	-0-					272
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					272
*08	5139	X	5139	-0-	-0-	-0-	238	1	4900	2	N	1					273
							1	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

03	80596	X	80596	-0-	-0-	-0-	80596	2			N	-0-					9
04	70402	X	70402	-0-	-0-	-0-	70402	2			N	-0-					9
05	66415	X	66415	-0-	-0-	-0-	66415	2			N	-0-					9
06	56794	X	56794	-0-	-0-	-0-	56794	2			N	-0-					9
07	51377	X	51377	-0-	-0-	-0-	51377	2			N	-0-					9
08	4216	X	-0-	-0-	-4216	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

03	841	N	841	-0-	-0-	-0-	61	1	778	2	Y	2	2	1				1	
							2	9											
04	900	N	870	-0-	-30	-0-	62	1	801	2	Y	6	4	1				3	
							7	9											
05	837	N	836	-0-	-1	-0-	59	1	774	2	Y	3						6	
							3	9											
06	891	N	891	-0-	-0-	-0-	57	1	828	2	Y	5						11	
							6	9											
07	966	N	966	-0-	-0-	-0-	65	1	901	2	Y	-0-	7	1				4	
08	DLQ G-10		906	-0-	906	906	69	1	836	2	Y	1	3	1				2	
							1	9											

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1434	-0-	-147	-0-	103	1	1322	2	Y	8	9	1			6
							9	9									
04	1319	N	1319	-0-	-0-	-0-	93	1	1196	2	Y	27	21	1			12
							30	9									
05	1209	N	923	-0-	-286	-0-	64	1	846	2	Y	12					24
							13	9									
06	1380	N	1314	-0-	-66	-0-	83	1	1201	2	Y	27					51
							30	9									
07	1364	N	1042	-0-	-322	-0-	70	1	969	2	Y	3	35	1			19
							3	9									
08	DLQ G-10		903	-0-	903	903	68	1	828	2	Y	6	14	1			11
							7	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

03	341	N	323	-0-	-18	-0-	23	1	298	2	Y	2	2	1			1
							2	9									
04	321	N	321	-0-	-0-	-0-	23	1	291	2	Y	6	4	1			3
							7	9									
05	324	N	324	-0-	-0-	-0-	23	1	298	2	Y	3					6
							3	9									
06	300	N	298	-0-	-2	-0-	19	1	273	2	Y	5					11
							6	9									
07	341	N	282	-0-	-59	-0-	19	1	263	2	Y	-0-	7	1			4
08	DLQ G-10		250	-0-	250	250	19	1	230	2	Y	1	3	1			2
							1	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

03	8587	X	7108	-0-	-1479	-0-	509	1	6529	2	Y	64	65	1			41
							70	9									
04	7170	X	6296	-0-	-874	-0-	447	1	5744	2	Y	95	126	1			10
							105	9									
05	7409	X	6728	-0-	-681	-0-	462	1	6119	2	Y	134					144
							147	9									
06	7170	X	6601	-0-	-569	-0-	419	1	6090	2	Y	84					228
							92	9									
07	7099	X	6109	-0-	-990	-0-	409	1	5666	2	Y	31	210	1			49
							34	9									
08	DLQ G-10		5246	-0-	5246	5246	394	1	4775	2	Y	70	102	1			17
							77	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9269	X	1167	-0-	-8102	-0-	75	1	963	2	Y	117	98	1			64
							129	9									
04	8970	X	1360	-0-	-7610	-0-	98	1	1262	2	Y	-0-					64
05	9269	X	1336	-0-	-7933	-0-	94	1	1242	2	Y	-0-					64
06	4860	X	1314	-0-	-3546	-0-	85	1	1229	2	Y	-0-					64
07	2759	X	1330	-0-	-1429	-0-	90	1	1240	2	Y	-0-					64
08	DLQ G-10		639	-0-	639	639	49	1	590	2	Y	-0-					64

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1485	-0-	-623	-0-	416	1	1055	2	N	13					72
							14	9									
04	2040	X	974	-0-	-1066	-0-	390	1	584	2	N	-0-					72
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					72
06	2040	X	437	-0-	-1603	-0-	208	1	229	2	N	-0-					72
07	1612	X	853	-0-	-759	-0-	312	1	541	2	N	-0-					72
08	1488	X	1303	-0-	-185	-0-	442	1	861	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		81	-0-	81	81	6	1	75	2	Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
04	300	N	269	-0-	-31	-0-	20	1	249	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	19	1	246	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	17	1	253	2	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					-0-
08	DLQ G-10		245	-0-	245	245	19	1	226	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2535	-0-	-224	-0-	183	1	2341	2	Y	10	11	1			7
							11	9									
04	2370	X	2316	-0-	-54	-0-	165	1	2114	2	Y	34	27	1			14
							37	9									
05	2418	X	2212	-0-	-206	-0-	154	1	2040	2	Y	16					30
							18	9									
06	2460	X	1958	-0-	-502	-0-	126	1	1829	2	Y	3					33
							3	9									
07	2542	X	2362	-0-	-180	-0-	152	1	2109	2	Y	92	81	1			44
							101	9									
08	DLQ G-10		2478	-0-	2478	2478	187	1	2259	2	Y	29	40	1			33
							32	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17565		37181	-0-	19616	76030	2246	1	34251	2	Y	622	460	1			290
							684	9									
04	35130		34756	-0-	-374	75656	1264	1	32951	2	Y	492	658	1			124
							541	9									
05	74073		33693	-0-	-40380	35276	503	1	32614	2	Y	524	513	1			135
							576	9									
06	35130		31191	-0-	-3939	31337	501	1	30199	2	Y	446	330	1			251
							491	9									
07	36301		30610	-0-	-5691	25646	514	1	29668	2	Y	389	479	1			161
							428	9									
08	36301		30070	-0-	-6231	19415	538	1	29126	2	Y	369	326	1			204
							406	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					50
04	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					50
05	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					50
06	30	N	-0-	-0-	-30	-0-					N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50
08	31	N	-0-	-0-	-31	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

03	7533		7418	-0-	-115	-0-	7418	2			N	-0-					130
04	7290		6986	-0-	-304	-0-	6917	2	69	9	N	63					193
05	7316	#	7082	-0-	-234	-0-	7076	2	6	9	N	5					198
06	7170	#	6857	-0-	-313	-0-	6857	2			N	-0-					198
07	7409	#	7038	-0-	-371	-0-	7038	2			N	-0-					198
08	7409	#	6841	-0-	-568	-0-	6841	2			N	-0-					198

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1219	-0-	-52	-0-	248	1	971	2	N	-0-					-0-
04	1230	N	1116	-0-	-114	-0-	252	1	864	2	N	-0-					-0-
05	1302	N	1088	-0-	-214	-0-	172	1	916	2	N	-0-					-0-
06	1170	N	1050	-0-	-120	-0-	160	1	890	2	N	-0-					-0-
07	1147	N	1036	-0-	-111	-0-	148	1	888	2	N	-0-					-0-
08	1085	N	1032	-0-	-53	-0-	150	1	882	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

03	0	W	26054	-0-	26054	279156	25841	2	213	9	N	194					318
04	0	W	23328	-0-	23328	302484	23197	2	131	9	N	119	352	1			85
05	0	W	22545	-0-	22545	325029	22416	2	129	9	N	117					202
06	0	W	20339	-0-	20339	345368	20220	2	119	9	N	108	177	1			133
07	0	W	19704	-0-	19704	365072	19591	2	113	9	N	103	176	1			60
08	0	W	18299	-0-	18299	383371	18136	2	163	9	N	148					208

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

03	1550	N	1356	-0-	-194	-0-	276	1	1080	2	N	-0-					-0-
04	1440	N	1214	-0-	-226	-0-	274	1	940	2	N	-0-					-0-
05	1426	N	1158	-0-	-268	-0-	183	1	975	2	N	-0-					-0-
06	1320	N	1202	-0-	-118	-0-	183	1	1019	2	N	-0-					-0-
07	1240	N	1186	-0-	-54	-0-	170	1	1016	2	N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	168	1	989	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

03	19251	X	13025	-0-	-6226	-0-	12907	2	118	9	N	107	178	1			122
04	15330	X	11630	-0-	-3700	-0-	11552	2	78	9	N	71					193
05	13764	X	11421	-0-	-2343	-0-	11351	2	70	9	N	64					257
06	12780	X	6817	-0-	-5963	-0-	6781	2	36	9	N	33	177	1			113
07	13206	X	9584	-0-	-3622	-0-	9541	2	43	9	N	39					152
08	13020	X	9137	-0-	-3883	-0-	9104	2	33	9	N	30					182

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

03	0	W	8830	-0-	8830	161888	540	1	8226	2	Y	58	58	1			36
							64	9									
04	0	W	1921	-0-	1921	163809	70	1	1823	2	Y	25	52	1			9
							28	9									
05	167241	X	3432	-0-	-163809	-0-	51	1	3340	2	Y	37	37	1			9
							41	9									
06	9810	X	2231	-0-	-7579	-0-	36	1	2153	2	Y	38	28	1			19
							42	9									
07	10137	X	2994	-0-	-7143	-0-	50	1	2888	2	Y	51	54	1			16
							56	9									
08	8835	X	2313	-0-	-6522	-0-	41	1	2228	2	Y	40	36	1			20
							44	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

03	3659 X	3659	-0-	-0-	-0-	230	1	3429	2	N	-0-					47
04	3298 X	3298	-0-	-0-	-0-	217	1	3081	2	N	-0-					47
05	3379 X	3110	-0-	-269	-0-	195	1	2915	2	N	-0-					47
06	3330 X	2762	-0-	-568	-0-	178	1	2584	2	N	-0-					47
07	3441 X	2879	-0-	-562	-0-	186	1	2693	2	N	-0-					47
08	3441 X	3135	-0-	-306	-0-	198	1	2937	2	N	-0-					47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

03	9951 X	8920	-0-	-1031	-0-	8920	2			N	-0-					92
04	9630 X	8678	-0-	-952	-0-	8591	2	87	9	N	79					171
05	9486 X	8432	-0-	-1054	-0-	8384	2	48	9	N	44	173	1			42
06	9180 X	7274	-0-	-1906	-0-	7265	2	9	9	N	8					50
07	9300 X	7595	-0-	-1705	-0-	7595	2			N	-0-					50
08	8959 X	7267	-0-	-1692	-0-	7267	2			N	-0-					50

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,100) //CONT.// 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

03	29	N	29	-0-	-0-	B	-0-	3	1	26	2	N	-0-					-0-
04	47	N	47	-0-	-0-	B	-0-	5	1	42	2	N	-0-					-0-
05	269	N	269	-0-	-0-	B	-0-	32	1	237	2	N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	6	1	44	2	N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	14	1	158	2	N	-0-					-0-
08	248	N	64	-0-	-184	B	-0-	3	1	61	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

03	2294	N	2004	-0-	-290	B	-0-	222	1	1782	2	N	-0-					-0-
04	1980	N	1837	-0-	-143	B	-0-	196	1	1641	2	N	-0-					-0-
05	2108	N	1877	-0-	-231	B	-0-	226	1	1651	2	N	-0-					-0-
06	2013	N	2013	-0-	-0-	B	-0-	248	1	1765	2	N	-0-					-0-
07	2193	N	2193	-0-	-0-	B	-0-	169	1	2024	2	N	-0-					-0-
*08	2200	N	2200	-0-	-0-	B	-0-	108	1	2092	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

03	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

03	155	N	110	-0-	-45		-0-	110	2			N	-0-					2
04	301	N	301	-0-	-0-		-0-	301	2			N	-0-					2
05	312	N	312	-0-	-0-		-0-	312	2			N	-0-					2
06	301	N	301	-0-	-0-		-0-	301	2			N	-0-					2
07	312	N	312	-0-	-0-		-0-	312	2			N	-0-					2
*08	304	N	304	-0-	-0-		-0-	304	2			N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

03	1738	N	1738	-0-	-0-		-0-	411	1	1327	2	N	-0-					-0-
04	1722	N	1722	-0-	-0-		-0-	528	1	1194	2	N	-0-					-0-
05	1271	N	1058	-0-	-213		-0-	80	1	978	2	N	-0-					-0-
06	1680	N	1367	-0-	-313		-0-	93	1	1274	2	N	-0-					-0-
07	1767	N	1206	-0-	-561		-0-	190	1	1016	2	N	-0-					-0-
*08	1550	N	1550	-0-	-0-		-0-	72	1	1477	2	N	1					1
								1	9									

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	325	-0-	-1690	-0-	325	2			N	-0-					-0-
04	1950	X	272	-0-	-1678	-0-	272	2			N	-0-					-0-
05	2015	X	460	-0-	-1555	-0-	460	2			N	-0-					-0-
06	1950	X	547	-0-	-1403	-0-	547	2			N	-0-					-0-
07	2015	X	750	-0-	-1265	-0-	750	2			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2231	-0-	-187	-0-	2231	2			N	-0-					70
04	2280	X	2012	-0-	-268	-0-	2012	2			N	-0-					70
05	2325	X	1958	-0-	-367	-0-	1958	2			N	-0-					70
06	2220	X	1747	-0-	-473	-0-	1747	2			N	-0-					70
07	2263	X	1677	-0-	-586	-0-	1677	2			N	-0-					70
08	2232	X	1482	-0-	-750	-0-	1482	2			N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5492	-0-	-429	-0-	5492	2			N	-0-					69
04	5730	X	5372	-0-	-358	-0-	5372	2			N	-0-					69
05	5921	X	5574	-0-	-347	-0-	5574	2			N	-0-					69
06	5580	X	5400	-0-	-180	-0-	5400	2			N	-0-					69
07	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					69
08	5580	X	5370	-0-	-210	-0-	5370	2			N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	9090	-0-	-675	-0-	571	1	8519	2	N	-0-					2
04	10440	X	8248	-0-	-2192	-0-	543	1	7705	2	N	-0-					2
05	10788	X	9386	-0-	-1402	-0-	589	1	8797	2	N	-0-					2
06	10440	X	8775	-0-	-1665	-0-	565	1	8210	2	N	-0-					2
07	9827	X	8835	-0-	-992	-0-	570	1	8265	2	N	-0-					2
08	9393	X	9182	-0-	-211	-0-	580	1	8602	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	10489	-0-	-578	-0-	659	1	9830	2	N	-0-					-0-
04	10710	X	9948	-0-	-762	-0-	655	1	9293	2	N	-0-					-0-
05	10810	X	10810	-0-	-0-	-0-	679	1	10131	2	N	-0-					-0-
06	10427	X	10427	-0-	-0-	-0-	671	1	9756	2	N	-0-					-0-
07	10765	X	10765	-0-	-0-	-0-	694	1	10071	2	N	-0-					-0-
08	10819	X	10272	-0-	-547	-0-	649	1	9623	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	58	1	873	2	N	-0-					-0-
04	900	N	819	-0-	-81	-0-	54	1	765	2	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	54	1	811	2	N	-0-					-0-
06	900	N	850	-0-	-50	-0-	55	1	795	2	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	56	1	810	2	N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	56	1	825	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	614	-0-	-285	-0-	614	2			N	-0-					-0-
04	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
05	899	N	699	-0-	-200	-0-	699	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	682	N	526	-0-	-156	-0-	526	2			N	-0-					-0-
08	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	26	1	338	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	25	1	367	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
08 DLQ G-10			360	-0-	360	360	27	1	333	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

03	4774		6066	-0-	1292	B	9197	435	1	5570	2	N	55					85
								61	9									
04	7500	N	5645	-0-	-1855	B	7342	403	1	5186	2	N	51					136
								56	9									
05	7750	N	5623	-0-	-2127	B	5215	392	1	5190	2	N	37					173
								41	9									
06	7500	N	5363	-0-	-2137	B	3078	344	1	4999	2	N	18					191
								20	9									
07	7750	N	4986	-0-	-2764	B	314	333	1	4612	2	N	37	175	1			53
								41	9									
08	4774	N	88	-0-	-4686	B	-0-	7	1	81	2	N	-0-					53

09/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

09/01 BALANCING DATE STATUS -> -0-

03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

03	403	N	2	-0-	-401		-0-	2	2			N	-0-					17
04	210	N	5	-0-	-205		-0-	5	2			N	-0-					17
05	5	N	-0-	-0-	-5		-0-					N	-0-					17
06	2	N	-0-	-0-	-2		-0-					N	-0-					17
07	5	N	-0-	-0-	-5		-0-					N	-0-					17
08	0	N	-0-	-0-	-0-		-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

03	13609 X	13128	-0-	-481	-0-	13128	2			N	-0-					18
04	13170 X	12690	-0-	-480	-0-	12690	2			N	-0-					18
05	13299 X	12970	-0-	-329	-0-	12970	2			N	-0-					18
06	12870 X	12488	-0-	-382	-0-	12488	2			N	-0-					18
07	13206 X	12810	-0-	-396	-0-	12810	2			N	-0-					18
08	13113 X	10019	-0-	-3094	-0-	10019	2			N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

03	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	12510	-0-	-851	-0-	12510	2			N	-0-					8
04	12930	X	12093	-0-	-837	-0-	12093	2			N	-0-					8
05	13268	X	12325	-0-	-943	-0-	12325	2			N	-0-					8
06	12840	X	11722	-0-	-1118	-0-	11722	2			N	-0-					8
07	12865	X	12010	-0-	-855	-0-	12010	2			N	-0-					8
08	12524	X	11450	-0-	-1074	-0-	11450	2			N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1108	-0-	-8	-0-	226	1	882	2	N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	224	1	765	2	N	-0-					-0-
05	1116	N	921	-0-	-195	-0-	145	1	776	2	N	-0-					-0-
06	1080	N	900	-0-	-180	-0-	137	1	763	2	N	-0-					-0-
07	1023	N	922	-0-	-101	-0-	132	1	790	2	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	132	1	781	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	45028	-0-	45028	45028	45028	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6562 PERF. 3308 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/01/2018

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	56	1	781	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	49	1	690	2	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	48	1	696	2	N	-0-					-0-
06	810	N	726	-0-	-84	-0-	43	1	683	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	104	1	1586	2	N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	50	1	703	2	N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

03	5027		5027	-0-	-0-	-0-	334	1	4693	2	N	-0-					-0-
04	4611		4611	-0-	-0-	-0-	303	1	4308	2	N	-0-					-0-
05	4117		4117	-0-	-0-	-0-	268	1	3849	2	N	-0-					-0-
06	3711		3711	-0-	-0-	-0-	221	1	3490	2	N	-0-					-0-
07	2914		868	-0-	-2046	-0-	53	1	815	2	N	-0-					-0-
*08	3477		3477	-0-	-0-	-0-	230	1	3247	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

03	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

03	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

03	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	64	-0-	64	648	21	2	43	9	Y	39	36	1			23
04	DLQ	G-10	399	-0-	399	1047	370	2	29	9	Y	26					49
05	1150	R	103	-0-	-1047	-0-	64	2	39	9	Y	35					84
06	1236	R	1236	-0-	-0-	-0-	1234	2	2	9	Y	2	39	1			47
07	620	#	65	-0-	-555	-0-	64	2	1	9	Y	1					48
08	403	#	-0-	-0-	-403	-0-					Y	-0-					48

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	687	-0-	-88	-0-	687	2			N	-0-					25
04	600	N	-0-	-0-	-600	-0-					N	-0-					25
05	682	N	-0-	-0-	-682	-0-					N	-0-					25
06	660	N	-0-	-0-	-660	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	15					40
08	0	N	-0-	-0-	-0-	-0-					N	22					62

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					11
04	210	N	-0-	-0-	-210	-0-					N	-0-					11
05	186	N	-0-	-0-	-186	-0-					N	-0-					11
06	210	N	-0-	-0-	-210	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	428	-0-	-68	-0-	351	2	77	9	N	70					179
04	360	N	-0-	-0-	-360	-0-					N	132					311
05	248	N	-0-	-0-	-248	-0-					N	78					389
06	420	N	-0-	-0-	-420	-0-					N	159	361	1			187
07	0	N	-0-	-0-	-0-	-0-					N	63	178	1			72
08	0	N	-0-	-0-	-0-	-0-					N	43					115

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	31	-0-	-186	-0-	31	2			N	-0-					31
04	150	N	-0-	-0-	-150	-0-					N	-0-					31
05	31	N	-0-	-0-	-31	-0-					N	-0-					31
06	30	N	-0-	-0-	-30	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

03	93	N	88	-0-	-5	-0-	88	2		N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2		N	-0-					-0-
05	124	N	91	-0-	-33	-0-	91	2		N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2		N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2		N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2		N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

03	31	N	26	-0-	-5	B	-0-	26	2	N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2	N	-0-					-0-
05	31	N	22	-0-	-9	B	-0-	22	2	N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2	N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2	N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2	N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

03	93	N	82	-0-	-11	B	-0-	82	2	N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	2	N	-0-					-0-
05	93	N	85	-0-	-8	B	-0-	85	2	N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	2	N	-0-					-0-
07	93	N	68	-0-	-25	B	-0-	68	2	N	-0-					-0-
08	93	N	63	-0-	-30	B	-0-	63	2	N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

03	93	N	82	-0-	-11		-0-	82	2	N	-0-					-0-
04	90	N	81	-0-	-9		-0-	81	2	N	-0-					-0-
05	93	N	86	-0-	-7		-0-	86	2	N	-0-					-0-
06	90	N	80	-0-	-10		-0-	80	2	N	-0-					-0-
07	93	N	90	-0-	-3		-0-	90	2	N	-0-					-0-
08	93	N	83	-0-	-10		-0-	83	2	N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426 #	770	-0-	-656	-0-	770	2			N	-0-					-0-
04	780 #	571	-0-	-209	-0-	571	2			N	-0-					-0-
05	621 R	621	-0-	-0-	-0-	621	2			N	-0-					-0-
06	750 #	644	-0-	-106	-0-	644	2			N	-0-					-0-
07	775 #	468	-0-	-307	-0-	468	2			N	-0-					-0-
08	775 #	152	-0-	-623	-0-	152	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133 N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	424 N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
05	373 N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	404 N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
07	738 N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
08	279 N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
08	434	N	101	-0-	-333	-0-	101	2			N	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	35	2	6	9	Y	5	6	1			5
04	210	N	-0-	-0-	-210	-0-					Y	-0-	4	1			1
05	248	N	-0-	-0-	-248	-0-					Y	1	1	1			1
06	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	231	-0-	231	231	231	2			Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	231					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	231					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	231					Y	NO RPT					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

03	472 N	472	-0-	-0-	-0-	229	2	243	9	Y	221	193	1			87
04	433 N	433	-0-	-0-	-0-	239	2	194	9	Y	176	144	1			119
05	306 N	306	-0-	-0-	-0-	148	2	158	9	Y	144	126	1			137
06	410 N	410	-0-	-0-	-0-	181	2	229	9	Y	208	266	1			79
07	602 N	602	-0-	-0-	-0-	392	2	210	9	Y	191	184	1			86
08	310 N	NO RPT	-0-	-310	-0-					Y	NO RPT					86

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11970	14996	-0-	3026	44833	14996	2			Y	-0-					-0-
04	17100	20435	-0-	3335	48168	20367	2	68	9	Y	62	55	1			7
05	20435	14384	-0-	-6051	42117	14292	2	92	9	Y	84	84	1			7
06	45167	3050	-0-	-42117	-0-	3050	2			Y	-0-	6	1			1
*07	17670	1497	-0-	-16173	-0-	1497	2			Y	-0-					1
08	17670	NO RPT	-0-	-17670	-0-					Y	NO RPT					1

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2178	N	1159	-0-	-1019	-0-	1159	2			Y	-0-					-0-
04	1530	N	1080	-0-	-450	-0-	1080	2			Y	-0-					-0-
05	1178	N	853	-0-	-325	-0-	853	2			Y	-0-					-0-
06	1110	N	932	-0-	-178	-0-	932	2			Y	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

03	310	N	194	-0-	-116	B	-0-	38	2	156	9	N	142	170	1			34
04	570	N	250	-0-	-320	B	-0-	77	2	173	9	N	157	47	1			144
05	496	N	244	-0-	-252	B	-0-	61	2	183	9	N	166	221	1			89
06	193	N	193	-0-	-0-	B	-0-	98	2	95	9	N	86	150	1			25
07	189	N	189	-0-	-0-	B	-0-	66	2	123	9	N	112					137
08	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					137

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

03	177	N	177	-0-	-0-	B	-0-	177	2			Y	-0-					-0-
04	409	N	409	-0-	-0-	B	-0-	409	2			Y	-0-					-0-
05	338	N	338	-0-	-0-	B	-0-	338	2			Y	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	2			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	B	-0-					Y	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

03	3100	N	3769	-0-	669		936	186	1	3566	2	N	15					80
								17	9									
04	5006		3475	-0-	-1531		-0-	168	1	3294	2	N	12					92
								13	9									
05	4460		3718	-0-	-742		-0-	186	1	3523	2	N	8					100
								9	9									
06	4166		3523	-0-	-643		-0-	180	1	3334	2	N	8					108
								9	9									
07	3428		3202	-0-	-226		-0-	150	1	3032	2	N	18					126
								20	9									
*08	3516		3246	-0-	-270		-0-	150	1	3089	2	N	6					132
								7	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5356	-0-	-875 B	-0-	539 326	1 9	4491	2	N	296	180	1			205
04	5670	X	5225	-0-	-445 B	-0-	522 342	1 9	4361	2	N	311	357	1			159
05	5797	X	1523	-0-	-4274 B	-0-	1415	2	108	9	N	98					257
06	5389	X	5389	-0-	-0- B	-0-	505 295	1 9	4589	2	N	268	365	1			160
07	5518	X	5130	-0-	-388 B	-0-	539 293	1 9	4298	2	N	266	349	1			77
08	5394	X	5050	-0-	-344 B	-0-	539 301	1 9	4210	2	N	274	176	1			175

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	315	-0-	-336 B	-1461115	50	1	265	2	Y	-0-			89
04	690	N	328	-0-	-362 B	-1461115	54	1	274	2	Y	-0-			89
05	341	N	184	-0-	-157 B	-1461115	14	1	170	2	Y	-0-			89
06	300	N	492	-0-	192 B	-1460923	4	1	488	2	Y	-0-			89
07	341	N	2071	-0-	1730 B	-1459193	26	1	2024	2	Y	19			108
							21	9							
08	DLQ G-10		1538	-0-	1538 B	-1457655	24	1	1514	2	Y	-0-			108

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4278	X	4278	-0-	-0- B	-0-	683	1	3595	2	N	-0-			41
04	3990	X	3990	-0-	-0- B	-0-	652	1	3338	2	N	-0-			41
05	1798	X	1066	-0-	-732 B	-0-	82	1	984	2	N	-0-			41
06	1740	X	188	-0-	-1552 B	-0-	2	1	186	2	N	-0-			41
07	2385	X	2385	-0-	-0- B	-0-	30	1	2355	2	N	-0-			41
*08	5078	X	5078	-0-	-0- B	-0-	79	1	4999	2	N	-0-			41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2697	X	1333	-0-	-1364 B	-0-	213	1	1120	2	N	-0-			78
04	2400	X	1528	-0-	-872 B	-0-	249	1	1275	2	N	4			82
							4	9							
05	2449	X	1325	-0-	-1124 B	-0-	101	1	1224	2	N	-0-			82
06	2250	X	2047	-0-	-203 B	-0-	17	1	2029	2	N	1			83
							1	9							
07	2492	X	2492	-0-	-0- B	-0-	32	1	2458	2	N	2			85
							2	9							
*08	1738	X	1738	-0-	-0- B	-0-	27	1	1711	2	N	-0-			85

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	989	N	989	-0-	-0- B	-0-	158	1	831	2	Y	-0-			60
04	990	N	851	-0-	-139 B	-0-	139	1	712	2	Y	-0-			60
05	837	N	506	-0-	-331 B	-0-	39	1	467	2	Y	-0-			60
06	960	N	622	-0-	-338 B	-0-	5	1	617	2	Y	-0-			60
07	868	N	715	-0-	-153 B	-0-	9	1	706	2	Y	-0-			60
08	DLQ G-10		695	-0-	695 B	695	11	1	684	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		34	-0-	34 B	41	2	1	32	2	Y	-0-			-0-
04	T. A.		25	-0-	25 B	66	25	2			Y	-0-			-0-
05	T. A.		30	-0-	30 B	96	30	2			Y	-0-			-0-
06	T. A.		20	-0-	20 B	116	20	2			Y	-0-			-0-
07	T. A.		28	-0-	28 B	144	2	1	26	2	Y	-0-			-0-
08	T. A.		37	-0-	37 B	181	3	1	34	2	Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5 B	-0-	98	1	517	2	Y	-0-					-0-
04	630	N	507	-0-	-123 B	-0-	83	1	424	2	Y	-0-					-0-
05	589	N	473	-0-	-116 B	-0-	36	1	437	2	Y	-0-					-0-
06	600	N	496	-0-	-104 B	-0-	4	1	492	2	Y	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	12	1	898	2	Y	-0-					-0-
08	DLQ G-10		627	-0-	627 B	627	10	1	617	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1955	N	1955	-0-	-0-	-0-	20	1	1932	2	N	3					108
							3	9									
04	2148	N	2148	-0-	-0-	-0-	20	1	2119	2	N	8					116
							9	9									
05	1745	N	1745	-0-	-0-	-0-	15	1	1709	2	N	19					135
							21	9									
06	1890	N	1712	-0-	-178	-0-	15	1	1683	2	N	13					148
							14	9									
07	2108	N	1368	-0-	-740	-0-	10	1	1347	2	N	10					158
							11	9									
08	1736	N	884	-0-	-852	-0-	5	1	869	2	N	9					167
							10	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					64
04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					64
05	40	N	40	-0-	-0-	-0-	40	1			N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K.D. -A- WELL #: 10 RRCID -> 286631 COMPL. DATE 03/11/2019 TOTAL DEPTH 6845 PERF. 6730 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	1362	-0-	-3009	-0-	291	1	1071	2	Y	-0-					-0-
04	4230	X	2009	-0-	-2221	-0-	881	1	1128	2	Y	-0-					-0-
05	4371	X	-0-	-0-	-4371	-0-					Y	-0-					-0-
06	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-
07	536	X	-0-	-0-	-536	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2020 - P/A 07/09/20

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	104	1	380	2	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	253	1	323	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2020 - P/A 07/17/20

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2020 - P/A 07/30/20

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2020 - P/A 07/22/20

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/14/2020 - P/A 08/14/20

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

03	12906	X	12906	-0-	-0-	B	-0-	424	1	12220	2	N	238	375	1					238
								262	9											
04	10733	X	10733	-0-	-0-	B	-0-	651	1	9922	2	N	145							383
								160	9											
05	9429	X	9429	-0-	-0-	B	-0-	700	1	8609	2	N	109							492
								120	9											
06	8917	X	8917	-0-	-0-	B	-0-	667	1	8170	2	N	73	352	1					213
								80	9											
07	9167	X	9167	-0-	-0-	B	-0-	688	1	8248	2	N	210	181	1					242
								231	9											
08	93	X	NO RPT	-0-	-93	B	-0-					N	NO RPT							242

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10112	X	10112	-0-	-0- B	-0-	336 103	1 9	9673	2	N	94	167	1			150
04	3990	X	48	-0-	-3942 B	-0-	3	1	45	2	N	-0-					150
05	4123	X	-0-	-0-	-4123 B	-0-					N	-0-					150
06	3990	X	-0-	-0-	-3990 B	-0-					N	-0-					150
07	4123	X	-0-	-0-	-4123 B	-0-					N	-0-					150
08	4123	X	NO RPT	-0-	-4123 B	-0-					N	NO RPT					150

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2646	-0-	-206 B	-0-	89	1	2557	2	N	-0-					64
04	2670	X	2528	-0-	-142 B	-0-	156	1	2372	2	N	-0-					64
05	2697	X	2666	-0-	-31 B	-0-	200	1	2466	2	N	-0-					64
06	2685	X	2685	-0-	-0- B	-0-	203	1	2482	2	N	-0-					64
07	2760	X	2760	-0-	-0- B	-0-	212	1	2548	2	N	-0-					64
08	2666	X	NO RPT	-0-	-2666 B	-0-					N	NO RPT					64

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	721	-0-	-581 B	-87827	679	2	42	9	N	38	38	1			56
04	930	N	-0-	-0-	-930 B	-87827					N	1					57
05	403	N	-0-	-0-	-403 B	-87827					N	-0-					57
06	690	N	-0-	-0-	-690 B	-87827					N	-0-					57
07	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
08	0	N	NO RPT	-0-	-0- B	-87827					N	NO RPT					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

03	3078	2996	-0-	-82	-0-	2974	2	22	9	Y	20					193
04	2820	2636	-0-	-184	-0-	2629	2	7	9	Y	6					199
05	3458	3186	-0-	-272	-0-	3164	2	22	9	Y	20					219
06	3862	3341	-0-	-521	-0-	3340	2	1	9	Y	1	144	1			76
07	5424	4169	-0-	-1255	-0-	4136	2	33	9	Y	30					106
*08	5136	3839	-0-	-1297	-0-	3800	2	39	9	Y	35					141

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

03	812 N	812	-0-	-0-	-0-	130	1	682	2	N	-0-					45
04	830 N	830	-0-	-0-	-0-	136	1	694	2	N	-0-					45
05	527 N	231	-0-	-296	-0-	18	1	213	2	N	-0-					45
06	510 N	324	-0-	-186	-0-	3	1	321	2	N	-0-					45
07	938 N	938	-0-	-0-	-0-	12	1	926	2	N	-0-					45
*08	815 N	815	-0-	-0-	-0-	13	1	802	2	N	-0-					45

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

03	660 N	660	-0-	-0-	-0-	103	1	542	2	N	14					67
						15	9									
04	766 N	766	-0-	-0-	-0-	122	1	624	2	N	18					85
						20	9									
05	744 N	218	-0-	-526	-0-	17	1	201	2	N	-0-					85
06	728 N	728	-0-	-0-	-0-	6	1	663	2	N	54					139
						59	9									
07	826 N	826	-0-	-0-	-0-	10	1	814	2	N	2					141
						2	9									
*08	757 N	757	-0-	-0-	-0-	12	1	733	2	N	11					152
						12	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	175	-0-	-73	-0-	11	1	164	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	2	1	127	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	2			Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	58	4	1	54	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8073	X	8073	-0-	-0-	-0-	8020	3	53	9	N	48	48	8			43
04	7778	X	7778	-0-	-0-	-0-	7722	3	56	9	N	51	51	8			43
05	8095	X	8095	-0-	-0-	-0-	8023	3	72	9	N	65	65	8			43
06	7697	X	7697	-0-	-0-	-0-	7674	3	23	9	N	21	21	8			43
*07	7688	X	7688	-0-	-0-	-0-	7674	3	14	9	N	13	13	8			43
08	3565	X	-0-	-0-	-3565	-0-					N	-0-					43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13516	X	12064	-0-	-1452	-0-	11900	3	164	9	N	149	51	8			180
04	13080	X	12172	-0-	-908	-0-	12051	3	121	9	N	110	158	1	54	8	78
05	13516	X	12395	-0-	-1121	-0-	12232	3	163	9	N	148	69	8			157
06	12630	X	11952	-0-	-678	-0-	11863	3	89	9	N	81	23	8			215
07	12586	X	11907	-0-	-679	-0-	11863	3	44	9	N	40	177	1	15	8	63
08	12586	X	-0-	-0-	-12586	-0-					N	-0-					63

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7600	-0-	-770	-0-	7545	3	55	9	N	50	37	8			91
04	8100	X	7359	-0-	-741	-0-	7296	3	63	9	N	57	39	8			109
05	8215	X	7573	-0-	-642	-0-	7495	3	78	9	N	71	50	8			130
06	7388	X	7388	-0-	-0-	-0-	7341	3	47	9	N	43	17	8			156
07	7595	X	7369	-0-	-226	-0-	7341	3	28	9	N	25	11	8			170
08	7595	X	-0-	-0-	-7595	-0-					N	-0-					170

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (WILCOX, LOWER STEVE)//CONT.// 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	#	5479	-0-	-504	-0-	5398	3	81	9	N	74	2	8			130
04	5790	#	5218	-0-	-572	-0-	5159	3	59	9	N	54	2	8			182
05	5921	#	5190	-0-	-731	-0-	5129	3	61	9	N	55	178	1	2	8	57
06	5610	#	5001	-0-	-609	-0-	4945	3	56	9	N	51	1	8			107
07	5487	#	4946	-0-	-541	-0-	4945	3	1	9	N	1	1	8			107
08	5487	#	-0-	-0-	-5487	-0-					N	-0-					107

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	260	-0-	-236	-0-	260	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	1179	1			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	1			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	1			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

03	0 #	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

03	509	N	509	-0-	-0-	-0-	509	1			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	1			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	1			N	-0-					-0-
07	1698	N	1698	-0-	-0-	-0-	1698	1			N	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2173	-0-	-183	-0-	2173	2			N	-0-					-0-
04	2280	X	1204	-0-	-1076	-0-	1204	2			N	-0-					-0-
05	1085	X	469	-0-	-616	-0-	469	2			N	-0-					-0-
06	2100	X	110	-0-	-1990	-0-	110	2			N	-0-					-0-
07	2170	X	209	-0-	-1961	-0-	209	2			N	-0-					-0-
08	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
05	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
06	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
07	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
08	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
07	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
08	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1795 N	1795	-0-	-0-	-0-	1500	2	295	9	N	268	187	1			690
04	1629 N	1629	-0-	-0-	-0-	1369	2	260	9	N	236	377	1			549
05	1742 N	1742	-0-	-0-	-0-	1532	2	210	9	N	191	191	1			549
06	1048 N	1048	-0-	-0-	-0-	852	2	196	9	N	178					727
07	1095 N	1095	-0-	-0-	-0-	898	2	197	9	N	179	188	1			718
08	1736 N	NO RPT	-0-	-1736	-0-					N	NO RPT					718

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279 N	-0-	-0-	-279	-0-					N	-0-					-0-
04	592 N	592	-0-	-0-	-0-	95	1	497	2	N	-0-					-0-
05	343 N	343	-0-	-0-	-0-	44	1	299	2	N	-0-					-0-
06	378 N	378	-0-	-0-	-0-	63	1	315	2	N	-0-					-0-
07	279 N	247	-0-	-32	-0-	36	1	211	2	N	-0-					-0-
*08	562 N	562	-0-	-0-	-0-	70	1	492	2	N	-0-					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372 N	212	-0-	-160	-0-	45	1	167	2	N	-0-					135
04	856 N	856	-0-	-0-	-0-	137	1	719	2	N	-0-					135
05	458 N	458	-0-	-0-	-0-	59	1	399	2	N	-0-					135
06	618 N	618	-0-	-0-	-0-	103	1	515	2	N	-0-					135
07	487 N	487	-0-	-0-	-0-	72	1	415	2	N	-0-					135
*08	686 N	686	-0-	-0-	-0-	85	1	601	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
04	389 N	389	-0-	-0-	-0-	62	1	327	2	N	-0-					-0-
05	478 N	478	-0-	-0-	-0-	61	1	417	2	N	-0-					-0-
06	385 N	385	-0-	-0-	-0-	64	1	321	2	N	-0-					-0-
07	461 N	461	-0-	-0-	-0-	68	1	393	2	N	-0-					-0-
*08	524 N	524	-0-	-0-	-0-	65	1	459	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	96	1	501	2	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	61	1	415	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	101	1	499	2	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	64	1	367	2	N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	65	1	463	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3654	-0-	554	1795	464	1	3190	2	N	-0-					54
04	5255	X	3460	-0-	-1795	-0-	339	1	3121	2	N	-0-					54
05	3568	X	3568	-0-	-0-	-0-	339	1	3229	2	N	-0-					54
06	2970	X	2703	-0-	-267	-0-	422	1	2281	2	N	-0-					54
07	3069	X	3064	-0-	-5	-0-	410	1	2654	2	N	-0-					54
*08	3079	X	3079	-0-	-0-	-0-	496	1	2583	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-				77
04	480	N	449	-0-	-31	-0-	44	1	405	2	N	-0-				77
05	527	N	465	-0-	-62	-0-	44	1	421	2	N	-0-				77
06	374	N	374	-0-	-0-	-0-	61	1	313	2	N	-0-				77
07	465	N	458	-0-	-7	-0-	64	1	394	2	N	-0-				77
*08	558	N	558	-0-	-0-	-0-	94	1	464	2	N	-0-				77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

03	51	N	-0-	-0-	-51	-0-					N	-0-				27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

03	1146	N	1146	-0-	-0-	-0-	146	1	1000	2	N	-0-				-0-
04	1200	N	750	-0-	-450	-0-	73	1	677	2	N	-0-				-0-
05	1240	N	1070	-0-	-170	-0-	73	1	997	2	N	-0-				-0-
06	884	N	884	-0-	-0-	-0-	138	1	746	2	N	-0-				-0-
07	1029	N	1029	-0-	-0-	-0-	138	1	891	2	N	-0-				-0-
*08	1189	N	1189	-0-	-0-	-0-	191	1	998	2	N	-0-				-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	1851	-0-	-1032 B	-0-	61	1	1790	2	Y	-0-					-0-
04	2966	X	2966	-0-	-0- B	-0-	93	1	2873	2	Y	-0-					-0-
05	2883	X	1913	-0-	-970 B	-0-	62	1	1851	2	Y	-0-					-0-
06	2969	X	2969	-0-	-0- B	-0-	113	1	2856	2	Y	-0-					-0-
07	2879	X	2879	-0-	-0- B	-0-	125	1	2754	2	Y	-0-					-0-
08	3069	X	NO RPT	-0-	-3069 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	X	911	-0-	-0- B	-0-	30	1	881	2	Y	-0-					-0-
04	1251	X	1251	-0-	-0- B	-0-	39	1	1212	2	Y	-0-					-0-
05	496	X	400	-0-	-96 B	-0-	13	1	387	2	Y	-0-					-0-
06	1583	X	1583	-0-	-0- B	-0-	60	1	1523	2	Y	-0-					-0-
07	899	X	687	-0-	-212 B	-0-	30	1	657	2	Y	-0-					-0-
08	1302	X	NO RPT	-0-	-1302 B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0- B	-0-	45	1	1338	2	N	-0-					-0-
04	1777	N	1777	-0-	-0- B	-0-	56	1	1721	2	N	-0-					-0-
05	1796	N	1796	-0-	-0- B	-0-	58	1	1738	2	N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	78	1	1965	2	N	-0-					-0-
07	1451	N	1451	-0-	-0- B	-0-	63	1	1388	2	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20677	X	18791	-0-	-1886 B	-0-	617	1	18167	2	Y	6					51
							7	9									
04	20010	X	18996	-0-	-1014 B	-0-	595	1	18393	2	Y	7					58
							8	9									
05	20150	X	17025	-0-	-3125 B	-0-	552	1	16466	2	Y	6					64
							7	9									
06	20663	X	20663	-0-	-0- B	-0-	789	1	19866	2	Y	7	44	1			27
							8	9									
07	20165	X	20165	-0-	-0- B	-0-	874	1	19284	2	Y	6					33
							7	9									
08	19623	X	NO RPT	-0-	-19623 B	-0-					Y	NO RPT					33

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5480	X	5480	-0-	-0- B	-0-	180	1	5300	2	N	-0-					59
04	5957	X	5957	-0-	-0- B	-0-	187	1	5770	2	N	-0-					59
05	6536	X	6536	-0-	-0- B	-0-	212	1	6324	2	N	-0-					59
06	6288	X	6288	-0-	-0- B	-0-	240	1	6048	2	N	-0-					59
07	6102	X	6102	-0-	-0- B	-0-	265	1	5837	2	N	-0-					59
08	6541	X	NO RPT	-0-	-6541 B	-0-					N	NO RPT					59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1231	-0-		-536	B	-0-	40	1 4 9	1187	2	N	4					185
04	1520	N	1520	-0-		-0-	B	-0-	48	1 4 9	1468	2	N	4					189
05	1326	N	1326	-0-		-0-	B	-0-	43	1 4 9	1279	2	N	4					193
06	1734	N	1734	-0-		-0-	B	-0-	66	1 4 9	1664	2	N	4					197
07	2017	N	2017	-0-		-0-	B	-0-	87	1 4 9	1926	2	N	4					201
08	1333	N	NO RPT	-0-		-1333	B	-0-					N	NO RPT					201

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	7146	-0-		-108	B	-0-	235	1	6911	2	Y	-0-					-0-
04	7020	X	6862	-0-		-158	B	-0-	215	1	6647	2	Y	-0-					-0-
05	7254	X	6917	-0-		-337	B	-0-	224	1	6693	2	Y	-0-					-0-
06	6810	X	6683	-0-		-127	B	-0-	255	1	6428	2	Y	-0-					-0-
07	7161	X	5509	-0-		-1652	B	-0-	239	1	5270	2	Y	-0-					-0-
08	7161	X	NO RPT	-0-		-7161	B	-0-					Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	2722	-0-		-2610	B	-0-	89	1 29 9	2604	2	Y	26					154
04	5737	X	5737	-0-		-0-	B	-0-	179	1 29 9	5529	2	Y	26					180
05	6138	X	1844	-0-		-4294	B	-0-	59	1 28 9	1757	2	Y	25					205
06	6942	X	6942	-0-		-0-	B	-0-	264	1 29 9	6649	2	Y	26	140	1			91
07	6248	X	6248	-0-		-0-	B	-0-	270	1 30 9	5948	2	Y	27					118
08	5921	X	NO RPT	-0-		-5921	B	-0-					Y	NO RPT					118

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2098	-0-		-382	B	-0-	69	1 13 9	2016	2	N	12					168
04	2420	N	2420	-0-		-0-	B	-0-	75	1 13 9	2332	2	N	12					180
05	2357	N	2357	-0-		-0-	B	-0-	76	1 13 9	2268	2	N	12					192
06	2996	N	2996	-0-		-0-	B	-0-	114	1 13 9	2869	2	N	12					204
07	2506	N	2506	-0-		-0-	B	-0-	108	1 15 9	2383	2	N	14	186	1			32
08	2356	N	NO RPT	-0-		-2356	B	-0-					N	NO RPT					32

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	X	543	-0-		-0-	B	-0-	18	1	525	2	N	-0-					-0-
04	463	X	463	-0-		-0-	B	-0-	15	1	448	2	N	-0-					-0-
05	11	X	-0-	-0-		-11	B	-0-					N	-0-					-0-
06	120	X	42	-0-		-78	B	-0-	2	1	40	2	N	-0-					-0-
07	558	X	-0-	-0-		-558	B	-0-					N	-0-					-0-
08	558	X	NO RPT	-0-		-558	B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	6062	-0-	-14	-0-	6022	3	40	9	N	36					173
04	5547	X	5547	-0-	-0-	-0-	5483	3	64	9	N	58					231
05	6293	X	5864	-0-	-429	-0-	5842	3	22	9	N	20					251
06	6090	X	5435	-0-	-655	-0-	5402	3	33	9	N	30					281
07	6293	X	5353	-0-	-940	-0-	5313	3	40	9	N	36	173	1			144
08	6076	X	5217	-0-	-859	-0-	5189	3	28	9	N	25					169

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

03	15795	X	15795	-0-	-0-	-0-	15719	2	76	9	N	69					144
04	14362	X	14362	-0-	-0-	-0-	14243	2	119	9	N	108	164	1			88
05	15500	X	15500	-0-	-0-	-0-	15444	2	56	9	N	51					139
06	14508	X	14508	-0-	-0-	-0-	14504	2	4	9	N	4					143
07	15078	X	15078	-0-	-0-	-0-	14916	2	162	9	N	147	166	1			124
*08	14502	X	14502	-0-	-0-	-0-	14460	2	42	9	N	38					162

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

03	103263	X	103263	-0-	-0-	-0-	103263	2			N	-0-					-0-
04	99649	X	99649	-0-	-0-	-0-	99649	2			N	-0-					-0-
05	104194	X	104194	-0-	-0-	-0-	104194	2			N	-0-					-0-
06	98759	X	98759	-0-	-0-	-0-	98759	2			N	-0-					-0-
07	98728	X	98728	-0-	-0-	-0-	98728	2			N	-0-					-0-
*08	94199	X	94199	-0-	-0-	-0-	94199	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

03	17267 #	16360	-0-	-907	-0-	1686	1	14674	2	N	-0-					-0-
04	16710 #	15100	-0-	-1610	-0-	1666	1	13434	2	N	-0-					-0-
05	16957 #	13897	-0-	-3060	-0-	1668	1	12229	2	N	-0-					-0-
06	16410 #	12134	-0-	-4276	-0-	1707	1	10427	2	N	-0-					-0-
07	16461 #	12657	-0-	-3804	-0-	1433	1	11224	2	N	-0-					-0-
08	DLQ G-10	12682	-0-	12682	12682	1529	1	11153	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC //CONT.// 869976
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC //CONT.// 701560
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

03	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	30	-0-	30	30	30	2			Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					-0-
06	DLQ	G-10	35	-0-	35	65	35	2			Y	-0-					-0-
*07	65	N	-0-	-0-	-65	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	241	-0-	241	241	241	2			Y	-0-					160
04	DLQ	G-10	-0-	-0-	-0-	241					Y	-0-					160
05	DLQ	G-10	-0-	-0-	-0-	241					Y	-0-					160
06	DLQ	G-10	127	-0-	127	368	127	2			Y	-0-					160
*07	368	X	-0-	-0-	-368	-0-					Y	-0-					160
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23110	X	2000	-0-	-21110	-0-	1872	2	128	9	Y	116	177	1			887
04	2970	X	2403	-0-	-567	-0-	2298	2	105	9	Y	95	111	1			871
05	3100	X	2455	-0-	-645	-0-	2364	2	91	9	Y	83					954
06	3000	X	1463	-0-	-1537	-0-	1355	2	108	9	Y	98					1052
07	3813	X	1593	-0-	-2220	-0-	1491	2	102	9	Y	93	173	1			972
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					972

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	77	2	18	9	Y	16					154
04	120	N	-0-	-0-	-120	-0-					Y	-0-					154
05	992	N	1	-0-	-991	-0-	1	2			Y	-0-					154
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					154
07	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					154
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	83	1			73

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			19
04	0	N	-0-	-0-	-0-	-0-			N	-0-			19
05	0	N	-0-	-0-	-0-	-0-			N	-0-			19
06	0	N	-0-	-0-	-0-	-0-			N	-0-			19
07	0	N	-0-	-0-	-0-	-0-			N	-0-			19
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					160
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7289	X	7289	-0-	-0-	-0-	818	1	6352	2	N	108	180	1			28
							119	9									
04	7020	X	5748	-0-	-1272	-0-	468	1	5119	2	N	146					174
							161	9									
05	8296	X	8296	-0-	-0-	-0-	757	1	7343	2	N	178					352
							196	9									
06	7440	X	7052	-0-	-388	-0-	891	1	6054	2	N	97	379	1			70
							107	9									
*07	7688	X	7649	-0-	-39	-0-	896	1	6602	2	N	137	175	1			32
							151	9									
08	8308	X	7336	-0-	-972	-0-	774	1	6454	2	N	98					130
							108	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-				N	-0-			162
04	0 #	-0-	-0-	-0-	-0-				N	-0-			162
05	0 #	-0-	-0-	-0-	-0-				N	-0-			162
06	0 #	-0-	-0-	-0-	-0-				N	-0-			162
07	0 #	-0-	-0-	-0-	-0-				N	-0-			162
08	0 #	-0-	-0-	-0-	-0-				N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	20			182
04	0 N	-0-	-0-	-0-	-0-				N	20			202
05	0 N	-0-	-0-	-0-	-0-				N	35	162 1		75
06	0 N	-0-	-0-	-0-	-0-				N	17			92
07	0 N	-0-	-0-	-0-	-0-				N	6			98
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10197	X	10197	-0-	-0-	-0-	100 348	1 9	9749	2	N	316					466
04	2400	X	507	-0-	-1893	-0-	5 11	1 9	491	2	N	10	359	1			117
05	2480	X	-0-	-0-	-2480	-0-					N	21					138
06	2400	X	-0-	-0-	-2400	-0-					N	59					197
07	2480	X	-0-	-0-	-2480	-0-					N	18					215
08	2480	X	-0-	-0-	-2480	-0-					N	10					225

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23963	X	13455	-0-	-10508	-0-	100 238	1 9	13117	2	N	216					291
04	23190	X	1276	-0-	-21914	-0-	5 20	1 9	1251	2	N	18	170	1			139
05	12555	X	-0-	-0-	-12555	-0-					N	4					143
06	13020	X	-0-	-0-	-13020	-0-					N	7					150
07	13454	X	-0-	-0-	-13454	-0-					N	9					159
08	13454	X	-0-	-0-	-13454	-0-					N	10					169

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
04	810	N	569	-0-	-241	-0-	569	2			N	-0-					-0-
05	713	N	542	-0-	-171	-0-	542	2			N	-0-					-0-
06	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
07	589	N	323	-0-	-266	-0-	323	2			N	-0-					-0-
08	527	N	239	-0-	-288	-0-	239	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	114	-0-	114	114	30	1	84	2	Y	-0-					-0-
05	14B2	EXT	4	-0-	4	118	1	1	3	2	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	14	1	39	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	7	1	19	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	16	1	44	2	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	28	1	74	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	9	1	29	2	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	15	1	47	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11935	X	10663	-0-	-1272	-0-	2820	1	7843	2	Y	-0-					7
04	11550	X	10682	-0-	-868	-0-	2797	1	7885	2	Y	-0-					7
05	11935	X	10918	-0-	-1017	-0-	2944	1	7974	2	Y	-0-					7
06	9567	X	9567	-0-	-0-	-0-	2657	1	6910	2	Y	-0-					7
07	13340	X	13340	-0-	-0-	-0-	3131	1	10209	2	Y	-0-					7
*08	12280	X	12280	-0-	-0-	-0-	2979	1	9301	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	X	1039	-0-	-0-	-0-	275	1	764	2	Y	-0-					-0-
04	1230	X	933	-0-	-297	-0-	244	1	689	2	Y	-0-					-0-
05	1302	X	858	-0-	-444	-0-	231	1	627	2	Y	-0-					-0-
06	1260	X	576	-0-	-684	-0-	160	1	416	2	Y	-0-					-0-
07	1302	X	927	-0-	-375	-0-	218	1	709	2	Y	-0-					-0-
*08	1054	X	926	-0-	-128	-0-	225	1	701	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1391	-0-	1391	23444	368	1	1023	2	N	-0-					44
04	0	W	1207	-0-	1207	24651	316	1	891	2	N	-0-					44
05	0	W	868	-0-	868	25519	234	1	634	2	N	-0-					44
06	0	W	443	-0-	443	25962	123	1	320	2	N	-0-					44
07	0	W	1155	-0-	1155	27117	271	1	884	2	N	-0-					44
08	0	W	1606	-0-	1606	28723	390	1	1216	2	N	-0-					44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

03	3100	N	2575	-0-	-525	5041	658	1	1830	2	Y	79	174	1			76
							87	9									
04	3000	N	2519	-0-	-481	4560	643	1	1812	2	Y	58					134
							64	9									
05	3100	N	2531	-0-	-569	3991	664	1	1800	2	Y	61	171	1			24
							67	9									
06	3000	N	2271	-0-	-729	3262	609	1	1583	2	Y	72					96
							79	9									
07	3100	N	2446	-0-	-654	2608	561	1	1828	2	Y	52					148
							57	9									
*08	3100	N	2342	-0-	-758	1850	554	1	1731	2	Y	52	177	1			23
							57	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

03	323	N	323	-0-	-0-	-0-	85	1	238	2	Y	-0-					11
04	625	N	625	-0-	-0-	-0-	164	1	461	2	Y	-0-					11
05	694	N	694	-0-	-0-	-0-	187	1	507	2	Y	-0-					11
06	555	N	555	-0-	-0-	-0-	154	1	401	2	Y	-0-					11
07	651	N	627	-0-	-24	-0-	147	1	480	2	Y	-0-					11
*08	682	N	655	-0-	-27	-0-	159	1	496	2	Y	-0-					11

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					44
04	30	X	-0-	-0-	-30	-0-					N	-0-					44
05	31	X	-0-	-0-	-31	-0-					N	-0-					44
06	30	X	-0-	-0-	-30	-0-					N	-0-					44
07	31	N	-0-	-0-	-31	-0-					N	-0-					44
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	620	N	516	-0-	-104	-0-	516	2			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	19	1	256	2	N	-0-					107
04	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-					107
05	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					107
06	224	N	224	-0-	-0-	-0-	29	1	195	2	N	-0-					107
07	217	N	151	-0-	-66	-0-	18	1	133	2	N	-0-					107
08	217	N	184	-0-	-33	-0-	30	1	154	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2467	N	2467	-0-	-0-	-0-	170	1	2280	2	Y	15	46	1			32
							17	9									
04	2760	N	2182	-0-	-578	-0-	192	1	1970	2	Y	18					50
							20	9									
05	2573	N	2491	-0-	-82	-0-	242	1	2238	2	Y	10	15	1			45
							11	9									
06	2760	X	2298	-0-	-462	-0-	297	1	1987	2	Y	13					58
							14	9									
07	2573	X	2227	-0-	-346	-0-	264	1	1950	2	Y	12	45	1			25
							13	9									
08	2480	X	2351	-0-	-129	-0-	380	1	1950	2	Y	19					44
							21	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	276	-0-	-96	-0-	19	1	253	2	Y	4	26	1			13
							4	9									
04	690	N	559	-0-	-131	-0-	49	1	506	2	Y	4					17
							4	9									
05	443	N	443	-0-	-0-	-0-	43	1	398	2	Y	2	7	1			12
							2	9									
06	690	X	351	-0-	-339	-0-	45	1	304	2	Y	2					14
							2	9									
07	589	X	466	-0-	-123	-0-	55	1	409	2	Y	2	11	1			5
							2	9									
*08	604	X	604	-0-	-0-	-0-	98	1	502	2	Y	4					9
							4	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	57	-0-	-98	-0-	4	1	53	2	N	-0-					146
04	90	N	53	-0-	-37	-0-	5	1	48	2	N	-0-					146
05	124	N	52	-0-	-72	-0-	5	1	47	2	N	-0-	118	1			28
06	60	N	45	-0-	-15	-0-	6	1	39	2	N	-0-					28
07	62	N	34	-0-	-28	-0-	4	1	30	2	N	-0-					28
08	62	N	28	-0-	-34	-0-	5	1	23	2	N	-0-					28

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	21	1	284	2	N	-0-					3
04	322	N	322	-0-	-0-	-0-	29	1	292	2	N	1					4
							1	9									
05	329	N	329	-0-	-0-	-0-	32	1	296	2	N	1	4	1			1
							1	9									
06	270	N	267	-0-	-3	-0-	35	1	231	2	N	1					2
							1	9									
07	279	N	159	-0-	-120	-0-	19	1	139	2	N	1					3
							1	9									
*08	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					3

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	6050	-0-	-336	-0-	417	1	5603	2	Y	27	106	1			73
							30	9									
04	8782	X	8782	-0-	-0-	-0-	777	1	7950	2	Y	50					123
							55	9									
05	6731	X	6731	-0-	-0-	-0-	653	1	6043	2	Y	32	40	1			115
							35	9									
06	9750	X	6915	-0-	-2835	-0-	892	1	5970	2	Y	48					163
							53	9									
07	9083	X	6633	-0-	-2450	-0-	784	1	5794	2	Y	50	122	1			91
							55	9									
08	9083	X	5578	-0-	-3505	-0-	904	1	4641	2	Y	30					121
							33	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750		3157	-0-	-4593	42	3157	2			N	-0-					-0-
04	7350		2425	-0-	-4925	-0-	2425	2			N	-0-					-0-
05	7595		549	-0-	-7046	-0-	549	2			N	-0-					-0-
06	7350		1681	-0-	-5669	-0-	1681	2			N	-0-					-0-
07	3224	#	2900	-0-	-324	-0-	2900	2			N	-0-					-0-
08	3162	#	2297	-0-	-865	-0-	2297	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	47	1	571	2	N	-0-					-0-
*08	2682	N	2682	-0-	-0-	-0-	132	1	2550	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7694		7397	-0-	-297	-0-	7397	2			N	-0-					-0-
04	6900		6703	-0-	-197	-0-	6703	2			N	-0-					-0-
05	7406		7268	-0-	-138	-0-	7268	2			N	-0-					-0-
06	6900		6826	-0-	-74	-0-	6826	2			N	-0-					-0-
07	7130		7020	-0-	-110	-0-	7020	2			N	-0-					-0-
08	7130		6805	-0-	-325	-0-	6805	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	10	1	77	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

03	310	N	268	-0-	-42	-0-	62 2	1 9	204	2	Y	2					25
04	300	N	58	-0-	-242	-0-	16	1	42	2	Y	-0-					25
05	310	N	-0-	-0-	-310	-0-					Y	-0-					25
06	270	N	-0-	-0-	-270	-0-					Y	-0-					25
07	62	N	-0-	-0-	-62	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

03	1	N	-0-	-0-	-1	-0-					N	-0-					23
04	239	N	239	-0-	-0-	-0-	26	1	213	2	N	-0-					23
05	31	N	-0-	-0-	-31	-0-					N	-0-					23
06	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					23
07	31	N	-0-	-0-	-31	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2337	X	2337	-0-	-0-	-0-	149 43	1 9	2145	2	N	39	147	1			97
04	3180	X	-0-	-0-	-3180	-0-					N	5	73	1			29
05	3286	X	-0-	-0-	-3286	-0-					N	-0-					29
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					29
07	3286	X	-0-	-0-	-3286	-0-					N	-0-					29
08	2325	X	-0-	-0-	-2325	-0-					N	-0-					29

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

03	4852	X	4852	-0-	-0-	-0-	264	1	4588	2	N	-0-					35
04	4936	X	4936	-0-	-0-	-0-	408	1	4528	2	N	-0-					35
05	4988	X	4988	-0-	-0-	-0-	380	1	4608	2	N	-0-					35
06	4541	X	4541	-0-	-0-	-0-	590	1	3951	2	N	-0-					35
07	4905	X	4905	-0-	-0-	-0-	278	1	4627	2	N	-0-					35
*08	5123	X	5123	-0-	-0-	-0-	406 90	1 9	4627	2	N	82					117

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

03	5766	X	4766	-0-	-1000	-0-	276 204	1 9	4286	2	N	185	177	1			288
04	4710	X	4084	-0-	-626	-0-	320 185	1 9	3579	2	N	168	381	1			75
05	4867	X	4553	-0-	-314	-0-	327 201	1 9	4025	2	N	183					258
06	4710	X	3922	-0-	-788	-0-	449 191	1 9	3282	2	N	174					432
07	4960	X	3871	-0-	-1089	-0-	205 163	1 9	3503	2	N	148	533	1			47
08	4774	X	4336	-0-	-438	-0-	274 229	1 9	3833	2	N	208					255

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	1974	-0-	-2118	-0-	103	1	1871	2	N	-0-					61
04	3960	X	2190	-0-	-1770	-0-	143	1	2047	2	N	-0-					61
05	2759	X	2239	-0-	-520	-0-	151	1	2088	2	N	-0-					61
06	2670	X	1087	-0-	-1583	-0-	146	1	941	2	N	-0-					61
07	2759	X	910	-0-	-1849	-0-	81	1	829	2	N	-0-					61
08	2263	X	500	-0-	-1763	-0-	31	1	469	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

03	2046	N	1924	-0-	-122	-0-	110	1	1814	2	N	-0-					141
04	1980	N	1980	-0-	-0-	-0-	147	1	1737	2	N	87	133	1			95
							96	9									
05	2046	N	2046	-0-	-0-	-0-	141	1	1789	2	N	105					200
							116	9									
06	2019	N	2019	-0-	-0-	-0-	241	1	1699	2	N	72	177	1			95
							79	9									
07	2046	N	1628	-0-	-418	-0-	99	1	1529	2	N	-0-					95
08	2046	N	1989	-0-	-57	-0-	148	1	1841	2	N	-0-					95

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

03	403	N	168	-0-	-235	-0-	10	1	158	2	N	-0-					107
04	330	N	-0-	-0-	-330	-0-					N	-0-	80	1			27
05	279	N	-0-	-0-	-279	-0-					N	-0-					27
06	150	N	-0-	-0-	-150	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

03	6944	X	5577	-0-	-1367	-0-	5577	2			N	-0-					324
04	5850	X	4360	-0-	-1490	-0-	4360	2			N	-0-					324
05	6355	X	4380	-0-	-1975	-0-	4380	2			N	-0-	183	1			141
06	6150	X	3526	-0-	-2624	-0-	3526	2			N	-0-					141
07	6045	X	3052	-0-	-2993	-0-	3033	2	19	9	N	17	158	1			-0-
08	5580	X	4675	-0-	-905	-0-	4629	2	46	9	N	42					42

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

03	1395	N	1084	-0-	-311	-0-	251	1	823	2	Y	9					157
							10	9									
04	1620	N	502	-0-	-1118	-0-	141	1	361	2	Y	-0-					157
05	1674	N	91	-0-	-1583	-0-	40	1	51	2	Y	-0-					157
06	1050	N	287	-0-	-763	-0-	63	1	217	2	Y	6					163
							7	9									
07	527	N	188	-0-	-339	-0-	25	1	163	2	Y	-0-					163
*08	215	N	215	-0-	-0-	-0-	24	1	168	2	Y	21	162	1			22
							23	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206

PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2747	N	2747	-0-	-0-	-0-	140 171	1 9	2436	2	N	155	188	1			45
04	2610	N	2554	-0-	-56	-0-	194 150	1 9	2210	2	N	136	148	1			33
05	2697	N	2511	-0-	-186	-0-	181 138	1 9	2192	2	N	125					158
06	2610	N	2442	-0-	-168	-0-	283 145	1 9	2014	2	N	132	180	1			110
07	2635	N	2466	-0-	-169	-0-	131 143	1 9	2192	2	N	130	177	1			63
*08	2514	N	2514	-0-	-0-	-0-	184 142	1 9	2188	2	N	129					192

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

03	14291	X	13998	-0-	-293	-0-	773	1	13225	2	N	-0-					110
04	13830	X	12907	-0-	-923	-0-	1051	1	11852	2	N	4	88	1			26
							4	9									
05	14291	X	14234	-0-	-57	-0-	1141	1	13093	2	N	-0-					26
06	13830	X	10507	-0-	-3323	-0-	890	1	9617	2	N	-0-					26
07	14012	X	13068	-0-	-944	-0-	799	1	12269	2	N	-0-					26
08	14229	X	11829	-0-	-2400	-0-	1075	1	10754	2	N	-0-					26

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

03	3689	X	3501	-0-	-188	-0-	190	1	3311	2	N	-0-					27
04	3510	X	3243	-0-	-267	-0-	268	1	2975	2	N	-0-					27
05	3627	X	3563	-0-	-64	-0-	278	1	3285	2	N	-0-					27
06	3394	X	3394	-0-	-0-	-0-	414	1	2980	2	N	-0-					27
07	3590	X	3590	-0-	-0-	-0-	210	1	3380	2	N	-0-					27
08	3565	X	3142	-0-	-423	-0-	228	1	2914	2	N	-0-					27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					8
04	23	N	23	-0-	-0-	-0-	5	1	16	2	Y	2	9	1			1
							2	9									
05	13	N	-0-	-0-	-13	-0-					Y	-0-					1
06	5	N	-0-	-0-	-5	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1256	-0-	-77	-0-	247	1	1009	2	Y	-0-					8
04	1350	N	1096	-0-	-254	-0-	246	1	848	2	Y	2	9	1			1
							2	9									
05	1293	N	1293	-0-	-0-	-0-	95	1	1198	2	Y	-0-					1
06	1230	N	976	-0-	-254	-0-	3	1	973	2	Y	-0-					1
07	1147	N	732	-0-	-415	-0-	7	1	725	2	Y	-0-					1
08	1302	N	253	-0-	-1049	-0-	22	1	231	2	Y	-0-					1

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	29	1	119	2	Y	-0-					8
04	90	N	82	-0-	-8	-0-	18	1	62	2	Y	2	9	1			1
							2	9									
05	124	N	-0-	-0-	-124	-0-					Y	-0-					1
06	120	N	-0-	-0-	-120	-0-					Y	-0-					1
07	93	N	-0-	-0-	-93	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					8
04	3	N	3	-0-	-0-	-0-	1	2	2	9	Y	2	9	1			1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	7	N	-0-	-0-	-7	-0-					Y	-0-					1
07	3	N	-0-	-0-	-3	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

03	992	N	690	-0-	-302	-0-	43	1	643	2	Y	4					66
							4	9									
04	721	N	721	-0-	-0-	-0-	10	1	711	2	Y	-0-					66
05	801	N	801	-0-	-0-	-0-	2	1	799	2	Y	-0-					66
06	660	N	644	-0-	-16	-0-	1	1	643	2	Y	-0-	57	1			9
07	744	N	639	-0-	-105	-0-	36	1	603	2	Y	-0-					9
08	DLQ G-10		332	-0-	332	332	24	1	308	2	Y	-0-					9

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		4492	-0-	4492	6699	282	1	4186	2	Y	22					87
							24	9									
04	T. A.		4730	-0-	4730	11429	65	1	4640	2	Y	23					110
							25	9									
05	T. A.		5082	-0-	5082	16511	11	1	5045	2	Y	24					134
							26	9									
06	T. A.		4758	-0-	4758	21269	9	1	4743	2	Y	5	115	1			24
							6	9									
07	T. A.		5259	-0-	5259	26528	295	1	4964	2	Y	-0-					24
08	T. A.		5499	-0-	5499	32027	401	1	5098	2	Y	-0-					24

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

03	155	N	109	-0-	-46	-0-	7	1	102	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	2	1	147	2	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	5	1	89	2	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	58	4	1	54	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

03	5337	X	5337	-0-	-0-	-0-	1048	1	4289	2	Y	-0-					8
04	5520	X	4528	-0-	-992	-0-	1019	1	3507	2	Y	2	9	1			1
							2	9									
05	5704	X	311	-0-	-5393	-0-	23	1	288	2	Y	-0-					1
06	5520	X	1136	-0-	-4384	-0-	3	1	1133	2	Y	-0-					1
07	5332	X	156	-0-	-5176	-0-	1	1	155	2	Y	-0-					1
08	5332	X	47	-0-	-5285	-0-	4	1	43	2	Y	-0-					1

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

03	3222	X	3222	-0-	-0-	-0-	633	1	2589	2	Y	-0-					8
04	3180	X	1765	-0-	-1415	-0-	397	1	1366	2	Y	2	9	1			1
							2	9									
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-					1
06	3180	X	-0-	-0-	-3180	-0-					Y	-0-					1
07	3224	X	-0-	-0-	-3224	-0-					Y	-0-					1
08	3224	X	-0-	-0-	-3224	-0-					Y	-0-					1

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6344	-0-	-600	-0-	1246	1	5098	2	Y	-0-					8
04	6900	X	6595	-0-	-305	-0-	1485	1	5108	2	Y	2	9	1			1
							2	9									
05	7130	X	-0-	-0-	-7130	-0-					Y	-0-					1
06	6900	X	-0-	-0-	-6900	-0-					Y	-0-					1
07	6820	X	-0-	-0-	-6820	-0-					Y	-0-					1
08	6820	X	-0-	-0-	-6820	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	39	1	161	2	Y	-0-					8
04	150	N	137	-0-	-13	-0-	30	1	105	2	Y	2	9	1			1
							2	9									
05	155	N	-0-	-0-	-155	-0-					Y	-0-					1
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	155	N	-0-	-0-	-155	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	29	1	117	2	Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	19	1	66	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1051	-0-	-65 B	-0-	116	1	935	2	N	-0-					18
04	1011	N	1011	-0-	-0- B	-0-	108	1	903	2	N	-0-					18
05	1116	N	891	-0-	-225 B	-0-	107	1	784	2	N	-0-					18
06	1020	N	951	-0-	-69 B	-0-	117	1	834	2	N	-0-					18
07	1054	N	1036	-0-	-18 B	-0-	80	1	956	2	N	-0-					18
*08	1051	N	1051	-0-	-0- B	-0-	52	1	999	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	646	-0-	-129 B	-0-	71	1	575	2	N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	74	1	623	2	N	-0-					-0-
05	682	N	447	-0-	-235 B	-0-	54	1	393	2	N	-0-					-0-
06	630	N	164	-0-	-466 B	-0-	20	1	144	2	N	-0-					-0-
07	713	N	609	-0-	-104 B	-0-	47	1	562	2	N	-0-					-0-
*08	547	N	547	-0-	-0- B	-0-	27	1	520	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	688	-0-	-118 B	-0-	76	1	608	2	N	4					166
							4	9									
04	763	N	763	-0-	-0- B	-0-	81	1	673	2	N	8					174
							9	9									
05	682	N	605	-0-	-77 B	-0-	72	1	526	2	N	6					180
							7	9									
06	760	N	760	-0-	-0- B	-0-	93	1	661	2	N	5	175	1			10
							6	9									
07	804	N	804	-0-	-0- B	-0-	62	1	736	2	N	5					15
							6	9									
*08	1036	N	1036	-0-	-0- B	-0-	51	1	981	2	N	4					19
							4	9									

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23823	X	23823	-0-	-0- B	-0-	23431	2	392	9	N	356	188	1			291
04	7920	X	7724	-0-	-196 B	-0-	7474	2	250	9	N	227					518
05	8184	X	6536	-0-	-1648 B	-0-	6496	2	40	9	N	36					554
06	14532	X	14532	-0-	-0- B	-0-	14266	2	266	9	N	242	180	1			616
07	15328	X	15328	-0-	-0- B	-0-	15045	2	283	9	N	257	540	1			333
*08	17377	X	17377	-0-	-0- B	-0-	17016	2	361	9	N	328	556	1			105

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

03	403	X	295	-0-	-108	-0-	295	2			N	-0-	178	1			56
04	240	X	-0-	-0-	-240	-0-					N	-0-					56
05	0	X	-0-	-0-	-0-	-0-					N	-0-					56
06	300	X	-0-	-0-	-300	-0-					N	-0-					56
07	310	X	-0-	-0-	-310	-0-					N	-0-					56
08	310	X	-0-	-0-	-310	-0-					N	-0-					56

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217 B	-17071					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17071					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-17071					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-17071					N	-0-					-0-
07	0	N	928	-0-	928 B	-16143	72	1	856	2	N	-0-					-0-
08	0	N	2409	-0-	2409 B	-13734	118	1	2291	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	#	6959	-0-	-295	-0-	6959	2			N	-0-					-0-
04	7050	#	6385	-0-	-665	-0-	6385	2			N	-0-					-0-
05	7285	#	7169	-0-	-116	-0-	7169	2			N	-0-					-0-
06	7050	#	7024	-0-	-26	-0-	7024	2			N	-0-					-0-
07	7519		7495	-0-	-24	-0-	7495	2			N	-0-					-0-
*08	7176	R	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					166
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19160	X	19160	-0-	-0-	-0-	499	1	18442	3	Y	199	225	1			99
							219	9									
04	16500	X	12695	-0-	-3805	-0-	311	1	12288	3	Y	87					186
							96	9									
05	17050	X	6756	-0-	-10294	-0-	207	1	6513	3	Y	33					219
							36	9									
06	16500	X	15868	-0-	-632	-0-	682	1	15111	3	Y	68					287
							75	9									
07	17050	X	11659	-0-	-5391	-0-	542	1	11092	3	Y	23	196	1			114
							25	9									
08	DLQ G-10		21704	-0-	21704	21704	1270	1	20365	3	Y	63					177
							69	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	133	-0-	-301	-0-	6	1	127	3	Y	-0-					159
04	8594	X	8594	-0-	-0-	-0-	442	1	8137	3	Y	-0-					159
							15	4									
05	251	X	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					159
06	120	X	15	-0-	-105	-0-	1	1	14	3	Y	-0-					159
07	8494	X	-0-	-0-	-8494	-0-					Y	-0-					159
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					159

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

03	23024	X	23024	-0-	-0-	-0-	1081	1	21817	3	Y	88	89	0			15
							29	4	97	9							
04	21450	X	15324	-0-	-6126	-0-	745	1	14437	3	Y	106	97	0			24
							25	4	117	9							
05	19375	X	15577	-0-	-3798	-0-	704	1	14747	3	Y	90	95	0			19
							27	4	99	9							
06	22290	X	14807	-0-	-7483	-0-	692	1	13987	3	Y	88	77	0			30
							31	4	97	9							
07	23529	X	14453	-0-	-9076	-0-	726	1	13618	3	Y	76	75	0			31
							25	4	84	9							
08	DLQ G-10		14261	-0-	14261	14261	760	1	13391	3	Y	75	76	0			30
							27	4	83	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

03	7781	X	6345	-0-	-1436	-0-	160	1	28	2	Y	235	194	0			41
							5898	3	259	9							
04	7530	X	109	-0-	-7421	-0-	5	1	97	3	Y	6	46	0			1
							7	9									
05	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
06	6150	X	27	-0-	-6123	-0-	1	1	26	3	Y	-0-					-0-
07	6355	X	-0-	-0-	-6355	-0-					Y	-0-					-0-
08	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

03	15128	X	11512	-0-	-3616	-0-	557	1	10938	3	Y	-0-					-0-
							17	4									
04	14640	X	5377	-0-	-9263	-0-	277	1	5091	3	Y	-0-					-0-
							9	4									
05	12816	X	12816	-0-	-0-	-0-	668	1	12126	3	Y	-0-					-0-
							22	4									
06	12120	X	10248	-0-	-1872	-0-	493	1	9732	3	Y	-0-					-0-
							23	4									
07	12431	X	9090	-0-	-3341	-0-	448	1	8630	3	Y	-0-					-0-
							12	4									
08	DLQ G-10		5062	-0-	5062	5062	254	1	4800	3	Y	-0-					-0-
							8	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

03	124	N	101	-0-	-23	-0-	22	1	73	3	N	5					25
							6	9									
04	120	N	85	-0-	-35	-0-	18	1	60	3	N	6	14	1			17
							7	9									
05	124	N	88	-0-	-36	-0-	20	1	65	3	N	3					20
							3	9									
06	90	N	74	-0-	-16	-0-	17	2	55	3	N	2					22
							2	9									
07	93	N	85	-0-	-8	-0-	19	1	64	3	N	2					24
							2	9									
08	93	N	90	-0-	-3	-0-	21	1	67	3	N	2					26
							2	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

03	1302	N	1211	-0-	-91	-0-	263	1	890	3	N	53					233
							58	9									
04	1260	N	1186	-0-	-74	-0-	259	1	872	3	N	50	130	1			153
							55	9									
05	1271	N	1175	-0-	-96	-0-	266	1	880	3	N	26					179
							29	9									
06	1170	N	1034	-0-	-136	-0-	241	1	773	3	N	18					197
							20	9									
07	1240	N	1103	-0-	-137	-0-	253	1	830	3	N	18					215
							20	9									
08	1178	N	1088	-0-	-90	-0-	254	1	816	3	N	16					231
							18	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

03	527	N	438	-0-	-89	-0-	100	1	338	3	N	-0-					-0-
04	480	N	285	-0-	-195	-0-	65	1	220	3	N	-0-					-0-
05	465	N	318	-0-	-147	-0-	74	1	244	3	N	-0-					-0-
06	420	N	327	-0-	-93	-0-	78	1	249	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	76	1	251	3	N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

03	155	N	83	-0-	-72	-0-	19	1	64	3	N	-0-					-0-
04	120	N	75	-0-	-45	-0-	17	1	58	3	N	-0-					-0-
05	124	N	82	-0-	-42	-0-	19	1	63	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	17	1	53	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	18	1	60	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	19	1	60	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1508	-0-	-259	-0-	1456	2	52	9	N	47					191
04	2151	N	2151	-0-	-0-	-0-	2070	2	81	9	N	74	178	1			87
05	2372	N	2372	-0-	-0-	-0-	2324	2	48	9	N	44					131
06	2357	N	2357	-0-	-0-	-0-	2278	2	79	9	N	72					203
07	2662	N	2662	-0-	-0-	-0-	2571	2	91	9	N	83					286
*08	2273	N	2273	-0-	-0-	-0-	2216	2	57	9	N	52	189	1			149

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1602	N	1602	-0-	-0-	-0-	1505	2	97	9	N	88	186	1			72
04	1535	N	1535	-0-	-0-	-0-	1430	2	105	9	N	95					167
05	1607	N	1607	-0-	-0-	-0-	1506	2	101	9	N	92	187	1			72
06	1560	N	1399	-0-	-161	-0-	1315	2	84	9	N	76					148
07	1581	N	1405	-0-	-176	-0-	1320	2	85	9	N	77					225
08	1612	N	1539	-0-	-73	-0-	1445	2	94	9	N	85	177	1			133

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	8	1	191	2	N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	1			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF. 15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992 N	610	-0-	-382	-0-	173	1	437	2	N	-0-					92
04	450 N	239	-0-	-211	-0-	7	1	232	2	N	-0-					92
05	248 N	212	-0-	-36	-0-	28	1	184	2	N	-0-					92
06	255 N	255	-0-	-0-	-0-	29	1	226	2	N	-0-					92
07	248 N	157	-0-	-91	-0-	19	1	138	2	N	-0-					92
08	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2397	-0-	-52	-0-	2335	2	62	9	N	56	160	1			29
04	2400	N	2343	-0-	-57	-0-	2273	2	70	9	N	64					93
05	2449	N	2376	-0-	-73	-0-	2328	2	48	9	N	44					137
06	2310	N	2282	-0-	-28	-0-	2240	2	42	9	N	38	151	1			24
07	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					24
08	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					24

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

03	31446	X	31446	-0-	-0-	-0-	301 593	1 9	30552	2	N	539	372	1			392
04	29310	X	29243	-0-	-67	-0-	291 503	1 9	28449	2	N	457	548	1			301
05	30287	X	28485	-0-	-1802	-0-	310 518	1 9	27657	2	N	471					772
06	30420	X	26222	-0-	-4198	-0-	301 396	1 9	25525	2	N	360	702	1			430
07	31434	X	26241	-0-	-5193	-0-	295 455	1 9	25491	2	N	414	534	1			310
08	31434	X	22776	-0-	-8658	-0-	276 318	1 9	22182	2	N	289	347	1			252

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					117
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					117
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
DAVIS B AC WELL #: 2H RRCID -> 288769 COMPL. DATE 11/23/2019 TOTAL DEPTH 11380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		17812	-0-	17812	B	17812	468	1	8632	3	Y	7920	7920	0			-0-
								8712	9									

DAVIS B AC WELL #: 3H RRCID -> 288770 COMPL. DATE 12/04/2019 TOTAL DEPTH 11268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08		0 A	49199	-0-	49199	B	49199	1309	1	24233	3	Y	21506	21506	0			-0-
								23657	9									

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DAVIS B AC WELL #: 1H RRCID -> 288837 COMPL. DATE 12/13/2019 TOTAL DEPTH 11315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		50829	-0-	50829	B	50829	1362	1	25140	3	Y	22115	22115	0			-0-
								24327	9									

A. BANDUCH C AC WELL #: 3H RRCID -> 289155 COMPL. DATE 12/06/2019 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		0 A	22157	-0-	22157	B	22157	771	1	12475	3	Y	8101	8080	0	21	1	-0-
								8911	9									

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CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GALLO ROJO A AC WELL #: 2H RRCID -> 289648 COMPL. DATE 09/24/2019 TOTAL DEPTH 11057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

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SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	611	-0-	-709	B	-215767	550	3	61	9	N	55	181	1			94
*10	1333	N	1155	-0-	-178	B	-215767	1074	3	81	9	N	74					168
11	1110	N	681	-0-	-429	B	-215767	630	3	51	9	N	46	185	1			29
12	620	N	40	-0-	-580	B	-215767	39	3	1	9	N	1					30
01	1147	N	-0-	-0-	-1147	B	-215767					N	-0-					30
02	667	N	-0-	-0-	-667	B	-215767					N	-0-					30
03	31	N	-0-	-0-	-31	B	-215767					N	-0-					30
04	0	N	-0-	-0-	-0-	B	-215767					N	-0-					30
05	0	N	-0-	-0-	-0-	B	-215767					N	-0-					30
06	0	N	-0-	-0-	-0-	B	-215767					N	-0-					30
*07	0	N	-0-	-0-	-0-	B	-215767					N	-0-					30
08	0	N	-0-	-0-	-0-	B	-215767					N	-0-					30

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2730	X	1667	-0-	-1063	B	-54897	1660	3	7	9	N	6	183	1			243
*10	2821	X	1717	-0-	-1104	B	-54897	1717	3			N	-0-					243
11	2730	X	1626	-0-	-1104	B	-54897	1626	3			N	-0-					243
12	2821	X	891	-0-	-1930	B	-54897	891	3			N	-0-					243
01	2821	X	712	-0-	-2109	B	-54897	712	3			N	-0-					243
*02	1624	X	605	-0-	-1019	B	-54897	604	3	1	9	N	1	170	1			74
*03	1705	X	1444	-0-	-261	B	-54897	1436	3	8	9	N	7					81
*04	1620	X	43	-0-	-1577	B	-54897	43	3			N	-0-					81
*05	651	N	946	-0-	295	B	-54602	946	3			N	-0-					81
*06	1410	N	1836	-0-	426	B	-54176	1351	3	485	9	N	441					522
*07	31	N	-0-	-0-	-31	B	-54176					N	-0-					522
08	961	N	-0-	-0-	-961	B	-54176					N	-0-					522

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-118738					N	-0-					82
04	0	X	-0-	-0-	-0-	B	-118738					N	-0-					82
05	0	X	-0-	-0-	-0-	B	-118738					N	-0-					82
06	0	X	-0-	-0-	-0-	B	-118738					N	48					130
*07	14B2 EXT		-0-	-0-	-0-	B	-118738					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	B	-118738					N	1					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*09	2730	X	1869	-0-	-861	B	-215438	505 164	1 9	1200	3	N	149	183	1			291
*10	2821	X	1487	-0-	-1334	B	-215438	564 151	1 9	772	3	N	137	185	1			243
*11	2220	X	559	-0-	-1661	B	-215438	540	1	19	9	N	17					260
*12	2046	X	-0-	-0-	-2046	B	-215438					N	-0-					260
*01	1922	X	-0-	-0-	-1922	B	-215438					N	-0-					260
*02	1798	X	-0-	-0-	-1798	B	-215438					N	-0-					260
*03	1488	X	-0-	-0-	-1488	B	-215438					N	-0-					260
*04	600	X	-0-	-0-	-600	B	-215438					N	1					261
*05	0	X	-0-	-0-	-0-	B	-215438					N	-0-					261
*06	0	X	-0-	-0-	-0-	B	-215438					N	-0-					261
*07	0	X	-0-	-0-	-0-	B	-215438					N	-0-					261
08	0	N	-0-	-0-	-0-	B	-215438					N	12					273

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

*09	DLQ G-10		61519	-0-	61519	B	131303	104	1	54837	3	Y	5980	5980	0			-0-
								6578	9									
*10	185936	X	54633	-0-	-131303	B	-0-	111	1	48879	3	Y	5130	5130	0			-0-
								5643	9									
11	67530	X	52581	-0-	-14949	B	-0-	103	1	46664	3	Y	5285	5285	0			-0-
								5814	9									
12	69781	X	52845	-0-	-16936	B	-0-	118	1	47061	3	Y	5151	5151	0			-0-
								5666	9									
01	69781	X	51568	-0-	-18213	B	-0-	120	1	46282	3	Y	4696	4696	0			-0-
								5166	9									
02	59479	X	-0-	-0-	-59479	B	-0-					Y	572	572	0			-0-
03	54622	X	-0-	-0-	-54622	B	-0-					Y	699	699	0			-0-
*04	52590	X	2582	-0-	-50008	B	-0-	4	1	1636	3	Y	856	856	0			-0-
								942	9									
05	52855	X	-0-	-0-	-52855	B	-0-					Y	100	100	0			-0-
06	49890	X	-0-	-0-	-49890	B	-0-					Y	-0-					-0-
*07	2666	X	-0-	-0-	-2666	B	-0-					Y	-0-					-0-
*08	24254	X	24254	-0-	-0-	B	-0-	28	1	21398	3	Y	2571	2571	0			-0-
								2828	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		78203	-0-	78203	B	163954	127	1	67351	3	Y	9750	9750	0			-0-
								10725	9									
*10	257286	X	93332	-0-	-163954	B	-0-	189	1	82933	3	Y	9282	9282	0			-0-
								10210	9									
11	99480	X	69336	-0-	-30144	B	-0-	133	1	60009	3	Y	8358	8358	0			-0-
								9194	9									
12	96348	X	60473	-0-	-35875	B	-0-	132	1	52338	3	Y	7275	7275	0			-0-
								8003	9									
01	93341	X	62610	-0-	-30731	B	-0-	144	1	55471	3	Y	6359	6359	0			-0-
								6995	9									
*02	83259	X	75691	-0-	-7568	B	-0-	187	1	67379	3	Y	7386	7386	0			-0-
								8125	9									
*03	89001	X	81873	-0-	-7128	B	-0-	192	1	73180	3	Y	7728	7728	0			-0-
								8501	9									
*04	84955	X	84955	-0-	-0-	B	-0-	186	1	76992	3	Y	7070	7070	0			-0-
								7777	9									
*05	80910	X	69266	-0-	-11644	B	-0-	81	1	62655	3	Y	5936	5936	0			-0-
								6530	9									
06	68620	X	-0-	-0-	-68620	B	-0-					Y	-0-					-0-
*07	57071	X	-0-	-0-	-57071	B	-0-					Y	-0-					-0-
08	57071	X	41172	-0-	-15899	B	-0-	46	1	35757	3	Y	4881	4881	0			-0-
								5369	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

*10	126418	X	67067	-0-	-59351	B	-0-	738	1	57735	3	N	7813	7790	1			837
								8594	9									
11	122340	X	68826	-0-	-53514	B	-0-	803	1	59737	3	N	7533	7306	1			1064
								8286	9									
12	126418	X	64311	-0-	-62107	B	-0-	870	1	55458	3	N	7257	7461	1			860
								7983	9									
01	126418	X	57270	-0-	-69148	B	-0-	865	1	49127	3	N	6616	6151	1			1325
								7278	9									
02	118262	X	50551	-0-	-67711	B	-0-	803	1	42990	3	N	6144	6988	1			481
								6758	9									
03	126418	X	49567	-0-	-76851	B	-0-	849	1	42194	3	N	5931	5514	1			898
								6524	9									
*04	122340	X	44088	-0-	-78252	B	-0-	801	1	37327	3	N	5418	5345	1			971
								5960	9									
05	64325	X	43700	-0-	-20625	B	-0-	779	1	37390	3	N	5028	5065	1			934
								5531	9									
06	55410	X	35120	-0-	-20290	B	-0-	413	1	30155	3	N	4138	4213	1			859
								4552	9									
*07	54033	X	34417	-0-	-19616	B	-0-	355	1	29595	3	N	4061	4101	1			819
								4467	9									
08	49569	X	36404	-0-	-13165	B	-0-	360	1	31933	3	N	3737	3958	1			598
								4111	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

*02	46429	X	27741	-0-	-18688	B	-0-	22114	3	1597	5	N	3664	3664	0			-0-
								4030	9									
*03	49631	X	25048	-0-	-24583	B	-0-	21284	3	87	5	N	3343	3343	0			-0-
								3677	9									
*04	48030	X	20338	-0-	-27692	B	-0-	16395	3	934	5	N	2735	2735	0			-0-
								3009	9									
*05	49631	X	18776	-0-	-30855	B	-0-	15145	3	874	5	N	2506	2506	0			-0-
								2757	9									
06	36810	X	19	-0-	-36791	B	-0-	12	3	1	5	N	5	5	0			-0-
								6	9									
*07	30388	X	30388	-0-	-0-	B	-0-	25725	3	4663	9	N	4239	4239	0			-0-
08	25048	X	19445	-0-	-5603	B	-0-	15943	3	3502	9	N	3184	3184	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	49735	X	35272	-0-	-14463 B	-0-	109	1	29516	3	N	3185	3185	0			-0-
							2143	5	3504	9							
*03	53165	X	35895	-0-	-17270 B	-0-	137	1	31887	3	N	3399	3399	0			-0-
							132	5	3739	9							
*04	51450	X	33966	-0-	-17484 B	-0-	135	1	28244	3	N	3610	3610	0			-0-
							1616	5	3971	9							
*05	47864	X	31151	-0-	-16713 B	-0-	145	1	25988	3	N	3191	3191	0			-0-
							1508	5	3510	9							
06	40590	X	149	-0-	-40441 B	-0-	12	1	131	3	N	-0-					-0-
							6	5									
*07	39065	X	39065	-0-	-0- B	-0-	126	1	34788	3	N	3774	3774	0			-0-
							4151	9									
08	35898	X	32279	-0-	-3619 B	-0-	130	1	26966	3	N	4712	4712	0			-0-
							5183	9									

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		35272	-0-	35272 B	35272	29	1	28366	3	N	6252	6252	0			-0-
							6877	9									
*04	SHUT IN		88162	-0-	88162 B	123434	62	1	72614	3	N	14078	14078	0			-0-
							15486	9									
*05	177013	X	53579	-0-	-123434 B	-0-	56	1	43116	3	N	9461	9461	0			-0-
							10407	9									
06	74430	X	-0-	-0-	-74430 B	-0-					N	-0-					-0-
*07	76911	X	-0-	-0-	-76911 B	-0-					N	-0-					-0-
08	76911	X	71782	-0-	-5129 B	-0-	8	1	59318	3	N	11324	11324	0			-0-
							12456	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		122252	-0-	122252 B	421165	64	1	97499	3	N	16096	16096	0			-0-
							6983	5	17706	9							
*03	SHUT IN		94788	-0-	94788 B	515953	58	1	81470	3	N	11753	11753	0			-0-
							332	5	12928	9							
*04	SHUT IN		79608	-0-	79608 B	595561	49	1	65255	3	N	9641	9641	0			-0-
							3699	5	10605	9							
*05	SHUT IN		66626	-0-	66626 B	662187	35	1	54922	3	N	7744	7744	0			-0-
							3151	5	8518	9							
06	662187	X	-0-	-0-	-662187 B	-0-					N	-0-					-0-
*07	166470	X	57618	-0-	-108852 B	-0-	49337	3	8281	9	N	7528	7528	0			-0-
08	94798	X	61659	-0-	-33139 B	-0-	2	1	53399	3	N	7507	7507	0			-0-
							8258	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 03/24/2019 TOTAL DEPTH 13290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		29420	-0-	29420 B	503609	78	1	23197	3	N	4078	4078	0			-0-
							1659	5	4486	9							
*03	SHUT IN		22498	-0-	22498 B	526107	68	1	18059	3	N	3905	3905	0			-0-
							75	5	4296	9							
*04	SHUT IN		18107	-0-	18107 B	544214	66	1	13495	3	N	3431	3431	0			-0-
							772	5	3774	9							
*05	SHUT IN		17783	-0-	17783 B	561997	68	1	13250	3	N	3360	3360	0			-0-
							769	5	3696	9							
06	14B2 EXT		67	-0-	67 B	562064	19	3	1	5	N	43	43	0			-0-
							47	9									
*07	14B2 EXT		24199	-0-	24199 B	586263	104	1	19918	3	N	3797	3797	0			-0-
							4177	9									
08	14B2 EXT		13649	-0-	13649 B	599912	66	1	10532	3	N	2774	2774	0			-0-
							3051	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	36981	-0-	36981 B	36981	33	1	31558	3	N	4900	4900	0			-0-
						5390	9									
*04	SHUT IN	97587	-0-	97587 B	134568	72	1	84088	3	N	12206	12206	0			-0-
						13427	9									
*05	198427 X	63859	-0-	-134568 B	-0-	70	1	54503	3	N	8442	8442	0			-0-
						9286	9									
06	83730 X	-0-	-0-	-83730 B	-0-					N	-0-					-0-
*07	86521 X	-0-	-0-	-86521 B	-0-					N	-0-					-0-
08	86521 X	86366	-0-	-155 B	-0-	9	1	74100	3	N	11143	11143	0			-0-
						12257	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 03/11/2019 TOTAL DEPTH 13280 PERF. N/A

*02	SHUT IN	25100	-0-	25100 B	450117	70	1	20777	3	N	2505	2505	0			-0-
						1497	5	2756	9							
*03	SHUT IN	19313	-0-	19313 B	469430	62	1	16259	3	N	2659	2659	0			-0-
						67	5	2925	9							
*04	SHUT IN	15079	-0-	15079 B	484509	59	1	12108	3	N	2015	2015	0			-0-
						695	5	2217	9							
*05	SHUT IN	12783	-0-	12783 B	497292	54	1	10457	3	N	1511	1511	0			-0-
						610	5	1662	9							
06	SHUT IN	13963	-0-	13963 B	511255	52	1	12015	3	N	1223	1223	0			-0-
						551	5	1345	9							
*07	SHUT IN	16070	-0-	16070 B	527325	71	1	13568	3	N	2210	2210	0			-0-
						2431	9									
08	SHUT IN	11125	-0-	11125 B	538450	57	1	9121	3	N	1770	1770	0			-0-
						1947	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

*02	26361 X	20606	-0-	-5755 B	-0-	2809	1	16033	3	N	1604	1682	1			241
						1764	9									
03	27869 X	19015	-0-	-8854 B	-0-	2274	1	15113	3	N	1480	1449	1			272
						1628	9									
04	22890 X	17693	-0-	-5197 B	-0-	2081	1	13875	3	N	1579	1648	1			203
						1737	9									
05	23653 X	16790	-0-	-6863 B	-0-	2165	1	13194	3	N	1301	1299	1			205
						1431	9									
*06	21330 X	17397	-0-	-3933 B	-0-	2807	1	13352	3	N	1125	900	1			430
						1238	9									
*07	22041 X	15404	-0-	-6637 B	-0-	1000	1	12945	3	N	1326	1211	1			545
						1459	9									
08	19003 X	13956	-0-	-5047 B	-0-	897	1	11972	3	N	988	1125	1			408
						1087	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

*02	SHUT IN	45926	-0-	45926 B	48758	266	1	39053	3	N	6006	5757	0			289
						6607	9									
03	84571 X	35813	-0-	-48758 B	-0-	189	1	31515	3	N	3735	3566	0	379	1	79
						4109	9									
04	33630 X	24140	-0-	-9490 B	-0-	79	1	20801	3	N	2964	2736	0	256	1	51
						3260	9									
05	34751 X	20311	-0-	-14440 B	-0-	91	1	17948	3	N	2065	2060	0			56
						2272	9									
*06	33630 X	16515	-0-	-17115 B	-0-	259	1	14508	3	N	1589	1583	0			62
						1748	9									
*07	48980 X	13917	-0-	-35063 B	-0-	61	1	12854	3	N	911	902	0			71
						1002	9									
08	35278 X	11941	-0-	-23337 B	-0-	60	1	11357	3	N	476	475	0			72
						524	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 01/04/2020 TOTAL DEPTH 13259 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11532	X	4788	-0-	-6744	B	-0-	664	1	3613	3	Y	288	291	0			4
								194	4	317	9							
04	11160	X	10367	-0-	-793	B	-0-	777	1	9036	3	Y	472	470	0			6
								35	4	519	9							
05	12752	X	12752	-0-	-0-	B	-0-	1183	1	11387	3	Y	139	144	0			1
								29	4	153	9							
06	11173	X	11173	-0-	-0-	B	-0-	1284	1	9798	3	Y	27	28	0			-0-
								61	4	30	9							
07	11381	X	11381	-0-	-0-	B	-0-	1376	1	9840	3	Y	106	105	0			1
								48	4	117	9							
08	12741	X	10927	-0-	-1814	B	-0-	10415	3	512	9	Y	465	463	0			3

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1237	-0-	-1677	B	-26289	540	1	107	3	Y	388	382	0			6
								163	4	427	9							
04	1200	X	237	-0-	-963	B	-26289	97	1	40	3	Y	87	92	0			1
								4	4	96	9							
05	682	X	-0-	-0-	-682	B	-26289					Y	-0-	1	0			-0-
06	1200	X	-0-	-0-	-1200	B	-26289					Y	-0-					-0-
07	1240	X	-0-	-0-	-1240	B	-26289					Y	-0-					-0-
08	1240	X	-0-	-0-	-1240	B	-26289					Y	-0-					-0-

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8618	X	2848	-0-	-5770	B	-0-	546	1	1987	3	Y	139	142	0			2
								162	4	153	9							
04	8340	X	4486	-0-	-3854	B	-0-	296	1	1171	3	Y	2733	2701	0			34
								13	4	3006	9							
05	8432	X	579	-0-	-7853	B	-0-	517	1	33	3	Y	15	49	0			-0-
								12	4	17	9							
06	8160	X	282	-0-	-7878	B	-0-	239	1	15	3	Y	15	15	0			-0-
								11	4	17	9							
07	8432	X	-0-	-0-	-8432	B	-0-					Y	-0-					-0-
*08	6886	X	6886	-0-	-0-	B	-0-	6502	3	384	9	Y	349	347	0			2

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31992	X	6869	-0-	-25123	B	-0-	523	1	4978	3	Y	1062	1064	0			5
								200	4	1168	9							
04	30960	X	5713	-0-	-25247	B	-0-	429	1	4333	3	Y	777	777	0			5
								96	4	855	9							
05	18197	X	4554	-0-	-13643	B	-0-	415	1	3246	3	Y	746	746	0			5
								72	4	821	9							
06	12930	X	7455	-0-	-5475	B	-0-	393	1	5809	3	Y	1079	1075	0			9
								66	4	1187	9							
07	10478	X	9587	-0-	-891	B	-0-	474	1	7582	3	Y	1302	1303	0			8
								99	4	1432	9							
*08	8435	X	8435	-0-	-0-	B	-0-	7180	3	1255	9	Y	1141	1142	0			7

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	3849	-0-	-956	B	-0-	650	1	2634	3	Y	501	497	0			13
								14	4	551	9							
04	4650	X	1600	-0-	-3050	B	-0-	174	1	1252	3	Y	153	162	0			4
								6	4	168	9							
05	4805	X	2868	-0-	-1937	B	-0-	603	1	1771	3	Y	443	439	0			8
								7	4	487	9							
06	4650	X	4473	-0-	-177	B	-0-	754	1	2952	3	Y	690	682	0			16
								8	4	759	9							
07	4247	X	4196	-0-	-51	B	-0-	601	1	3014	3	Y	521	528	0			9
								8	4	573	9							
*08	4355	X	4355	-0-	-0-	B	-0-	3750	3	605	9	Y	550	547	0			12

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18910	X	9905	-0-	-9005 B	-0-	571	1	7851	3	Y	1152	1151	0			5
							216	4	1267	9							
04	18300	X	16819	-0-	-1481 B	-0-	979	1	14434	3	Y	1081	1079	0			7
							217	4	1189	9							
05	9672	X	7586	-0-	-2086 B	-0-	564	1	6021	3	Y	822	824	0			5
							97	4	904	9							
06	9600	X	7750	-0-	-1850 B	-0-	694	1	5955	3	Y	891	888	0			8
							121	4	980	9							
07	17391	X	10253	-0-	-7138 B	-0-	550	1	8637	3	Y	864	867	0			5
							116	4	950	9							
08	17391	X	6194	-0-	-11197 B	-0-	5561	3	633	9	Y	575	577	0			3

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	952	-0-	-3450 B	-15006	183	1	297	3	Y	364	363	0			2
							72	4	400	9							
04	2190	X	1384	-0-	-806 B	-15006	277	1	706	3	Y	308	308	0			2
							62	4	339	9							
05	837	X	3319	-0-	2482 B	-12524	403	1	2449	3	Y	360	360	0			2
							71	4	396	9							
06	930	X	631	-0-	-299 B	-12524	412	1	3	3	Y	127	128	0			1
							76	4	140	9							
07	1426	X	700	-0-	-726 B	-12524	406	1	5	3	Y	177	177	0			1
							94	4	195	9							
08	3317	X	689	-0-	-2628 B	-12524	358	3	331	9	Y	301	300	0			2

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	10978	-0-	1647 B	-19971	877	1	9134	3	N	575	576	0			2
							334	4	633	9							
04	9030	X	10311	-0-	1281 B	-18690	978	1	8555	3	N	509	508	0			3
							218	4	560	9							
05	8680	X	10606	-0-	1926 B	-16764	1211	1	8687	3	N	452	452	0			3
							211	4	497	9							
06	10620	X	10043	-0-	-577 B	-16764	1070	1	8381	3	N	367	367	0			3
							188	4	404	9							
07	10974	X	9639	-0-	-1335 B	-16764	1096	1	7929	3	N	336	337	0			2
							244	4	370	9							
08	10974	X	9298	-0-	-1676 B	-16764	8972	3	326	9	N	296	296	0			2

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2793	X	2793	-0-	-0- B	-0-	423	1	1551	3	Y	514	507	0			9
							254	4	565	9							
04	2167	X	2167	-0-	-0- B	-0-	477	1	1022	3	Y	429	429	0			9
							196	4	472	9							
05	2272	X	2272	-0-	-0- B	-0-	528	1	892	3	Y	452	453	0			8
							355	4	497	9							
06	2700	X	2368	-0-	-332 B	-0-	549	1	1055	3	Y	447	447	0			8
							272	4	492	9							
07	2790	X	2459	-0-	-331 B	-0-	529	1	1088	3	Y	501	499	0			10
							291	4	551	9							
08	2790	X	2590	-0-	-200 B	-0-	1916	3	674	9	Y	613	610	0			13

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6346	X	6346	-0-	-0-	B	-0-	985	1	4866	3	Y	292	328	0			337
								174	4	321	9							
04	4716	X	4716	-0-	-0-	B	-0-	523	1	3099	3	Y	340	392	0			285
								720	4	374	9							
05	4129	X	4129	-0-	-0-	B	-0-	472	1	3206	3	Y	249	260	0			274
								177	4	274	9							
06	8257	X	8257	-0-	-0-	B	-0-	727	1	7075	3	Y	349	408	0			215
								71	4	384	9							
07	6355	X	6170	-0-	-185	B	-0-	738	1	5071	3	Y	277	255	0			237
								56	4	305	9							
08	6355	X	4388	-0-	-1967	B	-0-	619	1	3480	3	Y	219	309	0			147
								48	4	241	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9597	X	9597	-0-	-0-	B	-0-	996	1	7267	3	Y	951	950	0			14
								288	4	1046	9							
04	10462	X	10462	-0-	-0-	B	-0-	1195	1	7961	3	Y	1139	1139	0			14
								53	4	1253	9							
05	11871	X	11871	-0-	-0-	B	-0-	1438	1	8783	3	Y	1469	1469	0			14
								34	4	1616	9							
06	11010	X	7735	-0-	-3275	B	-0-	891	1	5602	3	Y	1091	1099	0			6
								42	4	1200	9							
07	11377	X	8718	-0-	-2659	B	-0-	1186	1	6164	3	Y	1206	1205	0			7
								41	4	1327	9							
08	11873	X	8277	-0-	-3596	B	-0-	7013	3	1264	9	Y	1149	1148	0			8

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	4509	-0-	-3799	B	-0-	1560	1	2581	3	Y	84	159	0			164
								276	4	92	9							
04	6780	X	1005	-0-	-5775	B	-0-	224	1	429	3	Y	40	170	0			34
								308	4	44	9							
05	5084	X	2915	-0-	-2169	B	-0-	455	1	2147	3	Y	130	21	0			143
								170	4	143	9							
06	4920	X	4834	-0-	-86	B	-0-	725	1	3886	3	Y	138	196	0			85
								71	4	152	9							
07	5084	X	3103	-0-	-1981	B	-0-	840	1	2091	3	Y	98	99	0			84
								64	4	108	9							
*08	5142	X	5142	-0-	-0-	B	-0-	634	1	4284	3	Y	159	137	0			106
								49	4	175	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1010	-0-	-2555	B	-0-	612	1	21	3	Y	-0-					-0-
								377	4									
04	3450	X	485	-0-	-2965	B	-0-	326	1	136	4	Y	21	21	0			-0-
								23	9									
05	2542	X	1390	-0-	-1152	B	-0-	426	1	668	3	Y	8	8	0			-0-
								287	4	9	9							
06	2408	X	2408	-0-	-0-	B	-0-	385	1	1451	3	Y	349	343	0			6
								188	4	384	9							
07	2881	X	2881	-0-	-0-	B	-0-	671	1	1491	3	Y	318	317	0			7
								369	4	350	9							
*08	2203	X	2203	-0-	-0-	B	-0-	2001	3	202	9	Y	184	187	0			4

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	2940	X	-0-	-0-	-2940 B	-0-					Y	-0-					-0-
05	3038	X	-0-	-0-	-3038 B	-0-					Y	-0-					-0-
06	2940	X	-0-	-0-	-2940 B	-0-					Y	-0-					-0-
07	4209	X	4209	-0-	-0- B	-0-	389	1	3258	3	Y	433	430	0			3
							86	4	476	9							
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	3	0			-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36611	X	20387	-0-	-16224 B	-0-	1190	1	17620	3	Y	1026	1037	0			4
							448	4	1129	9							
04	41790	X	9773	-0-	-32017 B	-0-	955	1	8205	3	Y	364	366	0			2
							213	4	400	9							
05	43183	X	8662	-0-	-34521 B	-0-	1043	1	6675	3	Y	693	691	0			4
							182	4	762	9							
06	41790	X	6788	-0-	-35002 B	-0-	894	1	5366	3	Y	335	336	0			3
							159	4	369	9							
07	33077	X	13611	-0-	-19466 B	-0-	1166	1	11101	3	Y	990	987	0			6
							255	4	1089	9							
*08	21416	X	21416	-0-	-0- B	-0-	20195	3	1221	9	Y	1110	1110	0			6

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	26	-0-	26 B	-34645	1	1	25	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90 B	-34645					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-34645					Y	-0-					-0-
06	30	N	46	-0-	16 B	-34629	38	1	7	4	Y	1	1	0			-0-
							1	9									
07	0	N	163	-0-	163 B	-34466	90	1	21	4	Y	47	47	0			-0-
							52	9									
08	T. A.		76	-0-	76 B	-34390	76	3			Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3180	-0-	-602 B	-0-	771	1	1826	3	Y	257	256	0			1
							300	4	283	9							
04	3660	X	1710	-0-	-1950 B	-0-	437	1	1114	3	Y	55	56	0			-0-
							98	4	61	9							
05	3782	X	3341	-0-	-441 B	-0-	998	1	2081	3	Y	76	76	0			-0-
							178	4	84	9							
06	3090	X	130	-0-	-2960 B	-0-	107	1	20	4	Y	3	3	0			-0-
							3	9									
07	3193	X	-0-	-0-	-3193 B	-0-					Y	-0-					-0-
08	3348	X	-0-	-0-	-3348 B	-0-					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	-0-	-0-	-9734 B	-0-					Y	-0-	2	0			-0-
04	9420	X	-0-	-0-	-9420 B	-0-					Y	-0-					-0-
05	9734	X	-0-	-0-	-9734 B	-0-					Y	-0-					-0-
06	6240	X	-0-	-0-	-6240 B	-0-					Y	-0-					-0-
07	3926	X	3926	-0-	-0- B	-0-	170	1	3317	3	Y	367	365	0			2
							35	4	404	9							
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	2	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11191	X	-0-	-0-	-11191 B	-0-					Y	-0-	117	0			121
04	10530	X	7632	-0-	-2898 B	-0-	452	1	6208	3	Y	319	172	0			268
							621	4	351	9							
05	6541	X	1551	-0-	-4990 B	-0-	111	1	1321	3	Y	70	261	0			77
							42	4	77	9							
06	6330	X	3051	-0-	-3279 B	-0-	232	1	2696	3	Y	91	112	0			56
							23	4	100	9							
07	7874	X	81	-0-	-7793 B	-0-	74	1	1	3	Y	-0-	56	0			-0-
							6	4									
08	7874	X	399	-0-	-7475 B	-0-	47	1	331	3	Y	15	5	0			10
							4	4	17	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13144	X	7065	-0-	-6079 B	-0-	923	1	5821	3	Y	144	71	0			73
							163	4	158	9							
04	12720	X	11360	-0-	-1360 B	-0-	1018	1	8333	3	Y	553	161	0			465
							1401	4	608	9							
05	7258	X	7258	-0-	-0- B	-0-	809	1	5761	3	Y	350	430	0			385
							303	4	385	9							
06	6840	X	6740	-0-	-100 B	-0-	612	1	5778	3	Y	264	487	0			162
							60	4	290	9							
07	11749	X	3864	-0-	-7885 B	-0-	327	1	3225	3	Y	261	200	0			223
							25	4	287	9							
08	11749	X	8529	-0-	-3220 B	-0-	666	1	7448	3	Y	330	332	0			221
							52	4	363	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1951	-0-	-1738 B	-0-	384	1	1177	3	Y	144	144	0			2
							232	4	158	9							
04	3570	X	423	-0-	-3147 B	-0-	180	1	106	3	Y	56	57	0			1
							75	4	62	9							
05	3503	X	860	-0-	-2643 B	-0-	225	1	1	3	Y	437	431	0			7
							153	4	481	9							
06	3390	X	884	-0-	-2506 B	-0-	267	1	1	3	Y	438	437	0			8
							134	4	482	9							
07	1953	X	833	-0-	-1120 B	-0-	310	1	1	3	Y	317	318	0			7
							173	4	349	9							
08	1953	X	920	-0-	-1033 B	-0-	489	3	431	9	Y	392	390	0			9

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	5285	-0-	-3085 B	-0-	598	1	4572	3	Y	8	90	0			92
							106	4	9	9							
04	8100	X	3862	-0-	-4238 B	-0-	255	1	3164	3	Y	84	106	0			70
							351	4	92	9							
05	4991	X	2753	-0-	-2238 B	-0-	186	1	2391	3	Y	96	60	0			106
							70	4	106	9							
06	5100	X	-0-	-0-	-5100 B	-0-					Y	-0-	106	0			-0-
07	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-					-0-
08	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-					-0-

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	5136	-0-	-4939 B	-0-	818	1	3215	3	Y	556	557	0			9
							491	4	612	9							
04	9750	X	4271	-0-	-5479 B	-0-	613	1	2681	3	Y	662	657	0			14
							249	4	728	9							
05	10075	X	4496	-0-	-5579 B	-0-	599	1	2755	3	Y	680	682	0			12
							394	4	748	9							
06	4980	X	4441	-0-	-539 B	-0-	543	1	2664	3	Y	883	879	0			16
							263	4	971	9							
07	5146	X	4406	-0-	-740 B	-0-	623	1	2687	3	Y	689	691	0			14
							338	4	758	9							
08	5146	X	4162	-0-	-984 B	-0-	3408	3	754	9	Y	685	684	0			15

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16261	X	16261	-0-	-0- B	-0-	1697	1	14070	3	Y	176	253	0			260
							300	4	194	9							
04	7925	X	7925	-0-	-0- B	-0-	423	1	6610	3	Y	282	305	0			237
							582	4	310	9							
05	10571	X	6201	-0-	-4370 B	-0-	589	1	5150	3	Y	219	215	0			241
							221	4	241	9							
06	10230	X	9632	-0-	-598 B	-0-	693	1	8628	3	Y	221	326	0			136
							68	4	243	9							
07	14641	X	14641	-0-	-0- B	-0-	966	1	13282	3	Y	290	178	0			248
							74	4	319	9							
08	16275	X	13226	-0-	-3049 B	-0-	767	1	11911	3	Y	444	395	0			297
							60	4	488	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633	X	10717	-0-	84 B	-15459	886	1	8831	3	Y	680	677	0			10
							252	4	748	9							
04	10290	X	10642	-0-	352 B	-15107	829	1	9128	3	Y	589	592	0			7
							37	4	648	9							
05	10633	X	11081	-0-	448 B	-14659	909	1	9348	3	Y	729	729	0			7
							22	4	802	9							
06	10380	X	10849	-0-	469 B	-14190	955	1	9059	3	Y	718	721	0			4
							45	4	790	9							
07	11005	X	9491	-0-	-1514 B	-14190	897	1	7922	3	Y	583	583	0			4
							31	4	641	9							
08	11067	X	8144	-0-	-2923 B	-14190	7587	3	557	9	Y	506	507	0			3

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3565	-0-	-62 B	-0-	482	1	2388	3	Y	371	368	0			6
							287	4	408	9							
04	5471	X	5471	-0-	-0- B	-0-	653	1	4175	3	Y	347	346	0			7
							261	4	382	9							
05	2418	X	2096	-0-	-322 B	-0-	452	1	1077	3	Y	241	244	0			4
							302	4	265	9							
06	3450	X	1213	-0-	-2237 B	-0-	421	1	184	3	Y	361	358	0			7
							211	4	397	9							
07	6299	X	6299	-0-	-0- B	-0-	938	1	4424	3	Y	390	389	0			8
							508	4	429	9							
08	5642	X	3629	-0-	-2013 B	-0-	3374	3	255	9	Y	232	235	0			5

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12307	X	7184	-0-	-5123 B	-0-	726	1	5207	3	Y	1117	1137	0			23
							22	4	1229	9							
04	11910	X	11177	-0-	-733 B	-0-	899	1	7748	3	Y	2283	2263	0			43
							19	4	2511	9							
05	12307	X	7984	-0-	-4323 B	-0-	886	1	6308	3	Y	692	722	0			13
							29	4	761	9							
06	9570	X	8192	-0-	-1378 B	-0-	938	1	6084	3	Y	1049	1038	0			24
							16	4	1154	9							
07	11563	X	9860	-0-	-1703 B	-0-	974	1	7674	3	Y	1088	1088	0			24
							15	4	1197	9							
08	11563	X	9124	-0-	-2439 B	-0-	7946	3	1178	9	Y	1071	1070	0			25

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8834	X	8834	-0-	-0- B	-0-	722	1	7098	3	Y	907	896	0			24
							16	4	998	9							
04	8209	X	8209	-0-	-0- B	-0-	619	1	6874	3	Y	631	637	0			18
							22	4	694	9							
05	8385	X	8385	-0-	-0- B	-0-	808	1	6693	3	Y	795	799	0			14
							9	4	875	9							
06	8654	X	8654	-0-	-0- B	-0-	750	1	7108	3	Y	715	713	0			16
							9	4	787	9							
07	9399	X	9399	-0-	-0- B	-0-	627	1	8110	3	Y	594	600	0			10
							9	4	653	9							
*08	10132	X	10132	-0-	-0- B	-0-	9277	3	855	9	Y	777	770	0			17

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	103	-0-	-269 B	-0-	76	1	25	3	Y	-0-	2	0			-0-
							2	4									
04	360	N	108	-0-	-252 B	-0-	64	1	40	3	Y	2	2	0			-0-
							2	4	2	9							
05	372	N	-0-	-0-	-372 B	-0-					Y	2	2	0			-0-
06	90	N	-0-	-0-	-90 B	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4588	X	3440	-0-	-1148 B	-0-	508	1	2346	3	Y	396	396	0		6
							150	4	436	9						
04	4110	X	3492	-0-	-618 B	-0-	342	1	3024	3	Y	101	106	0		1
							15	4	111	9						
05	4247	X	-0-	-0-	-4247 B	-0-					Y	-0-	1	0		-0-
06	4588	X	4588	-0-	-0- B	-0-	426	1	3926	3	Y	196	195	0		1
							20	4	216	9						
07	3596	X	3419	-0-	-177 B	-0-	668	1	2518	3	Y	191	191	0		1
							23	4	210	9						
*08	4698	X	4698	-0-	-0- B	-0-	4662	3	36	9	Y	33	34	0		-0-

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

03	1421	X	1421	-0-	-0- B	-0-	372	1	27	3	Y	721	716	0		12
							229	4	793	9						
04	1455	X	1455	-0-	-0- B	-0-	389	1	39	3	Y	786	781	0		17
							162	4	865	9						
05	1537	X	1537	-0-	-0- B	-0-	413	1	15	3	Y	753	757	0		13
							281	4	828	9						
06	1557	X	1557	-0-	-0- B	-0-	519	1	8	3	Y	699	699	0		13
							261	4	769	9						
07	3464	X	3464	-0-	-0- B	-0-	786	1	1245	3	Y	907	901	0		19
							435	4	998	9						
*08	2065	N	2065	-0-	-0- B	-0-	1606	3	459	9	Y	417	427	0		9

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

03	1333	N	830	-0-	-503 B	-0-	435	1	8	3	Y	108	108	0		2
							268	4	119	9						
04	960	N	314	-0-	-646 B	-0-	173	1	41	3	Y	25	26	0		1
							72	4	28	9						
05	899	N	503	-0-	-396 B	-0-	243	1	3	3	Y	83	83	0		1
							166	4	91	9						
06	1190	N	1190	-0-	-0- B	-0-	570	1	122	3	Y	194	191	0		4
							285	4	213	9						
07	1422	N	1422	-0-	-0- B	-0-	643	1	199	3	Y	201	201	0		4
							359	4	221	9						
*08	817	N	817	-0-	-0- B	-0-	695	3	122	9	Y	111	113	0		2

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

03	930	N	638	-0-	-292 B	-0-	115	1	459	3	Y	27	28	0		-0-
							34	4	30	9						
04	1159	N	1159	-0-	-0- B	-0-	251	1	863	3	Y	31	31	0		-0-
							11	4	34	9						
05	806	N	-0-	-0-	-806 B	-0-					Y	-0-				-0-
06	833	N	833	-0-	-0- B	-0-	391	1	348	3	Y	69	69	0		-0-
							18	4	76	9						
07	1209	N	315	-0-	-894 B	-0-	267	1	2	3	Y	34	34	0		-0-
							9	4	37	9						
08	1209	X	691	-0-	-518 B	-0-	591	3	100	9	Y	91	90	0		1

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	8095	-0-	-1112 B	-0-	799	1	6425	3	Y	583	583	0			9
							230	4	641	9							
04	8910	X	8504	-0-	-406 B	-0-	856	1	6970	3	Y	582	584	0			7
							38	4	640	9							
05	9207	X	8036	-0-	-1171 B	-0-	840	1	6592	3	Y	531	533	0			5
							20	4	584	9							
06	8910	X	7338	-0-	-1572 B	-0-	689	1	6188	3	Y	389	392	0			2
							33	4	428	9							
07	9207	X	6563	-0-	-2644 B	-0-	644	1	5498	3	Y	362	362	0			2
							23	4	398	9							
08	8773	X	2267	-0-	-6506 B	-0-	2124	3	143	9	Y	130	131	0			1

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7283	X	7283	-0-	-0- B	-0-	405	1	5474	3	Y	1268	1253	0			33
							9	4	1395	9							
04	6343	X	6343	-0-	-0- B	-0-	394	1	4901	3	Y	940	946	0			27
							14	4	1034	9							
05	6247	X	6247	-0-	-0- B	-0-	412	1	4865	3	Y	877	888	0			16
							5	4	965	9							
06	7050	X	5796	-0-	-1254 B	-0-	373	1	4597	3	Y	747	746	0			17
							4	4	822	9							
07	7285	X	4624	-0-	-2661 B	-0-	448	1	3640	3	Y	482	491	0			8
							6	4	530	9							
08	7285	X	4595	-0-	-2690 B	-0-	3878	3	717	9	Y	652	646	0			14

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25198	X	25198	-0-	-0- B	-0-	1655	1	20605	3	Y	2101	2099	0			9
							627	4	2311	9							
04	15720	X	13254	-0-	-2466 B	-0-	1132	1	10140	3	Y	1573	1572	0			10
							252	4	1730	9							
05	16244	X	14456	-0-	-1788 B	-0-	1239	1	11451	3	Y	1411	1412	0			9
							214	4	1552	9							
06	24390	X	9929	-0-	-14461 B	-0-	619	1	8008	3	Y	1087	1087	0			9
							106	4	1196	9							
07	25203	X	9646	-0-	-15557 B	-0-	522	1	7994	3	Y	927	931	0			5
							110	4	1020	9							
08	25203	X	9603	-0-	-15600 B	-0-	8574	3	1029	9	Y	935	935	0			5

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	5992	-0-	-1355 B	-0-	760	1	4333	3	Y	551	553	0			2
							293	4	606	9							
04	6150	X	5730	-0-	-420 B	-0-	656	1	4294	3	Y	575	573	0			4
							147	4	633	9							
05	6727	X	5707	-0-	-1020 B	-0-	560	1	4643	3	Y	370	372	0			2
							97	4	407	9							
06	6510	X	3666	-0-	-2844 B	-0-	641	1	2429	3	Y	437	435	0			4
							115	4	481	9							
07	6727	X	4413	-0-	-2314 B	-0-	802	1	2836	3	Y	539	540	0			3
							182	4	593	9							
08	5983	X	3218	-0-	-2765 B	-0-	2864	3	354	9	Y	322	323	0			2

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	4894	-0-	-624	B	-0-	732	1	3228	3	Y	843	940	0			15
								7	4	927	9							
04	7688	X	7688	-0-	-0-	B	-0-	1158	1	5276	3	Y	1135	1132	0			18
								5	4	1249	9							
05	5301	X	4873	-0-	-428	B	-0-	1232	1	2444	3	Y	1085	1085	0			18
								3	4	1194	9							
06	4800	X	4316	-0-	-484	B	-0-	1194	1	2070	3	Y	952	951	0			19
								5	4	1047	9							
07	6324	X	4563	-0-	-1761	B	-0-	1084	1	2438	3	Y	937	929	0			27
								10	4	1031	9							
08	7936	X	4703	-0-	-3233	B	-0-	1097	1	2580	3	Y	926	932	0			21
								7	4	1019	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

03	682	N	-0-	-0-	-682	B	-0-					Y	-0-					-0-
04	630	N	97	-0-	-533	B	-0-	62	1	26	4	Y	8	8	0			-0-
								9	9									
05	682	N	296	-0-	-386	B	-0-	168	1	1	3	Y	12	12	0			-0-
								114	4	13	9							
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					Y	-0-					-0-

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

03	2042	N	2042	-0-	-0-	B	-0-	431	1	722	3	Y	569	563	0			10
								263	4	626	9							
04	2013	N	2013	-0-	-0-	B	-0-	470	1	801	3	Y	498	498	0			10
								194	4	548	9							
05	1782	N	1782	-0-	-0-	B	-0-	509	1	465	3	Y	422	425	0			7
								344	4	464	9							
06	1991	N	1991	-0-	-0-	B	-0-	645	1	415	3	Y	554	551	0			10
								322	4	609	9							
07	2077	N	1772	-0-	-305	B	-0-	684	1	37	3	Y	607	604	0			13
								383	4	668	9							
08	1767	N	1162	-0-	-605	B	-0-	808	3	354	9	Y	322	328	0			7

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

03	3401	X	3401	-0-	-0-	B	-0-	375	1	2075	3	Y	663	662	0			11
								222	4	729	9							
04	3160	X	3160	-0-	-0-	B	-0-	529	1	1478	3	Y	851	844	0			18
								217	4	936	9							
05	3658	X	2909	-0-	-749	B	-0-	513	1	1380	3	Y	613	621	0			10
								342	4	674	9							
06	3540	X	2630	-0-	-910	B	-0-	367	1	1576	3	Y	462	464	0			8
								179	4	508	9							
07	3658	X	3321	-0-	-337	B	-0-	686	1	1392	3	Y	786	778	0			16
								378	4	865	9							
*08	6371	X	6371	-0-	-0-	B	-0-	4536	3	1835	9	Y	1668	1647	0			37

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	1447	-0-	-4722 B	-0-	468	1	7	3	Y	622	619	0			11
							288	4	684	9							
04	5250	X	1813	-0-	-3437 B	-0-	544	1	21	3	Y	928	919	0			20
							227	4	1021	9							
05	5394	X	1895	-0-	-3499 B	-0-	557	1	10	3	Y	864	869	0			15
							378	4	950	9							
06	5220	X	1780	-0-	-3440 B	-0-	457	1	4	3	Y	991	988	0			18
							229	4	1090	9							
07	4951	X	4951	-0-	-0- B	-0-	486	1	3401	3	Y	732	735	0			15
							259	4	805	9							
08	1891	X	1224	-0-	-667 B	-0-	624	3	600	9	Y	545	548	0			12

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8 B	-35718	62	1	24	4	Y	55	55	0			-0-
							61	9									
04	600	N	670	-0-	70 B	-35648	356	1	121	3	Y	103	102	0			1
							80	4	113	9							
05	62	N	278	-0-	216 B	-35432	228	1	41	4	Y	8	9	0			-0-
							9	9									
06	150	N	139	-0-	-11 B	-35432	109	1	20	4	Y	9	9	0			-0-
							10	9									
07	682	N	853	-0-	171 B	-35261	548	1	127	4	Y	162	161	0			1
							178	9									
08	279	N	-0-	-0-	-279 B	-35261					Y	-0-	1	0			-0-

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372 B	-0-					Y	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	137	1	32	4	Y	233	232	0			1
							256	9									
08	T. A.		1576	-0-	1576 B	1576	1389	3	187	9	Y	170	170	0			1

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	6763	-0-	-1917 B	-0-	650	1	5034	3	Y	801	802	0			12
							198	4	881	9							
04	16170	X	1106	-0-	-15064 B	-0-	448	1	5	3	Y	471	476	0			7
							135	4	518	9							
05	16709	X	303	-0-	-16406 B	-0-	216	1	3	3	Y	25	32	0			-0-
							56	4	28	9							
06	16170	X	5782	-0-	-10388 B	-0-	1027	1	2846	3	Y	1127	1112	0			15
							669	4	1240	9							
07	15872	X	10124	-0-	-5748 B	-0-	1110	1	7208	3	Y	1206	1204	0			17
							479	4	1327	9							
*08	11354	X	11354	-0-	-0- B	-0-	748	1	9426	3	Y	835	841	0			11
							261	4	919	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2896	X	2896	-0-	-0- B	-0-	502	1	1811	3	Y	391	389	0			6
							153	4	430	9							
04	2670	X	1666	-0-	-1004 B	-0-	362	1	960	3	Y	214	217	0			3
							109	4	235	9							
05	2821	X	2821	-0-	-0- B	-0-	534	1	1778	3	Y	338	338	0			3
							137	4	372	9							
06	2845	X	2845	-0-	-0- B	-0-	792	1	1150	3	Y	352	350	0			5
							516	4	387	9							
07	2883	X	218	-0-	-2665 B	-0-	27	1	139	3	Y	36	40	0			1
							12	4	40	9							
*08	3298	X	3298	-0-	-0- B	-0-	690	1	1852	3	Y	468	463	0			6
							241	4	515	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	3305	-0-	2778 B	-6018	693	1	2237	3	Y	154	154	0			2
							206	4	169	9							
04	1020	X	2508	-0-	1488 B	-4530	585	1	1721	3	Y	160	160	0			2
							26	4	176	9							
05	1736	X	2765	-0-	1029 B	-3501	789	1	1715	3	Y	221	221	0			2
							18	4	243	9							
06	3120	X	1748	-0-	-1372 B	-3501	750	1	713	3	Y	227	228	0			1
							35	4	250	9							
07	3224	X	1781	-0-	-1443 B	-3501	795	1	718	3	Y	219	219	0			1
							27	4	241	9							
08	3317	X	2515	-0-	-802 B	-3501	2277	3	238	9	Y	216	216	0			1

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	861	-0-	-3820 B	-0-	479	1	10	3	Y	206	204	0			3
							145	4	227	9							
04	7616	X	7616	-0-	-0- B	-0-	1026	1	6173	3	Y	337	336	0			4
							46	4	371	9							
05	4185	X	2736	-0-	-1449 B	-0-	794	1	1757	3	Y	152	155	0			1
							18	4	167	9							
06	4996	X	4996	-0-	-0- B	-0-	923	1	3847	3	Y	166	166	0			1
							43	4	183	9							
07	7440	X	459	-0-	-6981 B	-0-	414	1	14	4	Y	28	29	0			-0-
							31	9									
08	7874	X	117	-0-	-7757 B	-0-	117	3			Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3271	-0-	-263 B	-0-	694	1	2222	3	Y	135	136	0			2
							206	4	149	9							
04	2220	X	2189	-0-	-31 B	-0-	619	1	1324	3	Y	199	199	0			2
							27	4	219	9							
05	6751	X	6751	-0-	-0- B	-0-	845	1	5412	3	Y	431	429	0			4
							20	4	474	9							
06	6698	X	6698	-0-	-0- B	-0-	840	1	5359	3	Y	417	419	0			2
							40	4	459	9							
07	9189	X	9189	-0-	-0- B	-0-	1043	1	7608	3	Y	456	455	0			3
							36	4	502	9							
08	6758	X	5467	-0-	-1291 B	-0-	5214	3	253	9	Y	230	231	0			2

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	244	-0-		-3569 B	-0-	15	1	212	3	Y	10	10	0			-0-
								6	4	11	9							
04	3690	X	1255	-0-		-2435 B	-0-	127	1	928	3	Y	156	155	0			1
								28	4	172	9							
05	3069	X	-0-	-0-		-3069 B	-0-					Y	-0-	1	0			-0-
06	2970	X	932	-0-		-2038 B	-0-	95	1	773	3	Y	43	43	0			-0-
								17	4	47	9							
07	6112	X	6112	-0-		-0- B	-0-	710	1	4534	3	Y	645	641	0			4
								158	4	710	9							
*08	4463	X	4463	-0-		-0- B	-0-	3905	3	558	9	Y	507	508	0			3

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	720	-0-		-1171 B	-0-	526	1	13	3	Y	20	21	0			-0-
								159	4	22	9							
04	1830	X	1630	-0-		-200 B	-0-	728	1	710	3	Y	145	143	0			2
								32	4	160	9							
05	3535	X	3535	-0-		-0- B	-0-	626	1	2659	3	Y	214	214	0			2
								15	4	235	9							
06	822	X	822	-0-		-0- B	-0-	704	1	23	3	Y	56	58	0			-0-
								33	4	62	9							
07	1855	X	1855	-0-		-0- B	-0-	822	1	849	3	Y	142	141	0			1
								28	4	156	9							
08	3534	X	2050	-0-		-1484 B	-0-	1916	3	134	9	Y	122	122	0			1

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	1748	-0-		-2003 B	-0-	527	1	847	3	Y	196	199	0			3
								158	4	216	9							
04	3330	X	386	-0-		-2944 B	-0-	263	1	6	3	Y	95	97	0			1
								12	4	105	9							
05	3441	X	-0-	-0-		-3441 B	-0-					Y	-0-	1	0			-0-
06	3330	X	609	-0-		-2721 B	-0-	559	1	17	3	Y	6	6	0			-0-
								26	4	7	9							
07	2883	X	428	-0-		-2455 B	-0-	401	1	1	3	Y	11	11	0			-0-
								14	4	12	9							
08	1736	X	343	-0-		-1393 B	-0-	329	3	14	9	Y	13	13	0			-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	2401	-0-		-5194 B	-0-	640	1	1050	3	Y	472	470	0			7
								192	4	519	9							
04	2146	X	2146	-0-		-0- B	-0-	609	1	981	3	Y	481	482	0			6
								27	4	529	9							
05	2267	X	2267	-0-		-0- B	-0-	740	1	926	3	Y	531	532	0			5
								17	4	584	9							
06	2347	X	2347	-0-		-0- B	-0-	759	1	738	3	Y	740	741	0			4
								36	4	814	9							
07	3632	X	3632	-0-		-0- B	-0-	808	1	582	3	Y	2013	2005	0			12
								28	4	2214	9							
08	2387	X	1801	-0-		-586 B	-0-	1211	3	590	9	Y	536	544	0			4

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	6350	-0-	-3167 B	-0-	571	1	4942	3	Y	612	613	0			9
							164	4	673	9							
04	9360	X	8832	-0-	-528 B	-0-	688	1	7424	3	Y	626	627	0			8
							31	4	689	9							
05	10119	X	10119	-0-	-0- B	-0-	720	1	8601	3	Y	709	710	0			7
							18	4	780	9							
06	9720	X	7914	-0-	-1806 B	-0-	642	1	6617	3	Y	567	571	0			3
							31	4	624	9							
07	10044	X	8250	-0-	-1794 B	-0-	775	1	6829	3	Y	563	563	0			3
							27	4	619	9							
08	10106	X	8769	-0-	-1337 B	-0-	8133	3	636	9	Y	578	577	0			4

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0- B	-0-	398	1	39	3	Y	13	13	0			-0-
							121	4	14	9							
04	922	N	922	-0-	-0- B	-0-	641	1	54	3	Y	31	31	0			-0-
							193	4	34	9							
05	190	N	190	-0-	-0- B	-0-	135	1	16	3	Y	4	4	0			-0-
							35	4	4	9							
06	480	N	44	-0-	-436 B	-0-	16	1	17	3	Y	1	1	0			-0-
							10	4	1	9							
07	496	N	-0-	-0-	-496 B	-0-					Y	-0-					-0-
08	961	X	-0-	-0-	-961 B	-0-					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	2170	-0-	-2015 B	-0-	354	1	1435	3	Y	289	293	0			1
							63	4	318	9							
04	4050	X	3514	-0-	-536 B	-0-	524	1	2455	3	Y	386	380	0			7
							110	4	425	9							
05	4185	X	2722	-0-	-1463 B	-0-	568	1	1698	3	Y	330	334	0			3
							93	4	363	9							
06	3150	X	2550	-0-	-600 B	-0-	431	1	1685	3	Y	329	330	0			2
							72	4	362	9							
07	3627	X	3064	-0-	-563 B	-0-	493	1	2142	3	Y	342	341	0			3
							53	4	376	9							
08	3627	X	2417	-0-	-1210 B	-0-	2000	3	417	9	Y	379	378	0			4

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	7175	-0-	1378 B	-26227	899	1	5826	3	Y	265	267	0			1
							158	4	292	9							
04	6030	X	9261	-0-	3231 B	-22996	1004	1	7676	3	Y	339	334	0			6
							208	4	373	9							
05	6231	X	3855	-0-	-2376 B	-22996	1138	1	2251	3	Y	254	258	0			2
							187	4	279	9							
06	6930	X	6028	-0-	-902 B	-22996	946	1	4578	3	Y	315	315	0			2
							157	4	347	9							
07	9579	X	5486	-0-	-4093 B	-22996	919	1	4177	3	Y	265	265	0			2
							98	4	292	9							
08	9579	X	4095	-0-	-5484 B	-22996	3960	3	135	9	Y	123	124	0			1

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2547	-0-	-243 B	-0-	672	1	1420	3	Y	231	235	0			3
							201	4	254	9							
04	3846	X	3846	-0-	-0- B	-0-	775	1	2616	3	Y	383	381	0			5
							34	4	421	9							
05	4020	X	4020	-0-	-0- B	-0-	841	1	2759	3	Y	364	366	0			3
							20	4	400	9							
06	3180	X	3132	-0-	-48 B	-0-	828	1	1912	3	Y	321	322	0			2
							39	4	353	9							
07	3968	X	2897	-0-	-1071 B	-0-	853	1	1544	3	Y	428	427	0			3
							29	4	471	9							
08	4030	X	2611	-0-	-1419 B	-0-	1943	3	668	9	Y	607	606	0			4

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	1918	-0-	-2050 B	-0-	485	1	937	3	Y	442	437	0			12
							10	4	486	9							
04	3840	X	2089	-0-	-1751 B	-0-	410	1	1243	3	Y	384	385	0			11
							14	4	422	9							
05	2635	X	1225	-0-	-1410 B	-0-	535	1	214	3	Y	427	430	0			8
							6	4	470	9							
06	2280	X	1567	-0-	-713 B	-0-	399	1	754	3	Y	373	372	0			9
							4	4	410	9							
07	2263	X	681	-0-	-1582 B	-0-	474	1	4	3	Y	179	185	0			3
							6	4	197	9							
08	2170	X	632	-0-	-1538 B	-0-	518	3	114	9	Y	104	105	0			2

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	4697	-0-	-790 B	-0-	635	1	3076	3	Y	879	891	0			18
							19	4	967	9							
04	5310	X	4473	-0-	-837 B	-0-	683	1	3193	3	Y	529	537	0			10
							15	4	582	9							
05	7006	X	3196	-0-	-3810 B	-0-	609	1	2011	3	Y	505	505	0			10
							20	4	556	9							
06	6780	X	3923	-0-	-2857 B	-0-	685	1	2427	3	Y	726	719	0			17
							12	4	799	9							
07	7006	X	4525	-0-	-2481 B	-0-	681	1	3038	3	Y	724	725	0			16
							10	4	796	9							
08	4712	X	4148	-0-	-564 B	-0-	3323	3	825	9	Y	750	749	0			17

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	1791	-0-	-1402 B	-0-	509	1	1106	3	Y	146	143	0			3
							15	4	161	9							
04	2130	X	561	-0-	-1569 B	-0-	453	1	3	3	Y	86	87	0			2
							10	4	95	9							
05	2242	X	2242	-0-	-0- B	-0-	602	1	1268	3	Y	320	316	0			6
							20	4	352	9							
06	1757	X	1757	-0-	-0- B	-0-	602	1	904	3	Y	219	220	0			5
							10	4	241	9							
07	1964	X	1964	-0-	-0- B	-0-	588	1	1140	3	Y	207	207	0			5
							8	4	228	9							
08	2232	X	1943	-0-	-289 B	-0-	1799	3	144	9	Y	131	133	0			3

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4190	-0-	-987 B	-0-	659	1	2395	3	Y	673	675	0			11
							396	4	740	9							
04	3690	X	3429	-0-	-261 B	-0-	561	1	1983	3	Y	596	594	0			13
							229	4	656	9							
05	4374	X	4374	-0-	-0- B	-0-	690	1	2125	3	Y	1000	996	0			17
							459	4	1100	9							
06	4050	X	2714	-0-	-1336 B	-0-	598	1	1553	3	Y	244	257	0			4
							295	4	268	9							
07	4185	X	2715	-0-	-1470 B	-0-	564	1	1358	3	Y	439	434	0			9
							310	4	483	9							
08	4371	X	3161	-0-	-1210 B	-0-	2099	3	1062	9	Y	965	953	0			21

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	2933	-0-	-5127 B	-0-	549	1	1107	3	Y	857	867	0			15
							334	4	943	9							
04	7800	X	2906	-0-	-4894 B	-0-	551	1	1036	3	Y	993	987	0			21
							227	4	1092	9							
05	8060	X	2461	-0-	-5599 B	-0-	525	1	560	3	Y	929	934	0			16
							354	4	1022	9							
06	5580	X	2514	-0-	-3066 B	-0-	460	1	920	3	Y	824	825	0			15
							228	4	906	9							
07	5766	X	3018	-0-	-2748 B	-0-	544	1	1060	3	Y	1013	1007	0			21
							300	4	1114	9							
08	3007	X	2281	-0-	-726 B	-0-	1471	3	810	9	Y	736	741	0			16

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	6439	-0-	-1745 B	-0-	530	1	5027	3	Y	792	784	0			21
							11	4	871	9							
04	7380	X	6198	-0-	-1182 B	-0-	544	1	4811	3	Y	749	748	0			22
							19	4	824	9							
05	7378	X	6467	-0-	-911 B	-0-	604	1	5030	3	Y	751	759	0			14
							7	4	826	9							
06	6810	X	6225	-0-	-585 B	-0-	566	1	4903	3	Y	682	680	0			16
							6	4	750	9							
07	6448	X	6275	-0-	-173 B	-0-	600	1	4942	3	Y	659	664	0			11
							8	4	725	9							
*08	7185	X	7185	-0-	-0- B	-0-	6435	3	750	9	Y	682	678	0			15

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	5727	-0-	-1868 B	-0-	725	1	1989	3	Y	2340	2307	0			40
							439	4	2574	9							
04	7350	X	3634	-0-	-3716 B	-0-	545	1	1142	3	Y	1566	1573	0			33
							224	4	1723	9							
05	5549	X	3514	-0-	-2035 B	-0-	644	1	1059	3	Y	1253	1265	0			21
							433	4	1378	9							
06	5550	X	2970	-0-	-2580 B	-0-	569	1	1289	3	Y	755	762	0			14
							281	4	831	9							
07	5735	X	2598	-0-	-3137 B	-0-	528	1	956	3	Y	748	746	0			16
							291	4	823	9							
08	2852	X	2471	-0-	-381 B	-0-	1662	3	809	9	Y	735	735	0			16

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3737	-0-	265 B	-21429	763	1	2413	3	Y	304	304	0			5
							227	4	334	9							
04	3720	X	1125	-0-	-2595 B	-21429	356	1	576	3	Y	161	164	0			2
							16	4	177	9							
05	3844	X	1700	-0-	-2144 B	-21429	353	1	1181	3	Y	144	145	0			1
							8	4	158	9							
06	3720	X	3204	-0-	-516 B	-21429	769	1	2092	3	Y	279	278	0			2
							36	4	307	9							
07	3844	X	3066	-0-	-778 B	-21429	793	1	1958	3	Y	262	262	0			2
							27	4	288	9							
08	3751	X	3210	-0-	-541 B	-21429	2921	3	289	9	Y	263	263	0			2

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	5408	-0-	-4295 B	-0-	430	1	4115	3	Y	776	766	0			20
							9	4	854	9							
04	6210	X	5207	-0-	-1003 B	-0-	425	1	4081	3	Y	624	626	0			18
							15	4	686	9							
05	5332	X	5029	-0-	-303 B	-0-	466	1	3875	3	Y	621	628	0			11
							5	4	683	9							
06	5220	X	4834	-0-	-386 B	-0-	430	1	3787	3	Y	556	554	0			13
							5	4	612	9							
07	5394	X	4940	-0-	-454 B	-0-	460	1	3876	3	Y	544	548	0			9
							6	4	598	9							
*08	6465	X	6465	-0-	-0- B	-0-	5760	3	705	9	Y	641	636	0			14

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4827	-0-	-195 B	-0-	656	1	2844	3	Y	1031	1034	0			15
							193	4	1134	9							
04	6535	X	6535	-0-	-0- B	-0-	804	1	4431	3	Y	1149	1150	0			14
							36	4	1264	9							
05	7238	X	7238	-0-	-0- B	-0-	665	1	5187	3	Y	1245	1247	0			12
							16	4	1370	9							
06	7374	X	7374	-0-	-0- B	-0-	866	1	5007	3	Y	1327	1331	0			8
							41	4	1460	9							
07	6758	X	5467	-0-	-1291 B	-0-	807	1	3293	3	Y	1217	1218	0			7
							28	4	1339	9							
08	7223	X	5267	-0-	-1956 B	-0-	3893	3	1374	9	Y	1249	1248	0			8

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3679	X	3679	-0-	-0- B	-0-	530	1	2351	3	Y	437	437	0			7
							317	4	481	9							
04	4590	X	2828	-0-	-1762 B	-0-	292	1	2027	3	Y	356	356	0			7
							117	4	392	9							
05	4743	X	4153	-0-	-590 B	-0-	605	1	2407	3	Y	674	670	0			11
							400	4	741	9							
06	4590	X	4056	-0-	-534 B	-0-	594	1	2565	3	Y	553	554	0			10
							289	4	608	9							
07	4495	X	3958	-0-	-537 B	-0-	607	1	2479	3	Y	493	493	0			10
							330	4	542	9							
08	4154	X	3837	-0-	-317 B	-0-	3374	3	463	9	Y	421	422	0			9

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	9507	-0-	-1064	B	-0-	821	1	7048	3	Y	1275	1264	0			19
								235	4	1403	9							
04	9870	X	7612	-0-	-2258	B	-0-	841	1	6182	3	Y	502	515	0			6
								37	4	552	9							
05	8525	X	8105	-0-	-420	B	-0-	843	1	6689	3	Y	503	504	0			5
								20	4	553	9							
06	9210	X	7948	-0-	-1262	B	-0-	908	1	6434	3	Y	512	514	0			3
								43	4	563	9							
07	9517	X	7260	-0-	-2257	B	-0-	1144	1	5534	3	Y	493	493	0			3
								40	4	542	9							
08	9300	X	6785	-0-	-2515	B	-0-	6291	3	494	9	Y	449	449	0			3

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7021	X	7021	-0-	-0-	B	-0-	843	1	5337	3	Y	312	309	0			5
								498	4	343	9							
04	7710	X	984	-0-	-6726	B	-0-	180	1	684	3	Y	43	47	0			1
								73	4	47	9							
05	7967	X	1565	-0-	-6402	B	-0-	197	1	1154	3	Y	78	78	0			1
								128	4	86	9							
06	7710	X	2353	-0-	-5357	B	-0-	437	1	1513	3	Y	172	170	0			3
								214	4	189	9							
07	7967	X	7152	-0-	-815	B	-0-	777	1	5621	3	Y	310	307	0			6
								413	4	341	9							
*08	8083	X	8083	-0-	-0-	B	-0-	7744	3	339	9	Y	308	307	0			7

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	7032	-0-	-439	B	-0-	621	1	5834	3	Y	513	510	0			14
								13	4	564	9							
04	7230	X	7016	-0-	-214	B	-0-	641	1	5730	3	Y	565	563	0			16
								23	4	622	9							
05	7471	X	7098	-0-	-373	B	-0-	694	1	5774	3	Y	565	571	0			10
								8	4	622	9							
06	7230	X	6818	-0-	-412	B	-0-	651	1	5600	3	Y	509	507	0			12
								7	4	560	9							
07	7440	X	6794	-0-	-646	B	-0-	687	1	5600	3	Y	453	457	0			8
								9	4	498	9							
08	7254	X	5564	-0-	-1690	B	-0-	5180	3	384	9	Y	349	349	0			8

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	5413	-0-	-1128	B	-0-	1041	1	3478	3	Y	804	885	0			15
								10	4	884	9							
04	6330	X	2153	-0-	-4177	B	-0-	992	1	544	3	Y	557	563	0			9
								4	4	613	9							
05	6355	X	4027	-0-	-2328	B	-0-	1072	1	2106	3	Y	769	766	0			12
								3	4	846	9							
06	5640	X	2177	-0-	-3463	B	-0-	939	1	847	3	Y	352	357	0			7
								4	4	387	9							
07	5828	X	2805	-0-	-3023	B	-0-	856	1	1494	3	Y	406	401	0			12
								8	4	447	9							
08	5425	X	2754	-0-	-2671	B	-0-	591	1	1755	3	Y	367	371	0			8
								4	4	404	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3534	X	335	-0-	-3199 B	-0-	2	1	333	9	Y	303	315	0		6
04	3195	X	3195	-0-	-0- B	-0-	580	1	1930	3	Y	620	616	0		10
							3	4	682	9						
05	2945	X	2754	-0-	-191 B	-0-	900	1	1256	3	Y	542	543	0		9
							2	4	596	9						
06	3220	X	3220	-0-	-0- B	-0-	892	1	1752	3	Y	520	518	0		11
							4	4	572	9						
07	3859	X	3859	-0-	-0- B	-0-	824	1	2529	3	Y	453	451	0		13
							8	4	498	9						
*08	3793	X	3793	-0-	-0- B	-0-	588	1	2693	3	Y	462	464	0		11
							4	4	508	9						

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

03	2888	X	2888	-0-	-0- B	-0-	642	1	1720	3	Y	374	375	0		2
							115	4	411	9						
04	3870	X	2784	-0-	-1086 B	-0-	678	1	1541	3	Y	382	377	0		7
							145	4	420	9						
05	3999	X	1934	-0-	-2065 B	-0-	740	1	772	3	Y	273	278	0		2
							122	4	300	9						
06	3870	X	2647	-0-	-1223 B	-0-	653	1	1548	3	Y	305	305	0		2
							110	4	336	9						
07	2883	X	2622	-0-	-261 B	-0-	689	1	1628	3	Y	210	210	0		2
							74	4	231	9						
08	2883	X	2151	-0-	-732 B	-0-	1912	3	239	9	Y	217	217	0		2

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

03	3503	X	1262	-0-	-2241 B	-0-	563	1	97	3	Y	393	394	0		6
							170	4	432	9						
04	3769	X	3769	-0-	-0- B	-0-	644	1	2558	3	Y	489	489	0		6
							29	4	538	9						
05	3926	X	3926	-0-	-0- B	-0-	696	1	2621	3	Y	539	540	0		5
							16	4	593	9						
06	2970	X	2783	-0-	-187 B	-0-	656	1	1603	3	Y	448	450	0		3
							31	4	493	9						
07	3503	X	3006	-0-	-497 B	-0-	711	1	1752	3	Y	471	471	0		3
							25	4	518	9						
08	3937	X	2312	-0-	-1625 B	-0-	1947	3	365	9	Y	332	333	0		2

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

03	1860	X	1343	-0-	-517 B	-0-	704	1	16	3	Y	373	372	0		6
							213	4	410	9						
04	2695	X	2695	-0-	-0- B	-0-	457	1	1881	3	Y	306	308	0		4
							20	4	337	9						
05	1860	X	1768	-0-	-92 B	-0-	792	1	526	3	Y	393	393	0		4
							18	4	432	9						
06	1337	X	1337	-0-	-0- B	-0-	778	1	94	3	Y	390	392	0		2
							36	4	429	9						
07	2790	X	1257	-0-	-1533 B	-0-	792	1	24	3	Y	376	376	0		2
							27	4	414	9						
08	2790	X	1272	-0-	-1518 B	-0-	929	3	343	9	Y	312	312	0		2

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14725	X	7880	-0-	-6845	B	-0-	547	1	6074	3	Y	993	996	0			15
								167	4	1092	9							
04	15930	X	7311	-0-	-8619	B	-0-	490	1	5685	3	Y	898	900	0			13
								148	4	988	9							
05	16461	X	4914	-0-	-11547	B	-0-	375	1	3796	3	Y	588	595	0			6
								96	4	647	9							
06	15930	X	4214	-0-	-11716	B	-0-	337	1	3111	3	Y	497	496	0			7
								219	4	547	9							
07	14291	X	3729	-0-	-10562	B	-0-	317	1	2799	3	Y	433	434	0			6
								137	4	476	9							
08	7874	X	2872	-0-	-5002	B	-0-	482	1	1659	3	Y	512	511	0			7
								168	4	563	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	9925	-0-	-2196	B	-0-	904	1	7546	3	Y	1315	1337	0			27
								28	4	1447	9							
04	11730	X	8461	-0-	-3269	B	-0-	711	1	6822	3	Y	830	841	0			16
								15	4	913	9							
05	11439	X	7961	-0-	-3478	B	-0-	684	1	6616	3	Y	581	586	0			11
								22	4	639	9							
06	10350	X	6095	-0-	-4255	B	-0-	651	1	4803	3	Y	573	571	0			13
								11	4	630	9							
07	10602	X	8121	-0-	-2481	B	-0-	830	1	6587	3	Y	628	627	0			14
								13	4	691	9							
08	9920	X	7783	-0-	-2137	B	-0-	7260	3	523	9	Y	475	478	0			11

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12152	X	11256	-0-	-896	B	-0-	1191	1	9006	3	Y	650	646	0			10
								344	4	715	9							
04	12412	X	12412	-0-	-0-	B	-0-	1265	1	10368	3	Y	657	659	0			8
								56	4	723	9							
05	12705	X	12705	-0-	-0-	B	-0-	1275	1	10577	3	Y	747	748	0			7
								31	4	822	9							
06	11035	X	11035	-0-	-0-	B	-0-	1245	1	8946	3	Y	714	717	0			4
								59	4	785	9							
07	12834	X	10970	-0-	-1864	B	-0-	1284	1	8862	3	Y	708	708	0			4
								45	4	779	9							
08	12834	X	9571	-0-	-3263	B	-0-	8888	3	683	9	Y	621	621	0			4

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8587	X	8978	-0-	391	B	-60983	785	1	7193	3	Y	705	707	0			10
								224	4	776	9							
04	8310	X	8351	-0-	41	B	-60942	711	1	6962	3	Y	587	590	0			7
								32	4	646	9							
05	10850	X	8016	-0-	-2834	B	-60942	659	1	6648	3	Y	630	631	0			6
								16	4	693	9							
06	10500	X	8104	-0-	-2396	B	-60942	530	1	6894	3	Y	595	598	0			3
								25	4	655	9							
07	10850	X	7821	-0-	-3029	B	-60942	557	1	6584	3	Y	600	599	0			4
								20	4	660	9							
08	8990	X	6737	-0-	-2253	B	-60942	6220	3	517	9	Y	470	471	0			3

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	11129	-0-	-0- B	-0-	771	1	8741	3	Y	1273	1273	0			19
							217	4	1400	9							
04	10053	X	10053	-0-	-0- B	-0-	636	1	8098	3	Y	1173	1178	0			14
							29	4	1290	9							
05	10354	X	8691	-0-	-1663 B	-0-	776	1	6645	3	Y	1137	1140	0			11
							19	4	1251	9							
06	10770	X	7786	-0-	-2984 B	-0-	454	1	6747	3	Y	512	520	0			3
							22	4	563	9							
07	11129	X	7825	-0-	-3304 B	-0-	457	1	6732	3	Y	564	564	0			3
							16	4	620	9							
08	9672	X	6120	-0-	-3552 B	-0-	5453	3	667	9	Y	606	605	0			4

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4031	X	4031	-0-	-0- B	-0-	503	1	3025	3	Y	447	439	0			12
							11	4	492	9							
04	3570	X	3327	-0-	-243 B	-0-	300	1	2591	3	Y	386	387	0			11
							11	4	425	9							
05	6422	X	6422	-0-	-0- B	-0-	625	1	5274	3	Y	469	472	0			8
							7	4	516	9							
06	5816	X	5816	-0-	-0- B	-0-	575	1	4856	3	Y	344	344	0			8
							7	4	378	9							
07	5915	X	5915	-0-	-0- B	-0-	625	1	4924	3	Y	325	327	0			6
							8	4	358	9							
*08	6938	X	6938	-0-	-0- B	-0-	6111	3	827	9	Y	752	742	0			16

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12668	X	12668	-0-	-0- B	-0-	1222	1	9939	3	Y	1176	1183	0			5
							213	4	1294	9							
04	9780	X	5239	-0-	-4541 B	-0-	699	1	3675	3	Y	653	646	0			12
							147	4	718	9							
05	8711	X	8352	-0-	-359 B	-0-	1180	1	6108	3	Y	794	800	0			6
							191	4	873	9							
06	12270	X	9148	-0-	-3122 B	-0-	1093	1	6878	3	Y	906	906	0			6
							180	4	997	9							
07	12679	X	10294	-0-	-2385 B	-0-	1189	1	8061	3	Y	835	833	0			8
							125	4	919	9							
08	12679	X	4750	-0-	-7929 B	-0-	4443	3	307	9	Y	279	284	0			3

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39773	X	38170	-0-	-1603 B	-0-	2464	1	29789	3	Y	4998	5040	0			21
							419	4	5498	9							
04	38490	X	33188	-0-	-5302 B	-0-	2500	1	25122	3	Y	4595	4535	0			81
							511	4	5055	9							
05	39773	X	33238	-0-	-6535 B	-0-	2462	1	25591	3	Y	4362	4409	0			34
							387	4	4798	9							
06	36930	X	23484	-0-	-13446 B	-0-	1527	1	17737	3	Y	3614	3623	0			25
							245	4	3975	9							
07	38161	X	32406	-0-	-5755 B	-0-	2079	1	25294	3	Y	4381	4365	0			41
							214	4	4819	9							
08	36394	X	29294	-0-	-7100 B	-0-	25158	3	4136	9	Y	3760	3764	0			37

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9601	X	9601	-0-	-0-	-0-	B	849	1	7729	3	Y	914	921	0			24
								18	4	1005	9							
04	9385	X	9385	-0-	-0-	-0-	B	871	1	7549	3	Y	849	848	0			25
								31	4	934	9							
05	8370	X	8096	-0-	-274	-0-	B	885	1	6281	3	Y	836	846	0			15
								10	4	920	9							
06	8100	X	7954	-0-	-146	-0-	B	827	1	6034	3	Y	985	977	0			23
								9	4	1084	9							
07	8370	X	7756	-0-	-614	-0-	B	876	1	6106	3	Y	693	704	0			12
								12	4	762	9							
08	9703	X	8604	-0-	-1099	-0-	B	7783	3	821	9	Y	746	742	0			16

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	6068	-0-	-7851	-0-	B	687	1	4381	3	Y	902	902	0			18
								8	4	992	9							
04	10440	X	4624	-0-	-5816	-0-	B	740	1	3190	3	Y	628	636	0			10
								3	4	691	9							
05	8835	X	3425	-0-	-5410	-0-	B	601	1	2193	3	Y	573	574	0			9
								1	4	630	9							
06	8430	X	3506	-0-	-4924	-0-	B	593	1	2288	3	Y	565	563	0			11
								3	4	622	9							
07	6975	X	3505	-0-	-3470	-0-	B	571	1	2325	3	Y	549	544	0			16
								5	4	604	9							
08	6076	X	3253	-0-	-2823	-0-	B	707	1	1920	3	Y	565	568	0			13
								4	4	622	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4198	-0-	-1165	-0-	B	451	1	3338	3	Y	363	356	0			10
								10	4	399	9							
04	4920	X	1544	-0-	-3376	-0-	B	168	1	1030	3	Y	309	310	0			9
								6	4	340	9							
05	8939	X	8939	-0-	-0-	-0-	B	1251	1	6980	3	Y	631	629	0			11
								14	4	694	9							
06	4920	X	1381	-0-	-3539	-0-	B	851	1	8	3	Y	466	466	0			11
								9	4	513	9							
07	4185	X	3795	-0-	-390	-0-	B	1082	1	2237	3	Y	420	424	0			7
								14	4	462	9							
08	8928	X	4175	-0-	-4753	-0-	B	3406	3	769	9	Y	699	691	0			15

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	2420	-0-	-3997	-0-	B	548	1	1492	3	Y	197	200	0			3
								163	4	217	9							
04	7230	X	6016	-0-	-1214	-0-	B	960	1	4619	3	Y	358	357	0			4
								43	4	394	9							
05	7471	X	6212	-0-	-1259	-0-	B	1070	1	4669	3	Y	407	407	0			4
								25	4	448	9							
06	7230	X	4575	-0-	-2655	-0-	B	1032	1	3029	3	Y	423	425	0			2
								49	4	465	9							
07	7006	X	4278	-0-	-2728	-0-	B	1593	1	2142	3	Y	444	443	0			3
								55	4	488	9							
08	6231	X	5373	-0-	-858	-0-	B	4957	3	416	9	Y	378	378	0			3

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15166	X	15166	-0-	-0-	B	-0-	1214	1	11749	3	Y	1366	1361	0			23
								700	4	1503	9							
04	14610	X	5809	-0-	-8801	B	-0-	477	1	4346	3	Y	726	734	0			15
								187	4	799	9							
05	12493	X	9153	-0-	-3340	B	-0-	971	1	6445	3	Y	1007	1005	0			17
								629	4	1108	9							
06	14670	X	9853	-0-	-4817	B	-0-	907	1	7222	3	Y	1175	1171	0			21
								431	4	1293	9							
07	15159	X	9731	-0-	-5428	B	-0-	973	1	6972	3	Y	1153	1150	0			24
								518	4	1268	9							
08	15159	X	8294	-0-	-6865	B	-0-	7132	3	1162	9	Y	1056	1057	0			23

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31589	X	21926	-0-	-9663	B	-164702	1246	1	18974	3	Y	1526	1511	0			40
								27	4	1679	9							
04	30570	X	20414	-0-	-10156	B	-164702	1394	1	17452	3	Y	1381	1381	0			40
								49	4	1519	9							
05	26474	X	21752	-0-	-4722	B	-164702	1328	1	18851	3	Y	1416	1430	0			26
								15	4	1558	9							
06	23190	X	20093	-0-	-3097	B	-164702	1125	1	17578	3	Y	1252	1249	0			29
								13	4	1377	9							
07	23436	X	22091	-0-	-1345	B	-164702	1258	1	19459	3	Y	1234	1242	0			21
								17	4	1357	9							
08	21917	X	22091	-0-	174	B	-164528	20811	3	1280	9	Y	1164	1160	0			25

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44547	X	11233	-0-	-33314	B	-0-	630	1	9957	3	Y	431	455	0			6
								172	4	474	9							
04	43110	X	27283	-0-	-15827	B	-0-	1526	1	24712	3	Y	887	882	0			11
								69	4	976	9							
05	44082	X	38542	-0-	-5540	B	-0-	2178	1	34043	3	Y	2059	2051	0			19
								56	4	2265	9							
06	42660	X	37573	-0-	-5087	B	-0-	2274	1	32944	3	Y	2042	2049	0			12
								109	4	2246	9							
07	44082	X	38066	-0-	-6016	B	-0-	2400	1	33532	3	Y	1863	1864	0			11
								85	4	2049	9							
08	38533	X	36296	-0-	-2237	B	-0-	34347	3	1949	9	Y	1772	1771	0			12

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99391	X	99391	-0-	-0- B	-0-	335	1	81228	3	Y	16156	16125	0			331
							56	4	17772	9							
04	96298	X	96298	-0-	-0- B	-0-	372	1	79633	3	Y	14789	14886	0			234
							25	4	16268	9							
05	90706	X	89250	-0-	-1456 B	-0-	338	1	73180	3	Y	14292	14295	0			231
							11	4	15721	9							
06	87780	X	73338	-0-	-14442 B	-0-	267	1	60329	3	Y	11569	11566	0			234
							16	4	12726	9							
07	90706	X	65593	-0-	-25113 B	-0-	210	1	53897	3	Y	10417	10349	0			302
							27	4	11459	9							
08	86955	X	56989	-0-	-29966 B	-0-	239	1	46980	3	Y	8868	8968	0			202
							15	4	9755	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28737	X	19936	-0-	-8801 B	-0-	1207	1	14762	3	Y	3573	3584	0			74
							37	4	3930	9							
04	33480	X	19402	-0-	-14078 B	-0-	1250	1	14481	3	Y	3313	3324	0			63
							27	4	3644	9							
05	34596	X	19685	-0-	-14911 B	-0-	1321	1	14689	3	Y	3302	3302	0			63
							43	4	3632	9							
06	33480	X	17471	-0-	-16009 B	-0-	1341	1	12725	3	Y	3074	3066	0			71
							24	4	3381	9							
07	20057	X	18994	-0-	-1063 B	-0-	1369	1	14252	3	Y	3046	3050	0			67
							22	4	3351	9							
08	20057	X	17595	-0-	-2462 B	-0-	14590	3	3005	9	Y	2732	2736	0			63

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27342	X	21166	-0-	-6176 B	-0-	1129	1	17882	3	Y	1937	1920	0			51
							24	4	2131	9							
04	26160	X	19374	-0-	-6786 B	-0-	1134	1	16246	3	Y	1776	1776	0			51
							40	4	1954	9							
05	24800	X	20220	-0-	-4580 B	-0-	1241	1	16942	3	Y	1839	1857	0			33
							14	4	2023	9							
06	23460	X	19063	-0-	-4397 B	-0-	1154	1	16149	3	Y	1588	1585	0			36
							13	4	1747	9							
07	22506	X	19345	-0-	-3161 B	-0-	1223	1	16448	3	Y	1506	1516	0			26
							17	4	1657	9							
08	20708	X	20593	-0-	-115 B	-0-	18995	3	1598	9	Y	1453	1447	0			32

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43802	X	43802	-0-	-0- B	-0-	2277	1	37797	3	Y	2827	2814	0			42
							618	4	3110	9							
04	45657	X	45657	-0-	-0- B	-0-	2297	1	39617	3	Y	3308	3309	0			41
							104	4	3639	9							
05	40373	X	40373	-0-	-0- B	-0-	2120	1	34472	3	Y	3387	3396	0			32
							55	4	3726	9							
06	38430	X	31756	-0-	-6674 B	-0-	1654	1	26983	3	Y	2764	2780	0			16
							79	4	3040	9							
07	39711	X	24654	-0-	-15057 B	-0-	1822	1	21390	3	Y	1253	1261	0			8
							64	4	1378	9							
*08	28937	X	28937	-0-	-0- B	-0-	26856	3	2081	9	Y	1892	1887	0			13

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40827	X	29240	-0-	-11587 B	-0-	1387	1	25520	3	Y	2094	2074	0			55
							30	4	2303	9							
04	39510	X	25932	-0-	-13578 B	-0-	1608	1	22129	3	Y	1944	1943	0			56
							57	4	2138	9							
05	36053	X	26062	-0-	-9991 B	-0-	1758	1	22093	3	Y	1993	2013	0			36
							19	4	2192	9							
06	31980	X	24900	-0-	-7080 B	-0-	1344	1	21667	3	Y	1703	1700	0			39
							16	4	1873	9							
07	31124	X	25346	-0-	-5778 B	-0-	1422	1	22111	3	Y	1630	1641	0			28
							20	4	1793	9							
08	28241	X	27343	-0-	-898 B	-0-	25609	3	1734	9	Y	1576	1570	0			34

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16678	X	12343	-0-	-4335 B	-0-	1042	1	9103	3	Y	1726	1724	0			26
							299	4	1899	9							
04	13740	X	11298	-0-	-2442 B	-0-	877	1	9201	3	Y	1074	1087	0			13
							39	4	1181	9							
05	14198	X	6644	-0-	-7554 B	-0-	535	1	5513	3	Y	530	538	0			5
							13	4	583	9							
06	13020	X	-0-	-0-	-13020 B	-0-					Y	-0-	5	0			-0-
07	12586	X	10121	-0-	-2465 B	-0-	975	1	8731	3	Y	346	344	0			2
							34	4	381	9							
08	12338	X	10302	-0-	-2036 B	-0-	9349	3	953	9	Y	866	862	0			6

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50561	X	32867	-0-	-17694 B	-0-	1139	1	28173	3	Y	3209	3180	0			85
							25	4	3530	9							
04	48630	X	28715	-0-	-19915 B	-0-	1075	1	24658	3	Y	2676	2684	0			77
							38	4	2944	9							
05	46252	X	26928	-0-	-19324 B	-0-	1053	1	23188	3	Y	2432	2465	0			44
							12	4	2675	9							
06	40650	X	23996	-0-	-16654 B	-0-	921	1	20839	3	Y	2023	2021	0			46
							11	4	2225	9							
07	36921	X	22608	-0-	-14313 B	-0-	909	1	19700	3	Y	1805	1820	0			31
							13	4	1986	9							
08	32860	X	22738	-0-	-10122 B	-0-	20872	3	1866	9	Y	1696	1690	0			37

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62806	X	32738	-0-	-30068 B	-0-	1119	1	27742	3	Y	3503	3474	0			92
							24	4	3853	9							
04	53760	X	27790	-0-	-25970 B	-0-	1024	1	23471	3	Y	2963	2969	0			86
							36	4	3259	9							
05	47337	X	26199	-0-	-21138 B	-0-	1008	1	22181	3	Y	2726	2763	0			49
							11	4	2999	9							
06	39870	X	23208	-0-	-16662 B	-0-	876	1	19774	3	Y	2316	2312	0			53
							10	4	2548	9							
07	36673	X	21961	-0-	-14712 B	-0-	868	1	18763	3	Y	2107	2124	0			36
							12	4	2318	9							
08	32736	X	22170	-0-	-10566 B	-0-	20019	3	2151	9	Y	1955	1948	0			43

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32426	X	16661	-0-	-15765 B	-0-	946	1	12834	3	Y	2593	2607	0			54
							29	4	2852	9							
04	26040	X	15740	-0-	-10300 B	-0-	1045	1	11644	3	Y	2753	2755	0			52
							23	4	3028	9							
05	26908	X	15197	-0-	-11711 B	-0-	1103	1	11103	3	Y	2686	2687	0			51
							36	4	2955	9							
06	18180	X	12658	-0-	-5522 B	-0-	1087	1	8903	3	Y	2408	2404	0			55
							19	4	2649	9							
07	18259	X	13797	-0-	-4462 B	-0-	1093	1	10144	3	Y	2312	2317	0			50
							17	4	2543	9							
08	16647	X	12470	-0-	-4177 B	-0-	9800	3	2670	9	Y	2427	2421	0			56

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57071	X	29060	-0-	-28011 B	-0-	1401	1	24155	3	Y	3158	3145	0			83
							30	4	3474	9							
04	52800	X	3606	-0-	-49194 B	-0-	847	1	1611	3	Y	1016	1070	0			29
							30	4	1118	9							
05	50716	X	6989	-0-	-43727 B	-0-	721	1	4720	3	Y	1400	1404	0			25
							8	4	1540	9							
06	44100	X	6547	-0-	-37553 B	-0-	719	1	4856	3	Y	876	881	0			20
							8	4	964	9							
07	41354	X	6652	-0-	-34702 B	-0-	758	1	4952	3	Y	847	852	0			15
							10	4	932	9							
08	7347	X	7249	-0-	-98 B	-0-	6260	3	989	9	Y	899	894	0			20

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77965	X	37802	-0-	-40163 B	-0-	2123	1	33245	3	Y	1685	1685	0			25
							580	4	1854	9							
04	52920	X	33839	-0-	-19081 B	-0-	1897	1	30210	3	Y	1496	1503	0			18
							86	4	1646	9							
05	51212	X	29940	-0-	-21272 B	-0-	1714	1	26688	3	Y	1358	1363	0			13
							44	4	1494	9							
06	43290	X	26139	-0-	-17151 B	-0-	1624	1	23121	3	Y	1196	1202	0			7
							78	4	1316	9							
07	37789	X	24830	-0-	-12959 B	-0-	1612	1	21958	3	Y	1094	1094	0			7
							57	4	1203	9							
08	37789	X	28536	-0-	-9253 B	-0-	27425	3	1111	9	Y	1010	1010	0			7

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11418 03/02/2019

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	5607	-0-	2724 B	-179788	858	1	3703	3	Y	942	938	0			20
							10	4	1036	9							
04	4980	X	5162	-0-	182 B	-179606	1004	1	3253	3	Y	818	825	0			13
							5	4	900	9							
05	5673	X	6892	-0-	1219 B	-178387	1048	1	4719	3	Y	1020	1017	0			16
							3	4	1122	9							
06	5490	X	6198	-0-	708 B	-177679	971	1	4266	3	Y	870	868	0			18
							4	4	957	9							
07	5673	X	5851	-0-	178 B	-177501	849	1	4093	3	Y	819	813	0			24
							8	4	901	9							
08	6882	X	6008	-0-	-874 B	-177501	861	1	4222	3	Y	836	841	0			19
							5	4	920	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65162	X	41232	-0-	-23930 B	-0-	1415	1	34975	3	Y	4374	4337	0			115
							31	4	4811	9							
04	58830	X	35370	-0-	-23460 B	-0-	1311	1	29931	3	Y	3711	3719	0			107
							46	4	4082	9							
05	53382	X	33432	-0-	-19950 B	-0-	1293	1	28345	3	Y	3436	3481	0			62
							14	4	3780	9							
06	45810	X	29694	-0-	-16116 B	-0-	1125	1	25342	3	Y	2922	2917	0			67
							13	4	3214	9							
07	44733	X	28467	-0-	-16266 B	-0-	1131	1	24315	3	Y	2732	2752	0			47
							16	4	3005	9							
08	37014	X	29579	-0-	-7435 B	-0-	26726	3	2853	9	Y	2594	2584	0			57

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4889	-0-	4889 B	524940	716	1	2902	3	Y	765	763	0			13
							429	4	842	9							
04	0	W	4880	-0-	4880 B	529820	696	1	3005	3	Y	815	811	0			17
							282	4	897	9							
05	0	W	5867	-0-	5867 B	535687	786	1	3785	3	Y	708	713	0			12
							517	4	779	9							
06	0	W	5125	-0-	5125 B	540812	782	1	3132	3	Y	754	752	0			14
							382	4	829	9							
07	0	W	5755	-0-	5755 B	546567	896	1	3570	3	Y	729	728	0			15
							487	4	802	9							
08	0	W	4977	-0-	4977 B	551544	4265	3	712	9	Y	647	648	0			14

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4620	-0-	4620 B	-83570	631	1	3024	3	Y	535	536	0			9
							376	4	589	9							
04	0	W	5907	-0-	5907 B	-77663	729	1	4228	3	Y	597	593	0			13
							293	4	657	9							
05	0	W	3439	-0-	3439 B	-74224	651	1	1856	3	Y	453	458	0			8
							434	4	498	9							
06	0	W	4580	-0-	4580 B	-69644	638	1	3120	3	Y	465	465	0			8
							310	4	512	9							
07	0	W	3741	-0-	3741 B	-65903	609	1	2290	3	Y	464	462	0			10
							332	4	510	9							
08	0	W	3415	-0-	3415 B	-62488	2984	3	431	9	Y	392	393	0			9

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	2896	-0-	2896 B	645905	585	1	1492	3	Y	423	425	0			7
							354	4	465	9							
04	0	W	2953	-0-	2953 B	648858	590	1	1653	3	Y	425	423	0			9
							242	4	468	9							
05	0	W	2828	-0-	2828 B	651686	611	1	1354	3	Y	413	415	0			7
							409	4	454	9							
06	0	W	2863	-0-	2863 B	654549	594	1	1580	3	Y	360	360	0			7
							293	4	396	9							
07	0	W	3027	-0-	3027 B	657576	621	1	1648	3	Y	379	378	0			8
							341	4	417	9							
08	0	W	3394	-0-	3394 B	660970	2967	3	427	9	Y	388	387	0			9

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1020	-0-	1020 B	251528	601	1	16	3	Y	266	268	0			1
							110	4	293	9							
04	0	W	897	-0-	897 B	252425	559	1	2	3	Y	195	193	0			3
							121	4	215	9							
05	0	W	1246	-0-	1246 B	253671	712	1	200	3	Y	196	197	0			2
							118	4	216	9							
06	0	W	685	-0-	685 B	254356	398	1	68	3	Y	137	138	0			1
							68	4	151	9							
07	0	W	1171	-0-	1171 B	255527	708	1	179	3	Y	188	187	0			2
							77	4	207	9							
08	0	W	1268	-0-	1268 B	256795	1060	3	208	9	Y	189	189	0			2

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	3862	-0-	3862 B	804556	683	1	2110	3	Y	783	777	0			12
							208	4	861	9							
04	0	W	6424	-0-	6424 B	810980	749	1	4345	3	Y	1004	1002	0			14
							226	4	1104	9							
05	0	W	6042	-0-	6042 B	817022	783	1	4271	3	Y	715	722	0			7
							201	4	787	9							
06	0	W	5855	-0-	5855 B	822877	669	1	3925	3	Y	750	747	0			10
							436	4	825	9							
07	0	W	6026	-0-	6026 B	828903	727	1	3556	3	Y	1299	1291	0			18
							314	4	1429	9							
08	0	W	6179	-0-	6179 B	835082	710	1	4002	3	Y	1108	1112	0			14
							248	4	1219	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	51016	-0-	51016 B	132848	223	1	39841	3	Y	9459	9440	0			142
							547	4	10405	9							
04	0	W	64009	-0-	64009 B	196857	2150	1	48746	3	Y	11281	11262	0			161
							704	4	12409	9							
05	0	W	45987	-0-	45987 B	242844	1918	1	35067	3	Y	7735	7820	0			76
							493	4	8509	9							
06	0	W	33445	-0-	33445 B	276289	1597	1	25848	3	Y	4509	4524	0			61
							1040	4	4960	9							
07	0	W	30534	-0-	30534 B	306823	1358	1	23535	3	Y	4595	4591	0			65
							586	4	5055	9							
08	0	W	28081	-0-	28081 B	334904	1258	1	22559	3	Y	3477	3497	0			45
							439	4	3825	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 04/20/2020 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	46130	-0-	46130 B	46130	163	1	37846	3	Y	7331	7119	0			212
							57	4	8064	9							
05	0	W	142019	-0-	142019 B	188149	473	1	117772	3	Y	21561	21383	0			390
							57	4	23717	9							
06	0	W	121381	-0-	121381 B	309530	371	1	100214	3	Y	18859	18817	0			432
							51	4	20745	9							
07	0	W	107925	-0-	107925 B	417455	455	1	89235	3	Y	16525	16672	0			285
							57	4	18178	9							
08	0	W	71776	-0-	71776 B	489231	55874	3	15902	9	Y	14456	14425	0			316

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27156	X	9521	-0-	-17635	B	-0-	1404	1	6126	3	Y	1421	1411	0			21
								428	4	1563	9							
04	26280	X	7588	-0-	-18692	B	-0-	1118	1	4824	3	Y	1190	1194	0			17
								337	4	1309	9							
05	27156	X	6094	-0-	-21062	B	-0-	559	1	4174	3	Y	1106	1112	0			11
								144	4	1217	9							
06	26280	X	12067	-0-	-14213	B	-0-	775	1	9389	3	Y	1271	1265	0			17
								505	4	1398	9							
07	27156	X	6575	-0-	-20581	B	-0-	600	1	4697	3	Y	926	930	0			13
								259	4	1019	9							
*08	6570	X	6570	-0-	-0-	B	-0-	583	1	4553	3	Y	1119	1118	0			14
								203	4	1231	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

*09	47790	X	7624	-0-	-40166	B	-0-	522	1	6000	3	Y	786	794	0			19
								237	4	865	9							
*10	49383	X	8091	-0-	-41292	B	-0-	473	1	6395	3	Y	860	859	0			20
								277	4	946	9							
*11	47790	X	10756	-0-	-37034	B	-0-	603	1	8643	3	Y	1140	1129	0			31
								256	4	1254	9							
*12	49383	X	8864	-0-	-40519	B	-0-	580	1	6828	3	Y	964	969	0			26
								396	4	1060	9							
*01	49383	X	11941	-0-	-37442	B	-0-	620	1	9780	3	Y	1107	1113	0			20
								323	4	1218	9							
*02	46197	X	13212	-0-	-32985	B	-0-	659	1	11175	3	Y	1023	1031	0			12
								253	4	1125	9							
*03	49383	X	7165	-0-	-42218	B	-0-	572	1	5472	3	Y	861	860	0			13
								174	4	947	9							
*04	47790	X	11250	-0-	-36540	B	-0-	820	1	8889	3	Y	1176	1172	0			17
								247	4	1294	9							
*05	49383	X	7474	-0-	-41909	B	-0-	434	1	6018	3	Y	827	836	0			8
								112	4	910	9							
*06	47790	X	3147	-0-	-44643	B	-0-	157	1	2566	3	Y	293	297	0			4
								102	4	322	9							
*07	49383	X	7616	-0-	-41767	B	-0-	416	1	6196	3	Y	750	743	0			11
								179	4	825	9							
*08	22588	X	22588	-0-	-0-	B	-0-	950	1	20197	3	Y	1009	1007	0			13
								331	4	1110	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

03	53754	X	2389	-0-	-51365	B	-0-	533	1	1105	3	Y	535	533	0			8
								162	4	589	9							
04	52020	X	2432	-0-	-49588	B	-0-	266	1	1584	3	Y	456	457	0			7
								80	4	502	9							
05	53754	X	2427	-0-	-51327	B	-0-	205	1	1719	3	Y	409	412	0			4
								53	4	450	9							
06	52020	X	584	-0-	-51436	B	-0-	50	1	411	3	Y	82	85	0			1
								33	4	90	9							
07	53754	X	1824	-0-	-51930	B	-0-	192	1	1178	3	Y	337	333	0			5
								83	4	371	9							
*08	926	X	926	-0-	-0-	B	-0-	101	1	531	3	Y	235	237	0			3
								35	4	259	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4336	-0-	4336 B	860509	586	1	2417	3	Y	1200	1193	0			32
							13	4	1320	9							
04	0	W	6323	-0-	6323 B	866832	800	1	4180	3	Y	1195	1192	0			35
							28	4	1315	9							
05	0	W	12277	-0-	12277 B	879109	637	1	9939	3	Y	1540	1547	0			28
							7	4	1694	9							
06	0	W	2165	-0-	2165 B	881274	431	1	66	3	Y	1512	1505	0			35
							5	4	1663	9							
07	0	W	2248	-0-	2248 B	883522	547	1	129	3	Y	1423	1433	0			25
							7	4	1565	9							
08	14B2	EXT	1799	-0-	1799 B	885321	531	3	1268	9	Y	1153	1153	0			25

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	5029	-0-	5029 B	763479	343	1	3997	3	Y	508	509	0			2
							130	4	559	9							
04	0	W	2552	-0-	2552 B	766031	297	1	1938	3	Y	228	228	0			2
							66	4	251	9							
05	0	W	3029	-0-	3029 B	769060	344	1	2112	3	Y	466	465	0			3
							60	4	513	9							
06	0	W	6238	-0-	6238 B	775298	349	1	5118	3	Y	647	645	0			5
							59	4	712	9							
07	0	W	6050	-0-	6050 B	781348	336	1	4991	3	Y	593	595	0			3
							71	4	652	9							
08	0	W	5247	-0-	5247 B	786595	4721	3	526	9	Y	478	478	0			3

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18693	X	1712	-0-	-16981 B	-0-	686	1	665	3	Y	309	312	0			6
							21	4	340	9							
04	18090	X	1854	-0-	-16236 B	-0-	700	1	879	3	Y	236	238	0			4
							15	4	260	9							
05	18693	X	2453	-0-	-16240 B	-0-	744	1	1307	3	Y	344	341	0			7
							24	4	378	9							
06	18090	X	1856	-0-	-16234 B	-0-	705	1	841	3	Y	271	272	0			6
							12	4	298	9							
07	18693	X	2491	-0-	-16202 B	-0-	742	1	1451	3	Y	262	262	0			6
							10	4	288	9							
*08	2353	X	2353	-0-	-0- B	-0-	2181	3	172	9	Y	156	158	0			4

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52948	X	2417	-0-	-50531 B	-47710	572	1	1211	3	Y	561	551	0			12
							17	4	617	9							
04	51240	X	2504	-0-	-48736 B	-47710	540	1	1350	3	Y	547	549	0			10
							12	4	602	9							
05	52948	X	2441	-0-	-50507 B	-47710	639	1	1252	3	Y	481	482	0			9
							21	4	529	9							
06	51240	X	2161	-0-	-49079 B	-47710	663	1	1037	3	Y	409	409	0			9
							11	4	450	9							
07	52948	X	2565	-0-	-50383 B	-47710	625	1	1308	3	Y	566	563	0			12
							9	4	623	9							
08	14B2	EXT	2341	-0-	2341 B	-45369	1837	3	504	9	Y	458	459	0			11

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
05	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
06	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
07	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
08	0	W	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

03	8440	X	8440	-0-	-0-	B	-0-	764	1	5881	3	Y	1354	1379	0			54
								306	4	1489	9							
04	4767	X	4767	-0-	-0-	B	-0-	383	1	3469	3	Y	758	789	0			23
								81	4	834	9							
05	9300	X	-0-	-0-	-9300	B	-0-					Y	-0-	23	0			-0-
06	9000	X	7384	-0-	-1616	B	-0-	740	1	5029	3	Y	1303	1245	0			58
								182	4	1433	9							
07	9300	X	1305	-0-	-7995	B	-0-	112	1	680	3	Y	454	491	0			21
								14	4	499	9							
08	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	385	388	0			18

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

03	9641	X	9606	-0-	-35	B	-0-	870	1	6692	3	Y	1542	1580	0			61
								348	4	1696	9							
04	9330	X	9315	-0-	-15	B	-0-	736	1	6656	3	Y	1607	1620	0			48
								155	4	1768	9							
05	11913	X	11913	-0-	-0-	B	-0-	953	1	9029	3	Y	1723	1665	0			106
								36	4	1895	9							
06	9330	X	5076	-0-	-4254	B	-0-	468	1	3176	3	Y	1198	1250	0			54
								114	4	1318	9							
07	9641	X	2394	-0-	-7247	B	-0-	98	1	590	3	Y	1540	1522	0			72
								12	4	1694	9							
08	11904	X	10331	-0-	-1573	B	-0-	1065	1	7412	3	Y	1600	1598	0			74
								94	4	1760	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

03	10664	X	10336	-0-	-328	B	-0-	944	1	7258	3	Y	1597	1645	0			63
								377	4	1757	9							
04	10320	X	10309	-0-	-11	B	-0-	816	1	7377	3	Y	1767	1777	0			53
								172	4	1944	9							
05	13531	X	13531	-0-	-0-	B	-0-	1085	1	10278	3	Y	1934	1868	0			119
								41	4	2127	9							
06	10320	X	8493	-0-	-1827	B	-0-	873	1	5925	3	Y	1346	1405	0			60
								214	4	1481	9							
07	10664	X	9648	-0-	-1016	B	-0-	1069	1	6486	3	Y	1780	1757	0			83
								135	4	1958	9							
*08	9488	X	9488	-0-	-0-	B	-0-	942	1	6554	3	Y	1735	1738	0			80
								83	4	1909	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32302	X	11996	-0-	-20306 B	-0-	2520	1	7256	3	Y	1988	1977	0			85
							33	4	2187	9							
04	31260	X	9929	-0-	-21331 B	-0-	1960	1	5720	3	Y	2025	2035	0			75
							21	4	2228	9							
05	32302	X	10352	-0-	-21950 B	-0-	2135	1	6131	3	Y	1889	1893	0			71
							8	4	2078	9							
06	16620	X	9197	-0-	-7423 B	-0-	2030	1	5723	3	Y	1302	1318	0			55
							12	4	1432	9							
07	11997	X	8578	-0-	-3419 B	-0-	1957	1	4907	3	Y	1539	1524	0			70
							21	4	1693	9							
08	11997	X	8642	-0-	-3355 B	-0-	2027	1	5084	3	Y	1373	1374	0			69
							21	4	1510	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

03	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

03	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	33569	-0-	33569	B	301968	2999	1	25944	3	N	3838	3882	1			119
							404	4	4222	9							
04	SWR 10	28739	-0-	28739	B	330707	2580	1	22214	3	N	3204	3290	1			33
							421	4	3524	9							
05	SWR 10	-0-	-0-	-0-	B	330707					N	-0-					33
06	SWR 10	39106	-0-	39106	B	369813	2452	1	30806	3	N	4081	3926	1			188
							1359	4	4489	9							
07	SWR 10	47043	-0-	47043	B	416856	3489	1	37718	3	N	5128	5194	1			122
							195	4	5641	9							
08	SWR 10	41607	-0-	41607	B	458463	3428	1	32730	3	N	4827	4656	1			293
							139	4	5310	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

03	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	164	-0-	-84	B	-163774	8	1	156	3	Y	-0-			-0-
04	300	N	-0-	-0-	-300	B	-163774					Y	-0-			-0-
05	155	N	-0-	-0-	-155	B	-163774					Y	-0-			-0-
06	150	N	-0-	-0-	-150	B	-163774					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-163774					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	B	-163774					Y	-0-			-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

03	23746 X	18218	-0-	-5528	B	-0-	600	1	11778	3	Y	5292	5688	0			918
							19	4	5821	9							
04	20850 X	16930	-0-	-3920	B	-0-	636	1	11706	3	Y	4151	4127	0			942
							22	4	4566	9							
05	20987 X	16189	-0-	-4798	B	-0-	633	1	11503	3	Y	3665	3820	0			787
							21	4	4032	9							
06	20070 X	16989	-0-	-3081	B	-0-	628	1	12410	3	Y	3565	3143	0			1209
							29	4	3922	9							
07	20336 X	14740	-0-	-5596	B	-0-	525	1	10105	3	Y	3724	3420	0			1513
							14	4	4096	9							
08	DLQ G-10	13981	-0-	13981	B	13981	502	1	9496	3	Y	3605	3691	0			1427
							17	4	3966	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

03	43555 X	29543	-0-	-14012	B	-0-	1534	1	25697	2	Y	1739	1747	0			302
							399	3	1913	9							
04	42150 X	28847	-0-	-13303	B	-0-	1567	1	25205	3	Y	1886	1760	0			428
							2075	9									
05	36890 X	26028	-0-	-10862	B	-0-	1353	1	22886	3	Y	1626	1705	0			349
							1789	9									
06	35700 X	21401	-0-	-14299	B	-0-	1283	1	18667	3	Y	1319	1221	0			447
							1451	9									
07	29543 X	19368	-0-	-10175	B	-0-	1139	1	16467	3	Y	1602	1398	0			651
							1762	9									
08	DLQ G-10	19529	-0-	19529	B	19529	1290	1	16846	3	Y	1266	1416	0			501
							1393	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

03	70091 X	38592	-0-	-31499	B	-0-	902	1	160	2	Y	3847	4009	0			667
							33298	3	4232	9							
04	67830 X	43419	-0-	-24411	B	-0-	1937	1	37510	3	Y	3553	3414	0			806
							64	4	3908	9							
05	61132 X	41941	-0-	-19191	B	-0-	1737	1	36370	3	Y	3425	3495	0			736
							66	4	3768	9							
06	55410 X	38091	-0-	-17319	B	-0-	1631	1	32950	3	Y	3125	2801	0			1060
							72	4	3438	9							
07	42408 X	37446	-0-	-4962	B	-0-	1726	1	32368	3	Y	2994	2838	0			1216
							59	4	3293	9							
08	DLQ G-10	35754	-0-	35754	B	35754	1743	1	30707	3	Y	2948	2997	0			1167
							61	4	3243	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

03	49600	X	26457	-0-	-23143	B	-0-	611	1	108	2	Y	2866	3013	0			497
								22585	3	3153	9							
04	39960	X	30546	-0-	-9414	B	-0-	1350	1	26145	3	Y	2734	2611	0			620
								44	4	3007	9							
05	33015	X	28948	-0-	-4067	B	-0-	1191	1	24934	3	Y	2525	2603	0			542
								45	4	2778	9							
06	30330	X	26647	-0-	-3683	B	-0-	1131	1	22860	3	Y	2369	2107	0			804
								50	4	2606	9							
07	28489	X	26206	-0-	-2283	B	-0-	1198	1	22466	3	Y	2274	2154	0			924
								41	4	2501	9							
08	DLQ G-10		24952	-0-	24952	B	24952	1205	1	21226	3	Y	2254	2286	0			892
								42	4	2479	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

03	100750	X	57538	-0-	-43212	B	-0-	3132	1	52528	2	Y	1313	1393	0			228
								434	3	1444	9							
04	97500	X	51783	-0-	-45717	B	-0-	2942	1	47308	3	Y	1394	1306	0			316
								1533	9									
05	83204	X	47544	-0-	-35660	B	-0-	2576	1	43570	3	Y	1271	1314	0			273
								1398	9									
06	69210	X	41467	-0-	-27743	B	-0-	2592	1	37717	3	Y	1053	969	0			357
								1158	9									
07	64759	X	39096	-0-	-25663	B	-0-	2456	1	35510	3	Y	1027	967	0			417
								1130	9									
08	DLQ G-10		36135	-0-	36135	B	36135	2494	1	32584	3	Y	961	998	0			380
								1057	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

03	109554 X	22015	-0-	-87539	B	-0-	475	1	84	2	Y	3554	3674	0			616
							17547	3	3909	9							
04	38340 X	25054	-0-	-13286	B	-0-	524	1	20715	3	Y	3468	3297	0			787
							3815	9									
05	35247 X	23672	-0-	-11575	B	-0-	619	1	19503	3	Y	3227	3321	0			693
							3550	9									
06	30600 X	21243	-0-	-9357	B	-0-	771	1	17080	3	Y	3084	2731	0			1046
							3392	9									
07	24521 X	19965	-0-	-4556	B	-0-	773	1	15824	3	Y	3062	2864	0			1244
							3368	9									
08	DLQ G-10	18618	-0-	18618	B	18618	872	1	14779	3	Y	2689	2869	0			1064
							9	4	2958	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

03	289137 X	79517	-0-	-209620	B	-0-	4328	1	72580	2	Y	1785	1888	0			310
							645	3	1964	9							
04	70756 X	70756	-0-	-0-	B	-0-	4021	1	64660	3	Y	1886	1768	0			428
							2075	9									
05	103292 X	71411	-0-	-31881	B	-0-	3871	1	65491	3	Y	1863	1891	0			400
							2049	9									
06	93450 X	64155	-0-	-29295	B	-0-	4030	1	58629	3	Y	1360	1299	0			461
							1496	9									
07	87792 X	60232	-0-	-27560	B	-0-	3805	1	54999	3	Y	1298	1232	0			527
							1428	9									
08	79515 X	55338	-0-	-24177	B	-0-	3840	1	50166	3	Y	1211	1259	0			479
							1332	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

*09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*04	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*05	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*06	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 11/10/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		41171	-0-	41171	B	41171	1862	1	34663	3	Y	4192	3479	0			713
								35	4	4611	9							
*12	SHUT IN		113877	-0-	113877	B	155048	4291	1	95196	3	Y	12977	11635	0			2055
								115	4	14275	9							
*01	SHUT IN		93660	-0-	93660	B	248708	4123	1	78992	3	Y	9467	9959	0			1563
								131	4	10414	9							
*02	339034	X	90326	-0-	-248708	B	-0-	3645	1	79105	3	Y	6781	6943	0			1401
								117	4	7459	9							
*03	138973	X	90249	-0-	-48724	B	-0-	3929	1	79269	3	Y	6314	6619	0			1096
								106	4	6945	9							
*04	134490	X	54908	-0-	-79582	B	-0-	2407	1	46618	3	Y	5276	5175	0			1197
								79	4	5804	9							
*05	138973	X	49218	-0-	-89755	B	-0-	1998	1	41833	3	Y	4828	4988	0			1037
								76	4	5311	9							
*06	41796	X	41796	-0-	-0-	B	-0-	1753	1	35422	3	Y	4130	3766	0			1401
								78	4	4543	9							
07	83638	X	38801	-0-	-44837	B	-0-	1751	1	32850	3	Y	3764	3636	0			1529
								60	4	4140	9							
08	90241	X	34665	-0-	-55576	B	-0-	1673	1	29477	3	Y	3142	3427	0			1244
								59	4	3456	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

*11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	11020	X	11020	-0-	-0-	-0-	10217	3	177	4	N	569	572	1			87
							626	9									
02	3567	X	672	-0-	-2895	-0-	427	3	245	9	N	223					310
*03	4298	X	4298	-0-	-0-	-0-	3995	3	7	4	N	269	189	1			390
							296	9									
04	11282	X	11282	-0-	-0-	-0-	10636	3	646	9	N	587	377	1			600
05	10850	X	9590	-0-	-1260	-0-	9303	3	287	9	N	261	241	1			620
06	10500	X	8629	-0-	-1871	-0-	8166	3	463	9	N	421	376	1			665
07	11656	X	8552	-0-	-3104	-0-	8275	3	277	9	N	252	319	1			598
08	11656	X	7980	-0-	-3676	-0-	7504	3	476	9	N	433	601	1			430

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9934	X	9934	-0-	-0-	-0-	227	1	9664	3	N	-0-					32
							43	4									
*02	8227	X	8227	-0-	-0-	-0-	202	1	7990	3	N	1					33
							34	4	1	9							
03	9548	X	7685	-0-	-1863	-0-	169	1	7515	3	N	-0-					33
							1	4									
04	9673	X	9673	-0-	-0-	-0-	217	1	9447	3	N	7					40
							1	4	8	9							
05	10075	X	9849	-0-	-226	-0-	222	1	9627	3	N	-0-					40
06	9750	X	7249	-0-	-2501	-0-	164	1	7085	3	N	-0-					40
*07	9982	X	9634	-0-	-348	-0-	209	1	9425	3	N	-0-					40
08	9982	X	8606	-0-	-1376	-0-	206	1	8400	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	43	-0-	-484	-0-	34	3	9	9	N	8					115
04	510	X	27	-0-	-483	-0-	16	3	11	9	N	10					125
05	527	X	-0-	-0-	-527	-0-					N	28					153
06	60	X	44	-0-	-16	-0-	44	3			N	-0-					153
07	31	X	28	-0-	-3	-0-	28	3			N	-0-					153
*08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1302	X	352	-0-	-950	-0-	350	3	2	4	N	-0-					67
*02	1218	X	724	-0-	-494	-0-	554	3	5	4	N	150					217
							165	9									
*03	651	X	280	-0-	-371	-0-	274	3	5	4	N	1					218
							1	9									
04	510	X	428	-0-	-82	-0-	402	3	26	9	N	24					242
05	775	X	-0-	-0-	-775	-0-					N	8					250
06	438	N	438	-0-	-0-	-0-	429	3	9	9	N	8					258
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					258
*08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					258

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	12276	X	11374	-0-	-902	-0-	257	1	11063	3	N	-0-					83
							54	4									
*02	11796	X	11796	-0-	-0-	-0-	288	1	11457	3	N	4					87
							47	4	4	9							
03	12493	X	11738	-0-	-755	-0-	258	1	11479	3	N	-0-					87
							1	4									
04	12090	X	11537	-0-	-553	-0-	259	1	11275	3	N	3					90
							3	9									
05	12710	X	12068	-0-	-642	-0-	271	1	11786	3	N	10					100
							11	9									
06	12300	X	10489	-0-	-1811	-0-	237	1	10252	3	N	-0-					100
*07	12555	X	11566	-0-	-989	-0-	251	1	11315	3	N	-0-					100
*08	12167	X	12167	-0-	-0-	-0-	291	1	11873	3	N	3					103
							3	9									

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					283
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					283
11	174	N	174	-0-	-0-	-0-	162	3	12	9	N	11	180	1			114
12	124	N	86	-0-	-38	-0-	83	3	3	9	N	3					117
01	155	N	53	-0-	-102	-0-	50	3	3	9	N	3					120
02	319	N	22	-0-	-297	-0-	22	3			N	-0-					120
*03	93	N	41	-0-	-52	-0-	38	3	3	9	N	3					123
*04	60	N	37	-0-	-23	-0-	37	3			N	-0-					123
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					123
06	30	N	-0-	-0-	-30	-0-					N	-0-					123
*07	31	N	-0-	-0-	-31	-0-					N	-0-					123
08	62	N	-0-	-0-	-62	-0-					N	-0-					123

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2512	X	2512	-0-	-0-	-0-	310	1	1814	3	N	353	562	1			257
							388	9									
*10	1612	X	1110	-0-	-502	-0-	363	1	539	3	N	189	170	1			276
							208	9									
11	1893	X	1893	-0-	-0-	-0-	352	1	1170	3	N	337	181	1			432
							371	9									
12	2604	X	1518	-0-	-1086	-0-	245	1	1109	3	N	149	181	1			400
							164	9									
01	2604	X	405	-0-	-2199	-0-	134	1	163	3	N	98					498
							108	9									
*02	2436	X	2115	-0-	-321	-0-	221	1	1641	3	N	230	341	1			387
							253	9									
*03	1953	X	1252	-0-	-701	-0-	290	1	672	3	N	264	370	1			281
							290	9									
*04	1890	X	1114	-0-	-776	-0-	100	1	749	3	N	241	184	1			338
							265	9									
*05	2263	X	1157	-0-	-1106	-0-	170	1	834	3	N	139	176	1			301
							153	9									
*06	2811	X	2811	-0-	-0-	-0-	92	1	2573	3	N	133	363	1			71
							146	9									
*07	2676	X	2676	-0-	-0-	-0-	42	1	2195	3	N	399	361	1			109
							439	9									
*08	1513	N	1513	-0-	-0-	-0-	236	1	1093	3	N	167	162	1			114
							184	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

*09	240	N	-0-	-0-	-240	-0-					N	-0-					87
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*11	840	N	-0-	-0-	-840	-0-					N	-0-					87
*12	0	N	-0-	-0-	-0-	-0-					N	1					88
*01	0	N	-0-	-0-	-0-	-0-					N	1					89
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*06	0	N	-0-	-0-	-0-	-0-					N	2					91
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	1					92

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

03	731	X	731	-0-	-0-	-0-	57	1	435	3	N	217	189	1			215
							239	9									
04	2203	X	2203	-0-	-0-	-0-	246	1	1593	3	N	331	372	1			174
							364	9									
05	2821	X	2821	-0-	-0-	-0-	210	1	2357	3	N	231	179	1			226
							254	9									
06	4077	X	4077	-0-	-0-	-0-	67	1	3766	3	N	222	178	1			270
							244	9									
*07	5848	X	5848	-0-	-0-	-0-	26	1	5588	3	N	213	360	1			123
							234	9									
*08	5068	X	5068	-0-	-0-	-0-	4838	3	230	9	N	209	182	1			150

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1239	1	21	9	N	19	337	1			231
04	1297	N	1297	-0-	-0-	-0-	1180	1	117	9	N	106					337
05	1155	N	1155	-0-	-0-	-0-	1028	1	127	9	N	115	127	1			325
06	870	N	673	-0-	-197	-0-	671	1	2	9	N	2					327
*07	899	N	769	-0-	-130	-0-	759	1	10	9	N	9					336
08	899	N	298	-0-	-601	-0-	221	1	77	3	N	-0-					336

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	1			N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	31	N	-0-	-0-	-31	-0-					N	-0-					148
06	210	N	-0-	-0-	-210	-0-					N	-0-					148
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	X	146	-0-	-0-	-0-	1	1	145	9	N	132					201
*04	48340	X	48340	-0-	-0-	-0-	482	1	35265	3	N	11448	11151	1			498
							12593	9									
05	47905	X	47905	-0-	-0-	-0-	561	1	36190	3	N	10140	9803	1			835
							11154	9									
06	54975	X	54975	-0-	-0-	-0-	477	1	43068	3	N	10391	10870	1			356
							11430	9									
*07	47425	X	47425	-0-	-0-	-0-	465	1	36478	3	N	9529	9470	1			415
							10482	9									
*08	41915	X	41915	-0-	-0-	-0-	392	1	33275	3	N	7498	7370	1			543
							8248	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1285	N	1285	-0-	-0-	-0-	69	1	1127	3	N	81	481	1			88
							89	9									
04	958	N	958	-0-	-0-	-0-	48	1	771	3	N	126					214
							139	9									
05	1449	N	1449	-0-	-0-	-0-	247	1	1062	3	N	127	184	1			157
							140	9									
06	1470	N	1470	-0-	-0-	-0-	3	1	1334	3	N	121					278
							133	9									
*07	1507	N	1507	-0-	-0-	-0-	12	1	1363	3	N	120					398
							132	9									
08	1457	N	775	-0-	-682	-0-	664	1	71	3	N	36					434
							40	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

*09	14597	X	14597	-0-	-0-	-0-	12913	3	1684	9	N	1531	1313	1			394
*10	15924	X	15924	-0-	-0-	-0-	14574	3	1350	9	N	1227	1293	1			328
11	9210	X	6813	-0-	-2397	-0-	5970	3	843	9	N	766	749	1			345
12	9517	X	6854	-0-	-2663	-0-	5851	3	1003	9	N	912	929	1			328
01	10181	X	10181	-0-	-0-	-0-	8750	3	1431	9	N	1301	1118	1			511
*02	12457	X	12457	-0-	-0-	-0-	999	1	10336	3	N	1020	1460	1			71
							1122	9									
*03	10721	X	10721	-0-	-0-	-0-	995	1	8600	3	N	1024	936	1			159
							1126	9									
*04	10384	X	10384	-0-	-0-	-0-	1010	1	8196	3	N	1071	1114	1			116
							1178	9									
*05	9517	X	9053	-0-	-464	-0-	1020	1	6943	3	N	991	914	1			193
							1090	9									
*06	10406	X	10406	-0-	-0-	-0-	989	1	8362	3	N	959	1096	1			56
							1055	9									
*07	10378	X	10378	-0-	-0-	-0-	1034	1	8308	3	N	942	926	1			72
							1036	9									
08	9517	X	9277	-0-	-240	-0-	1049	1	7206	3	N	929	921	1			80
							1022	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*02	4	N	-0-	-0-	-4	-0-					N	-0-					108
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*05	13	N	13	-0-	-0-	-0-	12	3	1	5	N	-0-					108
06	12	N	12	-0-	-0-	-0-	11	3	1	5	N	-0-					108
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					108
08	13	N	5	-0-	-8	-0-	5	3			N	-0-					108

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

03	0	X	-0-	-0-	-0-	-0-					N	-0-					492
*04	2568	X	2568	-0-	-0-	-0-	1	1	2567	3	N	-0-	185	1			307
*05	2	X	2	-0-	-0-	-0-	2	3			N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	169					476
*07	2666	X	-0-	-0-	-2666	-0-					N	-0-					476
08	2	N	-0-	-0-	-2	-0-					N	-0-					476

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3200	X	3200	-0-	-0-	-0-	36	1	2375	3	N	559	724	1			117
							174	5	615	9							
*03	3612	X	3612	-0-	-0-	-0-	95	1	2872	3	N	575	529	1			163
							12	5	633	9							
*04	3056	X	3056	-0-	-0-	-0-	64	1	2351	3	N	459	370	1			252
							136	5	505	9							
*05	3485	X	3485	-0-	-0-	-0-	7	1	2723	3	N	541	707	1			86
							160	5	595	9							
06	3731	X	3731	-0-	-0-	-0-	1	1	2977	3	N	560	545	1			101
							137	5	616	9							
*07	3586	X	3586	-0-	-0-	-0-	3024	3	562	9	N	511	362	1			250
*08	3255	X	3255	-0-	-0-	-0-	2708	3	547	9	N	497	509	1			238

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2842	N	2842	-0-	-0-	-0-	2658	1	184	9	N	167	188	1			262
*12	2804	N	2804	-0-	-0-	-0-	2804	1			N	-0-					262
*01	2942	N	2942	-0-	-0-	-0-	2940	1	2	9	N	2					264
*02	2634	N	2634	-0-	-0-	-0-	2633	1	1	9	N	1					265
*03	2248	N	2248	-0-	-0-	-0-	2241	1	7	9	N	6					271
*04	2184	N	2184	-0-	-0-	-0-	2184	1			N	-0-					271
*05	2365	N	2365	-0-	-0-	-0-	2365	1			N	-0-					271
*06	2518	N	2518	-0-	-0-	-0-	2518	1			N	-0-					271
*07	2026	N	2026	-0-	-0-	-0-	2026	1			N	-0-					271
*08	2003	N	2003	-0-	-0-	-0-	2003	1			N	-0-					271

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2059	X	1219	-0-	-840	-0-	236	1	472	3	N	433	511	1			395
							35	5	476	9							
*03	1674	X	1578	-0-	-96	-0-	295	1	732	3	N	498	529	1			364
							3	5	548	9							
*04	2058	X	2058	-0-	-0-	-0-	252	1	1251	3	N	439	520	1			283
							72	5	483	9							
*05	2133	N	2133	-0-	-0-	-0-	225	1	1342	3	N	443	355	1			371
							79	5	487	9							
06	1798	N	1798	-0-	-0-	-0-	83	1	1204	3	N	414	533	1			252
							56	5	455	9							
*07	2139	N	1870	-0-	-269	-0-	143	1	1278	3	N	408	529	1			131
							449	9									
08	2139	N	1557	-0-	-582	-0-	163	1	991	3	N	366	344	1			153
							403	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2040	N	1444	-0-	-596	-0-	1183	3	261	9	N	237	191	1			290
*10	1195	N	1195	-0-	-0-	-0-	988	3	207	9	N	188	183	1			295
11	2790	X	1511	-0-	-1279	-0-	1184	3	327	9	N	297	352	1			240
12	1488	N	949	-0-	-539	-0-	756	3	193	9	N	175					415
01	3100	N	4050	-0-	950	950	3229	3	821	9	N	746	707	1			454
*02	2900	N	2473	-0-	-427	523	1947	3	526	9	N	478	540	1			392
*03	2578	N	2055	-0-	-523	-0-	2	1	1658	3	N	359	538	1			213
							395	9									
*04	2790	X	2084	-0-	-706	-0-	1635	3	449	9	N	408	379	1			242
*05	2883	X	1840	-0-	-1043	-0-	1402	3	438	9	N	398	530	1			110
*06	2790	X	1800	-0-	-990	-0-	1395	3	405	9	N	368	367	1			111
*07	3188	X	3188	-0-	-0-	-0-	2780	3	408	9	N	371	185	1			297
*08	3827	X	3827	-0-	-0-	-0-	3441	3	386	9	N	351	527	1			121

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2494	X	1977	-0-	-517	-0-	80	1	1163	3	N	590	521	1			240
							85	5	649	9							
*03	2774	X	2774	-0-	-0-	-0-	88	1	2028	3	N	591	706	1			125
							8	5	650	9							
*04	2666	X	2666	-0-	-0-	-0-	1936	3	112	5	N	562	522	1			165
							618	9									
*05	2856	X	2856	-0-	-0-	-0-	2095	3	123	5	N	580	556	1			189
							638	9									
06	3018	X	3018	-0-	-0-	-0-	2318	3	107	5	N	539	521	1			207
							593	9									
*07	3480	X	3480	-0-	-0-	-0-	2874	3	606	9	N	551	510	1			248
*08	3850	X	3850	-0-	-0-	-0-	3270	3	580	9	N	527	538	1			237

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2552	X	2095	-0-	-457	-0-	110	1	1342	3	N	496	497	0			50
							97	5	546	9							
*03	2728	X	2698	-0-	-30	-0-	132	1	1961	3	N	543	543	0			50
							8	5	597	9							
*04	2640	X	2465	-0-	-175	-0-	205	1	1643	3	N	475	324	0	156	1	45
							94	5	523	9							
*05	2666	N	2666	-0-	-0-	-0-	204	1	1808	3	N	499	499	0			45
							105	5	549	9							
06	2657	N	2657	-0-	-0-	-0-	162	1	1861	3	N	499	499	0			45
							85	5	549	9							
*07	2728	N	2519	-0-	-209	-0-	216	1	1787	3	N	469	469	0			45
							516	9									
*08	2668	N	2668	-0-	-0-	-0-	212	1	1919	3	N	488	392	0			141
							537	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2581	X	2285	-0-	-296	-0-	1727	3	126	5	N	393	361	1			264
							432	9									
*03	2600	X	2600	-0-	-0-	-0-	2220	3	9	5	N	337	550	1			51
							371	9									
*04	2589	X	2589	-0-	-0-	-0-	1869	3	108	5	N	556	551	1			56
							612	9									
*05	3128	X	3128	-0-	-0-	-0-	2434	3	143	5	N	501	366	1			191
							551	9									
06	3000	N	3043	-0-	43	43	2474	3	114	5	N	414	537	1			68
							455	9									
*07	3100	N	3159	-0-	59	102	2695	3	464	9	N	422	345	1			145
*08	3252	X	3150	-0-	-102	-0-	2674	3	476	9	N	433	354	1			224

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5133	X	320	-0-	-4813	-0-	317	1	3	9	N	3					298
*03	5487	X	-0-	-0-	-5487	-0-					N	32	152	1			178
*04	5310	X	356	-0-	-4954	-0-	51	1	259	3	N	28					206
							15	5	31	9							
*05	53337	X	53337	-0-	-0-	-0-	1559	1	38350	3	N	10159	10204	1			161
							2253	5	11175	9							
06	72103	X	72103	-0-	-0-	-0-	1959	1	53456	3	N	12927	12927	1			161
							2468	5	14220	9							
*07	55055	X	55055	-0-	-0-	-0-	2043	1	42641	3	N	9428	9428	1			161
							10371	9									
*08	49923	X	49923	-0-	-0-	-0-	2151	1	38289	3	N	8621	8621	1			161
							9483	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*02	1566	N	547	-0-	-1019	-0-	188	1	359	9	N	326	341	1			171
*03	1085	N	-0-	-0-	-1085	-0-					N	-0-					171
*04	810	N	-0-	-0-	-810	-0-					N	-0-					171
*05	589	N	-0-	-0-	-589	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*02	2262	N	2236	-0-	-26	-0-	460	1	1040	3	N	600	650	1			428
							76	5	660	9							
*03	2759	N	1681	-0-	-1078	-0-	368	1	728	3	N	529	704	1			253
							3	5	582	9							
*04	2340	N	1904	-0-	-436	-0-	285	1	921	3	N	586	717	1			122
							53	5	645	9							
*05	2387	N	2212	-0-	-175	-0-	260	1	1110	3	N	706	544	1			284
							65	5	777	9							
06	1791	N	1791	-0-	-0-	-0-	598	1	572	3	N	541	711	1			114
							26	5	595	9							
*07	1953	N	1635	-0-	-318	-0-	668	1	364	3	N	548	348	1			314
							603	9									
*08	2797	N	2797	-0-	-0-	-0-	357	1	1618	3	N	747	719	1			342
							822	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6540	X	5984	-0-	-556	-0-	233	1	5503	3	N	225	379	1			75
							248	9									
*10	6758	X	6167	-0-	-591	-0-	384	1	5501	3	N	256	181	1			150
							282	9									
11	6960	X	6185	-0-	-775	-0-	329	1	5581	3	N	250	189	1			211
							275	9									
12	7192	X	6771	-0-	-421	-0-	289	1	5822	3	N	600	538	1			273
							660	9									
01	7192	X	1767	-0-	-5425	-0-	254	1	1457	3	N	51	188	1			136
							56	9									
02	5974	X	62	-0-	-5912	-0-	62	1			N	-0-					136
03	6758	X	-0-	-0-	-6758	-0-					N	-0-					136
04	6540	X	52	-0-	-6488	-0-	52	1			N	-0-					136
05	6758	X	503	-0-	-6255	-0-	503	1			N	-0-					136
06	1740	X	-0-	-0-	-1740	-0-					N	-0-					136
*07	62	X	-0-	-0-	-62	-0-					N	-0-					136
08	496	X	-0-	-0-	-496	-0-					N	-0-					136

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6030	X	4062	-0-	-1968	-0-	39	1	3456	3	N	515	364	1			428
							567	9									
*10	6231	X	4069	-0-	-2162	-0-	3	1	3484	3	N	529	542	1			415
							582	9									
11	6030	X	3332	-0-	-2698	-0-	47	1	2872	3	N	375	545	1			245
							413	9									
12	4991	X	3999	-0-	-992	-0-	101	1	3502	3	N	360	180	1			425
							396	9									
01	4340	X	3497	-0-	-843	-0-	24	1	3020	3	N	412	550	1			287
							453	9									
*02	3915	X	3663	-0-	-252	-0-	51	1	3116	3	N	451	368	1			370
							496	9									
*03	4239	X	4239	-0-	-0-	-0-	59	1	3720	3	N	418	373	1			415
							460	9									
*04	3919	X	3919	-0-	-0-	-0-	63	1	3306	3	N	500	734	1			181
							550	9									
*05	4137	X	4137	-0-	-0-	-0-	12	1	3611	3	N	467	371	1			277
							514	9									
*06	4178	X	4178	-0-	-0-	-0-	9	1	3681	3	N	444	558	1			163
							488	9									
*07	4247	X	4089	-0-	-158	-0-	20	1	3640	3	N	390	361	1			192
							429	9									
08	4247	X	4215	-0-	-32	-0-	30	1	3514	3	N	610					802
							671	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9502	X	9502	-0-	-0-	-0-	293	1	6780	3	N	1764	1764	0			97
							489	5	1940	9							
*03	19166	X	19166	-0-	-0-	-0-	353	1	15790	3	N	2689	2689	0			97
							65	5	2958	9							
*04	12995	X	12995	-0-	-0-	-0-	318	1	10081	3	N	1836	1835	0			98
							576	5	2020	9							
*05	12392	X	12392	-0-	-0-	-0-	160	1	9624	3	N	1861	1861	0			98
							561	5	2047	9							
06	4440	X	35	-0-	-4405	-0-	26	3	1	5	N	7	8	0			97
							8	9									
*07	15322	X	15322	-0-	-0-	-0-	64	1	12692	3	N	2333	2334	0			96
							2566	9									
*08	11493	X	11493	-0-	-0-	-0-	24	1	9757	3	N	1556	1542	0			110
							1712	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4380	X	3474	-0-	-906	-0-	2821	3	653	9	N	594	738	1			298
*10	4526	X	3061	-0-	-1465	-0-	1	1	2532	3	N	480	378	1			400
							528	9									
11	4290	X	3615	-0-	-675	-0-	17	1	2884	3	N	649	572	1			477
							714	9									
12	4340	X	3185	-0-	-1155	-0-	78	1	2469	3	N	580	553	1			504
							638	9									
01	4061	X	3309	-0-	-752	-0-	101	1	2564	3	N	585	743	1			346
							644	9									
*02	3509	X	2458	-0-	-1051	-0-	74	1	1913	3	N	428	370	1			404
							471	9									
*03	3751	X	2755	-0-	-996	-0-	17	1	2231	3	N	461	703	1			162
							507	9									
*04	3630	X	2399	-0-	-1231	-0-	6	1	1940	3	N	412	371	1			203
							453	9									
*05	3317	X	1887	-0-	-1430	-0-	53	1	1654	3	N	164	186	1			181
							180	9									
*06	3210	X	2912	-0-	-298	-0-	2781	3	131	9	N	119	177	1			123
*07	2759	X	2291	-0-	-468	-0-	19	1	1928	3	N	313	182	1			254
							344	9									
08	2759	X	1625	-0-	-1134	-0-	1263	3	362	9	N	329	504	1			79

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6320	X	6320	-0-	-0-	-0-	5619	3	701	9	N	637	742	1			89
*10	5673	X	3555	-0-	-2118	-0-	3147	3	408	9	N	371	358	1			102
11	5040	X	4050	-0-	-990	-0-	3453	3	597	9	N	543	551	1			94
12	6448	X	5831	-0-	-617	-0-	5324	3	507	9	N	461	370	1			185
01	6681	X	6681	-0-	-0-	-0-	5948	3	733	9	N	666	562	1			289
*02	6032	X	5538	-0-	-494	-0-	4946	3	592	9	N	538	568	1			259
*03	5828	X	4603	-0-	-1225	-0-	4056	3	547	9	N	497	537	1			219
*04	6240	X	3599	-0-	-2641	-0-	2987	3	612	9	N	556	568	1			207
*05	6448	X	3719	-0-	-2729	-0-	3257	3	462	9	N	420	548	1			79
*06	6240	X	2600	-0-	-3640	-0-	2244	3	356	9	N	324	338	1			65
*07	6703	X	6703	-0-	-0-	-0-	5913	3	790	9	N	718	368	1			415
08	4588	X	3821	-0-	-767	-0-	3489	3	332	9	N	302	370	1			347

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4058	X	4058	-0-	-0-	-0-	196	1	2909	3	N	673	537	1			393
							213	5	740	9							
*03	4270	X	4270	-0-	-0-	-0-	106	1	3369	3	N	710	896	1			207
							14	5	781	9							
*04	3999	X	3999	-0-	-0-	-0-	59	1	3032	3	N	666	715	1			158
							175	5	733	9							
*05	3815	X	3815	-0-	-0-	-0-	90	1	2841	3	N	652	530	1			280
							167	5	717	9							
06	3413	X	3413	-0-	-0-	-0-	293	1	2382	3	N	571	695	1			156
							110	5	628	9							
*07	3837	X	3837	-0-	-0-	-0-	301	1	2820	3	N	651	525	1			282
							716	9									
*08	3629	X	3629	-0-	-0-	-0-	23	1	2932	3	N	613	703	1			192
							674	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4621	-0-	-277	-0-	136	1	4217	3	N	244	556	1			318
							268	9									
04	5580	X	4333	-0-	-1247	-0-	185	1	3900	3	N	225	370	1			173
							248	9									
05	5766	X	4744	-0-	-1022	-0-	209	1	4185	3	N	318	183	1			308
							350	9									
06	5580	X	2804	-0-	-2776	-0-	235	1	2207	3	N	329	189	1			448
							362	9									
*07	4929	X	3762	-0-	-1167	-0-	226	1	3330	3	N	187					635
							206	9									
08	4743	X	3695	-0-	-1048	-0-	220	1	3350	3	N	114	348	1			401
							125	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2958	X	2021	-0-	-937	-0-	3	1	1544	3	N	330	330	0			226
							111	5	363	9							
*03	3007	X	2312	-0-	-695	-0-	1889	3	8	5	N	377	386	0	175	1	42
							415	9									
*04	2640	X	2182	-0-	-458	-0-	1687	3	96	5	N	363	362	0			43
							399	9									
*05	2728	X	1880	-0-	-848	-0-	1458	3	84	5	N	307	309	0			41
							338	9									
06	2520	X	20	-0-	-2500	-0-	17	3	1	5	N	2					43
							2	9									
*07	2325	X	384	-0-	-1941	-0-	294	3	90	9	N	82	45	0			80
08	2325	X	528	-0-	-1797	-0-	19	1	395	3	N	104					184
							114	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5104	X	5033	-0-	-71	-0-	40	1	3949	3	N	686	731	1			278
							289	5	755	9							
*03	5456	X	5138	-0-	-318	-0-	18	1	4395	3	N	643	736	1			185
							18	5	707	9							
*04	4890	X	4759	-0-	-131	-0-	14	1	3865	3	N	597	556	1			226
							223	5	657	9							
*05	5394	X	4843	-0-	-551	-0-	3942	3	232	5	N	608	740	1			94
							669	9									
06	5220	X	4620	-0-	-600	-0-	3799	3	175	5	N	587	353	1			328
							646	9									
*07	5394	X	4737	-0-	-657	-0-	4082	3	655	9	N	595	727	1			196
08	5146	X	4961	-0-	-185	-0-	4308	3	653	9	N	594	535	1			255

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3600	X	3397	-0-	-203	-0-	334	1	2505	3	N	507	509	0			248
							558	9									
*10	4042	X	4042	-0-	-0-	-0-	3434	3	608	9	N	553	557	0			244
11	3600	X	3184	-0-	-416	-0-	2583	3	601	9	N	546	524	0			266
12	3503	X	3032	-0-	-471	-0-	70	1	2384	3	N	525	542	1			249
							578	9									
01	3844	X	855	-0-	-2989	-0-	273	1	330	3	N	229	185	1			293
							252	9									
*02	3596	X	2610	-0-	-986	-0-	618	1	1482	3	N	464	532	1			225
							510	9									
*03	3844	X	1301	-0-	-2543	-0-	882	1	154	3	N	241	178	1			288
							265	9									
*04	3643	X	3643	-0-	-0-	-0-	469	1	2440	3	N	667	701	1			254
							734	9									
*05	3566	X	3566	-0-	-0-	-0-	1106	1	1848	3	N	556	546	1			264
							612	9									
*06	3237	X	3237	-0-	-0-	-0-	803	1	1918	3	N	469	685	1			48
							516	9									
*07	3751	X	3052	-0-	-699	-0-	81	1	2453	3	N	471	358	1			161
							518	9									
08	3751	X	2581	-0-	-1170	-0-	202	1	1875	3	N	458	539	1			80
							504	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4500	X	3846	-0-	-654	-0-	67	1	3161	3	N	562	739	1			210
							618	9									
*10	4588	X	2731	-0-	-1857	-0-	138	1	2150	3	N	403	372	1			241
							443	9									
11	4320	X	2820	-0-	-1500	-0-	104	1	2199	3	N	470	378	1			333
							517	9									
12	4464	X	3206	-0-	-1258	-0-	213	1	2346	3	N	588	560	1			361
							647	9									
01	4324	X	4324	-0-	-0-	-0-	730	1	2867	3	N	661	747	1			275
							727	9									
*02	3712	X	3382	-0-	-330	-0-	1620	1	1237	3	N	477	564	1			188
							525	9									
*03	4478	X	4478	-0-	-0-	-0-	1848	1	1909	3	N	655	561	1			282
							721	9									
*04	5036	X	5036	-0-	-0-	-0-	1932	1	2310	3	N	722	733	1			271
							794	9									
*05	4726	X	4726	-0-	-0-	-0-	2517	1	1535	3	N	613	721	1			163
							674	9									
*06	4915	X	4915	-0-	-0-	-0-	1056	1	2993	3	N	787	556	1			394
							866	9									
*07	5208	X	4389	-0-	-819	-0-	592	1	3146	3	N	592	748	1			238
							651	9									
08	5208	X	3885	-0-	-1323	-0-	715	1	2596	3	N	522	513	1			247
							574	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	31	115	1			31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2280	X	2125	-0-	-155	-0-	1732	3	393	9	N	357	372	1			229
*10	2356	X	1795	-0-	-561	-0-	38	1	1489	3	N	244	186	1			287
							268	9									
11	2280	X	245	-0-	-2035	-0-	25	1	220	3	N	-0-					287
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					287
01	2201	X	67	-0-	-2134	-0-	63	3	4	9	N	4					291
02	2059	X	36	-0-	-2023	-0-	34	1	2	9	N	2					293
03	1798	X	23	-0-	-1775	-0-	16	1	7	9	N	6					299
04	240	X	43	-0-	-197	-0-	42	1	1	9	N	1	137	1			163
*05	155	X	155	-0-	-0-	-0-	46	1	109	3	N	-0-					163
06	60	X	-0-	-0-	-60	-0-					N	-0-					163
*07	31	X	-0-	-0-	-31	-0-					N	-0-					163
08	155	N	81	-0-	-74	-0-	77	3	4	9	N	4					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	61					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*09	7800	X	7147	-0-	-653	-0-	23	1	6539	3	N	532	533	1			168
							585	9									
*10	8060	X	7157	-0-	-903	-0-	46	1	6513	3	N	544	565	1			147
							598	9									
11	7800	X	6865	-0-	-935	-0-	51	1	6222	3	N	538	555	1			130
							592	9									
12	7967	X	6923	-0-	-1044	-0-	6461	3	462	9	N	420	365	1			185
01	7688	X	5431	-0-	-2257	-0-	114	1	4904	3	N	375	377	1			183
							413	9									
*02	7165	X	7165	-0-	-0-	-0-	172	1	6396	3	N	543	538	1			188
							597	9									
*03	7209	X	7209	-0-	-0-	-0-	17	1	6614	3	N	525	559	1			154
							578	9									
*04	6870	X	6733	-0-	-137	-0-	6164	3	569	9	N	517	555	1			116
*05	7657	X	6489	-0-	-1168	-0-	5980	3	509	9	N	463	362	1			217
*06	7410	X	1592	-0-	-5818	-0-	1492	3	100	9	N	91	173	1			135
*07	7657	X	1258	-0-	-6399	-0-	1185	3	73	9	N	66					201
08	7223	X	536	-0-	-6687	-0-	510	3	26	9	N	24					225

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

*02	16190	X	16190	-0-	-0-	-0-	10	1	15657	3	N	475	744	1			219
							523	9									
*03	15733	X	15733	-0-	-0-	-0-	4	1	15382	3	N	315	374	1			160
							347	9									
*04	13108	X	13108	-0-	-0-	-0-	100	1	12755	3	N	230	185	1			205
							253	9									
*05	9892	X	9892	-0-	-0-	-0-	110	1	9558	3	N	204	178	1			231
							224	9									
*06	8497	X	8497	-0-	-0-	-0-	8311	3	186	9	N	169	191	1			209
*07	7550	X	7550	-0-	-0-	-0-	94	1	7295	3	N	146	182	1			173
							161	9									
*08	7614	X	7614	-0-	-0-	-0-	79	1	7353	3	N	165	183	1			155
							182	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			77
04	167	N	167	-0-	-0-	-0-	43	1	124	9	N	113			190
05	0	N	-0-	-0-	-0-	-0-					N	13			203
06	0	N	-0-	-0-	-0-	-0-					N	-0-			203
*07	62	N	-0-	-0-	-62	-0-					N	-0-			203
08	0	N	-0-	-0-	-0-	-0-					N	21	184	1	40

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

*09	3540	X	3289	-0-	-251	-0-	312	1	2956	3	N	19			286
							21	9							
*10	3348	X	2863	-0-	-485	-0-	296	1	2554	3	N	12			298
							13	9							
11	3862	X	3862	-0-	-0-	-0-	661	1	3168	3	N	30	160	1	168
							33	9							
12	4104	X	4104	-0-	-0-	-0-	325	1	3749	3	N	27			195
							30	9							
01	3811	X	3811	-0-	-0-	-0-	288	1	3517	3	N	5			200
							6	9							
*02	3741	X	3309	-0-	-432	-0-	281	1	3015	3	N	12			212
							13	9							
*03	4092	X	290	-0-	-3802	-0-	227	1	62	3	N	1	183	1	30
							1	9							
*04	3960	X	3428	-0-	-532	-0-	505	1	2842	3	N	74			104
							81	9							
05	4092	X	432	-0-	-3660	-0-	432	1			N	-0-			104
*06	3720	X	2830	-0-	-890	-0-	429	1	2371	3	N	27			131
							30	9							
*07	3565	X	3017	-0-	-548	-0-	371	1	2629	3	N	15			146
							17	9							
08	3472	X	1797	-0-	-1675	-0-	313	1	1484	3	N	-0-			146

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

*09	DLQ G-10		3776	-0-	3776	8096	699	3	3077	9	Y	2797	2798	0	182
*10	11402	X	3306	-0-	-8096	-0-	1	1	582	3	Y	2475	2480	0	177
							2723	9							
11	4140	X	2857	-0-	-1283	-0-	3	1	472	3	Y	2165	2165	0	177
							2382	9							
12	4278	X	3234	-0-	-1044	-0-	2	1	519	3	Y	2466	2466	0	177
							2713	9							
01	4278	X	3145	-0-	-1133	-0-	20	1	452	3	Y	2430	2431	0	176
							2673	9							
*02	2697	X	2629	-0-	-68	-0-	24	1	329	3	Y	2069	2066	0	179
							2276	9							
*03	2883	X	2844	-0-	-39	-0-	25	1	351	3	Y	2244	2243	0	180
							2468	9							
*04	2790	X	2702	-0-	-88	-0-	25	1	344	3	Y	2121	2122	0	179
							2333	9							
*05	2883	X	2466	-0-	-417	-0-	27	1	335	3	Y	1913	1915	0	177
							2104	9							
06	2790	X	2	-0-	-2788	-0-	1	1	1	9	Y	1			178
*07	2852	X	-0-	-0-	-2852	-0-					Y	-0-			178
*08	2986	X	2986	-0-	-0-	-0-	3	1	363	3	Y	2382	2383	0	177
							2620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6545	X	6545	-0-	-0-	-0-	235	1	5130	3	N	1073	800	0			423
							1180	9									
*10	4344	X	4344	-0-	-0-	-0-	273	1	3594	3	N	434	387	0	156	1	314
							477	9									
11	5124	X	5124	-0-	-0-	-0-	243	1	4203	3	N	616	386	1			544
							678	9									
12	5983	X	5401	-0-	-582	-0-	281	1	4358	3	N	693	926	1			311
							762	9									
01	5983	X	4897	-0-	-1086	-0-	271	1	3955	3	N	610	735	1			186
							671	9									
*02	5597	X	3900	-0-	-1697	-0-	231	1	3187	3	N	438	369	1			255
							482	9									
*03	5394	X	5278	-0-	-116	-0-	282	1	4285	3	N	646	736	1			165
							711	9									
*04	5220	X	4754	-0-	-466	-0-	266	1	3873	3	N	559	557	1			167
							615	9									
*05	11598	X	11598	-0-	-0-	-0-	262	1	10725	3	N	555	551	1			171
							611	9									
*06	5100	X	5012	-0-	-88	-0-	223	1	4231	3	N	507	361	1			317
							558	9									
*07	5270	X	5053	-0-	-217	-0-	217	1	4285	3	N	501	550	1			268
							551	9									
08	5983	X	4654	-0-	-1329	-0-	216	1	3887	3	N	501	539	1			230
							551	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3637	-0-	-1044	-0-	319	1	3061	3	N	234	345	1			111
							257	9									
04	3930	X	3703	-0-	-227	-0-	306	1	3131	3	N	242	178	1			175
							266	9									
05	4173	X	4173	-0-	-0-	-0-	313	1	3600	3	N	236	168	1			243
							260	9									
06	4155	X	4155	-0-	-0-	-0-	306	1	3600	3	N	226	344	1			125
							249	9									
*07	4493	X	4493	-0-	-0-	-0-	307	1	3930	3	N	233	182	1			176
							256	9									
*08	4364	X	4364	-0-	-0-	-0-	291	1	3821	3	N	229	167	1			238
							252	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	1			N	-0-					279
04	0	N	-0-	-0-	-0-	-0-					N	22	190	1			111
05	209	N	209	-0-	-0-	-0-	200	1	9	9	N	8					119
06	3	N	-0-	-0-	-3	-0-					N	8					127
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	93	N	-0-	-0-	-93	-0-					N	8					135

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5910	X	4321	-0-	-1589	-0-	245	1	3932	3	N	131	182	1			161
							144	9									
*10	6107	X	4144	-0-	-1963	-0-	242	1	3761	3	N	128	167	1			122
							141	9									
11	5910	X	3925	-0-	-1985	-0-	203	1	3554	3	N	153					275
							168	9									
12	5301	X	4079	-0-	-1222	-0-	261	1	3647	3	N	155	188	1			242
							171	9									
01	5301	X	4030	-0-	-1271	-0-	184	1	3678	3	N	153	185	1			210
							168	9									
*02	4176	X	3814	-0-	-362	-0-	98	1	3553	3	N	148	185	1			173
							163	9									
*03	4154	X	3778	-0-	-376	-0-	6	1	3621	3	N	137	190	1			120
							151	9									
*04	3960	X	3028	-0-	-932	-0-	2898	3	130	9	N	118					238
*05	4092	X	2434	-0-	-1658	-0-	2350	3	84	9	N	76	173	1			141
*06	4290	X	2168	-0-	-2122	-0-	2087	3	81	9	N	74					215
*07	4867	X	4576	-0-	-291	-0-	49	1	4364	3	N	148	185	1			178
							163	9									
*08	5134	X	5134	-0-	-0-	-0-	263	1	4730	3	N	128	185	1			121
							141	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6931	X	6931	-0-	-0-	-0-	6207	3	724	9	N	658	589	0			180
*10	6882	X	6363	-0-	-519	-0-	3	1	5557	3	N	730	76	0	543	1	291
							803	9									
11	6600	X	6125	-0-	-475	-0-	5315	3	810	9	N	736	52	0	740	1	235
12	7161	X	6028	-0-	-1133	-0-	5347	3	681	9	N	619	725	1			129
01	7161	X	6327	-0-	-834	-0-	5583	3	744	9	N	676	551	1			254
*02	6699	X	5809	-0-	-890	-0-	5158	3	651	9	N	592	551	1			295
*03	6355	X	5994	-0-	-361	-0-	5216	3	778	9	N	707	708	1			294
*04	6120	X	5913	-0-	-207	-0-	5175	3	738	9	N	671	702	1			263
*05	6324	X	6143	-0-	-181	-0-	5435	3	708	9	N	644	732	1			175
*06	6120	X	5919	-0-	-201	-0-	5253	3	666	9	N	605	557	1			223
*07	6200	X	6159	-0-	-41	-0-	4	1	5494	3	N	601	717	1			107
							661	9									
08	6138	X	6049	-0-	-89	-0-	5396	3	653	9	N	594	526	1			175

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5340	X	4811	-0-	-529	-0-	241	1	4198	3	N	338	340	0			97
							372	9									
*10	7575	X	7575	-0-	-0-	-0-	194	1	6939	3	N	402	239	0			260
							442	9									
11	5705	X	5705	-0-	-0-	-0-	190	1	5016	3	N	454	374	1			340
							499	9									
12	5270	X	4999	-0-	-271	-0-	124	1	4477	3	N	362	371	1			331
							398	9									
01	6882	X	4999	-0-	-1883	-0-	92	1	4483	3	N	385	370	1			346
							424	9									
*02	6438	X	5424	-0-	-1014	-0-	175	1	4895	3	N	322	370	1			298
							354	9									
*03	6882	X	5695	-0-	-1187	-0-	236	1	4990	3	N	426	555	1			169
							469	9									
*04	5700	X	4714	-0-	-986	-0-	239	1	4027	3	N	407	363	1			213
							448	9									
*05	5797	X	5019	-0-	-778	-0-	249	1	4362	3	N	371	346	1			238
							408	9									
*06	5610	X	4978	-0-	-632	-0-	138	1	4429	3	N	374	362	1			250
							411	9									
*07	5797	X	5120	-0-	-677	-0-	91	1	4640	3	N	354	354	1			250
							389	9									
08	5704	X	5062	-0-	-642	-0-	139	1	4529	3	N	358	368	1			240
							394	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*09	5850	X	4470	-0-	-1380	-0-	3685	3	785	9	N	714	299	0			713
*10	6045	X	4348	-0-	-1697	-0-	5	1	3589	3	N	685	740	1			658
							754	9									
11	6660	X	4346	-0-	-2314	-0-	15	1	3530	3	N	728	743	1			643
							801	9									
12	5359	X	5359	-0-	-0-	-0-	47	1	4378	3	N	849	908	1			584
							934	9									
01	5239	X	4707	-0-	-532	-0-	25	1	3884	3	N	725	742	1			567
							798	9									
*02	4689	X	4689	-0-	-0-	-0-	8	1	3907	3	N	704	944	1			327
							774	9									
03	5363	X	-0-	-0-	-5363	-0-					N	740	740	1			327
*04	5190	X	4225	-0-	-965	-0-	3599	3	626	9	N	569	97	0	556	1	243
*05	5363	X	2324	-0-	-3039	-0-	1880	3	444	9	N	404	409	0			238
*06	5643	X	5643	-0-	-0-	-0-	4759	3	884	9	N	804	744	1			298
*07	5022	X	4753	-0-	-269	-0-	4001	3	752	9	N	684	710	1			272
*08	4605	X	4605	-0-	-0-	-0-	3882	3	723	9	N	657	527	1			402

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7800	X	566	-0-	-7234	-0-	558	3	8	9	N	7					185
*10	6169	X	367	-0-	-5802	-0-	366	3	1	9	N	1					186
*11	510	X	10	-0-	-500	-0-	8	1	2	9	N	2					188
*12	589	X	45	-0-	-544	-0-	45	1			N	-0-					188
*01	589	X	43	-0-	-546	-0-	42	1	1	9	N	1					189
*02	551	X	18	-0-	-533	-0-	18	1			N	-0-					189
*03	496	X	7	-0-	-489	-0-	7	1			N	-0-					189
*04	77	X	77	-0-	-0-	-0-	77	1			N	-0-					189
*05	57	X	57	-0-	-0-	-0-	54	1	3	9	N	3					192
*06	45	X	45	-0-	-0-	-0-	45	1			N	-0-					192
*07	93	X	-0-	-0-	-93	-0-					N	-0-					192
08	62	N	29	-0-	-33	-0-	29	1			N	-0-					192

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*02	6473	X	6473	-0-	-0-	-0-	269	1	4892	3	N	868	869	0			134
							357	5	955	9							
*03	7095	X	7095	-0-	-0-	-0-	279	1	5767	3	N	932	932	0			134
							24	5	1025	9							
*04	5910	X	5864	-0-	-46	-0-	252	1	4575	3	N	704	704	0			134
							263	5	774	9							
*05	6186	X	6186	-0-	-0-	-0-	278	1	4710	3	N	839	840	0			133
							275	5	923	9							
06	5910	X	243	-0-	-5667	-0-	243	1			N	-0-					133
*07	6356	X	6356	-0-	-0-	-0-	322	1	5432	3	N	547	391	0			289
							602	9									
*08	7180	X	7180	-0-	-0-	-0-	353	1	5991	3	N	760	767	0	161	1	121
							836	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*02	3587	X	3587	-0-	-0-	-0-	21	1	2550	3	N	755	755	0			201
							185	5	831	9							
*03	5766	X	2591	-0-	-3175	-0-	1747	3	7	5	N	761	761	0			201
							837	9									
*04	5580	X	613	-0-	-4967	-0-	19	3	594	9	N	540	540	0			201
*05	5766	X	729	-0-	-5037	-0-	132	3	6	5	N	537	537	0			201
							591	9									
06	3900	X	648	-0-	-3252	-0-	33	3	615	9	N	559	559	0			201
07	3844	X	651	-0-	-3193	-0-	27	3	624	9	N	567	567	0			201
08	2604	X	634	-0-	-1970	-0-	27	3	607	9	N	552	552	0			201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

03	8282	X	8282	-0-	-0-	-0-	26	1	8092	3	N	149	363	1			205
							164	9									
04	6390	X	5724	-0-	-666	-0-	50	1	5530	3	N	131					336
							144	9									
05	6417	X	5940	-0-	-477	-0-	34	1	5768	3	N	125	184	1			277
							138	9									
06	6990	X	5573	-0-	-1417	-0-	23	1	5425	3	N	114					391
							125	9									
*07	7223	X	5665	-0-	-1558	-0-	22	1	5524	3	N	108					499
							119	9									
08	7223	X	5530	-0-	-1693	-0-	34	1	5383	3	N	103	366	1			236
							113	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5730	X	4583	-0-	-1147	-0-	329	1	3702	3	N	502	503	0			38
							552	9									
*10	5239	X	3091	-0-	-2148	-0-	536	1	2142	3	N	375	102	0	179	1	132
							413	9									
11	4770	X	3861	-0-	-909	-0-	941	1	2390	3	N	482	372	1			242
							530	9									
12	4929	X	4592	-0-	-337	-0-	1229	1	2708	3	N	595	575	1			262
							655	9									
01	4929	X	3723	-0-	-1206	-0-	1417	1	1768	3	N	489	559	1			192
							538	9									
*02	4437	X	4404	-0-	-33	-0-	1468	1	2273	3	N	603	561	1			234
							663	9									
*03	4588	X	3089	-0-	-1499	-0-	776	1	1926	3	N	352	526	1			60
							387	9									
*04	5291	X	5291	-0-	-0-	-0-	468	1	4164	3	N	599	550	1			109
							659	9									
*05	4980	X	4980	-0-	-0-	-0-	415	1	4019	3	N	496	369	1			236
							546	9									
*06	5035	X	5035	-0-	-0-	-0-	382	1	4130	3	N	475	566	1			145
							523	9									
*07	5456	X	4902	-0-	-554	-0-	369	1	4042	3	N	446	366	1			225
							491	9									
08	5456	X	4561	-0-	-895	-0-	402	1	3675	3	N	440	557	1			108
							484	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

03	3317	X	1797	-0-	-1520	-0-	260	1	1086	3	N	410	364	1			176
							451	9									
04	3210	X	1741	-0-	-1469	-0-	325	1	988	3	N	389	359	1			206
							428	9									
05	3317	X	1814	-0-	-1503	-0-	499	1	888	3	N	388	353	1			241
							427	9									
06	2790	X	1707	-0-	-1083	-0-	487	1	838	3	N	347	356	1			232
							382	9									
07	1903	X	1903	-0-	-0-	-0-	419	1	1118	3	N	333	368	1			197
							366	9									
08	1829	X	1818	-0-	-11	-0-	289	1	1149	3	N	345	374	1			168
							380	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5100	X	3741	-0-	-1359	-0-	108	1	3201	3	N	393	394	0			38
							432	9									
*10	4216	X	4042	-0-	-174	-0-	133	1	3427	3	N	438	121	0	190	1	165
							482	9									
11	4050	X	3252	-0-	-798	-0-	61	1	2748	3	N	403					568
							443	9									
12	3906	X	2976	-0-	-930	-0-	3	1	2552	3	N	383	757	1			194
							421	9									
01	4030	X	105	-0-	-3925	-0-	3	1	102	9	N	93	184	1			103
*02	3770	X	2245	-0-	-1525	-0-	17	1	1778	3	N	409	374	1			138
							450	9									
*03	4642	X	4642	-0-	-0-	-0-	4127	3	515	9	N	468	370	1			236
*04	3240	X	1212	-0-	-2028	-0-	1091	3	121	9	N	110	186	1			160
*05	3035	X	3035	-0-	-0-	-0-	2723	3	312	9	N	284	185	1			259
*06	4914	X	4914	-0-	-0-	-0-	4404	3	510	9	N	464	560	1			163
*07	5114	X	5114	-0-	-0-	-0-	4641	3	473	9	N	430	366	1			227
08	4650	X	4544	-0-	-106	-0-	4068	3	476	9	N	433	528	1			132

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3090	X	2584	-0-	-506	-0-	2234	3	350	9	N	318	318	0			98
*10	2852	X	2652	-0-	-200	-0-	2286	3	366	9	N	333	98	0			333
11	2790	X	676	-0-	-2114	-0-	70	1	256	3	N	318					651
							350	9									
12	2883	X	1813	-0-	-1070	-0-	44	1	1416	3	N	321	571	1			401
							353	9									
01	2883	X	1027	-0-	-1856	-0-	8	1	657	3	N	329	367	1			363
							362	9									
02	2494	X	430	-0-	-2064	-0-	251	1	179	9	N	163	177	1			349
03	2666	X	255	-0-	-2411	-0-	68	1	187	9	N	170	370	1			149
*04	1740	X	1603	-0-	-137	-0-	192	1	1040	3	N	337	355	1			131
							371	9									
*05	2584	X	2584	-0-	-0-	-0-	282	1	1966	3	N	305	182	1			254
							336	9									
*06	2722	X	2722	-0-	-0-	-0-	285	1	2154	3	N	257	368	1			143
							283	9									
*07	2672	X	2672	-0-	-0-	-0-	304	1	2078	3	N	264	170	1			237
							290	9									
08	2573	N	2379	-0-	-194	-0-	312	1	1781	3	N	260	340	1			157
							286	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15004	X	12503	-0-	-2501	-0-	389	1	11520	3	N	540	533	1			232
							594	9									
04	13590	X	12412	-0-	-1178	-0-	373	1	11445	3	N	540	675	1			97
							594	9									
05	13454	X	12113	-0-	-1341	-0-	312	1	11504	3	N	270	174	1			193
							297	9									
06	13020	X	9471	-0-	-3549	-0-	235	1	8548	3	N	625	731	1			87
							688	9									
*07	13020	X	10494	-0-	-2526	-0-	229	1	9822	3	N	403	370	1			120
							443	9									
08	12834	X	8812	-0-	-4022	-0-	151	1	8330	3	N	301	163	1			258
							331	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7500	X	6804	-0-	-696	-0-	6408	3	396	9	N	360	360	0			80
*10	7750	X	5964	-0-	-1786	-0-	5625	3	339	9	N	308	98	0			290
11	6900	X	5585	-0-	-1315	-0-	5226	3	359	9	N	326	380	1			236
12	7037	X	2422	-0-	-4615	-0-	2029	3	393	9	N	357	186	1			407
01	7037	X	302	-0-	-6735	-0-	10	1	292	9	N	265	366	1			306
*02	6583	X	5884	-0-	-699	-0-	4	1	5518	3	N	329	371	1			264
							362	9									
*03	5952	X	4669	-0-	-1283	-0-	83	1	4353	3	N	212	355	1			121
							233	9									
*04	5580	X	5463	-0-	-117	-0-	1	1	5110	3	N	320	364	1			77
							352	9									
*05	6107	X	5673	-0-	-434	-0-	5344	3	329	9	N	299	192	1			184
*06	6090	X	4989	-0-	-1101	-0-	4727	3	262	9	N	238	185	1			237
*07	6293	X	4246	-0-	-2047	-0-	4020	3	226	9	N	205	364	1			78
08	5673	X	4493	-0-	-1180	-0-	4229	3	264	9	N	240	179	1			139

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7710	X	7010	-0-	-700	-0-	283	1	6527	3	N	182	184	0			144
							200	9									
*10	9083	X	7260	-0-	-1823	-0-	285	1	6730	3	N	223	227	0			140
							245	9									
11	8790	X	5614	-0-	-3176	-0-	282	1	5111	3	N	201	200	0			141
							221	9									
12	9083	X	5400	-0-	-3683	-0-	333	1	4867	3	N	182	184	0			139
							200	9									
01	7657	X	6017	-0-	-1640	-0-	350	1	5459	3	N	189	190	0			138
							208	9									
*02	6786	X	5639	-0-	-1147	-0-	330	1	5104	3	N	186	186	0			138
							205	9									
*03	7254	X	5521	-0-	-1733	-0-	309	1	5026	3	N	169	169	0			138
							186	9									
*04	7169	X	7169	-0-	-0-	-0-	401	1	6505	3	N	239	240	0			137
							263	9									
*05	6014	X	5625	-0-	-389	-0-	364	1	5121	3	N	127	128	0			136
							140	9									
*06	5820	X	2344	-0-	-3476	-0-	291	1	2001	3	N	47					183
							52	9									
*07	7409	X	4882	-0-	-2527	-0-	381	1	4341	3	N	145					328
							160	9									
08	7409	X	6244	-0-	-1165	-0-	223	1	5811	3	N	191	353	1			166
							210	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4031	X	2916	-0-	-1115	-0-	86	1	1944	3	N	676	544	1			328
							142	5	744	9							
*03	4690	X	4690	-0-	-0-	-0-	353	1	3484	3	N	762	891	1			199
							15	5	838	9							
*04	4346	X	4346	-0-	-0-	-0-	512	1	2911	3	N	686	701	1			184
							168	5	755	9							
*05	4452	X	4452	-0-	-0-	-0-	396	1	3103	3	N	701	717	1			168
							182	5	771	9							
06	4530	X	4411	-0-	-119	-0-	365	1	3176	3	N	657	710	1			115
							147	5	723	9							
*07	4681	X	4302	-0-	-379	-0-	320	1	3260	3	N	656	535	1			236
							722	9									
08	4681	X	4438	-0-	-243	-0-	267	1	3465	3	N	642	702	1			176
							706	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4466	X	3906	-0-	-560	-0-	181	1	2994	3	N	465	539	1			188
							219	5	512	9							
*03	4247	X	3872	-0-	-375	-0-	475	1	2698	3	N	625	734	1			79
							11	5	688	9							
*04	4710	X	3186	-0-	-1524	-0-	539	1	2037	3	N	447	357	1			169
							118	5	492	9							
*05	4867	X	3586	-0-	-1281	-0-	444	1	2401	3	N	545	542	1			172
							141	5	600	9							
06	4710	X	3575	-0-	-1135	-0-	329	1	2571	3	N	505	536	1			141
							119	5	556	9							
*07	4185	X	3354	-0-	-831	-0-	433	1	2398	3	N	475	352	1			264
							523	9									
08	3875	X	3033	-0-	-842	-0-	471	1	2091	3	N	428	537	1			155
							471	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2280	X	2030	-0-	-250	-0-	1692	3	338	9	N	307	307	0			119
*10	2356	X	902	-0-	-1454	-0-	658	3	244	9	N	222	224	0			117
11	2280	X	215	-0-	-2065	-0-	145	3	70	9	N	64	63	0			118
12	2232	X	213	-0-	-2019	-0-	35	1	68	3	N	100	101	0			117
							110	9									
01	2232	X	499	-0-	-1733	-0-	308	3	191	9	N	174	175	0			116
*02	2088	X	672	-0-	-1416	-0-	44	1	435	3	N	175	174	0			117
							193	9									
*03	1023	X	68	-0-	-955	-0-	53	3	15	9	N	14	14	0			117
*04	1657	X	1657	-0-	-0-	-0-	1304	3	353	9	N	321	320	0			118
*05	1184	X	1184	-0-	-0-	-0-	960	3	224	9	N	204	204	0			118
06	720	X	118	-0-	-602	-0-	118	1			N	-0-					118
*07	1736	X	201	-0-	-1535	-0-	13	1	87	3	N	92					210
							101	9									
*08	1618	N	1618	-0-	-0-	-0-	49	1	1180	3	N	354	112	0	182	1	270
							389	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4089	X	3673	-0-	-416	-0-	7	1	2590	3	N	806	806	0			66
							189	5	887	9							
*03	4371	X	3711	-0-	-660	-0-	25	1	2765	3	N	827	827	0			66
							11	5	910	9							
*04	3810	X	3540	-0-	-270	-0-	79	1	2501	3	N	742	742	0			66
							144	5	816	9							
*05	3937	X	3905	-0-	-32	-0-	83	1	2801	3	N	781	781	0			66
							162	5	859	9							
06	3810	X	3567	-0-	-243	-0-	12	1	2645	3	N	718	719	0			65
							120	5	790	9							
*07	3937	X	2869	-0-	-1068	-0-	6	1	2082	3	N	710	488	0	177	1	110
							781	9									
08	3906	X	3674	-0-	-232	-0-	14	1	2810	3	N	773	776	0			107
							850	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	X	275	-0-	-0-	-0-	274	1	1	9	N	1					77
04	30	X	-0-	-0-	-30	-0-					N	-0-					77
05	31	X	-0-	-0-	-31	-0-					N	-0-					77
06	270	X	-0-	-0-	-270	-0-					N	-0-					77
*07	279	X	-0-	-0-	-279	-0-					N	-0-					77
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8700	X	7478	-0-	-1222	-0-	243	1	6129	3	N	1005	1007	0			62
							1106	9									
*10	8308	X	7404	-0-	-904	-0-	258	1	5961	3	N	1077	1082	0			57
							1185	9									
11	8286	X	8286	-0-	-0-	-0-	268	1	6877	3	N	1037	1037	0			57
							1141	9									
12	7719	X	6801	-0-	-918	-0-	288	1	5414	3	N	999	994	0			62
							1099	9									
01	7719	X	7148	-0-	-571	-0-	263	1	5783	3	N	1002	1003	0			61
							1102	9									
*02	8004	X	5534	-0-	-2470	-0-	215	1	4347	3	N	884	884	0			61
							972	9									
*03	8556	X	6877	-0-	-1679	-0-	161	1	5641	3	N	977	977	0			61
							1075	9									
*04	8280	X	6722	-0-	-1558	-0-	118	1	5572	3	N	938	938	0			61
							1032	9									
*05	7161	X	6628	-0-	-533	-0-	173	1	5457	3	N	907	908	0			60
							998	9									
*06	7034	X	7034	-0-	-0-	-0-	80	1	5848	3	N	1005	723	1			342
							1106	9									
*07	7092	X	7092	-0-	-0-	-0-	48	1	6290	3	N	685	913	1			114
							754	9									
08	6944	X	6765	-0-	-179	-0-	45	1	5761	3	N	872	720	0	177	1	89
							959	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	709	X	709	-0-	-0-	-0-	240	1	336	3	N	121	121	0			92
							133	9									
*10	543	X	543	-0-	-0-	-0-	90	1	341	3	N	102	102	0			92
							112	9									
11	389	X	389	-0-	-0-	-0-	122	1	197	3	N	64	64	0			92
							70	9									
12	425	X	425	-0-	-0-	-0-	109	1	188	3	N	116	116	0			92
							128	9									
01	0	X	-0-	-0-	-0-	-0-					N	97	97	0			92
*02	52	X	52	-0-	-0-	-0-	52	3			N	-0-					92
03	0	X	-0-	-0-	-0-	-0-					N	-0-					92
*04	802	X	802	-0-	-0-	-0-	623	3	179	9	N	163	185	1			70
*05	740	X	740	-0-	-0-	-0-	613	3	127	9	N	115	87	0			98
*06	532	X	532	-0-	-0-	-0-	532	3			N	-0-					98
*07	922	X	922	-0-	-0-	-0-	762	3	160	9	N	145	186	1			57
*08	849	X	849	-0-	-0-	-0-	673	3	176	9	N	160	160	1			57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22139	X	22139	-0-	-0-	-0-	240	1	21137	3	N	693	735	1			399
							762	9									
*10	22754	X	19775	-0-	-2979	-0-	249	1	18796	3	N	664	760	1			303
							730	9									
11	24690	X	12646	-0-	-12044	-0-	234	1	12079	3	N	303	193	1			413
							333	9									
12	25513	X	17432	-0-	-8081	-0-	268	1	16803	3	N	328	371	1			370
							361	9									
01	25513	X	16703	-0-	-8810	-0-	272	1	15806	3	N	568	557	1			381
							625	9									
*02	21402	X	12354	-0-	-9048	-0-	234	1	11635	3	N	441	565	1			257
							485	9									
*03	19778	X	18635	-0-	-1143	-0-	231	1	17720	3	N	622	741	1			138
							684	9									
*04	17133	X	17133	-0-	-0-	-0-	281	1	16189	3	N	603	555	1			186
							663	9									
*05	17422	X	14010	-0-	-3412	-0-	259	1	13187	3	N	513	555	1			144
							564	9									
*06	18030	X	12476	-0-	-5554	-0-	264	1	11718	3	N	449	373	1			220
							494	9									
*07	20039	X	20039	-0-	-0-	-0-	286	1	19100	3	N	594	559	1			255
							653	9									
08	18631	X	17791	-0-	-840	-0-	258	1	16896	3	N	579	717	1			117
							637	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5250	X	4813	-0-	-437	-0-	125	1	3969	3	N	654	739	1			296
							719	9									
*10	5332	X	4925	-0-	-407	-0-	25	1	4156	3	N	676	731	1			241
							744	9									
11	4740	X	4317	-0-	-423	-0-	8	1	3603	3	N	642	733	1			150
							706	9									
12	4960	X	3700	-0-	-1260	-0-	73	1	2999	3	N	571	556	1			165
							628	9									
01	4960	X	3157	-0-	-1803	-0-	117	1	2552	3	N	444	366	1			243
							488	9									
*02	4640	X	4549	-0-	-91	-0-	290	1	3461	3	N	725	556	1			412
							798	9									
*03	4929	X	4514	-0-	-415	-0-	524	1	3297	3	N	630	720	1			322
							693	9									
*04	4926	X	4926	-0-	-0-	-0-	122	1	4031	3	N	703	734	1			291
							773	9									
*05	4598	X	4598	-0-	-0-	-0-	18	1	3958	3	N	565	722	1			134
							622	9									
*06	5010	X	5010	-0-	-0-	-0-	322	1	4068	3	N	564	545	1			153
							620	9									
*07	5084	X	4603	-0-	-481	-0-	1281	1	2766	3	N	505	378	1			280
							556	9									
08	5084	X	4401	-0-	-683	-0-	193	1	3572	3	N	578	720	1			138
							636	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12078	X	12078	-0-	-0-	-0-	14	1	11185	3	N	799	730	1			277
							879	9									
04	11408	X	11408	-0-	-0-	-0-	10619	3	789	9	N	717	741	1			253
05	12697	X	12697	-0-	-0-	-0-	11830	3	867	9	N	788	743	1			298
06	11585	X	11585	-0-	-0-	-0-	13	1	10844	3	N	662	710	1			250
							728	9									
*07	12733	X	12733	-0-	-0-	-0-	7	1	11883	3	N	766	731	1			285
							843	9									
*08	11638	X	11638	-0-	-0-	-0-	10958	3	680	9	N	618	725	1			178

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3596	X	3056	-0-	-540	-0-	79	1	2304	3	N	459	387	0			136
							168	5	505	9							
*03	3689	X	3216	-0-	-473	-0-	51	1	2748	3	N	369	295	0			210
							11	5	406	9							
*04	3330	X	3190	-0-	-140	-0-	90	1	2350	3	N	559	561	0			208
							135	5	615	9							
*05	3348	X	3126	-0-	-222	-0-	56	1	2334	3	N	546	540	0	173	1	41
							135	5	601	9							
06	3240	X	2750	-0-	-490	-0-	2102	3	95	5	N	503	503	0			41
							553	9									
*07	3565	X	3565	-0-	-0-	-0-	47	1	2823	3	N	632	633	0			40
							695	9									
08	3286	X	3070	-0-	-216	-0-	9	1	2444	3	N	561	557	0			44
							617	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3103	X	699	-0-	-2404	-0-	398	3	29	5	N	247	248	0			209
							272	9									
*03	2139	X	442	-0-	-1697	-0-	147	3	1	5	N	267	267	0			209
							294	9									
*04	990	X	551	-0-	-439	-0-	257	3	15	5	N	254	254	0			209
							279	9									
*05	837	X	42	-0-	-795	-0-	3	3	39	9	N	35	55	0	142	1	47
06	720	X	21	-0-	-699	-0-	1	3	20	9	N	18	18	0			47
07	744	X	22	-0-	-722	-0-	1	3	21	9	N	19	20	0			46
08	558	X	20	-0-	-538	-0-	1	3	19	9	N	17	17	0			46

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84664	X	84664	-0-	-0-	-0-	972	1	55587	3	N	21850	21799	1			248
							4070	5	24035	9							
*03	53866	X	53866	-0-	-0-	-0-	811	1	38730	3	N	12876	12661	1			463
							161	5	14164	9							
*04	59524	X	59524	-0-	-0-	-0-	826	1	41565	3	N	13394	13409	1			448
							2400	5	14733	9							
*05	56735	X	56735	-0-	-0-	-0-	824	1	40105	3	N	12227	12249	1			426
							2356	5	13450	9							
06	58174	X	58174	-0-	-0-	-0-	572	1	40937	3	N	13432	13432	1			426
							1890	5	14775	9							
*07	53826	X	53826	-0-	-0-	-0-	454	1	41172	3	N	11091	11091	1			426
							12200	9									
*08	49541	X	49541	-0-	-0-	-0-	375	1	38060	3	N	10096	10096	1			426
							11106	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6769	-0-	-330	-0-	168	1	6151	3	N	409	374	1			170
							450	9									
04	7891	X	7891	-0-	-0-	-0-	150	1	7218	3	N	475	563	1			82
							523	9									
05	7238	X	7238	-0-	-0-	-0-	157	1	6641	3	N	400	356	1			126
							440	9									
06	6540	X	5677	-0-	-863	-0-	160	1	5233	3	N	258	186	1			198
							284	9									
*07	8153	X	6351	-0-	-1802	-0-	145	1	5953	3	N	230	178	1			250
							253	9									
08	8153	X	5693	-0-	-2460	-0-	183	1	4973	3	N	488	371	1			367
							537	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5467	-0-	-299	-0-	52	1	5314	3	N	92					215
							101	9									
04	5580	X	5498	-0-	-82	-0-	5410	3	88	9	N	80	182	1			113
05	5766	X	5562	-0-	-204	-0-	5483	3	79	9	N	72					185
06	8340	X	5181	-0-	-3159	-0-	5108	3	73	9	N	66	184	1			67
*07	5673	X	5279	-0-	-394	-0-	5211	3	68	9	N	62					129
08	5673	X	2140	-0-	-3533	-0-	2107	3	33	9	N	30					159

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9742	X	9742	-0-	-0-	-0-	218	1	8248	3	N	1160	1139	0			123
							1276	9									
*10	6421	X	6421	-0-	-0-	-0-	226	1	5140	3	N	959	652	0			430
							1055	9									
11	5763	X	5763	-0-	-0-	-0-	196	1	4535	3	N	938	1137	1			231
							1032	9									
12	7812	X	6625	-0-	-1187	-0-	176	1	5404	3	N	950	936	1			245
							1045	9									
01	7812	X	5703	-0-	-2109	-0-	237	1	4450	3	N	924	936	1			233
							1016	9									
*02	7308	X	4611	-0-	-2697	-0-	235	1	3529	3	N	770	744	1			259
							847	9									
*03	6634	X	5614	-0-	-1020	-0-	237	1	4342	3	N	941	918	1			282
							1035	9									
*04	6420	X	5404	-0-	-1016	-0-	210	1	4211	3	N	894	25	0	923	1	228
							983	9									
*05	6634	X	5686	-0-	-948	-0-	220	1	4545	3	N	837	921	1			144
							921	9									
*06	5520	X	5431	-0-	-89	-0-	210	1	4372	3	N	772	739	1			177
							849	9									
*07	5611	X	5528	-0-	-83	-0-	224	1	4433	3	N	792	751	1			218
							871	9									
08	5673	X	5271	-0-	-402	-0-	223	1	4171	3	N	797	719	1			296
							877	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5386	-0-	-721	-0-	182	1	4555	3	N	590	716	1			635
							649	9									
04	5670	X	5088	-0-	-582	-0-	163	1	4318	3	N	552	539	1			648
							607	9									
05	5797	X	5085	-0-	-712	-0-	155	1	4409	3	N	474	518	1			604
							521	9									
06	5430	X	4811	-0-	-619	-0-	138	1	4105	3	N	516	351	1			769
							568	9									
*07	5394	X	4704	-0-	-690	-0-	167	1	4119	3	N	380	368	1			781
							418	9									
08	5394	X	4698	-0-	-696	-0-	204	1	4019	3	N	432	684	1			529
							475	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*02	5539	X	4282	-0-	-1257	-0-	208	1	3161	3	N	620	438	0			381
							231	5	682	9							
*03	6359	X	6359	-0-	-0-	-0-	332	1	4907	3	N	1000	915	0	371	1	95
							20	5	1100	9							
*04	7005	X	7005	-0-	-0-	-0-	451	1	5079	3	N	1075	1076	0			94
							292	5	1183	9							
*05	6510	X	6084	-0-	-426	-0-	343	1	4478	3	N	910	911	0			93
							262	5	1001	9							
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					93
*07	6510	X	4732	-0-	-1778	-0-	28	1	4140	3	N	513	127	0	365	1	114
							564	9									
*08	7840	X	7840	-0-	-0-	-0-	65	1	6453	3	N	1202	1204	0			112
							1322	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

*09	10088	X	10088	-0-	-0-	-0-	290	1	8734	3	N	967	968	0			89
							1064	9									
*10	8798	X	8798	-0-	-0-	-0-	185	1	7730	3	N	803	527	0	186	1	179
							883	9									
11	8970	X	7116	-0-	-1854	-0-	6351	3	765	9	N	695	4	0	738	1	132
12	9362	X	7077	-0-	-2285	-0-	4	1	6185	3	N	807	112	0	548	1	279
							888	9									
01	9362	X	7719	-0-	-1643	-0-	20	1	6790	3	N	826	912	1			193
							909	9									
*02	8758	X	5768	-0-	-2990	-0-	15	1	4937	3	N	742	742	1			193
							816	9									
*03	8804	X	7078	-0-	-1726	-0-	24	1	6166	3	N	807	730	1			270
							888	9									
*04	7470	X	6899	-0-	-571	-0-	16	1	6073	3	N	736	749	1			257
							810	9									
*05	7719	X	7008	-0-	-711	-0-	46	1	6175	3	N	715	731	1			241
							787	9									
*06	7470	X	6744	-0-	-726	-0-	1	1	5993	3	N	682	725	1			198
							750	9									
*07	7130	X	6942	-0-	-188	-0-	6180	3	762	9	N	693	728	1			163
08	7130	X	6580	-0-	-550	-0-	5839	3	741	9	N	674	530	1			307

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10080	X	8559	-0-	-1521	-0-	244	1	7420	3	N	814	831	0			313
							895	9									
*10	10385	X	8794	-0-	-1591	-0-	235	1	7578	3	N	892	899	0			306
							981	9									
11	8850	X	8005	-0-	-845	-0-	201	1	6851	3	N	866	864	0	193	1	115
							953	9									
12	9145	X	7170	-0-	-1975	-0-	206	1	6226	3	N	671	673	0			113
							738	9									
01	9145	X	6430	-0-	-2715	-0-	242	1	5414	3	N	704	705	0			112
							774	9									
*02	8265	X	6862	-0-	-1403	-0-	234	1	5768	3	N	782	782	0			112
							860	9									
*03	8804	X	6915	-0-	-1889	-0-	281	1	5860	3	N	704	704	0			112
							774	9									
*04	8094	X	8094	-0-	-0-	-0-	303	1	6778	3	N	921	806	0			227
							1013	9									
*05	8810	X	8810	-0-	-0-	-0-	265	1	7699	3	N	769	357	0	554	1	85
							846	9									
*06	7390	X	7390	-0-	-0-	-0-	276	1	6344	3	N	700	543	1			242
							770	9									
*07	8370	X	7645	-0-	-725	-0-	267	1	6556	3	N	747	755	1			234
							822	9									
08	8804	X	6763	-0-	-2041	-0-	288	1	5736	3	N	672	723	1			183
							739	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22770	X	20344	-0-	-2426	-0-	198	1	18952	3	N	1085	1087	0			353
							1194	9									
*10	22878	X	21558	-0-	-1320	-0-	78	1	20297	3	N	1075	317	0	745	1	366
							1183	9									
11	21054	X	21054	-0-	-0-	-0-	1	1	19952	3	N	1001	949	1			418
							1101	9									
12	21731	X	20717	-0-	-1014	-0-	1	1	19623	3	N	994	919	1			493
							1093	9									
01	21545	X	19635	-0-	-1910	-0-	18572	3	1063	9	N	966	1116	1			343
*02	20358	X	15825	-0-	-4533	-0-	14945	3	880	9	N	800	748	1			395
*03	21762	X	18524	-0-	-3238	-0-	17649	3	875	9	N	795	927	1			263
*04	21060	X	17390	-0-	-3670	-0-	16475	3	915	9	N	832	933	1			162
*05	20708	X	17838	-0-	-2870	-0-	2	1	16914	3	N	838	907	1			93
							922	9									
*06	18990	X	17568	-0-	-1422	-0-	16724	3	844	9	N	767	727	1			133
*07	18538	X	17129	-0-	-1409	-0-	135	1	16161	3	N	757	735	1			155
							833	9									
08	18538	X	16116	-0-	-2422	-0-	169	1	15097	3	N	773	734	1			194
							850	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5040	X	4512	-0-	-528	-0-	181	1	3915	3	N	378	378	0			84
							416	9									
*10	7471	X	5139	-0-	-2332	-0-	190	1	4238	3	N	646	647	0			83
							711	9									
11	7230	X	4808	-0-	-2422	-0-	106	1	3950	3	N	684	684	0			83
							752	9									
12	7471	X	4833	-0-	-2638	-0-	243	1	3931	3	N	599	600	0			82
							659	9									
01	7471	X	4537	-0-	-2934	-0-	3890	3	647	9	N	588	589	0			81
*02	4814	X	3926	-0-	-888	-0-	304	1	3138	3	N	440	440	0			81
							484	9									
*03	5146	X	3052	-0-	-2094	-0-	57	1	2675	3	N	291	290	0			82
							320	9									
*04	4800	X	3973	-0-	-827	-0-	174	1	3364	3	N	395	400	0			77
							435	9									
*05	4836	X	3654	-0-	-1182	-0-	171	1	3070	3	N	375	350	0			102
							413	9									
06	4380	X	-0-	-0-	-4380	-0-					N	-0-					102
*07	4185	X	-0-	-0-	-4185	-0-					N	-0-					102
*08	6303	X	6303	-0-	-0-	-0-	160	1	5508	3	N	577	389	0	185	1	105
							635	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

03	124	N	-0-	-0-	-124	-0-					N	-0-					298
04	0	N	-0-	-0-	-0-	-0-					N	392	545	1			145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*08	178	N	178	-0-	-0-	-0-	165	3	13	9	N	12					157

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9090	X	8549	-0-	-541	-0-	7583	3	966	9	N	878	880	0			100
*10	11594	X	11594	-0-	-0-	-0-	85	1	10334	3	N	1068	512	0	379	1	277
							1175	9									
11	17065	X	17065	-0-	-0-	-0-	272	1	15461	3	N	1211	1302	1			186
							1332	9									
12	13825	X	13825	-0-	-0-	-0-	230	1	12499	3	N	996	904	1			278
							1096	9									
01	12491	X	12491	-0-	-0-	-0-	27	1	11449	3	N	923	935	1			266
							1015	9									
*02	10317	X	10317	-0-	-0-	-0-	73	1	9342	3	N	820	721	1			365
							902	9									
*03	10788	X	9194	-0-	-1594	-0-	9	1	8438	3	N	679	717	1			327
							747	9									
*04	10440	X	9839	-0-	-601	-0-	247	1	8710	3	N	802	888	1			241
							882	9									
*05	10788	X	9954	-0-	-834	-0-	246	1	8846	3	N	784	708	1			317
							862	9									
*06	10440	X	9305	-0-	-1135	-0-	271	1	8214	3	N	745	912	1			150
							820	9									
*07	10788	X	9108	-0-	-1680	-0-	302	1	8011	3	N	723	722	1			151
							795	9									
08	10168	X	7922	-0-	-2246	-0-	322	1	6915	3	N	623	515	1			259
							685	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

03	9884	X	9884	-0-	-0-	-0-	2	1	9578	3	N	276	192	1			217
							304	9									
04	9217	X	9217	-0-	-0-	-0-	41	1	8902	3	N	249	348	1			118
							274	9									
05	10633	X	9392	-0-	-1241	-0-	62	1	9055	3	N	250	168	1			200
							275	9									
06	10290	X	9170	-0-	-1120	-0-	181	1	8726	3	N	239	360	1			79
							263	9									
*07	10633	X	9208	-0-	-1425	-0-	213	1	8738	3	N	234	185	1			128
							257	9									
08	9889	X	9096	-0-	-793	-0-	147	1	8696	3	N	230	175	1			183
							253	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9120	X	7540	-0-	-1580	-0-	37	1	6903	3	N	545	546	0			40
							600	9									
*10	9424	X	7003	-0-	-2421	-0-	62	1	6322	3	N	563	337	0	192	1	74
							619	9									
11	8580	X	5716	-0-	-2864	-0-	50	1	5128	3	N	489	380	1			183
							538	9									
12	8401	X	5601	-0-	-2800	-0-	87	1	4966	3	N	498	557	1			124
							548	9									
01	8153	X	6287	-0-	-1866	-0-	128	1	5569	3	N	536	554	1			106
							590	9									
*02	7279	X	5418	-0-	-1861	-0-	137	1	4795	3	N	442	373	1			175
							486	9									
*03	7006	X	5713	-0-	-1293	-0-	32	1	5180	3	N	455	516	1			114
							501	9									
*04	6090	X	5579	-0-	-511	-0-	77	1	5026	3	N	433	366	1			181
							476	9									
*05	6293	X	6205	-0-	-88	-0-	105	1	5634	3	N	424	542	1			63
							466	9									
*06	6783	X	6783	-0-	-0-	-0-	211	1	6089	3	N	439	330	1			172
							483	9									
*07	6631	X	6631	-0-	-0-	-0-	277	1	5922	3	N	393	357	1			208
							432	9									
08	6200	X	5992	-0-	-208	-0-	290	1	5269	3	N	394	530	1			72
							433	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

*09	18210	X	16161	-0-	-2049	-0-	15200	3	961	9	N	874	452	0	181	1	300
*10	18414	X	14492	-0-	-3922	-0-	13807	3	685	9	N	623	623	0			300
11	17550	X	14380	-0-	-3170	-0-	13870	3	510	9	N	464	616	0			148
12	17329	X	14729	-0-	-2600	-0-	13982	3	747	9	N	679	682	0			145
01	16709	X	8999	-0-	-7710	-0-	8	1	8559	3	N	393	394	0			144
							432	9									
*02	15631	X	14968	-0-	-663	-0-	13909	3	1059	9	N	963	963	0			144
*03	20060	X	20060	-0-	-0-	-0-	2	1	18589	3	N	1335	1336	0			143
							1469	9									
*04	17374	X	17374	-0-	-0-	-0-	16244	3	1130	9	N	1027	1027	0			143
*05	15996	X	15487	-0-	-509	-0-	14625	3	862	9	N	784	785	0			142
*06	19410	X	807	-0-	-18603	-0-	770	3	37	9	N	34					176
*07	24960	X	24960	-0-	-0-	-0-	23257	3	1703	9	N	1548	1481	1			243
08	20057	X	17075	-0-	-2982	-0-	16037	3	1038	9	N	944	281	0	748	1	158

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

03	6944	X	6157	-0-	-787	-0-	11	1	5685	3	N	419	549	1			130
							461	9									
04	6240	X	6152	-0-	-88	-0-	7	1	5742	3	N	366	375	1			121
							403	9									
05	6076	X	5957	-0-	-119	-0-	5524	3	433	9	N	394	363	1			152
06	5970	X	5104	-0-	-866	-0-	21	1	4705	3	N	344	361	1			135
							378	9									
*07	6355	X	5424	-0-	-931	-0-	5027	3	397	9	N	361	358	1			138
08	6355	X	5537	-0-	-818	-0-	5153	3	384	9	N	349	358	1			129

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4268	-0-	-1405	-0-	4156	3	112	9	N	102	183	1			279
04	6930	X	3352	-0-	-3578	-0-	3241	3	111	9	N	101	169	1			211
05	12605	X	12605	-0-	-0-	-0-	1	1	12176	3	N	389	362	1			238
							428	9									
06	13006	X	13006	-0-	-0-	-0-	12672	3	334	9	N	304	185	1			357
*07	11318	X	11318	-0-	-0-	-0-	11045	3	273	9	N	248	172	1			433
08	12617	X	10223	-0-	-2394	-0-	9961	3	262	9	N	238					671

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*09	17281	X	17281	-0-	-0-	-0-	16502	3	779	9	N	708	709	0			47
*10	17924	X	17924	-0-	-0-	-0-	17139	3	785	9	N	714	715	0			46
11	17715	X	17715	-0-	-0-	-0-	16919	3	796	9	N	724	723	0			47
12	18662	X	17243	-0-	-1419	-0-	16489	3	754	9	N	685	686	0			46
01	18662	X	16211	-0-	-2451	-0-	15515	3	696	9	N	633	633	0			46
*02	17139	X	15708	-0-	-1431	-0-	14855	3	853	9	N	775	775	0			46
*03	18321	X	15884	-0-	-2437	-0-	14872	3	1012	9	N	920	920	0			46
*04	17730	X	14133	-0-	-3597	-0-	13211	3	922	9	N	838	838	0			46
*05	17236	X	13679	-0-	-3557	-0-	12807	3	872	9	N	793	793	0			46
06	16260	X	-0-	-0-	-16260	-0-					N	-0-					46
*07	25400	X	25400	-0-	-0-	-0-	24307	3	1093	9	N	994	737	1			303
*08	22745	X	22745	-0-	-0-	-0-	21801	3	944	9	N	858	394	0	726	1	41

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

03	7409	X	7104	-0-	-305	-0-	189	1	6545	3	N	336	353	1			326
							370	9									
04	8380	X	8380	-0-	-0-	-0-	171	1	7860	3	N	317	369	1			274
							349	9									
05	7316	X	7289	-0-	-27	-0-	75	1	6797	3	N	379	177	1			476
							417	9									
06	7984	X	7984	-0-	-0-	-0-	7695	3	289	9	N	263					739
*07	8649	X	8564	-0-	-85	-0-	8259	3	305	9	N	277	375	1			641
08	8649	X	7914	-0-	-735	-0-	18	1	7611	3	N	259	173	1			727
							285	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*09	6990	X	5967	-0-	-1023	-0-	540	1	5007	3	N	382	383	0			106
							420	9									
*10	7564	X	6219	-0-	-1345	-0-	359	1	5381	3	N	435	436	0			105
							479	9									
11	7320	X	5624	-0-	-1696	-0-	249	1	4889	3	N	442	442	0			105
							486	9									
12	7564	X	4924	-0-	-2640	-0-	221	1	4337	3	N	333	333	0			105
							366	9									
01	6603	X	5415	-0-	-1188	-0-	214	1	4736	3	N	423	423	0			105
							465	9									
*02	5829	X	5301	-0-	-528	-0-	231	1	4612	3	N	416	416	0			105
							458	9									
*03	6231	X	5294	-0-	-937	-0-	252	1	4629	3	N	375	375	0			105
							413	9									
*04	5610	X	5089	-0-	-521	-0-	278	1	4446	3	N	332	332	0			105
							365	9									
*05	5673	X	5650	-0-	-23	-0-	267	1	4979	3	N	367	368	0			104
							404	9									
*06	6595	X	6595	-0-	-0-	-0-	276	1	5882	3	N	397	371	1			130
							437	9									
*07	6696	X	6696	-0-	-0-	-0-	314	1	5929	3	N	412	372	1			170
							453	9									
08	5642	X	5371	-0-	-271	-0-	321	1	4637	3	N	375	368	1			177
							413	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8668	X	8668	-0-	-0-	-0-		7691	3	977	9	N	888	915	1			227
04	8490	X	8194	-0-	-296	-0-		7274	3	920	9	N	836	740	1			323
05	9145	X	8225	-0-	-920	-0-		7327	3	898	9	N	816	884	1			255
06	8850	X	7751	-0-	-1099	-0-		6895	3	856	9	N	778	736	1			297
*07	9145	X	9096	-0-	-49	-0-		8221	3	875	9	N	795	906	1			186
*08	8714	X	8714	-0-	-0-	-0-		7717	3	997	9	N	906	720	1			372

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

*09	4770	X	1787	-0-	-2983	-0-		119	1	1372	3	N	269	184	1			146
								296	9									
*10	4929	X	3963	-0-	-966	-0-		271	1	3204	3	N	444	387	0	185	1	18
								488	9									
11	5610	X	3266	-0-	-2344	-0-		264	1	2433	3	N	517	517	0			18
								569	9									
12	3565	X	3555	-0-	-10	-0-		277	1	2379	3	N	817	562	0			273
								899	9									
01	4200	X	4200	-0-	-0-	-0-		276	1	3208	3	N	651	683	0			241
								716	9									
*02	3712	X	3252	-0-	-460	-0-		255	1	2451	3	N	496	497	0	181	1	59
								546	9									
*03	3968	X	3824	-0-	-144	-0-		271	1	2920	3	N	575	575	0			59
								633	9									
*04	4050	X	3493	-0-	-557	-0-		232	1	2570	3	N	628	524	0			163
								691	9									
*05	4185	X	3593	-0-	-592	-0-		274	1	2744	3	N	523	530	0			156
								575	9									
06	4050	X	-0-	-0-	-4050	-0-						N	-0-					156
*07	3813	X	611	-0-	-3202	-0-		603	3	8	9	N	7					163
*08	5468	X	5468	-0-	-0-	-0-		102	1	4953	3	N	375	263	0	177	1	98
								413	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

*02	6496	X	4164	-0-	-2332	-0-		90	1	3019	3	N	759	759	0			34
								220	5	835	9							
*03	6727	X	3771	-0-	-2956	-0-		31	1	2915	3	N	739	736	0			37
								12	5	813	9							
*04	6210	X	1250	-0-	-4960	-0-		81	1	847	3	N	248	249	0			36
								49	5	273	9							
*05	5704	X	1812	-0-	-3892	-0-		279	1	1246	3	N	195	195	0			36
								72	5	215	9							
06	4320	X	271	-0-	-4049	-0-		263	1	8	9	N	7	7	0			36
*07	4464	X	1042	-0-	-3422	-0-		279	1	614	3	N	135	24	0			147
								149	9									
08	3782	X	1620	-0-	-2162	-0-		279	1	1139	3	N	184	50	0	161	1	120
								202	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

03	14260	X	9336	-0-	-4924	-0-		176	1	8152	3	N	916	916	1			181
								1008	9									
04	13380	X	13170	-0-	-210	-0-		230	1	11789	3	N	1046	1102	1			125
								1151	9									
05	13702	X	12290	-0-	-1412	-0-		248	1	10978	3	N	967	924	1			168
								1064	9									
06	13260	X	11224	-0-	-2036	-0-		262	1	9979	3	N	894	927	1			135
								983	9									
*07	13609	X	11693	-0-	-1916	-0-		221	1	10456	3	N	924	901	1			158
								1016	9									
08	13609	X	9178	-0-	-4431	-0-		137	1	8290	3	N	683	690	1			151
								751	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11520	X	9853	-0-	-1667	-0-	376	1	9022	3	N	414	415	0			26
							455	9									
*10	11904	X	9616	-0-	-2288	-0-	370	1	8814	3	N	393	119	0	184	1	116
							432	9									
11	10560	X	9187	-0-	-1373	-0-	370	1	8359	3	N	416	379	1			153
							458	9									
12	10571	X	9303	-0-	-1268	-0-	337	1	8500	3	N	424	372	1			205
							466	9									
01	10323	X	8640	-0-	-1683	-0-	300	1	7907	3	N	394	554	1			45
							433	9									
*02	9512	X	8607	-0-	-905	-0-	266	1	7906	3	N	395	374	1			66
							435	9									
*03	9744	X	9744	-0-	-0-	-0-	259	1	9027	3	N	416	374	1			108
							458	9									
*04	9180	X	9082	-0-	-98	-0-	8651	3	431	9	N	392	352	1			148
*05	9338	X	9338	-0-	-0-	-0-	8917	3	421	9	N	383	368	1			163
*06	9420	X	9264	-0-	-156	-0-	8887	3	377	9	N	343	354	1			152
*07	9734	X	9052	-0-	-682	-0-	8679	3	373	9	N	339	367	1			124
08	9734	X	8466	-0-	-1268	-0-	25	1	8061	3	N	345	361	1			108
							380	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4800	X	4645	-0-	-155	-0-	27	1	4218	3	N	364	364	0			61
							400	9									
*10	4991	X	4309	-0-	-682	-0-	236	1	3721	3	N	320	221	0			160
							352	9									
11	4830	X	4522	-0-	-308	-0-	778	1	3311	3	N	394	31	0	371	1	152
							433	9									
12	4991	X	4033	-0-	-958	-0-	798	1	2864	3	N	337	25	0	371	1	93
							371	9									
01	4836	X	4275	-0-	-561	-0-	798	1	2868	3	N	554	373	1			274
							609	9									
*02	4495	X	4289	-0-	-206	-0-	757	1	3158	3	N	340	370	1			244
							374	9									
*03	4681	X	4350	-0-	-331	-0-	801	1	2832	3	N	652	748	1			148
							717	9									
*04	4530	X	4219	-0-	-311	-0-	484	1	3341	3	N	358	356	1			150
							394	9									
*05	4588	X	2977	-0-	-1611	-0-	9	1	2460	3	N	462	554	1			58
							508	9									
06	4440	X	7	-0-	-4433	-0-	1	1	6	9	N	5					63
*07	6728	X	6728	-0-	-0-	-0-	1	1	6342	3	N	350	183	1			230
							385	9									
*08	6681	X	6681	-0-	-0-	-0-	6194	3	487	9	N	443	536	1			137

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	29190	X	26571	-0-	-2619	-0-	1	1	26166	3	N	367	185	1			277
							404	9									
*10	28055	X	26357	-0-	-1698	-0-	4	1	25887	3	N	424	546	1			155
							466	9									
11	30900	X	23706	-0-	-7194	-0-	23324	3	382	9	N	347	372	1			130
12	32023	X	23343	-0-	-8680	-0-	22902	3	441	9	N	401	365	1			166
01	32023	X	26853	-0-	-5170	-0-	26478	3	375	9	N	341	374	1			133
*02	25694	X	24191	-0-	-1503	-0-	23890	3	301	9	N	274	373	1			34
*03	26350	X	26308	-0-	-42	-0-	25925	3	383	9	N	348	356	1			26
*04	25980	X	19349	-0-	-6631	-0-	19016	3	333	9	N	303	186	1			143
*05	26846	X	23225	-0-	-3621	-0-	22833	3	392	9	N	356	359	1			140
*06	25980	X	25419	-0-	-561	-0-	25108	3	311	9	N	283	376	1			47
*07	26319	X	25469	-0-	-850	-0-	25153	3	316	9	N	287	187	1			147
08	26319	X	23263	-0-	-3056	-0-	22943	3	320	9	N	291	355	1			83

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14610	X	13892	-0-	-718	-0-	581	1	12731	3	N	527	370	1			265
							580	9									
*10	13578	X	11689	-0-	-1889	-0-	723	1	10445	3	N	474	567	1			172
							521	9									
11	15240	X	9656	-0-	-5584	-0-	1217	1	7975	3	N	422	560	1			34
							464	9									
12	15779	X	12299	-0-	-3480	-0-	1324	1	10430	3	N	495	374	1			155
							545	9									
01	15779	X	15614	-0-	-165	-0-	1274	1	13646	3	N	631	561	1			225
							694	9									
*02	14687	X	14687	-0-	-0-	-0-	1238	1	12789	3	N	600	746	1			79
							660	9									
*03	14225	X	14225	-0-	-0-	-0-	1511	1	12102	3	N	556	542	1			93
							612	9									
*04	15120	X	10694	-0-	-4426	-0-	1297	1	8946	3	N	410	358	1			145
							451	9									
*05	15686	X	12741	-0-	-2945	-0-	1164	1	11029	3	N	498	556	1			87
							548	9									
*06	15180	X	11084	-0-	-4096	-0-	1042	1	9588	3	N	413	366	1			134
							454	9									
*07	15686	X	7227	-0-	-8459	-0-	1026	1	5927	3	N	249	369	1			14
							274	9									
08	14229	X	10567	-0-	-3662	-0-	1016	1	9138	3	N	375	190	1			199
							413	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	1711	-0-	-0-	-0-	806	1	694	3	N	183	184	1			156
							10	4	201	9							
04	1680	N	1651	-0-	-29	-0-	613	1	829	3	N	174	184	1			146
							18	4	191	9							
*05	1705	N	1666	-0-	-39	-0-	668	1	784	3	N	166	165	1			147
							31	4	183	9							
06	1650	N	1556	-0-	-94	-0-	685	1	672	3	N	151	184	1			114
							33	4	166	9							
07	1705	N	1545	-0-	-160	-0-	175	1	1075	3	N	160					274
							119	4	176	9							
08	1674	N	1663	-0-	-11	-0-	70	1	1254	3	N	169	187	1			256
							153	4	186	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2248	X	2248	-0-	-0-	-0-	190	1	1808	3	N	227	186	1			165
							250	9									
04	2102	N	2102	-0-	-0-	-0-	219	1	1643	3	N	218	186	1			197
							240	9									
*05	2108	N	1967	-0-	-141	-0-	204	1	1535	3	N	207	176	1			228
							228	9									
06	2190	N	1877	-0-	-313	-0-	214	1	1445	3	N	198	174	1			252
							218	9									
07	2170	N	1765	-0-	-405	-0-	39	1	1517	3	N	190	189	1			253
							209	9									
08	1953	N	1683	-0-	-270	-0-	1470	3	213	9	N	194	191	1			256

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					126
06	0	X	-0-	-0-	-0-	-0-					N	4					130
07	0	X	-0-	-0-	-0-	-0-					N	-0-					130
08	0	X	-0-	-0-	-0-	-0-					N	-0-					130

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12330	X	10242	-0-	-2088	-0-	360	1	9715	3	N	152	370	1			76
							167	9									
*10	11842	X	10186	-0-	-1656	-0-	392	1	9601	3	N	175	188	1			63
							193	9									
11	11730	X	9268	-0-	-2462	-0-	364	1	8699	3	N	186	193	1			56
							205	9									
12	12121	X	8456	-0-	-3665	-0-	318	1	7954	3	N	167	184	1			39
							184	9									
01	12121	X	6719	-0-	-5402	-0-	402	1	6166	3	N	137					176
							151	9									
*02	9889	X	9872	-0-	-17	-0-	509	1	9155	3	N	189	186	1			179
							208	9									
*03	10199	X	9863	-0-	-336	-0-	260	1	9406	3	N	179	175	1			183
							197	9									
*04	9270	X	7735	-0-	-1535	-0-	378	1	7250	3	N	97	187	1			93
							107	9									
*05	10540	X	8402	-0-	-2138	-0-	617	1	7632	3	N	139	177	1			55
							153	9									
*06	10200	X	8899	-0-	-1301	-0-	714	1	8049	3	N	124					179
							136	9									
*07	12095	X	12095	-0-	-0-	-0-	597	1	11329	3	N	154	191	1			142
							169	9									
*08	9889	X	9889	-0-	-0-	-0-	466	1	9245	3	N	162	226	1			78
							178	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2547	-0-	-367	-0-	21	1	2232	3	N	267	358	1			130
							294	9									
04	2820	X	2186	-0-	-634	-0-	8	1	1896	3	N	256	185	1			201
							282	9									
*05	2852	X	2297	-0-	-555	-0-	2045	3	252	9	N	229	172	1			258
06	2670	X	2191	-0-	-479	-0-	10	1	1942	3	N	214	173	1			299
							4	4	235	9							
*07	2542	X	2205	-0-	-337	-0-	6	1	1947	3	N	229	362	1			166
							252	9									
08	2542	X	2365	-0-	-177	-0-	19	1	2085	3	N	237	183	1			220
							261	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10650	X	9098	-0-	-1552	-0-	240	1	8131	3	N	661	662	0			84
							727	9									
*10	11005	X	9443	-0-	-1562	-0-	241	1	8492	3	N	645	646	0			83
							710	9									
11	10650	X	9169	-0-	-1481	-0-	173	1	8338	3	N	598	598	0			83
							658	9									
12	10416	X	9331	-0-	-1085	-0-	201	1	8331	3	N	726	726	0			83
							799	9									
01	9796	X	8884	-0-	-912	-0-	16	1	8059	3	N	735	735	0			83
							809	9									
*02	8874	X	7562	-0-	-1312	-0-	28	1	6876	3	N	598	596	0			85
							658	9									
*03	9486	X	8581	-0-	-905	-0-	9	1	7860	3	N	647	648	0			84
							712	9									
*04	9180	X	8337	-0-	-843	-0-	7655	3	682	9	N	620	619	0			85
*05	9331	X	8121	-0-	-1210	-0-	7473	3	648	9	N	589	590	0			84
06	8610	X	-0-	-0-	-8610	-0-					N	4					88
*07	8618	X	532	-0-	-8086	-0-	495	3	37	9	N	34					122
*08	17029	X	17029	-0-	-0-	-0-	16160	3	869	9	N	790	324	0	554	1	34

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8880	X	7892	-0-	-988	-0-	7055	3	837	9	N	761	761	0			4
*10	10549	X	10549	-0-	-0-	-0-	9392	3	1157	9	N	1052	1052	0			4
11	9484	X	9484	-0-	-0-	-0-	8488	3	996	9	N	905	735	0			174
12	8771	X	8771	-0-	-0-	-0-	7839	3	932	9	N	847	392	0	563	1	66
01	10540	X	9094	-0-	-1446	-0-	673	1	7408	3	N	921	925	0			62
							1013	9									
*02	9860	X	8429	-0-	-1431	-0-	799	1	6699	3	N	846	241	0	553	1	114
							931	9									
*03	10540	X	9471	-0-	-1069	-0-	739	1	7655	3	N	979	982	0			111
							1077	9									
*04	9480	X	7789	-0-	-1691	-0-	603	1	6349	3	N	761	763	0			109
							837	9									
*05	9083	X	7464	-0-	-1619	-0-	561	1	6120	3	N	712	714	0			107
							783	9									
06	9180	X	562	-0-	-8618	-0-	555	1	7	9	N	6					113
*07	9486	X	539	-0-	-8947	-0-	507	1	8	3	N	22					135
							24	9									
*08	12460	X	12460	-0-	-0-	-0-	397	1	10741	3	N	1202	1288	1			49
							1322	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9990	X	9587	-0-	-403	-0-	8837	3	750	9	N	682	683	0			37
*10	9331	X	8332	-0-	-999	-0-	295	1	7464	3	N	521	522	0			36
							573	9									
11	8460	X	4066	-0-	-4394	-0-	895	1	2765	3	N	369	369	0			36
							406	9									
12	9920	X	7822	-0-	-2098	-0-	361	1	6889	3	N	520	520	0			36
							572	9									
01	9920	X	3524	-0-	-6396	-0-	363	1	2915	3	N	224	224	0			36
							246	9									
*02	9280	X	5966	-0-	-3314	-0-	289	1	5222	3	N	414	414	0			36
							455	9									
*03	9537	X	9537	-0-	-0-	-0-	241	1	8493	3	N	730	730	0			36
							803	9									
*04	7772	X	7772	-0-	-0-	-0-	189	1	6948	3	N	577	511	0			102
							635	9									
*05	9719	X	9719	-0-	-0-	-0-	213	1	8752	3	N	685	689	0			98
							754	9									
06	9240	X	-0-	-0-	-9240	-0-					N	3					101
*07	9548	X	484	-0-	-9064	-0-	466	3	18	9	N	16					117
*08	13610	X	13610	-0-	-0-	-0-	45	1	12645	3	N	836	190	0	730	1	33
							920	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17400	X	15788	-0-	-1612	-0-	1	1	14765	3	N	929	930	0			55
							1022	9									
*10	17391	X	15810	-0-	-1581	-0-	14	1	14731	3	N	968	968	0			55
							1065	9									
11	16830	X	14714	-0-	-2116	-0-	39	1	13653	3	N	929	929	0			55
							1022	9									
12	16740	X	15579	-0-	-1161	-0-	61	1	14495	3	N	930	930	0			55
							1023	9									
01	16678	X	16373	-0-	-305	-0-	139	1	15254	3	N	891	891	0			55
							980	9									
*02	15254	X	13002	-0-	-2252	-0-	96	1	12240	3	N	605	605	0			55
							666	9									
*03	15810	X	8351	-0-	-7459	-0-	120	1	7833	3	N	362	362	0			55
							398	9									
*04	15840	X	9493	-0-	-6347	-0-	258	1	8577	3	N	598	598	0			55
							658	9									
*05	16368	X	11535	-0-	-4833	-0-	201	1	10626	3	N	644	644	0			55
							708	9									
06	15840	X	189	-0-	-15651	-0-	189	1			N	-0-					55
*07	13888	X	621	-0-	-13267	-0-	232	1	386	3	N	3					58
							3	9									
*08	14730	X	14730	-0-	-0-	-0-	278	1	13510	3	N	856	730	1			184
							942	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9270	X	6813	-0-	-2457	-0-	6195	3	618	9	N	562	562	0			139
*10	8928	X	3910	-0-	-5018	-0-	3603	3	307	9	N	279	159	0			259
11	7920	X	6261	-0-	-1659	-0-	5811	3	450	9	N	409	544	1			124
12	8153	X	4842	-0-	-3311	-0-	4429	3	413	9	N	375	370	1			129
01	7316	X	6527	-0-	-789	-0-	2	1	5898	3	N	570	554	1			145
							627	9									
*02	6583	X	5094	-0-	-1489	-0-	2	1	4595	3	N	452	356	1			241
							497	9									
*03	6479	X	3972	-0-	-2507	-0-	5	1	3598	3	N	335	375	1			201
							369	9									
*04	6330	X	5276	-0-	-1054	-0-	4784	3	492	9	N	447	543	1			105
*05	6541	X	5706	-0-	-835	-0-	5179	3	527	9	N	479	547	1			37
*06	6330	X	5411	-0-	-919	-0-	4942	3	469	9	N	426	370	1			93
*07	5456	X	4804	-0-	-652	-0-	4385	3	419	9	N	381	379	1			95
08	5704	X	546	-0-	-5158	-0-	540	3	6	9	N	5					100

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

03	12095	X	12095	-0-	-0-	-0-	374	1	11531	3	N	173	170	1			194
							190	9									
04	12608	X	12608	-0-	-0-	-0-	361	1	12071	3	N	160	183	1			171
							176	9									
05	15349	X	15349	-0-	-0-	-0-	292	1	14855	3	N	184	185	1			170
							202	9									
06	14490	X	9384	-0-	-5106	-0-	260	1	9008	3	N	105	171	1			104
							116	9									
*07	14973	X	8515	-0-	-6458	-0-	269	1	8145	3	N	92					196
							101	9									
08	15345	X	9022	-0-	-6323	-0-	310	1	8599	3	N	103	182	1			117
							113	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

*09	16230	X	10743	-0-	-5487	-0-	409	1	9327	3	N	915	915	0			75
							1007	9									
*10	16089	X	10477	-0-	-5612	-0-	464	1	9099	3	N	831	247	0	574	1	85
							914	9									
11	15180	X	10419	-0-	-4761	-0-	424	1	9239	3	N	687	563	1			209
							756	9									
12	15407	X	9095	-0-	-6312	-0-	469	1	7722	3	N	822	928	1			103
							904	9									
01	15407	X	10058	-0-	-5349	-0-	435	1	8720	3	N	821	744	1			180
							903	9									
*02	16588	X	9678	-0-	-6910	-0-	440	1	8404	3	N	758	746	1			192
							834	9									
*03	17732	X	9448	-0-	-8284	-0-	428	1	8204	3	N	742	741	1			193
							816	9									
*04	17160	X	9439	-0-	-7721	-0-	456	1	8085	3	N	816	928	1			81
							898	9									
*05	10354	X	9394	-0-	-960	-0-	478	1	8077	3	N	763	725	1			119
							839	9									
*06	10020	X	9993	-0-	-27	-0-	507	1	8677	3	N	735	741	1			113
							809	9									
*07	11034	X	11034	-0-	-0-	-0-	538	1	9660	3	N	760	734	1			139
							836	9									
08	9765	X	9104	-0-	-661	-0-	544	1	7810	3	N	682	722	1			99
							750	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15540	X	14884	-0-	-656	-0-	14240	3	644	9	N	585	585	0			50
*10	15840	X	15840	-0-	-0-	-0-	15137	3	703	9	N	639	640	0			49
11	15510	X	14040	-0-	-1470	-0-	13368	3	672	9	N	611	606	0			54
12	16027	X	15689	-0-	-338	-0-	221	1	14657	3	N	737	738	0			53
							811	9									
01	16027	X	15961	-0-	-66	-0-	160	1	15022	3	N	708	708	0			53
							779	9									
*02	14819	X	14049	-0-	-770	-0-	13359	3	690	9	N	627	627	0			53
*03	16940	X	16940	-0-	-0-	-0-	16049	3	891	9	N	810	810	0			53
*04	15450	X	14451	-0-	-999	-0-	13690	3	761	9	N	692	692	0			53
*05	15965	X	13480	-0-	-2485	-0-	12834	3	646	9	N	587	587	0			53
06	16380	X	-0-	-0-	-16380	-0-					N	-0-					53
*07	16926	X	634	-0-	-16292	-0-	623	3	11	9	N	10					63
*08	19211	X	19211	-0-	-0-	-0-	18259	3	952	9	N	865	849	0			79

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6949	X	6949	-0-	-0-	-0-	338	1	6374	3	N	215	215	0			17
							237	9									
*10	5580	X	4124	-0-	-1456	-0-	385	1	3570	3	N	154	155	0			16
							169	9									
11	5400	X	5174	-0-	-226	-0-	453	1	4504	3	N	197	196	0			17
							217	9									
12	6107	X	1877	-0-	-4230	-0-	303	1	1453	3	N	110	111	0			16
							121	9									
01	7192	X	3713	-0-	-3479	-0-	290	1	3266	3	N	143	143	0			16
							157	9									
*02	6728	X	2596	-0-	-4132	-0-	451	1	2036	3	N	99	99	0			16
							109	9									
*03	5332	X	3246	-0-	-2086	-0-	435	1	2669	3	N	129	129	0			16
							142	9									
*04	5160	X	3431	-0-	-1729	-0-	383	1	2927	3	N	110	110	0			16
							121	9									
*05	3720	X	2947	-0-	-773	-0-	368	1	2468	3	N	101	101	0			16
							111	9									
*06	6680	X	6680	-0-	-0-	-0-	186	1	6243	3	N	228					244
							251	9									
*07	13261	X	13261	-0-	-0-	-0-	198	1	12553	3	N	464	550	1			158
							510	9									
08	3534	X	2794	-0-	-740	-0-	253	1	2368	3	N	157	136	0			179
							173	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	8670	X	2786	-0-	-5884	-0-	2688	3	98	9	N	89	89	0	51
*10	11191	X	6689	-0-	-4502	-0-	6379	3	310	9	N	282	283	0	50
11	10830	X	7522	-0-	-3308	-0-	7174	3	348	9	N	316	316	0	50
12	11191	X	5195	-0-	-5996	-0-	4950	3	245	9	N	223	223	0	50
01	6696	X	2498	-0-	-4198	-0-	2358	3	140	9	N	127	127	0	50
*02	7341	X	7341	-0-	-0-	-0-	7002	3	339	9	N	308	308	0	50
*03	7781	X	5753	-0-	-2028	-0-	5471	3	282	9	N	256	256	0	50
*04	7530	X	6872	-0-	-658	-0-	6534	3	338	9	N	307	307	0	50
*05	7843	X	5926	-0-	-1917	-0-	19	1	5632	3	N	250	251	0	49
							275	9							
06	7590	X	-0-	-0-	-7590	-0-					N	-0-			49
*07	7843	X	570	-0-	-7273	-0-	567	3	3	9	N	3			52
*08	7714	X	7714	-0-	-0-	-0-	7305	3	409	9	N	372	364	1	60

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	10007	X	10007	-0-	-0-	-0-	9520	3	487	9	N	443	364	1	179
04	8831	X	8831	-0-	-0-	-0-	8395	3	436	9	N	396	371	1	204
05	11563	X	8667	-0-	-2896	-0-	8254	3	413	9	N	375	366	1	213
06	11190	X	6446	-0-	-4744	-0-	6170	3	276	9	N	251	376	1	88
*07	11563	X	9212	-0-	-2351	-0-	8806	3	406	9	N	369	191	1	266
08	10013	X	7671	-0-	-2342	-0-	7332	3	339	9	N	308	356	1	218

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	9065	X	9065	-0-	-0-	-0-	804	1	7555	3	N	642	642	0	47
							706	9							
*10	9300	X	7519	-0-	-1781	-0-	392	1	6325	3	N	729	443	0	333
							802	9							
11	8713	X	8713	-0-	-0-	-0-	533	1	7247	3	N	848	939	1	242
							933	9							
12	9362	X	7618	-0-	-1744	-0-	505	1	6311	3	N	729	924	1	47
							802	9							
01	9362	X	8479	-0-	-883	-0-	321	1	7264	3	N	813	737	1	123
							894	9							
*02	8758	X	7750	-0-	-1008	-0-	428	1	6549	3	N	703	552	1	274
							773	9							
*03	8990	X	7632	-0-	-1358	-0-	340	1	6524	3	N	698	930	1	42
							768	9							
*04	8700	X	6634	-0-	-2066	-0-	308	1	5658	3	N	607	542	1	107
							668	9							
*05	8494	X	6744	-0-	-1750	-0-	334	1	5762	3	N	589	548	1	148
							648	9							
*06	8477	X	8477	-0-	-0-	-0-	259	1	7387	3	N	755	741	1	162
							831	9							
*07	8277	X	8272	-0-	-5	-0-	290	1	7256	3	N	660	726	1	96
							726	9							
*08	8297	X	8297	-0-	-0-	-0-	272	1	7252	3	N	703	729	1	70
							773	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10770	X	9539	-0-	-1231	-0-	317	1	8741	3	N	437	437	0			7
							481	9									
*10	10788	X	9769	-0-	-1019	-0-	420	1	8824	3	N	477	478	0			6
							525	9									
11	10350	X	9429	-0-	-921	-0-	324	1	8529	3	N	524	524	0			6
							576	9									
12	10478	X	9337	-0-	-1141	-0-	256	1	8519	3	N	511	511	0			6
							562	9									
01	10354	X	9197	-0-	-1157	-0-	465	1	8202	3	N	482	482	0			6
							530	9									
*02	9222	X	7186	-0-	-2036	-0-	496	1	6334	3	N	324	324	0			6
							356	9									
*03	9838	X	9838	-0-	-0-	-0-	448	1	8863	3	N	479	479	0			6
							527	9									
*04	9420	X	8364	-0-	-1056	-0-	425	1	7496	3	N	403	403	0			6
							443	9									
*05	9331	X	8806	-0-	-525	-0-	462	1	7859	3	N	441	441	0			6
							485	9									
06	9510	X	207	-0-	-9303	-0-	207	1			N	-0-					6
*07	9827	X	658	-0-	-9169	-0-	215	1	443	3	N	-0-					6
*08	16827	X	16827	-0-	-0-	-0-	344	1	15784	3	N	635	458	0			183
							699	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9030	X	7862	-0-	-1168	-0-	1	1	6667	3	N	1085	534	0	555	1	36
							1194	9									
*10	8990	X	7460	-0-	-1530	-0-	6398	3	1062	9	N	965	966	0			35
11	8700	X	6214	-0-	-2486	-0-	5314	3	900	9	N	818	818	0			35
12	8990	X	6715	-0-	-2275	-0-	5793	3	922	9	N	838	839	0			34
01	8370	X	8158	-0-	-212	-0-	7195	3	963	9	N	875	876	0			33
*02	7598	X	6513	-0-	-1085	-0-	1	1	5392	3	N	1018	1018	0			33
							1120	9									
*03	7894	X	7894	-0-	-0-	-0-	6715	3	1179	9	N	1072	1072	0			33
*04	7890	X	7456	-0-	-434	-0-	5	1	6352	3	N	999	1000	0			32
							1099	9									
*05	8153	X	6613	-0-	-1540	-0-	5710	3	903	9	N	821	820	0			33
06	7890	X	-0-	-0-	-7890	-0-					N	-0-					33
*07	7905	X	163	-0-	-7742	-0-	163	3			N	-0-					33
*08	11734	X	11734	-0-	-0-	-0-	10474	3	1260	9	N	1145	932	0	183	1	63

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7380	X	5243	-0-	-2137	-0-	4576	3	667	9	N	606	607	0			13
*10	7626	X	6110	-0-	-1516	-0-	5376	3	734	9	N	667	667	0			13
11	11668	X	11668	-0-	-0-	-0-	10991	3	677	9	N	615	615	0			13
12	11675	X	11675	-0-	-0-	-0-	10853	3	822	9	N	747	747	0			13
01	9347	X	9347	-0-	-0-	-0-	8614	3	733	9	N	666	665	0			14
*02	7772	X	7326	-0-	-446	-0-	6663	3	663	9	N	603	604	0			13
*03	9856	X	9856	-0-	-0-	-0-	9232	3	624	9	N	567	567	0			13
*04	8657	X	8657	-0-	-0-	-0-	7944	3	713	9	N	648	648	0			13
*05	8780	X	8780	-0-	-0-	-0-	8085	3	695	9	N	632	633	0			12
06	8040	X	-0-	-0-	-8040	-0-					N	-0-					12
*07	8308	X	19	-0-	-8289	-0-	19	3			N	-0-					12
*08	13731	X	13731	-0-	-0-	-0-	15	1	12914	3	N	729	56	0	563	1	122
							802	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11190	X	10348	-0-	-842	-0-	84	1	8794	3	N	1336	1337	0			25
							1470	9									
*10	12369	X	10147	-0-	-2222	-0-	229	1	8470	3	N	1316	1317	0			24
							1448	9									
11	11993	X	11993	-0-	-0-	-0-	259	1	10472	3	N	1147	961	0			210
							1262	9									
12	12369	X	6811	-0-	-5558	-0-	203	1	5825	3	N	712	231	0	555	1	136
							783	9									
01	11677	X	11677	-0-	-0-	-0-	256	1	10060	3	N	1237	1239	0			134
							1361	9									
*02	11600	X	9676	-0-	-1924	-0-	247	1	8179	3	N	1136	1137	0			133
							1250	9									
*03	12400	X	9663	-0-	-2737	-0-	258	1	8110	3	N	1177	1177	0			133
							1295	9									
*04	12000	X	9011	-0-	-2989	-0-	273	1	7510	3	N	1116	1117	0			132
							1228	9									
*05	11687	X	8698	-0-	-2989	-0-	256	1	7258	3	N	1076	1077	0			131
							1184	9									
06	11310	X	57	-0-	-11253	-0-	57	1			N	-0-					131
*07	10354	X	-0-	-0-	-10354	-0-					N	-0-					131
*08	14908	X	14908	-0-	-0-	-0-	13	1	13580	3	N	1195	1102	0	182	1	42
							1315	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11382	X	11382	-0-	-0-	-0-	407	1	9860	3	N	1014	920	1			237
							1115	9									
*10	9610	X	8942	-0-	-668	-0-	452	1	7427	3	N	966	634	0	551	1	18
							1063	9									
11	13740	X	5719	-0-	-8021	-0-	235	1	4534	3	N	864	865	0			17
							950	9									
12	11749	X	7071	-0-	-4678	-0-	40	1	6048	3	N	894	894	0			17
							983	9									
01	11749	X	7728	-0-	-4021	-0-	89	1	6428	3	N	1101	1101	0			17
							1211	9									
*02	10991	X	6976	-0-	-4015	-0-	102	1	5969	3	N	823	706	0			134
							905	9									
*03	8928	X	7912	-0-	-1016	-0-	61	1	6927	3	N	840	842	0			132
							924	9									
*04	7580	X	7580	-0-	-0-	-0-	113	1	6551	3	N	833	835	0			130
							916	9									
*05	7719	X	6802	-0-	-917	-0-	90	1	5920	3	N	720	588	0	184	1	78
							792	9									
06	7650	X	-0-	-0-	-7650	-0-					N	-0-					78
*07	7905	X	740	-0-	-7165	-0-	3	1	707	3	N	27					105
							30	9									
*08	14324	X	14324	-0-	-0-	-0-	73	1	13237	3	N	922	331	0	551	1	145
							1014	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*09	6060	X	1659	-0-	-4401	-0-	1466	3	193	9	N	175					236
*10	4534	X	4534	-0-	-0-	-0-	3811	3	723	9	N	657	95	0	721	1	77
11	7230	X	3575	-0-	-3655	-0-	2847	3	728	9	N	662	663	0			76
12	4030	X	3638	-0-	-392	-0-	1	1	3041	3	N	542	425	0			193
							596	9									
01	4526	X	3530	-0-	-996	-0-	2923	3	607	9	N	552	555	1			190
*02	4234	X	3601	-0-	-633	-0-	3116	3	485	9	N	441	123	0	375	1	133
*03	4526	X	3696	-0-	-830	-0-	3131	3	565	9	N	514	516	0			131
*04	4111	X	4111	-0-	-0-	-0-	3486	3	625	9	N	568	570	0			129
*05	3844	X	3635	-0-	-209	-0-	3096	3	539	9	N	490	491	0			128
06	3720	X	-0-	-0-	-3720	-0-					N	14					142
*07	4247	X	571	-0-	-3676	-0-	567	3	4	9	N	4					146
*08	7607	X	7607	-0-	-0-	-0-	6807	3	800	9	N	727	111	0	733	1	29

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

03	1190	N	1190	-0-	-0-	-0-	358	1	551	3	N	255	368	1			134
							281	9									
04	1140	N	961	-0-	-179	-0-	479	1	346	3	N	124	183	1			75
							136	9									
05	1023	N	889	-0-	-134	-0-	422	1	353	3	N	104					179
							114	9									
06	1140	N	831	-0-	-309	-0-	116	1	597	3	N	107	185	1			101
							118	9									
*07	992	N	776	-0-	-216	-0-	65	1	603	3	N	98					199
							108	9									
*08	994	N	994	-0-	-0-	-0-	237	1	616	3	N	128	187	1			140
							141	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2610	X	2130	-0-	-480	-0-	1597	3	117	5	N	378	372	1			108
							416	9									
*03	2201	X	2068	-0-	-133	-0-	1686	3	7	5	N	341	349	1			100
							375	9									
*04	2340	X	1886	-0-	-454	-0-	1459	3	84	5	N	312	357	1			55
							343	9									
*05	2418	X	1871	-0-	-547	-0-	1470	3	86	5	N	286	179	1			162
							315	9									
06	2340	X	1885	-0-	-455	-0-	1535	3	71	5	N	254	363	1			53
							279	9									
*07	2263	X	1850	-0-	-413	-0-	1518	3	332	9	N	302	167	1			188
08	2077	X	1710	-0-	-367	-0-	1394	3	316	9	N	287	345	1			130

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7568	X	7568	-0-	-0-	-0-	272	1	6516	3	N	709	707	0			13
							780	9									
04	7080	X	7063	-0-	-17	-0-	250	1	6119	3	N	631	631	0			13
							694	9									
05	8011	X	8011	-0-	-0-	-0-	228	1	7046	3	N	670	669	0			14
							737	9									
06	7320	X	-0-	-0-	-7320	-0-					N	-0-					14
*07	7564	X	272	-0-	-7292	-0-	270	1	2	9	N	2					16
*08	11748	X	11748	-0-	-0-	-0-	82	1	10678	3	N	898	773	0			141
							988	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7221	X	6622	-0-	-599	-0-	279	1	5268	3	N	626	734	1			95
							386	5	689	9							
*03	7378	X	4376	-0-	-3002	-0-	328	1	3648	3	N	350	368	1			77
							15	5	385	9							
*04	7200	X	3458	-0-	-3742	-0-	327	1	2726	3	N	225	171	1			131
							157	5	248	9							
*05	7440	X	4299	-0-	-3141	-0-	338	1	3368	3	N	359	357	1			133
							198	5	395	9							
06	7200	X	4199	-0-	-3001	-0-	313	1	3400	3	N	299	350	1			82
							157	5	329	9							
*07	7068	X	4398	-0-	-2670	-0-	348	1	3665	3	N	350	354	1			78
							385	9									
08	4371	X	4335	-0-	-36	-0-	368	1	3569	3	N	362	364	1			76
							398	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2610	X	2414	-0-	-196	-0-	85	1	1811	3	N	350	349	1			40
							133	5	385	9							
*03	2635	X	2463	-0-	-172	-0-	2	1	2056	3	N	360	358	1			42
							9	5	396	9							
*04	2460	X	2424	-0-	-36	-0-	1875	3	108	5	N	401	357	1			86
							441	9									
*05	2573	X	2435	-0-	-138	-0-	2002	3	118	5	N	286	185	1			187
							315	9									
06	2495	X	2495	-0-	-0-	-0-	2039	3	94	5	N	329	365	1			151
							362	9									
*07	2573	X	2338	-0-	-235	-0-	1999	3	339	9	N	308	367	1			92
08	2449	N	1984	-0-	-465	-0-	38	1	1657	3	N	263	175	1			180
							289	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

03	15307	X	15307	-0-	-0-	-0-	14170	3	1137	9	N	1034	1033	0			104
04	12644	X	12644	-0-	-0-	-0-	11870	3	774	9	N	704	705	0			103
05	11425	X	11425	-0-	-0-	-0-	10709	3	716	9	N	651	653	0			101
06	4290	X	-0-	-0-	-4290	-0-					N	-0-					101
*07	4433	X	949	-0-	-3484	-0-	33	1	842	3	N	67					168
							74	9									
*08	17216	X	17216	-0-	-0-	-0-	11	1	16216	3	N	899	276	0	694	1	97
							989	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	23					23

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

*09	12900	X	11952	-0-	-948	-0-	569	1	9628	3	N	1595	1596	0			36
							1755	9									
*10	12617	X	12117	-0-	-500	-0-	906	1	9410	3	N	1637	1660	0			13
							1801	9									
11	12210	X	11402	-0-	-808	-0-	884	1	8826	3	N	1538	1539	0			12
							1692	9									
12	12617	X	11964	-0-	-653	-0-	351	1	9841	3	N	1611	1611	0			12
							1772	9									
01	12338	X	12271	-0-	-67	-0-	153	1	10467	3	N	1501	1499	0			14
							1651	9									
*02	11940	X	11940	-0-	-0-	-0-	218	1	10035	3	N	1534	1534	0			14
							1687	9									
*03	12121	X	11125	-0-	-996	-0-	80	1	9701	3	N	1222	407	0	733	1	96
							1344	9									
*04	11880	X	11298	-0-	-582	-0-	47	1	9823	3	N	1298	1288	1			106
							1428	9									
*05	12772	X	11140	-0-	-1632	-0-	6	1	9716	3	N	1289	1296	1			99
							1418	9									
*06	14726	X	14726	-0-	-0-	-0-	1	1	13162	3	N	1421	1451	1			69
							1563	9									
*07	16863	X	16863	-0-	-0-	-0-	15139	3	1724	9	N	1567	1466	1			170
08	11687	X	10631	-0-	-1056	-0-	4	1	9287	3	N	1218	572	0	709	1	107
							1340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5191	X	4878	-0-	-313	-0-	249	1	3780	3	N	520	541	1			50
							277	5	572	9							
*03	5456	X	5015	-0-	-441	-0-	494	1	3849	3	N	596	545	1			101
							16	5	656	9							
*04	5192	X	5192	-0-	-0-	-0-	502	1	3769	3	N	639	541	1			199
							218	5	703	9							
*05	5208	X	4875	-0-	-333	-0-	437	1	3576	3	N	593	724	1			68
							210	5	652	9							
06	5040	X	4381	-0-	-659	-0-	462	1	3221	3	N	499	352	1			215
							149	5	549	9							
*07	5363	X	4728	-0-	-635	-0-	546	1	3568	3	N	558	548	1			225
							614	9									
08	5363	X	4417	-0-	-946	-0-	560	1	3320	3	N	488	524	1			189
							537	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9660	X	7597	-0-	-2063	-0-	3	1	6637	3	N	870	869	0			69
							957	9									
*10	9579	X	7565	-0-	-2014	-0-	6657	3	908	9	N	825	826	0			68
11	7590	X	7136	-0-	-454	-0-	151	1	6076	3	N	826	826	0			68
							909	9									
12	7843	X	7423	-0-	-420	-0-	296	1	6155	3	N	884	668	0	185	1	99
							972	9									
01	7843	X	7432	-0-	-411	-0-	284	1	6093	3	N	959	886	0			172
							1055	9									
*02	7337	X	6490	-0-	-847	-0-	260	1	5343	3	N	806	809	0			169
							887	9									
*03	7564	X	6379	-0-	-1185	-0-	212	1	5405	3	N	693	465	0	185	1	212
							762	9									
*04	7200	X	6358	-0-	-842	-0-	199	1	5415	3	N	676	301	0	554	1	33
							744	9									
*05	7440	X	6596	-0-	-844	-0-	337	1	5439	3	N	745	746	0			32
							820	9									
06	7200	X	-0-	-0-	-7200	-0-					N	-0-					32
*07	6944	X	749	-0-	-6195	-0-	664	3	85	9	N	77					109
*08	8310	X	8310	-0-	-0-	-0-	245	1	7162	3	N	821	717	1			213
							903	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12690	X	10523	-0-	-2167	-0-	401	1	8521	3	N	1455	1456	0			8
							1601	9									
*10	12555	X	11602	-0-	-953	-0-	371	1	9462	3	N	1608	1608	0			8
							1769	9									
11	12030	X	11051	-0-	-979	-0-	175	1	9180	3	N	1542	1542	0			8
							1696	9									
12	11997	X	11863	-0-	-134	-0-	26	1	9884	3	N	1775	1775	0			8
							1953	9									
01	11997	X	11615	-0-	-382	-0-	1	1	9782	3	N	1665	1312	0	181	1	180
							1832	9									
*02	10846	X	10587	-0-	-259	-0-	1	1	9099	3	N	1352	1401	0			131
							1487	9									
*03	11873	X	11797	-0-	-76	-0-	31	1	9949	3	N	1652	1652	0			131
							1817	9									
*04	11490	X	10997	-0-	-493	-0-	3	1	9421	3	N	1430	833	0	564	1	164
							1573	9									
*05	11873	X	11264	-0-	-609	-0-	15	1	9497	3	N	1593	1595	0			162
							1752	9									
06	11430	X	-0-	-0-	-11430	-0-					N	-0-					162
*07	11811	X	535	-0-	-11276	-0-	141	1	370	3	N	22					184
							24	9									
*08	14671	X	14671	-0-	-0-	-0-	39	1	12583	3	N	1863	293	0	1629	1	125
							2049	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

03	11408	X	9082	-0-	-2326	-0-	136	1	8398	3	N	498	545	1			76
							548	9									
04	11040	X	8315	-0-	-2725	-0-	238	1	7545	3	N	484	373	1			187
							532	9									
05	10354	X	8052	-0-	-2302	-0-	154	1	7411	3	N	443	550	1			80
							487	9									
06	9810	X	8009	-0-	-1801	-0-	213	1	7312	3	N	440	351	1			169
							484	9									
*07	10137	X	8457	-0-	-1680	-0-	219	1	7766	3	N	429	369	1			229
							472	9									
08	9083	X	7117	-0-	-1966	-0-	248	1	6467	3	N	365	534	1			60
							402	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13830	X	11954	-0-	-1876	-0-	280	1	9607	3	N	1879	1880	0			60
							2067	9									
*10	12834	X	11099	-0-	-1735	-0-	324	1	8770	3	N	1823	1824	0			59
							2005	9									
11	13894	X	13894	-0-	-0-	-0-	290	1	11969	3	N	1486	1484	0			61
							1635	9									
12	12338	X	9717	-0-	-2621	-0-	316	1	7468	3	N	1757	1757	0			61
							1933	9									
01	12338	X	9438	-0-	-2900	-0-	325	1	7284	3	N	1663	1664	0			60
							1829	9									
*02	13427	X	9344	-0-	-4083	-0-	471	1	7112	3	N	1601	1602	0			59
							1761	9									
*03	14353	X	9673	-0-	-4680	-0-	408	1	7622	3	N	1494	1494	0			59
							1643	9									
*04	13890	X	12764	-0-	-1126	-0-	600	1	9998	3	N	1969	1969	0			59
							2166	9									
*05	10619	X	10619	-0-	-0-	-0-	366	1	8358	3	N	1723	1722	0			60
							1895	9									
06	9660	X	239	-0-	-9421	-0-	232	1	7	9	N	6					66
*07	13175	X	631	-0-	-12544	-0-	522	1	109	9	N	99					165
*08	15799	X	15799	-0-	-0-	-0-	223	1	12918	3	N	2416	2127	0	366	1	88
							2658	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8142	X	8142	-0-	-0-	-0-	398	1	6921	3	N	748	748	0			16
							823	9									
*10	7053	X	7053	-0-	-0-	-0-	392	1	5933	3	N	662	661	0			17
							728	9									
11	6915	X	6915	-0-	-0-	-0-	399	1	5806	3	N	645	643	0			19
							710	9									
12	6231	X	6231	-0-	-0-	-0-	405	1	5100	3	N	660	660	0			19
							726	9									
01	13955	X	13955	-0-	-0-	-0-	394	1	12458	3	N	1003	1003	0			19
							1103	9									
*02	12111	X	12111	-0-	-0-	-0-	320	1	10792	3	N	908	908	0			19
							999	9									
*03	15648	X	15648	-0-	-0-	-0-	348	1	14141	3	N	1054	1054	0			19
							1159	9									
*04	14573	X	14573	-0-	-0-	-0-	367	1	12825	3	N	1255	1255	0			19
							1381	9									
*05	8113	X	8113	-0-	-0-	-0-	375	1	6860	3	N	798	799	0			18
							878	9									
06	4260	X	-0-	-0-	-4260	-0-					N	5					23
*07	4402	X	107	-0-	-4295	-0-	94	3	13	9	N	12					35
*08	8510	X	8510	-0-	-0-	-0-	173	1	7392	3	N	859	730	0			164
							945	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12750	X	3840	-0-	-8910	-0-	344	1	2857	3	N	581	582	0			93
							639	9									
*10	11315	X	7739	-0-	-3576	-0-	444	1	6035	3	N	1145	1147	0			91
							1260	9									
11	10950	X	3405	-0-	-7545	-0-	478	1	2077	3	N	773	772	0			92
							850	9									
12	9455	X	3475	-0-	-5980	-0-	463	1	2353	3	N	599	601	0			90
							659	9									
01	10341	X	10341	-0-	-0-	-0-	511	1	8258	3	N	1429	1429	0			90
							1572	9									
*02	7250	X	6576	-0-	-674	-0-	526	1	4900	3	N	1045	1044	0			91
							1150	9									
*03	8236	X	8236	-0-	-0-	-0-	547	1	6268	3	N	1292	1292	0			91
							1421	9									
*04	10020	X	7904	-0-	-2116	-0-	557	1	6076	3	N	1155	1155	0			91
							1271	9									
*05	10354	X	6671	-0-	-3683	-0-	472	1	5148	3	N	955	955	0			91
							1051	9									
06	10020	X	151	-0-	-9869	-0-	151	1			N	-0-					91
*07	8246	X	220	-0-	-8026	-0-	122	1	43	3	N	50					141
							55	9									
*08	18372	X	18372	-0-	-0-	-0-	508	1	15441	3	N	2203	1700	0	552	1	92
							2423	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	40680	X	39528	-0-	-1152	-0-	270	1	38661	3	N	543	558	1			162
							597	9									
*10	42036	X	39437	-0-	-2599	-0-	495	1	38357	3	N	532	559	1			135
							585	9									
11	40590	X	35750	-0-	-4840	-0-	1341	1	33889	3	N	473	565	1			43
							520	9									
12	41943	X	36085	-0-	-5858	-0-	1396	1	34213	3	N	433	373	1			103
							476	9									
01	41943	X	35401	-0-	-6542	-0-	1392	1	33334	3	N	614	557	1			160
							675	9									
*02	38222	X	33165	-0-	-5057	-0-	1300	1	31472	3	N	357	369	1			148
							393	9									
*03	39432	X	27662	-0-	-11770	-0-	585	1	26738	3	N	308	361	1			95
							339	9									
*04	35760	X	31124	-0-	-4636	-0-	694	1	30077	3	N	321	371	1			45
							353	9									
*05	36084	X	24102	-0-	-11982	-0-	1248	1	22583	3	N	246	186	1			105
							271	9									
*06	34320	X	30591	-0-	-3729	-0-	1172	1	29109	3	N	282	185	1			202
							310	9									
*07	35464	X	26070	-0-	-9394	-0-	268	1	25537	3	N	241	372	1			71
							265	9									
08	32147	X	24369	-0-	-7778	-0-	176	1	23875	3	N	289	176	1			184
							318	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6902	X	6332	-0-	-570	-0-	497	1	4281	3	N	1128	920	1			468
							313	5	1241	9							
*03	7378	X	5542	-0-	-1836	-0-	474	1	4011	3	N	945	1257	1			156
							17	5	1040	9							
*04	6544	X	6544	-0-	-0-	-0-	465	1	4582	3	N	1120	1097	1			179
							265	5	1232	9							
*05	6758	X	6395	-0-	-363	-0-	547	1	4451	3	N	1033	1091	1			121
							261	5	1136	9							
06	6573	X	6573	-0-	-0-	-0-	357	1	4873	3	N	1016	904	1			233
							225	5	1118	9							
*07	6758	X	6040	-0-	-718	-0-	401	1	4577	3	N	965	1080	1			118
							1062	9									
08	6758	X	5191	-0-	-1567	-0-	359	1	3937	3	N	814	692	1			240
							895	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

*09	8730	X	7620	-0-	-1110	-0-	6451	3	1169	9	N	1063	1062	0			135
*10	11067	X	9909	-0-	-1158	-0-	8279	3	1630	9	N	1482	1485	0			132
11	10710	X	9696	-0-	-1014	-0-	8209	3	1487	9	N	1352	1351	0			133
12	11067	X	9606	-0-	-1461	-0-	8154	3	1452	9	N	1320	1322	0			131
01	9920	X	8884	-0-	-1036	-0-	7600	3	1284	9	N	1167	1167	0			131
*02	9367	X	7600	-0-	-1767	-0-	6434	3	1166	9	N	1060	1060	0			131
*03	10013	X	8184	-0-	-1829	-0-	7055	3	1129	9	N	1026	1026	0			131
*04	9690	X	7738	-0-	-1952	-0-	6619	3	1119	9	N	1017	1017	0			131
*05	9610	X	6837	-0-	-2773	-0-	5866	3	971	9	N	883	629	0	374	1	11
06	8610	X	22	-0-	-8588	-0-	22	1			N	-0-					11
*07	8184	X	-0-	-0-	-8184	-0-					N	-0-					11
*08	19044	X	19044	-0-	-0-	-0-	16958	3	2086	9	N	1896	1770	0			137

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

03	155	X	-0-	-0-	-155	-0-					N	23					191
04	360	X	-0-	-0-	-360	-0-					N	18	149	1			60
05	372	X	-0-	-0-	-372	-0-					N	14					74
*06	564	X	564	-0-	-0-	-0-	549	3	15	9	N	14					88
*07	2426	X	2426	-0-	-0-	-0-	2109	3	317	9	N	288	170	1			206
*08	3100	N	12039	-0-	8939	8939	10968	3	1071	9	N	974	1070	1			110

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

03	20429	X	16205	-0-	-4224	-0-	13	1	15337	3	N	777	778	0			66
							855	9									
04	19770	X	14600	-0-	-5170	-0-	4	1	13804	3	N	720	719	0			67
							792	9									
05	17980	X	14264	-0-	-3716	-0-	1	1	13508	3	N	686	687	0			66
							755	9									
06	16200	X	-0-	-0-	-16200	-0-					N	-0-					66
*07	16492	X	723	-0-	-15769	-0-	702	3	21	9	N	19					85
*08	21473	X	21473	-0-	-0-	-0-	20675	3	798	9	N	725	725	1			85

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19742	X	19742	-0-		-0-	-0-	4	1	18949	3	N	717	716	0			12
								789	9									
04	18599	X	18599	-0-		-0-	-0-	17869	3	730	9	N	664	664	0			12
05	18305	X	18305	-0-		-0-	-0-	17619	3	686	9	N	624	625	0			11
06	19110	X	-0-	-0-		-19110	-0-					N	-0-					11
*07	19747	X	894	-0-		-18853	-0-	860	3	34	9	N	31					42
*08	22995	X	22995	-0-		-0-	-0-	7	1	22071	3	N	834	304	0	539	1	33
								917	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20739	X	15275	-0-		-5464	-0-	413	1	14096	3	N	696	695	0			29
								766	9									
04	20070	X	15592	-0-		-4478	-0-	369	1	14443	3	N	709	709	0			29
								780	9									
05	19189	X	14728	-0-		-4461	-0-	411	1	13602	3	N	650	650	0			29
								715	9									
06	16050	X	244	-0-		-15806	-0-	244	1			N	-0-					29
*07	16151	X	857	-0-		-15294	-0-	296	1	526	3	N	32					61
								35	9									
*08	25398	X	25398	-0-		-0-	-0-	288	1	23912	3	N	1089	1103	1			47
								1198	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24360	X	2864	-0-		-21496	-0-	409	1	1756	3	N	635	621	0			46
								699	9									
*10	18879	X	5209	-0-		-13670	-0-	451	1	3695	3	N	966	964	0			48
								1063	9									
11	14850	X	7381	-0-		-7469	-0-	533	1	5437	3	N	1283	1283	0			48
								1411	9									
12	12028	X	7887	-0-		-4141	-0-	619	1	5856	3	N	1284	1284	0			48
								1412	9									
01	8091	X	2983	-0-		-5108	-0-	551	1	1827	3	N	550	414	0			184
								605	9									
*02	7134	X	1610	-0-		-5524	-0-	569	1	634	3	N	370	369	0			185
								407	9									
03	7874	X	533	-0-		-7341	-0-	519	1	14	9	N	13					198
04	7620	X	518	-0-		-7102	-0-	508	1	10	9	N	9					207
05	7874	X	491	-0-		-7383	-0-	491	1			N	-0-					207
06	2880	X	454	-0-		-2426	-0-	454	1			N	-0-					207
*07	1736	X	495	-0-		-1241	-0-	495	1			N	-0-					207
08	527	X	500	-0-		-27	-0-	499	1	1	9	N	1					208

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		43786	-0-	43786	94626	41948	3	1838	9	Y	1671	1672	0			109
*10	131212	X	36586	-0-	-94626	-0-	62	1	34897	3	Y	1479	1482	0			106
							1627	9									
11	45240	X	29929	-0-	-15311	-0-	174	1	28332	3	Y	1294	1294	0			106
							1423	9									
12	46748	X	32881	-0-	-13867	-0-	102	1	31158	3	Y	1474	1474	0			106
							1621	9									
01	46748	X	29912	-0-	-16836	-0-	1180	1	27135	3	Y	1452	1453	0			105
							1597	9									
*02	24650	X	22520	-0-	-2130	-0-	1449	1	19710	3	Y	1237	1235	0			107
							1361	9									
*03	26350	X	24042	-0-	-2308	-0-	1526	1	21041	3	Y	1341	1341	0			107
							1475	9									
*04	25500	X	23531	-0-	-1969	-0-	1526	1	20610	3	Y	1268	1268	0			107
							1395	9									
*05	26350	X	23002	-0-	-3348	-0-	1632	1	20112	3	Y	1144	1145	0			106
							1258	9									
06	25500	X	45	-0-	-25455	-0-	45	1			Y	-0-					106
*07	24304	X	-0-	-0-	-24304	-0-					Y	-0-					106
*08	23471	X	23471	-0-	-0-	-0-	153	1	21750	3	Y	1425	1425	0			106
							1568	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

*09	82380	X	69644	-0-	-12736	-0-	324	1	61804	3	N	6833	5991	0	1092	1	42
							7516	9										
*10	85126	X	67483	-0-	-17643	-0-	279	1	59276	3	N	7207	6539	0	542	1	168
							7928	9										
11	82380	X	59952	-0-	-22428	-0-	267	1	52658	3	N	6388	6244	0	185	1	127
							7027	9										
12	83111	X	62783	-0-	-20328	-0-	298	1	55222	3	N	6603	6605	0			125
							7263	9										
01	76198	X	58905	-0-	-17293	-0-	286	1	52002	3	N	6015	6015	0			125
							6617	9										
*02	67309	X	52242	-0-	-15067	-0-	278	1	45795	3	N	5608	5236	0	374	1	123
							6169	9										
*03	67487	X	53040	-0-	-14447	-0-	222	1	46637	3	N	5619	5620	0			122
							6181	9										
*04	60750	X	49256	-0-	-11494	-0-	219	1	43240	3	N	5270	5270	0			122
							5797	9										
*05	62775	X	48071	-0-	-14704	-0-	258	1	42510	3	N	4821	4820	0			123
							5303	9										
*06	57000	X	47103	-0-	-9897	-0-	58	1	41902	3	N	4675	4689	1			109
							5143	9										
*07	55831	X	46334	-0-	-9497	-0-	59	1	41266	3	N	4554	4406	1			257
							5009	9										
08	53041	X	45616	-0-	-7425	-0-	131	1	40267	3	N	4744	3434	0	1440	1	127
							5218	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6032	X	5018	-0-	-1014	-0-	29	1	3524	3	Y	1100	1100	0			-0-
							255	5	1210	9							
*03	6448	X	4599	-0-	-1849	-0-	3202	3	13	5	Y	1258	1258	0			-0-
							1384	9									
*04	6240	X	4694	-0-	-1546	-0-	2	1	3129	3	Y	1259	1259	0			-0-
							178	5	1385	9							
*05	6448	X	4368	-0-	-2080	-0-	6	1	2821	3	Y	1254	1254	0			-0-
							162	5	1379	9							
*06	5820	X	1186	-0-	-4634	-0-	71	3	1115	9	Y	1014	1014	0			-0-
*07	5970	X	5970	-0-	-0-	-0-	77	1	4462	3	Y	1301	1301	0			-0-
							1431	9									
*08	5138	X	5138	-0-	-0-	-0-	76	1	3930	3	Y	1029	1029	0			-0-
							1132	9									

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15544	X	12237	-0-	-3307	-0-	76	1	9128	3	Y	2155	2155	0			-0-
							662	5	2371	9							
*03	16616	X	12668	-0-	-3948	-0-	10031	3	41	5	Y	2360	2360	0			-0-
							2596	9									
*04	15270	X	12743	-0-	-2527	-0-	7	1	9648	3	Y	2305	2305	0			-0-
							552	5	2536	9							
*05	14632	X	12661	-0-	-1971	-0-	20	1	9672	3	Y	2189	2189	0			-0-
							561	5	2408	9							
*06	13290	X	13262	-0-	-28	-0-	131	1	10292	3	Y	2155	2155	0			-0-
							468	5	2371	9							
*07	13175	X	12665	-0-	-510	-0-	175	1	10093	3	Y	2179	2179	0			-0-
							2397	9									
*08	12202	X	12202	-0-	-0-	-0-	189	1	9675	3	Y	2125	2125	0			-0-
							2338	9									

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		68666	-0-	68666	149932	114	1	60158	3	Y	7631	7631	0			-0-
							8394	9									
*10	189855	X	39923	-0-	-149932	-0-	76	1	33565	3	Y	5711	5711	0			-0-
							6282	9									
11	86580	X	57705	-0-	-28875	-0-	113	1	51162	3	Y	5845	5845	0			-0-
							6430	9									
12	82894	X	73660	-0-	-9234	-0-	167	1	66258	3	Y	6577	6577	0			-0-
							7235	9									
01	81251	X	73942	-0-	-7309	-0-	176	1	67867	3	Y	5363	5363	0			-0-
							5899	9									
*02	67604	X	67604	-0-	-0-	-0-	173	1	62556	3	Y	4432	4432	0			-0-
							4875	9									
*03	73656	X	68171	-0-	-5485	-0-	165	1	62836	3	Y	4700	4700	0			-0-
							5170	9									
*04	71550	X	64135	-0-	-7415	-0-	143	1	59236	3	Y	4324	4324	0			-0-
							4756	9									
*05	73935	X	60011	-0-	-13924	-0-	72	1	55351	3	Y	4171	4171	0			-0-
							4588	9									
06	71550	X	-0-	-0-	-71550	-0-					Y	-0-					-0-
*07	72261	X	-0-	-0-	-72261	-0-					Y	-0-					-0-
08	66061	X	39055	-0-	-27006	-0-	46	1	35145	3	Y	3513	3513	0			-0-
							3864	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	23374	X	20454	-0-	-2920	-0-	131	1	15730	3	Y	3137	3137	0	-0-
							1142	5	3451	9					
*03	24986	X	23692	-0-	-1294	-0-	19686	3	81	5	Y	3568	3568	0	-0-
							3925	9							
*04	24180	X	19797	-0-	-4383	-0-	12	1	15663	3	Y	2932	2932	0	-0-
							897	5	3225	9					
*05	24335	X	19951	-0-	-4384	-0-	32	1	15742	3	Y	2965	2965	0	-0-
							915	5	3262	9					
*06	23490	X	17124	-0-	-6366	-0-	174	1	13609	3	Y	2473	2473	0	-0-
							621	5	2720	9					
*07	23684	X	18143	-0-	-5541	-0-	256	1	14767	3	Y	2836	2836	0	-0-
							3120	9							
08	18693	X	18154	-0-	-539	-0-	290	1	14847	3	Y	2743	2743	0	-0-
							3017	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

*10	2849	N	2849	-0-	-0-	-0-	6	1	2825	3	Y	16	16	0	-0-
							18	9							
11	1093	N	1093	-0-	-0-	-0-	2	1	901	3	Y	173	173	0	-0-
							190	9							
12	1374	N	1374	-0-	-0-	-0-	3	1	1111	3	Y	236	236	0	-0-
							260	9							
01	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
02	232	N	-0-	-0-	-232	-0-					Y	5	5	0	-0-
03	0	N	-0-	-0-	-0-	-0-					Y	170	170	0	-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*09	DLQ G-10		63106	-0-	63106	143033	107	1	56510	3	Y	5899	5899	0	-0-
							6489	9							
*10	197729	X	54696	-0-	-143033	-0-	113	1	49601	3	Y	4529	4529	0	-0-
							4982	9							
11	88140	X	53483	-0-	-34657	-0-	107	1	48049	3	Y	4843	4843	0	-0-
							5327	9							
12	91078	X	48160	-0-	-42918	-0-	108	1	42837	3	Y	4741	4741	0	-0-
							5215	9							
01	79918	X	58086	-0-	-21832	-0-	136	1	52554	3	Y	4905	4905	0	-0-
							5396	9							
*02	54483	X	54483	-0-	-0-	-0-	137	1	49543	3	Y	4366	4366	0	-0-
							4803	9							
*03	56547	X	56547	-0-	-0-	-0-	134	1	51085	3	Y	4844	4844	0	-0-
							5328	9							
*04	56756	X	56756	-0-	-0-	-0-	125	1	51788	3	Y	4403	4403	0	-0-
							4843	9							
*05	55676	X	54927	-0-	-749	-0-	65	1	50418	3	Y	4040	4040	0	-0-
							4444	9							
06	53880	X	-0-	-0-	-53880	-0-					Y	-0-			-0-
*07	55676	X	-0-	-0-	-55676	-0-					Y	-0-			-0-
08	57660	X	19104	-0-	-38556	-0-	22	1	17153	3	Y	1754	1754	0	-0-
							1929	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30537	X	27803	-0-	-2734	-0-	409	1	21934	3	N	3504	3558	1			386
							1606	5	3854	9							
*03	29760	X	26554	-0-	-3206	-0-	421	1	22115	3	N	3569	3629	1			326
							92	5	3926	9							
*04	28800	X	26533	-0-	-2267	-0-	394	1	21119	3	N	3455	3594	1			187
							1219	5	3801	9							
*05	29760	X	27639	-0-	-2121	-0-	406	1	22041	3	N	3543	3388	1			342
							1295	5	3897	9							
06	30840	X	25492	-0-	-5348	-0-	553	1	20471	3	N	3203	3268	1			277
							945	5	3523	9							
*07	29729	X	27044	-0-	-2685	-0-	145	1	23250	3	N	3317	3214	1			380
							3649	9									
08	27652	X	25677	-0-	-1975	-0-	261	1	22050	3	N	3060	3058	1			382
							3366	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		73549	-0-	73549	141901	129	1	68089	3	Y	4846	4846	0			-0-
							5331	9									
*10	187945	X	46044	-0-	-141901	-0-	97	1	42434	3	Y	3194	3194	0			-0-
							3513	9									
11	66150	X	63841	-0-	-2309	-0-	131	1	58916	3	Y	4358	4358	0			-0-
							4794	9									
12	74028	X	58102	-0-	-15926	-0-	134	1	53441	3	Y	4115	4115	0			-0-
							4527	9									
01	74028	X	46603	-0-	-27425	-0-	111	1	42818	3	Y	3340	3340	0			-0-
							3674	9									
*02	71108	X	36415	-0-	-34693	-0-	93	1	33467	3	Y	2595	2595	0			-0-
							2855	9									
*03	65968	X	44962	-0-	-21006	-0-	110	1	41958	3	Y	2631	2631	0			-0-
							2894	9									
*04	63840	X	7500	-0-	-56340	-0-	17	1	6958	3	Y	477	477	0			-0-
							525	9									
*05	58094	X	1198	-0-	-56896	-0-	1	1	1092	3	Y	95	95	0			-0-
							105	9									
06	45090	X	-0-	-0-	-45090	-0-					Y	-0-					-0-
*07	44950	X	-0-	-0-	-44950	-0-					Y	-0-					-0-
*08	36038	X	36038	-0-	-0-	-0-	43	1	33343	3	Y	2411	2411	0			-0-
							2652	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8497	X	6154	-0-	-2343	-0-	36	1	4360	3	Y	1312	1312	0			-0-
							315	5	1443	9							
*03	9083	X	5787	-0-	-3296	-0-	4369	3	18	5	Y	1273	1273	0			-0-
							1400	9									
*04	8670	X	5332	-0-	-3338	-0-	3	1	3794	3	Y	1199	1199	0			-0-
							216	5	1319	9							
*05	8122	X	5203	-0-	-2919	-0-	7	1	3706	3	Y	1160	1160	0			-0-
							214	5	1276	9							
*06	6720	X	4765	-0-	-1955	-0-	41	1	3280	3	Y	1178	1178	0			-0-
							148	5	1296	9							
*07	6572	X	4438	-0-	-2134	-0-	53	1	3105	3	Y	1164	1164	0			-0-
							1280	9									
08	4433	X	4140	-0-	-293	-0-	55	1	2824	3	Y	1146	1146	0			-0-
							1261	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	32190	X	21546	-0-	-10644	-0-	27	1	16653	3	N	3329	3329	0			-0-
							1204	5	3662	9							
*03	30814	X	24072	-0-	-6742	-0-	44	1	19234	3	N	4286	4286	0			-0-
							79	5	4715	9							
*04	28380	X	22981	-0-	-5399	-0-	39	1	16716	3	N	4797	4797	0			-0-
							949	5	5277	9							
*05	26536	X	17793	-0-	-8743	-0-	33	1	16257	3	N	500	500	0			-0-
							953	5	550	9							
06	23970	X	53	-0-	-23917	-0-	51	3	2	5	N	-0-					-0-
*07	26138	X	26138	-0-	-0-	-0-	35	1	26103	3	N	-0-					-0-
08	24087	X	18764	-0-	-5323	-0-	59	1	18705	3	N	-0-					-0-

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44370	X	30147	-0-	-14223	-0-	39	1	24337	3	N	3639	3639	0			-0-
							1768	5	4003	9							
*03	47430	X	30889	-0-	-16541	-0-	61	1	26600	3	N	3744	3744	0			-0-
							110	5	4118	9							
*04	41790	X	27827	-0-	-13963	-0-	54	1	22768	3	N	3363	3363	0			-0-
							1306	5	3699	9							
*05	38595	X	26880	-0-	-11715	-0-	44	1	21929	3	N	3302	3302	0			-0-
							1275	5	3632	9							
06	34950	X	104	-0-	-34846	-0-	83	3	4	5	N	15	15	0			-0-
							17	9									
*07	32240	X	32213	-0-	-27	-0-	37	1	28234	3	N	3584	3584	0			-0-
							3942	9									
08	30876	X	26420	-0-	-4456	-0-	72	1	22706	3	N	3311	3311	0			-0-
							3642	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39556	X	26782	-0-	-12774	-0-	33	1	20296	3	N	4534	4534	0			-0-
							1466	5	4987	9							
*03	37634	X	27184	-0-	-10450	-0-	50	1	22039	3	N	4550	4550	0			-0-
							90	5	5005	9							
*04	34290	X	25047	-0-	-9243	-0-	45	1	19282	3	N	4200	4200	0			-0-
							1100	5	4620	9							
*05	32488	X	25190	-0-	-7298	-0-	39	1	19538	3	N	4077	4077	0			-0-
							1128	5	4485	9							
06	29250	X	80	-0-	-29170	-0-	63	3	3	5	N	13	13	0			-0-
							14	9									
*07	28644	X	28336	-0-	-308	-0-	30	1	23193	3	N	4648	4648	0			-0-
							5113	9									
08	27187	X	24464	-0-	-2723	-0-	63	1	20017	3	N	3985	3985	0			-0-
							4384	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	62010	X	300	-0-	-61710	-0-	2	1	298	3	N	-0-					-0-
*10	64077	X	317	-0-	-63760	-0-	2	1	315	3	N	-0-					-0-
11	7794	X	7794	-0-	-0-	-0-	59	1	6825	3	N	827	827	0			-0-
							910	9									
12	56048	X	21896	-0-	-34152	-0-	597	1	19627	3	N	1520	1520	0			-0-
							1672	9									
01	56048	X	537	-0-	-55511	-0-	13	1	408	3	N	105	105	0			-0-
							116	9									
02	7569	X	-0-	-0-	-7569	-0-					N	31	31	0			-0-
03	21886	X	-0-	-0-	-21886	-0-					N	38	38	0			-0-
04	21180	X	-0-	-0-	-21180	-0-					N	141	141	0			-0-
05	21886	X	-0-	-0-	-21886	-0-					N	74	74	0			-0-
06	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	53	53	0			-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

*09	0		145360	-0-	145360	166541	837	1	137341	3	N	6529	6484	1			308
							7182	9									
*10	0		139915	-0-	139915	306456	800	1	132578	3	N	5943	5713	1			538
							6537	9									
11	0		149088	-0-	149088	455544	753	1	142089	3	N	5678	6046	1			170
							6246	9									
12	0		141944	-0-	141944	597488	772	1	135538	3	N	5122	4760	1			532
							5634	9									
01	0		158436	-0-	158436	755924	765	1	151981	3	N	5173	5341	1			364
							5690	9									
*02	888858	X	132934	-0-	-755924	-0-	718	1	127446	3	N	4336	4181	1			519
							4770	9									
*03	159898	X	133030	-0-	-26868	-0-	733	1	127499	3	N	4362	4536	1			345
							4798	9									
*04	154740	X	126149	-0-	-28591	-0-	657	1	120948	3	N	4131	3980	1			496
							4544	9									
*05	159898	X	118058	-0-	-41840	-0-	694	1	113096	3	N	3880	4129	1			247
							4268	9									
*06	154740	X	91791	-0-	-62949	-0-	565	1	87961	3	N	2968	2938	1			277
							3265	9									
*07	142104	X	71845	-0-	-70259	-0-	514	1	68583	3	N	2498	2576	1			199
							2748	9									
08	133021	X	84415	-0-	-48606	-0-	730	1	80517	3	N	2880	2676	1			403
							3168	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

*03	SHUT IN		35937	-0-	35937	35937	31	1	30066	3	N	5309	5309	0			-0-
							5840	9									
*04	SHUT IN		91769	-0-	91769	127706	70	1	82028	3	N	8792	8792	0			-0-
							9671	9									
*05	220048	X	92342	-0-	-127706	-0-	107	1	82904	3	N	8483	8483	0			-0-
							9331	9									
06	85710	X	-0-	-0-	-85710	-0-					N	-0-					-0-
*07	88567	X	-0-	-0-	-88567	-0-					N	-0-					-0-
*08	89248	X	89248	-0-	-0-	-0-	10	1	80641	3	N	7815	7815	0			-0-
							8597	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	SHUT IN		39776	-0-	39776	39776	35	1	33270	3	N	5883	5883	0	-0-
							6471	9							
*04	SHUT IN		85697	-0-	85697	125473	65	1	75786	3	N	8951	8951	0	-0-
							9846	9							
*05	207567	X	82094	-0-	-125473	-0-	93	1	72350	3	N	8774	8774	0	-0-
							9651	9							
06	78570	X	-0-	-0-	-78570	-0-					N	-0-			-0-
*07	81189	X	-0-	-0-	-81189	-0-					N	-0-			-0-
*08	90479	X	90479	-0-	-0-	-0-	10	1	81053	3	N	8560	8560	0	-0-
							9416	9							

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 09/04/2019 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	149668	X	31931	-0-	-117737	-0-	92	1	29168	3	N	2428	2428	0	-0-
							2671	9							
04	144840	X	66546	-0-	-78294	-0-	122	1	61371	3	N	4594	4594	0	-0-
							5053	9							
05	149668	X	54614	-0-	-95054	-0-	121	1	50510	3	N	3621	3621	0	-0-
							3983	9							
06	144840	X	-0-	-0-	-144840	-0-					N	-0-			-0-
*07	149668	X	-0-	-0-	-149668	-0-					N	-0-			-0-
08	68758	X	47214	-0-	-21544	-0-	116	1	42014	3	N	4622	4622	0	-0-
							5084	9							

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 09/04/2019 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	137020	X	43483	-0-	-93537	-0-	123	1	38991	3	N	3972	3972	0	-0-
							4369	9							
04	132600	X	50857	-0-	-81743	-0-	93	1	46538	3	N	3842	3842	0	-0-
							4226	9							
05	137020	X	46773	-0-	-90247	-0-	103	1	43091	3	N	3254	3254	0	-0-
							3579	9							
06	132600	X	-0-	-0-	-132600	-0-					N	-0-			-0-
*07	52545	X	-0-	-0-	-52545	-0-					N	-0-			-0-
*08	58523	X	58523	-0-	-0-	-0-	145	1	52578	3	N	5273	5273	0	-0-
							5800	9							

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 09/04/2019 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	165354	X	49692	-0-	-115662	-0-	142	1	44868	3	N	4256	4256	0	-0-
							4682	9							
04	160020	X	64195	-0-	-95825	-0-	118	1	59097	3	N	4527	4527	0	-0-
							4980	9							
05	165354	X	44548	-0-	-120806	-0-	98	1	41144	3	N	3005	3005	0	-0-
							3306	9							
06	160020	X	-0-	-0-	-160020	-0-					N	-0-			-0-
*07	73811	X	-0-	-0-	-73811	-0-					N	-0-			-0-
08	66340	X	55195	-0-	-11145	-0-	136	1	49294	3	N	5241	5241	0	-0-
							5765	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 09/04/2019 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151962	X	19992	-0-	-131970	-0-	58	1	18471	3	N	1330	1330	0			-0-
							1463	9									
04	147060	X	72474	-0-	-74586	-0-	134	1	67362	3	N	4525	4525	0			-0-
							4978	9									
05	151962	X	56851	-0-	-95111	-0-	126	1	52901	3	N	3476	3476	0			-0-
							3824	9									
06	147060	X	-0-	-0-	-147060	-0-					N	-0-					-0-
*07	74896	X	-0-	-0-	-74896	-0-					N	-0-					-0-
08	74896	X	60766	-0-	-14130	-0-	152	1	54954	3	N	5145	5145	0			-0-
							5660	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		35671	-0-	35671	35671	30	1	29163	3	N	5889	5889	0			-0-
							6478	9									
*04	SHUT IN		97970	-0-	97970	133641	72	1	83276	3	N	13293	13293	0			-0-
							14622	9									
*05	193131	X	59490	-0-	-133641	-0-	64	1	49564	3	N	8965	8965	0			-0-
							9862	9									
06	78570	X	-0-	-0-	-78570	-0-					N	-0-					-0-
*07	81189	X	-0-	-0-	-81189	-0-					N	-0-					-0-
*08	91698	X	91698	-0-	-0-	-0-	10	1	78498	3	N	11991	11991	0			-0-
							13190	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		35584	-0-	35584	35584	30	1	28808	3	N	6133	6133	0			-0-
							6746	9									
*04	SHUT IN		80536	-0-	80536	116120	56	1	65648	3	N	13484	13484	0			-0-
							14832	9									
*05	151890	X	35770	-0-	-116120	-0-	37	1	28502	3	N	6574	6574	0			-0-
							7231	9									
06	85260	X	-0-	-0-	-85260	-0-					N	-0-					-0-
*07	83173	X	-0-	-0-	-83173	-0-					N	-0-					-0-
*08	90812	X	90812	-0-	-0-	-0-	10	1	75736	3	N	13696	13696	0			-0-
							15066	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 09/04/2019 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170283	X	63380	-0-	-106903	-0-	182	1	57611	3	N	5079	5079	0			-0-
							5587	9									
04	164790	X	63880	-0-	-100910	-0-	117	1	58809	3	N	4504	4504	0			-0-
							4954	9									
05	170283	X	56246	-0-	-114037	-0-	124	1	52093	3	N	3663	3663	0			-0-
							4029	9									
06	164790	X	-0-	-0-	-164790	-0-					N	-0-					-0-
*07	92473	X	-0-	-0-	-92473	-0-					N	-0-					-0-
08	65999	X	35690	-0-	-30309	-0-	89	1	32233	3	N	3062	3062	0			-0-
							3368	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 09/04/2019 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125922	X	34904	-0-	-91018	-0-	98	1	30834	3	N	3611	3611	0			-0-
							3972	9									
04	121860	X	53882	-0-	-67978	-0-	96	1	48140	3	N	5133	5133	0			-0-
							5646	9									
05	125922	X	43401	-0-	-82521	-0-	93	1	38860	3	N	4044	4044	0			-0-
							4448	9									
06	121860	X	-0-	-0-	-121860	-0-					N	-0-					-0-
*07	55676	X	-0-	-0-	-55676	-0-					N	-0-					-0-
08	55676	X	39504	-0-	-16172	-0-	95	1	34581	3	N	4389	4389	0			-0-
							4828	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10509	X	8377	-0-	-2132	-0-	2050	1	5054	3	N	1157	897	1			409
							1273	9									
04	10770	X	4191	-0-	-6579	-0-	823	1	2612	3	N	687	952	1			144
							756	9									
05	9486	X	3400	-0-	-6086	-0-	500	1	2332	3	N	516					660
							568	9									
*06	9180	X	3281	-0-	-5899	-0-	500	1	2026	3	N	686					1346
							755	9									
07	8401	X	6618	-0-	-1783	-0-	1125	1	4149	3	N	1222	1172	1			1396
							1344	9									
08	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					1396

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2423	N	2423	-0-	-0-	-0-	2310	2	113	9	Y	103	94	0	9	1	-0-
04	2344	N	2344	-0-	-0-	-0-	2241	2	103	9	Y	94	85	0	9	1	-0-
05	2369	N	2369	-0-	-0-	-0-	2262	2	107	9	Y	97	86	0	11	1	-0-
06	2205	N	2205	-0-	-0-	-0-	2109	2	96	9	Y	87	77	0	10	1	-0-
07	2265	N	2265	-0-	-0-	-0-	2174	2	91	9	Y	83	74	0	9	1	-0-
08	2356	N	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	4005	-0-	-2970	-0-	4005	2			Y	-0-					-0-
04	6390	X	4931	-0-	-1459	-0-	4931	2			Y	-0-					-0-
05	5239	X	3855	-0-	-1384	-0-	3855	2			Y	-0-					-0-
06	5820	X	3894	-0-	-1926	-0-	3894	2			Y	-0-					-0-
07	6014	X	3052	-0-	-2962	-0-	3052	2			Y	-0-					-0-
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4494	X	4494	-0-	-0-	-0-	4431	2	63	9	Y	57	57	1			-0-
04	4470	X	4470	-0-	-0-	-0-	4383	2	87	9	Y	79	79	1			-0-
05	4289	X	4289	-0-	-0-	-0-	4254	2	35	9	Y	32	32	1			-0-
06	4096	X	4096	-0-	-0-	-0-	4034	2	62	9	Y	56	56	1			-0-
07	3782	X	3121	-0-	-661	-0-	3057	2	64	9	Y	58	58	1			-0-
08	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	58	2	10	9	Y	9	9	0			-0-
04	12	N	12	-0-	-0-	-0-	10	2	2	9	Y	2	2	0			-0-
05	27	N	27	-0-	-0-	-0-	23	2	4	9	Y	4	4	0			-0-
06	50	N	50	-0-	-0-	-0-	43	2	7	9	Y	6	6	0			-0-
07	59	N	59	-0-	-0-	-0-	50	2	9	9	Y	8	8	0			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1753	N	1753	-0-	-0-	-0-	1730	2	23	9	Y	21	21	1			-0-
04	1581	N	1581	-0-	-0-	-0-	1549	2	32	9	Y	29	29	1			-0-
05	1505	N	1505	-0-	-0-	-0-	1495	2	10	9	Y	9	9	1			-0-
06	1275	N	1275	-0-	-0-	-0-	1260	2	15	9	Y	14	14	1			-0-
07	1905	N	1905	-0-	-0-	-0-	1894	2	11	9	Y	10	10	1			-0-
08	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1619	-0-	-1171	-0-	101 199	1 9	1319	2	Y	181	180	0	1	1	-0-
04	6337	X	6337	-0-	-0-	-0-	399 667	1 9	5271	2	Y	606	597	0	9	1	-0-
05	3724	X	3724	-0-	-0-	-0-	269 439	1 9	3016	2	Y	399	391	0	8	1	-0-
06	3097	X	3097	-0-	-0-	-0-	232 288	1 9	2577	2	Y	262	255	0	7	1	-0-
07	2378	X	2378	-0-	-0-	-0-	170 221	1 9	1987	2	Y	201	199	0	2	1	-0-
08	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4208	X	4208	-0-	-0-	-0-	145	1	4063	2	N	-0-					-0-
04	3990	X	2877	-0-	-1113	-0-	101	1	2776	2	N	-0-					-0-
05	3937	X	3387	-0-	-550	-0-	106	1	3281	2	N	-0-					-0-
06	3810	X	3200	-0-	-610	-0-	110	1	3090	2	N	-0-					-0-
07	4216	X	3262	-0-	-954	-0-	118	1	3144	2	N	-0-					-0-
08	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					Y	1	1	0			-0-
04	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
05	35	X	35	-0-	-0-	-0-	27	2	8	9	Y	7	7	0			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2923	-0-	-270	-0-	2553	2	370	9	Y	336	335	0	1	1	-0-
04	2970	X	2826	-0-	-144	-0-	2481	2	345	9	Y	314	310	0	4	1	-0-
05	3007	X	2897	-0-	-110	-0-	2527	2	370	9	Y	336	329	0	7	1	-0-
06	2880	X	2737	-0-	-143	-0-	2422	2	315	9	Y	286	279	0	7	1	-0-
07	2976	X	2853	-0-	-123	-0-	2516	2	337	9	Y	306	304	0	2	1	-0-
08	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	5027	-0-	-212	-0-	4986	2	41	9	Y	37	37	1			-0-
04	5070	X	4932	-0-	-138	-0-	4889	2	43	9	Y	39	39	1			-0-
05	5239	X	4859	-0-	-380	-0-	4849	2	10	9	Y	9	9	1			-0-
06	5070	X	4678	-0-	-392	-0-	4643	2	35	9	Y	32	32	1			-0-
07	5239	X	4830	-0-	-409	-0-	4808	2	22	9	Y	20	20	1			-0-
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1198	-0-	-600	-0-	169	1	863	2	Y	151	151	0			-0-
							166	9									
04	1057	N	1057	-0-	-0-	-0-	146	1	751	2	Y	145	144	0	1	1	-0-
							160	9									
05	1045	N	1045	-0-	-0-	-0-	143	1	736	2	Y	151	149	0	2	1	-0-
							166	9									
06	928	N	928	-0-	-0-	-0-	134	1	644	2	Y	136	134	0	2	1	-0-
							150	9									
07	155	N	155	-0-	-0-	-0-	24	2	131	9	Y	119	119	0			-0-
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4888	-0-	-537	-0-	4258	2	630	9	Y	573	571	0	2	1	-0-
04	4920	X	4612	-0-	-308	-0-	4018	2	594	9	Y	540	534	0	6	1	-0-
05	5425	X	5009	-0-	-416	-0-	4352	2	657	9	Y	597	586	0	11	1	-0-
06	5250	X	4841	-0-	-409	-0-	4225	2	616	9	Y	560	548	0	12	1	-0-
07	5086	X	5086	-0-	-0-	-0-	4406	2	680	9	Y	618	614	0	4	1	-0-
08	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	N	1574	-0-	-0-	-0-	1358	2	216	9	Y	196	196	1			-0-
04	2002	N	2002	-0-	-0-	-0-	1835	2	167	9	Y	152	152	1			-0-
05	1876	N	1876	-0-	-0-	-0-	1634	2	242	9	Y	220	220	1			-0-
06	1972	N	1972	-0-	-0-	-0-	1741	2	231	9	Y	210	210	1			-0-
07	2332	N	2332	-0-	-0-	-0-	1991	2	341	9	Y	310	310	1			-0-
08	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4830	-0-	-533	-0-	4725	2	105	9	Y	95	95	1			-0-
04	5190	X	4257	-0-	-933	-0-	4115	2	142	9	Y	129	129	1			-0-
05	4836	X	4751	-0-	-85	-0-	4683	2	68	9	Y	62	62	1			-0-
06	4800	X	4533	-0-	-267	-0-	4427	2	106	9	Y	96	96	1			-0-
07	4960	X	4563	-0-	-397	-0-	4438	2	125	9	Y	114	114	1			-0-
08	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	2 195	1 9	38	2	Y	177	177	0			-0-
04	242	N	242	-0-	-0-	-0-	8 175	1 9	59	2	Y	159	159	0			-0-
05	232	N	232	-0-	-0-	-0-	3 187	1 9	42	2	Y	170	170	0			-0-
06	240	N	240	-0-	-0-	-0-	10 167	1 9	63	2	Y	152	152	0			-0-
07	208	N	208	-0-	-0-	-0-	34	2	174	9	Y	158	158	0			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3559	X	3559	-0-	-0-	-0-	3309	2	250	9	Y	227	214	0	13	1	-0-
04	3612	X	3612	-0-	-0-	-0-	3378	2	234	9	Y	213	199	0	14	1	-0-
05	3308	X	3308	-0-	-0-	-0-	3057	2	251	9	Y	228	213	0	15	1	-0-
06	2940	X	2812	-0-	-128	-0-	2578	2	234	9	Y	213	201	0	12	1	-0-
07	3565	X	2701	-0-	-864	-0-	2478	2	223	9	Y	203	192	0	11	1	-0-
08	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1122	-0-	-645	-0-	749	2	373	9	Y	339	336	0	3	1	-0-
04	1710	X	1184	-0-	-526	-0-	802	2	382	9	Y	347	344	0	3	1	-0-
05	1457	X	760	-0-	-697	-0-	478	2	282	9	Y	256	254	0	2	1	-0-
06	1410	X	844	-0-	-566	-0-	579	2	265	9	Y	241	238	0	3	1	-0-
07	1147	X	599	-0-	-548	-0-	394	2	205	9	Y	186	184	0	2	1	-0-
08	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5872	X	5872	-0-	-0-	-0-	5602	2	270	9	Y	245	222	0	23	1	-0-
04	5822	X	5822	-0-	-0-	-0-	5576	2	246	9	Y	224	201	0	23	1	-0-
05	5771	X	5771	-0-	-0-	-0-	5475	2	296	9	Y	269	243	0	26	1	-0-
06	9131	X	9131	-0-	-0-	-0-	8714	2	417	9	Y	379	337	0	42	1	-0-
07	7697	X	7697	-0-	-0-	-0-	7314	2	383	9	Y	348	316	0	32	1	-0-
08	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	5137	-0-	-3357	-0-	421 394	1 9	4322	2	N	358	357	0	1	1	-0-
04	8220	X	4110	-0-	-4110	-0-	361 322	1 9	3427	2	N	293	287	0	6	1	-0-
05	5270	X	-0-	-0-	-5270	-0-					N	45	45	0			-0-
06	4230	X	9	-0-	-4221	-0-	2	1	7	2	N	-0-					-0-
07	5146	X	-0-	-0-	-5146	-0-					N	-0-					-0-
08	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	4862	-0-	-1183	-0-	4685	2	177	9	Y	161	142	0	19	1	-0-
04	5917	X	5917	-0-	-0-	-0-	5717	2	200	9	Y	182	158	0	24	1	-0-
05	5673	X	5213	-0-	-460	-0-	5022	2	191	9	Y	174	150	0	24	1	-0-
06	5688	X	5688	-0-	-0-	-0-	5488	2	200	9	Y	182	156	0	26	1	-0-
07	5527	X	5527	-0-	-0-	-0-	5331	2	196	9	Y	178	155	0	23	1	-0-
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1430	N	1430	-0-	-0-	-0-	91 251	1 9	1088	2	Y	228	227	0	1	1	-0-
04	857	N	857	-0-	-0-	-0-	87 196	1 9	574	2	Y	178	177	0	1	1	-0-
05	959	N	959	-0-	-0-	-0-	73 199	1 9	687	2	Y	181	179	0	2	1	-0-
06	620	N	620	-0-	-0-	-0-	40 156	1 9	424	2	Y	142	141	0	1	1	-0-
07	281	N	281	-0-	-0-	-0-	16 143	1 9	122	2	Y	130	130	0			-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5043	-0-	-506	-0-	444 646	1 9	3953	2	Y	587	585	0	2	1	-0-
04	5370	X	4759	-0-	-611	-0-	418 626	1 9	3715	2	Y	569	563	0	6	1	-0-
05	5208	X	4832	-0-	-376	-0-	473 670	1 9	3689	2	Y	609	599	0	10	1	-0-
06	5040	X	4785	-0-	-255	-0-	447 631	1 9	3707	2	Y	574	563	0	11	1	-0-
07	5208	X	4888	-0-	-320	-0-	445 672	1 9	3771	2	Y	611	608	0	3	1	-0-
08	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2197	-0-	-1492	-0-	290 410	1 9	1497	2	Y	373	372	0	1	1	-0-
04	3450	X	2796	-0-	-654	-0-	381 449	1 9	1966	2	Y	408	405	0	3	1	-0-
05	2852	X	2622	-0-	-230	-0-	356 427	1 9	1839	2	Y	388	383	0	5	1	-0-
06	2760	X	2407	-0-	-353	-0-	351 380	1 9	1676	2	Y	345	340	0	5	1	-0-
07	2466	X	2466	-0-	-0-	-0-	362 442	1 9	1662	2	Y	402	401	0	1	1	-0-
08	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
04	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
05	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	2			Y	-0-					-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1372	N	1372	-0-	-0-	-0-	1365	2	7	9	N	6	6	1			-0-
04	1468	N	1468	-0-	-0-	-0-	1460	2	8	9	N	7	7	1			-0-
05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1181	2	7	9	N	6	6	1			-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	595	-0-	-211	-0-	514	2	81	9	Y	74	74	0			-0-
04	639	N	639	-0-	-0-	-0-	549	2	90	9	Y	82	81	0	1	1	-0-
05	501	N	501	-0-	-0-	-0-	421	2	80	9	Y	73	72	0	1	1	-0-
06	559	N	559	-0-	-0-	-0-	483	2	76	9	Y	69	68	0	1	1	-0-
07	575	N	575	-0-	-0-	-0-	468	2	107	9	Y	97	97	0			-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5794	-0-	-344	-0-	5381	2	413	9	Y	375	353	0	22	1	-0-
04	5940	X	4475	-0-	-1465	-0-	4171	2	304	9	Y	276	259	0	17	1	-0-
05	5890	X	5649	-0-	-241	-0-	5287	2	362	9	Y	329	304	0	25	1	-0-
06	5850	X	5299	-0-	-551	-0-	4928	2	371	9	Y	337	313	0	24	1	-0-
07	6045	X	5273	-0-	-772	-0-	4917	2	356	9	Y	324	303	0	21	1	-0-
08	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1551	-0-	-30	-0-	218 219	1 9	1114	2	Y	199	198	0	1	1	-0-
04	654	N	654	-0-	-0-	-0-	39 363	1 9	252	2	Y	330	330	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	56	56	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	1903	-0-	-1941	-0-	272 259	1 9	1372	2	Y	235	234	0	1	1	-0-
04	3875	X	3875	-0-	-0-	-0-	560 482	1 9	2833	2	Y	438	433	0	5	1	-0-
05	3844	X	3487	-0-	-357	-0-	488 515	1 9	2484	2	Y	468	461	0	7	1	-0-
06	3330	X	3330	-0-	-0-	-0-	508 437	1 9	2385	2	Y	397	390	0	7	1	-0-
07	3508	X	3508	-0-	-0-	-0-	554 483	1 9	2471	2	Y	439	437	0	2	1	-0-
08	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	9284	-0-	-667	-0-	9110	2	174	9	Y	158	158	1			-0-
04	10091	X	10091	-0-	-0-	-0-	9915	2	176	9	Y	160	160	1			-0-
05	10261	X	9744	-0-	-517	-0-	9655	2	89	9	Y	81	81	1			-0-
06	9930	X	9265	-0-	-665	-0-	9122	2	143	9	Y	130	130	1			-0-
07	10261	X	9034	-0-	-1227	-0-	8894	2	140	9	Y	127	127	1			-0-
08	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3445	-0-	-1391	-0-	498 433	1 9	2514	2	Y	394	393	0	1	1	-0-
04	4380	X	3481	-0-	-899	-0-	497 462	1 9	2522	2	Y	420	416	0	4	1	-0-
05	4247	X	2931	-0-	-1316	-0-	410 433	1 9	2088	2	Y	394	388	0	6	1	-0-
06	4890	X	2993	-0-	-1897	-0-	441 465	1 9	2087	2	Y	423	417	0	6	1	-0-
07	5053	X	2597	-0-	-2456	-0-	358 596	1 9	1643	2	Y	542	541	0	1	1	-0-
08	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	2	2	12	9	Y	11	11	0			-0-
04	11	N	11	-0-	-0-	-0-	2	2	9	9	Y	8	8	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10268	X	10268	-0-	-0-	-0-	10222	2	46	9	Y	42	42	1			-0-
04	9570	X	9212	-0-	-358	-0-	9169	2	43	9	Y	39	1	0	38	1	-0-
05	10137	X	9700	-0-	-437	-0-	9649	2	51	9	Y	46	46	1			-0-
06	9810	X	9168	-0-	-642	-0-	9112	2	56	9	Y	51	7	0	44	1	-0-
07	10261	X	9587	-0-	-674	-0-	9424	2	163	9	Y	148	107	0	41	1	-0-
08	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	8527	-0-	-215	-0-	8240	2	287	9	Y	261	261	1			-0-
04	9158	X	9158	-0-	-0-	-0-	8731	2	427	9	Y	388	388	1			-0-
05	9579	X	8689	-0-	-890	-0-	8406	2	283	9	Y	257	257	1			-0-
06	9390	X	8398	-0-	-992	-0-	8087	2	311	9	Y	283	283	1			-0-
07	9703	X	8736	-0-	-967	-0-	8340	2	396	9	Y	360	360	1			-0-
08	9455	X	NO RPT	-0-	-9455	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10984	X	10984	-0-	-0-	-0-	10270	2	714	9	Y	649	607	0	42	1	-0-
04	8445	X	8445	-0-	-0-	-0-	7888	2	557	9	Y	506	474	0	32	1	-0-
05	9240	X	9240	-0-	-0-	-0-	8659	2	581	9	Y	528	487	0	41	1	-0-
06	8987	X	8987	-0-	-0-	-0-	8395	2	592	9	Y	538	498	0	40	1	-0-
07	9491	X	9491	-0-	-0-	-0-	8866	2	625	9	Y	568	530	0	38	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1681	N	1681	-0-	-0-	-0-	29	1	1343	2	Y	281	280	0	1	1	-0-
							309	9									
04	814	N	814	-0-	-0-	-0-	7	1	619	2	Y	171	170	0	1	1	-0-
							188	9									
05	100	N	100	-0-	-0-	-0-	15	2	85	9	Y	77	77	0			-0-
06	20	N	20	-0-	-0-	-0-	2	2	18	9	Y	16	16	0			-0-
07	15	N	15	-0-	-0-	-0-	3	2	12	9	Y	11	11	0			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	443	-0-	-735	-0-	29	1	338	2	Y	69	69	0			-0-
							76	9									
04	393	N	393	-0-	-0-	-0-	37	1	246	2	Y	100	100	0			-0-
							110	9									
05	657	N	657	-0-	-0-	-0-	52	1	476	2	Y	117	116	0	1	1	-0-
							129	9									
06	386	N	386	-0-	-0-	-0-	28	1	282	2	Y	69	68	0	1	1	-0-
							76	9									
07	128	N	128	-0-	-0-	-0-	10	1	61	2	Y	52	52	0			-0-
							57	9									
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2102	N	2102	-0-	-0-	-0-	1906	2	196	9	Y	178	170	0	8	1	-0-
04	1877	N	1877	-0-	-0-	-0-	1701	2	176	9	Y	160	153	0	7	1	-0-
05	1989	N	1989	-0-	-0-	-0-	1812	2	177	9	Y	161	152	0	9	1	-0-
06	1983	N	1983	-0-	-0-	-0-	1808	2	175	9	Y	159	150	0	9	1	-0-
07	2015	N	2015	-0-	-0-	-0-	1839	2	176	9	Y	160	152	0	8	1	-0-
08	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5264	X	5264	-0-	-0-	-0-	5264	2			Y	-0-					-0-
04	4821	X	4821	-0-	-0-	-0-	4821	2			Y	-0-					-0-
05	4650	X	4540	-0-	-110	-0-	4540	2			Y	-0-					-0-
06	4559	X	4559	-0-	-0-	-0-	4559	2			Y	-0-					-0-
07	5270	X	3927	-0-	-1343	-0-	3927	2			Y	-0-					-0-
08	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	6	2	48	9	Y	44	44	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	8	8	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	3585	-0-	-1313	-0-	3076	2	509	9	Y	463	451	0	12	1	-0-
04	4740	X	3585	-0-	-1155	-0-	3122	2	463	9	Y	421	408	0	13	1	-0-
05	4092	X	3593	-0-	-499	-0-	3083	2	510	9	Y	464	450	0	14	1	-0-
06	3960	X	3423	-0-	-537	-0-	2916	2	507	9	Y	461	447	0	14	1	-0-
07	3906	X	3906	-0-	-0-	-0-	3370	2	536	9	Y	487	473	0	14	1	-0-
08	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2427	-0-	-673	7139	2427	2			Y	-0-					-0-
04	3000	N	2200	-0-	-800	6339	2200	2			Y	-0-					-0-
05	3100	N	2175	-0-	-925	5414	2175	2			Y	-0-					-0-
06	3000	N	2233	-0-	-767	4647	2233	2			Y	-0-					-0-
07	3100	N	2199	-0-	-901	3746	2199	2			Y	-0-					-0-
08	2418	X	NO RPT	-0-	-2418	1328					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2693	N	2693	-0-	-0-	-0-	2337	2	356	9	Y	324	315	0	9	1	-0-
04	2598	N	2598	-0-	-0-	-0-	2257	2	341	9	Y	310	301	0	9	1	-0-
05	2705	N	2705	-0-	-0-	-0-	2343	2	362	9	Y	329	318	0	11	1	-0-
06	2583	N	2583	-0-	-0-	-0-	2241	2	342	9	Y	311	300	0	11	1	-0-
07	2663	N	2663	-0-	-0-	-0-	2314	2	349	9	Y	317	307	0	10	1	-0-
08	2697	N	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5554	-0-	-150	-0-	5093	2	461	9	Y	419	398	0	21	1	-0-
04	5430	X	5201	-0-	-229	-0-	4777	2	424	9	Y	385	365	0	20	1	-0-
05	5394	X	5243	-0-	-151	-0-	4824	2	419	9	Y	381	358	0	23	1	-0-
06	5250	X	4908	-0-	-342	-0-	4541	2	367	9	Y	334	312	0	22	1	-0-
07	5549	X	5069	-0-	-480	-0-	4702	2	367	9	Y	334	314	0	20	1	-0-
08	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1530	-0-	-454	-0-	92	1	976	2	Y	420	419	0	1	1	-0-
							462	9									
04	1965	N	1965	-0-	-0-	-0-	137	1	1338	2	Y	445	443	0	2	1	-0-
							490	9									
05	2082	N	2082	-0-	-0-	-0-	343	1	1199	2	Y	491	488	0	3	1	-0-
							540	9									
06	1779	N	1779	-0-	-0-	-0-	298	1	985	2	Y	451	448	0	3	1	-0-
							496	9									
07	1715	N	1715	-0-	-0-	-0-	131	1	1025	2	Y	508	507	0	1	1	-0-
							559	9									
08	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3817	X	3817	-0-	-0-	-0-	269 748	1 9	2800	2	Y	680	678	0	2	1	-0-
04	3137	X	3137	-0-	-0-	-0-	243 565	1 9	2329	2	Y	514	510	0	4	1	-0-
05	2828	X	2828	-0-	-0-	-0-	501 589	1 9	1738	2	Y	535	531	0	4	1	-0-
06	2520	X	2159	-0-	-361	-0-	421 391	1 9	1347	2	Y	355	351	0	4	1	-0-
07	3317	X	2137	-0-	-1180	-0-	180 558	1 9	1399	2	Y	507	506	0	1	1	-0-
08	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5076	X	5076	-0-	-0-	-0-	4188	2	888	9	Y	807	790	0	17	1	-0-
04	4673	X	4673	-0-	-0-	-0-	3862	2	811	9	Y	737	721	0	16	1	-0-
05	4591	X	4591	-0-	-0-	-0-	3767	2	824	9	Y	749	731	0	18	1	-0-
06	4412	X	4412	-0-	-0-	-0-	3609	2	803	9	Y	730	713	0	17	1	-0-
07	4554	X	4554	-0-	-0-	-0-	3744	2	810	9	Y	736	720	0	16	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5462	X	5462	-0-	-0-	-0-	5142	2	320	9	Y	291	270	0	21	1	-0-
04	5036	X	5036	-0-	-0-	-0-	4754	2	282	9	Y	256	236	0	20	1	-0-
05	4997	X	4997	-0-	-0-	-0-	4701	2	296	9	Y	269	247	0	22	1	-0-
06	5080	X	5080	-0-	-0-	-0-	4771	2	309	9	Y	281	258	0	23	1	-0-
07	5109	X	5109	-0-	-0-	-0-	4800	2	309	9	Y	281	260	0	21	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2111	-0-	-493	-0-	156 331	1 9	1624	2	Y	301	300	0	1	1	-0-
04	2520	X	2079	-0-	-441	-0-	163 336	1 9	1580	2	Y	305	302	0	3	1	-0-
05	2372	X	2372	-0-	-0-	-0-	451 362	1 9	1559	2	Y	329	325	0	4	1	-0-
06	2430	X	2178	-0-	-252	-0-	422 373	1 9	1383	2	Y	339	335	0	4	1	-0-
07	2511	X	2166	-0-	-345	-0-	204 400	1 9	1562	2	Y	364	363	0	1	1	-0-
08	2387	N	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3278	-0-	-132	-0-	244 484	1 9	2550	2	Y	440	439	0	1	1	-0-
04	2940	X	2774	-0-	-166	-0-	217 447	1 9	2110	2	Y	406	403	0	3	1	-0-
05	2697	X	1573	-0-	-1124	-0-	224 491	1 9	858	2	Y	446	444	0	2	1	-0-
06	2640	X	1552	-0-	-1088	-0-	243 448	1 9	861	2	Y	407	405	0	2	1	-0-
07	3286	X	844	-0-	-2442	-0-	26 486	1 9	332	2	Y	442	442	0			-0-
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	-0-	-0-	-817	-0-					Y	37	37	0			-0-
04	3	N	3	-0-	-0-	-0-	1	2	2	9	Y	2	2	0			-0-
05	465	X	56	-0-	-409	-0-	34	2	22	9	Y	20	20	0			-0-
06	450	X	-0-	-0-	-450	-0-					Y	3	3	0			-0-
07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
08	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4364	-0-	-441	-0-	4306	2	58	9	Y	53	53	1			-0-
04	4650	X	2621	-0-	-2029	-0-	2599	2	22	9	Y	20	20	1			-0-
05	6000	X	6000	-0-	-0-	-0-	5979	2	21	9	Y	19	19	1			-0-
06	5010	X	3988	-0-	-1022	-0-	3923	2	65	9	Y	59	59	1			-0-
07	5177	X	4876	-0-	-301	-0-	4844	2	32	9	Y	29	29	1			-0-
08	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3854	-0-	-796	-0-	3601	2	253	9	Y	230	215	0	15	1	-0-
04	4500	X	3932	-0-	-568	-0-	3682	2	250	9	Y	227	212	0	15	1	-0-
05	4650	X	3923	-0-	-727	-0-	3692	2	231	9	Y	210	192	0	18	1	-0-
06	4230	X	3626	-0-	-604	-0-	3464	2	162	9	Y	147	130	0	17	1	-0-
07	4216	X	3802	-0-	-414	-0-	3585	2	217	9	Y	197	182	0	15	1	-0-
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4364	-0-	-565	-0-	4052	2	312	9	Y	284	267	0	17	1	-0-
04	4770	X	3689	-0-	-1081	-0-	3429	2	260	9	Y	236	222	0	14	1	-0-
05	4929	X	4116	-0-	-813	-0-	3837	2	279	9	Y	254	236	0	18	1	-0-
06	4260	X	3526	-0-	-734	-0-	3274	2	252	9	Y	229	213	0	16	1	-0-
07	4371	X	3680	-0-	-691	-0-	3426	2	254	9	Y	231	216	0	15	1	-0-
08	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	504	-0-	-178	-0-	464	2	40	9	Y	36	34	0	2	1	-0-
04	408	N	408	-0-	-0-	-0-	376	2	32	9	Y	29	27	0	2	1	-0-
05	399	N	399	-0-	-0-	-0-	367	2	32	9	Y	29	27	0	2	1	-0-
06	348	N	348	-0-	-0-	-0-	319	2	29	9	Y	26	24	0	2	1	-0-
07	327	N	327	-0-	-0-	-0-	305	2	22	9	Y	20	19	0	1	1	-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5593	-0-	-328	-0-	4915	2	678	9	Y	616	614	0	2	1	-0-
04	5730	X	5502	-0-	-228	-0-	4824	2	678	9	Y	616	608	0	8	1	-0-
05	5890	X	5192	-0-	-698	-0-	4532	2	660	9	Y	600	588	0	12	1	-0-
06	5456	X	5456	-0-	-0-	-0-	4804	2	652	9	Y	593	579	0	14	1	-0-
07	5580	X	5574	-0-	-6	-0-	4880	2	694	9	Y	631	627	0	4	1	-0-
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	653	-0-	-277	-0-	92	1	470	2	Y	83	83	0			-0-
							91	9									
04	587	N	587	-0-	-0-	-0-	84	1	430	2	Y	66	65	0	1	1	-0-
							73	9									
05	660	N	660	-0-	-0-	-0-	96	1	490	2	Y	67	66	0	1	1	-0-
							74	9									
06	588	N	588	-0-	-0-	-0-	94	1	442	2	Y	47	46	0	1	1	-0-
							52	9									
07	646	N	646	-0-	-0-	-0-	105	1	474	2	Y	61	61	0			-0-
							67	9									
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1506	-0-	-1594	1643	222	1	1126	2	Y	144	144	0			-0-
							158	9									
04	3000	N	2207	-0-	-793	850	336	1	1702	2	Y	154	151	0	3	1	-0-
							169	9									
05	2320	N	1470	-0-	-850	-0-	224	1	1132	2	Y	104	101	0	3	1	-0-
							114	9									
06	1204	N	1204	-0-	-0-	-0-	194	1	911	2	Y	90	87	0	3	1	-0-
							99	9									
07	2067	N	2067	-0-	-0-	-0-	345	1	1547	2	Y	159	158	0	1	1	-0-
							175	9									
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	397	-0-	-2176	-0-	55	2	342	9	Y	311	310	0	1	1	-0-
04	1560	X	447	-0-	-1113	-0-	71	2	376	9	Y	342	342	0			-0-
05	1612	X	959	-0-	-653	-0-	27	1	442	2	Y	445	444	0	1	1	-0-
							490	9									
06	1440	X	390	-0-	-1050	-0-	64	2	326	9	Y	296	296	0			-0-
07	1769	X	1769	-0-	-0-	-0-	55	1	875	2	Y	763	762	0	1	1	-0-
							839	9									
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3064	-0-	-222	-0-	2975	2	89	9	Y	81	81	1			-0-
04	2940	X	2933	-0-	-7	-0-	2811	2	122	9	Y	111	111	1			-0-
05	3038	X	2850	-0-	-188	-0-	2782	2	68	9	Y	62	62	1			-0-
06	3120	X	2690	-0-	-430	-0-	2601	2	89	9	Y	81	81	1			-0-
07	3224	X	2653	-0-	-571	-0-	2541	2	112	9	Y	102	102	1			-0-
08	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2358	-0-	-308	-0-	2337	2	21	9	Y	19	19	1			-0-
04	2307	N	2307	-0-	-0-	-0-	2282	2	25	9	Y	23	23	1			-0-
05	2218	N	2218	-0-	-0-	-0-	2211	2	7	9	Y	6	6	1			-0-
06	2153	N	2153	-0-	-0-	-0-	2133	2	20	9	Y	18	18	1			-0-
07	2222	N	2222	-0-	-0-	-0-	2205	2	17	9	Y	15	15	1			-0-
08	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23025	X	23025	-0-	-0-	-0-	20473	2	2552	9	Y	2320	2313	0	7	1	-0-
04	26010	X	26010	-0-	-0-	-0-	23427	2	2583	9	Y	2348	2310	0	38	1	-0-
05	15913	X	15913	-0-	-0-	-0-	14100	2	1813	9	Y	1648	1611	0	37	1	-0-
06	9648	X	9648	-0-	-0-	-0-	8591	2	1057	9	Y	961	937	0	24	1	-0-
07	7334	X	7334	-0-	-0-	-0-	6513	2	821	9	Y	746	741	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
05	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	6107	-0-	-0-	-0-	377	1	4632	2	Y	998	996	0	2	1	-0-
							1098	9									
04	4488	X	4488	-0-	-0-	-0-	263	1	3354	2	Y	792	787	0	5	1	-0-
							871	9									
05	5412	X	5412	-0-	-0-	-0-	304	1	4109	2	Y	908	897	0	11	1	-0-
							999	9									
06	5460	X	4605	-0-	-855	-0-	259	1	3508	2	Y	762	752	0	10	1	-0-
							838	9									
07	6107	X	4733	-0-	-1374	-0-	268	1	3498	2	Y	879	876	0	3	1	-0-
							967	9									
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	7076	-0-	-209	-0-	7044	2	32	9	Y	29	29	1			-0-
04	7050	X	6625	-0-	-425	-0-	6594	2	31	9	Y	28	28	1			-0-
05	6758	X	6681	-0-	-77	-0-	6646	2	35	9	Y	32	32	1			-0-
06	6330	X	6317	-0-	-13	-0-	6284	2	33	9	Y	30	30	1			-0-
07	7068	X	6490	-0-	-578	-0-	6459	2	31	9	Y	28	28	1			-0-
08	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2008	N	1163	-0-	-845	-0-	1156	2	7	9	Y	6	6	1			-0-
04	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	Y	5	5	1			-0-
05	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1228	2	7	9	Y	6	6	1			-0-
07	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	Y	1	1	1			-0-
08	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	128	-0-	-2538	-0-	18	2	110	9	Y	100	100	0			-0-
04	2280	X	648	-0-	-1632	-0-	140	1	471	2	Y	34	33	0	1	1	-0-
							37	9									
05	5773	X	5773	-0-	-0-	-0-	893	1	4356	2	Y	476	464	0	12	1	-0-
							524	9									
06	4802	X	4802	-0-	-0-	-0-	800	1	3594	2	Y	371	361	0	10	1	-0-
							408	9									
07	3830	X	3830	-0-	-0-	-0-	648	1	2795	2	Y	352	350	0	2	1	-0-
							387	9									
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	7569	-0-	-398	-0-	7517	2	52	9	Y	47	16	0	31	1	-0-
04	7710	X	7133	-0-	-577	-0-	7086	2	47	9	Y	43	13	0	30	1	-0-
05	7592	X	7592	-0-	-0-	-0-	7542	2	50	9	Y	45	9	0	36	1	-0-
06	7380	X	6550	-0-	-830	-0-	6506	2	44	9	Y	40	9	0	31	1	-0-
07	7626	X	7121	-0-	-505	-0-	7075	2	46	9	Y	42	11	0	31	1	-0-
08	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3978	X	3978	-0-	-0-	-0-	3978	2			Y	-0-					-0-
04	3063	X	3063	-0-	-0-	-0-	3063	2			Y	-0-					-0-
05	2872	X	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-
06	3210	X	2772	-0-	-438	-0-	2772	2			Y	-0-					-0-
07	3534	X	2750	-0-	-784	-0-	2750	2			Y	-0-					-0-
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	7	2	72	9	Y	65	65	0			-0-
04	14	N	14	-0-	-0-	-0-	8	2	6	9	Y	5	5	0			-0-
05	1901	N	1901	-0-	-0-	-0-	1398	2	503	9	Y	457	451	0	6	1	-0-
06	866	X	866	-0-	-0-	-0-	511	2	355	9	Y	323	321	0	2	1	-0-
07	1133	X	1133	-0-	-0-	-0-	817	2	316	9	Y	287	284	0	3	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2010	X	2010	-0-	-0-	-0-	1672	2	338	9	Y	307	301	0	6	1	-0-
04	1951	X	1951	-0-	-0-	-0-	1633	2	318	9	Y	289	283	0	6	1	-0-
05	1973	X	1973	-0-	-0-	-0-	1643	2	330	9	Y	300	293	0	7	1	-0-
06	1879	X	1879	-0-	-0-	-0-	1561	2	318	9	Y	289	282	0	7	1	-0-
07	1974	X	1974	-0-	-0-	-0-	1654	2	320	9	Y	291	284	0	7	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4814	X	4814	-0-	-0-	-0-	292	1	3151	2	Y	1246	1243	0	3	1	-0-
							1371	9									
04	4414	X	4414	-0-	-0-	-0-	290	1	2912	2	Y	1102	1097	0	5	1	-0-
							1212	9									
05	8432	X	3897	-0-	-4535	-0-	598	1	2176	2	Y	1021	1016	0	5	1	-0-
							1123	9									
06	8160	X	4027	-0-	-4133	-0-	677	1	2290	2	Y	964	958	0	6	1	-0-
							1060	9									
07	7843	X	4209	-0-	-3634	-0-	329	1	2633	2	Y	1134	1132	0	2	1	-0-
							1247	9									
08	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4706	X	4706	-0-	-0-	-0-	4706	2			Y	-0-					-0-
04	5199	X	5199	-0-	-0-	-0-	5199	2			Y	-0-					-0-
05	4530	X	4530	-0-	-0-	-0-	4530	2			Y	-0-					-0-
06	4826	X	4826	-0-	-0-	-0-	4826	2			Y	-0-					-0-
07	4712	X	4654	-0-	-58	-0-	4654	2			Y	-0-					-0-
08	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2669	-0-	-121	-0-	2669	2			Y	-0-					-0-
04	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
05	2542	X	2187	-0-	-355	-0-	2187	2			Y	-0-					-0-
06	2739	X	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
07	2666	X	2210	-0-	-456	-0-	2210	2			Y	-0-					-0-
08	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3241	X	3241	-0-	-0-	-0-	2303	2	938	9	Y	853	844	0	9	1	-0-
04	3104	X	3104	-0-	-0-	-0-	2256	2	848	9	Y	771	762	0	9	1	-0-
05	2683	X	2683	-0-	-0-	-0-	1877	2	806	9	Y	733	724	0	9	1	-0-
06	2308	X	2308	-0-	-0-	-0-	1618	2	690	9	Y	627	619	0	8	1	-0-
07	2496	X	2496	-0-	-0-	-0-	1847	2	649	9	Y	590	582	0	8	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2267	X	2267	-0-	-0-	-0-	1963	2	304	9	Y	276	268	0	8	1	-0-
04	2162	X	2162	-0-	-0-	-0-	1878	2	284	9	Y	258	250	0	8	1	-0-
05	2188	X	2188	-0-	-0-	-0-	1894	2	294	9	Y	267	258	0	9	1	-0-
06	2032	X	2032	-0-	-0-	-0-	1742	2	290	9	Y	264	256	0	8	1	-0-
07	2041	X	2041	-0-	-0-	-0-	1760	2	281	9	Y	255	248	0	7	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3992	X	3992	-0-	-0-	-0-	3517	2	475	9	Y	432	418	0	14	1	-0-
04	3347	X	3347	-0-	-0-	-0-	2938	2	409	9	Y	372	360	0	12	1	-0-
05	2793	X	2793	-0-	-0-	-0-	2408	2	385	9	Y	350	339	0	11	1	-0-
06	2817	X	2817	-0-	-0-	-0-	2399	2	418	9	Y	380	369	0	11	1	-0-
07	2787	X	2787	-0-	-0-	-0-	2344	2	443	9	Y	403	393	0	10	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2868	X	2868	-0-	-0-	-0-	2469	2	399	9	Y	363	353	0	10	1	-0-
04	2755	X	2755	-0-	-0-	-0-	2341	2	414	9	Y	376	367	0	9	1	-0-
05	2751	X	2751	-0-	-0-	-0-	2318	2	433	9	Y	394	383	0	11	1	-0-
06	2616	X	2616	-0-	-0-	-0-	2208	2	408	9	Y	371	361	0	10	1	-0-
07	2761	X	2761	-0-	-0-	-0-	2377	2	384	9	Y	349	339	0	10	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7446	X	7446	-0-	-0-	-0-	7446	2			Y	-0-					-0-
04	7403	X	7403	-0-	-0-	-0-	7403	2			Y	-0-					-0-
05	6727	X	6376	-0-	-351	-0-	6376	2			Y	-0-					-0-
06	7080	X	6756	-0-	-324	-0-	6756	2			Y	-0-					-0-
07	7440	X	7171	-0-	-269	-0-	7171	2			Y	-0-					-0-
08	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1422	-0-	-97	-0-	1303	2	119 9		Y	108	103	0	5	1	-0-
04	1227	N	1227	-0-	-0-	-0-	1124	2	103 9		Y	94	89	0	5	1	-0-
05	1251	N	1251	-0-	-0-	-0-	1148	2	103 9		Y	94	89	0	5	1	-0-
06	1198	N	1198	-0-	-0-	-0-	1095	2	103 9		Y	94	89	0	5	1	-0-
07	1275	N	1275	-0-	-0-	-0-	1168	2	107 9		Y	97	92	0	5	1	-0-
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3974	-0-	-552	-0-	3974	2			Y	-0-					-0-
04	5548	X	5548	-0-	-0-	-0-	5548	2			Y	-0-					-0-
05	4526	X	3613	-0-	-913	-0-	3613	2			Y	-0-					-0-
06	4380	X	3651	-0-	-729	-0-	3651	2			Y	-0-					-0-
07	4526	X	2107	-0-	-2419	-0-	2107	2			Y	-0-					-0-
08	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2861	-0-	-239	2602	57 233	1 9	2571 2		Y	212	211	0	1	1	-0-
04	3000	N	3057	-0-	57	2659	33 200	1 9	2824 2		Y	182	177	0	5	1	-0-
05	5921	X	3262	-0-	-2659	-0-	35 242	1 9	2985 2		Y	220	212	0	8	1	-0-
06	3787	X	3787	-0-	-0-	-0-	43 208	1 9	3536 2		Y	189	179	0	10	1	-0-
07	3633	X	3633	-0-	-0-	-0-	42 234	1 9	3357 2		Y	213	210	0	3	1	-0-
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	6949	-0-	-522	-0-	6399	2	550 9		Y	500	474	0	26	1	-0-
04	7230	X	6938	-0-	-292	-0-	6436	2	502 9		Y	456	430	0	26	1	-0-
05	6975	X	6943	-0-	-32	-0-	6468	2	475 9		Y	432	401	0	31	1	-0-
06	6660	X	6549	-0-	-111	-0-	6108	2	441 9		Y	401	372	0	29	1	-0-
07	6944	X	6932	-0-	-12	-0-	6452	2	480 9		Y	436	408	0	28	1	-0-
08	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5122	X	5122	-0-	-0-	-0-	4808	2	314 9		Y	285	265	0	20	1	-0-
04	4403	X	4403	-0-	-0-	-0-	4124	2	279 9		Y	254	237	0	17	1	-0-
05	4403	X	4403	-0-	-0-	-0-	4128	2	275 9		Y	250	230	0	20	1	-0-
06	3810	X	3570	-0-	-240	-0-	3350	2	220 9		Y	200	184	0	16	1	-0-
07	5115	X	4069	-0-	-1046	-0-	3832	2	237 9		Y	215	199	0	16	1	-0-
08	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3850	X	3850	-0-	-0-	-0-	3610	2	240	9	Y	218	203	0	15	1	-0-
04	3482	X	3482	-0-	-0-	-0-	3251	2	231	9	Y	210	197	0	13	1	-0-
05	3596	X	3356	-0-	-240	-0-	3139	2	217	9	Y	197	182	0	15	1	-0-
06	3480	X	3348	-0-	-132	-0-	3127	2	221	9	Y	201	186	0	15	1	-0-
07	3844	X	3497	-0-	-347	-0-	3265	2	232	9	Y	211	197	0	14	1	-0-
08	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1326	X	1326	-0-	-0-	-0-	1017	2	309	9	Y	281	280	0	1	1	-0-
04	495	X	495	-0-	-0-	-0-	411	2	84	9	Y	76	75	0	1	1	-0-
05	49	X	49	-0-	-0-	-0-	34	2	15	9	Y	14	14	0			-0-
06	53	X	53	-0-	-0-	-0-	34	2	19	9	Y	17	17	0			-0-
07	11	X	11	-0-	-0-	-0-	2	2	9	9	Y	8	8	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3527	-0-	-193	-0-	3506	2	21	9	Y	19	5	0	14	1	-0-
04	3600	X	3381	-0-	-219	-0-	3361	2	20	9	Y	18	4	0	14	1	-0-
05	3362	X	3362	-0-	-0-	-0-	3340	2	22	9	Y	20	4	0	16	1	-0-
06	3450	X	3160	-0-	-290	-0-	3139	2	21	9	Y	19	4	0	15	1	-0-
07	3565	X	3269	-0-	-296	-0-	3250	2	19	9	Y	17	3	0	14	1	-0-
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	796	-0-	-2862	-0-	771	2	25	9	Y	23	20	0	3	1	-0-
04	1500	X	887	-0-	-613	-0-	875	2	12	9	Y	11	7	0	4	1	-0-
05	910	X	910	-0-	-0-	-0-	903	2	7	9	Y	6	2	0	4	1	-0-
06	894	X	894	-0-	-0-	-0-	890	2	4	9	Y	4	4	1			-0-
07	902	X	902	-0-	-0-	-0-	892	2	10	9	Y	9	5	0	4	1	-0-
08	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8783	X	8783	-0-	-0-	-0-	8705	2	78	9	Y	71	71	1			-0-
04	8490	X	8150	-0-	-340	-0-	8105	2	45	9	Y	41	41	1			-0-
05	8835	X	8072	-0-	-763	-0-	8009	2	63	9	Y	57	57	1			-0-
06	8760	X	8119	-0-	-641	-0-	8007	2	112	9	Y	102	102	1			-0-
07	9052	X	7827	-0-	-1225	-0-	7782	2	45	9	Y	41	41	1			-0-
08	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	6880	-0-	-870	-0-	6880	2			Y	-0-					-0-
04	7752	X	7752	-0-	-0-	-0-	7752	2			Y	-0-					-0-
05	7044	X	7044	-0-	-0-	-0-	7044	2			Y	-0-					-0-
06	8310	X	7194	-0-	-1116	-0-	7194	2			Y	-0-					-0-
07	8587	X	7058	-0-	-1529	-0-	7058	2			Y	-0-					-0-
08	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5565	X	5565	-0-	-0-	-0-	5232	2	333	9	Y	303	282	0	21	1	-0-
04	5216	X	5216	-0-	-0-	-0-	4895	2	321	9	Y	292	272	0	20	1	-0-
05	5394	X	5270	-0-	-124	-0-	4950	2	320	9	Y	291	267	0	24	1	-0-
06	5730	X	4951	-0-	-779	-0-	4630	2	321	9	Y	292	270	0	22	1	-0-
07	5921	X	4875	-0-	-1046	-0-	4588	2	287	9	Y	261	241	0	20	1	-0-
08	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5146	-0-	-527	-0-	445 633	1 9	4068	2	Y	575	573	0	2	1	-0-
04	5490	X	5096	-0-	-394	-0-	443 612	1 9	4041	2	Y	556	550	0	6	1	-0-
05	5456	X	5328	-0-	-128	-0-	518 655	1 9	4155	2	Y	595	584	0	11	1	-0-
06	5279	X	5279	-0-	-0-	-0-	490 618	1 9	4171	2	Y	562	550	0	12	1	-0-
07	5257	X	5257	-0-	-0-	-0-	472 651	1 9	4134	2	Y	592	589	0	3	1	-0-
08	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12183	X	10699	-0-	-1484	-0-	10175	2	524	9	Y	476	434	0	42	1	-0-
04	11790	X	10379	-0-	-1411	-0-	9882	2	497	9	Y	452	411	0	41	1	-0-
05	11315	X	10155	-0-	-1160	-0-	9656	2	499	9	Y	454	408	0	46	1	-0-
06	10830	X	10397	-0-	-433	-0-	9895	2	502	9	Y	456	408	0	48	1	-0-
07	11005	X	10315	-0-	-690	-0-	9825	2	490	9	Y	445	403	0	42	1	-0-
08	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5491	X	5491	-0-	-0-	-0-	5400	2	91	9	Y	83	83	1			-0-
04	5008	X	5008	-0-	-0-	-0-	4947	2	61	9	Y	55	55	1			-0-
05	5611	X	5100	-0-	-511	-0-	5036	2	64	9	Y	58	58	1			-0-
06	5640	X	5258	-0-	-382	-0-	5128	2	130	9	Y	118	118	1			-0-
07	5828	X	4996	-0-	-832	-0-	4930	2	66	9	Y	60	60	1			-0-
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	2877	-0-	-1742	-0-	2809	2	68	9	Y	62	50	0	12	1	-0-
04	4470	X	3298	-0-	-1172	-0-	3233	2	65	9	Y	59	45	0	14	1	-0-
05	4247	X	3593	-0-	-654	-0-	3534	2	59	9	Y	54	37	0	17	1	-0-
06	4110	X	3009	-0-	-1101	-0-	2961	2	48	9	Y	44	30	0	14	1	-0-
07	3030	X	3030	-0-	-0-	-0-	2986	2	44	9	Y	40	27	0	13	1	-0-
08	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3603	-0-	-365	-0-	3566	2	37	9	Y	34	19	0	15	1	-0-
04	3840	X	3378	-0-	-462	-0-	3345	2	33	9	Y	30	16	0	14	1	-0-
05	3720	X	3070	-0-	-650	-0-	3038	2	32	9	Y	29	14	0	15	1	-0-
06	3540	X	3069	-0-	-471	-0-	3038	2	31	9	Y	28	13	0	15	1	-0-
07	3596	X	3275	-0-	-321	-0-	3244	2	31	9	Y	28	14	0	14	1	-0-
08	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	5922	-0-	-774	-0-	5922	2			Y	-0-					-0-
04	6480	X	5641	-0-	-839	-0-	5641	2			Y	-0-					-0-
05	6073	X	6073	-0-	-0-	-0-	6073	2			Y	-0-					-0-
06	6150	X	5826	-0-	-324	-0-	5826	2			Y	-0-					-0-
07	6355	X	5868	-0-	-487	-0-	5868	2			Y	-0-					-0-
08	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	5159	-0-	-80	-0-	5097	2	62	9	Y	56	56	1			-0-
04	5070	X	3986	-0-	-1084	-0-	3945	2	41	9	Y	37	37	1			-0-
05	5463	X	5463	-0-	-0-	-0-	5424	2	39	9	Y	35	35	1			-0-
06	4650	X	4231	-0-	-419	-0-	4142	2	89	9	Y	81	81	1			-0-
07	5146	X	4533	-0-	-613	-0-	4491	2	42	9	Y	38	38	1			-0-
08	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	6943	-0-	-652	-0-	6422	2	521	9	Y	474	448	0	26	1	-0-
04	7350	X	6581	-0-	-769	-0-	6124	2	457	9	Y	415	390	0	25	1	-0-
05	7142	X	7142	-0-	-0-	-0-	6638	2	504	9	Y	458	427	0	31	1	-0-
06	6810	X	6716	-0-	-94	-0-	6229	2	487	9	Y	443	413	0	30	1	-0-
07	7037	X	6428	-0-	-609	-0-	5987	2	441	9	Y	401	375	0	26	1	-0-
08	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2899	-0-	-914	-0-	2899	2			Y	-0-					-0-
04	3690	X	3034	-0-	-656	-0-	3034	2			Y	-0-					-0-
05	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					-0-
06	3360	X	3099	-0-	-261	-0-	3099	2			Y	-0-					-0-
07	3472	X	2701	-0-	-771	-0-	2701	2			Y	-0-					-0-
08	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4365	X	4365	-0-	-0-	-0-	267 1 568 9		3530	2	Y	516	515	0	1	1	-0-
04	3644	X	3644	-0-	-0-	-0-	217 1 518 9		2909	2	Y	471	466	0	5	1	-0-
05	3557	X	3557	-0-	-0-	-0-	242 1 534 9		2781	2	Y	485	478	0	7	1	-0-
06	3385	X	3385	-0-	-0-	-0-	231 1 520 9		2634	2	Y	473	466	0	7	1	-0-
07	4371	X	3742	-0-	-629	-0-	245 1 542 9		2955	2	Y	493	491	0	2	1	-0-
08	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7289	X	7289	-0-	-0-	-0-	483 1 526 9		6280	2	Y	478	476	0	2	1	-0-
04	6210	X	5029	-0-	-1181	-0-	322 1 462 9		4245	2	Y	420	413	0	7	1	-0-
05	6510	X	3502	-0-	-3008	-0-	249 1 431 9		2822	2	Y	392	385	0	7	1	-0-
06	6300	X	4153	-0-	-2147	-0-	284 1 636 9		3233	2	Y	578	569	0	9	1	-0-
07	6603	X	4159	-0-	-2444	-0-	265 1 691 9		3203	2	Y	628	625	0	3	1	-0-
08	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	5266	-0-	-624	-0-	325	1	4272	2	Y	608	606	0	2	1	-0-
							669	9									
04	5130	X	4917	-0-	-213	-0-	299	1	3977	2	Y	583	576	0	7	1	-0-
							641	9									
05	5113	X	5113	-0-	-0-	-0-	380	1	4256	2	Y	434	423	0	11	1	-0-
							477	9									
06	8358	X	8358	-0-	-0-	-0-	631	1	7010	2	Y	652	632	0	20	1	-0-
							717	9									
07	8083	X	8083	-0-	-0-	-0-	576	1	6772	2	Y	668	662	0	6	1	-0-
							735	9									
08	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	3562	-0-	-1832	-0-	186	1	2532	2	Y	767	765	0	2	1	-0-
							844	9									
04	5220	X	4475	-0-	-745	-0-	245	1	3338	2	Y	811	806	0	5	1	-0-
							892	9									
05	5394	X	4642	-0-	-752	-0-	287	1	3361	2	Y	904	895	0	9	1	-0-
							994	9									
06	4500	X	4357	-0-	-143	-0-	274	1	3178	2	Y	823	814	0	9	1	-0-
							905	9									
07	4948	X	4948	-0-	-0-	-0-	287	1	3566	2	Y	995	992	0	3	1	-0-
							1095	9									
08	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	6026	-0-	-453	-0-	5726	2	300	9	Y	273	250	0	23	1	-0-
04	6270	X	5901	-0-	-369	-0-	5583	2	318	9	Y	289	266	0	23	1	-0-
05	6386	X	5985	-0-	-401	-0-	5649	2	336	9	Y	305	278	0	27	1	-0-
06	6180	X	5620	-0-	-560	-0-	5315	2	305	9	Y	277	252	0	25	1	-0-
07	6014	X	5720	-0-	-294	-0-	5415	2	305	9	Y	277	254	0	23	1	-0-
08	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3777	-0-	-594	-0-	3117	2	660	9	Y	600	598	0	2	1	-0-
04	3840	X	2683	-0-	-1157	-0-	2218	2	465	9	Y	423	419	0	4	1	-0-
05	4185	X	4054	-0-	-131	-0-	3082	2	972	9	Y	884	876	0	8	1	-0-
06	4050	X	3363	-0-	-687	-0-	2713	2	650	9	Y	591	584	0	7	1	-0-
07	4030	X	3396	-0-	-634	-0-	2868	2	528	9	Y	480	478	0	2	1	-0-
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3534	-0-	-0-	-0-	203	1	2717	2	Y	558	557	0	1	1	-0-
							614	9									
04	3107	X	3107	-0-	-0-	-0-	177	1	2394	2	Y	487	483	0	4	1	-0-
							536	9									
05	3010	X	3010	-0-	-0-	-0-	198	1	2287	2	Y	477	471	0	6	1	-0-
							525	9									
06	3120	X	2958	-0-	-162	-0-	197	1	2264	2	Y	452	446	0	6	1	-0-
							497	9									
07	3534	X	2882	-0-	-652	-0-	180	1	2192	2	Y	464	462	0	2	1	-0-
							510	9									
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4002	-0-	-586	-0-	3759	2	243	9	Y	221	206	0	15	1	-0-
04	4440	X	3728	-0-	-712	-0-	3511	2	217	9	Y	197	182	0	15	1	-0-
05	4092	X	3665	-0-	-427	-0-	3454	2	211	9	Y	192	176	0	16	1	-0-
06	4080	X	3705	-0-	-375	-0-	3492	2	213	9	Y	194	177	0	17	1	-0-
07	4216	X	3586	-0-	-630	-0-	3379	2	207	9	Y	188	173	0	15	1	-0-
08	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3923	-0-	-138	-0-	632 653	1 9	2638	2	Y	594	593	0	1	1	-0-
04	3930	X	3183	-0-	-747	-0-	532 640	1 9	2011	2	Y	582	579	0	3	1	-0-
05	4340	X	3786	-0-	-554	-0-	710 737	1 9	2339	2	Y	670	664	0	6	1	-0-
06	4230	X	3655	-0-	-575	-0-	624 746	1 9	2285	2	Y	678	672	0	6	1	-0-
07	4371	X	3535	-0-	-836	-0-	505 783	1 9	2247	2	Y	712	710	0	2	1	-0-
08	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3527	-0-	-69	-0-	3290	2	237	9	Y	215	202	0	13	1	-0-
04	3480	X	3454	-0-	-26	-0-	3227	2	227	9	Y	206	193	0	13	1	-0-
05	3503	X	3491	-0-	-12	-0-	3254	2	237	9	Y	215	200	0	15	1	-0-
06	3720	X	3278	-0-	-442	-0-	3052	2	226	9	Y	205	190	0	15	1	-0-
07	3844	X	3381	-0-	-463	-0-	3149	2	232	9	Y	211	197	0	14	1	-0-
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4955	X	4955	-0-	-0-	-0-	4619	2	336	9	Y	305	286	0	19	1	-0-
04	4620	X	4620	-0-	-0-	-0-	4321	2	299	9	Y	272	254	0	18	1	-0-
05	4604	X	4604	-0-	-0-	-0-	4305	2	299	9	Y	272	252	0	20	1	-0-
06	4348	X	4348	-0-	-0-	-0-	4067	2	281	9	Y	255	236	0	19	1	-0-
07	4244	X	4244	-0-	-0-	-0-	3976	2	268	9	Y	244	227	0	17	1	-0-
08	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4698	X	4698	-0-	-0-	-0-	4211	2	487	9	Y	443	426	0	17	1	-0-
04	4591	X	4591	-0-	-0-	-0-	4128	2	463	9	Y	421	404	0	17	1	-0-
05	4278	X	4126	-0-	-152	-0-	3587	2	539	9	Y	490	473	0	17	1	-0-
06	4241	X	4241	-0-	-0-	-0-	3650	2	591	9	Y	537	520	0	17	1	-0-
07	4359	X	4359	-0-	-0-	-0-	3846	2	513	9	Y	466	450	0	16	1	-0-
08	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	2055	-0-	-84	-0-	2055	2			Y	-0-					-0-
04	2019	X	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
05	2108	X	1795	-0-	-313	-0-	1795	2			Y	-0-					-0-
06	2040	X	1898	-0-	-142	-0-	1898	2			Y	-0-					-0-
07	2046	X	1739	-0-	-307	-0-	1739	2			Y	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16895	X	16518	-0-	-377	-0-	16518	2			Y	-0-					-0-
04	16350	X	15005	-0-	-1345	-0-	15005	2			Y	-0-					-0-
05	16895	X	11863	-0-	-5032	-0-	11863	2			Y	-0-					-0-
06	13380	X	12774	-0-	-606	-0-	12774	2			Y	-0-					-0-
07	16523	X	14983	-0-	-1540	-0-	14983	2			Y	-0-					-0-
08	16523	X	NO RPT	-0-	-16523	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2238	-0-	-459	-0-	41 358	1 9	1839	2	Y	325	324	0	1	1	-0-
04	2308	N	2308	-0-	-0-	-0-	22 356	1 9	1930	2	Y	324	321	0	3	1	-0-
05	2319	N	2319	-0-	-0-	-0-	22 383	1 9	1914	2	Y	348	343	0	5	1	-0-
06	2444	N	2444	-0-	-0-	-0-	25 352	1 9	2067	2	Y	320	314	0	6	1	-0-
07	2555	N	2555	-0-	-0-	-0-	27 381	1 9	2147	2	Y	346	344	0	2	1	-0-
08	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	1	1	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	13	1	62	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	74 26	1 9	327	2	Y	24	23	0	1	1	-0-
07	304	N	304	-0-	-0-	-0-	50 40	1 9	214	2	Y	36	36	0			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1483	-0-	-501	-0-	280 428	1 9	775	2	Y	389	388	0	1	1	-0-
04	1380	X	812	-0-	-568	-0-	107 285	1 9	420	2	Y	259	258	0	1	1	-0-
05	1426	X	59	-0-	-1367	-0-	4	2	55	9	Y	50	50	0			-0-
06	2256	X	2256	-0-	-0-	-0-	311 447	1 9	1498	2	Y	406	402	0	4	1	-0-
07	2293	X	2293	-0-	-0-	-0-	318 510	1 9	1465	2	Y	464	463	0	1	1	-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5323	-0-	-598	-0-	97	1	4377	2	Y	772	770	0	2	1	-0-
							849	9									
04	5730	X	5267	-0-	-463	-0-	51	1	4424	2	Y	720	713	0	7	1	-0-
							792	9									
05	5921	X	5287	-0-	-634	-0-	51	1	4404	2	Y	756	744	0	12	1	-0-
							832	9									
06	5403	X	5403	-0-	-0-	-0-	55	1	4552	2	Y	724	711	0	13	1	-0-
							796	9									
07	5507	X	5507	-0-	-0-	-0-	58	1	4669	2	Y	709	705	0	4	1	-0-
							780	9									
08	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3000	-0-	-1154	-0-	52	1	2363	2	Y	532	531	0	1	1	-0-
							585	9									
04	3660	X	3063	-0-	-597	-0-	27	1	2443	2	Y	539	535	0	4	1	-0-
							593	9									
05	3627	X	2991	-0-	-636	-0-	27	1	2351	2	Y	557	551	0	6	1	-0-
							613	9									
06	3210	X	3086	-0-	-124	-0-	30	1	2540	2	Y	469	462	0	7	1	-0-
							516	9									
07	3594	X	3594	-0-	-0-	-0-	36	1	2971	2	Y	534	532	0	2	1	-0-
							587	9									
08	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3872	X	3872	-0-	-0-	-0-	3540	2	332	9	Y	302	301	0	1	1	-0-
04	2323	X	2323	-0-	-0-	-0-	2099	2	224	9	Y	204	201	0	3	1	-0-
05	1604	X	1604	-0-	-0-	-0-	1451	2	153	9	Y	139	135	0	4	1	-0-
06	1810	X	1810	-0-	-0-	-0-	1658	2	152	9	Y	138	133	0	5	1	-0-
07	3689	X	798	-0-	-2891	-0-	720	2	78	9	Y	71	70	0	1	1	-0-
08	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3568	X	3568	-0-	-0-	-0-	3243	2	325	9	Y	295	294	0	1	1	-0-
04	3063	X	3063	-0-	-0-	-0-	2781	2	282	9	Y	256	251	0	5	1	-0-
05	2635	X	2256	-0-	-379	-0-	2101	2	155	9	Y	141	135	0	6	1	-0-
06	2646	X	2646	-0-	-0-	-0-	2618	2	28	9	Y	25	17	0	8	1	-0-
07	3565	X	3225	-0-	-340	-0-	2965	2	260	9	Y	236	234	0	2	1	-0-
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3631	-0-	-492	-0-	3268	2	363	9	Y	330	329	0	1	1	-0-
04	3990	X	3962	-0-	-28	-0-	3559	2	403	9	Y	366	360	0	6	1	-0-
05	4526	X	3046	-0-	-1480	-0-	2723	2	323	9	Y	294	287	0	7	1	-0-
06	4380	X	3708	-0-	-672	-0-	3342	2	366	9	Y	333	323	0	10	1	-0-
07	4371	X	3753	-0-	-618	-0-	3351	2	402	9	Y	365	362	0	3	1	-0-
08	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3656	X	3656	-0-	-0-	-0-	3582	2	74	9	Y	67	67	1			-0-
04	3390	X	3287	-0-	-103	-0-	3241	2	46	9	Y	42	42	1			-0-
05	3503	X	3454	-0-	-49	-0-	3417	2	37	9	Y	34	34	1			-0-
06	3450	X	3296	-0-	-154	-0-	3259	2	37	9	Y	34	34	1			-0-
07	3658	X	3386	-0-	-272	-0-	3369	2	17	9	Y	15	15	1			-0-
08	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5436	-0-	-485	-0-	5391	2	45	9	Y	41	19	0	22	1	-0-
04	5730	X	5436	-0-	-294	-0-	5392	2	44	9	Y	40	17	0	23	1	-0-
05	5611	X	5259	-0-	-352	-0-	5212	2	47	9	Y	43	18	0	25	1	-0-
06	5790	X	5016	-0-	-774	-0-	4971	2	45	9	Y	41	17	0	24	1	-0-
07	5983	X	5127	-0-	-856	-0-	5085	2	42	9	Y	38	16	0	22	1	-0-
08	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4612	-0-	-7	-0-	4527	2	85	9	Y	77	77	1			-0-
04	4470	X	3617	-0-	-853	-0-	3563	2	54	9	Y	49	49	1			-0-
05	4586	X	4586	-0-	-0-	-0-	4534	2	52	9	Y	47	47	1			-0-
06	4620	X	4333	-0-	-287	-0-	4216	2	117	9	Y	106	106	1			-0-
07	4774	X	4164	-0-	-610	-0-	4106	2	58	9	Y	53	53	1			-0-
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3476	X	3476	-0-	-0-	-0-	2749	2	727	9	Y	661	650	0	11	1	-0-
04	3313	X	3313	-0-	-0-	-0-	2627	2	686	9	Y	624	613	0	11	1	-0-
05	3420	X	3420	-0-	-0-	-0-	2704	2	716	9	Y	651	638	0	13	1	-0-
06	3231	X	3231	-0-	-0-	-0-	2548	2	683	9	Y	621	609	0	12	1	-0-
07	3477	X	3477	-0-	-0-	-0-	2782	2	695	9	Y	632	620	0	12	1	-0-
08	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	4628	-0-	-1355	-0-	4628	2			Y	-0-					-0-
04	5310	X	3971	-0-	-1339	-0-	3971	2			Y	-0-					-0-
05	5487	X	4397	-0-	-1090	-0-	4397	2			Y	-0-					-0-
06	5310	X	4203	-0-	-1107	-0-	4203	2			Y	-0-					-0-
07	4650	X	3969	-0-	-681	-0-	3969	2			Y	-0-					-0-
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2994	-0-	-416	-0-	2853	2	141	9	Y	128	116	0	12	1	-0-
04	2996	X	2996	-0-	-0-	-0-	2872	2	124	9	Y	113	101	0	12	1	-0-
05	3472	X	3378	-0-	-94	-0-	3213	2	165	9	Y	150	135	0	15	1	-0-
06	3360	X	3064	-0-	-296	-0-	2915	2	149	9	Y	135	121	0	14	1	-0-
07	3162	X	3005	-0-	-157	-0-	2872	2	133	9	Y	121	109	0	12	1	-0-
08	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	5954	-0-	-618	-0-	5598	2	356	9	Y	324	301	0	23	1	-0-
04	6360	X	5587	-0-	-773	-0-	5245	2	342	9	Y	311	289	0	22	1	-0-
05	6200	X	5729	-0-	-471	-0-	5377	2	352	9	Y	320	294	0	26	1	-0-
06	5850	X	5415	-0-	-435	-0-	5056	2	359	9	Y	326	302	0	24	1	-0-
07	5952	X	5549	-0-	-403	-0-	5206	2	343	9	Y	312	290	0	22	1	-0-
08	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3280	-0-	-533	-0-	2924	2	356	9	Y	324	323	0	1	1	-0-
04	3570	X	3235	-0-	-335	-0-	2904	2	331	9	Y	301	296	0	5	1	-0-
05	3689	X	2873	-0-	-816	-0-	2556	2	317	9	Y	288	281	0	7	1	-0-
06	3300	X	2934	-0-	-366	-0-	2640	2	294	9	Y	267	260	0	7	1	-0-
07	3410	X	3193	-0-	-217	-0-	2850	2	343	9	Y	312	310	0	2	1	-0-
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4742	-0-	-156	-0-	284	1	3765	2	Y	630	628	0	2	1	-0-
							693	9									
04	4242	X	4242	-0-	-0-	-0-	251	1	3368	2	Y	566	561	0	5	1	-0-
							623	9									
05	4143	X	4143	-0-	-0-	-0-	281	1	3225	2	Y	579	571	0	8	1	-0-
							637	9									
06	5730	X	4180	-0-	-1550	-0-	294	1	3329	2	Y	506	497	0	9	1	-0-
							557	9									
07	5921	X	4598	-0-	-1323	-0-	303	1	3646	2	Y	590	587	0	3	1	-0-
							649	9									
08	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4596	-0-	-1108	-0-	282	1	3752	2	Y	511	510	0	1	1	-0-
							562	9									
04	4586	X	4586	-0-	-0-	-0-	269	1	3662	2	Y	595	589	0	6	1	-0-
							655	9									
05	4774	X	1779	-0-	-2995	-0-	113	1	1319	2	Y	315	312	0	3	1	-0-
							347	9									
06	5520	X	1231	-0-	-4289	-0-	81	1	941	2	Y	190	187	0	3	1	-0-
							209	9									
07	5704	X	5000	-0-	-704	-0-	330	1	4033	2	Y	579	576	0	3	1	-0-
							637	9									
08	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2038	-0-	-1062	4757	1858	2	180	9	Y	164	156	0	8	1	-0-
04	3000	N	2053	-0-	-947	3810	1856	2	197	9	Y	179	171	0	8	1	-0-
05	3100	N	2139	-0-	-961	2849	1924	2	215	9	Y	195	186	0	9	1	-0-
06	3000	N	2043	-0-	-957	1892	1836	2	207	9	Y	188	179	0	9	1	-0-
07	3100	N	2111	-0-	-989	903	1905	2	206	9	Y	187	179	0	8	1	-0-
08	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	4055	-0-	-99	-0-	3780	2	275	9	Y	250	235	0	15	1	-0-
04	4020	X	3377	-0-	-643	-0-	3215	2	162	9	Y	147	134	0	13	1	-0-
05	4092	X	3666	-0-	-426	-0-	3477	2	189	9	Y	172	155	0	17	1	-0-
06	3930	X	3613	-0-	-317	-0-	3387	2	226	9	Y	205	189	0	16	1	-0-
07	4061	X	3503	-0-	-558	-0-	3283	2	220	9	Y	200	186	0	14	1	-0-
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5659	-0-	-324	-0-	5270	2	389	9	Y	354	333	0	21	1	-0-
04	5790	X	5502	-0-	-288	-0-	5116	2	386	9	Y	351	330	0	21	1	-0-
05	5704	X	5526	-0-	-178	-0-	5155	2	371	9	Y	337	312	0	25	1	-0-
06	5924	X	5924	-0-	-0-	-0-	5548	2	376	9	Y	342	315	0	27	1	-0-
07	6007	X	6007	-0-	-0-	-0-	5660	2	347	9	Y	315	291	0	24	1	-0-
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3864	X	3864	-0-	-0-	-0-	215	1	2751	2	Y	816	814	0	2	1	-0-
							898	9									
04	4016	X	4016	-0-	-0-	-0-	222	1	2928	2	Y	787	782	0	5	1	-0-
							866	9									
05	5952	X	2359	-0-	-3593	-0-	90	1	1394	2	Y	795	792	0	3	1	-0-
							875	9									
06	5760	X	1004	-0-	-4756	-0-	220	2	784	9	Y	713	713	0			-0-
07	8171	X	8171	-0-	-0-	-0-	546	1	6898	2	Y	661	655	0	6	1	-0-
							727	9									
08	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4159	-0-	-88	-0-	4059	2	100	9	Y	91	74	0	17	1	-0-
04	4110	X	3909	-0-	-201	-0-	3796	2	113	9	Y	103	87	0	16	1	-0-
05	4251	X	4251	-0-	-0-	-0-	4046	2	205	9	Y	186	167	0	19	1	-0-
06	4080	X	3933	-0-	-147	-0-	3700	2	233	9	Y	212	194	0	18	1	-0-
07	4154	X	3900	-0-	-254	-0-	3652	2	248	9	Y	225	209	0	16	1	-0-
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3801	X	3801	-0-	-0-	-0-	3801	2			Y	-0-					-0-
04	3653	X	3653	-0-	-0-	-0-	3653	2			Y	-0-					-0-
05	3433	X	3433	-0-	-0-	-0-	3433	2			Y	-0-					-0-
06	3617	X	3617	-0-	-0-	-0-	3617	2			Y	-0-					-0-
07	3813	X	3359	-0-	-454	-0-	3359	2			Y	-0-					-0-
08	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5699	-0-	-1059	-0-	5086	2	613	9	Y	557	536	0	21	1	-0-
04	6540	X	5220	-0-	-1320	-0-	4726	2	494	9	Y	449	430	0	19	1	-0-
05	6510	X	5607	-0-	-903	-0-	5168	2	439	9	Y	399	374	0	25	1	-0-
06	6000	X	5284	-0-	-716	-0-	4885	2	399	9	Y	363	340	0	23	1	-0-
07	6200	X	6102	-0-	-98	-0-	5651	2	451	9	Y	410	386	0	24	1	-0-
08	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	5383	-0-	-352	-0-	4922	2	461	9	Y	419	399	0	20	1	-0-
04	5550	X	5164	-0-	-386	-0-	4735	2	429	9	Y	390	371	0	19	1	-0-
05	6727	X	4888	-0-	-1839	-0-	4483	2	405	9	Y	368	347	0	21	1	-0-
06	6510	X	4941	-0-	-1569	-0-	4596	2	345	9	Y	314	292	0	22	1	-0-
07	5518	X	4723	-0-	-795	-0-	4409	2	314	9	Y	285	266	0	19	1	-0-
08	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	36	1	474	2	Y	338	337	0	1	1	-0-
							372	9									
04	691	N	691	-0-	-0-	-0-	21	1	306	2	Y	331	331	0			-0-
							364	9									
05	509	N	509	-0-	-0-	-0-	9	1	162	2	Y	307	307	0			-0-
							338	9									
06	3000	N	7176	-0-	4176	4176	484	1	6309	2	Y	348	330	0	18	1	-0-
							383	9									
07	3100	N	466	-0-	-2634	1542	62	2	404	9	Y	367	367	0			-0-
08	496	N	NO RPT	-0-	-496	1046					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2384	N	2384	-0-	-0-	-0-	137	1	1848	2	Y	363	362	0	1	1	-0-
							399	9									
04	2591	N	2591	-0-	-0-	-0-	154	1	2077	2	Y	327	324	0	3	1	-0-
							360	9									
05	2639	N	2639	-0-	-0-	-0-	179	1	2072	2	Y	353	348	0	5	1	-0-
							388	9									
06	1928	N	1928	-0-	-0-	-0-	111	1	1348	2	Y	426	422	0	4	1	-0-
							469	9									
07	2600	N	2600	-0-	-0-	-0-	162	1	1996	2	Y	402	400	0	2	1	-0-
							442	9									
08	2635	N	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	7890	-0-	-635	-0-	7326	2	564	9	Y	513	483	0	30	1	-0-
04	8250	X	7535	-0-	-715	-0-	7003	2	532	9	Y	484	455	0	29	1	-0-
05	7688	X	7540	-0-	-148	-0-	7001	2	539	9	Y	490	457	0	33	1	-0-
06	7410	X	7140	-0-	-270	-0-	6625	2	515	9	Y	468	436	0	32	1	-0-
07	7905	X	6424	-0-	-1481	-0-	6027	2	397	9	Y	361	335	0	26	1	-0-
08	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	6455	-0-	-365	-0-	6225	2	230	9	Y	209	183	0	26	1	-0-
04	6600	X	6091	-0-	-509	-0-	5881	2	210	9	Y	191	167	0	24	1	-0-
05	6820	X	6141	-0-	-679	-0-	5924	2	217	9	Y	197	169	0	28	1	-0-
06	6450	X	5771	-0-	-679	-0-	5571	2	200	9	Y	182	155	0	27	1	-0-
07	6665	X	5650	-0-	-1015	-0-	5460	2	190	9	Y	173	149	0	24	1	-0-
08	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3887	-0-	-329	-0-	3410	2	477	9	Y	434	433	0	1	1	-0-
04	4080	X	3157	-0-	-923	-0-	2662	2	495	9	Y	450	446	0	4	1	-0-
05	4371	X	3079	-0-	-1292	-0-	2570	2	509	9	Y	463	456	0	7	1	-0-
06	4230	X	3017	-0-	-1213	-0-	2536	2	481	9	Y	437	430	0	7	1	-0-
07	3875	X	2752	-0-	-1123	-0-	2298	2	454	9	Y	413	411	0	2	1	-0-
08	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2620	N	2620	-0-	-0-	-0-	2605	2	15	9	Y	14	3	0	11	1	-0-
04	2379	N	2379	-0-	-0-	-0-	2295	2	84	9	Y	76	66	0	10	1	-0-
05	2385	N	2385	-0-	-0-	-0-	2345	2	40	9	Y	36	25	0	11	1	-0-
06	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	Y	33	22	0	11	1	-0-
07	2329	N	2329	-0-	-0-	-0-	2278	2	51	9	Y	46	36	0	10	1	-0-
08	2387	N	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5215	X	5215	-0-	-0-	-0-	297	1	3917	2	Y	910	908	0	2	1	-0-
							1001	9									
04	4895	X	4895	-0-	-0-	-0-	273	1	3646	2	Y	887	881	0	6	1	-0-
							976	9									
05	4842	X	4842	-0-	-0-	-0-	309	1	3525	2	Y	916	907	0	9	1	-0-
							1008	9									
06	5040	X	4562	-0-	-478	-0-	292	1	3304	2	Y	878	869	0	9	1	-0-
							966	9									
07	5208	X	4683	-0-	-525	-0-	282	1	3392	2	Y	917	914	0	3	1	-0-
							1009	9									
08	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2008	-0-	-441	-0-	1724	2	284	9	Y	258	251	0	7	1	-0-
04	2100	X	1903	-0-	-197	-0-	1639	2	264	9	Y	240	233	0	7	1	-0-
05	2077	X	1947	-0-	-130	-0-	1673	2	274	9	Y	249	241	0	8	1	-0-
06	2010	X	1789	-0-	-221	-0-	1530	2	259	9	Y	235	228	0	7	1	-0-
07	2015	X	1936	-0-	-79	-0-	1685	2	251	9	Y	228	221	0	7	1	-0-
08	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	6939	-0-	-1028	-0-	6100	2	839	9	Y	763	761	0	2	1	-0-
04	7440	X	6577	-0-	-863	-0-	5768	2	809	9	Y	735	726	0	9	1	-0-
05	7688	X	6831	-0-	-857	-0-	5967	2	864	9	Y	785	769	0	16	1	-0-
06	7230	X	6438	-0-	-792	-0-	5649	2	789	9	Y	717	701	0	16	1	-0-
07	7471	X	6389	-0-	-1082	-0-	5575	2	814	9	Y	740	735	0	5	1	-0-
08	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	4891	-0-	-317	-0-	4856	2	35	9	Y	32	32	1			-0-
04	5040	X	4702	-0-	-338	-0-	4670	2	32	9	Y	29	29	1			-0-
05	5208	X	4801	-0-	-407	-0-	4766	2	35	9	Y	32	32	1			-0-
06	4506	X	4506	-0-	-0-	-0-	4431	2	75	9	Y	68	68	1			-0-
07	4898	X	4501	-0-	-397	-0-	4462	2	39	9	Y	35	35	1			-0-
08	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3310	-0-	-1030	-0-	197	1	2598	2	Y	468	467	0	1	1	-0-
							515	9									
04	3450	X	2755	-0-	-695	-0-	157	1	2106	2	Y	447	444	0	3	1	-0-
							492	9									
05	3536	X	3536	-0-	-0-	-0-	233	1	2669	2	Y	576	569	0	7	1	-0-
							634	9									
06	4770	X	3208	-0-	-1562	-0-	207	1	2363	2	Y	580	573	0	7	1	-0-
							638	9									
07	4929	X	2943	-0-	-1986	-0-	186	1	2232	2	Y	477	475	0	2	1	-0-
							525	9									
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	93	-0-	-403	-0-	12	2	81	9	Y	74	74	0			-0-
04	480	X	66	-0-	-414	-0-	10	2	56	9	Y	51	51	0			-0-
05	310	X	49	-0-	-261	-0-	7	2	42	9	Y	38	38	0			-0-
06	240	X	49	-0-	-191	-0-	8	2	41	9	Y	37	37	0			-0-
07	217	X	17	-0-	-200	-0-	2	2	15	9	Y	14	14	0			-0-
08	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8277	X	5750	-0-	-2527	-0-	504	1	4523	2	Y	657	655	0	2	1	-0-
							723	9									
04	8010	X	624	-0-	-7386	-0-	112	2	512	9	Y	465	465	0			-0-
05	8277	X	1075	-0-	-7202	-0-	56	1	536	2	Y	439	438	0	1	1	-0-
							483	9									
06	6390	X	1340	-0-	-5050	-0-	55	1	616	2	Y	608	607	0	1	1	-0-
							669	9									
07	6603	X	1331	-0-	-5272	-0-	82	1	778	2	Y	428	427	0	1	1	-0-
							471	9									
08	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4604	X	4604	-0-	-0-	-0-	395	1	3573	2	Y	578	576	0	2	1	-0-
							636	9									
04	11015	X	11015	-0-	-0-	-0-	1064	1	9337	2	Y	558	542	0	16	1	-0-
							614	9									
05	3813	X	1880	-0-	-1933	-0-	167	1	1343	2	Y	336	333	0	3	1	-0-
							370	9									
06	4613	X	4613	-0-	-0-	-0-	435	1	3646	2	Y	484	474	0	10	1	-0-
							532	9									
07	4034	X	4034	-0-	-0-	-0-	354	1	3073	2	Y	552	549	0	3	1	-0-
							607	9									
08	11377	X	NO RPT	-0-	-11377	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10378	X	10378	-0-	-0-	-0-	10237	2	141	9	Y	128	128	1			-0-
04	8504	X	8504	-0-	-0-	-0-	8399	2	105	9	Y	95	95	1			-0-
05	8327	X	8327	-0-	-0-	-0-	8219	2	108	9	Y	98	98	1			-0-
06	8910	X	7233	-0-	-1677	-0-	7026	2	207	9	Y	188	188	1			-0-
07	10385	X	9253	-0-	-1132	-0-	9143	2	110	9	Y	100	100	1			-0-
08	10385	X	NO RPT	-0-	-10385	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3276	-0-	-754	-0-	3025	2	251	9	Y	228	216	0	12	1	-0-
04	3900	X	3052	-0-	-848	-0-	2822	2	230	9	Y	209	197	0	12	1	-0-
05	3658	X	3048	-0-	-610	-0-	2815	2	233	9	Y	212	199	0	13	1	-0-
06	3360	X	2833	-0-	-527	-0-	2614	2	219	9	Y	199	187	0	12	1	-0-
07	3348	X	2847	-0-	-501	-0-	2638	2	209	9	Y	190	179	0	11	1	-0-
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10788	X	8657	-0-	-2131	-0-	628	1	7290	2	Y	672	670	0	2	1	-0-
							739	9									
04	9390	X	8423	-0-	-967	-0-	1060	1	6656	2	Y	643	632	0	11	1	-0-
							707	9									
05	9703	X	8374	-0-	-1329	-0-	766	1	6880	2	Y	662	644	0	18	1	-0-
							728	9									
06	8790	X	7672	-0-	-1118	-0-	646	1	6391	2	Y	577	558	0	19	1	-0-
							635	9									
07	8649	X	8302	-0-	-347	-0-	1146	1	6430	2	Y	660	655	0	5	1	-0-
							726	9									
08	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	4837	-0-	-2355	-0-	272 927	1 9	3638	2	Y	843	841	0	2	1	-0-
04	4890	X	4469	-0-	-421	-0-	248 868	1 9	3353	2	Y	789	784	0	5	1	-0-
05	7192	X	4653	-0-	-2539	-0-	295 945	1 9	3413	2	Y	859	850	0	9	1	-0-
06	6960	X	4024	-0-	-2936	-0-	259 800	1 9	2965	2	Y	727	719	0	8	1	-0-
07	6386	X	4872	-0-	-1514	-0-	296 966	1 9	3610	2	Y	878	875	0	3	1	-0-
08	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	118 279	1 9	1080	2	Y	254	253	0	1	1	-0-
04	1314	N	1314	-0-	-0-	-0-	103 264	1 9	947	2	Y	240	238	0	2	1	-0-
05	1315	N	1315	-0-	-0-	-0-	114 276	1 9	925	2	Y	251	249	0	2	1	-0-
06	1363	N	1363	-0-	-0-	-0-	115 261	1 9	987	2	Y	237	234	0	3	1	-0-
07	1620	N	1620	-0-	-0-	-0-	138 278	1 9	1204	2	Y	253	252	0	1	1	-0-
08	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8137	-0-	-1039	-0-	584 766	1 9	6787	2	Y	696	694	0	2	1	-0-
04	7890	X	7563	-0-	-327	-0-	939 711	1 9	5913	2	Y	646	636	0	10	1	-0-
05	8153	X	7540	-0-	-613	-0-	680 736	1 9	6124	2	Y	669	653	0	16	1	-0-
06	7860	X	7340	-0-	-520	-0-	609 691	1 9	6040	2	Y	628	611	0	17	1	-0-
07	8122	X	7269	-0-	-853	-0-	988 721	1 9	5560	2	Y	655	650	0	5	1	-0-
08	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6305	X	6305	-0-	-0-	-0-	5666	2	639	9	Y	581	558	0	23	1	-0-
04	6090	X	5877	-0-	-213	-0-	5309	2	568	9	Y	516	494	0	22	1	-0-
05	5983	X	5888	-0-	-95	-0-	5308	2	580	9	Y	527	502	0	25	1	-0-
06	6480	X	5544	-0-	-936	-0-	4994	2	550	9	Y	500	476	0	24	1	-0-
07	6696	X	5944	-0-	-752	-0-	5392	2	552	9	Y	502	479	0	23	1	-0-
08	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35190	X	35190	-0-	-0-	-0-	31723	2	3467	9	Y	3152	3142	0	10	1	-0-
04	28437	X	28437	-0-	-0-	-0-	25564	2	2873	9	Y	2612	2571	0	41	1	-0-
05	18656	X	18656	-0-	-0-	-0-	16580	2	2076	9	Y	1887	1844	0	43	1	-0-
06	12323	X	12323	-0-	-0-	-0-	11043	2	1280	9	Y	1164	1133	0	31	1	-0-
07	10128	X	10128	-0-	-0-	-0-	8975	2	1153	9	Y	1048	1041	0	7	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4068	-0-	-210	-0-	229	1	3135	2	Y	640	638	0	2	1	-0-
							704	9									
04	3990	X	3817	-0-	-173	-0-	212	1	2950	2	Y	595	590	0	5	1	-0-
							655	9									
05	3875	X	3751	-0-	-124	-0-	240	1	2850	2	Y	601	594	0	7	1	-0-
							661	9									
06	4590	X	3631	-0-	-959	-0-	233	1	2758	2	Y	582	575	0	7	1	-0-
							640	9									
07	4743	X	3729	-0-	-1014	-0-	222	1	2812	2	Y	632	630	0	2	1	-0-
							695	9									
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4987	X	4987	-0-	-0-	-0-	426	1	3862	2	Y	635	633	0	2	1	-0-
							699	9									
04	4528	X	4528	-0-	-0-	-0-	386	1	3503	2	Y	581	575	0	6	1	-0-
							639	9									
05	4528	X	4528	-0-	-0-	-0-	431	1	3440	2	Y	597	588	0	9	1	-0-
							657	9									
06	4164	X	4164	-0-	-0-	-0-	366	1	3135	2	Y	603	594	0	9	1	-0-
							663	9									
07	5750	X	5750	-0-	-0-	-0-	496	1	4353	2	Y	819	815	0	4	1	-0-
							901	9									
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	5064	-0-	-2097	-0-	286	1	3839	2	Y	854	852	0	2	1	-0-
							939	9									
04	5250	X	5021	-0-	-229	-0-	286	1	3867	2	Y	789	783	0	6	1	-0-
							868	9									
05	4890	X	4890	-0-	-0-	-0-	318	1	3678	2	Y	813	803	0	10	1	-0-
							894	9									
06	4671	X	4671	-0-	-0-	-0-	303	1	3492	2	Y	796	786	0	10	1	-0-
							876	9									
07	5073	X	5073	-0-	-0-	-0-	316	1	3848	2	Y	826	823	0	3	1	-0-
							909	9									
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3925	-0-	-663	-0-	330	1	2981	2	Y	558	557	0	1	1	-0-
							614	9									
04	4080	X	3745	-0-	-335	-0-	314	1	2839	2	Y	538	533	0	5	1	-0-
							592	9									
05	4123	X	3844	-0-	-279	-0-	360	1	2859	2	Y	568	561	0	7	1	-0-
							625	9									
06	3870	X	3767	-0-	-103	-0-	341	1	2867	2	Y	508	500	0	8	1	-0-
							559	9									
07	3968	X	3858	-0-	-110	-0-	341	1	2934	2	Y	530	528	0	2	1	-0-
							583	9									
08	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1178	-0-	-1147	-0-	132	1	598	2	Y	407	406	0	1	1	-0-
							448	9									
04	2130	X	677	-0-	-1453	-0-	99	2	578	9	Y	525	525	0			-0-
05	2046	X	716	-0-	-1330	-0-	103	2	613	9	Y	557	557	0			-0-
06	1830	X	715	-0-	-1115	-0-	22	1	169	2	Y	476	476	0			-0-
							524	9									
07	1457	X	1015	-0-	-442	-0-	42	1	307	2	Y	605	605	0			-0-
							666	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15004	X	13142	-0-	-1862	-0-	957	1	11104	2	Y	983	980	0	3	1	-0-
							1081	9									
04	14520	X	12136	-0-	-2384	-0-	1529	1	9603	2	Y	913	897	0	16	1	-0-
							1004	9									
05	13020	X	11300	-0-	-1720	-0-	1034	1	9292	2	Y	885	860	0	25	1	-0-
							974	9									
06	14400	X	11648	-0-	-2752	-0-	985	1	9739	2	Y	840	812	0	28	1	-0-
							924	9									
07	14880	X	12143	-0-	-2737	-0-	1683	1	9438	2	Y	929	921	0	8	1	-0-
							1022	9									
08	13144	X	NO RPT	-0-	-13144	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2904	X	2904	-0-	-0-	-0-	50	1	2315	2	Y	490	489	0	1	1	-0-
							539	9									
04	2902	X	2902	-0-	-0-	-0-	26	1	2348	2	Y	480	476	0	4	1	-0-
							528	9									
05	2808	X	2808	-0-	-0-	-0-	25	1	2213	2	Y	518	512	0	6	1	-0-
							570	9									
06	2378	X	2378	-0-	-0-	-0-	21	1	1833	2	Y	476	471	0	5	1	-0-
							524	9									
07	2914	X	2666	-0-	-248	-0-	25	1	2112	2	Y	481	479	0	2	1	-0-
							529	9									
08	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4201	-0-	-1534	-0-	248	1	3051	2	Y	820	818	0	2	1	-0-
							902	9									
04	5190	X	3936	-0-	-1254	-0-	225	1	2862	2	Y	772	767	0	5	1	-0-
							849	9									
05	5208	X	4622	-0-	-586	-0-	238	1	3250	2	Y	1031	1023	0	8	1	-0-
							1134	9									
06	5040	X	4653	-0-	-387	-0-	254	1	3438	2	Y	874	864	0	10	1	-0-
							961	9									
07	4867	X	4783	-0-	-84	-0-	251	1	3302	2	Y	1118	1115	0	3	1	-0-
							1230	9									
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3054	-0-	-325	-0-	205	1	2487	2	Y	329	328	0	1	1	-0-
							362	9									
04	750	X	705	-0-	-45	-0-	50	1	611	2	Y	40	39	0	1	1	-0-
							44	9									
05	10914	X	10914	-0-	-0-	-0-	644	1	8642	2	Y	1480	1457	0	23	1	-0-
							1628	9									
06	5738	X	5738	-0-	-0-	-0-	320	1	4321	2	Y	997	985	0	12	1	-0-
							1097	9									
07	5520	X	5520	-0-	-0-	-0-	321	1	4159	2	Y	945	942	0	3	1	-0-
							1040	9									
08	10912	X	NO RPT	-0-	-10912	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3282	-0-	-903	-0-	196	1	2645	2	Y	401	400	0	1	1	-0-
							441	9									
04	4050	X	2661	-0-	-1389	-0-	146	1	2047	2	Y	425	422	0	3	1	-0-
							468	9									
05	3937	X	2610	-0-	-1327	-0-	163	1	1956	2	Y	446	441	0	5	1	-0-
							491	9									
06	4050	X	2596	-0-	-1454	-0-	167	1	1981	2	Y	407	402	0	5	1	-0-
							448	9									
07	4185	X	2723	-0-	-1462	-0-	157	1	2027	2	Y	490	488	0	2	1	-0-
							539	9									
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6594	-0-	-846	-0-	124	1	5605	2	Y	786	784	0	2	1	-0-
							865	9									
04	7200	X	4217	-0-	-2983	-0-	39	1	3461	2	Y	652	646	0	6	1	-0-
							717	9									
05	7818	X	7818	-0-	-0-	-0-	78	1	6713	2	Y	934	916	0	18	1	-0-
							1027	9									
06	8014	X	8014	-0-	-0-	-0-	85	1	7068	2	Y	783	763	0	20	1	-0-
							861	9									
07	8001	X	8001	-0-	-0-	-0-	88	1	7077	2	Y	760	754	0	6	1	-0-
							836	9									
08	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5591	-0-	-206	-0-	5175	2	416	9	Y	378	357	0	21	1	-0-
04	5610	X	5372	-0-	-238	-0-	5010	2	362	9	Y	329	308	0	21	1	-0-
05	5611	X	5430	-0-	-181	-0-	5076	2	354	9	Y	322	298	0	24	1	-0-
06	5610	X	5106	-0-	-504	-0-	4772	2	334	9	Y	304	281	0	23	1	-0-
07	5797	X	5051	-0-	-746	-0-	4719	2	332	9	Y	302	282	0	20	1	-0-
08	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3513	-0-	-1013	-0-	473	1	2024	2	Y	924	922	0	2	1	-0-
							1016	9									
04	4380	X	3440	-0-	-940	-0-	529	1	2013	2	Y	816	813	0	3	1	-0-
							898	9									
05	4526	X	1819	-0-	-2707	-0-	150	1	620	2	Y	954	953	0	1	1	-0-
							1049	9									
06	4200	X	3546	-0-	-654	-0-	514	1	1934	2	Y	998	993	0	5	1	-0-
							1098	9									
07	4340	X	3808	-0-	-532	-0-	464	1	2122	2	Y	1111	1109	0	2	1	-0-
							1222	9									
08	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3107	-0-	-334	-0-	228	1	2340	2	Y	490	489	0	1	1	-0-
							539	9									
04	3180	X	2926	-0-	-254	-0-	229	1	2176	2	Y	474	470	0	4	1	-0-
							521	9									
05	3286	X	2902	-0-	-384	-0-	518	1	1775	2	Y	554	549	0	5	1	-0-
							609	9									
06	3180	X	3025	-0-	-155	-0-	556	1	1791	2	Y	616	611	0	5	1	-0-
							678	9									
07	3398	X	3398	-0-	-0-	-0-	292	1	2213	2	Y	812	810	0	2	1	-0-
							893	9									
08	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	3991	-0-	-1000	-0-	326	1	2966	2	Y	635	633	0	2	1	-0-
							699	9									
04	4800	X	4107	-0-	-693	-0-	346	1	3126	2	Y	577	572	0	5	1	-0-
							635	9									
05	4495	X	3790	-0-	-705	-0-	350	1	2793	2	Y	588	581	0	7	1	-0-
							647	9									
06	4350	X	4293	-0-	-57	-0-	392	1	3296	2	Y	550	541	0	9	1	-0-
							605	9									
07	4579	X	4579	-0-	-0-	-0-	409	1	3517	2	Y	594	591	0	3	1	-0-
							653	9									
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2552	-0-	-269	-0-	155	1	1932	2	Y	423	422	0	1	1	-0-
							465	9									
04	2730	X	2388	-0-	-342	-0-	139	1	1789	2	Y	418	415	0	3	1	-0-
							460	9									
05	2317	X	2317	-0-	-0-	-0-	118	1	1653	2	Y	496	492	0	4	1	-0-
							546	9									
06	2544	X	2544	-0-	-0-	-0-	133	1	1855	2	Y	505	500	0	5	1	-0-
							556	9									
07	2604	X	2601	-0-	-3	-0-	140	1	1869	2	Y	538	537	0	1	1	-0-
							592	9									
08	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4993	X	4993	-0-	-0-	-0-	423 747	1 9	3823	2	Y	679	677	0	2	1	-0-
04	4473	X	4473	-0-	-0-	-0-	376 696	1 9	3401	2	Y	633	628	0	5	1	-0-
05	4843	X	4843	-0-	-0-	-0-	461 735	1 9	3647	2	Y	668	658	0	10	1	-0-
06	4775	X	4775	-0-	-0-	-0-	431 708	1 9	3636	2	Y	644	634	0	10	1	-0-
07	4991	X	4733	-0-	-258	-0-	410 771	1 9	3552	2	Y	701	698	0	3	1	-0-
08	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11408	X	6809	-0-	-4599	-0-	119 1260	1 9	5430	2	Y	1145	1142	0	3	1	-0-
04	11040	X	6278	-0-	-4762	-0-	58 1104	1 9	5116	2	Y	1004	996	0	8	1	-0-
05	11408	X	6071	-0-	-5337	-0-	55 1170	1 9	4846	2	Y	1064	1051	0	13	1	-0-
06	8460	X	5344	-0-	-3116	-0-	51 969	1 9	4324	2	Y	881	869	0	12	1	-0-
07	8184	X	4998	-0-	-3186	-0-	48 981	1 9	3969	2	Y	892	889	0	3	1	-0-
08	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2304	-0-	-1323	-0-	128 579	1 9	1597	2	Y	526	525	0	1	1	-0-
04	3180	X	2113	-0-	-1067	-0-	110 573	1 9	1430	2	Y	521	519	0	2	1	-0-
05	3100	X	2071	-0-	-1029	-0-	89 713	1 9	1269	2	Y	648	645	0	3	1	-0-
06	2610	X	1975	-0-	-635	-0-	77 772	1 9	1126	2	Y	702	699	0	3	1	-0-
07	2697	X	2281	-0-	-416	-0-	89 932	1 9	1260	2	Y	847	846	0	1	1	-0-
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	X	1281	-0-	-0-	-0-	63 419	1 9	799	2	Y	381	380	0	1	1	-0-
04	1230	X	1083	-0-	-147	-0-	53 334	1 9	696	2	Y	304	303	0	1	1	-0-
05	3224	X	3224	-0-	-0-	-0-	182 595	1 9	2447	2	Y	541	535	0	6	1	-0-
06	3687	X	3687	-0-	-0-	-0-	213 618	1 9	2856	2	Y	562	554	0	8	1	-0-
07	3606	X	3606	-0-	-0-	-0-	216 627	1 9	2763	2	Y	570	568	0	2	1	-0-
08	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2724	-0-	-717	-0-	168	1	1774	2	Y	711	709	0	2	1	-0-
							782	9									
04	2940	X	2419	-0-	-521	-0-	154	1	1516	2	Y	681	679	0	2	1	-0-
							749	9									
05	3348	X	2415	-0-	-933	-0-	370	1	1305	2	Y	673	670	0	3	1	-0-
							740	9									
06	3240	X	1549	-0-	-1691	-0-	237	1	791	2	Y	474	472	0	2	1	-0-
							521	9									
07	2728	X	2337	-0-	-391	-0-	189	1	1451	2	Y	634	633	0	1	1	-0-
							697	9									
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5727	-0-	-597	-0-	5247	2	480	9	Y	436	415	0	21	1	-0-
04	6120	X	5543	-0-	-577	-0-	5095	2	448	9	Y	407	386	0	21	1	-0-
05	5890	X	5624	-0-	-266	-0-	5162	2	462	9	Y	420	396	0	24	1	-0-
06	5610	X	5300	-0-	-310	-0-	4861	2	439	9	Y	399	376	0	23	1	-0-
07	5735	X	5529	-0-	-206	-0-	5068	2	461	9	Y	419	397	0	22	1	-0-
08	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2792	-0-	-835	-0-	48	1	2217	2	Y	479	478	0	1	1	-0-
							527	9									
04	3510	X	2792	-0-	-718	-0-	25	1	2251	2	Y	469	465	0	4	1	-0-
							516	9									
05	3857	X	3857	-0-	-0-	-0-	38	1	3266	2	Y	503	494	0	9	1	-0-
							553	9									
06	3180	X	2906	-0-	-274	-0-	29	1	2456	2	Y	383	376	0	7	1	-0-
							421	9									
07	2903	X	2903	-0-	-0-	-0-	30	1	2429	2	Y	404	402	0	2	1	-0-
							444	9									
08	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	4257	-0-	-1137	-0-	78	1	3527	2	Y	593	591	0	2	1	-0-
							652	9									
04	5220	X	4452	-0-	-768	-0-	43	1	3787	2	Y	565	559	0	6	1	-0-
							622	9									
05	5146	X	4613	-0-	-533	-0-	46	1	3909	2	Y	598	588	0	10	1	-0-
							658	9									
06	4920	X	4420	-0-	-500	-0-	46	1	3782	2	Y	538	527	0	11	1	-0-
							592	9									
07	5084	X	4493	-0-	-591	-0-	48	1	3832	2	Y	557	554	0	3	1	-0-
							613	9									
08	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1936	-0-	-699	-0-	409	1	1040	2	Y	443	442	0	1	1	-0-
							487	9									
04	2400	X	1258	-0-	-1142	-0-	207	1	723	2	Y	298	297	0	1	1	-0-
							328	9									
05	2480	X	2454	-0-	-26	-0-	328	1	1609	2	Y	470	466	0	4	1	-0-
							517	9									
06	4410	X	1847	-0-	-2563	-0-	246	1	1129	2	Y	429	426	0	3	1	-0-
							472	9									
07	4557	X	2142	-0-	-2415	-0-	304	1	1325	2	Y	466	465	0	1	1	-0-
							513	9									
08	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2517	-0-	-583	442	602	1	1518	2	Y	361	360	0	1	1	-0-
							397	9									
04	1424	N	982	-0-	-442	-0-	152	1	545	2	Y	259	258	0	1	1	-0-
							285	9									
05	1225	N	1225	-0-	-0-	-0-	151	1	759	2	Y	286	284	0	2	1	-0-
							315	9									
06	2430	X	979	-0-	-1451	-0-	104	1	515	2	Y	327	326	0	1	1	-0-
							360	9									
07	2511	X	1122	-0-	-1389	-0-	132	1	614	2	Y	342	342	0			-0-
							376	9									
08	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5135	X	5135	-0-	-0-	-0-	4782	2	353	9	Y	321	301	0	20	1	-0-
04	5444	X	5444	-0-	-0-	-0-	5118	2	326	9	Y	296	275	0	21	1	-0-
05	6371	X	6371	-0-	-0-	-0-	6043	2	328	9	Y	298	269	0	29	1	-0-
06	6928	X	6928	-0-	-0-	-0-	6575	2	353	9	Y	321	289	0	32	1	-0-
07	5146	X	4726	-0-	-420	-0-	4368	2	358	9	Y	325	306	0	19	1	-0-
08	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	7978	-0-	-485	-0-	142	1	6455	2	Y	1255	1252	0	3	1	-0-
							1381	9									
04	8190	X	7023	-0-	-1167	-0-	64	1	5684	2	Y	1159	1150	0	9	1	-0-
							1275	9									
05	7502	X	6789	-0-	-713	-0-	66	1	5655	2	Y	971	956	0	15	1	-0-
							1068	9									
06	7260	X	6252	-0-	-1008	-0-	65	1	5385	2	Y	729	713	0	16	1	-0-
							802	9									
07	7967	X	6338	-0-	-1629	-0-	68	1	5469	2	Y	728	723	0	5	1	-0-
							801	9									
08	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14167	X	11261	-0-	-2906	-0-	10403	2	858	9	Y	780	738	0	42	1	-0-
04	13710	X	10503	-0-	-3207	-0-	9689	2	814	9	Y	740	700	0	40	1	-0-
05	13175	X	10674	-0-	-2501	-0-	9537	2	1137	9	Y	1034	989	0	45	1	-0-
06	11910	X	5174	-0-	-6736	-0-	4337	2	837	9	Y	761	741	0	20	1	-0-
07	11253	X	7918	-0-	-3335	-0-	7216	2	702	9	Y	638	607	0	31	1	-0-
08	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12989	X	9003	-0-	-3986	-0-	8341	2	662	9	Y	602	568	0	34	1	-0-
04	12570	X	8127	-0-	-4443	-0-	7504	2	623	9	Y	566	535	0	31	1	-0-
05	11222	X	8985	-0-	-2237	-0-	8307	2	678	9	Y	616	577	0	39	1	-0-
06	10230	X	8431	-0-	-1799	-0-	7764	2	667	9	Y	606	569	0	37	1	-0-
07	9207	X	8564	-0-	-643	-0-	7908	2	656	9	Y	596	562	0	34	1	-0-
08	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3034	X	3034	-0-	-0-	-0-	2588	2	446	9	Y	405	395	0	10	1	-0-
04	2850	X	1623	-0-	-1227	-0-	1272	2	351	9	Y	319	314	0	5	1	-0-
05	2976	X	1180	-0-	-1796	-0-	822	2	358	9	Y	325	322	0	3	1	-0-
06	3060	X	1331	-0-	-1729	-0-	911	2	420	9	Y	382	378	0	4	1	-0-
07	3162	X	1790	-0-	-1372	-0-	1186	2	604	9	Y	549	545	0	4	1	-0-
08	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5540	-0-	-1342	-0-	4958	2	582	9	Y	529	509	0	20	1	-0-
04	6660	X	6615	-0-	-45	-0-	6191	2	424	9	Y	385	359	0	26	1	-0-
05	6634	X	5731	-0-	-903	-0-	5339	2	392	9	Y	356	331	0	25	1	-0-
06	6420	X	5783	-0-	-637	-0-	5380	2	403	9	Y	366	340	0	26	1	-0-
07	6031	X	6031	-0-	-0-	-0-	5643	2	388	9	Y	353	329	0	24	1	-0-
08	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5246	-0-	-551	-0-	4841	2	405	9	Y	368	348	0	20	1	-0-
04	5610	X	4784	-0-	-826	-0-	4428	2	356	9	Y	324	306	0	18	1	-0-
05	5363	X	4879	-0-	-484	-0-	4480	2	399	9	Y	363	342	0	21	1	-0-
06	5100	X	4811	-0-	-289	-0-	4406	2	405	9	Y	368	347	0	21	1	-0-
07	5270	X	4887	-0-	-383	-0-	4493	2	394	9	Y	358	339	0	19	1	-0-
08	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2569	-0-	-159	-0-	354 695	1 9	1520	2	Y	632	631	0	1	1	-0-
04	2460	X	1465	-0-	-995	-0-	223 392	1 9	850	2	Y	356	355	0	1	1	-0-
05	3257	X	3257	-0-	-0-	-0-	574 765	1 9	1918	2	Y	695	690	0	5	1	-0-
06	2992	X	2992	-0-	-0-	-0-	496 679	1 9	1817	2	Y	617	612	0	5	1	-0-
07	3066	N	3066	-0-	-0-	-0-	430 722	1 9	1914	2	Y	656	654	0	2	1	-0-
08	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6208	-0-	-798	-0-	5784	2	424	9	Y	385	361	0	24	1	-0-
04	6780	X	5738	-0-	-1042	-0-	5357	2	381	9	Y	346	324	0	22	1	-0-
05	6510	X	5790	-0-	-720	-0-	5391	2	399	9	Y	363	337	0	26	1	-0-
06	6240	X	5461	-0-	-779	-0-	5050	2	411	9	Y	374	350	0	24	1	-0-
07	6448	X	5602	-0-	-846	-0-	5205	2	397	9	Y	361	339	0	22	1	-0-
08	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
05	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
06	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	531	-0-	-1360	-0-	24	1	109	2	Y	362	361	0	1	1	-0-
							398	9									
04	1830	X	313	-0-	-1517	-0-	36	2	277	9	Y	252	252	0			-0-
05	2449	X	704	-0-	-1745	-0-	95	2	609	9	Y	554	554	0			-0-
06	2370	X	1421	-0-	-949	-0-	158	1	764	2	Y	454	452	0	2	1	-0-
							499	9									
07	1040	X	1040	-0-	-0-	-0-	92	1	458	2	Y	445	445	0			-0-
							490	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1188	-0-	-176	-0-	214	1	577	2	Y	361	360	0	1	1	-0-
							397	9									
04	1260	X	878	-0-	-382	-0-	124	1	457	2	Y	270	269	0	1	1	-0-
							297	9									
05	1437	X	1437	-0-	-0-	-0-	183	1	920	2	Y	304	302	0	2	1	-0-
							334	9									
06	1422	X	1422	-0-	-0-	-0-	202	1	931	2	Y	263	260	0	3	1	-0-
							289	9									
07	1319	X	1319	-0-	-0-	-0-	189	1	840	2	Y	264	263	0	1	1	-0-
							290	9									
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2496	X	2496	-0-	-0-	-0-	1976	2	520	9	Y	473	465	0	8	1	-0-
04	2367	X	2367	-0-	-0-	-0-	1880	2	487	9	Y	443	435	0	8	1	-0-
05	2411	X	2411	-0-	-0-	-0-	1953	2	458	9	Y	416	407	0	9	1	-0-
06	2098	X	2098	-0-	-0-	-0-	1691	2	407	9	Y	370	362	0	8	1	-0-
07	2269	X	2269	-0-	-0-	-0-	1845	2	424	9	Y	385	377	0	8	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2346	X	2346	-0-	-0-	-0-	1845	2	501	9	Y	455	448	0	7	1	-0-
04	2387	X	2387	-0-	-0-	-0-	1883	2	504	9	Y	458	451	0	7	1	-0-
05	2090	X	2090	-0-	-0-	-0-	1644	2	446	9	Y	405	398	0	7	1	-0-
06	2044	X	2044	-0-	-0-	-0-	1626	2	418	9	Y	380	373	0	7	1	-0-
07	2248	X	2248	-0-	-0-	-0-	1791	2	457	9	Y	415	408	0	7	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3604	-0-	-953	-0-	3314	2	290	9	Y	264	251	0	13	1	-0-
04	4410	X	3843	-0-	-567	-0-	3575	2	268	9	Y	244	229	0	15	1	-0-
05	4433	X	4063	-0-	-370	-0-	3781	2	282	9	Y	256	238	0	18	1	-0-
06	4290	X	3765	-0-	-525	-0-	3495	2	270	9	Y	245	228	0	17	1	-0-
07	3862	X	3862	-0-	-0-	-0-	3591	2	271	9	Y	246	231	0	15	1	-0-
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	1189	2	289	9	Y	263	258	0	5	1	-0-
04	1366	N	1366	-0-	-0-	-0-	1113	2	253	9	Y	230	226	0	4	1	-0-
05	1445	N	1445	-0-	-0-	-0-	1180	2	265	9	Y	241	236	0	5	1	-0-
06	1342	X	1342	-0-	-0-	-0-	1085	2	257	9	Y	234	229	0	5	1	-0-
07	1437	X	1437	-0-	-0-	-0-	1186	2	251	9	Y	228	223	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2930	-0-	-356	-0-	2773	2	157	9	Y	143	132	0	11	1	-0-
04	3180	X	2854	-0-	-326	-0-	2708	2	146	9	Y	133	122	0	11	1	-0-
05	3100	X	2815	-0-	-285	-0-	2665	2	150	9	Y	136	123	0	13	1	-0-
06	3000	X	2763	-0-	-237	-0-	2620	2	143	9	Y	130	117	0	13	1	-0-
07	3100	X	2569	-0-	-531	-0-	2448	2	121	9	Y	110	99	0	11	1	-0-
08	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3942	X	3942	-0-	-0-	-0-	3647	2	295	9	Y	268	253	0	15	1	-0-
04	3485	X	3485	-0-	-0-	-0-	3212	2	273	9	Y	248	235	0	13	1	-0-
05	3583	X	3583	-0-	-0-	-0-	3267	2	316	9	Y	287	272	0	15	1	-0-
06	3394	X	3394	-0-	-0-	-0-	3097	2	297	9	Y	270	255	0	15	1	-0-
07	3410	X	2969	-0-	-441	-0-	2730	2	239	9	Y	217	205	0	12	1	-0-
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3682	-0-	-317	-0-	228 666	1 9	2788	2	Y	605	604	0	1	1	-0-
04	3540	X	3484	-0-	-56	-0-	208 638	1 9	2638	2	Y	580	576	0	4	1	-0-
05	3782	X	3231	-0-	-551	-0-	176 681	1 9	2374	2	Y	619	613	0	6	1	-0-
06	3660	X	3161	-0-	-499	-0-	176 605	1 9	2380	2	Y	550	543	0	7	1	-0-
07	3689	X	3451	-0-	-238	-0-	197 705	1 9	2549	2	Y	641	639	0	2	1	-0-
08	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3151	-0-	-941	-0-	191 590	1 9	2370	2	Y	536	535	0	1	1	-0-
04	3750	X	3082	-0-	-668	-0-	181 575	1 9	2326	2	Y	523	519	0	4	1	-0-
05	4480	X	4480	-0-	-0-	-0-	264 671	1 9	3545	2	Y	610	601	0	9	1	-0-
06	4286	X	4286	-0-	-0-	-0-	253 626	1 9	3407	2	Y	569	559	0	10	1	-0-
07	4359	X	4359	-0-	-0-	-0-	269 642	1 9	3448	2	Y	584	581	0	3	1	-0-
08	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	8051	-0-	-691	-0-	481 1670	1 9	5900	2	Y	1518	1514	0	4	1	-0-
04	8460	X	6804	-0-	-1656	-0-	392 1447	1 9	4965	2	Y	1315	1307	0	8	1	-0-
05	7967	X	7779	-0-	-188	-0-	422 1675	1 9	5682	2	Y	1523	1508	0	15	1	-0-
06	7740	X	7165	-0-	-575	-0-	389 1510	1 9	5266	2	Y	1373	1358	0	15	1	-0-
07	8060	X	7330	-0-	-730	-0-	411 1618	1 9	5301	2	Y	1471	1467	0	4	1	-0-
08	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	460	-0-	-1617	-0-	74	2	386	9	Y	351	350	0	1	1	-0-
04	437	X	437	-0-	-0-	-0-	77	2	360	9	Y	327	327	0			-0-
05	1084	X	1084	-0-	-0-	-0-	70 395	1 9	619	2	Y	359	358	0	1	1	-0-
06	1080	X	1080	-0-	-0-	-0-	70 366	1 9	644	2	Y	333	331	0	2	1	-0-
07	1160	X	1160	-0-	-0-	-0-	74 385	1 9	701	2	Y	350	349	0	1	1	-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	77	-0-	-3209	-0-	11	2	66	9	Y	60	60	0			-0-
04	3273	X	3273	-0-	-0-	-0-	274 501	1 9	2498	2	Y	455	451	0	4	1	-0-
05	3224	X	2989	-0-	-235	-0-	280 485	1 9	2224	2	Y	441	435	0	6	1	-0-
06	2822	X	2822	-0-	-0-	-0-	257 400	1 9	2165	2	Y	364	358	0	6	1	-0-
07	2871	X	2871	-0-	-0-	-0-	256 411	1 9	2204	2	Y	374	372	0	2	1	-0-
08	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3061	X	3061	-0-	-0-	-0-	253	1	2281	2	Y	479	478	0	1	1	-0-
							527	9									
04	922	N	922	-0-	-0-	-0-	43	1	450	2	Y	390	389	0	1	1	-0-
							429	9									
05	800	N	800	-0-	-0-	-0-	25	1	284	2	Y	446	445	0	1	1	-0-
							491	9									
06	797	N	797	-0-	-0-	-0-	28	1	312	2	Y	415	414	0	1	1	-0-
							457	9									
07	941	N	941	-0-	-0-	-0-	34	1	388	2	Y	472	472	0			-0-
							519	9									
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3713	-0-	-193	-0-	316	1	2858	2	Y	490	489	0	1	1	-0-
							539	9									
04	2970	X	2509	-0-	-461	-0-	200	1	1840	2	Y	426	423	0	3	1	-0-
							469	9									
05	3131	X	2904	-0-	-227	-0-	263	1	2117	2	Y	476	471	0	5	1	-0-
							524	9									
06	3030	X	2531	-0-	-499	-0-	224	1	1903	2	Y	367	362	0	5	1	-0-
							404	9									
07	3720	X	3098	-0-	-622	-0-	263	1	2305	2	Y	482	480	0	2	1	-0-
							530	9									
08	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3178	X	3178	-0-	-0-	-0-	273	1	2439	2	Y	424	423	0	1	1	-0-
							466	9									
04	3000	X	2438	-0-	-562	-0-	203	1	1822	2	Y	375	372	0	3	1	-0-
							413	9									
05	3038	X	2424	-0-	-614	-0-	234	1	1828	2	Y	329	324	0	5	1	-0-
							362	9									
06	2550	X	2486	-0-	-64	-0-	220	1	1849	2	Y	379	374	0	5	1	-0-
							417	9									
07	3193	X	2550	-0-	-643	-0-	220	1	1889	2	Y	401	399	0	2	1	-0-
							441	9									
08	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	198	-0-	-3119	-0-	31	2	167	9	Y	152	152	0			-0-
04	3287	X	3287	-0-	-0-	-0-	282	1	2543	2	Y	420	416	0	4	1	-0-
							462	9									
05	2697	X	2282	-0-	-415	-0-	221	1	1732	2	Y	299	294	0	5	1	-0-
							329	9									
06	1920	X	960	-0-	-960	-0-	92	1	760	2	Y	98	96	0	2	1	-0-
							108	9									
07	1984	X	1452	-0-	-532	-0-	148	1	1230	2	Y	67	66	0	1	1	-0-
							74	9									
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3708	-0-	-756	-0-	326	1	2909	2	Y	430	429	0	1	1	-0-
							473	9									
04	3900	X	3559	-0-	-341	-0-	313	1	2787	2	Y	417	412	0	5	1	-0-
							459	9									
05	4030	X	3505	-0-	-525	-0-	344	1	2689	2	Y	429	422	0	7	1	-0-
							472	9									
06	3660	X	3645	-0-	-15	-0-	344	1	2852	2	Y	408	400	0	8	1	-0-
							449	9									
07	3814	X	3814	-0-	-0-	-0-	351	1	2976	2	Y	443	441	0	2	1	-0-
							487	9									
08	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2569	-0-	-376	-0-	215	1	1930	2	Y	385	384	0	1	1	-0-
							424	9									
04	2850	X	2366	-0-	-484	-0-	197	1	1771	2	Y	362	359	0	3	1	-0-
							398	9									
05	2945	X	2557	-0-	-388	-0-	239	1	1879	2	Y	399	394	0	5	1	-0-
							439	9									
06	2670	X	2400	-0-	-270	-0-	214	1	1791	2	Y	359	354	0	5	1	-0-
							395	9									
07	2759	X	2345	-0-	-414	-0-	201	1	1725	2	Y	381	380	0	1	1	-0-
							419	9									
08	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1737	-0-	-433	-0-	139	1	1262	2	Y	305	304	0	1	1	-0-
							336	9									
04	2100	X	1772	-0-	-328	-0-	141	1	1281	2	Y	318	316	0	2	1	-0-
							350	9									
05	2294	X	1709	-0-	-585	-0-	150	1	1200	2	Y	326	323	0	3	1	-0-
							359	9									
06	2220	X	1814	-0-	-406	-0-	154	1	1309	2	Y	319	315	0	4	1	-0-
							351	9									
07	2037	X	2037	-0-	-0-	-0-	169	1	1464	2	Y	367	366	0	1	1	-0-
							404	9									
08	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3418	X	3418	-0-	-0-	-0-	3161	2	257	9	Y	234	221	0	13	1	-0-
04	3165	X	3165	-0-	-0-	-0-	2927	2	238	9	Y	216	204	0	12	1	-0-
05	2767	X	2767	-0-	-0-	-0-	2546	2	221	9	Y	201	189	0	12	1	-0-
06	2588	X	2588	-0-	-0-	-0-	2437	2	151	9	Y	137	125	0	12	1	-0-
07	3909	X	3909	-0-	-0-	-0-	3663	2	246	9	Y	224	208	0	16	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3260	-0-	-429	-0-	2968	2	292	9	Y	265	253	0	12	1	-0-
04	3570	X	3196	-0-	-374	-0-	2920	2	276	9	Y	251	239	0	12	1	-0-
05	3472	X	3308	-0-	-164	-0-	3015	2	293	9	Y	266	252	0	14	1	-0-
06	3240	X	3038	-0-	-202	-0-	2767	2	271	9	Y	246	233	0	13	1	-0-
07	3255	X	3141	-0-	-114	-0-	2874	2	267	9	Y	243	231	0	12	1	-0-
08	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4060	X	4060	-0-	-0-	-0-	3720	2	340	9	Y	309	294	0	15	1	-0-
04	4539	X	4539	-0-	-0-	-0-	4189	2	350	9	Y	318	301	0	17	1	-0-
05	4175	X	4175	-0-	-0-	-0-	3843	2	332	9	Y	302	284	0	18	1	-0-
06	3796	X	3796	-0-	-0-	-0-	3500	2	296	9	Y	269	252	0	17	1	-0-
07	3745	X	3745	-0-	-0-	-0-	3459	2	286	9	Y	260	245	0	15	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	81	-0-	-167	-0-	17	2	64	9	Y	58	58	0			-0-
04	112	N	112	-0-	-0-	-0-	27	2	85	9	Y	77	77	0			-0-
05	108	N	108	-0-	-0-	-0-	25	2	83	9	Y	75	75	0			-0-
06	127	N	127	-0-	-0-	-0-	32	2	95	9	Y	86	86	0			-0-
07	151	N	151	-0-	-0-	-0-	40	2	111	9	Y	101	101	0			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3489	-0-	-541	-0-	303 462	1 9	2724	2	Y	420	419	0	1	1	-0-
04	3750	X	3300	-0-	-450	-0-	287 437	1 9	2576	2	Y	397	393	0	4	1	-0-
05	3875	X	2650	-0-	-1225	-0-	259 359	1 9	2032	2	Y	326	321	0	5	1	-0-
06	3510	X	3405	-0-	-105	-0-	315 447	1 9	2643	2	Y	406	399	0	7	1	-0-
07	3565	X	3506	-0-	-59	-0-	317 472	1 9	2717	2	Y	429	427	0	2	1	-0-
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	2509	-0-	-1490	-0-	206 438	1 9	1865	2	Y	398	397	0	1	1	-0-
04	3870	X	2818	-0-	-1052	-0-	239 435	1 9	2144	2	Y	395	392	0	3	1	-0-
05	3999	X	2982	-0-	-1017	-0-	284 462	1 9	2236	2	Y	420	414	0	6	1	-0-
06	3030	X	1934	-0-	-1096	-0-	167 355	1 9	1412	2	Y	323	319	0	4	1	-0-
07	2945	X	2786	-0-	-159	-0-	242 458	1 9	2086	2	Y	416	414	0	2	1	-0-
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	61	X	61	-0-	-0-	-0-	50	2	11	9	Y	10	10	0			-0-
07	45	X	45	-0-	-0-	-0-	39	2	6	9	Y	5	5	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4759	-0-	-356	-0-	4384	2	375	9	Y	341	323	0	18	1	-0-
04	4950	X	4320	-0-	-630	-0-	3993	2	327	9	Y	297	280	0	17	1	-0-
05	4774	X	4615	-0-	-159	-0-	4267	2	348	9	Y	316	296	0	20	1	-0-
06	4620	X	4265	-0-	-355	-0-	3932	2	333	9	Y	303	284	0	19	1	-0-
07	4774	X	4372	-0-	-402	-0-	4031	2	341	9	Y	310	293	0	17	1	-0-
08	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	3149	-0-	-3330	-0-	180 723	1 9	2246	2	Y	657	655	0	2	1	-0-
04	5109	X	5109	-0-	-0-	-0-	316 814	1 9	3979	2	Y	740	734	0	6	1	-0-
05	4464	X	2901	-0-	-1563	-0-	159 600	1 9	2142	2	Y	545	539	0	6	1	-0-
06	3090	X	3078	-0-	-12	-0-	168 617	1 9	2293	2	Y	561	555	0	6	1	-0-
07	3162	X	2813	-0-	-349	-0-	153 655	1 9	2005	2	Y	595	593	0	2	1	-0-
08	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	236	-0-	-43	-0-	17 11	1 9	208	2	Y	10	10	0			-0-
04	270	X	176	-0-	-94	-0-	13 7	1 9	156	2	Y	6	6	0			-0-
05	279	X	5	-0-	-274	-0-	1	2	4	9	Y	4	4	0			-0-
06	240	X	80	-0-	-160	-0-	6 1	1 9	73	2	Y	1	1	0			-0-
07	248	X	64	-0-	-184	-0-	5 3	1 9	56	2	Y	3	3	0			-0-
08	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	X	1099	-0-	-0-	-0-	113 3	1 9	983	2	Y	3	3	0			-0-
04	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	42	-0-	-2538	-0-	5	1	37	2	Y	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6006	X	6006	-0-	-0-	-0-	5522	2	484	9	Y	440	418	0	22	1	-0-
04	5826	X	5826	-0-	-0-	-0-	5368	2	458	9	Y	416	394	0	22	1	-0-
05	5899	X	5899	-0-	-0-	-0-	5422	2	477	9	Y	434	408	0	26	1	-0-
06	5489	X	5489	-0-	-0-	-0-	5040	2	449	9	Y	408	384	0	24	1	-0-
07	5570	X	5570	-0-	-0-	-0-	5133	2	437	9	Y	397	375	0	22	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6065	X	6065	-0-	-0-	-0-	5574	2	491	9	Y	446	423	0	23	1	-0-
04	6308	X	6308	-0-	-0-	-0-	5850	2	458	9	Y	416	392	0	24	1	-0-
05	5955	X	5955	-0-	-0-	-0-	5505	2	450	9	Y	409	383	0	26	1	-0-
06	5650	X	5650	-0-	-0-	-0-	5181	2	469	9	Y	426	401	0	25	1	-0-
07	5220	X	5220	-0-	-0-	-0-	4781	2	439	9	Y	399	378	0	21	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11216	X	11216	-0-	-0-	-0-	10404	2	812	9	Y	738	696	0	42	1	-0-
04	11200	X	11200	-0-	-0-	-0-	10493	2	707	9	Y	643	600	0	43	1	-0-
05	12641	X	12641	-0-	-0-	-0-	11848	2	793	9	Y	721	665	0	56	1	-0-
06	11185	X	11185	-0-	-0-	-0-	10398	2	787	9	Y	715	665	0	50	1	-0-
07	10590	X	10590	-0-	-0-	-0-	9757	2	833	9	Y	757	715	0	42	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	3	2	9	9	Y	8	8	0			-0-
04	15	N	15	-0-	-0-	-0-	4	2	11	9	Y	10	10	0			-0-
05	83	N	83	-0-	-0-	-0-	79	2	4	9	Y	4	4	0			-0-
06	245	X	245	-0-	-0-	-0-	237	2	8	9	Y	7	6	0	1	1	-0-
07	335	X	335	-0-	-0-	-0-	323	2	12	9	Y	11	10	0	1	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5421	-0-	-252	-0-	4411	2	1010	9	Y	918	901	0	17	1	-0-
04	5490	X	4983	-0-	-507	-0-	4088	2	895	9	Y	814	798	0	16	1	-0-
05	5704	X	5157	-0-	-547	-0-	4232	2	925	9	Y	841	821	0	20	1	-0-
06	5520	X	5023	-0-	-497	-0-	4111	2	912	9	Y	829	810	0	19	1	-0-
07	5456	X	5323	-0-	-133	-0-	4391	2	932	9	Y	847	829	0	18	1	-0-
08	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1503	X	1503	-0-	-0-	-0-	1391	2	112	9	Y	102	96	0	6	1	-0-
04	879	X	879	-0-	-0-	-0-	849	2	30	9	Y	27	23	0	4	1	-0-
05	41	X	41	-0-	-0-	-0-	26	2	15	9	Y	14	14	0			-0-
06	106	X	106	-0-	-0-	-0-	89	2	17	9	Y	15	15	0			-0-
07	124	X	124	-0-	-0-	-0-	113	2	11	9	Y	10	10	0			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1412	-0-	-696	-0-	87 473	1 9	852	2	Y	430	429	0	1	1	-0-
04	1315	N	1315	-0-	-0-	-0-	80 439	1 9	796	2	Y	399	398	0	1	1	-0-
05	2229	N	2229	-0-	-0-	-0-	199 425	1 9	1605	2	Y	386	382	0	4	1	-0-
06	1337	N	1337	-0-	-0-	-0-	95 384	1 9	858	2	Y	349	347	0	2	1	-0-
07	1458	N	1458	-0-	-0-	-0-	104 397	1 9	957	2	Y	361	360	0	1	1	-0-
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3287	-0-	-1084	-0-	265 596	1 9	2426	2	Y	542	541	0	1	1	-0-
04	4230	X	3524	-0-	-706	-0-	288 609	1 9	2627	2	Y	554	550	0	4	1	-0-
05	4247	X	3270	-0-	-977	-0-	297 594	1 9	2379	2	Y	540	534	0	6	1	-0-
06	4080	X	2845	-0-	-1235	-0-	247 495	1 9	2103	2	Y	450	444	0	6	1	-0-
07	3494	X	3494	-0-	-0-	-0-	301 571	1 9	2622	2	Y	519	517	0	2	1	-0-
08	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9238	X	6284	-0-	-2954	-0-	124	1	5563	2	Y	543	541	0	2	1	-0-
							597	9									
04	8940	X	6270	-0-	-2670	-0-	65	1	5611	2	Y	540	531	0	9	1	-0-
							594	9									
05	7533	X	5470	-0-	-2063	-0-	56	1	4802	2	Y	556	543	0	13	1	-0-
							612	9									
06	6450	X	5276	-0-	-1174	-0-	55	1	4592	2	Y	572	559	0	13	1	-0-
							629	9									
07	6665	X	4127	-0-	-2538	-0-	44	1	3557	2	Y	478	475	0	3	1	-0-
							526	9									
08	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5063	-0-	-641	-0-	4102	2	961	9	Y	874	858	0	16	1	-0-
04	5520	X	4628	-0-	-892	-0-	3778	2	850	9	Y	773	758	0	15	1	-0-
05	5704	X	4732	-0-	-972	-0-	3837	2	895	9	Y	814	796	0	18	1	-0-
06	5490	X	4486	-0-	-1004	-0-	3624	2	862	9	Y	784	767	0	17	1	-0-
07	5456	X	4681	-0-	-775	-0-	3847	2	834	9	Y	758	742	0	16	1	-0-
08	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6997	X	6997	-0-	-0-	-0-	134	1	6005	2	Y	780	778	0	2	1	-0-
							858	9									
04	7139	X	7139	-0-	-0-	-0-	71	1	6201	2	Y	788	778	0	10	1	-0-
							867	9									
05	7836	X	7836	-0-	-0-	-0-	79	1	6752	2	Y	914	896	0	18	1	-0-
							1005	9									
06	8401	X	8401	-0-	-0-	-0-	87	1	7215	2	Y	999	978	0	21	1	-0-
							1099	9									
07	8921	X	8921	-0-	-0-	-0-	94	1	7582	2	Y	1132	1126	0	6	1	-0-
							1245	9									
08	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1	-0-	-1828	-0-	1	2			Y	-0-					-0-
04	90	X	1	-0-	-89	-0-	1	2			Y	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	X	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	-0-	-0-	-3999	-0-					Y	12	12	0			-0-
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-					-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
06	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
07	1612	X	16	-0-	-1596	-0-	16	2			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	1970	-0-	-3176	-0-	35 364	1 9	1571	2	Y	331	330	0	1	1	-0-
04	4980	X	1852	-0-	-3128	-0-	18 256	1 9	1578	2	Y	233	230	0	3	1	-0-
05	5146	X	350	-0-	-4796	-0-	3 85	1 9	262	2	Y	77	76	0	1	1	-0-
06	4230	X	-0-	-0-	-4230	-0-					Y	7	7	0			-0-
07	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
08	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	4803	-0-	-2637	-0-	89 712	1 9	4002	2	Y	647	645	0	2	1	-0-
04	7200	X	4773	-0-	-2427	-0-	45 767	1 9	3961	2	Y	697	690	0	7	1	-0-
05	5983	X	4499	-0-	-1484	-0-	43 769	1 9	3687	2	Y	699	689	0	10	1	-0-
06	5790	X	5651	-0-	-139	-0-	58 780	1 9	4813	2	Y	709	695	0	14	1	-0-
07	5527	X	5527	-0-	-0-	-0-	58 833	1 9	4636	2	Y	757	753	0	4	1	-0-
08	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2050	-0-	-27	-0-	187 202	1 9	1661	2	Y	184	183	0	1	1	-0-
04	2010	X	2007	-0-	-3	-0-	183 199	1 9	1625	2	Y	181	178	0	3	1	-0-
05	2196	N	2196	-0-	-0-	-0-	223 238	1 9	1735	2	Y	216	211	0	5	1	-0-
06	2645	N	2645	-0-	-0-	-0-	265 207	1 9	2173	2	Y	188	182	0	6	1	-0-
07	2036	N	2036	-0-	-0-	-0-	207 110	1 9	1719	2	Y	100	99	0	1	1	-0-
08	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1725	-0-	-1375	3408	100 382	1 9	1243	2	Y	347	346	0	1	1	-0-
04	3000	N	2118	-0-	-882	2526	129 353	1 9	1636	2	Y	321	318	0	3	1	-0-
05	3100	N	2235	-0-	-865	1661	126 409	1 9	1700	2	Y	372	368	0	4	1	-0-
06	3000	N	2337	-0-	-663	998	134 387	1 9	1816	2	Y	352	347	0	5	1	-0-
07	3028	N	2030	-0-	-998	-0-	117 393	1 9	1520	2	Y	357	356	0	1	1	-0-
08	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1549	-0-	-1365	-0-	107	1	1288	2	Y	140	140	0			-0-
							154	9									
04	2820	X	1547	-0-	-1273	-0-	96	1	1213	2	Y	216	214	0	2	1	-0-
							238	9									
05	2914	X	1782	-0-	-1132	-0-	98	1	1328	2	Y	324	321	0	3	1	-0-
							356	9									
06	2220	X	903	-0-	-1317	-0-	51	1	684	2	Y	153	151	0	2	1	-0-
							168	9									
07	1767	X	1556	-0-	-211	-0-	103	1	1292	2	Y	146	145	0	1	1	-0-
							161	9									
08	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	226	-0-	-1262	-0-	42	2	184	9	N	167	167	0			-0-
04	1320	X	212	-0-	-1108	-0-	44	2	168	9	N	153	153	0			-0-
05	1364	X	659	-0-	-705	-0-	29	1	424	2	N	187	186	0	1	1	-0-
							206	9									
06	1260	X	906	-0-	-354	-0-	47	1	662	2	N	179	177	0	2	1	-0-
							197	9									
07	1054	X	979	-0-	-75	-0-	63	1	803	2	N	103	102	0	1	1	-0-
							113	9									
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3268	-0-	-359	-0-	187	1	2315	2	Y	696	694	0	2	1	-0-
							766	9									
04	3434	X	3434	-0-	-0-	-0-	190	1	2433	2	Y	737	733	0	4	1	-0-
							811	9									
05	3007	X	2124	-0-	-883	-0-	87	1	1245	2	Y	720	717	0	3	1	-0-
							792	9									
06	3570	X	1567	-0-	-2003	-0-	59	1	867	2	Y	583	581	0	2	1	-0-
							641	9									
07	3689	X	2074	-0-	-1615	-0-	91	1	1255	2	Y	662	661	0	1	1	-0-
							728	9									
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4028	X	4028	-0-	-0-	-0-	245	1	3028	2	Y	686	684	0	2	1	-0-
							755	9									
04	3774	X	3774	-0-	-0-	-0-	220	1	2826	2	Y	662	657	0	5	1	-0-
							728	9									
05	4050	X	4050	-0-	-0-	-0-	221	1	3013	2	Y	742	734	0	8	1	-0-
							816	9									
06	4020	X	3857	-0-	-163	-0-	215	1	2930	2	Y	647	639	0	8	1	-0-
							712	9									
07	4713	X	4713	-0-	-0-	-0-	287	1	3685	2	Y	674	671	0	3	1	-0-
							741	9									
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	5144	-0-	-1242	-0-	327	1	3968	2	Y	772	770	0	2	1	-0-
							849	9									
04	6180	X	4254	-0-	-1926	-0-	261	1	3269	2	Y	658	653	0	5	1	-0-
							724	9									
05	6386	X	4811	-0-	-1575	-0-	266	1	3570	2	Y	886	877	0	9	1	-0-
							975	9									
06	6180	X	4609	-0-	-1571	-0-	259	1	3483	2	Y	788	778	0	10	1	-0-
							867	9									
07	5146	X	3773	-0-	-1373	-0-	215	1	2767	2	Y	719	717	0	2	1	-0-
							791	9									
08	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6101	X	6101	-0-	-0-	-0-	414	1	4899	2	Y	716	714	0	2	1	-0-
							788	9									
04	8670	X	8670	-0-	-0-	-0-	1014	1	6531	2	Y	1023	1012	0	11	1	-0-
							1125	9									
05	7755	X	7755	-0-	-0-	-0-	629	1	5859	2	Y	1152	1137	0	15	1	-0-
							1267	9									
06	7472	X	7472	-0-	-0-	-0-	561	1	5742	2	Y	1063	1047	0	16	1	-0-
							1169	9									
07	8367	X	8367	-0-	-0-	-0-	1026	1	6000	2	Y	1219	1214	0	5	1	-0-
							1341	9									
08	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	5161	-0-	-1628	-0-	323	1	3824	2	Y	922	920	0	2	1	-0-
							1014	9									
04	6570	X	-0-	-0-	-6570	-0-					Y	107	107	0			-0-
05	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
06	6330	X	-0-	-0-	-6330	-0-					Y	-0-					-0-
07	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	51	2	393	9	Y	357	356	0	1	1	-0-
04	1117	N	1117	-0-	-0-	-0-	82	1	574	2	Y	419	418	0	1	1	-0-
							461	9									
05	3100	N	4296	-0-	1196	1196	332	1	3067	2	Y	815	807	0	8	1	-0-
							897	9									
06	3000	N	2249	-0-	-751	445	134	1	1399	2	Y	651	647	0	4	1	-0-
							716	9									
07	2742	N	2297	-0-	-445	-0-	228	1	1363	2	Y	642	641	0	1	1	-0-
							706	9									
08	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5217	X	5217	-0-	-0-	-0-	350 768	1 9	4099	2	Y	698	696	0	2	1	-0-
04	4449	X	4449	-0-	-0-	-0-	488 824	1 9	3137	2	Y	749	744	0	5	1	-0-
05	4495	X	3783	-0-	-712	-0-	291 802	1 9	2690	2	Y	729	722	0	7	1	-0-
06	4350	X	3137	-0-	-1213	-0-	221 664	1 9	2252	2	Y	604	598	0	6	1	-0-
07	4495	X	2005	-0-	-2490	-0-	198 617	1 9	1190	2	Y	561	560	0	1	1	-0-
08	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	4439	-0-	-2660	-0-	270 905	1 9	3264	2	Y	823	821	0	2	1	-0-
04	6870	X	4555	-0-	-2315	-0-	485 886	1 9	3184	2	Y	805	800	0	5	1	-0-
05	5642	X	4553	-0-	-1089	-0-	351 904	1 9	3298	2	Y	822	814	0	8	1	-0-
06	5850	X	4772	-0-	-1078	-0-	350 832	1 9	3590	2	Y	756	746	0	10	1	-0-
07	6045	X	3354	-0-	-2691	-0-	391 663	1 9	2300	2	Y	603	601	0	2	1	-0-
08	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
05	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4989	X	4989	-0-	-0-	-0-	326 767	1 9	3896	2	Y	697	695	0	2	1	-0-
04	5317	X	5317	-0-	-0-	-0-	619 710	1 9	3988	2	Y	645	639	0	6	1	-0-
05	5349	X	5349	-0-	-0-	-0-	439 827	1 9	4083	2	Y	752	741	0	11	1	-0-
06	6498	X	6498	-0-	-0-	-0-	502 892	1 9	5104	2	Y	811	797	0	14	1	-0-
07	5632	X	5632	-0-	-0-	-0-	674 986	1 9	3972	2	Y	896	893	0	3	1	-0-
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1584	-0-	-617	-0-	111	1	1333	2	Y	127	127	0			-0-
							140	9									
04	1187	N	1187	-0-	-0-	-0-	80	1	991	2	Y	105	103	0	2	1	-0-
							116	9									
05	200	N	200	-0-	-0-	-0-	38	2	162	9	Y	147	147	0			-0-
06	255	N	255	-0-	-0-	-0-	49	2	206	9	Y	187	187	0			-0-
07	243	N	243	-0-	-0-	-0-	47	2	196	9	Y	178	178	0			-0-
08	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5171	-0-	-595	-0-	4669	2	502	9	Y	456	437	0	19	1	-0-
04	5580	X	4746	-0-	-834	-0-	4335	2	411	9	Y	374	356	0	18	1	-0-
05	5518	X	4930	-0-	-588	-0-	4534	2	396	9	Y	360	339	0	21	1	-0-
06	5040	X	4837	-0-	-203	-0-	4453	2	384	9	Y	349	328	0	21	1	-0-
07	5208	X	4377	-0-	-831	-0-	4019	2	358	9	Y	325	308	0	17	1	-0-
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	8696	-0-	-15	-0-	7716	2	980	9	Y	891	860	0	31	1	-0-
04	8430	X	7975	-0-	-455	-0-	7071	2	904	9	Y	822	793	0	29	1	-0-
05	8711	X	7703	-0-	-1008	-0-	6886	2	817	9	Y	743	711	0	32	1	-0-
06	8430	X	7605	-0-	-825	-0-	6839	2	766	9	Y	696	664	0	32	1	-0-
07	8711	X	8105	-0-	-606	-0-	7302	2	803	9	Y	730	699	0	31	1	-0-
08	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5181	X	5181	-0-	-0-	-0-	350	1	4112	2	Y	654	652	0	2	1	-0-
							719	9									
04	3630	X	3426	-0-	-204	-0-	370	1	2394	2	Y	602	598	0	4	1	-0-
							662	9									
05	3751	X	3094	-0-	-657	-0-	239	1	2222	2	Y	575	569	0	6	1	-0-
							633	9									
06	3630	X	1981	-0-	-1649	-0-	124	1	1309	2	Y	498	494	0	4	1	-0-
							548	9									
07	3751	X	2095	-0-	-1656	-0-	202	1	1241	2	Y	593	592	0	1	1	-0-
							652	9									
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	4292	-0-	-1009	-0-	266	1	3276	2	Y	682	680	0	2	1	-0-
							750	9									
04	5130	X	4154	-0-	-976	-0-	251	1	3193	2	Y	645	640	0	5	1	-0-
							710	9									
05	5611	X	4785	-0-	-826	-0-	284	1	3800	2	Y	637	627	0	10	1	-0-
							701	9									
06	5430	X	4641	-0-	-789	-0-	279	1	3736	2	Y	569	558	0	11	1	-0-
							626	9									
07	4772	X	4772	-0-	-0-	-0-	306	1	3886	2	Y	527	524	0	3	1	-0-
							580	9									
08	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4492	-0-	-344	-0-	304 582	1 9	3606	2	Y	529	528	0	1	1	-0-
04	4997	X	4997	-0-	-0-	-0-	591 607	1 9	3799	2	Y	552	546	0	6	1	-0-
05	4836	X	2237	-0-	-2599	-0-	181 376	1 9	1680	2	Y	342	338	0	4	1	-0-
06	4680	X	-0-	-0-	-4680	-0-					Y	44	44	0			-0-
07	4836	X	119	-0-	-4717	-0-	32	2	87	9	Y	79	79	0			-0-
08	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16864	X	11009	-0-	-5855	-0-	10319	2	690	9	Y	627	585	0	42	1	-0-
04	16320	X	8617	-0-	-7703	-0-	8075	2	542	9	Y	493	460	0	33	1	-0-
05	14322	X	6250	-0-	-8072	-0-	5872	2	378	9	Y	344	316	0	28	1	-0-
06	13860	X	5294	-0-	-8566	-0-	4990	2	304	9	Y	276	252	0	24	1	-0-
07	11408	X	7514	-0-	-3894	-0-	7049	2	465	9	Y	423	393	0	30	1	-0-
08	11005	X	NO RPT	-0-	-11005	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4153	-0-	-1458	-0-	305 710	1 9	3138	2	Y	645	643	0	2	1	-0-
04	5040	X	4588	-0-	-452	-0-	364 760	1 9	3464	2	Y	691	685	0	6	1	-0-
05	5208	X	4736	-0-	-472	-0-	892 809	1 9	3035	2	Y	735	727	0	8	1	-0-
06	4860	X	4443	-0-	-417	-0-	901 690	1 9	2852	2	Y	627	619	0	8	1	-0-
07	4371	X	4096	-0-	-275	-0-	396 752	1 9	2948	2	Y	684	682	0	2	1	-0-
08	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10460	X	10460	-0-	-0-	-0-	9610	2	850	9	Y	773	734	0	39	1	-0-
04	9464	X	9464	-0-	-0-	-0-	8702	2	762	9	Y	693	657	0	36	1	-0-
05	11547	X	11547	-0-	-0-	-0-	10702	2	845	9	Y	768	717	0	51	1	-0-
06	9558	X	9558	-0-	-0-	-0-	8839	2	719	9	Y	654	612	0	42	1	-0-
07	9394	X	9394	-0-	-0-	-0-	8672	2	722	9	Y	656	619	0	37	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4198	X	4198	-0-	-0-	-0-	306 744	1 9	3148	2	Y	676	674	0	2	1	-0-
04	3851	X	3851	-0-	-0-	-0-	298 714	1 9	2839	2	Y	649	644	0	5	1	-0-
05	3348	X	3115	-0-	-233	-0-	557 653	1 9	1905	2	Y	594	589	0	5	1	-0-
06	3240	X	2619	-0-	-621	-0-	491 554	1 9	1574	2	Y	504	500	0	4	1	-0-
07	3474	X	3474	-0-	-0-	-0-	326 717	1 9	2431	2	Y	652	650	0	2	1	-0-
08	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	121	-0-	-2979	380	21	2	100	9	Y	91	91	0			-0-
04	380	N	-0-	-0-	-380	-0-					Y	9	9	0			-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	349	1	1200	2	Y	378	375	0	3	1	-0-
							416	9									
07	188	N	188	-0-	-0-	-0-	4	1	48	2	Y	124	124	0			-0-
							136	9									
08	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	7593	-0-	-715	-0-	527	1	6132	2	Y	849	847	0	2	1	-0-
							934	9									
04	8040	X	7411	-0-	-629	-0-	891	1	5615	2	Y	823	814	0	9	1	-0-
							905	9									
05	7801	X	7801	-0-	-0-	-0-	681	1	6134	2	Y	896	880	0	16	1	-0-
							986	9									
06	8040	X	7272	-0-	-768	-0-	584	1	5793	2	Y	814	797	0	17	1	-0-
							895	9									
07	8308	X	7395	-0-	-913	-0-	972	1	5473	2	Y	864	859	0	5	1	-0-
							950	9									
08	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8970	X	8970	-0-	-0-	-0-	636	1	7381	2	Y	866	863	0	3	1	-0-
							953	9									
04	8603	X	8603	-0-	-0-	-0-	1057	1	6644	2	Y	820	809	0	11	1	-0-
							902	9									
05	8525	X	8088	-0-	-437	-0-	719	1	6475	2	Y	813	796	0	17	1	-0-
							894	9									
06	8330	X	8330	-0-	-0-	-0-	683	1	6763	2	Y	804	784	0	20	1	-0-
							884	9									
07	8679	X	8679	-0-	-0-	-0-	1171	1	6574	2	Y	849	843	0	6	1	-0-
							934	9									
08	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7352	X	7352	-0-	-0-	-0-	519	1	6031	2	Y	729	727	0	2	1	-0-
							802	9									
04	7110	X	6848	-0-	-262	-0-	835	1	5254	2	Y	690	681	0	9	1	-0-
							759	9									
05	7347	X	6637	-0-	-710	-0-	585	1	5274	2	Y	707	693	0	14	1	-0-
							778	9									
06	7110	X	6469	-0-	-641	-0-	526	1	5217	2	Y	660	645	0	15	1	-0-
							726	9									
07	7347	X	6608	-0-	-739	-0-	880	1	4951	2	Y	706	702	0	4	1	-0-
							777	9									
08	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	885	-0-	-2990	-0-	61	1	634	2	Y	173	173	0			-0-
							190	9									
04	3750	X	3568	-0-	-182	-0-	270	1	2618	2	Y	618	614	0	4	1	-0-
							680	9									
05	4601	X	4601	-0-	-0-	-0-	793	1	2783	2	Y	932	925	0	7	1	-0-
							1025	9									
06	4020	X	2748	-0-	-1272	-0-	498	1	1623	2	Y	570	566	0	4	1	-0-
							627	9									
07	3441	X	3348	-0-	-93	-0-	320	1	2404	2	Y	567	565	0	2	1	-0-
							624	9									
08	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

03	6603	X	5820	-0-	-783	-0-	538	1	4797	2	Y	441	440	0	1	1	-0-
							485	9									
04	6390	X	5733	-0-	-657	-0-	533	1	4734	2	Y	424	416	0	8	1	-0-
							466	9									
05	7750	X	7750	-0-	-0-	-0-	817	1	6350	2	Y	530	513	0	17	1	-0-
							583	9									
06	8385	X	8385	-0-	-0-	-0-	844	1	6963	2	Y	525	505	0	20	1	-0-
							578	9									
07	8497	X	8497	-0-	-0-	-0-	837	1	7056	2	Y	549	543	0	6	1	-0-
							604	9									
08	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

03	9796	X	7125	-0-	-2671	-0-	645	1	5726	2	Y	685	683	0	2	1	-0-
							754	9									
04	7860	X	6002	-0-	-1858	-0-	536	1	4761	2	Y	641	633	0	8	1	-0-
							705	9									
05	8091	X	6633	-0-	-1458	-0-	671	1	5217	2	Y	677	663	0	14	1	-0-
							745	9									
06	6900	X	6268	-0-	-632	-0-	605	1	4996	2	Y	606	592	0	14	1	-0-
							667	9									
07	7130	X	6125	-0-	-1005	-0-	576	1	4865	2	Y	622	618	0	4	1	-0-
							684	9									
08	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5100	X	5100	-0-	-0-	-0-	493 270	1 9	4337	2	Y	245	244	0	1	1	-0-
04	5057	X	5057	-0-	-0-	-0-	489 279	1 9	4289	2	Y	254	247	0	7	1	-0-
05	4480	X	4480	-0-	-0-	-0-	481 293	1 9	3706	2	Y	266	256	0	10	1	-0-
06	3856	X	3856	-0-	-0-	-0-	386 294	1 9	3176	2	Y	267	258	0	9	1	-0-
07	4852	X	4852	-0-	-0-	-0-	487 300	1 9	4065	2	Y	273	270	0	3	1	-0-
08	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11470	X	9851	-0-	-1619	-0-	9118	2	733	9	Y	666	664	0	2	1	-0-
04	11856	X	11856	-0-	-0-	-0-	11010	2	846	9	Y	769	751	0	18	1	-0-
05	11150	X	11150	-0-	-0-	-0-	10289	2	861	9	Y	783	756	0	27	1	-0-
06	10791	X	10791	-0-	-0-	-0-	9995	2	796	9	Y	724	695	0	29	1	-0-
07	11050	X	11050	-0-	-0-	-0-	10211	2	839	9	Y	763	754	0	9	1	-0-
08	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12927	X	12461	-0-	-466	-0-	11357	2	1104	9	Y	1004	1001	0	3	1	-0-
04	12510	X	11527	-0-	-983	-0-	10608	2	919	9	Y	835	818	0	17	1	-0-
05	12927	X	10122	-0-	-2805	-0-	9211	2	911	9	Y	828	804	0	24	1	-0-
06	12510	X	9929	-0-	-2581	-0-	9153	2	776	9	Y	705	679	0	26	1	-0-
07	12927	X	10630	-0-	-2297	-0-	9784	2	846	9	Y	769	761	0	8	1	-0-
08	12462	X	NO RPT	-0-	-12462	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	5940	-0-	-1500	-0-	569 351	1 9	5020	2	Y	319	318	0	1	1	-0-
04	7200	X	5684	-0-	-1516	-0-	545 342	1 9	4797	2	Y	311	303	0	8	1	-0-
05	7440	X	6271	-0-	-1169	-0-	677 378	1 9	5216	2	Y	344	330	0	14	1	-0-
06	7140	X	5941	-0-	-1199	-0-	609 343	1 9	4989	2	Y	312	298	0	14	1	-0-
07	6758	X	5559	-0-	-1199	-0-	559 328	1 9	4672	2	Y	298	294	0	4	1	-0-
08	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4472	-0-	-85	-0-	428 274	1 9	3770	2	Y	249	248	0	1	1	-0-
04	4410	X	4079	-0-	-331	-0-	389 265	1 9	3425	2	Y	241	235	0	6	1	-0-
05	4878	X	4878	-0-	-0-	-0-	527 296	1 9	4055	2	Y	269	258	0	11	1	-0-
06	4568	X	4568	-0-	-0-	-0-	467 274	1 9	3827	2	Y	249	238	0	11	1	-0-
07	5959	X	5959	-0-	-0-	-0-	602 333	1 9	5024	2	Y	303	299	0	4	1	-0-
08	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2132	-0-	-7	-0-	156	1	1470	2	Y	460	459	0	1	1	-0-
							506	9									
04	2065	N	2065	-0-	-0-	-0-	151	1	1431	2	Y	439	437	0	2	1	-0-
							483	9									
05	2199	N	2199	-0-	-0-	-0-	182	1	1510	2	Y	461	457	0	4	1	-0-
							507	9									
06	2053	N	2053	-0-	-0-	-0-	160	1	1420	2	Y	430	426	0	4	1	-0-
							473	9									
07	2118	N	2118	-0-	-0-	-0-	159	1	1455	2	Y	458	457	0	1	1	-0-
							504	9									
08	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8853	X	8853	-0-	-0-	-0-	821	1	7284	2	Y	680	678	0	2	1	-0-
							748	9									
04	7844	X	7844	-0-	-0-	-0-	715	1	6358	2	Y	701	691	0	10	1	-0-
							771	9									
05	8091	X	7349	-0-	-742	-0-	779	1	6006	2	Y	513	497	0	16	1	-0-
							564	9									
06	7830	X	6444	-0-	-1386	-0-	648	1	5323	2	Y	430	415	0	15	1	-0-
							473	9									
07	8091	X	5891	-0-	-2200	-0-	582	1	4880	2	Y	390	386	0	4	1	-0-
							429	9									
08	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5770	-0-	-1360	-0-	497	1	4425	2	Y	771	769	0	2	1	-0-
							848	9									
04	5940	X	5214	-0-	-726	-0-	448	1	3983	2	Y	712	705	0	7	1	-0-
							783	9									
05	5487	X	5067	-0-	-420	-0-	485	1	3788	2	Y	722	712	0	10	1	-0-
							794	9									
06	5820	X	4745	-0-	-1075	-0-	437	1	3623	2	Y	623	613	0	10	1	-0-
							685	9									
07	6014	X	5209	-0-	-805	-0-	469	1	3974	2	Y	696	693	0	3	1	-0-
							766	9									
08	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6036	X	6036	-0-	-0-	-0-	544	1	4846	2	Y	587	585	0	2	1	-0-
							646	9									
04	5418	X	5418	-0-	-0-	-0-	488	1	4341	2	Y	535	528	0	7	1	-0-
							589	9									
05	5580	X	5478	-0-	-102	-0-	549	1	4295	2	Y	576	565	0	11	1	-0-
							634	9									
06	5400	X	5335	-0-	-65	-0-	509	1	4234	2	Y	538	526	0	12	1	-0-
							592	9									
07	5990	X	5990	-0-	-0-	-0-	559	1	4754	2	Y	615	611	0	4	1	-0-
							677	9									
08	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	92	-0-	-1179	-0-	22	2	70	9	Y	64	64	0			-0-
04	213	N	213	-0-	-0-	-0-	8	1	106	2	Y	90	90	0			-0-
							99	9									
05	426	N	426	-0-	-0-	-0-	33	1	285	2	Y	98	97	0	1	1	-0-
							108	9									
06	856	N	856	-0-	-0-	-0-	76	1	655	2	Y	114	112	0	2	1	-0-
							125	9									
07	929	N	929	-0-	-0-	-0-	73	1	671	2	Y	168	167	0	1	1	-0-
							185	9									
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4217	X	4217	-0-	-0-	-0-	387	1	3471	2	Y	326	325	0	1	1	-0-
							359	9									
04	2870	X	2870	-0-	-0-	-0-	255	1	2307	2	Y	280	276	0	4	1	-0-
							308	9									
05	3081	X	3081	-0-	-0-	-0-	301	1	2406	2	Y	340	334	0	6	1	-0-
							374	9									
06	2460	X	2352	-0-	-108	-0-	219	1	1854	2	Y	254	249	0	5	1	-0-
							279	9									
07	3201	X	3201	-0-	-0-	-0-	294	1	2553	2	Y	322	320	0	2	1	-0-
							354	9									
08	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14012	X	9751	-0-	-4261	-0-	1436	1	7317	2	Y	907	904	0	3	1	-0-
							998	9									
04	13530	X	8825	-0-	-4705	-0-	1286	1	6584	2	Y	868	857	0	11	1	-0-
							955	9									
05	13981	X	8699	-0-	-5282	-0-	1256	1	6451	2	Y	902	885	0	17	1	-0-
							992	9									
06	12330	X	7215	-0-	-5115	-0-	1095	1	5232	2	Y	807	792	0	15	1	-0-
							888	9									
07	9765	X	8491	-0-	-1274	-0-	1350	1	6128	2	Y	921	916	0	5	1	-0-
							1013	9									
08	9765	X	NO RPT	-0-	-9765	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	4060	-0-	-342	-0-	560	1	2869	2	Y	574	573	0	1	1	-0-
							631	9									
04	4230	X	3827	-0-	-403	-0-	525	1	2701	2	Y	546	542	0	4	1	-0-
							601	9									
05	4371	X	3991	-0-	-380	-0-	546	1	2815	2	Y	573	566	0	7	1	-0-
							630	9									
06	4050	X	3731	-0-	-319	-0-	549	1	2617	2	Y	514	507	0	7	1	-0-
							565	9									
07	4061	X	3745	-0-	-316	-0-	565	1	2572	2	Y	553	551	0	2	1	-0-
							608	9									
08	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2590	-0-	-1099	-0-	345 470	1 9	1775	2	Y	427	426	0	1	1	-0-
04	3570	X	431	-0-	-3139	-0-	57	2	374	9	Y	340	340	0			-0-
05	3596	X	3496	-0-	-100	-0-	482 534	1 9	2480	2	Y	485	478	0	7	1	-0-
06	4080	X	3531	-0-	-549	-0-	524 514	1 9	2493	2	Y	467	460	0	7	1	-0-
07	4216	X	2703	-0-	-1513	-0-	399 482	1 9	1822	2	Y	438	436	0	2	1	-0-
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2395	N	2395	-0-	-0-	-0-	141 507	1 9	1747	2	Y	461	460	0	1	1	-0-
04	2049	N	2049	-0-	-0-	-0-	127 327	1 9	1595	2	Y	297	294	0	3	1	-0-
05	2312	N	2312	-0-	-0-	-0-	134 380	1 9	1798	2	Y	345	340	0	5	1	-0-
06	1875	N	1875	-0-	-0-	-0-	89 524	1 9	1262	2	Y	476	473	0	3	1	-0-
07	2352	N	2352	-0-	-0-	-0-	120 624	1 9	1608	2	Y	567	566	0	1	1	-0-
08	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3374	-0-	-1276	-0-	244 614	1 9	2516	2	Y	558	557	0	1	1	-0-
04	4500	X	3387	-0-	-1113	-0-	264 601	1 9	2522	2	Y	546	542	0	4	1	-0-
05	4650	X	3611	-0-	-1039	-0-	671 651	1 9	2289	2	Y	592	586	0	6	1	-0-
06	3740	X	3740	-0-	-0-	-0-	750 607	1 9	2383	2	Y	552	545	0	7	1	-0-
07	3761	X	3761	-0-	-0-	-0-	367 667	1 9	2727	2	Y	606	604	0	2	1	-0-
08	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2013	-0-	-498	-0-	1823	2	190	9	Y	173	172	0	1	1	-0-
04	2466	X	2466	-0-	-0-	-0-	2355	2	111	9	Y	101	97	0	4	1	-0-
05	3504	X	3504	-0-	-0-	-0-	3478	2	26	9	Y	24	14	0	10	1	-0-
06	3285	X	3285	-0-	-0-	-0-	3264	2	21	9	Y	19	9	0	10	1	-0-
07	3491	X	3491	-0-	-0-	-0-	3194	2	297	9	Y	270	267	0	3	1	-0-
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11346	X	11346	-0-	-0-	-0-	1078 804	1 9	9464	2	Y	731	728	0	3	1	-0-
04	10768	X	10768	-0-	-0-	-0-	1026 768	1 9	8974	2	Y	698	683	0	15	1	-0-
05	10796	X	10796	-0-	-0-	-0-	1150 828	1 9	8818	2	Y	753	729	0	24	1	-0-
06	10545	X	10545	-0-	-0-	-0-	1065 792	1 9	8688	2	Y	720	695	0	25	1	-0-
07	8466	X	8466	-0-	-0-	-0-	819 804	1 9	6843	2	Y	731	725	0	6	1	-0-
08	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	7834	-0-	-319	-0-	7307	2	527	9	Y	479	477	0	2	1	-0-
04	7890	X	5378	-0-	-2512	-0-	4979	2	399	9	Y	363	355	0	8	1	-0-
05	8153	X	4445	-0-	-3708	-0-	4117	2	328	9	Y	298	287	0	11	1	-0-
06	7890	X	5255	-0-	-2635	-0-	4875	2	380	9	Y	345	331	0	14	1	-0-
07	7843	X	4157	-0-	-3686	-0-	3851	2	306	9	Y	278	275	0	3	1	-0-
08	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7198	X	7198	-0-	-0-	-0-	632	1	5618	2	Y	862	860	0	2	1	-0-
							948	9									
04	6938	X	6938	-0-	-0-	-0-	612	1	5422	2	Y	822	813	0	9	1	-0-
							904	9									
05	7011	X	7011	-0-	-0-	-0-	688	1	5356	2	Y	879	865	0	14	1	-0-
							967	9									
06	6645	X	6645	-0-	-0-	-0-	618	1	5122	2	Y	823	808	0	15	1	-0-
							905	9									
07	6820	X	6623	-0-	-197	-0-	598	1	5067	2	Y	871	867	0	4	1	-0-
							958	9									
08	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	610	-0-	-1188	-0-	38	1	378	2	Y	176	176	0			-0-
							194	9									
04	1770	X	1770	-0-	-0-	-0-	145	1	1341	2	Y	258	256	0	2	1	-0-
							284	9									
05	1985	X	1985	-0-	-0-	-0-	189	1	1519	2	Y	252	248	0	4	1	-0-
							277	9									
06	2310	X	47	-0-	-2263	-0-	2	2	45	9	Y	41	41	0			-0-
07	2387	X	113	-0-	-2274	-0-	34	2	79	9	Y	72	72	0			-0-
08	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3519	-0-	-1596	-0-	297	1	2687	2	Y	486	485	0	1	1	-0-
							535	9									
04	4500	X	2593	-0-	-1907	-0-	208	1	1902	2	Y	439	436	0	3	1	-0-
							483	9									
05	4464	X	3321	-0-	-1143	-0-	317	1	2510	2	Y	449	442	0	7	1	-0-
							494	9									
06	4221	X	4221	-0-	-0-	-0-	388	1	3261	2	Y	520	511	0	9	1	-0-
							572	9									
07	4904	X	4904	-0-	-0-	-0-	447	1	3824	2	Y	575	572	0	3	1	-0-
							633	9									
08	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3478	-0-	-490	-0-	281	1	2570	2	Y	570	569	0	1	1	-0-
							627	9									
04	3840	X	2778	-0-	-1062	-0-	212	1	1972	2	Y	540	537	0	3	1	-0-
							594	9									
05	3875	X	2654	-0-	-1221	-0-	224	1	1832	2	Y	544	539	0	5	1	-0-
							598	9									
06	3450	X	2790	-0-	-660	-0-	228	1	1980	2	Y	529	524	0	5	1	-0-
							582	9									
07	3472	X	3052	-0-	-420	-0-	245	1	2176	2	Y	574	572	0	2	1	-0-
							631	9									
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	9982	-0-	-0-	-0-	894	1	8058	2	Y	936	933	0	3	1	-0-
							1030	9									
04	8984	X	8984	-0-	-0-	-0-	801	1	7217	2	Y	878	866	0	12	1	-0-
							966	9									
05	8835	X	8059	-0-	-776	-0-	800	1	6340	2	Y	835	818	0	17	1	-0-
							919	9									
06	8924	X	8924	-0-	-0-	-0-	850	1	7149	2	Y	841	821	0	20	1	-0-
							925	9									
07	9364	X	9364	-0-	-0-	-0-	870	1	7493	2	Y	910	904	0	6	1	-0-
							1001	9									
08	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2016	-0-	-123	-0-	172	1	1549	2	Y	268	267	0	1	1	-0-
							295	9									
04	972	N	972	-0-	-0-	-0-	80	1	720	2	Y	156	155	0	1	1	-0-
							172	9									
05	1380	N	1380	-0-	-0-	-0-	130	1	1028	2	Y	202	199	0	3	1	-0-
							222	9									
06	2420	N	2420	-0-	-0-	-0-	222	1	1864	2	Y	304	299	0	5	1	-0-
							334	9									
07	2644	N	2644	-0-	-0-	-0-	236	1	2024	2	Y	349	347	0	2	1	-0-
							384	9									
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3458	-0-	-789	-0-	277	1	2507	2	Y	613	612	0	1	1	-0-
							674	9									
04	4110	X	3114	-0-	-996	-0-	244	1	2220	2	Y	591	587	0	4	1	-0-
							650	9									
05	4247	X	3589	-0-	-658	-0-	324	1	2568	2	Y	634	627	0	7	1	-0-
							697	9									
06	3340	X	3340	-0-	-0-	-0-	286	1	2414	2	Y	582	575	0	7	1	-0-
							640	9									
07	3472	X	3449	-0-	-23	-0-	287	1	2481	2	Y	619	617	0	2	1	-0-
							681	9									
08	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1665	-0-	-1435	496	145	1	1309	2	Y	192	191	0	1	1	-0-
							211	9									
04	1936	N	1440	-0-	-496	-0-	125	1	1132	2	Y	166	164	0	2	1	-0-
							183	9									
05	1644	N	1644	-0-	-0-	-0-	157	1	1256	2	Y	210	207	0	3	1	-0-
							231	9									
06	1602	N	1602	-0-	-0-	-0-	146	1	1237	2	Y	199	196	0	3	1	-0-
							219	9									
07	1718	N	1718	-0-	-0-	-0-	153	1	1330	2	Y	214	213	0	1	1	-0-
							235	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	688	-0-	-1451	-0-	46	1	432	2	Y	191	191	0			-0-
							210	9									
04	157	N	157	-0-	-0-	-0-	23	2	134	9	Y	122	122	0			-0-
05	252	N	252	-0-	-0-	-0-	7	1	87	2	Y	144	144	0			-0-
							158	9									
06	192	N	192	-0-	-0-	-0-	1	1	37	2	Y	140	140	0			-0-
							154	9									
07	286	N	286	-0-	-0-	-0-	9	1	108	2	Y	154	154	0			-0-
							169	9									
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	322	-0-	-360	-0-	44	2	278	9	Y	253	253	0			-0-
04	781	N	781	-0-	-0-	-0-	40	1	408	2	Y	303	302	0	1	1	-0-
							333	9									
05	2325	N	2325	-0-	-0-	-0-	204	1	1637	2	Y	440	436	0	4	1	-0-
							484	9									
06	773	N	773	-0-	-0-	-0-	44	1	412	2	Y	288	287	0	1	1	-0-
							317	9									
07	310	N	310	-0-	-0-	-0-	51	2	259	9	Y	235	235	0			-0-
08	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	536	-0-	-1293	-0-	29	1	286	2	Y	201	201	0			-0-
							221	9									
04	1770	X	414	-0-	-1356	-0-	12	1	158	2	Y	222	222	0			-0-
							244	9									
05	2325	X	308	-0-	-2017	-0-	53	2	255	9	Y	232	232	0			-0-
06	2250	X	906	-0-	-1344	-0-	60	1	548	2	Y	271	270	0	1	1	-0-
							298	9									
07	1798	X	794	-0-	-1004	-0-	46	1	449	2	Y	272	272	0			-0-
							299	9									
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5521	-0-	-152	-0-	475	1	4228	2	Y	744	742	0	2	1	-0-
							818	9									
04	5501	X	5501	-0-	-0-	-0-	475	1	4224	2	Y	729	722	0	7	1	-0-
							802	9									
05	5637	X	5637	-0-	-0-	-0-	556	1	4314	2	Y	697	685	0	12	1	-0-
							767	9									
06	5685	X	5685	-0-	-0-	-0-	526	1	4358	2	Y	728	716	0	12	1	-0-
							801	9									
07	6013	X	6013	-0-	-0-	-0-	542	1	4593	2	Y	798	794	0	4	1	-0-
							878	9									
08	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6211	X	6211	-0-	-0-	-0-	390	1	4747	2	Y	976	974	0	2	1	-0-
							1074	9									
04	5024	X	5024	-0-	-0-	-0-	300	1	3775	2	Y	863	857	0	6	1	-0-
							949	9									
05	6237	X	6237	-0-	-0-	-0-	356	1	4749	2	Y	1029	1016	0	13	1	-0-
							1132	9									
06	5825	X	5825	-0-	-0-	-0-	334	1	4473	2	Y	925	912	0	13	1	-0-
							1018	9									
07	5440	X	5440	-0-	-0-	-0-	324	1	4123	2	Y	903	900	0	3	1	-0-
							993	9									
08	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	3922	-0-	-1224	-0-	248	1	3058	2	Y	560	559	0	1	1	-0-
							616	9									
04	4530	X	3348	-0-	-1182	-0-	202	1	2585	2	Y	510	506	0	4	1	-0-
							561	9									
05	4805	X	3194	-0-	-1611	-0-	173	1	2377	2	Y	585	579	0	6	1	-0-
							644	9									
06	4650	X	2791	-0-	-1859	-0-	150	1	2076	2	Y	514	508	0	6	1	-0-
							565	9									
07	4371	X	3263	-0-	-1108	-0-	195	1	2527	2	Y	492	490	0	2	1	-0-
							541	9									
08	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15256	X	15256	-0-	-0-	-0-	538	1	12742	2	Y	1796	1745	0	51	1	-0-
							1976	9									
04	14421	X	14421	-0-	-0-	-0-	549	1	12039	2	Y	1666	1618	0	48	1	-0-
							1833	9									
05	14193	X	14193	-0-	-0-	-0-	541	1	11783	2	Y	1699	1644	0	55	1	-0-
							1869	9									
06	13282	X	13282	-0-	-0-	-0-	533	1	10979	2	Y	1609	1558	0	51	1	-0-
							1770	9									
07	13695	X	13695	-0-	-0-	-0-	542	1	11402	2	Y	1592	1544	0	48	1	-0-
							1751	9									
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7524	X	7524	-0-	-0-	-0-	514	1	6201	2	Y	735	733	0	2	1	-0-
							809	9									
04	6559	X	6559	-0-	-0-	-0-	412	1	5190	2	Y	870	862	0	8	1	-0-
							957	9									
05	3653	X	3653	-0-	-0-	-0-	191	1	2560	2	Y	820	811	0	9	1	-0-
							902	9									
06	6018	X	6018	-0-	-0-	-0-	337	1	4594	2	Y	988	975	0	13	1	-0-
							1087	9									
07	6657	X	6657	-0-	-0-	-0-	391	1	5058	2	Y	1098	1094	0	4	1	-0-
							1208	9									
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	2072	-0-	-2082	-0-	108	1	1379	2	Y	532	531	0	1	1	-0-
							585	9									
04	4020	X	3344	-0-	-676	-0-	196	1	2504	2	Y	585	581	0	4	1	-0-
							644	9									
05	4154	X	3081	-0-	-1073	-0-	162	1	2217	2	Y	638	632	0	6	1	-0-
							702	9									
06	3630	X	2797	-0-	-833	-0-	146	1	2012	2	Y	581	575	0	6	1	-0-
							639	9									
07	3503	X	2895	-0-	-608	-0-	159	1	2091	2	Y	586	584	0	2	1	-0-
							645	9									
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12447	X	12447	-0-	-0-	-0-	345	1	8686	2	Y	3105	3073	0	32	1	-0-
							3416	9									
04	10800	X	10274	-0-	-526	-0-	322	1	7391	2	Y	2328	2300	0	28	1	-0-
							2561	9									
05	11160	X	10337	-0-	-823	-0-	348	1	7780	2	Y	2008	1973	0	35	1	-0-
							2209	9									
06	10800	X	9404	-0-	-1396	-0-	338	1	7133	2	Y	1757	1724	0	33	1	-0-
							1933	9									
07	11160	X	9616	-0-	-1544	-0-	338	1	7341	2	Y	1761	1731	0	30	1	-0-
							1937	9									
08	11129	X	NO RPT	-0-	-11129	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	10385	-0-	-0-	-0-	330	1	7996	2	Y	1872	1841	0	31	1	-0-
							2059	9									
04	9990	X	9792	-0-	-198	-0-	331	1	7462	2	Y	1817	1788	0	29	1	-0-
							1999	9									
05	10323	X	9570	-0-	-753	-0-	327	1	7277	2	Y	1787	1754	0	33	1	-0-
							1966	9									
06	9990	X	8791	-0-	-1199	-0-	320	1	6705	2	Y	1605	1574	0	31	1	-0-
							1766	9									
07	10323	X	9112	-0-	-1211	-0-	327	1	7028	2	Y	1597	1568	0	29	1	-0-
							1757	9									
08	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10881	X	8981	-0-	-1900	-0-	305 1390	1 9	7286	2	Y	1264	1235	0	29	1	-0-
04	10530	X	8409	-0-	-2121	-0-	310 1253	1 9	6846	2	Y	1139	1112	0	27	1	-0-
05	10881	X	8427	-0-	-2454	-0-	313 1265	1 9	6849	2	Y	1150	1118	0	32	1	-0-
06	9960	X	7577	-0-	-2383	-0-	293 1197	1 9	6087	2	Y	1088	1060	0	28	1	-0-
07	9579	X	7838	-0-	-1741	-0-	299 1190	1 9	6349	2	Y	1082	1056	0	26	1	-0-
08	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

03	8368	X	8368	-0-	-0-	-0-	489 1825	1 9	6054	2	Y	1659	1655	0	4	1	-0-
04	9751	X	9751	-0-	-0-	-0-	578 1843	1 9	7330	2	Y	1675	1663	0	12	1	-0-
05	10424	X	10424	-0-	-0-	-0-	577 2063	1 9	7784	2	Y	1875	1855	0	20	1	-0-
06	7818	X	7818	-0-	-0-	-0-	428 1584	1 9	5806	2	Y	1440	1424	0	16	1	-0-
07	8441	X	8441	-0-	-0-	-0-	470 1861	1 9	6110	2	Y	1692	1687	0	5	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11308	X	11308	-0-	-0-	-0-	721 1801	1 9	8786	2	Y	1637	1633	0	4	1	-0-
04	9229	X	9229	-0-	-0-	-0-	566 1531	1 9	7132	2	Y	1392	1381	0	11	1	-0-
05	9868	X	9868	-0-	-0-	-0-	566 1714	1 9	7588	2	Y	1558	1538	0	20	1	-0-
06	9219	X	9219	-0-	-0-	-0-	532 1526	1 9	7161	2	Y	1387	1367	0	20	1	-0-
07	10191	X	10191	-0-	-0-	-0-	617 1680	1 9	7894	2	Y	1527	1520	0	7	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2074	-0-	-778	-0-	229 754	1 9	1091	2	Y	685	684	0	1	1	-0-
04	2760	X	1961	-0-	-799	-0-	255 637	1 9	1069	2	Y	579	577	0	2	1	-0-
05	2852	X	2008	-0-	-844	-0-	280 679	1 9	1049	2	Y	617	615	0	2	1	-0-
06	2400	X	2043	-0-	-357	-0-	278 635	1 9	1130	2	Y	577	574	0	3	1	-0-
07	3094	X	3094	-0-	-0-	-0-	439 646	1 9	2009	2	Y	587	585	0	2	1	-0-
08	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15159	X	13589	-0-	-1570	-0-	467 2022	1 9	11100	2	Y	1838	1794	0	44	1	-0-
04	14670	X	11967	-0-	-2703	-0-	470 1293	1 9	10204	2	Y	1175	1134	0	41	1	-0-
05	15159	X	11567	-0-	-3592	-0-	439 1533	1 9	9595	2	Y	1394	1350	0	44	1	-0-
06	14610	X	11718	-0-	-2892	-0-	470 1557	1 9	9691	2	Y	1415	1370	0	45	1	-0-
07	13671	X	12235	-0-	-1436	-0-	473 1723	1 9	10039	2	Y	1566	1524	0	42	1	-0-
08	13578	X	NO RPT	-0-	-13578	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18724	X	14528	-0-	-4196	-0-	945	1	11621	2	Y	1784	1779	0	5	1	-0-
							1962	9									
04	17130	X	13153	-0-	-3977	-0-	827	1	10519	2	Y	1643	1626	0	17	1	-0-
							1807	9									
05	17701	X	14195	-0-	-3506	-0-	829	1	11251	2	Y	1923	1894	0	29	1	-0-
							2115	9									
06	16050	X	12441	-0-	-3609	-0-	733	1	9951	2	Y	1597	1569	0	28	1	-0-
							1757	9									
07	16244	X	13023	-0-	-3221	-0-	797	1	10337	2	Y	1717	1709	0	8	1	-0-
							1889	9									
08	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17763	X	14219	-0-	-3544	-0-	480	1	11507	2	Y	2029	1984	0	45	1	-0-
							2232	9									
04	17190	X	13433	-0-	-3757	-0-	486	1	10805	2	Y	1947	1904	0	43	1	-0-
							2142	9									
05	17174	X	13494	-0-	-3680	-0-	491	1	10810	2	Y	1994	1944	0	50	1	-0-
							2193	9									
06	15210	X	12631	-0-	-2579	-0-	480	1	10011	2	Y	1945	1899	0	46	1	-0-
							2140	9									
07	14322	X	12877	-0-	-1445	-0-	481	1	10269	2	Y	1934	1892	0	42	1	-0-
							2127	9									
08	13702	X	NO RPT	-0-	-13702	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22506	X	19750	-0-	-2756	-0-	1339	1	16376	2	Y	1850	1844	0	6	1	-0-
							2035	9									
04	21780	X	17720	-0-	-4060	-0-	1188	1	14911	2	Y	1474	1450	0	24	1	-0-
							1621	9									
05	22506	X	17963	-0-	-4543	-0-	1161	1	15368	2	Y	1304	1263	0	41	1	-0-
							1434	9									
06	20790	X	17044	-0-	-3746	-0-	1079	1	14451	2	Y	1376	1335	0	41	1	-0-
							1514	9									
07	20615	X	17534	-0-	-3081	-0-	1120	1	14442	2	Y	1793	1781	0	12	1	-0-
							1972	9									
08	19747	X	NO RPT	-0-	-19747	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17515	X	12185	-0-	-5330	-0-	866	1	10479	2	Y	764	761	0	3	1	-0-
							840	9									
04	16110	X	14236	-0-	-1874	-0-	991	1	12346	2	Y	817	797	0	20	1	-0-
							899	9									
05	16182	X	13467	-0-	-2715	-0-	876	1	11608	2	Y	894	863	0	31	1	-0-
							983	9									
06	14610	X	12364	-0-	-2246	-0-	806	1	10709	2	Y	772	741	0	31	1	-0-
							849	9									
07	15097	X	12936	-0-	-2161	-0-	877	1	11114	2	Y	859	850	0	9	1	-0-
							945	9									
08	14725	X	NO RPT	-0-	-14725	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18042	X	14531	-0-	-3511	-0-	982	1	12008	2	Y	1401	1397	0	4	1	-0-
							1541	9									
04	16590	X	14493	-0-	-2097	-0-	958	1	12073	2	Y	1329	1309	0	20	1	-0-
							1462	9									
05	16616	X	15183	-0-	-1433	-0-	943	1	12620	2	Y	1473	1440	0	33	1	-0-
							1620	9									
06	15810	X	13708	-0-	-2102	-0-	854	1	11465	2	Y	1263	1230	0	33	1	-0-
							1389	9									
07	16337	X	13306	-0-	-3031	-0-	861	1	11024	2	Y	1292	1283	0	9	1	-0-
							1421	9									
08	15190	X	NO RPT	-0-	-15190	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15593	X	12011	-0-	-3582	-0-	825	1	10071	2	Y	1014	1011	0	3	1	-0-
							1115	9									
04	14730	X	11935	-0-	-2795	-0-	797	1	10036	2	Y	1002	986	0	16	1	-0-
							1102	9									
05	14167	X	12345	-0-	-1822	-0-	770	1	10324	2	Y	1137	1110	0	27	1	-0-
							1251	9									
06	13410	X	12102	-0-	-1308	-0-	755	1	10163	2	Y	1076	1047	0	29	1	-0-
							1184	9									
07	13671	X	11331	-0-	-2340	-0-	746	1	9520	2	Y	968	960	0	8	1	-0-
							1065	9									
08	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12974	X	12974	-0-	-0-	-0-	862	1	10563	2	Y	1408	1404	0	4	1	-0-
							1549	9									
04	13303	X	13303	-0-	-0-	-0-	852	1	10809	2	Y	1493	1476	0	17	1	-0-
							1642	9									
05	13452	X	13452	-0-	-0-	-0-	811	1	10914	2	Y	1570	1541	0	29	1	-0-
							1727	9									
06	12503	X	12503	-0-	-0-	-0-	754	1	10202	2	Y	1406	1377	0	29	1	-0-
							1547	9									
07	12349	X	12349	-0-	-0-	-0-	784	1	10072	2	Y	1357	1349	0	8	1	-0-
							1493	9									
08	13733	X	NO RPT	-0-	-13733	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10025	X	10025	-0-	-0-	-0-	654	1	8051	2	Y	1200	1197	0	3	1	-0-
							1320	9									
04	11396	X	11396	-0-	-0-	-0-	732	1	9280	2	Y	1258	1243	0	15	1	-0-
							1384	9									
05	11714	X	11714	-0-	-0-	-0-	699	1	9447	2	Y	1425	1400	0	25	1	-0-
							1568	9									
06	10176	X	10176	-0-	-0-	-0-	614	1	8302	2	Y	1145	1122	0	23	1	-0-
							1260	9									
07	10509	X	10509	-0-	-0-	-0-	641	1	8354	2	Y	1376	1369	0	7	1	-0-
							1514	9									
08	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116095	X	66291	-0-	-49804	-0-	62 11070	1 9	55159	2	Y	10064	9847	0	217	1	-0-
04	110220	X	54947	-0-	-55273	-0-	61 8964	1 9	45922	2	Y	8149	7965	0	184	1	-0-
05	96503	X	49719	-0-	-46784	-0-	65 7863	1 9	41791	2	Y	7148	6955	0	193	1	-0-
06	80160	X	42645	-0-	-37515	-0-	55 6492	1 9	36098	2	Y	5902	5733	0	169	1	-0-
07	66278	X	40056	-0-	-26222	-0-	51 5855	1 9	34150	2	Y	5323	5180	0	143	1	-0-
08	48174	X	NO RPT	-0-	-48174	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138725	X	98063	-0-	-40662	-0-	90 17530	1 9	80443	2	Y	15936	15621	0	315	1	-0-
04	134250	X	82655	-0-	-51595	-0-	89 14810	1 9	67756	2	Y	13464	13194	0	270	1	-0-
05	138291	X	82077	-0-	-56214	-0-	105 14456	1 9	67516	2	Y	13142	12832	0	310	1	-0-
06	109470	X	73310	-0-	-36160	-0-	92 12751	1 9	60467	2	Y	11592	11311	0	281	1	-0-
07	100409	X	71342	-0-	-29067	-0-	88 11913	1 9	59341	2	Y	10830	10584	0	246	1	-0-
08	71796	X	NO RPT	-0-	-71796	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237663	X	49396	-0-	-188267	-0-	39756	2	9640	9	Y	8764	8743	0	21	1	-0-
04	60240	X	30756	-0-	-29484	-0-	23914	2	6842	9	Y	6220	6182	0	38	1	-0-
05	62248	X	23766	-0-	-38482	-0-	18298	2	5468	9	Y	4971	4924	0	47	1	-0-
06	60240	X	17356	-0-	-42884	-0-	13456	2	3900	9	Y	3545	3508	0	37	1	-0-
07	62248	X	16011	-0-	-46237	-0-	12372	2	3639	9	Y	3308	3298	0	10	1	-0-
08	49383	X	NO RPT	-0-	-49383	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317909	X	78002	-0-	-239907	-0-	63074	2	14928	9	Y	13571	13538	0	33	1	-0-
04	114270	X	40179	-0-	-74091	-0-	30993	2	9186	9	Y	8351	8301	0	50	1	-0-
05	118079	X	35400	-0-	-82679	-0-	27516	2	7884	9	Y	7167	7096	0	71	1	-0-
06	114270	X	28931	-0-	-85339	-0-	22564	2	6367	9	Y	5788	5725	0	63	1	-0-
07	118079	X	23564	-0-	-94515	-0-	18325	2	5239	9	Y	4763	4748	0	15	1	-0-
08	77996	X	NO RPT	-0-	-77996	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445356	X	102609	-0-	-342747	-0-	82601	2	20008	9	Y	18189	18145	0	44	1	-0-
04	165150	X	59935	-0-	-105215	-0-	46078	2	13857	9	Y	12597	12524	0	73	1	-0-
05	170655	X	46317	-0-	-124338	-0-	35898	2	10419	9	Y	9472	9381	0	91	1	-0-
06	165150	X	36346	-0-	-128804	-0-	28654	2	7692	9	Y	6993	6914	0	79	1	-0-
07	170655	X	31428	-0-	-139227	-0-	24722	2	6706	9	Y	6096	6076	0	20	1	-0-
08	102610	X	NO RPT	-0-	-102610	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401221	X	95392	-0-	-305829	-0-	79145	2	16247	9	Y	14770	14733	0	37	1	-0-
04	141060	X	57700	-0-	-83360	-0-	46436	2	11264	9	Y	10240	10165	0	75	1	-0-
05	145762	X	45326	-0-	-100436	-0-	36124	2	9202	9	Y	8365	8271	0	94	1	-0-
06	141060	X	35634	-0-	-105426	-0-	28768	2	6866	9	Y	6242	6162	0	80	1	-0-
07	145762	X	29682	-0-	-116080	-0-	23708	2	5974	9	Y	5431	5412	0	19	1	-0-
08	95387	X	NO RPT	-0-	-95387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157108	X	75209	-0-	-81899	-0-	1353 12450	1 9	61406	2	Y	11318	11289	0	29	1	-0-
04	152040	X	56695	-0-	-95345	-0-	529 8974	1 9	47192	2	Y	8158	8082	0	76	1	-0-
05	157108	X	51299	-0-	-105809	-0-	487 8180	1 9	42632	2	Y	7436	7325	0	111	1	-0-
06	44008	X	44008	-0-	-0-	-0-	434 6685	1 9	36889	2	Y	6077	5973	0	104	1	-0-
07	94829	X	40754	-0-	-54075	-0-	410 6452	1 9	33892	2	Y	5865	5837	0	28	1	-0-
08	75206	X	NO RPT	-0-	-75206	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		59174	-0-	59174	59174	1144 5652	1 9	52378	2	Y	5138	5122	0	16	1	-0-
04	DELQ PR		172654	-0-	172654	231828	1764 14592	1 9	156298	2	Y	13265	13011	0	254	1	-0-
05	DELQ PR		179993	-0-	179993	411821	1861 17332	1 9	160800	2	Y	15756	15331	0	425	1	-0-
06	592451	X	180630	-0-	-411821	-0-	1943 16135	1 9	162552	2	Y	14668	14203	0	465	1	-0-
07	205902	X	178285	-0-	-27617	-0-	1972 16194	1 9	160119	2	Y	14722	14588	0	134	1	-0-
08	178405	X	NO RPT	-0-	-178405	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40973	-0-	40973	40973	1679 6478	1 9	32816	2	Y	5889	5382	0	507	1	-0-
12	0		168066	-0-	168066	209039	1878 23580	1 9	142608	2	Y	21436	21233	0	203	1	-0-
*01	338988	X	129949	-0-	-209039	-0-	1824 17678	1 9	110447	2	Y	16071	15527	0	544	1	-0-
02	144159	X	88739	-0-	-55420	-0-	1755 12922	1 9	74062	2	Y	11747	11487	0	260	1	-0-
03	154101	X	73945	-0-	-80156	-0-	1395 9688	1 9	62862	2	Y	8807	8782	0	25	1	-0-
04	149130	X	51537	-0-	-97593	-0-	499 6866	1 9	44172	2	Y	6242	6170	0	72	1	-0-
05	154101	X	47828	-0-	-106273	-0-	471 6467	1 9	40890	2	Y	5879	5771	0	108	1	-0-
*06	149130	X	40920	-0-	-108210	-0-	417 5374	1 9	35129	2	Y	4885	4785	0	100	1	-0-
*07	154101	X	38475	-0-	-115626	-0-	399 5341	1 9	32735	2	Y	4855	4828	0	27	1	-0-
08	154101	X	NO RPT	-0-	-154101	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43553	-0-	43553	43553	1755 7487	1 9	34311	2	Y	6806	6227	0	579	1	-0-
12	0		178248	-0-	178248	221801	1946 27730	1 9	148572	2	Y	25209	24996	0	213	1	-0-
*01	359069	X	137268	-0-	-221801	-0-	1889 20598	1 9	114781	2	Y	18725	18161	0	564	1	-0-
02	140360	X	103843	-0-	-36517	-0-	2054 15098	1 9	86691	2	Y	13725	13420	0	305	1	-0-
03	150040	X	81212	-0-	-68828	-0-	1547 10082	1 9	69583	2	Y	9165	9139	0	26	1	-0-
04	145200	X	46115	-0-	-99085	-0-	441 6943	1 9	38731	2	Y	6312	6248	0	64	1	-0-
*05	150040	X	42105	-0-	-107935	-0-	407 6621	1 9	35077	2	Y	6019	5926	0	93	1	-0-
*06	145200	X	35360	-0-	-109840	-0-	354 5410	1 9	29596	2	Y	4918	4833	0	85	1	-0-
*07	150040	X	30944	-0-	-119096	-0-	314 5056	1 9	25574	2	Y	4596	4575	0	21	1	-0-
08	150040	X	NO RPT	-0-	-150040	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	42186	X	42186	-0-	-0-	-0-	1715 6952	1 9	33519	2	Y	6320	5779	0	541	1	-0-
*12	144262	X	144262	-0-	-0-	-0-	1607 20554	1 9	122101	2	Y	18685	18511	0	174	1	-0-
*01	110484	X	110484	-0-	-0-	-0-	1530 16064	1 9	92890	2	Y	14604	14147	0	457	1	-0-
02	141578	X	82548	-0-	-59030	-0-	1602 13129	1 9	67817	2	Y	11935	11695	0	240	1	-0-
03	151342	X	73182	-0-	-78160	-0-	1380 9618	1 9	62184	2	Y	8744	8720	0	24	1	-0-
04	146460	X	49040	-0-	-97420	-0-	470 7071	1 9	41499	2	Y	6428	6360	0	68	1	-0-
05	151342	X	45056	-0-	-106286	-0-	441 6498	1 9	38117	2	Y	5907	5806	0	101	1	-0-
*06	146460	X	38543	-0-	-107917	-0-	392 5272	1 9	32879	2	Y	4793	4699	0	94	1	-0-
*07	151342	X	35777	-0-	-115565	-0-	372 5071	1 9	30334	2	Y	4610	4585	0	25	1	-0-
08	151342	X	NO RPT	-0-	-151342	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		58192	-0-	58192	58192	1109 6083	1 9	51000	2	Y	5530	5513	0	17	1	-0-
04	244084	X	185892	-0-	-58192	-0-	1886 15904	1 9	168102	2	Y	14458	14186	0	272	1	-0-
05	208112	X	208112	-0-	-0-	-0-	2153 18413	1 9	187546	2	Y	16739	16247	0	492	1	-0-
06	192254	X	192254	-0-	-0-	-0-	2067 15858	1 9	174329	2	Y	14416	13921	0	495	1	-0-
07	188046	X	187985	-0-	-61	-0-	2076 15754	1 9	170155	2	Y	14322	14181	0	141	1	-0-
08	188046	X	NO RPT	-0-	-188046	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		57356	-0-	57356	57356	1091 6061	1 9	50204	2	Y	5510	5493	0	17	1	-0-
04	231032	X	173676	-0-	-57356	-0-	1739 16772	1 9	155165	2	Y	15247	14996	0	251	1	-0-
05	202286	X	202286	-0-	-0-	-0-	2067 20032	1 9	180187	2	Y	18211	17739	0	472	1	-0-
06	198562	X	198562	-0-	-0-	-0-	2119 17884	1 9	178559	2	Y	16258	15751	0	507	1	-0-
07	196994	X	196994	-0-	-0-	-0-	2164 17776	1 9	177054	2	Y	16160	16013	0	147	1	-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 03/09/2020 TOTAL DEPTH 13323 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 02/26/2020 TOTAL DEPTH 13331 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 02/16/2020 TOTAL DEPTH 13322 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 05/09/2020 TOTAL DEPTH 13015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	59	1	841	2	Y	102					102
							112	9									
*06	746	N	746	-0-	-0-	-0-	31	1	518	2	Y	151	240	1			13
							31	3	166	9							
*07	750	N	750	-0-	-0-	-0-	40	1	639	2	Y	28	32	1			9
							40	3	31	9							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

03	6763	X	6763	-0-	-0-	-0-	333	1	5731	2	Y	333	366	1			29
							333	3	366	9							
04	6611	X	6611	-0-	-0-	-0-	382	1	5553	2	Y	267	268	1			28
							382	3	294	9							
05	4944	X	4944	-0-	-0-	-0-	307	1	4388	2	Y	226					254
							249	9									
*06	6024	X	6024	-0-	-0-	-0-	306	1	5127	2	Y	259	491	1			22
							306	3	285	9							
*07	5518	X	5518	-0-	-0-	-0-	297	1	4713	2	Y	192	153	1			61
							297	3	211	9							
08	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					61

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

03	8835	X	2629	-0-	-6206	-0-	137	1	2355	2	Y	-0-					-0-
							137	3									
04	7320	X	-0-	-0-	-7320	-0-					Y	-0-					-0-
05	7564	X	-0-	-0-	-7564	-0-					Y	-0-					-0-
06	6000	X	-0-	-0-	-6000	-0-					Y	-0-					-0-
07	5766	X	-0-	-0-	-5766	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

03	13455	X	13455	-0-	-0-	-0-	673	1	11580	2	Y	481	534	1			43
							673	3	529	9							
04	9584	X	9584	-0-	-0-	-0-	553	1	8035	2	Y	403	404	1			42
							553	3	443	9							
05	9672	X	9600	-0-	-72	-0-	608	1	8693	2	Y	272					314
							299	9									
*06	14479	X	14479	-0-	-0-	-0-	749	1	12547	2	Y	394	675	1			33
							750	3	433	9							
*07	13407	X	13407	-0-	-0-	-0-	719	1	11399	2	Y	518	388	1			163
							719	3	570	9							
08	13454	X	NO RPT	-0-	-13454	-0-					Y	NO RPT					163

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9079	X	9079	-0-	-0-	-0-	458	1	7873	2	Y	264	288	1			23
							458	3	290	9							
04	8812	X	8812	-0-	-0-	-0-	523	1	7609	2	Y	143	151	1			15
							523	3	157	9							
05	7703	X	7703	-0-	-0-	-0-	492	1	7026	2	Y	168					183
							185	9									
*06	8875	X	8875	-0-	-0-	-0-	461	1	7728	2	Y	204	370	1			17
							462	3	224	9							
*07	8680	X	8680	-0-	-0-	-0-	475	1	7537	2	Y	175	137	1			55
							475	3	193	9							
08	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					55

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8140	X	8140	-0-	-0-	-0-	1585	1	6282	2	Y	248	311	1			160
							273	9									
04	7088	X	7088	-0-	-0-	-0-	1483	1	5344	2	Y	237	261	1			136
							261	9									
05	7070	X	7070	-0-	-0-	-0-	1528	1	5288	2	Y	231					367
							254	9									
*06	7253	X	7253	-0-	-0-	-0-	1383	1	5608	2	Y	238	358	1			247
							262	9									
*07	7831	X	7831	-0-	-0-	-0-	1412	1	6014	2	Y	368	340	1			275
							405	9									
08	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					275

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5057	X	5057	-0-	-0-	-0-	980	1	3884	2	Y	175	140	1			113
							193	9									
04	4908	X	4908	-0-	-0-	-0-	998	1	3596	2	Y	285	234	1			164
							314	9									
05	4615	X	4615	-0-	-0-	-0-	964	1	3337	2	Y	285					449
							314	9									
*06	4326	X	4326	-0-	-0-	-0-	807	1	3269	2	Y	227	437	1			239
							250	9									
*07	4549	X	4549	-0-	-0-	-0-	805	1	3427	2	Y	288	312	1			215
							317	9									
08	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					215

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	3405	-0-	-3880	-0-	637	1	2524	2	Y	222	246	1			143
							244	9									
04	4080	X	2891	-0-	-1189	-0-	572	1	2060	2	Y	235	243	1			135
							259	9									
05	4092	X	3298	-0-	-794	-0-	704	1	2438	2	Y	142					277
							156	9									
*06	4857	X	4857	-0-	-0-	-0-	924	1	3746	2	Y	170	270	1			177
							187	9									
*07	5507	X	5507	-0-	-0-	-0-	991	1	4222	2	Y	267	245	1			199
							294	9									
08	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					199

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	71	-0-	-1014	-0-	14	1	57	2	Y	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
05	341	X	15	-0-	-326	-0-	3	1	12	2	Y	-0-					-0-
06	330	X	18	-0-	-312	-0-	4	1	14	2	Y	-0-					-0-
07	62	X	4	-0-	-58	-0-	1	1	3	2	Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5493	X	5493	-0-	-0-	-0-	61	1	5360	2	Y	65	76	1			6
							72	9									
04	5040	X	4965	-0-	-75	-0-	63	1	4794	2	Y	98	88	1			16
							108	9									
05	5270	X	4587	-0-	-683	-0-	58	1	4422	2	Y	97	4	1			109
							107	9									
06	5190	X	5062	-0-	-128	-0-	76	1	4888	2	Y	89	175	1			23
							98	9									
07	5487	X	4882	-0-	-605	-0-	58	1	4698	2	Y	109	87	1			45
							6	4	120	9							
08	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					45

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10819	X	2634	-0-	-8185	-0-	27	1	2398	2	Y	190	203	1			18
							209	9									
04	3270	X	2568	-0-	-702	-0-	30	1	2265	2	Y	248	225	1			41
							273	9									
05	3379	X	2503	-0-	-876	-0-	30	1	2302	2	Y	155	9	1			187
							171	9									
06	2670	X	2404	-0-	-266	-0-	34	1	2193	2	Y	161	306	1			42
							177	9									
07	2666	X	867	-0-	-1799	-0-	10	1	790	2	Y	60	76	1			26
							1	4	66	9							
08	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					26

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13175	X	3714	-0-	-9461	-0-	40	1	3498	2	Y	160	175	1			15
							176	9									
04	4980	X	3334	-0-	-1646	-0-	40	1	3037	2	Y	234	210	1			39
							257	9									
05	5146	X	3040	-0-	-2106	-0-	36	1	2763	2	Y	219	10	1			248
							241	9									
06	3870	X	3340	-0-	-530	-0-	48	1	3076	2	Y	196	393	1			51
							216	9									
07	3875	X	964	-0-	-2911	-0-	11	1	894	2	Y	53	81	1			23
							1	4	58	9							
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					23

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4099	-0-	-613	-0-	44	1	3816	2	Y	217	294	1			69
							239	9									
04	4560	X	4142	-0-	-418	-0-	51	1	3853	2	Y	216	246	1			39
							238	9									
05	4619	X	2963	-0-	-1656	-0-	36	1	2738	2	Y	172	7	1			204
							189	9									
06	4230	X	-0-	-0-	-4230	-0-					Y	-0-	168	1			36
07	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					36
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13516	X	5673	-0-	-7843	-0-	62	1	5404	2	Y	188	211	1			18
							207	9									
04	5730	X	5250	-0-	-480	-0-	65	1	4936	2	Y	226	207	1			37
							249	9									
05	5921	X	5247	-0-	-674	-0-	66	1	4991	2	Y	173	8	1			202
							190	9									
06	5430	X	4862	-0-	-568	-0-	72	1	4626	2	Y	149	312	1			39
							164	9									
07	5673	X	4749	-0-	-924	-0-	56	1	4489	2	Y	181	145	1			75
							5	4	199	9							
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					75

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

03	2511	X	279	-0-	-2232	-0-	3	1	276	2	Y	-0-					-0-
04	2040	X	235	-0-	-1805	-0-	3	1	232	2	Y	-0-					-0-
05	1364	X	377	-0-	-987	-0-	5	1	372	2	Y	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					Y	-0-					-0-
07	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

03	9669	X	9669	-0-	-0-	-0-	490	1	8427	2	Y	238	285	1			39
							490	3	262	9							
04	8893	X	8893	-0-	-0-	-0-	520	1	7560	2	Y	266	266	1			39
							520	3	293	9							
05	9411	X	9411	-0-	-0-	-0-	598	1	8539	2	Y	249					288
							274	9									
*06	8803	X	8803	-0-	-0-	-0-	455	1	7622	2	Y	246	400	1			134
							455	3	271	9							
07	9672	X	9385	-0-	-287	-0-	509	1	8073	2	Y	267	328	1			73
							509	3	294	9							
08	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					73

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6564	X	6564	-0-	-0-	-0-	328	1	5635	2	Y	248	337	1			41
							328	3	273	9							
04	6208	X	6208	-0-	-0-	-0-	360	1	5237	2	Y	228	236	1			33
							360	3	251	9							
05	5543	X	5543	-0-	-0-	-0-	347	1	4962	2	Y	213					246
							234	9									
*06	6222	X	6222	-0-	-0-	-0-	321	1	5382	2	Y	179	328	1			97
							322	3	197	9							
07	6572	X	6264	-0-	-308	-0-	342	1	5428	2	Y	138	197	1			38
							342	3	152	9							
08	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					38

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

03	230733	X	71478	-0-	-159255	-0-	772	1	67629	2	Y	2797	2743	1			448
							3077	9									
04	140700	X	62016	-0-	-78684	-0-	772	1	58461	2	Y	2530	2489	1			489
							2783	9									
05	145390	X	NO RPT	-0-	-145390	-0-					Y	NO RPT					489
06	96150	X	NO RPT	-0-	-96150	-0-					Y	NO RPT					489
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					489
08	58032	X	NO RPT	-0-	-58032	-0-					Y	NO RPT					489

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

03	82529	X	82529	-0-	-0-	-0-	894	1	78346	2	Y	2990	3299	1			496
							3289	9									
04	134190	X	70749	-0-	-63441	-0-	884	1	66976	2	Y	2626	2595	1			527
							2889	9									
05	138663	X	NO RPT	-0-	-138663	-0-					Y	NO RPT					527
06	107970	X	NO RPT	-0-	-107970	-0-					Y	NO RPT					527
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					527
08	73935	X	NO RPT	-0-	-73935	-0-					Y	NO RPT					527

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

03	99233	X	99233	-0-	-0-	-0-	1075	1	94170	2	Y	3625	4120	1			599
							3988	9									
04	152640	X	75176	-0-	-77464	-0-	938	1	71059	2	Y	2890	2915	1			574
							3179	9									
05	157728	X	NO RPT	-0-	-157728	-0-					Y	NO RPT					574
06	126240	X	NO RPT	-0-	-126240	-0-					Y	NO RPT					574
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					574
08	99231	X	NO RPT	-0-	-99231	-0-					Y	NO RPT					574

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	12555	X	1789	-0-	-10766	-0-	334	1	1013	3	Y	312	311	0		5
							99	4	343	9						
04	8040	X	4940	-0-	-3100	-0-	613	1	3617	3	Y	621	618	0		8
							27	4	683	9						
05	7078	X	7078	-0-	-0-	-0-	657	1	5822	3	Y	530	533	0		5
							16	4	583	9						
06	3540	X	-0-	-0-	-3540	-0-					Y	-0-	5	0		-0-
07	5115	X	-0-	-0-	-5115	-0-					Y	-0-				-0-
08	7068	X	-0-	-0-	-7068	-0-					Y	-0-				-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1364	X	494	-0-	-870	-0-	262	1	1	3	Y	63	63	0		1
							162	4	69	9						
04	1320	X	519	-0-	-801	-0-	350	1	2	3	Y	19	20	0		-0-
							146	4	21	9						
05	806	X	549	-0-	-257	-0-	308	1	210	4	Y	28	28	0		-0-
							31	9								
06	540	X	540	-0-	-0-	-0-	351	1	176	4	Y	12	12	0		-0-
							13	9								
07	527	X	-0-	-0-	-527	-0-					Y	-0-				-0-
08	558	N	-0-	-0-	-558	-0-					Y	-0-				-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	6355	X	5258	-0-	-1097	-0-	420	1	4451	3	Y	344	343	0		9
							9	4	378	9						
04	5640	X	4825	-0-	-815	-0-	456	1	3984	3	Y	335	334	0		10
							16	4	369	9						
05	5828	X	4481	-0-	-1347	-0-	474	1	3648	3	Y	322	326	0		6
							5	4	354	9						
06	5100	X	4037	-0-	-1063	-0-	453	1	3289	3	Y	264	264	0		6
							5	4	290	9						
07	5270	X	3277	-0-	-1993	-0-	410	1	2717	3	Y	132	136	0		2
							5	4	145	9						
08	5270	X	3820	-0-	-1450	-0-	3667	3	153	9	Y	139	138	0		3

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	12400	X	3662	-0-	-8738	-0-	415	1	2192	3	Y	947	958	0		20
							13	4	1042	9						
04	12000	X	1942	-0-	-10058	-0-	480	1	488	3	Y	876	879	0		17
							10	4	964	9						
05	12400	X	2106	-0-	-10294	-0-	603	1	386	3	Y	997	995	0		19
							20	4	1097	9						
06	8790	X	1239	-0-	-7551	-0-	437	1	177	3	Y	562	568	0		13
							7	4	618	9						
07	6572	X	2285	-0-	-4287	-0-	381	1	1108	3	Y	719	716	0		16
							5	4	791	9						
08	3658	X	2765	-0-	-893	-0-	1911	3	854	9	Y	776	774	0		18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2862	-0-	-300	-0-	776	1	1295	3	Y	697	699	0			14
							24	4	767	9							
04	2580	X	2363	-0-	-217	-0-	696	1	1365	3	Y	261	270	0			5
							15	4	287	9							
05	2666	X	2278	-0-	-388	-0-	605	1	1196	3	Y	415	412	0			8
							20	4	457	9							
06	2760	X	1771	-0-	-989	-0-	692	1	439	3	Y	571	566	0			13
							12	4	628	9							
07	2852	X	2357	-0-	-495	-0-	649	1	953	3	Y	678	676	0			15
							9	4	746	9							
*08	2460	N	2460	-0-	-0-	-0-	1679	3	781	9	Y	710	709	0			16

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

03	2484	X	2484	-0-	-0-	-0-	665	1	490	3	Y	837	824	0			14
							408	4	921	9							
04	1800	X	1668	-0-	-132	-0-	565	1	433	3	Y	395	401	0			8
							235	4	435	9							
05	1633	X	1633	-0-	-0-	-0-	515	1	441	3	Y	299	302	0			5
							348	4	329	9							
06	2400	X	1974	-0-	-426	-0-	563	1	791	3	Y	309	308	0			6
							280	4	340	9							
07	2480	X	2090	-0-	-390	-0-	913	1	415	3	Y	231	232	0			5
							508	4	254	9							
08	2480	X	1118	-0-	-1362	-0-	977	3	141	9	Y	128	130	0			3

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

03	2199	N	2199	-0-	-0-	-0-	696	1	751	3	Y	670	660	0			18
							15	4	737	9							
04	1661	N	1661	-0-	-0-	-0-	693	1	361	3	Y	530	533	0			15
							24	4	583	9							
05	1674	N	1447	-0-	-227	-0-	784	1	272	3	Y	348	357	0			6
							8	4	383	9							
06	1620	N	1314	-0-	-306	-0-	736	1	331	3	Y	217	218	0			5
							8	4	239	9							
07	1674	N	1036	-0-	-638	-0-	750	1	113	3	Y	148	150	0			3
							10	4	163	9							
*08	1949	N	1949	-0-	-0-	-0-	1853	3	96	9	Y	87	88	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2126	-0-	-819	-0-	321	1	1224	3	Y	353	351	0			6
							193	4	388	9							
04	2850	X	2686	-0-	-164	-0-	528	1	1594	3	Y	316	315	0			7
							216	4	348	9							
05	2945	X	2754	-0-	-191	-0-	477	1	1552	3	Y	371	372	0			6
							317	4	408	9							
06	2861	X	2861	-0-	-0-	-0-	454	1	1689	3	Y	451	449	0			8
							222	4	496	9							
07	3110	X	3110	-0-	-0-	-0-	797	1	1558	3	Y	286	288	0			6
							440	4	315	9							
*08	3795	X	3795	-0-	-0-	-0-	1779	3	2016	9	Y	1833	1799	0			40

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	907	-0-	-178	-0-	541	1	40	3	N	289	279	0			131
							8	4	318	9							
04	1050	N	-0-	-0-	-1050	-0-					N	49	49	0			131
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					131
06	870	N	-0-	-0-	-870	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2120	X	2120	-0-	-0-	-0-	752	1	586	3	Y	703	702	0			15
							9	4	773	9							
04	2306	X	2306	-0-	-0-	-0-	933	1	1014	3	Y	323	333	0			5
							4	4	355	9							
05	3224	X	2822	-0-	-402	-0-	926	1	1380	3	Y	467	464	0			8
							2	4	514	9							
06	3120	X	2883	-0-	-237	-0-	887	1	1515	3	Y	434	433	0			9
							4	4	477	9							
07	3224	X	2753	-0-	-471	-0-	785	1	1470	3	Y	446	442	0			13
							7	4	491	9							
*08	2821	X	2115	-0-	-706	-0-	757	1	889	3	Y	422	425	0			10
							5	4	464	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

03	2201	X	871	-0-	-1330	-0-	532	1	99	3	Y	133	208	0			214
							94	4	146	9							
04	1857	X	1857	-0-	-0-	-0-	288	1	687	3	Y	441	284	0			371
							397	4	485	9							
05	1903	X	1903	-0-	-0-	-0-	383	1	983	3	Y	358	335	0			394
							143	4	394	9							
06	2336	X	2336	-0-	-0-	-0-	310	1	1830	3	Y	151	452	0			93
							30	4	166	9							
07	1922	X	1433	-0-	-489	-0-	387	1	908	3	Y	99	107	0			85
							29	4	109	9							
08	1922	X	1677	-0-	-245	-0-	370	1	1094	3	Y	167	140	0			112
							29	4	184	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

03	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

03	837	N	516	-0-	-321	-0-	386	1	4	3	Y	53	87	0			90
							68	4	58	9							
04	900	N	518	-0-	-382	-0-	165	1	1	3	Y	114	108	0			96
							227	4	125	9							
05	775	N	281	-0-	-494	-0-	140	1	3	3	Y	78	89	0			85
							52	4	86	9							
06	510	N	157	-0-	-353	-0-	77	1	44	3	Y	25	95	0			15
							8	4	28	9							
07	693	N	693	-0-	-0-	-0-	367	1	289	3	Y	8	16	0			7
							28	4	9	9							
*08	618	N	618	-0-	-0-	-0-	348	1	231	3	Y	11	10	0			8
							27	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

03	11346	X	6376	-0-	-4970	-0-	688	1	5098	3	Y	355	355	0			5
							199	4	391	9							
04	8460	X	5833	-0-	-2627	-0-	992	1	4738	3	Y	54	58	0			1
							44	4	59	9							
05	9153	X	9153	-0-	-0-	-0-	1067	1	6967	3	Y	994	986	0			9
							26	4	1093	9							
06	7437	X	7437	-0-	-0-	-0-	1000	1	6266	3	Y	113	121	0			1
							47	4	124	9							
07	7161	X	6598	-0-	-563	-0-	1120	1	5385	3	Y	49	50	0			-0-
							39	4	54	9							
08	9145	X	7689	-0-	-1456	-0-	7624	3	65	9	Y	59	59	0			-0-

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

03	3007	X	1466	-0-	-1541	-0-	690	1	170	3	Y	360	359	0			5
							210	4	396	9							
04	2768	X	2768	-0-	-0-	-0-	789	1	1366	3	Y	341	341	0			5
							238	4	375	9							
05	2917	X	2917	-0-	-0-	-0-	807	1	1472	3	Y	392	393	0			4
							207	4	431	9							
06	1410	X	354	-0-	-1056	-0-	120	1	104	3	Y	47	50	0			1
							78	4	52	9							
07	2852	X	-0-	-0-	-2852	-0-					Y	-0-	1	0			-0-
08	2914	X	1400	-0-	-1514	-0-	522	1	261	3	Y	395	390	0			5
							182	4	435	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1559	-0-	-146	-0-	370	1	1056	3	Y	62	144	0			149
							65	4	68	9							
04	1650	X	1437	-0-	-213	-0-	333	1	391	3	Y	232	186	0			195
							458	4	255	9							
05	2146	N	2146	-0-	-0-	-0-	555	1	1219	3	Y	149	180	0			164
							208	4	164	9							
06	2415	N	2415	-0-	-0-	-0-	402	1	1768	3	Y	187	236	0			115
							39	4	206	9							
07	2418	N	2418	-0-	-0-	-0-	418	1	1770	3	Y	180	141	0			154
							32	4	198	9							
*08	2975	X	2975	-0-	-0-	-0-	518	1	2257	3	Y	145	202	0			97
							40	4	160	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

03	1643	X	1450	-0-	-193	-0-	255	1	775	3	Y	311	306	1			5
							78	4	342	9							
04	1733	X	1733	-0-	-0-	-0-	476	1	820	3	Y	267	268	1			4
							143	4	294	9							
05	1804	X	1804	-0-	-0-	-0-	581	1	818	3	Y	233	235	1			2
							149	4	256	9							
06	1410	X	916	-0-	-494	-0-	139	1	637	3	Y	45	46	1			1
							90	4	50	9							
07	1798	X	-0-	-0-	-1798	-0-					Y	-0-	1	1			-0-
08	1798	X	1544	-0-	-254	-0-	235	1	1140	3	Y	79	78	1			1
							82	4	87	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

03	1891	X	1622	-0-	-269	-0-	215	1	829	3	Y	465	461	0			7
							66	4	512	9							
04	3684	X	3684	-0-	-0-	-0-	680	1	2342	3	Y	415	416	0			6
							205	4	457	9							
05	3100	N	4271	-0-	1171	1171	836	1	2777	3	Y	403	405	0			4
							215	4	443	9							
06	3000	N	3813	-0-	813	1984	720	1	2259	3	Y	332	332	0			4
							469	4	365	9							
07	6203	X	4219	-0-	-1984	-0-	764	1	2726	3	Y	364	363	0			5
							329	4	400	9							
08	4278	X	3496	-0-	-782	-0-	585	1	2303	3	Y	367	367	0			5
							204	4	404	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

03	13113	X	9095	-0-	-4018	-0-	744	1	7241	3	Y	751	753	0			3
							284	4	826	9							
04	12690	X	10140	-0-	-2550	-0-	817	1	8186	3	Y	868	865	0			6
							182	4	955	9							
05	13113	X	10579	-0-	-2534	-0-	1177	1	8300	3	Y	815	816	0			5
							205	4	897	9							
06	9600	X	6956	-0-	-2644	-0-	784	1	5305	3	Y	662	661	0			6
							139	4	728	9							
07	11423	X	11423	-0-	-0-	-0-	1164	1	9216	3	Y	714	716	0			4
							258	4	785	9							
*08	11488	X	11488	-0-	-0-	-0-	10721	3	767	9	Y	697	697	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	92	1	4	3	Y	110	110	0			2
							28	4	121	9							
04	2818	N	2818	-0-	-0-	-0-	330	1	2042	3	Y	392	389	0			5
							15	4	431	9							
05	2772	N	2772	-0-	-0-	-0-	249	1	2103	3	Y	376	377	0			4
							6	4	414	9							
06	2764	N	2764	-0-	-0-	-0-	258	1	2076	3	Y	380	382	0			2
							12	4	418	9							
07	2748	N	2748	-0-	-0-	-0-	277	1	2035	3	Y	387	387	0			2
							10	4	426	9							
08	2914	X	2578	-0-	-336	-0-	2186	3	392	9	Y	356	356	0			2

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	536	-0-	-4889	-0-	215	1	90	3	Y	151	150	0			2
							65	4	166	9							
04	5250	X	1995	-0-	-3255	-0-	473	1	1105	3	Y	360	358	0			4
							21	4	396	9							
05	1745	X	1745	-0-	-0-	-0-	563	1	761	3	Y	371	372	0			3
							13	4	408	9							
06	1802	X	1802	-0-	-0-	-0-	677	1	653	3	Y	400	401	0			2
							32	4	440	9							
07	2077	X	872	-0-	-1205	-0-	473	1	25	3	Y	325	325	0			2
							16	4	358	9							
08	1736	N	1133	-0-	-603	-0-	709	3	424	9	Y	385	384	0			3

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
04	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7813	X	7813	-0-	-0-	-0-	1189	1	6201	3	Y	372	368	0			7
							14	4	409	9							
*04	6840	X	6097	-0-	-743	-0-	1068	1	4598	3	Y	387	388	0			6
							5	4	426	9							
*05	7750	X	5885	-0-	-1865	-0-	965	1	3733	3	Y	1077	1066	0			17
							2	4	1185	9							
*06	7500	X	5625	-0-	-1875	-0-	1041	1	3425	3	Y	1049	1045	0			21
							5	4	1154	9							
*07	7750	X	5401	-0-	-2349	-0-	1056	1	3174	3	Y	1055	1045	0			31
							10	4	1161	9							
*08	7099	X	5338	-0-	-1761	-0-	1060	1	3045	3	Y	1115	1121	0			25
							6	4	1227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	7667	-0-	-2005	-0-	973	1	4885	3	Y	1617	1602	0			34
							30	4	1779	9							
04	9360	X	6341	-0-	-3019	-0-	850	1	4334	3	Y	1035	1049	0			20
							18	4	1139	9							
05	9672	X	5852	-0-	-3820	-0-	842	1	3839	3	Y	1039	1039	0			20
							28	4	1143	9							
06	8340	X	6345	-0-	-1995	-0-	882	1	3981	3	Y	1334	1323	0			31
							15	4	1467	9							
07	7657	X	6703	-0-	-954	-0-	871	1	4276	3	Y	1403	1403	0			31
							13	4	1543	9							
*08	12465	X	12465	-0-	-0-	-0-	11126	3	1339	9	Y	1217	1220	0			28

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2559	-0-	-758	-0-	516	1	1217	3	Y	736	740	0			15
							16	4	810	9							
04	3060	X	1675	-0-	-1385	-0-	497	1	408	3	Y	690	692	0			13
							11	4	759	9							
05	3007	X	1740	-0-	-1267	-0-	573	1	416	3	Y	665	665	0			13
							19	4	732	9							
06	2910	X	1535	-0-	-1375	-0-	551	1	325	3	Y	591	590	0			14
							9	4	650	9							
07	2573	X	1402	-0-	-1171	-0-	643	1	23	3	Y	661	661	0			14
							9	4	727	9							
08	1736	N	1658	-0-	-78	-0-	911	3	747	9	Y	679	677	0			16

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		108	-0-	108	108	86	1	18	3	Y	-0-					-0-
							4	4									
05	T. A.		-0-	-0-	-0-	108					Y	-0-					-0-
06	T. A.		149	-0-	149	257	111	1	33	3	Y	-0-					-0-
							5	4									
07	T. A.		184	-0-	184	441	114	1	66	3	Y	-0-					-0-
							4	4									
*08	441	N	-0-	-0-	-441	-0-					Y	-0-					-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-	1	0			-0-
04	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
07	2758	X	2758	-0-	-0-	-0-	386	1	1384	3	Y	818	813	0			5
							88	4	900	9							
08	T. A.		3499	-0-	3499	3499	2417	3	1082	9	Y	984	983	0			6

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	364	1	74	3	Y	280	280	0			4
							110	4	308	9							
04	810	N	402	-0-	-408	-0-	175	1	22	3	Y	179	181	0			2
							8	4	197	9							
05	1674	N	-0-	-0-	-1674	-0-					Y	-0-	2	0			-0-
06	840	N	328	-0-	-512	-0-	83	1	74	3	Y	152	151	0			1
							4	4	167	9							
07	534	N	534	-0-	-0-	-0-	198	1	9	3	Y	291	290	0			2
							7	4	320	9							
*08	936	N	936	-0-	-0-	-0-	776	3	160	9	Y	145	146	0			1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	1963	-0-	-3338	-0-	419	1	1065	3	Y	322	323	0			5
							125	4	354	9							
04	3090	X	807	-0-	-2283	-0-	289	1	337	3	Y	153	156	0			2
							13	4	168	9							
05	1364	X	-0-	-0-	-1364	-0-					Y	-0-	2	0			-0-
06	1890	X	340	-0-	-1550	-0-	100	1	64	3	Y	155	154	0			1
							5	4	171	9							
07	2685	X	2685	-0-	-0-	-0-	615	1	1555	3	Y	449	447	0			3
							21	4	494	9							
*08	2291	X	2291	-0-	-0-	-0-	1599	3	692	9	Y	629	628	0			4

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	715	-0-	-246	-0-	567	1	18	3	Y	103	105	0			2
							17	4	113	9							
04	810	N	734	-0-	-76	-0-	587	1	18	3	Y	105	105	0			2
							13	4	116	9							
05	816	N	816	-0-	-0-	-0-	665	1	19	3	Y	100	100	0			2
							22	4	110	9							
06	694	N	694	-0-	-0-	-0-	505	1	105	3	Y	68	68	0			2
							9	4	75	9							
07	846	N	846	-0-	-0-	-0-	533	1	212	3	Y	85	85	0			2
							7	4	94	9							
*08	1189	N	1189	-0-	-0-	-0-	1022	3	167	9	Y	152	150	0			4

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4683	X	4683	-0-	-0-	-0-	444	1	3609	3	Y	568	558	0			10
							5	4	625	9							
04	4214	X	4214	-0-	-0-	-0-	561	1	2707	3	Y	857	853	0			14
							3	4	943	9							
05	5846	X	5846	-0-	-0-	-0-	1318	1	3516	3	Y	917	916	0			15
							3	4	1009	9							
06	6686	X	6686	-0-	-0-	-0-	1404	1	3725	3	Y	1410	1397	0			28
							6	4	1551	9							
07	5419	X	5419	-0-	-0-	-0-	1211	1	3200	3	Y	906	908	0			26
							11	4	997	9							
08	5859	X	5671	-0-	-188	-0-	1231	1	3278	3	Y	1050	1052	0			24
							7	4	1155	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2478	-0-	-1087	-0-	389	1	1361	3	Y	557	559	0			8
							115	4	613	9							
04	3600	X	3027	-0-	-573	-0-	203	1	2307	3	Y	462	464	0			6
							9	4	508	9							
05	3720	X	3253	-0-	-467	-0-	226	1	2439	3	Y	529	530	0			5
							6	4	582	9							
06	3600	X	2967	-0-	-633	-0-	241	1	2145	3	Y	518	520	0			3
							11	4	570	9							
07	3131	X	3006	-0-	-125	-0-	279	1	2150	3	Y	515	515	0			3
							10	4	567	9							
08	3255	X	1967	-0-	-1288	-0-	1481	3	486	9	Y	442	442	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5621	X	5621	-0-	-0-	-0-	397	1	4900	3	Y	286	284	0			8
							9	4	315	9							
04	6060	X	-0-	-0-	-6060	-0-					Y	-0-	8	0			-0-
05	7781	X	1796	-0-	-5985	-0-	687	1	760	3	Y	311	305	0			6
							7	4	342	9							
06	7530	X	1202	-0-	-6328	-0-	501	1	453	3	Y	220	221	0			5
							6	4	242	9							
07	7781	X	1152	-0-	-6629	-0-	619	1	288	3	Y	215	216	0			4
							8	4	237	9							
08	5611	X	1933	-0-	-3678	-0-	1582	3	351	9	Y	319	316	0			7

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	720	-0-	-1543	-0-	410	1	2	3	Y	272	270	0			7
							9	4	299	9							
04	1890	X	906	-0-	-984	-0-	431	1	153	3	Y	279	278	0			8
							15	4	307	9							
05	2046	X	2046	-0-	-0-	-0-	722	1	830	3	Y	442	442	0			8
							8	4	486	9							
06	1035	X	1035	-0-	-0-	-0-	632	1	73	3	Y	294	295	0			7
							7	4	323	9							
07	930	X	821	-0-	-109	-0-	652	1	51	3	Y	100	105	0			2
							8	4	110	9							
08	2046	X	638	-0-	-1408	-0-	638	3			Y	-0-	2	0			-0-

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12834	X	102	-0-	-12732	-0-	46	1	3	3	Y	32	35	0			-0-
							18	4	35	9							
04	12420	X	-0-	-0-	-12420	-0-					Y	-0-					-0-
05	12183	X	-0-	-0-	-12183	-0-					Y	-0-					-0-
06	1410	X	202	-0-	-1208	-0-	89	1	54	3	Y	39	39	0			-0-
							16	4	43	9							
07	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
08	T. A.		190	-0-	190	190	189	3	1	9	Y	1	1	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4298	-0-	-42	-0-	617	1	2310	3	Y	909	905	0			15
							371	4	1000	9							
04	4200	X	4143	-0-	-57	-0-	589	1	2367	3	Y	862	859	0			18
							239	4	948	9							
05	4340	X	3834	-0-	-506	-0-	599	1	2025	3	Y	738	743	0			13
							398	4	812	9							
06	4200	X	4149	-0-	-51	-0-	662	1	2191	3	Y	883	880	0			16
							325	4	971	9							
07	4324	X	4324	-0-	-0-	-0-	636	1	2426	3	Y	833	832	0			17
							346	4	916	9							
08	4309	X	4160	-0-	-149	-0-	3269	3	891	9	Y	810	809	0			18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	4317	-0-	-5696	-0-	839	1	2384	3	Y	767	773	0			11
							250	4	844	9							
04	7200	X	5696	-0-	-1504	-0-	706	1	4193	3	Y	696	698	0			9
							31	4	766	9							
05	6665	X	5864	-0-	-801	-0-	904	1	3934	3	Y	914	914	0			9
							21	4	1005	9							
06	5730	X	5362	-0-	-368	-0-	860	1	3541	3	Y	836	840	0			5
							41	4	920	9							
07	5890	X	5721	-0-	-169	-0-	977	1	3757	3	Y	866	866	0			5
							34	4	953	9							
08	5890	X	5254	-0-	-636	-0-	4378	3	876	9	Y	796	796	0			5

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3962	-0-	-874	-0-	790	1	2134	3	Y	730	728	0			11
							235	4	803	9							
04	4680	X	3921	-0-	-759	-0-	741	1	2478	3	Y	608	612	0			7
							33	4	669	9							
05	4097	X	4097	-0-	-0-	-0-	853	1	2492	3	Y	665	666	0			6
							20	4	732	9							
06	3960	X	3960	-0-	-0-	-0-	919	1	2217	3	Y	710	712	0			4
							43	4	781	9							
07	4061	X	4055	-0-	-6	-0-	932	1	2342	3	Y	681	681	0			4
							32	4	749	9							
08	4092	X	3800	-0-	-292	-0-	3089	3	711	9	Y	646	646	0			4

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
06	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2462	-0-	-2281	-0-	462	1	1653	3	Y	191	198	0			3
							137	4	210	9							
04	4590	X	1735	-0-	-2855	-0-	213	1	1512	3	Y	-0-	3	0			-0-
							10	4									
05	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-
06	4220	X	4220	-0-	-0-	-0-	624	1	3566	3	Y	1	1	0			-0-
							29	4	1	9							
07	2453	X	2453	-0-	-0-	-0-	370	1	1852	3	Y	198	197	0			1
							13	4	218	9							
08	2449	X	1957	-0-	-492	-0-	1399	3	558	9	Y	507	505	0			3

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1483	N	1483	-0-	-0-	-0-	282	1	498	3	Y	483	482	0			8
							172	4	531	9							
04	1530	N	1392	-0-	-138	-0-	451	1	222	3	Y	483	481	0			10
							188	4	531	9							
05	1302	N	1213	-0-	-89	-0-	348	1	176	3	Y	412	415	0			7
							236	4	453	9							
06	1575	N	1575	-0-	-0-	-0-	297	1	718	3	Y	375	375	0			7
							147	4	413	9							
07	1426	N	1342	-0-	-84	-0-	503	1	117	3	Y	401	400	0			8
							281	4	441	9							
08	1209	N	919	-0-	-290	-0-	709	3	210	9	Y	191	195	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		825	-0-	825	825	247	1	310	3	Y	176	173	0			3
							74	4	194	9							
04	T. A.		1227	-0-	1227	2052	646	1	386	3	Y	152	153	0			2
							28	4	167	9							
05	T. A.		1355	-0-	1355	3407	688	1	519	3	Y	120	121	0			1
							16	4	132	9							
06	T. A.		1403	-0-	1403	4810	798	1	362	3	Y	187	187	0			1
							37	4	206	9							
07	T. A.		823	-0-	823	5633	190	1	526	3	Y	91	91	0			1
							7	4	100	9							
*08	3100	N	1019	-0-	-2081	3552	911	3	108	9	Y	98	98	0			1

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4223	-0-	-737	-0-	309	1	2687	3	Y	1107	1102	0			23
							9	4	1218	9							
04	3521	X	3521	-0-	-0-	-0-	257	1	2161	3	Y	997	1001	0			19
							6	4	1097	9							
05	3472	X	2179	-0-	-1293	-0-	198	1	1060	3	Y	832	835	0			16
							6	4	915	9							
06	4080	X	2326	-0-	-1754	-0-	244	1	866	3	Y	1102	1093	0			25
							4	4	1212	9							
07	4216	X	3431	-0-	-785	-0-	333	1	1619	3	Y	1340	1336	0			29
							5	4	1474	9							
08	4216	X	3873	-0-	-343	-0-	2377	3	1496	9	Y	1360	1358	0			31

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	2053	-0-	-4457	-0-	256	1	1237	3	Y	441	434	0			7
							75	4	485	9							
04	6566	X	6566	-0-	-0-	-0-	466	1	5030	3	Y	954	949	0			12
							21	4	1049	9							
05	2558	X	2558	-0-	-0-	-0-	264	1	1489	3	Y	726	731	0			7
							6	4	799	9							
06	4569	X	4569	-0-	-0-	-0-	331	1	3329	3	Y	812	814	0			5
							16	4	893	9							
07	6738	X	6738	-0-	-0-	-0-	752	1	4810	3	Y	1045	1044	0			6
							26	4	1150	9							
08	6789	X	5979	-0-	-810	-0-	4976	3	1003	9	Y	912	912	0			6

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	2487	-0-	-3899	-0-	220	1	551	3	Y	1500	1569	0			22
							66	4	1650	9							
04	3630	X	177	-0-	-3453	-0-	21	1	22	3	Y	121	142	0			1
							1	4	133	9							
05	7688	X	-0-	-0-	-7688	-0-					Y	-0-	1	0			-0-
06	7440	X	5440	-0-	-2000	-0-	505	1	3040	3	Y	1701	1691	0			10
							24	4	1871	9							
07	7688	X	5109	-0-	-2579	-0-	649	1	1964	3	Y	2249	2245	0			14
							22	4	2474	9							
*08	4390	X	4390	-0-	-0-	-0-	2442	3	1948	9	Y	1771	1773	0			12

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7031	X	7031	-0-	-0-	-0-	768	1	5604	3	Y	584	577	0			15
							17	4	642	9							
04	7257	X	7257	-0-	-0-	-0-	855	1	5755	3	Y	561	560	0			16
							30	4	617	9							
05	6944	X	6700	-0-	-244	-0-	898	1	5139	3	Y	594	599	0			11
							10	4	653	9							
06	7473	X	7473	-0-	-0-	-0-	881	1	5832	3	Y	682	677	0			16
							10	4	750	9							
07	7868	X	7868	-0-	-0-	-0-	944	1	6172	3	Y	672	676	0			12
							13	4	739	9							
*08	8591	X	8591	-0-	-0-	-0-	7881	3	710	9	Y	645	643	0			14

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1711	-0-	-955	-0-	678	1	599	3	Y	284	287	0			23
							122	4	312	9							
04	1710	X	1564	-0-	-146	-0-	638	1	568	3	Y	233	235	0			21
							102	4	256	9							
05	1767	X	1575	-0-	-192	-0-	560	1	738	3	Y	211	212	0			20
							45	4	232	9							
06	1762	X	1762	-0-	-0-	-0-	624	1	716	3	Y	305	294	0			31
							86	4	336	9							
07	1705	X	1503	-0-	-202	-0-	576	1	611	3	Y	234	240	0			25
							59	4	257	9							
*08	1741	X	1741	-0-	-0-	-0-	633	1	706	3	Y	275	271	0			29
							99	4	303	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3096	-0-	-1027	-0-	364	1	2417	3	Y	159	159	0			1
							140	4	175	9							
04	2070	X	497	-0-	-1573	-0-	53	1	389	3	Y	39	40	0			-0-
							12	4	43	9							
05	2108	X	-0-	-0-	-2108	-0-					Y	2	2	0			-0-
06	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-
07	4944	X	4944	-0-	-0-	-0-	360	1	4453	3	Y	49	49	0			-0-
							77	4	54	9							
*08	4823	X	4823	-0-	-0-	-0-	4822	3	1	9	Y	1	1	0			-0-

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	3285	-0-	-2760	-0-	533	1	2140	3	Y	414	413	0			6
							157	4	455	9							
04	5850	X	223	-0-	-5627	-0-	182	1	10	3	Y	21	27	0			-0-
							8	4	23	9							
05	5602	X	5602	-0-	-0-	-0-	515	1	4327	3	Y	679	673	0			6
							13	4	747	9							
06	5446	X	5446	-0-	-0-	-0-	731	1	3970	3	Y	645	647	0			4
							35	4	710	9							
07	4698	X	4698	-0-	-0-	-0-	717	1	3364	3	Y	538	539	0			3
							25	4	592	9							
08	5611	X	4410	-0-	-1201	-0-	3873	3	537	9	Y	488	488	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	1224	-0-	-6371	-0-	443	1	608	3	Y	36	39	0			1
							133	4	40	9							
04	7075	X	7075	-0-	-0-	-0-	539	1	6137	3	Y	341	338	0			4
							24	4	375	9							
05	6701	X	6701	-0-	-0-	-0-	539	1	5816	3	Y	303	304	0			3
							13	4	333	9							
06	5490	X	4244	-0-	-1246	-0-	418	1	3588	3	Y	198	200	0			1
							20	4	218	9							
07	7440	X	6334	-0-	-1106	-0-	638	1	5336	3	Y	307	306	0			2
							22	4	338	9							
08	7316	X	5848	-0-	-1468	-0-	5543	3	305	9	Y	277	277	0			2

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19317	X	19317	-0-	-0-	-0-	881	1	16854	3	Y	1140	1146	0			5
							328	4	1254	9							
04	43745	X	43745	-0-	-0-	-0-	1935	1	39402	3	Y	1800	1793	0			12
							428	4	1980	9							
05	43723	X	43723	-0-	-0-	-0-	2220	1	39287	3	Y	1677	1679	0			10
							371	4	1845	9							
06	18690	X	16066	-0-	-2624	-0-	737	1	13973	3	Y	1123	1124	0			9
							121	4	1235	9							
07	20770	X	16582	-0-	-4188	-0-	744	1	14515	3	Y	1064	1067	0			6
							153	4	1170	9							
08	45198	X	16070	-0-	-29128	-0-	14959	3	1111	9	Y	1010	1010	0			6

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5470	-0-	-296	-0-	954	1	3204	3	Y	855	857	0			4
							371	4	941	9							
04	6660	X	4866	-0-	-1794	-0-	770	1	3304	3	Y	563	563	0			4
							173	4	619	9							
05	6882	X	3942	-0-	-2940	-0-	894	1	2435	3	Y	413	414	0			3
							159	4	454	9							
06	6660	X	4795	-0-	-1865	-0-	849	1	3445	3	Y	317	317	0			3
							152	4	349	9							
07	5456	X	4765	-0-	-691	-0-	942	1	3354	3	Y	232	234	0			1
							214	4	255	9							
08	5456	X	5275	-0-	-181	-0-	4648	3	627	9	Y	570	568	0			3

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	4087	-0-	-5089	-0-	709	1	2073	3	Y	935	934	0			4
							276	4	1029	9							
04	8880	X	3361	-0-	-5519	-0-	593	1	2116	3	Y	472	473	0			3
							133	4	519	9							
05	9176	X	2148	-0-	-7028	-0-	384	1	1342	3	Y	322	323	0			2
							68	4	354	9							
06	5040	X	2524	-0-	-2516	-0-	423	1	1699	3	Y	296	295	0			3
							76	4	326	9							
07	5208	X	3149	-0-	-2059	-0-	572	1	1999	3	Y	407	408	0			2
							130	4	448	9							
08	4092	X	3075	-0-	-1017	-0-	2700	3	375	9	Y	341	341	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	70308	X	24002	-0-	-46306	-0-	730	1	18071	3	Y	4714	4677	0		124
							16	4	5185	9						
04	37140	X	19623	-0-	-17517	-0-	645	1	14736	3	Y	3835	3848	0		111
							23	4	4219	9						
05	36425	X	17513	-0-	-18912	-0-	599	1	13136	3	Y	3428	3477	0		62
							7	4	3771	9						
06	33720	X	14916	-0-	-18804	-0-	509	1	11281	3	Y	2836	2833	0		65
							6	4	3120	9						
07	28427	X	12769	-0-	-15658	-0-	509	1	9342	3	Y	2646	2665	0		46
							7	4	2911	9						
08	17701	X	11422	-0-	-6279	-0-	8658	3	2764	9	Y	2513	2504	0		55

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	8742	X	558	-0-	-8184	-0-	330	1	1	3	Y	89	89	0		-0-
							129	4	98	9						
04	1680	X	-0-	-0-	-1680	-0-					Y	-0-				-0-
05	1085	X	-0-	-0-	-1085	-0-					Y	-0-				-0-
06	1050	X	-0-	-0-	-1050	-0-					Y	-0-				-0-
07	558	X	-0-	-0-	-558	-0-					Y	-0-				-0-
08	T. A.		197	-0-	197	197	152	3	45	9	Y	41	41	0		-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	27745	X	8899	-0-	-18846	-0-	545	1	6373	3	Y	1790	1771	0		47
							12	4	1969	9						
04	13110	X	7582	-0-	-5528	-0-	533	1	5239	3	Y	1628	1628	0		47
							19	4	1791	9						
05	10788	X	7694	-0-	-3094	-0-	562	1	4995	3	Y	1937	1949	0		35
							6	4	2131	9						
06	10320	X	6962	-0-	-3358	-0-	519	1	4663	3	Y	1613	1611	0		37
							6	4	1774	9						
07	9424	X	6847	-0-	-2577	-0-	546	1	4693	3	Y	1455	1467	0		25
							7	4	1601	9						
08	6758	X	6580	-0-	-178	-0-	5611	3	969	9	Y	881	887	0		19

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	16957	X	9372	-0-	-7585	-0-	665	1	7305	3	Y	1262	1239	0		33
							14	4	1388	9						
04	16410	X	8169	-0-	-8241	-0-	658	1	6444	3	Y	949	955	0		27
							23	4	1044	9						
05	16957	X	3205	-0-	-13752	-0-	492	1	2513	3	Y	177	201	0		3
							5	4	195	9						
06	9060	X	5849	-0-	-3211	-0-	462	1	4632	3	Y	682	669	0		16
							5	4	750	9						
07	9362	X	7267	-0-	-2095	-0-	675	1	5453	3	Y	1027	1025	0		18
							9	4	1130	9						
08	9362	X	7319	-0-	-2043	-0-	6275	3	1044	9	Y	949	946	0		21

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18569	X	15988	-0-	-2581	-0-	1081	1	13866	3	Y	925	917	0			24
							23	4	1018	9							
04	17970	X	15335	-0-	-2635	-0-	1121	1	13274	3	Y	819	819	0			24
							39	4	901	9							
05	18569	X	16091	-0-	-2478	-0-	1228	1	13850	3	Y	909	917	0			16
							13	4	1000	9							
06	17880	X	15629	-0-	-2251	-0-	1158	1	13543	3	Y	832	829	0			19
							13	4	915	9							
07	17887	X	16138	-0-	-1749	-0-	1240	1	14055	3	Y	751	757	0			13
							17	4	826	9							
*08	18231	X	18231	-0-	-0-	-0-	17383	3	848	9	Y	771	767	0			17

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

03	16833	X	1138	-0-	-15695	-0-	450	1	48	3	Y	422	425	0			2
							176	4	464	9							
04	10500	X	1259	-0-	-9241	-0-	570	1	65	3	Y	451	450	0			3
							128	4	496	9							
05	7657	X	1236	-0-	-6421	-0-	668	1	30	3	Y	380	381	0			2
							120	4	418	9							
06	1740	X	1288	-0-	-452	-0-	629	1	12	3	Y	484	482	0			4
							115	4	532	9							
07	1798	X	1259	-0-	-539	-0-	625	1	17	3	Y	429	430	0			3
							145	4	472	9							
08	1302	X	404	-0-	-898	-0-	330	3	74	9	Y	67	70	0			-0-

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

03	4836	X	2405	-0-	-2431	-0-	102	1	1833	3	Y	403	405	0			6
							27	4	443	9							
04	5100	X	3580	-0-	-1520	-0-	653	1	2300	3	Y	544	543	0			7
							29	4	598	9							
05	7158	X	7158	-0-	-0-	-0-	653	1	5642	3	Y	770	770	0			7
							16	4	847	9							
06	5788	X	5788	-0-	-0-	-0-	649	1	4092	3	Y	924	926	0			5
							31	4	1016	9							
07	4841	X	4841	-0-	-0-	-0-	497	1	3526	3	Y	728	729	0			4
							17	4	801	9							
08	7161	X	2223	-0-	-4938	-0-	1764	3	459	9	Y	417	418	0			3

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

03	4867	X	575	-0-	-4292	-0-	28	1	504	3	Y	33	35	0			-0-
							7	4	36	9							
04	4440	X	767	-0-	-3673	-0-	104	1	464	3	Y	176	174	0			2
							5	4	194	9							
05	4588	X	-0-	-0-	-4588	-0-					Y	-0-	2	0			-0-
06	3750	X	307	-0-	-3443	-0-	47	1	218	3	Y	36	36	0			-0-
							2	4	40	9							
07	3426	X	3426	-0-	-0-	-0-	487	1	2611	3	Y	283	281	0			2
							17	4	311	9							
08	806	X	675	-0-	-131	-0-	464	3	211	9	Y	192	193	0			1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	590	-0-	-3843	-0-	25	1	460	3	Y	89	90	0			1
							7	4	98	9							
04	4530	X	954	-0-	-3576	-0-	383	1	385	3	Y	154	153	0			2
							17	4	169	9							
05	4681	X	2257	-0-	-2424	-0-	717	1	1170	3	Y	322	321	0			3
							16	4	354	9							
06	5344	X	5344	-0-	-0-	-0-	966	1	3423	3	Y	827	825	0			5
							45	4	910	9							
07	1147	X	763	-0-	-384	-0-	719	1	17	3	Y	2	7	0			-0-
							25	4	2	9							
08	2263	X	296	-0-	-1967	-0-	295	3	1	9	Y	1	1	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18724	X	1207	-0-	-17517	-0-	417	1	595	3	Y	29	31	0			-0-
							163	4	32	9							
04	18120	X	442	-0-	-17678	-0-	178	1	3	3	Y	201	200	0			1
							40	4	221	9							
05	13237	X	-0-	-0-	-13237	-0-					Y	-0-	1	0			-0-
06	6990	X	-0-	-0-	-6990	-0-					Y	-0-					-0-
07	7223	X	6920	-0-	-303	-0-	576	1	5919	3	Y	272	270	0			2
							126	4	299	9							
*08	11844	X	11844	-0-	-0-	-0-	10777	3	1067	9	Y	970	966	0			6

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7936	X	6602	-0-	-1334	-0-	679	1	4840	3	Y	876	884	0			4
							119	4	964	9							
04	7680	X	4778	-0-	-2902	-0-	529	1	3359	3	Y	709	700	0			13
							110	4	780	9							
05	8164	X	8164	-0-	-0-	-0-	1168	1	5516	3	Y	1174	1178	0			9
							189	4	1291	9							
06	7650	X	7080	-0-	-570	-0-	981	1	4811	3	Y	1023	1025	0			7
							163	4	1125	9							
07	7905	X	7538	-0-	-367	-0-	965	1	5381	3	Y	991	989	0			9
							102	4	1090	9							
08	8153	X	6321	-0-	-1832	-0-	5322	3	999	9	Y	908	908	0			9

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7564	X	7205	-0-	-359	-0-	582	1	5524	3	Y	908	914	0			4
							100	4	999	9							
04	7320	X	6553	-0-	-767	-0-	582	1	4920	3	Y	846	835	0			15
							120	4	931	9							
05	7564	X	6877	-0-	-687	-0-	579	1	5327	3	Y	799	808	0			6
							92	4	879	9							
06	6960	X	6480	-0-	-480	-0-	524	1	4992	3	Y	799	800	0			5
							85	4	879	9							
07	7192	X	6852	-0-	-340	-0-	562	1	5332	3	Y	817	814	0			8
							59	4	899	9							
08	7192	X	5751	-0-	-1441	-0-	4879	3	872	9	Y	793	793	0			8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	1979	-0-	-2454	-0-	103	1	1186	3	Y	599	597	0			9
							31	4	659	9							
04	4110	X	3284	-0-	-826	-0-	299	1	1908	3	Y	897	893	0			13
							90	4	987	9							
05	4298	X	4298	-0-	-0-	-0-	498	1	2691	3	Y	892	896	0			9
							128	4	981	9							
06	4110	X	3579	-0-	-531	-0-	503	1	1793	3	Y	869	866	0			12
							327	4	956	9							
07	4766	X	4766	-0-	-0-	-0-	879	1	2483	3	Y	932	931	0			13
							379	4	1025	9							
*08	4493	X	4493	-0-	-0-	-0-	845	1	2388	3	Y	877	879	0			11
							295	4	965	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3342	X	3342	-0-	-0-	-0-	503	1	2036	3	Y	591	589	0			9
							153	4	650	9							
04	3090	X	2411	-0-	-679	-0-	365	1	1226	3	Y	645	645	0			9
							110	4	710	9							
05	3193	X	1824	-0-	-1369	-0-	391	1	505	3	Y	753	755	0			7
							100	4	828	9							
06	3240	X	1487	-0-	-1753	-0-	254	1	647	3	Y	383	385	0			5
							165	4	421	9							
07	3348	X	2663	-0-	-685	-0-	629	1	719	3	Y	949	941	0			13
							271	4	1044	9							
08	3348	X	1562	-0-	-1786	-0-	428	1	183	3	Y	729	733	0			9
							149	4	802	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	1668	-0-	-843	-0-	224	1	996	3	Y	345	346	0			5
							68	4	380	9							
04	1830	X	559	-0-	-1271	-0-	20	1	415	3	Y	107	110	0			2
							6	4	118	9							
05	2201	X	497	-0-	-1704	-0-	17	1	364	3	Y	102	103	0			1
							4	4	112	9							
06	2130	X	1435	-0-	-695	-0-	48	1	993	3	Y	329	326	0			4
							32	4	362	9							
07	2201	X	-0-	-0-	-2201	-0-					Y	-0-	4	0			-0-
08	1674	X	920	-0-	-754	-0-	74	1	589	3	Y	210	207	0			3
							26	4	231	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12005	X	12005	-0-	-0-	-0-	1250	1	8243	3	Y	2084	2092	0			9
							220	4	2292	9							
04	8490	X	6999	-0-	-1491	-0-	770	1	4400	3	Y	1516	1498	0			27
							161	4	1668	9							
05	9672	X	8400	-0-	-1272	-0-	1026	1	5580	3	Y	1480	1495	0			12
							166	4	1628	9							
06	9510	X	7399	-0-	-2111	-0-	866	1	4868	3	Y	1384	1387	0			9
							143	4	1522	9							
07	9827	X	3348	-0-	-6479	-0-	713	1	1844	3	Y	649	652	0			6
							77	4	714	9							
08	11997	X	2375	-0-	-9622	-0-	2131	3	244	9	Y	222	226	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27413	X	27413	-0-	-0-	-0-	1716	1	24123	3	Y	1168	1180	0			5
							289	4	1285	9							
04	17206	X	17206	-0-	-0-	-0-	1339	1	14392	3	Y	1094	1080	0			19
							272	4	1203	9							
05	15965	X	12193	-0-	-3772	-0-	1390	1	9468	3	Y	1011	1022	0			8
							223	4	1112	9							
06	17898	X	17898	-0-	-0-	-0-	1376	1	15193	3	Y	1007	1008	0			7
							221	4	1108	9							
07	17169	X	17169	-0-	-0-	-0-	1381	1	14443	3	Y	1093	1090	0			10
							143	4	1202	9							
08	27404	X	11109	-0-	-16295	-0-	9464	3	1645	9	Y	1495	1490	0			15

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1531	-0-	-639	-0-	725	1	237	3	Y	318	319	0			5
							219	4	350	9							
04	1560	X	784	-0-	-776	-0-	548	1	6	3	Y	187	190	0			2
							24	4	206	9							
05	2294	X	2222	-0-	-72	-0-	638	1	1251	3	Y	289	288	0			3
							15	4	318	9							
06	3115	X	3115	-0-	-0-	-0-	888	1	1742	3	Y	403	404	0			2
							42	4	443	9							
07	2891	X	2891	-0-	-0-	-0-	935	1	1565	3	Y	326	326	0			2
							32	4	359	9							
*08	2333	X	2333	-0-	-0-	-0-	2038	3	295	9	Y	268	268	0			2

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	4638	-0-	-2771	-0-	718	1	2746	3	Y	814	816	0			4
							279	4	895	9							
04	6570	X	5991	-0-	-579	-0-	799	1	3871	3	Y	1038	1035	0			7
							179	4	1142	9							
05	6231	X	5420	-0-	-811	-0-	835	1	3558	3	Y	800	802	0			5
							147	4	880	9							
06	5141	X	5141	-0-	-0-	-0-	759	1	3527	3	Y	654	653	0			6
							136	4	719	9							
07	6664	X	6664	-0-	-0-	-0-	1053	1	4573	3	Y	727	729	0			4
							238	4	800	9							
08	6200	X	5199	-0-	-1001	-0-	4670	3	529	9	Y	481	482	0			3

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	3754	-0-	-1268	-0-	563	1	2402	3	Y	566	571	0			8
							166	4	623	9							
04	4860	X	4157	-0-	-703	-0-	502	1	3129	3	Y	458	460	0			6
							22	4	504	9							
05	4712	X	4551	-0-	-161	-0-	474	1	3642	3	Y	385	387	0			4
							11	4	424	9							
06	4560	X	3926	-0-	-634	-0-	485	1	3010	3	Y	371	373	0			2
							23	4	408	9							
07	4309	X	3490	-0-	-819	-0-	544	1	2539	3	Y	353	353	0			2
							19	4	388	9							
08	4557	X	3517	-0-	-1040	-0-	2993	3	524	9	Y	476	475	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	277	-0-	-1273	-0-	146	1	44	4	Y	79	81	0			1
							87	9									
04	1680	N	17	-0-	-1663	-0-	5	1	12	9	Y	11	12	0			-0-
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	462	1	22	4	Y	124	123	0			1
							136	9									
07	2457	N	2457	-0-	-0-	-0-	916	1	1299	3	Y	191	191	0			1
							32	4	210	9							
*08	1708	N	1708	-0-	-0-	-0-	1467	3	241	9	Y	219	219	0			1

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2936	-0-	-970	-0-	405	1	2024	3	Y	453	449	0			12
							9	4	498	9							
04	3120	X	2678	-0-	-442	-0-	238	1	2051	3	Y	346	348	0			10
							8	4	381	9							
05	3967	X	3967	-0-	-0-	-0-	424	1	2947	3	Y	537	537	0			10
							5	4	591	9							
06	3651	X	3651	-0-	-0-	-0-	520	1	2622	3	Y	457	457	0			10
							6	4	503	9							
07	3845	X	3845	-0-	-0-	-0-	532	1	2859	3	Y	406	409	0			7
							7	4	447	9							
08	3968	X	3908	-0-	-60	-0-	3533	3	375	9	Y	341	341	0			7

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8344	X	8344	-0-	-0-	-0-	568	1	6592	3	Y	1065	1052	0			28
							12	4	1172	9							
04	6900	X	6738	-0-	-162	-0-	676	1	5149	3	Y	808	813	0			23
							24	4	889	9							
05	7905	X	7905	-0-	-0-	-0-	991	1	5794	3	Y	1008	1013	0			18
							11	4	1109	9							
06	8070	X	7208	-0-	-862	-0-	934	1	5417	3	Y	769	769	0			18
							11	4	846	9							
07	8339	X	6912	-0-	-1427	-0-	699	1	5361	3	Y	766	771	0			13
							9	4	843	9							
*08	8417	X	8417	-0-	-0-	-0-	7402	3	1015	9	Y	923	916	0			20

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8378	X	8378	-0-	-0-	-0-	783	1	7311	3	Y	243	247	0			6
							17	4	267	9							
04	6651	X	6651	-0-	-0-	-0-	528	1	5984	3	Y	109	112	0			3
							19	4	120	9							
05	13907	X	13907	-0-	-0-	-0-	1231	1	12041	3	Y	565	558	0			10
							13	4	622	9							
06	13234	X	13234	-0-	-0-	-0-	1139	1	11561	3	Y	474	473	0			11
							13	4	521	9							
07	13692	X	13692	-0-	-0-	-0-	1208	1	11949	3	Y	472	475	0			8
							16	4	519	9							
*08	15157	X	15157	-0-	-0-	-0-	14656	3	501	9	Y	455	453	0			10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	1454	-0-	-2669	-0-	672	1	193	3	Y	296	299	0			1
							263	4	326	9							
04	3990	X	975	-0-	-3015	-0-	574	1	20	3	Y	229	228	0			2
							129	4	252	9							
05	3131	X	932	-0-	-2199	-0-	738	1	132	4	Y	56	58	0			-0-
							62	9									
06	2490	X	837	-0-	-1653	-0-	640	1	14	3	Y	60	59	0			1
							117	4	66	9							
07	3320	X	3320	-0-	-0-	-0-	651	1	2011	3	Y	464	462	0			3
							148	4	510	9							
*08	2593	X	2593	-0-	-0-	-0-	2021	3	572	9	Y	520	520	0			3

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11687	X	7018	-0-	-4669	-0-	1002	1	4476	3	Y	1047	1048	0			5
							388	4	1152	9							
04	10740	X	2960	-0-	-7780	-0-	950	1	1303	3	Y	449	451	0			3
							213	4	494	9							
05	11098	X	8851	-0-	-2247	-0-	1320	1	5740	3	Y	1416	1410	0			9
							233	4	1558	9							
06	10740	X	5042	-0-	-5698	-0-	935	1	3069	3	Y	791	793	0			7
							168	4	870	9							
07	7197	X	7197	-0-	-0-	-0-	673	1	5632	3	Y	676	679	0			4
							148	4	744	9							
*08	11042	X	11042	-0-	-0-	-0-	9814	3	1228	9	Y	1116	1114	0			6

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	2837	-0-	-3208	-0-	485	1	1428	3	Y	709	712	0			11
							144	4	780	9							
04	5850	X	2366	-0-	-3484	-0-	396	1	1009	3	Y	857	857	0			11
							18	4	943	9							
05	5053	X	4699	-0-	-354	-0-	495	1	3046	3	Y	1042	1043	0			10
							12	4	1146	9							
06	5219	X	5219	-0-	-0-	-0-	420	1	3735	3	Y	949	953	0			6
							20	4	1044	9							
07	5657	X	5657	-0-	-0-	-0-	527	1	3997	3	Y	1014	1014	0			6
							18	4	1115	9							
*08	6073	X	6073	-0-	-0-	-0-	5015	3	1058	9	Y	962	962	0			6

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3487	-0-	-946	-0-	1317	1	1863	3	Y	67	144	0			148
							233	4	74	9							
04	3510	X	3204	-0-	-306	-0-	665	1	1440	3	Y	167	175	0			140
							915	4	184	9							
05	4892	X	4892	-0-	-0-	-0-	748	1	3609	3	Y	232	117	0			255
							280	4	255	9							
06	4020	X	2481	-0-	-1539	-0-	522	1	1834	3	Y	67	281	0			41
							51	4	74	9							
07	4154	X	2626	-0-	-1528	-0-	579	1	1907	3	Y	87	54	0			74
							44	4	96	9							
08	4898	X	3347	-0-	-1551	-0-	581	1	2593	3	Y	116	112	0			78
							45	4	128	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

03	3720	X	977	-0-	-2743	-0-	854	1	4	3	Y	101	166	0			2
							8	4	111	9							
04	5340	X	1362	-0-	-3978	-0-	924	1	155	3	Y	254	252	0			4
							4	4	279	9							
05	9493	X	9493	-0-	-0-	-0-	1810	1	6448	3	Y	1119	1105	0			18
							4	4	1231	9							
06	5340	X	4583	-0-	-757	-0-	1114	1	2779	3	Y	623	628	0			13
							5	4	685	9							
07	5270	X	3903	-0-	-1367	-0-	847	1	2432	3	Y	560	557	0			16
							8	4	616	9							
08	9486	X	1849	-0-	-7637	-0-	848	1	844	3	Y	138	151	0			3
							5	4	152	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

03	403	N	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	80	1	25	3	Y	81	81	0			-0-
							19	4	89	9							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

03	6448	X	6268	-0-	-180	-0-	1434	1	4331	3	Y	227	257	0			264
							253	4	250	9							
04	6360	X	5580	-0-	-780	-0-	763	1	3347	3	Y	382	325	0			321
							1050	4	420	9							
05	6572	X	2894	-0-	-3678	-0-	595	1	1882	3	Y	176	303	0			194
							223	4	194	9							
06	6474	X	6474	-0-	-0-	-0-	603	1	5602	3	Y	191	268	0			117
							59	4	210	9							
07	6262	X	4996	-0-	-1266	-0-	616	1	4095	3	Y	216	148	0			185
							47	4	238	9							
08	6262	X	4797	-0-	-1465	-0-	554	1	4014	3	Y	169	241	0			113
							43	4	186	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2595	-0-	-102	-0-	790	1	1469	3	Y	284	283	0			6
							24	4	312	9							
04	3149	X	3149	-0-	-0-	-0-	744	1	1487	3	Y	820	810	0			16
							16	4	902	9							
05	2599	X	2599	-0-	-0-	-0-	712	1	1126	3	Y	671	674	0			13
							23	4	738	9							
06	2520	X	1972	-0-	-548	-0-	728	1	684	3	Y	498	500	0			11
							12	4	548	9							
07	3255	X	2943	-0-	-312	-0-	634	1	1366	3	Y	849	841	0			19
							9	4	934	9							
08	2852	X	2182	-0-	-670	-0-	1304	3	878	9	Y	798	799	0			18

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10323	X	4500	-0-	-5823	-0-	810	1	3435	3	Y	209	208	0			4
							25	4	230	9							
04	9990	X	4713	-0-	-5277	-0-	751	1	2784	3	Y	1056	1040	0			20
							16	4	1162	9							
05	7843	X	2815	-0-	-5028	-0-	719	1	1610	3	Y	420	432	0			8
							24	4	462	9							
06	6180	X	4266	-0-	-1914	-0-	873	1	2516	3	Y	784	774	0			18
							15	4	862	9							
07	4867	X	3059	-0-	-1808	-0-	763	1	1284	3	Y	910	908	0			20
							11	4	1001	9							
*08	5677	X	5677	-0-	-0-	-0-	4008	3	1669	9	Y	1517	1502	0			35

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2549	N	2549	-0-	-0-	-0-	824	1	1700	3	Y	-0-					-0-
							25	4									
04	1328	N	1328	-0-	-0-	-0-	559	1	471	3	Y	260	255	0			5
							12	4	286	9							
05	2139	X	723	-0-	-1416	-0-	511	1	17	4	Y	177	179	0			3
							195	9									
06	2070	X	526	-0-	-1544	-0-	470	1	4	3	Y	40	42	0			1
							8	4	44	9							
07	2139	X	601	-0-	-1538	-0-	572	1	7	3	Y	13	14	0			-0-
							8	4	14	9							
08	2542	X	773	-0-	-1769	-0-	707	3	66	9	Y	60	59	0			1

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5408	X	5408	-0-	-0-	-0-	478	1	4195	3	Y	502	504	0			2
							183	4	552	9							
04	4380	X	473	-0-	-3907	-0-	293	1	86	3	Y	25	27	0			-0-
							66	4	28	9							
05	4526	X	1598	-0-	-2928	-0-	715	1	34	3	Y	655	651	0			4
							128	4	721	9							
06	4380	X	890	-0-	-3490	-0-	415	1	15	3	Y	349	350	0			3
							76	4	384	9							
07	4526	X	388	-0-	-4138	-0-	254	1	5	3	Y	64	67	0			-0-
							59	4	70	9							
*08	2813	X	2813	-0-	-0-	-0-	2220	3	593	9	Y	539	536	0			3

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	13645	X	13645	-0-	-0-	-0-	987	1	11273	3	Y	1097	1048	0		88
							178	4	1207	9						
04	10410	X	10234	-0-	-176	-0-	740	1	8460	3	Y	832	844	0		76
							119	4	915	9						
05	9368	X	9368	-0-	-0-	-0-	650	1	7793	3	Y	794	794	0		76
							52	4	873	9						
06	13200	X	12065	-0-	-1135	-0-	619	1	10086	3	Y	1159	1118	0		117
							85	4	1275	9						
07	13640	X	11574	-0-	-2066	-0-	608	1	9720	3	Y	1075	1077	0		115
							63	4	1183	9						
08	13640	X	10944	-0-	-2696	-0-	570	1	9217	3	Y	971	983	0		103
							89	4	1068	9						

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

03	7347	X	2096	-0-	-5251	-0-	660	1	1170	3	Y	7	7	0		-0-
							258	4	8	9						
04	1890	X	1537	-0-	-353	-0-	405	1	1022	3	Y	17	17	0		-0-
							91	4	19	9						
05	2433	X	2433	-0-	-0-	-0-	847	1	1400	3	Y	32	32	0		-0-
							151	4	35	9						
06	2455	X	2455	-0-	-0-	-0-	813	1	1465	3	Y	27	27	0		-0-
							147	4	30	9						
07	2479	X	2479	-0-	-0-	-0-	811	1	1482	3	Y	-0-				-0-
							186	4								
08	2418	X	688	-0-	-1730	-0-	667	3	21	9	Y	19	19	0		-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

03	16244	X	7223	-0-	-9021	-0-	639	1	5759	3	Y	528	537	0		2
							244	4	581	9						
04	7170	X	7170	-0-	-0-	-0-	714	1	5693	3	Y	549	547	0		4
							159	4	604	9						
05	18352	X	13713	-0-	-4639	-0-	1402	1	11669	3	Y	362	364	0		2
							244	4	398	9						
06	17760	X	13202	-0-	-4558	-0-	1231	1	10788	3	Y	880	875	0		7
							215	4	968	9						
07	18352	X	14755	-0-	-3597	-0-	1338	1	12208	3	Y	832	834	0		5
							294	4	915	9						
*08	14802	X	14802	-0-	-0-	-0-	13959	3	843	9	Y	766	767	0		4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	1120	-0-	-2693	-0-	605	1	330	3	Y	152	163	0			3
							18	4	167	9							
04	3690	X	1162	-0-	-2528	-0-	532	1	344	3	Y	250	248	0			5
							11	4	275	9							
05	2914	X	1713	-0-	-1201	-0-	527	1	730	3	Y	399	396	0			8
							17	4	439	9							
06	4040	X	4040	-0-	-0-	-0-	948	1	2039	3	Y	943	929	0			22
							16	4	1037	9							
07	2995	X	2995	-0-	-0-	-0-	770	1	1409	3	Y	732	738	0			16
							11	4	805	9							
*08	3019	X	3019	-0-	-0-	-0-	2225	3	794	9	Y	722	721	0			17

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2686	-0-	-755	-0-	760	1	1377	3	Y	478	479	0			10
							23	4	526	9							
04	2970	X	2365	-0-	-605	-0-	734	1	1182	3	Y	394	397	0			7
							16	4	433	9							
05	2790	X	2507	-0-	-283	-0-	903	1	1062	3	Y	465	463	0			9
							30	4	512	9							
06	2700	X	2520	-0-	-180	-0-	763	1	1270	3	Y	431	430	0			10
							13	4	474	9							
07	3226	X	3226	-0-	-0-	-0-	837	1	1812	3	Y	514	513	0			11
							12	4	565	9							
08	2697	X	2230	-0-	-467	-0-	1623	3	607	9	Y	552	550	0			13

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6456	X	6456	-0-	-0-	-0-	1580	1	4497	3	Y	91	154	0			159
							279	4	100	9							
04	5799	X	5799	-0-	-0-	-0-	789	1	3713	3	Y	193	190	0			162
							1085	4	212	9							
05	5146	X	1143	-0-	-4003	-0-	185	1	847	3	Y	38	159	0			41
							69	4	42	9							
06	6240	X	5110	-0-	-1130	-0-	320	1	4632	3	Y	115	85	0			71
							31	4	127	9							
07	6448	X	5280	-0-	-1168	-0-	670	1	4074	3	Y	441	134	0			378
							51	4	485	9							
08	6448	X	4924	-0-	-1524	-0-	588	1	3882	3	Y	371	501	0			248
							46	4	408	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	110	1	1	3	Y	74	74	0			-0-
							43	4	81	9							
04	623	N	623	-0-	-0-	-0-	249	1	2	3	Y	287	285	0			2
							56	4	316	9							
05	124	N	-0-	-0-	-124	-0-					Y	-0-	2	0			-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	651	N	555	-0-	-96	-0-	360	1	21	3	Y	83	83	0			-0-
							83	4	91	9							
*08	776	N	776	-0-	-0-	-0-	715	3	61	9	Y	55	55	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5704	X	970	-0-	-4734	-0-	672	1	263	4	Y	32	32	0		-0-
							35	9								
04	5520	X	601	-0-	-4919	-0-	312	1	13	3	Y	187	186	0		1
							70	4	206	9						
05	3131	X	1960	-0-	-1171	-0-	818	1	71	3	Y	840	836	0		5
							147	4	924	9						
06	10444	X	10444	-0-	-0-	-0-	932	1	8305	3	Y	949	946	0		8
							163	4	1044	9						
07	7250	X	7250	-0-	-0-	-0-	767	1	5660	3	Y	594	599	0		3
							170	4	653	9						
*08	6601	X	6601	-0-	-0-	-0-	6059	3	542	9	Y	493	493	0		3

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	12214	X	4183	-0-	-8031	-0-	652	1	3242	3	Y	34	40	0		-0-
							252	4	37	9						
04	11820	X	10416	-0-	-1404	-0-	1075	1	8280	3	Y	746	741	0		5
							240	4	821	9						
05	12214	X	48	-0-	-12166	-0-	39	1	7	4	Y	2	7	0		-0-
							2	9								
06	5040	X	249	-0-	-4791	-0-	29	1	195	3	Y	18	18	0		-0-
							5	4	20	9						
07	10757	X	9984	-0-	-773	-0-	911	1	7182	3	Y	1536	1527	0		9
							201	4	1690	9						
*08	10804	X	10804	-0-	-0-	-0-	9502	3	1302	9	Y	1184	1186	0		7

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-	1	0		-0-
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-				-0-
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-				-0-
06	3630	X	183	-0-	-3447	-0-	89	1	16	4	Y	71	70	0		1
							78	9								
07	930	X	370	-0-	-560	-0-	183	1	5	3	Y	127	127	0		1
							42	4	140	9						
08	T. A.		570	-0-	570	570	570	3			Y	-0-	1	0		-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2883	X	1882	-0-	-1001	-0-	414	1	1216	3	Y	161	157	0		13
							75	4	177	9						
04	2790	X	1706	-0-	-1084	-0-	695	1	771	3	Y	117	119	0		11
							111	4	129	9						
05	2883	X	1369	-0-	-1514	-0-	541	1	657	3	Y	116	116	0		11
							43	4	128	9						
06	2670	X	1710	-0-	-960	-0-	594	1	905	3	Y	117	116	0		12
							82	4	129	9						
07	2232	X	1909	-0-	-323	-0-	697	1	1033	3	Y	97	99	0		10
							72	4	107	9						
08	1891	X	1437	-0-	-454	-0-	644	1	605	3	Y	79	81	0		8
							101	4	87	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14198	X	4722	-0-		-9476	-0-	740	1	3503	3	Y	314	331	0			25
								134	4	345	9							
04	12510	X	7717	-0-		-4793	-0-	1018	1	6015	3	Y	474	456	0			43
								163	4	521	9							
05	10726	X	8500	-0-		-2226	-0-	943	1	6798	3	Y	621	605	0			59
								76	4	683	9							
06	10380	X	5276	-0-		-5104	-0-	848	1	3923	3	Y	354	377	0			36
								116	4	389	9							
07	7967	X	7439	-0-		-528	-0-	975	1	5908	3	Y	414	406	0			44
								101	4	455	9							
08	8494	X	7877	-0-		-617	-0-	1004	1	6241	3	Y	432	430	0			46
								157	4	475	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	5431	-0-		-87	-0-	743	1	4170	3	Y	349	356	0			28
								134	4	384	9							
04	5635	X	5635	-0-		-0-	-0-	892	1	4252	3	Y	316	315	0			29
								143	4	348	9							
05	5332	X	5312	-0-		-20	-0-	626	1	4337	3	Y	272	275	0			26
								50	4	299	9							
06	5250	X	4923	-0-		-327	-0-	468	1	4192	3	Y	181	189	0			18
								64	4	199	9							
07	10593	X	10593	-0-		-0-	-0-	876	1	9157	3	Y	426	399	0			45
								91	4	469	9							
*08	8285	X	8285	-0-		-0-	-0-	711	1	7111	3	Y	320	331	0			34
								111	4	352	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	641	-0-		-2149	-0-	379	1	56	3	Y	180	178	0			5
								8	4	198	9							
04	1770	X	822	-0-		-948	-0-	449	1	68	3	Y	263	260	0			8
								16	4	289	9							
05	1894	X	1894	-0-		-0-	-0-	650	1	101	3	Y	1033	1022	0			19
								7	4	1136	9							
06	1572	X	1572	-0-		-0-	-0-	620	1	18	3	Y	843	843	0			19
								7	4	927	9							
07	1203	X	1203	-0-		-0-	-0-	750	1	18	3	Y	386	398	0			7
								10	4	425	9							
08	1891	N	600	-0-		-1291	-0-	509	3	91	9	Y	83	88	0			2

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3948	-0-		848	848	784	1	2869	3	Y	253	247	0			7
								17	4	278	9							
04	3000	N	2274	-0-		-726	122	560	1	1520	3	Y	158	160	0			5
								20	4	174	9							
05	3100	N	3098	-0-		-2	120	852	1	1868	3	Y	335	334	0			6
								9	4	369	9							
06	3259	X	3139	-0-		-120	-0-	794	1	2014	3	Y	293	292	0			7
								9	4	322	9							
07	3393	X	3393	-0-		-0-	-0-	860	1	2241	3	Y	255	258	0			4
								11	4	281	9							
08	3937	X	3434	-0-		-503	-0-	3434	3			Y	-0-	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	2763	-0-	-2910	-0-	418	1	1752	3	Y	531	525	0			14
							9	4	584	9							
04	3540	X	2244	-0-	-1296	-0-	311	1	1469	3	Y	412	414	0			12
							11	4	453	9							
05	3617	X	3617	-0-	-0-	-0-	826	1	2157	3	Y	568	570	0			10
							9	4	625	9							
06	2912	X	2912	-0-	-0-	-0-	511	1	2074	3	Y	292	295	0			7
							6	4	321	9							
07	3681	X	3681	-0-	-0-	-0-	822	1	2394	3	Y	413	413	0			7
							11	4	454	9							
08	3627	X	2628	-0-	-999	-0-	2257	3	371	9	Y	337	337	0			7

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2679	-0-	-1010	-0-	619	1	1706	3	Y	310	311	0			8
							13	4	341	9							
04	3180	X	1041	-0-	-2139	-0-	389	1	441	3	Y	179	182	0			5
							14	4	197	9							
05	3286	X	2622	-0-	-664	-0-	804	1	1381	3	Y	389	387	0			7
							9	4	428	9							
06	3030	X	2005	-0-	-1025	-0-	666	1	1015	3	Y	288	288	0			7
							7	4	317	9							
07	3131	X	1524	-0-	-1607	-0-	599	1	665	3	Y	229	232	0			4
							8	4	252	9							
08	2666	X	2414	-0-	-252	-0-	2120	3	294	9	Y	267	265	0			6

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	1427	-0-	-2231	-0-	825	1	35	3	Y	288	288	0			4
							250	4	317	9							
04	3540	X	1259	-0-	-2281	-0-	132	1	968	3	Y	139	141	0			2
							6	4	153	9							
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-	2	0			-0-
06	4174	X	4174	-0-	-0-	-0-	700	1	2653	3	Y	716	712	0			4
							33	4	788	9							
07	3639	X	3639	-0-	-0-	-0-	779	1	2188	3	Y	586	586	0			4
							27	4	645	9							
*08	3096	X	3096	-0-	-0-	-0-	2553	3	543	9	Y	494	495	0			3

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1590	-0-	-1324	-0-	436	1	1088	3	Y	48	49	0			1
							13	4	53	9							
04	3947	X	3947	-0-	-0-	-0-	683	1	2714	3	Y	486	478	0			9
							15	4	535	9							
05	4499	X	4499	-0-	-0-	-0-	668	1	3417	3	Y	356	358	0			7
							22	4	392	9							
06	2915	X	2915	-0-	-0-	-0-	572	1	2181	3	Y	138	142	0			3
							10	4	152	9							
07	6368	X	6368	-0-	-0-	-0-	751	1	4245	3	Y	1237	1213	0			27
							11	4	1361	9							
*08	8250	X	8250	-0-	-0-	-0-	7187	3	1063	9	Y	966	971	0			22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	2587	-0-	-4605	-0-	619	1	1690	3	Y	241	239	0			6
							13	4	265	9							
04	4860	X	2704	-0-	-2156	-0-	623	1	1781	3	Y	253	252	0			7
							22	4	278	9							
05	5022	X	3600	-0-	-1422	-0-	895	1	2303	3	Y	356	357	0			6
							10	4	392	9							
06	4860	X	3172	-0-	-1688	-0-	782	1	2106	3	Y	250	250	0			6
							9	4	275	9							
07	2790	X	1882	-0-	-908	-0-	609	1	1049	3	Y	196	199	0			3
							8	4	216	9							
08	3596	X	1258	-0-	-2338	-0-	1043	3	215	9	Y	195	194	0			4

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	3638	-0-	-5166	-0-	544	1	2608	3	Y	426	433	0			9
							17	4	469	9							
04	8520	X	2912	-0-	-5608	-0-	607	1	1710	3	Y	529	528	0			10
							13	4	582	9							
05	8711	X	3024	-0-	-5687	-0-	632	1	1788	3	Y	530	530	0			10
							21	4	583	9							
06	5340	X	3671	-0-	-1669	-0-	676	1	2282	3	Y	637	632	0			15
							12	4	701	9							
07	5084	X	3457	-0-	-1627	-0-	659	1	2339	3	Y	409	415	0			9
							9	4	450	9							
08	3627	X	3143	-0-	-484	-0-	2755	3	388	9	Y	353	354	0			8

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2132	-0-	-69	-0-	624	1	484	3	Y	583	574	0			10
							383	4	641	9							
04	2189	X	2189	-0-	-0-	-0-	548	1	1006	3	Y	372	374	0			8
							226	4	409	9							
05	2201	X	911	-0-	-1290	-0-	360	1	21	3	Y	259	263	0			4
							245	4	285	9							
06	2070	X	1708	-0-	-362	-0-	631	1	267	3	Y	449	445	0			8
							316	4	494	9							
07	2841	X	2841	-0-	-0-	-0-	763	1	1143	3	Y	466	464	0			10
							422	4	513	9							
*08	2297	X	2297	-0-	-0-	-0-	1876	3	421	9	Y	383	385	0			8

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8897	X	2237	-0-	-6660	-0-	199	1	1630	3	Y	302	305	0			1
							76	4	332	9							
04	8610	X	5873	-0-	-2737	-0-	633	1	4211	3	Y	807	803	0			5
							141	4	888	9							
05	6634	X	4355	-0-	-2279	-0-	800	1	2898	3	Y	468	470	0			3
							142	4	515	9							
06	6420	X	3014	-0-	-3406	-0-	628	1	1954	3	Y	290	291	0			2
							113	4	319	9							
07	6076	X	5685	-0-	-391	-0-	682	1	4573	3	Y	253	254	0			1
							152	4	278	9							
*08	7596	X	7596	-0-	-0-	-0-	6910	3	686	9	Y	624	621	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	262	1	5	3	Y	595	588	0			16
							6	4	655	9							
04	930	N	168	-0-	-762	-0-	127	1	4	4	Y	34	49	0			1
							37	9									
05	951	N	951	-0-	-0-	-0-	251	1	1	3	Y	633	623	0			11
							3	4	696	9							
06	911	N	911	-0-	-0-	-0-	209	1	451	3	Y	226	232	0			5
							2	4	249	9							
07	730	N	730	-0-	-0-	-0-	219	1	3	4	Y	462	459	0			8
							508	9									
*08	3100	N	3949	-0-	849	849	2530	3	1419	9	Y	1290	1270	0			28

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	7779	-0-	-2513	-0-	267	1	6675	3	Y	755	755	0			799
							6	4	831	9							
04	9960	X	6094	-0-	-3866	-0-	252	1	5833	3	Y	-0-					799
							9	4									
05	10292	X	6711	-0-	-3581	-0-	284	1	6328	3	Y	87	379	1			507
							3	4	96	9							
06	7530	X	6004	-0-	-1526	-0-	249	1	5652	3	Y	91	369	0			229
							3	4	100	9							
07	7781	X	511	-0-	-7270	-0-	266	1	3	4	Y	220					449
							242	9									
*08	9071	X	9071	-0-	-0-	-0-	8930	3	141	9	Y	128					577

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12830	X	12830	-0-	-0-	-0-	934	1	7541	3	Y	3464	3454	0			59
							545	4	3810	9							
04	8714	X	8714	-0-	-0-	-0-	826	1	6214	3	Y	1224	1257	0			26
							328	4	1346	9							
05	7399	X	7399	-0-	-0-	-0-	853	1	5198	3	Y	720	734	0			12
							556	4	792	9							
06	7356	X	7356	-0-	-0-	-0-	805	1	4656	3	Y	1370	1357	0			25
							388	4	1507	9							
07	6673	X	6673	-0-	-0-	-0-	748	1	4073	3	Y	1318	1316	0			27
							402	4	1450	9							
08	9238	X	6426	-0-	-2812	-0-	5118	3	1308	9	Y	1189	1190	0			26

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2264	-0-	-30	-0-	369	1	1628	3	Y	235	233	0			6
							8	4	259	9							
04	2160	N	1490	-0-	-670	-0-	210	1	1150	3	Y	112	115	0			3
							7	4	123	9							
05	2232	N	522	-0-	-1710	-0-	372	1	2	3	Y	131	132	0			2
							4	4	144	9							
06	2190	N	214	-0-	-1976	-0-	108	1	3	3	Y	93	93	0			2
							1	4	102	9							
07	1550	N	120	-0-	-1430	-0-	6	1	77	3	Y	34	35	0			1
							37	9									
08	2263	X	-0-	-0-	-2263	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	8293	-0-	-1069	-0-	754	1	6508	3	Y	916	933	0			19
							23	4	1008	9							
04	9060	X	7820	-0-	-1240	-0-	752	1	5929	3	Y	1021	1021	0			19
							16	4	1123	9							
05	10509	X	8330	-0-	-2179	-0-	802	1	6327	3	Y	1068	1067	0			20
							26	4	1175	9							
06	10170	X	5615	-0-	-4555	-0-	679	1	4099	3	Y	750	753	0			17
							12	4	825	9							
07	10509	X	4306	-0-	-6203	-0-	578	1	3258	3	Y	419	427	0			9
							9	4	461	9							
08	8339	X	1682	-0-	-6657	-0-	1339	3	343	9	Y	312	314	0			7

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6373	X	6373	-0-	-0-	-0-	1101	1	3323	3	Y	1761	1731	0			33
							12	4	1937	9							
04	6573	X	6573	-0-	-0-	-0-	1340	1	3544	3	Y	1530	1539	0			24
							6	4	1683	9							
05	5997	X	5997	-0-	-0-	-0-	1256	1	3211	3	Y	1388	1390	0			22
							3	4	1527	9							
06	6180	X	5305	-0-	-875	-0-	1171	1	2902	3	Y	1115	1114	0			23
							5	4	1227	9							
07	6789	X	4861	-0-	-1928	-0-	1021	1	2621	3	Y	1099	1090	0			32
							10	4	1209	9							
08	6789	X	4191	-0-	-2598	-0-	893	1	2202	3	Y	992	1001	0			23
							5	4	1091	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	2644	-0-	-2905	-0-	358	1	1928	3	Y	266	273	0			21
							65	4	293	9							
04	5546	X	5546	-0-	-0-	-0-	898	1	3700	3	Y	731	685	0			67
							144	4	804	9							
05	4587	X	4587	-0-	-0-	-0-	735	1	3204	3	Y	535	551	0			51
							59	4	589	9							
06	4096	X	4096	-0-	-0-	-0-	750	1	2541	3	Y	638	625	0			64
							103	4	702	9							
07	5735	X	4713	-0-	-1022	-0-	805	1	3022	3	Y	730	716	0			78
							83	4	803	9							
08	5673	X	3904	-0-	-1769	-0-	775	1	2467	3	Y	492	518	0			52
							121	4	541	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	2147	-0-	-2038	-0-	808	1	761	3	Y	503	502	0			10
							25	4	553	9							
04	4050	X	3414	-0-	-636	-0-	777	1	1467	3	Y	1048	1038	0			20
							17	4	1153	9							
05	3610	X	3610	-0-	-0-	-0-	790	1	1466	3	Y	1207	1204	0			23
							26	4	1328	9							
06	3542	X	3542	-0-	-0-	-0-	807	1	1464	3	Y	1143	1140	0			26
							14	4	1257	9							
07	3812	X	3812	-0-	-0-	-0-	803	1	1768	3	Y	1118	1120	0			24
							11	4	1230	9							
*08	3831	X	3831	-0-	-0-	-0-	2565	3	1266	9	Y	1151	1148	0			27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	4959	-0-	-1861	-0-	623	1	3888	3	Y	395	393	0			10
							13	4	435	9							
04	6210	X	3787	-0-	-2423	-0-	369	1	3055	3	Y	318	319	0			9
							13	4	350	9							
05	6262	X	4897	-0-	-1365	-0-	718	1	3743	3	Y	389	391	0			7
							8	4	428	9							
06	5790	X	3003	-0-	-2787	-0-	572	1	2196	3	Y	208	210	0			5
							6	4	229	9							
07	5239	X	4408	-0-	-831	-0-	446	1	3640	3	Y	287	287	0			5
							6	4	316	9							
08	4960	X	4318	-0-	-642	-0-	3981	3	337	9	Y	306	304	0			7

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	914	-0-	-3209	-0-	501	1	12	3	Y	185	185	0			1
							197	4	204	9							
04	4050	X	1561	-0-	-2489	-0-	569	1	541	3	Y	294	293	0			2
							128	4	323	9							
05	4898	X	719	-0-	-4179	-0-	572	1	103	4	Y	40	42	0			-0-
							44	9									
06	4740	X	983	-0-	-3757	-0-	635	1	116	4	Y	211	209	0			2
							232	9									
07	4898	X	-0-	-0-	-4898	-0-					Y	-0-	2	0			-0-
08	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	-0-	-0-	-4867	-0-					Y	1	26	0			26
04	3720	X	282	-0-	-3438	-0-	23	1	161	3	Y	61	36	0			51
							31	4	67	9							
05	3317	X	2436	-0-	-881	-0-	589	1	1343	3	Y	257	25	0			283
							221	4	283	9							
06	2880	X	2080	-0-	-800	-0-	687	1	1041	3	Y	259	383	0			159
							67	4	285	9							
07	1509	X	1509	-0-	-0-	-0-	269	1	1174	3	Y	42	165	0			36
							20	4	46	9							
08	2449	X	1496	-0-	-953	-0-	383	1	999	3	Y	76	61	0			51
							30	4	84	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	102	-0-	-642	-0-	49	1	7	3	Y	28	28	0			-0-
							15	4	31	9							
04	332	X	332	-0-	-0-	-0-	88	1	53	3	Y	170	168	0			2
							4	4	187	9							
05	155	X	-0-	-0-	-155	-0-					Y	-0-	2	0			-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
07	341	X	272	-0-	-69	-0-	155	1	84	3	Y	25	25	0			-0-
							5	4	28	9							
*08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	1573	-0-	-3666	-0-	615	1	276	3	Y	401	403	0			2
							241	4	441	9							
04	6390	X	295	-0-	-6095	-0-	149	1	1	3	Y	102	103	0			1
							33	4	112	9							
05	6603	X	254	-0-	-6349	-0-	161	1	29	4	Y	58	59	0			-0-
							64	9									
06	6390	X	-0-	-0-	-6390	-0-					Y	-0-					-0-
07	3100	X	618	-0-	-2482	-0-	450	1	10	3	Y	48	48	0			-0-
							105	4	53	9							
*08	1784	X	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	4833	-0-	-3382	-0-	706	1	2202	3	Y	1501	1494	0			7
							274	4	1651	9							
04	5490	X	5123	-0-	-367	-0-	695	1	2563	3	Y	1554	1551	0			10
							156	4	1709	9							
05	7430	X	7430	-0-	-0-	-0-	696	1	4979	3	Y	1485	1486	0			9
							121	4	1634	9							
06	9273	X	9273	-0-	-0-	-0-	821	1	6860	3	Y	1316	1314	0			11
							144	4	1448	9							
07	8571	X	8571	-0-	-0-	-0-	836	1	6449	3	Y	1001	1006	0			6
							185	4	1101	9							
*08	7572	X	7572	-0-	-0-	-0-	6552	3	1020	9	Y	927	928	0			5

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4716	X	4716	-0-	-0-	-0-	579	1	2808	3	Y	1197	1186	0			32
							12	4	1317	9							
04	16247	X	16247	-0-	-0-	-0-	889	1	13630	3	Y	1543	1530	0			45
							31	4	1697	9							
05	4154	X	3996	-0-	-158	-0-	581	1	2133	3	Y	1160	1184	0			21
							6	4	1276	9							
06	4020	X	3559	-0-	-461	-0-	520	1	2132	3	Y	819	821	0			19
							6	4	901	9							
07	4154	X	4002	-0-	-152	-0-	625	1	2334	3	Y	941	944	0			16
							8	4	1035	9							
08	16802	X	4451	-0-	-12351	-0-	3391	3	1060	9	Y	964	959	0			21

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
08	T. A.		442	-0-	442	528	188	1	124	3	Y	58	57	0			1
							66	4	64	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	1653	-0-		-920	-0-	624	1	565	3	Y	249	250	0			4
								190	4	274	9							
04	2670	X	1836	-0-		-834	-0-	596	1	646	3	Y	376	375	0			5
								180	4	414	9							
05	2759	X	650	-0-		-2109	-0-	183	1	309	3	Y	101	105	0			1
								47	4	111	9							
06	2670	X	2270	-0-		-400	-0-	500	1	1185	3	Y	235	233	0			3
								326	4	259	9							
07	3966	X	3966	-0-		-0-	-0-	868	1	2237	3	Y	443	440	0			6
								374	4	487	9							
*08	2420	X	2420	-0-		-0-	-0-	716	1	1041	3	Y	375	376	0			5
								250	4	413	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	3573	-0-		-2193	-0-	941	1	1762	3	Y	530	524	0			8
								287	4	583	9							
04	8136	X	8136	-0-		-0-	-0-	1037	1	5952	3	Y	758	755	0			11
								313	4	834	9							
05	7516	X	7516	-0-		-0-	-0-	944	1	5381	3	Y	863	866	0			8
								242	4	949	9							
06	6081	X	6081	-0-		-0-	-0-	1013	1	3847	3	Y	510	511	0			7
								660	4	561	9							
07	8401	X	2657	-0-		-5744	-0-	740	1	1185	3	Y	375	377	0			5
								319	4	413	9							
08	8401	X	726	-0-		-7675	-0-	285	1	2	3	Y	309	310	0			4
								99	4	340	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	1308	-0-		-2226	-0-	623	1	122	3	Y	339	338	0			5
								190	4	373	9							
04	4560	X	3912	-0-		-648	-0-	686	1	2447	3	Y	520	518	0			7
								207	4	572	9							
05	4712	X	600	-0-		-4112	-0-	410	1	7	3	Y	71	77	0			1
								105	4	78	9							
06	4560	X	332	-0-		-4228	-0-	184	1	3	3	Y	23	24	0			-0-
								120	4	25	9							
07	4030	X	24	-0-		-4006	-0-	5	1	2	4	Y	15	15	0			-0-
								17	9									
08	4030	X	849	-0-		-3181	-0-	410	1	9	3	Y	261	258	0			3
								143	4	287	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10509	X	5317	-0-		-5192	-0-	717	1	3839	3	Y	494	488	0			7
								218	4	543	9							
04	10170	X	3967	-0-		-6203	-0-	851	1	2444	3	Y	378	380	0			5
								256	4	416	9							
05	10323	X	324	-0-		-9999	-0-	164	1	30	3	Y	80	84	0			1
								42	4	88	9							
06	7530	X	1485	-0-		-6045	-0-	265	1	594	3	Y	412	407	0			6
								173	4	453	9							
07	5332	X	-0-	-0-		-5332	-0-					Y	-0-	6	0			-0-
08	5332	X	3468	-0-		-1864	-0-	615	1	1638	3	Y	909	897	0			12
								215	4	1000	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	9021	X	4227	-0-	-4794	-0-	876	1	3153	3	Y	36	37	0		3
							158	4	40	9						
04	4590	X	3974	-0-	-616	-0-	567	1	3287	3	Y	26	27	0		2
							91	4	29	9						
05	5527	X	5527	-0-	-0-	-0-	899	1	4502	3	Y	49	46	0		5
							72	4	54	9						
06	7562	X	7562	-0-	-0-	-0-	1014	1	6341	3	Y	62	61	0		6
							139	4	68	9						
07	7942	X	7942	-0-	-0-	-0-	882	1	6270	3	Y	635	573	0		68
							91	4	699	9						
*08	11249	X	11249	-0-	-0-	-0-	1112	1	9349	3	Y	558	567	0		59
							174	4	614	9						

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	9920	X	1257	-0-	-8663	-0-	429	1	656	3	Y	86	113	0		7
							77	4	95	9						
04	9600	X	2811	-0-	-6789	-0-	499	1	2083	3	Y	135	130	0		12
							80	4	149	9						
05	8494	X	4582	-0-	-3912	-0-	752	1	3626	3	Y	131	131	0		12
							60	4	144	9						
06	8220	X	1842	-0-	-6378	-0-	624	1	1026	3	Y	96	98	0		10
							86	4	106	9						
07	6045	X	2986	-0-	-3059	-0-	750	1	1601	3	Y	506	462	0		54
							78	4	557	9						
*08	4748	X	4748	-0-	-0-	-0-	703	1	3264	3	Y	610	599	0		65
							110	4	671	9						

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	9301	X	9301	-0-	-0-	-0-	756	1	8203	3	Y	187	188	0		15
							136	4	206	9						
04	15813	X	15813	-0-	-0-	-0-	1361	1	13960	3	Y	249	241	0		23
							218	4	274	9						
05	12913	X	12913	-0-	-0-	-0-	1093	1	11500	3	Y	211	214	0		20
							88	4	232	9						
06	6900	X	5452	-0-	-1448	-0-	829	1	4370	3	Y	126	133	0		13
							114	4	139	9						
07	7130	X	6263	-0-	-867	-0-	1054	1	4901	3	Y	181	175	0		19
							109	4	199	9						
08	16337	X	862	-0-	-15475	-0-	643	1	19	3	Y	91	100	0		10
							100	4	100	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	2927	-0-	-1568	-0-	225	1	2539	3	Y	111	115	0			9
							41	4	122	9							
04	4350	X	4115	-0-	-235	-0-	314	1	3604	3	Y	134	131	0			12
							50	4	147	9							
05	4446	X	4446	-0-	-0-	-0-	253	1	4023	3	Y	136	135	0			13
							20	4	150	9							
06	5001	X	5001	-0-	-0-	-0-	402	1	4324	3	Y	200	193	0			20
							55	4	220	9							
07	5698	X	5698	-0-	-0-	-0-	479	1	4931	3	Y	217	214	0			23
							49	4	239	9							
*08	6032	X	6032	-0-	-0-	-0-	493	1	5233	3	Y	208	209	0			22
							77	4	229	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8382	X	8382	-0-	-0-	-0-	951	1	6629	3	Y	573	598	0			46
							172	4	630	9							
04	6750	X	5164	-0-	-1586	-0-	903	1	3676	3	Y	400	409	0			37
							145	4	440	9							
05	8029	X	3365	-0-	-4664	-0-	664	1	2336	3	Y	284	294	0			27
							53	4	312	9							
06	8100	X	2472	-0-	-5628	-0-	474	1	1632	3	Y	274	273	0			28
							65	4	301	9							
07	8370	X	2577	-0-	-5793	-0-	389	1	1745	3	Y	366	355	0			39
							40	4	403	9							
08	7998	X	4273	-0-	-3725	-0-	644	1	2809	3	Y	654	624	0			69
							101	4	719	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	5975	-0-	-690	-0-	652	1	4450	3	Y	622	622	0			9
							189	4	684	9							
04	6450	X	5139	-0-	-1311	-0-	392	1	4117	3	Y	556	558	0			7
							18	4	612	9							
05	6665	X	5895	-0-	-770	-0-	404	1	4847	3	Y	576	578	0			5
							10	4	634	9							
06	6450	X	4370	-0-	-2080	-0-	352	1	3604	3	Y	361	364	0			2
							17	4	397	9							
07	6444	X	6444	-0-	-0-	-0-	415	1	5532	3	Y	438	437	0			3
							15	4	482	9							
08	5983	X	4876	-0-	-1107	-0-	4364	3	512	9	Y	465	465	0			3

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	9672	-0-	-0-	-0-	1065	1	7395	3	Y	821	813	0			12
							309	4	903	9							
04	2160	X	2160	-0-	-0-	-0-	249	1	1718	3	Y	165	175	0			2
							11	4	182	9							
05	5560	X	5560	-0-	-0-	-0-	1051	1	3582	3	Y	820	814	0			8
							25	4	902	9							
06	7650	X	414	-0-	-7236	-0-	63	1	3	4	Y	316	322	0			2
							348	9									
07	7905	X	416	-0-	-7489	-0-	126	1	4	4	Y	260	260	0			2
							286	9									
08	9672	X	2168	-0-	-7504	-0-	1886	3	282	9	Y	256	256	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11811	X	9060	-0-	-2751	-0-	1006	1	6673	3	Y	1241	1169	0			204
							16	4	1365	9							
04	11490	X	11456	-0-	-34	-0-	1105	1	7508	3	Y	2568	1306	0			1466
							18	4	2825	9							
05	11873	X	8003	-0-	-3870	-0-	1045	1	6936	3	Y	-0-	988	0			478
							22	4									
06	10860	X	9237	-0-	-1623	-0-	960	1	7131	3	Y	1023	1023	0			478
							21	4	1125	9							
07	11842	X	7155	-0-	-4687	-0-	875	1	5480	3	Y	675	997	0			156
							57	4	743	9							
08	11842	X	7981	-0-	-3861	-0-	952	1	5844	3	Y	1065	1013	0			208
							13	4	1172	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	546	-0-	-4352	-0-	25	1	444	3	Y	62	63	0			-0-
							9	4	68	9							
04	3782	X	3782	-0-	-0-	-0-	182	1	3022	3	Y	489	486	0			3
							40	4	538	9							
05	961	X	-0-	-0-	-961	-0-					Y	-0-	3	0			-0-
06	930	X	290	-0-	-640	-0-	62	1	82	3	Y	123	122	0			1
							11	4	135	9							
07	6235	X	6235	-0-	-0-	-0-	824	1	4080	3	Y	1041	1036	0			6
							186	4	1145	9							
08	3906	X	-0-	-0-	-3906	-0-					Y	-0-	6	0			-0-

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
06	3030	X	1713	-0-	-1317	-0-	271	1	693	3	Y	636	631	0			5
							49	4	700	9							
07	3124	X	3124	-0-	-0-	-0-	324	1	1926	3	Y	728	729	0			4
							73	4	801	9							
*08	3537	X	3537	-0-	-0-	-0-	2709	3	828	9	Y	753	753	0			4

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	263	-0-	-1659	-0-	13	1	217	3	Y	25	26	0			-0-
							5	4	28	9							
04	9990	X	1616	-0-	-8374	-0-	117	1	1201	3	Y	247	245	0			2
							26	4	272	9							
05	10323	X	-0-	-0-	-10323	-0-					Y	-0-	2	0			-0-
06	9990	X	-0-	-0-	-9990	-0-					Y	-0-					-0-
07	9526	X	9526	-0-	-0-	-0-	719	1	7555	3	Y	996	990	0			6
							156	4	1096	9							
*08	7608	X	7608	-0-	-0-	-0-	6760	3	848	9	Y	771	773	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5084	X	2124	-0-	-2960	-0-	520	1	1136	3	Y	241	243	0		1
							203	4	265	9						
04	5010	X	3750	-0-	-1260	-0-	671	1	2423	3	Y	460	458	0		3
							150	4	506	9						
05	5177	X	4127	-0-	-1050	-0-	864	1	2589	3	Y	474	474	0		3
							153	4	521	9						
06	5010	X	3504	-0-	-1506	-0-	690	1	2286	3	Y	367	367	0		3
							124	4	404	9						
07	4092	X	-0-	-0-	-4092	-0-					Y	-0-	3	0		-0-
08	4123	X	-0-	-0-	-4123	-0-					Y	-0-				-0-

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

03	1519	N	1104	-0-	-415	-0-	572	1	99	3	Y	235	234	0		4
							174	4	259	9						
04	1200	N	1161	-0-	-39	-0-	667	1	96	3	Y	179	180	0		3
							201	4	197	9						
05	1263	N	1263	-0-	-0-	-0-	657	1	232	3	Y	186	187	0		2
							169	4	205	9						
06	1080	N	943	-0-	-137	-0-	421	1	115	3	Y	120	120	0		2
							275	4	132	9						
07	1209	N	40	-0-	-1169	-0-	4	1	21	3	Y	12	14	0		-0-
							2	4	13	9						
08	1271	X	998	-0-	-273	-0-	188	1	588	3	Y	142	140	0		2
							66	4	156	9						

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

03	3379	X	2852	-0-	-527	-0-	789	1	1497	3	Y	300	302	0		4
							236	4	330	9						
04	3285	X	3285	-0-	-0-	-0-	904	1	1987	3	Y	322	322	0		4
							40	4	354	9						
05	3411	X	3411	-0-	-0-	-0-	884	1	2148	3	Y	326	327	0		3
							20	4	359	9						
06	3240	X	3016	-0-	-224	-0-	898	1	1750	3	Y	296	297	0		2
							42	4	326	9						
07	3379	X	2903	-0-	-476	-0-	940	1	1621	3	Y	282	282	0		2
							32	4	310	9						
08	3410	X	2855	-0-	-555	-0-	2543	3	312	9	Y	284	284	0		2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7037	X	6112	-0-	-925	-0-	867	1	3899	3	Y	992	997	0		15
							255	4	1091	9						
04	6888	X	6888	-0-	-0-	-0-	887	1	4451	3	Y	1374	1372	0		17
							39	4	1511	9						
05	6789	X	6720	-0-	-69	-0-	857	1	4316	3	Y	1388	1392	0		13
							20	4	1527	9						
06	6570	X	6275	-0-	-295	-0-	867	1	3777	3	Y	1445	1450	0		8
							41	4	1590	9						
07	7130	X	6009	-0-	-1121	-0-	900	1	3590	3	Y	1353	1353	0		8
							31	4	1488	9						
08	6789	X	5602	-0-	-1187	-0-	4185	3	1417	9	Y	1288	1287	0		9

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3341	X	3341	-0-	-0-	-0-	585	1	1556	3	Y	769	757	0		13
							354	4	846	9						
04	2103	X	2103	-0-	-0-	-0-	579	1	773	3	Y	465	468	0		10
							239	4	512	9						
05	1689	X	1689	-0-	-0-	-0-	465	1	458	3	Y	411	414	0		7
							314	4	452	9						
06	3336	X	3336	-0-	-0-	-0-	462	1	1928	3	Y	655	650	0		12
							225	4	721	9						
07	3348	X	3103	-0-	-245	-0-	772	1	1399	3	Y	460	462	0		10
							426	4	506	9						
08	3348	X	2845	-0-	-503	-0-	2562	3	283	9	Y	257	261	0		6

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5115	X	2038	-0-	-3077	-0-	728	1	143	3	Y	861	855	0		13
							220	4	947	9						
04	4950	X	1066	-0-	-3884	-0-	463	1	11	3	Y	520	527	0		6
							20	4	572	9						
05	3441	X	1054	-0-	-2387	-0-	461	1	5	3	Y	525	526	0		5
							10	4	578	9						
06	3330	X	533	-0-	-2797	-0-	238	1	11	4	Y	258	261	0		2
							284	9								
07	2046	X	1385	-0-	-661	-0-	602	1	21	4	Y	693	691	0		4
							762	9								
08	1364	X	1310	-0-	-54	-0-	565	3	745	9	Y	677	676	0		5

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3131	X	2717	-0-	-414	-0-	534	1	1320	3	N	640	641	0		10
							159	4	704	9						
04	3030	X	2424	-0-	-606	-0-	450	1	1442	3	N	465	469	0		6
							20	4	512	9						
05	3484	X	3484	-0-	-0-	-0-	643	1	2291	3	N	486	487	0		5
							15	4	535	9						
06	2640	X	1593	-0-	-1047	-0-	552	1	738	3	N	252	256	0		1
							26	4	277	9						
07	2728	X	1086	-0-	-1642	-0-	733	1	25	4	N	298	297	0		2
							328	9								
08	3131	X	2412	-0-	-719	-0-	2018	3	394	9	N	358	358	0		2

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	575	-0-	-10027	-0-	321	1	126	4	Y	116	116	0			1
							128	9									
04	8670	X	-0-	-0-	-8670	-0-					Y	-0-	1	0			-0-
05	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
06	3270	X	1016	-0-	-2254	-0-	116	1	633	3	Y	224	222	0			2
							21	4	246	9							
07	4208	X	4208	-0-	-0-	-0-	464	1	2630	3	Y	918	915	0			5
							104	4	1010	9							
08	T. A.		5624	-0-	5624	5624	4307	3	1317	9	Y	1197	1195	0			7

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4681	-0-	-0-	-0-	778	1	2817	3	Y	713	714	0			3
							302	4	784	9							
04	4312	X	4312	-0-	-0-	-0-	687	1	2703	3	Y	698	696	0			5
							154	4	768	9							
05	4653	X	4653	-0-	-0-	-0-	833	1	2792	3	Y	801	801	0			5
							147	4	881	9							
06	4530	X	4324	-0-	-206	-0-	776	1	2705	3	Y	640	640	0			5
							139	4	704	9							
07	4681	X	3339	-0-	-1342	-0-	630	1	2119	3	Y	406	409	0			2
							143	4	447	9							
08	4681	X	2937	-0-	-1744	-0-	2638	3	299	9	Y	272	272	0			2

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4487	X	4487	-0-	-0-	-0-	583	1	2575	3	Y	891	885	0			15
							349	4	980	9							
04	3404	X	3404	-0-	-0-	-0-	409	1	2205	3	Y	568	571	0			12
							165	4	625	9							
05	3935	X	3935	-0-	-0-	-0-	537	1	2316	3	Y	662	663	0			11
							354	4	728	9							
06	4982	X	4982	-0-	-0-	-0-	601	1	3341	3	Y	682	681	0			12
							290	4	750	9							
07	4883	X	4883	-0-	-0-	-0-	630	1	3280	3	Y	575	575	0			12
							340	4	633	9							
*08	4825	X	4825	-0-	-0-	-0-	4293	3	532	9	Y	484	485	0			11

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9114	X	6976	-0-	-2138	-0-	475	1	5866	3	Y	568	563	0			15
							10	4	625	9							
04	7890	X	7099	-0-	-791	-0-	499	1	5999	3	Y	530	530	0			15
							18	4	583	9							
05	7688	X	6827	-0-	-861	-0-	521	1	5633	3	Y	606	610	0			11
							6	4	667	9							
06	7020	X	6475	-0-	-545	-0-	484	1	5390	3	Y	541	540	0			12
							6	4	595	9							
07	7347	X	6532	-0-	-815	-0-	513	1	5433	3	Y	526	529	0			9
							7	4	579	9							
*08	7452	X	7452	-0-	-0-	-0-	6696	3	756	9	Y	687	681	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	8969	-0-	-424	-0-	872	1	7160	3	Y	624	621	0			9
							251	4	686	9							
04	7710	X	5717	-0-	-1993	-0-	740	1	4203	3	Y	674	675	0			8
							33	4	741	9							
05	7967	X	4637	-0-	-3330	-0-	887	1	3398	3	Y	301	306	0			3
							21	4	331	9							
06	8670	X	7480	-0-	-1190	-0-	1049	1	6205	3	Y	160	162	0			1
							50	4	176	9							
07	8959	X	7278	-0-	-1681	-0-	1111	1	5748	3	Y	345	344	0			2
							39	4	380	9							
08	8959	X	4980	-0-	-3979	-0-	4914	3	66	9	Y	60	62	0			-0-

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	464	-0-	-1644	-0-	228	1	3	3	Y	149	157	0			2
							69	4	164	9							
04	1980	X	850	-0-	-1130	-0-	404	1	4	3	Y	385	382	0			5
							18	4	424	9							
05	3162	X	929	-0-	-2233	-0-	570	1	21	3	Y	295	297	0			3
							13	4	325	9							
06	3060	X	614	-0-	-2446	-0-	366	1	13	3	Y	198	200	0			1
							17	4	218	9							
07	3162	X	1212	-0-	-1950	-0-	637	1	84	3	Y	426	424	0			3
							22	4	469	9							
*08	1287	X	1287	-0-	-0-	-0-	799	3	488	9	Y	444	444	0			3

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14694	X	9460	-0-	-5234	-0-	749	1	7286	3	Y	1102	1099	0			16
							213	4	1212	9							
04	11520	X	8250	-0-	-3270	-0-	643	1	6414	3	Y	1058	1061	0			13
							29	4	1164	9							
05	11904	X	7662	-0-	-4242	-0-	847	1	6137	3	Y	598	605	0			6
							20	4	658	9							
06	11520	X	7877	-0-	-3643	-0-	880	1	6351	3	Y	549	552	0			3
							42	4	604	9							
07	10509	X	8091	-0-	-2418	-0-	930	1	6535	3	Y	540	540	0			3
							32	4	594	9							
08	9455	X	7196	-0-	-2259	-0-	6675	3	521	9	Y	474	474	0			3

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	8078	-0-	-1687	-0-	515	1	6838	3	Y	649	643	0			17
							11	4	714	9							
04	9060	X	7970	-0-	-1090	-0-	595	1	6595	3	Y	690	687	0			20
							21	4	759	9							
05	9176	X	8006	-0-	-1170	-0-	699	1	6558	3	Y	674	682	0			12
							8	4	741	9							
06	8010	X	7627	-0-	-383	-0-	653	1	6356	3	Y	555	554	0			13
							7	4	611	9							
07	8246	X	7796	-0-	-450	-0-	697	1	6527	3	Y	512	516	0			9
							9	4	563	9							
*08	8711	X	8711	-0-	-0-	-0-	8161	3	550	9	Y	500	498	0			11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	1628	-0-	-2278	-0-	382	1	776	3	Y	324	326	0			5
							114	4	356	9							
04	3780	X	-0-	-0-	-3780	-0-					Y	-0-	5	0			-0-
05	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
06	3921	X	3921	-0-	-0-	-0-	405	1	2812	3	Y	623	619	0			4
							19	4	685	9							
07	5050	X	5050	-0-	-0-	-0-	809	1	3527	3	Y	624	624	0			4
							28	4	686	9							
08	T. A.		5241	-0-	5241	5241	4589	3	652	9	Y	593	593	0			4

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7263	X	7263	-0-	-0-	-0-	665	1	6107	3	Y	434	430	0			11
							14	4	477	9							
04	5700	X	3145	-0-	-2555	-0-	355	1	2468	3	Y	282	285	0			8
							12	4	310	9							
05	6281	X	6281	-0-	-0-	-0-	722	1	5032	3	Y	472	471	0			9
							8	4	519	9							
06	6690	X	4986	-0-	-1704	-0-	634	1	3928	3	Y	379	379	0			9
							7	4	417	9							
07	6913	X	5317	-0-	-1596	-0-	683	1	4188	3	Y	397	399	0			7
							9	4	437	9							
08	7254	X	5862	-0-	-1392	-0-	5392	3	470	9	Y	427	425	0			9

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1834	-0-	-1111	-0-	750	1	1040	3	Y	25	26	0			1
							16	4	28	9							
04	2850	X	2024	-0-	-826	-0-	353	1	1618	3	Y	37	37	0			1
							12	4	41	9							
05	2934	X	2934	-0-	-0-	-0-	725	1	1999	3	Y	184	182	0			3
							8	4	202	9							
06	2568	X	2568	-0-	-0-	-0-	609	1	1857	3	Y	86	87	0			2
							7	4	95	9							
07	2466	X	2466	-0-	-0-	-0-	648	1	1801	3	Y	8	10	0			-0-
							8	4	9	9							
08	2945	X	2715	-0-	-230	-0-	2625	3	90	9	Y	82	80	0			2

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	-0-	-0-	-713	-0-					Y	1	1	0			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	1047	-0-	-2177	-0-	440	1	133	4	Y	431	431	0			6
							474	9									
04	2850	X	930	-0-	-1920	-0-	464	1	20	4	Y	405	406	0			5
							446	9									
05	2945	X	1747	-0-	-1198	-0-	725	1	549	3	Y	415	416	0			4
							16	4	457	9							
06	2880	X	2880	-0-	-0-	-0-	806	1	1565	3	Y	428	429	0			3
							38	4	471	9							
07	2857	X	2857	-0-	-0-	-0-	839	1	1548	3	Y	401	402	0			2
							29	4	441	9							
*08	2507	X	2507	-0-	-0-	-0-	2094	3	413	9	Y	375	374	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	1073	-0-	-5158	-0-	580	1	29	3	Y	262	258	0			4
							176	4	288	9							
04	4110	X	1530	-0-	-2580	-0-	579	1	92	3	Y	757	752	0			9
							26	4	833	9							
05	10071	X	10071	-0-	-0-	-0-	889	1	8188	3	Y	884	885	0			8
							22	4	972	9							
06	1590	X	255	-0-	-1335	-0-	130	1	6	4	Y	108	115	0			1
							119	9									
07	1581	X	1021	-0-	-560	-0-	395	1	9	3	Y	548	546	0			3
							14	4	603	9							
08	10075	X	1952	-0-	-8123	-0-	1068	3	884	9	Y	804	802	0			5

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3931	-0-	-254	-0-	483	1	2848	3	Y	536	532	0			14
							10	4	590	9							
04	3660	X	3265	-0-	-395	-0-	471	1	2473	3	Y	276	282	0			8
							17	4	304	9							
05	3844	X	2417	-0-	-1427	-0-	504	1	1616	3	Y	265	268	0			5
							5	4	292	9							
06	3810	X	2069	-0-	-1741	-0-	364	1	1446	3	Y	232	232	0			5
							4	4	255	9							
07	3937	X	688	-0-	-3249	-0-	398	1	178	3	Y	97	100	0			2
							5	4	107	9							
08	3937	X	2357	-0-	-1580	-0-	1809	3	548	9	Y	498	489	0			11

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	1302	-0-	-2635	-0-	565	1	36	3	Y	622	621	0			13
							17	4	684	9							
04	3899	X	3899	-0-	-0-	-0-	598	1	2285	3	Y	912	908	0			17
							13	4	1003	9							
05	3317	X	3294	-0-	-23	-0-	887	1	1575	3	Y	730	733	0			14
							29	4	803	9							
06	3030	X	2832	-0-	-198	-0-	896	1	1198	3	Y	657	656	0			15
							15	4	723	9							
07	4030	X	3197	-0-	-833	-0-	876	1	1619	3	Y	627	628	0			14
							12	4	690	9							
08	4030	X	2955	-0-	-1075	-0-	2316	3	639	9	Y	581	582	0			13

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1279	N	1279	-0-	-0-	-0-	437	1	6	3	Y	752	749	0			20
							9	4	827	9							
04	1048	N	1048	-0-	-0-	-0-	365	1	320	3	Y	318	329	0			9
							13	4	350	9							
05	1103	N	1103	-0-	-0-	-0-	527	1	9	3	Y	510	510	0			9
							6	4	561	9							
06	1020	N	528	-0-	-492	-0-	342	1	5	3	Y	161	166	0			4
							4	4	177	9							
07	1409	N	1409	-0-	-0-	-0-	517	1	653	3	Y	211	211	0			4
							7	4	232	9							
08	1271	X	1267	-0-	-4	-0-	1010	3	257	9	Y	234	233	0			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3715	-0-	-160	-0-	718	1	1998	3	Y	888	891	0			18
							22	4	977	9							
04	3750	X	3000	-0-	-750	-0-	655	1	1448	3	Y	803	806	0			15
							14	4	883	9							
05	3565	X	3302	-0-	-263	-0-	688	1	1666	3	Y	841	840	0			16
							23	4	925	9							
06	3600	X	3181	-0-	-419	-0-	689	1	1315	3	Y	1059	1051	0			24
							12	4	1165	9							
07	3720	X	3170	-0-	-550	-0-	671	1	1426	3	Y	967	970	0			21
							9	4	1064	9							
*08	3029	X	3029	-0-	-0-	-0-	2110	3	919	9	Y	835	838	0			18

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2085	-0-	-1046	-0-	541	1	1147	3	Y	350	348	0			9
							12	4	385	9							
04	3030	X	2421	-0-	-609	-0-	473	1	1575	3	Y	324	324	0			9
							17	4	356	9							
05	3131	X	2909	-0-	-222	-0-	676	1	1729	3	Y	452	453	0			8
							7	4	497	9							
06	2964	X	2964	-0-	-0-	-0-	508	1	2022	3	Y	389	388	0			9
							6	4	428	9							
07	3131	X	3131	-0-	-0-	-0-	643	1	2045	3	Y	395	397	0			7
							8	4	435	9							
08	2914	X	1911	-0-	-1003	-0-	1540	3	371	9	Y	337	337	0			7

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1766	-0-	-63	-0-	715	1	444	3	Y	297	297	0			1
							280	4	327	9							
04	1410	X	952	-0-	-458	-0-	412	1	322	3	Y	114	114	0			1
							93	4	125	9							
05	2301	X	2301	-0-	-0-	-0-	787	1	1151	3	Y	203	203	0			1
							140	4	223	9							
06	1910	X	1910	-0-	-0-	-0-	725	1	793	3	Y	236	235	0			2
							132	4	260	9							
07	2253	X	2253	-0-	-0-	-0-	680	1	972	3	Y	404	404	0			2
							157	4	444	9							
*08	2530	X	2530	-0-	-0-	-0-	2196	3	334	9	Y	304	304	0			2

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	3936	-0-	-2450	-0-	815	1	2338	3	Y	486	485	0			7
							248	4	535	9							
04	6180	X	5768	-0-	-412	-0-	927	1	3907	3	Y	595	593	0			9
							279	4	655	9							
05	6386	X	6123	-0-	-263	-0-	859	1	4425	3	Y	562	565	0			6
							221	4	618	9							
06	4800	X	4582	-0-	-218	-0-	693	1	2987	3	Y	410	410	0			6
							451	4	451	9							
07	6436	X	6436	-0-	-0-	-0-	896	1	4562	3	Y	538	536	0			8
							386	4	592	9							
08	6138	X	5670	-0-	-468	-0-	826	1	3986	3	Y	518	519	0			7
							288	4	570	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10540	X	7465	-0-	-3075	-0-	764	1	5883	3	Y	544	544	0			8
							220	4	598	9							
04	9960	X	8718	-0-	-1242	-0-	928	1	7079	3	Y	609	610	0			7
							41	4	670	9							
05	10292	X	7902	-0-	-2390	-0-	789	1	6494	3	Y	545	547	0			5
							19	4	600	9							
06	9210	X	7570	-0-	-1640	-0-	829	1	6106	3	Y	542	544	0			3
							39	4	596	9							
07	8990	X	7549	-0-	-1441	-0-	875	1	6032	3	Y	555	555	0			3
							31	4	611	9							
08	9021	X	7155	-0-	-1866	-0-	6593	3	562	9	Y	511	511	0			3

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1978	-0-	-564	-0-	550	1	360	3	Y	664	661	0			11
							338	4	730	9							
04	2460	X	1532	-0-	-928	-0-	544	1	4	3	Y	688	685	0			14
							227	4	757	9							
05	2170	X	1786	-0-	-384	-0-	562	1	218	3	Y	568	572	0			10
							381	4	625	9							
06	2100	X	1586	-0-	-514	-0-	603	1	153	3	Y	480	481	0			9
							302	4	528	9							
07	1984	X	1721	-0-	-263	-0-	605	1	303	3	Y	433	433	0			9
							337	4	476	9							
08	1984	X	1578	-0-	-406	-0-	1129	3	449	9	Y	408	408	0			9

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2456	N	2456	-0-	-0-	-0-	565	1	1140	3	Y	667	670	0			14
							17	4	734	9							
04	2686	N	2686	-0-	-0-	-0-	488	1	1508	3	Y	618	620	0			12
							10	4	680	9							
05	3009	N	3009	-0-	-0-	-0-	561	1	1671	3	Y	690	689	0			13
							18	4	759	9							
06	2613	N	2613	-0-	-0-	-0-	565	1	1404	3	Y	576	576	0			13
							10	4	634	9							
07	3095	N	3095	-0-	-0-	-0-	558	1	1841	3	Y	625	624	0			14
							8	4	688	9							
08	3007	X	2445	-0-	-562	-0-	1810	3	635	9	Y	577	578	0			13

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8649	X	4415	-0-	-4234	-0-	714	1	2716	3	Y	887	888	0			18
							9	4	976	9							
04	6990	X	3308	-0-	-3682	-0-	767	1	1930	3	Y	553	562	0			9
							3	4	608	9							
05	7223	X	3282	-0-	-3941	-0-	755	1	1911	3	Y	558	558	0			9
							2	4	614	9							
06	5640	X	3060	-0-	-2580	-0-	711	1	1807	3	Y	490	489	0			10
							3	4	539	9							
07	5115	X	3104	-0-	-2011	-0-	637	1	1885	3	Y	524	519	0			15
							6	4	576	9							
08	4030	X	2374	-0-	-1656	-0-	608	1	1344	3	Y	380	386	0			9
							4	4	418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9021	X	3518	-0-	-5503	-0-	616	1	1799	3	Y	996	982	0			20
							7	4	1096	9							
04	2828	X	2828	-0-	-0-	-0-	844	1	1108	3	Y	793	800	0			13
							4	4	872	9							
05	2843	X	2843	-0-	-0-	-0-	811	1	1206	3	Y	749	750	0			12
							2	4	824	9							
06	3390	X	2633	-0-	-757	-0-	770	1	1182	3	Y	616	616	0			12
							3	4	678	9							
07	3503	X	2439	-0-	-1064	-0-	681	1	1141	3	Y	555	551	0			16
							6	4	611	9							
08	3162	X	2024	-0-	-1138	-0-	668	1	794	3	Y	507	511	0			12
							4	4	558	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	4584	-0-	-2329	-0-	568	1	3256	3	Y	540	542	0			8
							166	4	594	9							
04	5790	X	5071	-0-	-719	-0-	714	1	3835	3	Y	445	448	0			5
							32	4	490	9							
05	5952	X	4109	-0-	-1843	-0-	524	1	3126	3	Y	405	406	0			4
							13	4	446	9							
06	5760	X	4925	-0-	-835	-0-	669	1	3645	3	Y	526	527	0			3
							32	4	579	9							
07	5952	X	4799	-0-	-1153	-0-	752	1	3578	3	Y	403	404	0			2
							26	4	443	9							
08	5239	X	4449	-0-	-790	-0-	4052	3	397	9	Y	361	361	0			2

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4999	-0-	1899	1899	334	1	2800	3	Y	1608	1584	0			24
							96	4	1769	9							
04	3000	N	9372	-0-	6372	8271	710	1	5234	3	Y	3087	3073	0			38
							32	4	3396	9							
05	3100	N	6421	-0-	3321	11592	888	1	5050	3	Y	420	454	0			4
							21	4	462	9							
06	15310	X	3718	-0-	-11592	-0-	893	1	2499	3	Y	258	260	0			2
							42	4	284	9							
07	3644	X	3644	-0-	-0-	-0-	800	1	2533	3	Y	257	257	0			2
							28	4	283	9							
08	9672	X	5774	-0-	-3898	-0-	5418	3	356	9	Y	324	324	0			2

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	9764	-0-	-1303	-0-	713	1	5912	3	Y	2667	2638	0			40
							205	4	2934	9							
04	11027	X	11027	-0-	-0-	-0-	778	1	6364	3	Y	3500	3497	0			43
							35	4	3850	9							
05	10153	X	10153	-0-	-0-	-0-	955	1	7975	3	Y	1091	1124	0			10
							23	4	1200	9							
06	9450	X	9379	-0-	-71	-0-	968	1	7661	3	Y	640	646	0			4
							46	4	704	9							
07	11067	X	9437	-0-	-1630	-0-	1044	1	7609	3	Y	680	680	0			4
							36	4	748	9							
08	11408	X	9140	-0-	-2268	-0-	8428	3	712	9	Y	647	647	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	5768	-0-	-2447	-0-	831	1	4355	3	Y	308	308	0			5
							243	4	339	9							
04	7950	X	7221	-0-	-729	-0-	1036	1	5856	3	Y	257	259	0			3
							46	4	283	9							
05	8215	X	4398	-0-	-3817	-0-	594	1	3458	3	Y	302	302	0			3
							14	4	332	9							
06	7261	X	7261	-0-	-0-	-0-	1037	1	5626	3	Y	499	499	0			3
							49	4	549	9							
07	7471	X	7057	-0-	-414	-0-	1088	1	5634	3	Y	270	271	0			2
							38	4	297	9							
08	7471	X	6620	-0-	-851	-0-	6401	3	219	9	Y	199	200	0			1

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12493	X	12447	-0-	-46	-0-	1107	1	9762	3	Y	1049	1051	0			5
							424	4	1154	9							
04	12600	X	10026	-0-	-2574	-0-	1045	1	7641	3	Y	1006	1004	0			7
							233	4	1107	9							
05	13020	X	9315	-0-	-3705	-0-	1136	1	6980	3	Y	909	910	0			6
							199	4	1000	9							
06	12600	X	8832	-0-	-3768	-0-	1050	1	6690	3	Y	824	823	0			7
							186	4	906	9							
07	12462	X	8701	-0-	-3761	-0-	1048	1	6557	3	Y	784	786	0			5
							234	4	862	9							
08	11966	X	9200	-0-	-2766	-0-	8132	3	1068	9	Y	971	970	0			6

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10143	X	10143	-0-	-0-	-0-	936	1	7986	3	Y	851	842	0			13
							285	4	936	9							
04	8135	X	8135	-0-	-0-	-0-	830	1	6135	3	Y	836	837	0			12
							250	4	920	9							
05	6851	X	646	-0-	-6205	-0-	339	1	124	3	Y	87	98	0			1
							87	4	96	9							
06	6630	X	1362	-0-	-5268	-0-	160	1	1079	3	Y	16	17	0			-0-
							105	4	18	9							
07	6851	X	2671	-0-	-4180	-0-	404	1	1831	3	Y	238	235	0			3
							174	4	262	9							
08	DLQ G-10		1955	-0-	1955	1955	529	1	844	3	Y	362	360	0			5
							184	4	398	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	7550	-0-	-1161	-0-	840	1	5717	3	Y	609	610	0			3
							323	4	670	9							
04	8340	X	7343	-0-	-997	-0-	764	1	5844	3	Y	513	513	0			3
							171	4	564	9							
05	8618	X	7234	-0-	-1384	-0-	846	1	5393	3	Y	770	768	0			5
							148	4	847	9							
06	7770	X	6638	-0-	-1132	-0-	765	1	4870	3	Y	788	786	0			7
							136	4	867	9							
07	8029	X	7255	-0-	-774	-0-	785	1	5438	3	Y	779	781	0			5
							175	4	857	9							
08	7595	X	7308	-0-	-287	-0-	6451	3	857	9	Y	779	779	0			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	8703	-0-	-938	-0-	796	1	6157	3	Y	1313	1317	0			6
							306	4	1444	9							
04	9330	X	8845	-0-	-485	-0-	753	1	6562	3	Y	1238	1236	0			8
							168	4	1362	9							
05	9951	X	8531	-0-	-1420	-0-	827	1	6273	3	Y	1170	1171	0			7
							144	4	1287	9							
06	9630	X	7641	-0-	-1989	-0-	849	1	6318	3	Y	295	300	0			2
							149	4	325	9							
07	9951	X	7383	-0-	-2568	-0-	771	1	6170	3	Y	247	248	0			1
							170	4	272	9							
08	9021	X	7447	-0-	-1574	-0-	6957	3	490	9	Y	445	443	0			3

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	4057	-0-	-3848	-0-	467	1	2666	3	Y	827	830	0			17
							14	4	910	9							
04	5820	X	3969	-0-	-1851	-0-	476	1	2853	3	Y	573	579	0			11
							10	4	630	9							
05	5053	X	4459	-0-	-594	-0-	567	1	3169	3	Y	640	639	0			12
							19	4	704	9							
06	4890	X	4237	-0-	-653	-0-	549	1	2522	3	Y	1052	1040	0			24
							9	4	1157	9							
07	5053	X	4590	-0-	-463	-0-	584	1	3380	3	Y	561	573	0			12
							9	4	617	9							
*08	4608	X	4608	-0-	-0-	-0-	4010	3	598	9	Y	544	543	0			13

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	5540	-0-	-2179	-0-	561	1	4008	3	Y	867	872	0			18
							17	4	954	9							
04	7470	X	5481	-0-	-1989	-0-	530	1	3963	3	Y	888	889	0			17
							11	4	977	9							
05	7719	X	4987	-0-	-2732	-0-	518	1	3541	3	Y	828	829	0			16
							17	4	911	9							
06	5670	X	4382	-0-	-1288	-0-	517	1	2963	3	Y	812	809	0			19
							9	4	893	9							
07	5859	X	4942	-0-	-917	-0-	532	1	3537	3	Y	786	788	0			17
							8	4	865	9							
08	5673	X	4894	-0-	-779	-0-	3979	3	915	9	Y	832	830	0			19

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	5028	-0-	-118	-0-	582	1	3105	3	Y	1203	1194	0			25
							18	4	1323	9							
04	4980	X	4458	-0-	-522	-0-	544	1	3004	3	Y	816	826	0			15
							12	4	898	9							
05	5177	X	3672	-0-	-1505	-0-	531	1	2755	3	Y	335	344	0			6
							17	4	369	9							
06	5010	X	3279	-0-	-1731	-0-	538	1	2361	3	Y	337	335	0			8
							9	4	371	9							
07	5177	X	4124	-0-	-1053	-0-	569	1	3059	3	Y	444	442	0			10
							8	4	488	9							
08	4247	X	3743	-0-	-504	-0-	3369	3	374	9	Y	340	342	0			8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	5651	-0-	-983	-0-	619	1	3962	3	Y	955	960	0			20
							19	4	1051	9							
04	6420	X	5553	-0-	-867	-0-	512	1	4034	3	Y	905	908	0			17
							11	4	996	9							
05	6368	X	6368	-0-	-0-	-0-	650	1	4547	3	Y	1045	1042	0			20
							21	4	1150	9							
06	6232	X	6232	-0-	-0-	-0-	678	1	4412	3	Y	1027	1023	0			24
							12	4	1130	9							
07	7738	X	7738	-0-	-0-	-0-	738	1	5899	3	Y	991	993	0			22
							11	4	1090	9							
08	6355	X	6072	-0-	-283	-0-	5078	3	994	9	Y	904	905	0			21

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	1341	-0-	-6347	-0-	472	1	41	3	Y	623	616	0			9
							143	4	685	9							
04	7110	X	1432	-0-	-5678	-0-	383	1	35	3	Y	906	904	0			11
							17	4	997	9							
05	5456	X	1619	-0-	-3837	-0-	449	1	45	3	Y	1014	1015	0			10
							10	4	1115	9							
06	3420	X	1476	-0-	-1944	-0-	327	1	36	3	Y	998	1002	0			6
							15	4	1098	9							
07	1488	X	1451	-0-	-37	-0-	442	1	38	3	Y	869	870	0			5
							15	4	956	9							
08	1550	X	1203	-0-	-347	-0-	537	3	666	9	Y	605	606	0			4

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5397	-0-	-927	-0-	602	1	4110	3	Y	464	461	0			7
							175	4	510	9							
04	5400	X	4264	-0-	-1136	-0-	704	1	3159	3	Y	336	339	0			4
							31	4	370	9							
05	5580	X	3458	-0-	-2122	-0-	847	1	2257	3	Y	304	305	0			3
							20	4	334	9							
06	6127	X	6127	-0-	-0-	-0-	431	1	5166	3	Y	463	463	0			3
							21	4	509	9							
07	5743	X	5743	-0-	-0-	-0-	658	1	4631	3	Y	392	393	0			2
							23	4	431	9							
08	5394	X	2385	-0-	-3009	-0-	2205	3	180	9	Y	164	165	0			1

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6710	X	6710	-0-	-0-	-0-	883	1	5140	3	Y	390	394	0			6
							258	4	429	9							
04	11340	X	9038	-0-	-2302	-0-	1110	1	7371	3	Y	462	462	0			6
							49	4	508	9							
05	11718	X	8709	-0-	-3009	-0-	1093	1	7110	3	Y	436	438	0			4
							26	4	480	9							
06	11340	X	7706	-0-	-3634	-0-	1101	1	6253	3	Y	273	275	0			2
							52	4	300	9							
07	11718	X	7035	-0-	-4683	-0-	1097	1	5582	3	Y	289	289	0			2
							38	4	318	9							
08	9331	X	7469	-0-	-1862	-0-	7228	3	241	9	Y	219	220	0			1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14694	X	766	-0-	-13928	-0-	473	1	30	3	Y	109	110	0			2
							143	4	120	9							
04	14220	X	1326	-0-	-12894	-0-	651	1	43	3	Y	548	543	0			7
							29	4	603	9							
05	14694	X	1687	-0-	-13007	-0-	719	1	131	3	Y	746	746	0			7
							16	4	821	9							
06	5100	X	1352	-0-	-3748	-0-	677	1	60	3	Y	530	534	0			3
							32	4	583	9							
07	1364	X	1047	-0-	-317	-0-	589	1	39	3	Y	363	364	0			2
							20	4	399	9							
*08	1368	X	1368	-0-	-0-	-0-	745	3	623	9	Y	566	564	0			4

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	5251	-0-	-2375	-0-	762	1	3385	3	Y	800	801	0			12
							224	4	880	9							
04	7380	X	6633	-0-	-747	-0-	669	1	4041	3	Y	1721	1712	0			21
							30	4	1893	9							
05	5890	X	5498	-0-	-392	-0-	477	1	3249	3	Y	1601	1607	0			15
							11	4	1761	9							
06	7519	X	7519	-0-	-0-	-0-	881	1	4520	3	Y	1887	1891	0			11
							42	4	2076	9							
07	6851	X	4555	-0-	-2296	-0-	569	1	2427	3	Y	1399	1401	0			9
							20	4	1539	9							
08	6851	X	5921	-0-	-930	-0-	4110	3	1811	9	Y	1646	1644	0			11

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	5633	-0-	-4938	-0-	512	1	3694	3	Y	1163	1162	0			17
							148	4	1279	9							
04	9210	X	3216	-0-	-5994	-0-	374	1	2082	3	Y	675	684	0			8
							17	4	743	9							
05	7192	X	5544	-0-	-1648	-0-	932	1	3883	3	Y	643	645	0			6
							22	4	707	9							
06	5550	X	4664	-0-	-886	-0-	512	1	3544	3	Y	531	534	0			3
							24	4	584	9							
07	5735	X	5177	-0-	-558	-0-	751	1	3843	3	Y	506	506	0			3
							26	4	557	9							
08	5642	X	3653	-0-	-1989	-0-	3172	3	481	9	Y	437	437	0			3

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	3178	-0-	-2557	-0-	656	1	2021	3	Y	278	279	0			4
							195	4	306	9							
04	5670	X	4131	-0-	-1539	-0-	755	1	3021	3	Y	293	293	0			4
							33	4	322	9							
05	5859	X	3124	-0-	-2735	-0-	540	1	2318	3	Y	230	232	0			2
							13	4	253	9							
06	5670	X	3708	-0-	-1962	-0-	924	1	2347	3	Y	358	358	0			2
							43	4	394	9							
07	4929	X	3644	-0-	-1285	-0-	580	1	2689	3	Y	323	323	0			2
							20	4	355	9							
08	4278	X	3110	-0-	-1168	-0-	2837	3	273	9	Y	248	248	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	5883	-0-	-1402	-0-	530	1	4639	3	Y	511	512	0			8
							152	4	562	9							
04	7020	X	5639	-0-	-1381	-0-	556	1	4475	3	Y	530	531	0			7
							25	4	583	9							
05	7254	X	5249	-0-	-2005	-0-	607	1	4030	3	Y	543	545	0			5
							15	4	597	9							
06	6840	X	3948	-0-	-2892	-0-	544	1	2866	3	Y	465	467	0			3
							26	4	512	9							
07	6386	X	5100	-0-	-1286	-0-	689	1	3726	3	Y	601	600	0			4
							24	4	661	9							
*08	6874	X	6874	-0-	-0-	-0-	6059	3	815	9	Y	741	740	0			5

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7038	-0-	-681	-0-	804	1	5181	3	Y	675	677	0			3
							310	4	743	9							
04	7470	X	7015	-0-	-455	-0-	754	1	5410	3	Y	621	620	0			4
							168	4	683	9							
05	8273	X	8273	-0-	-0-	-0-	909	1	6569	3	Y	578	578	0			4
							159	4	636	9							
06	11052	X	11052	-0-	-0-	-0-	986	1	9269	3	Y	568	567	0			5
							172	4	625	9							
07	11484	X	11484	-0-	-0-	-0-	1007	1	9712	3	Y	495	497	0			3
							220	4	545	9							
*08	11433	X	11433	-0-	-0-	-0-	10932	3	501	9	Y	455	455	0			3

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	5639	-0-	-1026	-0-	810	1	4419	3	Y	357	354	0			9
							17	4	393	9							
04	6450	X	4330	-0-	-2120	-0-	588	1	3348	3	Y	339	338	0			10
							21	4	373	9							
05	6665	X	5343	-0-	-1322	-0-	867	1	4105	3	Y	329	333	0			6
							9	4	362	9							
06	6420	X	5200	-0-	-1220	-0-	859	1	3999	3	Y	302	301	0			7
							10	4	332	9							
07	6634	X	5030	-0-	-1604	-0-	857	1	3831	3	Y	301	303	0			5
							11	4	331	9							
08	5642	X	5441	-0-	-201	-0-	5127	3	314	9	Y	285	284	0			6

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10551	X	10551	-0-	-0-	-0-	862	1	8947	3	Y	657	649	0			17
							19	4	723	9							
04	22346	X	22346	-0-	-0-	-0-	1193	1	19972	3	Y	1035	1022	0			30
							42	4	1139	9							
05	11135	X	11135	-0-	-0-	-0-	1089	1	8974	3	Y	964	977	0			17
							12	4	1060	9							
06	11380	X	11380	-0-	-0-	-0-	1091	1	9140	3	Y	1034	1027	0			24
							12	4	1137	9							
07	10741	X	10741	-0-	-0-	-0-	1121	1	8559	3	Y	951	959	0			16
							15	4	1046	9							
08	23095	X	9505	-0-	-13590	-0-	8696	3	809	9	Y	735	735	0			16

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5462	-0-		-149	-0-	971	1	3726	3	Y	676	671	0			18
								21	4	744	9							
04	5340	X	2844	-0-		-2496	-0-	377	1	2071	3	Y	348	356	0			10
								13	4	383	9							
05	5761	X	5761	-0-		-0-	-0-	857	1	4138	3	Y	688	686	0			12
								9	4	757	9							
06	5675	X	5675	-0-		-0-	-0-	810	1	4187	3	Y	608	606	0			14
								9	4	669	9							
07	6668	X	6668	-0-		-0-	-0-	986	1	4988	3	Y	619	622	0			11
								13	4	681	9							
*08	7700	X	7700	-0-		-0-	-0-	7058	3	642	9	Y	584	582	0			13

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	7039	-0-		-3005	-0-	597	1	6096	3	Y	303	306	0			8
								13	4	333	9							
04	9720	X	5537	-0-		-4183	-0-	479	1	4278	3	Y	694	682	0			20
								17	4	763	9							
05	9858	X	2669	-0-		-7189	-0-	503	1	1865	3	Y	269	284	0			5
								5	4	296	9							
06	9540	X	1104	-0-		-8436	-0-	435	1	620	3	Y	40	44	0			1
								5	4	44	9							
07	9858	X	1140	-0-		-8718	-0-	457	1	651	3	Y	24	25	0			-0-
								6	4	26	9							
08	7037	X	3618	-0-		-3419	-0-	3166	3	452	9	Y	411	402	0			9

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12028	X	11573	-0-		-455	-0-	806	1	9600	3	Y	1045	1035	0			28
								17	4	1150	9							
04	11640	X	10357	-0-		-1283	-0-	797	1	8323	3	Y	1099	1095	0			32
								28	4	1209	9							
05	11780	X	10671	-0-		-1109	-0-	870	1	8826	3	Y	878	894	0			16
								9	4	966	9							
06	11516	X	11516	-0-		-0-	-0-	839	1	8828	3	Y	1672	1650	0			38
								10	4	1839	9							
07	11780	X	10977	-0-		-803	-0-	895	1	9117	3	Y	866	889	0			15
								12	4	953	9							
*08	12209	X	12209	-0-		-0-	-0-	11223	3	986	9	Y	896	891	0			20

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17856	X	15294	-0-		-2562	-0-	1410	1	12015	3	Y	1476	1491	0			6
								245	4	1624	9							
04	17280	X	15460	-0-		-1820	-0-	1395	1	12015	3	Y	1603	1581	0			28
								287	4	1763	9							
05	17856	X	14058	-0-		-3798	-0-	1436	1	10836	3	Y	1415	1432	0			11
								229	4	1557	9							
06	16740	X	13753	-0-		-2987	-0-	1338	1	10558	3	Y	1489	1490	0			10
								219	4	1638	9							
07	17298	X	14279	-0-		-3019	-0-	1360	1	11270	3	Y	1370	1367	0			13
								142	4	1507	9							
08	15965	X	13986	-0-		-1979	-0-	12286	3	1700	9	Y	1545	1543	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11563	X	9003	-0-	-2560	-0-	1053	1	6426	3	Y	1217	1226	0			5
							185	4	1339	9							
04	11190	X	5996	-0-	-5194	-0-	838	1	3973	3	Y	917	906	0			16
							176	4	1009	9							
05	10571	X	6475	-0-	-4096	-0-	948	1	4245	3	Y	1025	1033	0			8
							154	4	1128	9							
06	9480	X	7720	-0-	-1760	-0-	902	1	5532	3	Y	1034	1035	0			7
							149	4	1137	9							
07	8990	X	5768	-0-	-3222	-0-	820	1	3837	3	Y	931	929	0			9
							87	4	1024	9							
08	8990	X	5628	-0-	-3362	-0-	4662	3	966	9	Y	878	878	0			9

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12952	X	12952	-0-	-0-	-0-	1114	1	10008	3	Y	1488	1500	0			6
							193	4	1637	9							
04	11760	X	10463	-0-	-1297	-0-	995	1	7828	3	Y	1304	1287	0			23
							206	4	1434	9							
05	11656	X	10280	-0-	-1376	-0-	992	1	7776	3	Y	1231	1244	0			10
							158	4	1354	9							
06	12540	X	9211	-0-	-3329	-0-	907	1	6817	3	Y	1216	1218	0			8
							149	4	1338	9							
07	12958	X	9969	-0-	-2989	-0-	954	1	7556	3	Y	1235	1232	0			11
							100	4	1359	9							
08	12958	X	8496	-0-	-4462	-0-	7131	3	1365	9	Y	1241	1240	0			12

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11113	X	11113	-0-	-0-	-0-	1264	1	7835	3	Y	1496	1479	0			22
							368	4	1646	9							
04	8768	X	8768	-0-	-0-	-0-	1076	1	6289	3	Y	1232	1239	0			15
							48	4	1355	9							
05	8564	X	8564	-0-	-0-	-0-	1177	1	6495	3	Y	785	793	0			7
							28	4	864	9							
06	10590	X	7310	-0-	-3280	-0-	951	1	5586	3	Y	662	665	0			4
							45	4	728	9							
07	10943	X	7716	-0-	-3227	-0-	1161	1	5703	3	Y	738	737	0			5
							40	4	812	9							
08	10571	X	6880	-0-	-3691	-0-	6184	3	696	9	Y	633	634	0			4

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	6632	-0-	-3939	-0-	1128	1	4772	3	Y	363	364	0			5
							333	4	399	9							
04	10230	X	3526	-0-	-6704	-0-	593	1	2694	3	Y	194	197	0			2
							26	4	213	9							
05	10571	X	-0-	-0-	-10571	-0-					Y	-0-	2	0			-0-
06	8430	X	7871	-0-	-559	-0-	1014	1	6194	3	Y	559	556	0			3
							48	4	615	9							
07	9348	X	9348	-0-	-0-	-0-	1449	1	7282	3	Y	515	515	0			3
							50	4	567	9							
*08	7248	X	7248	-0-	-0-	-0-	6808	3	440	9	Y	400	400	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	11037	-0-	-2324	-0-	1178	1	7912	3	Y	1459	1453	0			22
							342	4	1605	9							
04	12930	X	11154	-0-	-1776	-0-	1146	1	8301	3	Y	1505	1509	0			18
							51	4	1656	9							
05	11687	X	10845	-0-	-842	-0-	1187	1	8477	3	Y	1047	1055	0			10
							29	4	1152	9							
06	10680	X	9104	-0-	-1576	-0-	1167	1	6862	3	Y	927	932	0			5
							55	4	1020	9							
07	11532	X	8727	-0-	-2805	-0-	1099	1	6691	3	Y	817	817	0			5
							38	4	899	9							
08	11532	X	8907	-0-	-2625	-0-	7948	3	959	9	Y	872	871	0			6

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13506	X	13506	-0-	-0-	-0-	1388	1	10454	3	Y	1293	1307	0			5
							242	4	1422	9							
04	13053	X	13053	-0-	-0-	-0-	1333	1	10046	3	Y	1271	1254	0			22
							276	4	1398	9							
05	14260	X	11740	-0-	-2520	-0-	1290	1	8998	3	Y	1132	1145	0			9
							207	4	1245	9							
06	13800	X	11133	-0-	-2667	-0-	988	1	8645	3	Y	1217	1218	0			8
							161	4	1339	9							
07	14260	X	11025	-0-	-3235	-0-	986	1	8679	3	Y	1143	1140	0			11
							103	4	1257	9							
08	13516	X	10353	-0-	-3163	-0-	9013	3	1340	9	Y	1218	1217	0			12

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12927	X	12680	-0-	-247	-0-	1105	1	11016	3	Y	326	332	0			26
							200	4	359	9							
04	13220	X	13220	-0-	-0-	-0-	1171	1	10791	3	Y	973	910	0			89
							188	4	1070	9							
05	13366	X	13366	-0-	-0-	-0-	1009	1	11302	3	Y	885	890	0			84
							81	4	974	9							
06	12360	X	11271	-0-	-1089	-0-	1080	1	9052	3	Y	901	894	0			91
							148	4	991	9							
07	13671	X	10870	-0-	-2801	-0-	1159	1	8548	3	Y	948	938	0			101
							120	4	1043	9							
08	13671	X	13372	-0-	-299	-0-	1234	1	10890	3	Y	959	958	0			102
							193	4	1055	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6036	-0-	-1807	-0-	762	1	4395	3	Y	674	638	0			54
							138	4	741	9							
04	6540	X	5053	-0-	-1487	-0-	677	1	3808	3	Y	417	433	0			38
							109	4	459	9							
05	6169	X	4589	-0-	-1580	-0-	515	1	3708	3	Y	295	305	0			28
							41	4	325	9							
06	5850	X	4975	-0-	-875	-0-	674	1	3820	3	Y	353	345	0			36
							93	4	388	9							
07	6045	X	5091	-0-	-954	-0-	724	1	3931	3	Y	328	329	0			35
							75	4	361	9							
08	6045	X	4758	-0-	-1287	-0-	706	1	3581	3	Y	328	328	0			35
							110	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14415	X	11603	-0-		-2812	-0-	974	1	9542	3	Y	828	798	0			66
								176	4	911	9							
04	13950	X	9039	-0-		-4911	-0-	934	1	7590	3	Y	332	368	0			30
								150	4	365	9							
05	14415	X	11779	-0-		-2636	-0-	943	1	9835	3	Y	841	791	0			80
								76	4	925	9							
06	11220	X	11169	-0-		-51	-0-	1034	1	8990	3	Y	912	900	0			92
								142	4	1003	9							
07	12950	X	12950	-0-		-0-	-0-	1230	1	10473	3	Y	1018	1001	0			109
								127	4	1120	9							
08	11780	X	8151	-0-		-3629	-0-	925	1	5711	3	Y	1246	1223	0			132
								144	4	1371	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15128	X	11697	-0-		-3431	-0-	991	1	9552	3	Y	886	865	0			71
								179	4	975	9							
04	12270	X	10234	-0-		-2036	-0-	908	1	8395	3	Y	714	720	0			65
								146	4	785	9							
05	11532	X	7796	-0-		-3736	-0-	590	1	6621	3	Y	489	507	0			47
								47	4	538	9							
06	11310	X	10105	-0-		-1205	-0-	910	1	8156	3	Y	831	794	0			84
								125	4	914	9							
07	11687	X	9358	-0-		-2329	-0-	921	1	7465	3	Y	797	796	0			85
								95	4	877	9							
08	11687	X	8605	-0-		-3082	-0-	841	1	6739	3	Y	813	812	0			86
								131	4	894	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	X	9836	-0-		-3649	-0-	880	1	7906	3	Y	810	785	0			65
								159	4	891	9							
04	10500	X	6307	-0-		-4193	-0-	715	1	4914	3	Y	512	530	0			47
								115	4	563	9							
05	10447	X	7637	-0-		-2810	-0-	744	1	6164	3	Y	608	597	0			58
								60	4	669	9							
06	9510	X	9156	-0-		-354	-0-	924	1	7141	3	Y	876	846	0			88
								127	4	964	9							
07	9827	X	8970	-0-		-857	-0-	938	1	6993	3	Y	856	853	0			91
								97	4	942	9							
08	9827	X	7444	-0-		-2383	-0-	861	1	5683	3	Y	696	713	0			74
								134	4	766	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12524	X	622	-0-		-11902	-0-	270	1	240	3	Y	28	35	0			-0-
								81	4	31	9							
04	8364	X	8364	-0-		-0-	-0-	869	1	6331	3	Y	1023	1010	0			13
								39	4	1125	9							
05	8573	X	8573	-0-		-0-	-0-	926	1	6591	3	Y	940	944	0			9
								22	4	1034	9							
06	12996	X	12996	-0-		-0-	-0-	1245	1	10434	3	Y	1144	1146	0			7
								59	4	1258	9							
07	10179	X	10179	-0-		-0-	-0-	1212	1	8085	3	Y	764	766	0			5
								42	4	840	9							
08	8649	X	6759	-0-		-1890	-0-	6183	3	576	9	Y	524	525	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15376	X	13113	-0-	-2263	-0-	1094	1	10328	3	Y	1254	1250	0			19
							312	4	1379	9							
04	14070	X	10455	-0-	-3615	-0-	875	1	8833	3	Y	644	655	0			8
							39	4	708	9							
05	13423	X	11464	-0-	-1959	-0-	972	1	9397	3	Y	974	973	0			9
							24	4	1071	9							
06	12690	X	10962	-0-	-1728	-0-	1094	1	8791	3	Y	932	936	0			5
							52	4	1025	9							
07	13113	X	8540	-0-	-4573	-0-	1050	1	6845	3	Y	553	555	0			3
							37	4	608	9							
08	13113	X	5666	-0-	-7447	-0-	5581	3	85	9	Y	77	79	0			1

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17856	X	16892	-0-	-964	-0-	1538	1	13384	3	Y	1390	1384	0			21
							441	4	1529	9							
04	16530	X	15290	-0-	-1240	-0-	1199	1	12820	3	Y	1106	1113	0			14
							54	4	1217	9							
05	15813	X	15813	-0-	-0-	-0-	1341	1	12987	3	Y	1320	1322	0			12
							33	4	1452	9							
06	16350	X	13773	-0-	-2577	-0-	1349	1	10974	3	Y	1260	1265	0			7
							64	4	1386	9							
07	16895	X	13274	-0-	-3621	-0-	1353	1	10487	3	Y	1261	1260	0			8
							47	4	1387	9							
08	16895	X	5642	-0-	-11253	-0-	5231	3	411	9	Y	374	379	0			3

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33356	X	17548	-0-	-15808	-0-	1640	1	15097	3	Y	312	311	0			5
							468	4	343	9							
04	32280	X	25922	-0-	-6358	-0-	1883	1	22223	3	Y	1574	1560	0			19
							85	4	1731	9							
05	31744	X	24455	-0-	-7289	-0-	1800	1	20952	3	Y	1507	1512	0			14
							45	4	1658	9							
06	27060	X	23053	-0-	-4007	-0-	1963	1	19253	3	Y	1585	1590	0			9
							93	4	1744	9							
07	26784	X	22549	-0-	-4235	-0-	2123	1	18684	3	Y	1516	1516	0			9
							74	4	1668	9							
08	26784	X	20994	-0-	-5790	-0-	19523	3	1471	9	Y	1337	1337	0			9

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48081	X	41167	-0-	-6914	-0-	2237	1	35569	3	Y	2501	2506	0			37
							610	4	2751	9							
04	42870	X	38746	-0-	-4124	-0-	2443	1	32986	3	Y	2915	2916	0			36
							110	4	3207	9							
05	43245	X	35956	-0-	-7289	-0-	2399	1	30121	3	Y	3068	3075	0			29
							61	4	3375	9							
06	39840	X	32151	-0-	-7689	-0-	2333	1	26752	3	Y	2686	2699	0			16
							111	4	2955	9							
07	41168	X	33204	-0-	-7964	-0-	2460	1	27471	3	Y	2896	2894	0			18
							87	4	3186	9							
08	41168	X	32002	-0-	-9166	-0-	29134	3	2868	9	Y	2607	2607	0			18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27714	X	7303	-0-		-20411	-0-	610	1	5742	3	Y	706	713	0			11
								174	4	777	9							
04	26734	X	26734	-0-		-0-	-0-	1867	1	22315	3	Y	2244	2227	0			28
								84	4	2468	9							
05	19313	X	14136	-0-		-5177	-0-	1315	1	11120	3	Y	1517	1531	0			14
								32	4	1669	9							
06	18690	X	8827	-0-		-9863	-0-	1083	1	6364	3	Y	1208	1215	0			7
								51	4	1329	9							
07	27621	X	12120	-0-		-15501	-0-	1305	1	9294	3	Y	1341	1340	0			8
								46	4	1475	9							
08	27621	X	7996	-0-		-19625	-0-	6965	3	1031	9	Y	937	939	0			6

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23157	X	20787	-0-		-2370	-0-	1578	1	16683	3	Y	1891	1891	0			28
								446	4	2080	9							
04	19885	X	19885	-0-		-0-	-0-	1586	1	16167	3	Y	1874	1879	0			23
								71	4	2061	9							
05	19871	X	17458	-0-		-2413	-0-	1458	1	14015	3	Y	1772	1778	0			17
								36	4	1949	9							
06	20130	X	18764	-0-		-1366	-0-	1610	1	15134	3	Y	1767	1774	0			10
								76	4	1944	9							
07	20801	X	18198	-0-		-2603	-0-	1620	1	14607	3	Y	1740	1739	0			11
								57	4	1914	9							
08	20801	X	18713	-0-		-2088	-0-	16812	3	1901	9	Y	1728	1727	0			12

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21049	X	16973	-0-		-4076	-0-	1162	1	14283	3	Y	1366	1351	0			36
								25	4	1503	9							
04	19620	X	17843	-0-		-1777	-0-	1226	1	15152	3	Y	1293	1292	0			37
								43	4	1422	9							
05	20274	X	18931	-0-		-1343	-0-	1393	1	16025	3	Y	1362	1374	0			25
								15	4	1498	9							
06	18120	X	17838	-0-		-282	-0-	1296	1	15181	3	Y	1224	1221	0			28
								15	4	1346	9							
07	18445	X	17325	-0-		-1120	-0-	1335	1	14689	3	Y	1166	1174	0			20
								18	4	1283	9							
08	18941	X	17635	-0-		-1306	-0-	16439	3	1196	9	Y	1087	1083	0			24

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29946	X	22262	-0-		-7684	-0-	1488	1	18499	3	Y	2039	2017	0			54
								32	4	2243	9							
04	26430	X	21629	-0-		-4801	-0-	1458	1	18111	3	Y	1826	1827	0			53
								51	4	2009	9							
05	25048	X	22903	-0-		-2145	-0-	1637	1	19129	3	Y	1926	1944	0			35
								18	4	2119	9							
06	24240	X	20914	-0-		-3326	-0-	1500	1	17602	3	Y	1632	1630	0			37
								17	4	1795	9							
07	23188	X	21256	-0-		-1932	-0-	1590	1	17848	3	Y	1633	1642	0			28
								22	4	1796	9							
*08	22967	X	22967	-0-		-0-	-0-	21275	3	1692	9	Y	1538	1532	0			34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19406	X	14881	-0-	-4525	-0-	1188	1	12427	3	Y	1127	1113	0			30
							26	4	1240	9							
04	18780	X	13210	-0-	-5570	-0-	1120	1	11011	3	Y	945	948	0			27
							39	4	1040	9							
05	18414	X	12487	-0-	-5927	-0-	1180	1	10402	3	Y	811	823	0			15
							13	4	892	9							
06	16350	X	12849	-0-	-3501	-0-	1165	1	10780	3	Y	810	806	0			19
							13	4	891	9							
07	15345	X	12984	-0-	-2361	-0-	1230	1	10886	3	Y	774	780	0			13
							17	4	851	9							
08	14880	X	13311	-0-	-1569	-0-	12343	3	968	9	Y	880	874	0			19

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12865	X	10461	-0-	-2404	-0-	872	1	8832	3	Y	545	532	0			44
							157	4	600	9							
04	11550	X	9198	-0-	-2352	-0-	792	1	7728	3	Y	501	499	0			46
							127	4	551	9							
05	10695	X	9730	-0-	-965	-0-	744	1	8351	3	Y	523	519	0			50
							60	4	575	9							
06	10350	X	10241	-0-	-109	-0-	903	1	8475	3	Y	672	654	0			68
							124	4	739	9							
07	10447	X	10123	-0-	-324	-0-	932	1	8378	3	Y	652	650	0			70
							96	4	717	9							
08	10447	X	9523	-0-	-924	-0-	906	1	7812	3	Y	603	609	0			64
							142	4	663	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88474	X	79469	-0-	-9005	-0-	371	1	61836	3	Y	15654	15553	0			338
							43	4	17219	9							
04	85620	X	76029	-0-	-9591	-0-	381	1	62615	3	Y	11830	11981	0			187
							20	4	13013	9							
05	88474	X	71921	-0-	-16553	-0-	296	1	60862	3	Y	9776	9805	0			158
							9	4	10754	9							
06	82830	X	58307	-0-	-24523	-0-	239	1	49111	3	Y	8131	8125	0			164
							13	4	8944	9							
07	82088	X	47784	-0-	-34304	-0-	172	1	40309	3	Y	6621	6593	0			192
							20	4	7283	9							
*08	71108	X	71108	-0-	-0-	-0-	3143	1	59941	3	Y	7276	7302	0			166
							20	4	8004	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96654	X	96654	-0-	-0-	-0-	363	1	78996	3	Y	15674	15671	0			322
							54	4	17241	9							
04	92550	X	78735	-0-	-13815	-0-	346	1	64938	3	Y	12210	12339	0			193
							20	4	13431	9							
05	95635	X	67844	-0-	-27791	-0-	288	1	55641	3	Y	10824	10842	0			175
							9	4	11906	9							
06	92550	X	53682	-0-	-38868	-0-	217	1	44246	3	Y	8370	8376	0			169
							12	4	9207	9							
07	95635	X	45547	-0-	-50088	-0-	167	1	37324	3	Y	7306	7263	0			212
							19	4	8037	9							
08	76849	X	37447	-0-	-39402	-0-	163	1	30805	3	Y	5881	5959	0			134
							10	4	6469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88474	X	86128	-0-	-2346	-0-	373	1	69900	3	Y	14370	14356	0			296
							48	4	15807	9							
04	85620	X	79871	-0-	-5749	-0-	308	1	65738	3	Y	12549	12647	0			198
							21	4	13804	9							
05	88474	X	74825	-0-	-13649	-0-	271	1	61629	3	Y	11742	11751	0			189
							9	4	12916	9							
06	85620	X	66651	-0-	-18969	-0-	215	1	55896	3	Y	9568	9564	0			193
							15	4	10525	9							
07	88474	X	53482	-0-	-34992	-0-	149	1	45026	3	Y	7531	7506	0			218
							23	4	8284	9							
08	74834	X	55625	-0-	-19209	-0-	166	1	46740	3	Y	7913	7951	0			180
							15	4	8704	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95635	X	75777	-0-	-19858	-0-	300	1	60440	3	Y	13632	13607	0			279
							42	4	14995	9							
04	92550	X	73951	-0-	-18599	-0-	321	1	60473	3	Y	11944	12034	0			189
							19	4	13138	9							
05	95635	X	67359	-0-	-28276	-0-	276	1	55049	3	Y	10933	10946	0			176
							8	4	12026	9							
06	84270	X	51831	-0-	-32439	-0-	200	1	42645	3	Y	8159	8170	0			165
							11	4	8975	9							
07	81778	X	43780	-0-	-37998	-0-	151	1	35949	3	Y	6965	6928	0			202
							18	4	7662	9							
08	68448	X	39669	-0-	-28779	-0-	164	1	32933	3	Y	5965	6031	0			136
							10	4	6562	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27094	X	15164	-0-	-11930	-0-	1511	1	11968	3	Y	1136	1132	0			17
							435	4	1250	9							
04	22080	X	14317	-0-	-7763	-0-	1044	1	12003	3	Y	1112	1115	0			14
							47	4	1223	9							
05	21948	X	11658	-0-	-10290	-0-	1235	1	9241	3	Y	1047	1051	0			10
							30	4	1152	9							
06	19230	X	10005	-0-	-9225	-0-	1232	1	7867	3	Y	771	776	0			5
							58	4	848	9							
07	16183	X	16183	-0-	-0-	-0-	1587	1	13141	3	Y	1272	1269	0			8
							56	4	1399	9							
*08	16131	X	16131	-0-	-0-	-0-	14944	3	1187	9	Y	1079	1080	0			7

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13020	X	12975	-0-	-45	-0-	1234	1	8897	3	Y	2561	2520	0			68
							27	4	2817	9							
04	12420	X	9905	-0-	-2515	-0-	1052	1	7640	3	Y	1069	1106	0			31
							37	4	1176	9							
05	12834	X	10573	-0-	-2261	-0-	1123	1	7749	3	Y	1535	1538	0			28
							12	4	1689	9							
06	12570	X	10353	-0-	-2217	-0-	1035	1	7100	3	Y	2005	1987	0			46
							12	4	2206	9							
07	12989	X	5920	-0-	-7069	-0-	845	1	3905	3	Y	1054	1082	0			18
							11	4	1159	9							
08	10261	X	9188	-0-	-1073	-0-	8343	3	845	9	Y	768	769	0			17

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37603	X	26465	-0-	-11138	-0-	1481	1	22526	3	Y	2205	2185	0			58
							32	4	2426	9							
04	31230	X	24497	-0-	-6733	-0-	1491	1	20823	3	Y	1936	1938	0			56
							53	4	2130	9							
05	32271	X	24083	-0-	-8188	-0-	1584	1	20438	3	Y	1858	1880	0			34
							17	4	2044	9							
06	31230	X	20911	-0-	-10319	-0-	1373	1	17797	3	Y	1568	1566	0			36
							16	4	1725	9							
07	28985	X	18821	-0-	-10164	-0-	1275	1	15875	3	Y	1504	1514	0			26
							17	4	1654	9							
08	26474	X	20445	-0-	-6029	-0-	18785	3	1660	9	Y	1509	1502	0			33

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13609	X	11004	-0-	-2605	-0-	972	1	7959	3	Y	1370	1365	0			23
							566	4	1507	9							
04	10980	X	7485	-0-	-3495	-0-	647	1	5591	3	Y	902	906	0			19
							255	4	992	9							
05	9858	X	9673	-0-	-185	-0-	764	1	7171	3	Y	1138	1138	0			19
							486	4	1252	9							
06	11085	X	11085	-0-	-0-	-0-	1162	1	7896	3	Y	1337	1332	0			24
							556	4	1471	9							
07	11005	X	10297	-0-	-708	-0-	1053	1	7508	3	Y	1069	1071	0			22
							560	4	1176	9							
08	11005	X	9451	-0-	-1554	-0-	8635	3	816	9	Y	742	748	0			16

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33914	X	20618	-0-	-13296	-0-	1304	1	17535	3	Y	1288	1293	0			19
							362	4	1417	9							
04	30780	X	22988	-0-	-7792	-0-	1398	1	19954	3	Y	1430	1431	0			18
							63	4	1573	9							
05	29574	X	22763	-0-	-6811	-0-	1400	1	19663	3	Y	1513	1517	0			14
							36	4	1664	9							
06	27330	X	15394	-0-	-11936	-0-	1103	1	12959	3	Y	1163	1170	0			7
							53	4	1279	9							
07	25110	X	23537	-0-	-1573	-0-	2008	1	19680	3	Y	1617	1614	0			10
							70	4	1779	9							
08	23746	X	20649	-0-	-3097	-0-	19151	3	1498	9	Y	1362	1363	0			9

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	43680	X	23906	-0-	-19774	-0-	1445	1	19645	3	Y	1784	1790	0			36
							854	4	1962	9							
*10	35898	X	22019	-0-	-13879	-0-	1236	1	18661	3	Y	1758	1752	0			42
							188	4	1934	9							
*11	30120	X	20543	-0-	-9577	-0-	1316	1	17573	3	Y	1172	1184	0			30
							365	4	1289	9							
*12	31124	X	14476	-0-	-16648	-0-	1083	1	12505	3	Y	636	648	0			18
							188	4	700	9							
*01	26784	X	18442	-0-	-8342	-0-	1489	1	15245	3	Y	1153	1153	0			18
							440	4	1268	9							
*02	23113	X	15630	-0-	-7483	-0-	1336	1	12624	3	Y	1160	1160	0			18
							394	4	1276	9							
*03	22010	X	15129	-0-	-6881	-0-	1500	1	11900	3	Y	1179	1179	0			18
							432	4	1297	9							
*04	20790	X	12728	-0-	-8062	-0-	1222	1	10429	3	Y	929	936	0			11
							55	4	1022	9							
*05	18445	X	13543	-0-	-4902	-0-	1382	1	10892	3	Y	1123	1123	0			11
							34	4	1235	9							
*06	18064	X	18064	-0-	-0-	-0-	1777	1	14688	3	Y	1377	1380	0			8
							84	4	1515	9							
*07	16885	X	16885	-0-	-0-	-0-	1794	1	13720	3	Y	1189	1190	0			7
							63	4	1308	9							
08	15128	X	15003	-0-	-125	-0-	13882	3	1121	9	Y	1019	1019	0			7

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47492	X	32129	-0-	-15363	-0-	1451	1	27245	3	Y	3093	3067	0			82
							31	4	3402	9							
04	38790	X	28057	-0-	-10733	-0-	1383	1	23632	3	Y	2721	2724	0			79
							49	4	2993	9							
05	35526	X	28257	-0-	-7269	-0-	1466	1	23378	3	Y	3088	3111	0			56
							16	4	3397	9							
06	34380	X	25749	-0-	-8631	-0-	1329	1	21465	3	Y	2673	2668	0			61
							15	4	2940	9							
07	35526	X	24137	-0-	-11389	-0-	1347	1	20244	3	Y	2297	2318	0			40
							19	4	2527	9							
08	29636	X	24891	-0-	-4745	-0-	22671	3	2220	9	Y	2018	2014	0			44

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17081	X	1665	-0-	-15416	-0-		404	1	122	4	Y	1035	1038	0			15
								1139	9									
04	16260	X	1517	-0-	-14743	-0-		393	1	17	4	Y	1006	1009	0			12
								1107	9									
05	15407	X	5133	-0-	-10274	-0-		651	1	3173	3	Y	1176	1177	0			11
								15	4	1294	9							
06	13290	X	10303	-0-	-2987	-0-		1121	1	7670	3	Y	1326	1329	0			8
								53	4	1459	9							
07	11736	X	11736	-0-	-0-	-0-		1489	1	8626	3	Y	1426	1425	0			9
								52	4	1569	9							
*08	11382	X	11382	-0-	-0-	-0-		10011	3	1371	9	Y	1246	1247	0			8

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17825	X	13140	-0-	-4685	-0-		1309	1	11038	3	Y	506	493	0			41
								236	4	557	9							
04	14370	X	11682	-0-	-2688	-0-		1182	1	9777	3	Y	485	482	0			44
								189	4	534	9							
05	14632	X	12423	-0-	-2209	-0-		1113	1	10665	3	Y	505	501	0			48
								89	4	556	9							
06	12750	X	10839	-0-	-1911	-0-		960	1	9238	3	Y	463	464	0			47
								132	4	509	9							
07	13144	X	11802	-0-	-1342	-0-		1162	1	9973	3	Y	497	491	0			53
								120	4	547	9							
08	13144	X	10236	-0-	-2908	-0-		1057	1	8916	3	Y	89	133	0			9
								165	4	98	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34100	X	27309	-0-	-6791	-0-		1427	1	23589	3	Y	2056	2034	0			54
								31	4	2262	9							
04	30450	X	24409	-0-	-6041	-0-		1637	1	20675	3	Y	1854	1854	0			54
								58	4	2039	9							
05	30969	X	24050	-0-	-6919	-0-		1392	1	20681	3	Y	1784	1806	0			32
								15	4	1962	9							
06	29970	X	22621	-0-	-7349	-0-		1283	1	19597	3	Y	1569	1565	0			36
								15	4	1726	9							
07	27311	X	22164	-0-	-5147	-0-		1347	1	19097	3	Y	1546	1555	0			27
								19	4	1701	9							
08	26660	X	23433	-0-	-3227	-0-		21810	3	1623	9	Y	1475	1470	0			32

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25947	X	17065	-0-	-8882	-0-		1033	1	14099	3	Y	1737	1717	0			46
								22	4	1911	9							
04	23460	X	14853	-0-	-8607	-0-		1016	1	12247	3	Y	1413	1418	0			41
								36	4	1554	9							
05	20212	X	13178	-0-	-7034	-0-		1018	1	10694	3	Y	1323	1340	0			24
								11	4	1455	9							
06	17250	X	10705	-0-	-6545	-0-		881	1	8655	3	Y	1054	1054	0			24
								10	4	1159	9							
07	17050	X	10296	-0-	-6754	-0-		911	1	8284	3	Y	990	997	0			17
								12	4	1089	9							
08	15531	X	11864	-0-	-3667	-0-		10824	3	1040	9	Y	945	941	0			21

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33015	X	25094	-0-	-7921	-0-	1263	1	20672	3	Y	2847	2828	0			75
							27	4	3132	9							
04	31710	X	23080	-0-	-8630	-0-	1251	1	18526	3	Y	2963	2952	0			86
							44	4	3259	9							
05	32767	X	22658	-0-	-10109	-0-	1315	1	18308	3	Y	2746	2782	0			50
							14	4	3021	9							
06	26400	X	19972	-0-	-6428	-0-	1202	1	16999	3	Y	1597	1610	0			37
							14	4	1757	9							
07	27280	X	20349	-0-	-6931	-0-	1120	1	17203	3	Y	1827	1832	0			32
							16	4	2010	9							
08	23591	X	21864	-0-	-1727	-0-	19710	3	2154	9	Y	1958	1947	0			43

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21855	X	16797	-0-	-5058	-0-	1450	1	14509	3	Y	524	528	0			42
							262	4	576	9							
04	18810	X	14954	-0-	-3856	-0-	1359	1	13057	3	Y	291	306	0			27
							218	4	320	9							
05	17453	X	14341	-0-	-3112	-0-	1193	1	12638	3	Y	376	367	0			36
							96	4	414	9							
06	16440	X	15344	-0-	-1096	-0-	1313	1	13140	3	Y	646	617	0			65
							180	4	711	9							
07	16802	X	14186	-0-	-2616	-0-	1259	1	12119	3	Y	616	615	0			66
							130	4	678	9							
08	16802	X	12819	-0-	-3983	-0-	1105	1	10940	3	Y	546	554	0			58
							173	4	601	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	35986	-0-	32886	38641	2009	1	31370	3	Y	2040	1937	0			164
							363	4	2244	9							
04	3000	N	25138	-0-	22138	60779	1534	1	21665	3	Y	1539	1562	0			141
							246	4	1693	9							
05	80624	X	19845	-0-	-60779	-0-	1210	1	17583	3	Y	868	926	0			83
							97	4	955	9							
06	17351	X	17351	-0-	-0-	-0-	1204	1	15245	3	Y	670	685	0			68
							165	4	737	9							
07	15981	X	15981	-0-	-0-	-0-	1237	1	14016	3	Y	545	555	0			58
							128	4	600	9							
08	35991	X	13189	-0-	-22802	-0-	1024	1	11480	3	Y	477	484	0			51
							160	4	525	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28799	X	19634	-0-	-9165	-0-	1083	1	16484	3	Y	1858	1837	0			49
							23	4	2044	9							
04	27870	X	17680	-0-	-10190	-0-	1063	1	14597	3	Y	1803	1800	0			52
							37	4	1983	9							
05	25606	X	17646	-0-	-7960	-0-	1136	1	14477	3	Y	1837	1856	0			33
							12	4	2021	9							
06	21060	X	16273	-0-	-4787	-0-	1047	1	13541	3	Y	1521	1519	0			35
							12	4	1673	9							
07	19623	X	16545	-0-	-3078	-0-	1104	1	13835	3	Y	1446	1456	0			25
							15	4	1591	9							
08	18693	X	17637	-0-	-1056	-0-	16085	3	1552	9	Y	1411	1405	0			31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22289	X	20029	-0-	-2260	-0-	1418	1	16868	3	Y	1556	1544	0			41
							31	4	1712	9							
04	21570	X	17894	-0-	-3676	-0-	1375	1	15145	3	Y	1205	1211	0			35
							48	4	1326	9							
05	21762	X	17130	-0-	-4632	-0-	1437	1	14809	3	Y	789	810	0			14
							16	4	868	9							
06	21060	X	17370	-0-	-3690	-0-	1319	1	13748	3	Y	2080	2046	0			48
							15	4	2288	9							
07	21700	X	18031	-0-	-3669	-0-	1362	1	12755	3	Y	3542	3529	0			61
							18	4	3896	9							
08	20026	X	17561	-0-	-2465	-0-	15271	3	2290	9	Y	2082	2097	0			46

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24335	X	17449	-0-	-6886	-0-	1206	1	14908	3	Y	1190	1175	0			31
							26	4	1309	9							
04	23550	X	15596	-0-	-7954	-0-	1177	1	12990	3	Y	1262	1256	0			37
							41	4	1388	9							
05	24335	X	15869	-0-	-8466	-0-	1330	1	13018	3	Y	1370	1382	0			25
							14	4	1507	9							
06	19440	X	14535	-0-	-4905	-0-	1222	1	12019	3	Y	1164	1162	0			27
							14	4	1280	9							
07	17453	X	14281	-0-	-3172	-0-	1273	1	11789	3	Y	1093	1101	0			19
							17	4	1202	9							
08	17453	X	15393	-0-	-2060	-0-	14218	3	1175	9	Y	1068	1064	0			23

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17112	X	15289	-0-	-1823	-0-	1132	1	12092	3	Y	1855	1825	0			49
							24	4	2041	9							
04	16560	X	14314	-0-	-2246	-0-	1160	1	11239	3	Y	1704	1704	0			49
							41	4	1874	9							
05	17112	X	15295	-0-	-1817	-0-	1322	1	12079	3	Y	1709	1727	0			31
							14	4	1880	9							
06	15150	X	13383	-0-	-1767	-0-	1190	1	10659	3	Y	1382	1381	0			32
							14	4	1520	9							
07	15283	X	13043	-0-	-2240	-0-	1234	1	10208	3	Y	1440	1447	0			25
							17	4	1584	9							
08	15283	X	14233	-0-	-1050	-0-	12838	3	1395	9	Y	1268	1265	0			28

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37789	X	28857	-0-	-8932	-0-	1582	1	24749	3	Y	2036	1977	0			163
							286	4	2240	9							
04	30840	X	24870	-0-	-5970	-0-	1425	1	21180	3	Y	1851	1845	0			169
							229	4	2036	9							
05	31868	X	25290	-0-	-6578	-0-	1357	1	22269	3	Y	1414	1448	0			135
							109	4	1555	9							
06	30840	X	24923	-0-	-5917	-0-	1445	1	21501	3	Y	1616	1588	0			163
							199	4	1778	9							
07	28861	X	23119	-0-	-5742	-0-	1401	1	19964	3	Y	1463	1470	0			156
							145	4	1609	9							
08	28861	X	20505	-0-	-8356	-0-	1359	1	17493	3	Y	1310	1327	0			139
							212	4	1441	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35216	X	24844	-0-	-10372	-0-	1495	1	21340	3	Y	1581	1565	0			127
							270	4	1739	9							
04	28950	X	22794	-0-	-6156	-0-	1424	1	19653	3	Y	1354	1357	0			124
							228	4	1489	9							
05	29915	X	23541	-0-	-6374	-0-	1342	1	20582	3	Y	1372	1365	0			131
							108	4	1509	9							
06	27630	X	22598	-0-	-5032	-0-	1507	1	19159	3	Y	1568	1541	0			158
							207	4	1725	9							
07	24831	X	19666	-0-	-5165	-0-	1357	1	16781	3	Y	1262	1285	0			135
							140	4	1388	9							
08	24831	X	20481	-0-	-4350	-0-	1408	1	17398	3	Y	1323	1318	0			140
							220	4	1455	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116746	X	42023	-0-	-74723	-0-	1454	1	35973	3	Y	4149	4114	0			109
							32	4	4564	9							
04	81870	X	35336	-0-	-46534	-0-	1329	1	30140	3	Y	3473	3481	0			101
							47	4	3820	9							
05	63488	X	34638	-0-	-28850	-0-	1354	1	29531	3	Y	3398	3438	0			61
							15	4	3738	9							
06	52770	X	30891	-0-	-21879	-0-	1195	1	26697	3	Y	2714	2713	0			62
							14	4	2985	9							
07	48484	X	30246	-0-	-18238	-0-	1180	1	25179	3	Y	3518	3519	0			61
							17	4	3870	9							
08	38750	X	30683	-0-	-8067	-0-	27602	3	3081	9	Y	2801	2801	0			61

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45601	X	31826	-0-	-13775	-0-	1512	1	27217	3	Y	2785	2757	0			73
							33	4	3064	9							
04	44130	X	28135	-0-	-15995	-0-	1463	1	23827	3	Y	2539	2539	0			73
							52	4	2793	9							
05	41943	X	27766	-0-	-14177	-0-	1535	1	23365	3	Y	2590	2616	0			47
							17	4	2849	9							
06	35550	X	25194	-0-	-10356	-0-	1391	1	21392	3	Y	2177	2174	0			50
							16	4	2395	9							
07	33728	X	24702	-0-	-9026	-0-	1439	1	20943	3	Y	2091	2105	0			36
							20	4	2300	9							
08	30876	X	26903	-0-	-3973	-0-	24647	3	2256	9	Y	2051	2042	0			45

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12679	X	9696	-0-	-2983	-0-	904	1	7208	3	Y	1204	1204	0			18
							260	4	1324	9							
04	12150	X	8793	-0-	-3357	-0-	824	1	6668	3	Y	1149	1153	0			14
							37	4	1264	9							
05	11594	X	9950	-0-	-1644	-0-	942	1	7678	3	Y	1188	1191	0			11
							23	4	1307	9							
06	9960	X	7728	-0-	-2232	-0-	900	1	5632	3	Y	1048	1053	0			6
							43	4	1153	9							
07	9703	X	7349	-0-	-2354	-0-	707	1	5327	3	Y	1173	1172	0			7
							25	4	1290	9							
08	9951	X	8331	-0-	-1620	-0-	7157	3	1174	9	Y	1067	1067	0			7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15030	X	10077	-0-	-4953	-0-	764	1	7938	3	Y	831	832	0			17
							461	4	914	9							
*10	15531	X	10852	-0-	-4679	-0-	963	1	8861	3	Y	798	796	0			19
							150	4	878	9							
*11	13500	X	10002	-0-	-3498	-0-	980	1	7912	3	Y	756	756	0			19
							278	4	832	9							
*12	11873	X	8225	-0-	-3648	-0-	805	1	6527	3	Y	683	683	0			19
							142	4	751	9							
*01	10850	X	8826	-0-	-2024	-0-	807	1	6421	3	Y	1234	1234	0			19
							241	4	1357	9							
*02	10150	X	6511	-0-	-3639	-0-	567	1	4939	3	Y	761	768	0			12
							168	4	837	9							
*03	10850	X	8680	-0-	-2170	-0-	924	1	6534	3	Y	867	866	0			13
							268	4	954	9							
*04	9990	X	7891	-0-	-2099	-0-	839	1	6206	3	Y	735	739	0			9
							37	4	809	9							
*05	8835	X	8413	-0-	-422	-0-	903	1	6521	3	Y	879	880	0			8
							22	4	967	9							
*06	8550	X	8272	-0-	-278	-0-	944	1	6388	3	Y	814	817	0			5
							45	4	895	9							
*07	8680	X	6566	-0-	-2114	-0-	911	1	4965	3	Y	598	599	0			4
							32	4	658	9							
08	8525	X	5941	-0-	-2584	-0-	5175	3	766	9	Y	696	695	0			5

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	6728	-0-	-2696	-0-	820	1	5670	3	Y	-0-					-0-
							238	4									
04	9120	X	4420	-0-	-4700	-0-	516	1	3879	3	Y	2	2	0			-0-
							23	4	2	9							
05	6262	X	-0-	-0-	-6262	-0-					Y	-0-					-0-
06	8963	X	8963	-0-	-0-	-0-	720	1	7303	3	Y	824	819	0			5
							34	4	906	9							
07	8913	X	8913	-0-	-0-	-0-	819	1	7006	3	Y	963	962	0			6
							29	4	1059	9							
*08	7860	X	7860	-0-	-0-	-0-	6960	3	900	9	Y	818	818	0			6

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48608	X	29146	-0-	-19462	-0-	1983	1	23482	3	Y	2662	2672	0			12
							753	4	2928	9							
04	48330	X	28026	-0-	-20304	-0-	1817	1	23015	3	Y	2536	2531	0			17
							404	4	2790	9							
05	43276	X	24734	-0-	-18542	-0-	1783	1	19904	3	Y	2492	2494	0			15
							306	4	2741	9							
06	38610	X	26650	-0-	-11960	-0-	1835	1	21533	3	Y	2697	2689	0			23
							315	4	2967	9							
07	35216	X	25804	-0-	-9412	-0-	1763	1	20731	3	Y	2663	2670	0			16
							381	4	2929	9							
08	29140	X	24039	-0-	-5101	-0-	21607	3	2432	9	Y	2211	2214	0			13

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45198	X	35617	-0-	-9581	-0-	1963	1	30367	3	Y	2950	2921	0			78
							42	4	3245	9							
04	43740	X	31769	-0-	-11971	-0-	1863	1	26793	3	Y	2770	2768	0			80
							66	4	3047	9							
05	45198	X	31837	-0-	-13361	-0-	1991	1	26670	3	Y	2867	2895	0			52
							22	4	3154	9							
06	39810	X	28898	-0-	-10912	-0-	1807	1	24354	3	Y	2469	2464	0			57
							21	4	2716	9							
07	37789	X	28995	-0-	-8794	-0-	1907	1	24522	3	Y	2309	2326	0			40
							26	4	2540	9							
08	34565	X	31742	-0-	-2823	-0-	29287	3	2455	9	Y	2232	2223	0			49

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38750	X	30882	-0-	-7868	-0-	1253	1	26763	3	Y	2581	2558	0			68
							27	4	2839	9							
04	37500	X	26782	-0-	-10718	-0-	1314	1	23093	3	Y	2117	2124	0			61
							46	4	2329	9							
05	38750	X	29558	-0-	-9192	-0-	1676	1	25102	3	Y	2511	2527	0			45
							18	4	2762	9							
06	35760	X	26643	-0-	-9117	-0-	1505	1	22725	3	Y	2178	2173	0			50
							17	4	2396	9							
07	33976	X	24474	-0-	-9502	-0-	1494	1	20811	3	Y	1953	1969	0			34
							21	4	2148	9							
08	30876	X	26353	-0-	-4523	-0-	24230	3	2123	9	Y	1930	1922	0			42

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62000	X	820	-0-	-61180	-0-	537	1	48	3	Y	65	97	0			1
							163	4	72	9							
04	60000	X	355	-0-	-59645	-0-	279	1	29	3	Y	32	33	0			-0-
							12	4	35	9							
05	58621	X	87	-0-	-58534	-0-	71	1	7	3	Y	6	6	0			-0-
							2	4	7	9							
06	53640	X	33427	-0-	-20213	-0-	2199	1	25712	3	Y	4919	4890	0			29
							105	4	5411	9							
07	49848	X	44604	-0-	-5244	-0-	2765	1	35853	3	Y	5353	5349	0			33
							98	4	5888	9							
*08	31186	X	31186	-0-	-0-	-0-	27104	3	4082	9	Y	3711	3719	0			25

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47323	X	47323	-0-	-0-	-0-	3050	1	39011	3	Y	4011	3956	0			60
							850	4	4412	9							
04	43277	X	43277	-0-	-0-	-0-	2679	1	36025	3	Y	4047	4057	0			50
							121	4	4452	9							
05	41394	X	41394	-0-	-0-	-0-	2591	1	34259	3	Y	4071	4083	0			38
							66	4	4478	9							
06	41790	X	33529	-0-	-8261	-0-	2342	1	27080	3	Y	3632	3649	0			21
							112	4	3995	9							
07	43183	X	30148	-0-	-13035	-0-	2252	1	24396	3	Y	3110	3112	0			19
							79	4	3421	9							
08	43431	X	30604	-0-	-12827	-0-	27355	3	3249	9	Y	2954	2953	0			20

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48639	X	44947	-0-	-3692	-0-	1547	1	38445	3	Y	4474	4433	0			118
							34	4	4921	9							
04	45960	X	37938	-0-	-8022	-0-	1411	1	32461	3	Y	3651	3663	0			106
							50	4	4016	9							
05	47492	X	35832	-0-	-11660	-0-	1394	1	30619	3	Y	3458	3501	0			63
							15	4	3804	9							
06	45870	X	27344	-0-	-18526	-0-	1125	1	23377	3	Y	2572	2576	0			59
							13	4	2829	9							
07	45973	X	27213	-0-	-18760	-0-	1177	1	23980	3	Y	1854	1881	0			32
							17	4	2039	9							
08	40083	X	29204	-0-	-10879	-0-	26523	3	2681	9	Y	2437	2416	0			53

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44640	X	31617	-0-	-13023	-0-	1831	1	27861	3	Y	1449	1451	0			116
							331	4	1594	9							
04	34350	X	26577	-0-	-7773	-0-	1619	1	23255	3	Y	1312	1308	0			120
							260	4	1443	9							
05	35495	X	28156	-0-	-7339	-0-	1560	1	24885	3	Y	1442	1425	0			137
							125	4	1586	9							
06	34350	X	26317	-0-	-8033	-0-	1541	1	22926	3	Y	1489	1476	0			150
							212	4	1638	9							
07	31620	X	26495	-0-	-5125	-0-	1622	1	23137	3	Y	1425	1423	0			152
							168	4	1568	9							
08	31620	X	23914	-0-	-7706	-0-	1511	1	20837	3	Y	1209	1233	0			128
							236	4	1330	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67704	X	36677	-0-	-31027	-0-	1660	1	32132	3	Y	2590	2566	0			68
							36	4	2849	9							
04	56850	X	39813	-0-	-17037	-0-	1881	1	34215	3	Y	3319	3291	0			96
							66	4	3651	9							
05	51243	X	32006	-0-	-19237	-0-	1670	1	27532	3	Y	2533	2583	0			46
							18	4	2786	9							
06	43170	X	28504	-0-	-14666	-0-	1485	1	24586	3	Y	2196	2192	0			50
							17	4	2416	9							
07	41137	X	27036	-0-	-14101	-0-	1500	1	23334	3	Y	1983	1999	0			34
							21	4	2181	9							
08	41137	X	29339	-0-	-11798	-0-	27191	3	2148	9	Y	1953	1944	0			43

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94581	X	56615	-0-	-37966	-0-	2038	1	48628	3	Y	5368	5320	0			142
							44	4	5905	9							
04	74010	X	48286	-0-	-25724	-0-	1939	1	43559	3	Y	2472	2542	0			72
							69	4	2719	9							
05	70773	X	46013	-0-	-24760	-0-	1899	1	41255	3	Y	2580	2605	0			47
							21	4	2838	9							
06	65820	X	41945	-0-	-23875	-0-	1634	1	36380	3	Y	3556	3522	0			81
							19	4	3912	9							
07	61225	X	39459	-0-	-21766	-0-	1612	1	34236	3	Y	3262	3287	0			56
							23	4	3588	9							
08	54591	X	41217	-0-	-13374	-0-	37820	3	3397	9	Y	3088	3076	0			68

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43493	X	26201	-0-	-17292	-0-	1253	1	22300	3	Y	2383	2361	0			63
							27	4	2621	9							
04	38400	X	24798	-0-	-13602	-0-	1301	1	21058	3	Y	2175	2175	0			63
							46	4	2393	9							
05	35123	X	24451	-0-	-10672	-0-	1348	1	20495	3	Y	2357	2377	0			43
							15	4	2593	9							
06	29610	X	22239	-0-	-7371	-0-	1225	1	18761	3	Y	2035	2031	0			47
							14	4	2239	9							
07	27466	X	21720	-0-	-5746	-0-	1265	1	18364	3	Y	1885	1899	0			33
							17	4	2074	9							
08	26195	X	23691	-0-	-2504	-0-	21719	3	1972	9	Y	1793	1787	0			39

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46314	X	17399	-0-	-28915	-0-	836	1	14955	3	Y	1445	1443	0			38
							18	4	1590	9							
04	56488	X	56488	-0-	-0-	-0-	1927	1	44178	3	Y	9377	9144	0			271
							68	4	10315	9							
05	40263	X	40263	-0-	-0-	-0-	1493	1	32872	3	Y	5346	5520	0			97
							17	4	5881	9							
06	31870	X	31870	-0-	-0-	-0-	1183	1	26702	3	Y	3610	3624	0			83
							14	4	3971	9							
07	49848	X	29400	-0-	-20448	-0-	1138	1	24588	3	Y	3325	3351	0			57
							16	4	3658	9							
08	58373	X	28151	-0-	-30222	-0-	25051	3	3100	9	Y	2818	2813	0			62

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46655	X	16253	-0-	-30402	-0-	799	1	13979	3	Y	1325	1325	0			35
							17	4	1458	9							
04	39330	X	1183	-0-	-38147	-0-	136	1	625	3	Y	379	403	0			11
							5	4	417	9							
05	32519	X	-0-	-0-	-32519	-0-					Y	-0-	11	0			-0-
06	29190	X	-0-	-0-	-29190	-0-					Y	-0-					-0-
07	26846	X	-0-	-0-	-26846	-0-					Y	-0-					-0-
08	13113	X	334	-0-	-12779	-0-	202	3	132	9	Y	120	117	0			3

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60419	X	24643	-0-	-35776	-0-	1079	1	21450	3	Y	1901	1901	0			50
							23	4	2091	9							
04	55980	X	455	-0-	-55525	-0-	198	1	27	3	Y	203	247	0			6
							7	4	223	9							
05	47306	X	-0-	-0-	-47306	-0-					Y	-0-	6	0			-0-
06	42840	X	-0-	-0-	-42840	-0-					Y	-0-					-0-
07	41230	X	-0-	-0-	-41230	-0-					Y	-0-					-0-
*08	4504	X	4504	-0-	-0-	-0-	4018	3	486	9	Y	442	432	0			10

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36580	X	23625	-0-	-12955	-0-	1311	1	20587	3	Y	1207	1199	0			18
							399	4	1328	9							
04	35400	X	23131	-0-	-12269	-0-	1314	1	20408	3	Y	921	926	0			13
							396	4	1013	9							
05	32240	X	21445	-0-	-10795	-0-	1187	1	18928	3	Y	932	936	0			9
							305	4	1025	9							
06	31170	X	15559	-0-	-15611	-0-	869	1	13458	3	Y	605	606	0			8
							566	4	666	9							
07	26598	X	20923	-0-	-5675	-0-	1124	1	18439	3	Y	795	792	0			11
							485	4	875	9							
08	23901	X	18418	-0-	-5483	-0-	938	1	16255	3	Y	816	817	0			10
							327	4	898	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152179	X	89028	-0-	-63151	-0-	4164	1	80138	3	Y	3613	3592	0			290
							752	4	3974	9							
04	147270	X	72924	-0-	-74346	-0-	3857	1	64861	3	Y	3262	3254	0			298
							618	4	3588	9							
05	111755	X	63142	-0-	-48613	-0-	3151	1	56601	3	Y	2853	2879	0			272
							252	4	3138	9							
06	98910	X	56408	-0-	-42502	-0-	3016	1	49834	3	Y	2857	2841	0			288
							415	4	3143	9							
07	89032	X	52563	-0-	-36469	-0-	2982	1	47490	3	Y	1621	1736	0			173
							308	4	1783	9							
08	89032	X	44045	-0-	-44987	-0-	2577	1	39589	3	Y	1342	1373	0			142
							403	4	1476	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179986	X	97823	-0-	-82163	-0-	4511	1	86612	3	Y	5351	5381	0			429
							814	4	5886	9							
04	112470	X	78371	-0-	-34099	-0-	3699	1	69250	3	Y	4390	4418	0			401
							593	4	4829	9							
05	103912	X	66926	-0-	-36986	-0-	3156	1	59260	3	Y	3870	3902	0			369
							253	4	4257	9							
06	96630	X	64596	-0-	-32034	-0-	3441	1	58948	3	Y	1576	1786	0			159
							473	4	1734	9							
07	99851	X	56695	-0-	-43156	-0-	3106	1	51790	3	Y	1344	1360	0			143
							321	4	1478	9							
08	90458	X	51969	-0-	-38489	-0-	2937	1	47181	3	Y	1265	1274	0			134
							459	4	1392	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		30419	-0-	30419	61440	2006	1	25520	3	Y	1940	1945	0			8
							759	4	2134	9							
04	14B2 EXT		26099	-0-	26099	87539	1705	1	22080	3	Y	1759	1755	0			12
							379	4	1935	9							
05	14B2 EXT		24598	-0-	24598	112137	1849	1	20615	3	Y	1651	1653	0			10
							318	4	1816	9							
06	14B2 EXT		24618	-0-	24618	136755	1745	1	20942	3	Y	1484	1481	0			13
							299	4	1632	9							
07	14B2 EXT		24129	-0-	24129	160884	1702	1	20675	3	Y	1260	1266	0			7
							366	4	1386	9							
08	14B2 EXT		22757	-0-	22757	183641	21511	3	1246	9	Y	1133	1133	0			7

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		37601	-0-	37601	80641	2303	1	31139	3	Y	2990	3001	0			13
							870	4	3289	9							
04	14B2 EXT		33225	-0-	33225	113866	2017	1	28020	3	Y	2491	2487	0			17
							448	4	2740	9							
05	14B2 EXT		28559	-0-	28559	142425	2011	1	23777	3	Y	2205	2208	0			14
							345	4	2426	9							
06	14B2 EXT		27522	-0-	27522	169947	1847	1	23257	3	Y	1911	1909	0			16
							316	4	2102	9							
07	14B2 EXT		28013	-0-	28013	197960	1875	1	23526	3	Y	2008	2012	0			12
							403	4	2209	9							
08	14B2 EXT		27075	-0-	27075	225035	25054	3	2021	9	Y	1837	1838	0			11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62868	X	32713	-0-	-30155	-0-	1840	1	27487	3	Y	2449	2456	0			11
							692	4	2694	9							
04	60840	X	28791	-0-	-32049	-0-	1582	1	24494	3	Y	2149	2146	0			14
							351	4	2364	9							
05	55149	X	26723	-0-	-28426	-0-	1696	1	22406	3	Y	2120	2121	0			13
							289	4	2332	9							
06	40200	X	26452	-0-	-13748	-0-	1574	1	22126	3	Y	2259	2253	0			19
							267	4	2485	9							
07	37913	X	23938	-0-	-13975	-0-	1459	1	20604	3	Y	1423	1434	0			8
							310	4	1565	9							
08	32705	X	23186	-0-	-9519	-0-	21716	3	1470	9	Y	1336	1336	0			8

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10509	X	10118	-0-	-391	-0-	985	1	7626	3	Y	1097	1096	2			16
							300	4	1207	9							
04	10373	X	10373	-0-	-0-	-0-	990	1	7978	3	Y	1006	1008	2			14
							298	4	1107	9							
05	10955	X	10955	-0-	-0-	-0-	961	1	8415	3	Y	1211	1213	2			12
							247	4	1332	9							
06	10170	X	8014	-0-	-2156	-0-	687	1	6009	3	Y	792	793	2			11
							447	4	871	9							
07	10509	X	9221	-0-	-1288	-0-	875	1	6880	3	Y	990	987	2			14
							377	4	1089	9							
08	10943	X	8937	-0-	-2006	-0-	792	1	6979	3	Y	809	813	2			10
							276	4	890	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56606	X	33086	-0-	-23520	-0-	2242	1	27472	3	Y	2293	2301	0			10
							850	4	2522	9							
04	46890	X	21601	-0-	-25289	-0-	1633	1	17970	3	Y	1485	1485	0			10
							364	4	1634	9							
05	42439	X	27590	-0-	-14849	-0-	2190	1	22964	3	Y	1872	1870	0			12
							377	4	2059	9							
06	37320	X	26955	-0-	-10365	-0-	2012	1	22760	3	Y	1669	1667	0			14
							347	4	1836	9							
07	38564	X	24287	-0-	-14277	-0-	1847	1	20538	3	Y	1365	1371	0			8
							400	4	1502	9							
08	33077	X	24552	-0-	-8525	-0-	23046	3	1506	9	Y	1369	1369	0			8

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73129	X	25815	-0-	-47314	-0-	1553	1	23743	3	Y	85	87	0			1
							425	4	94	9							
04	53490	X	37947	-0-	-15543	-0-	2045	1	33880	3	Y	1754	1733	0			22
							93	4	1929	9							
05	54188	X	34217	-0-	-19971	-0-	1983	1	30360	3	Y	1657	1663	0			16
							51	4	1823	9							
06	44670	X	28922	-0-	-15748	-0-	1816	1	25318	3	Y	1546	1553	0			9
							87	4	1701	9							
07	39184	X	26856	-0-	-12328	-0-	1760	1	23320	3	Y	1558	1557	0			10
							62	4	1714	9							
08	38905	X	25160	-0-	-13745	-0-	23574	3	1586	9	Y	1442	1442	0			10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75919	X	37249	-0-	-38670	-0-	2122	1	31863	3	Y	2437	2441	0			36
							583	4	2681	9							
04	70080	X	27661	-0-	-42419	-0-	1607	1	24009	3	Y	1793	1807	0			22
							73	4	1972	9							
05	72416	X	24919	-0-	-47497	-0-	1480	1	21269	3	Y	1938	1942	0			18
							38	4	2132	9							
06	49260	X	19067	-0-	-30193	-0-	1288	1	15663	3	Y	1868	1875	0			11
							61	4	2055	9							
07	40858	X	18385	-0-	-22473	-0-	1296	1	15076	3	Y	1788	1788	0			11
							46	4	1967	9							
08	36177	X	24212	-0-	-11965	-0-	22426	3	1786	9	Y	1624	1624	0			11

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53630	X	38112	-0-	-15518	-0-	2439	1	32235	3	Y	2287	2287	0			10
							922	4	2516	9							
04	48390	X	24477	-0-	-23913	-0-	1733	1	20950	3	Y	1280	1281	0			9
							386	4	1408	9							
05	27639	X	27639	-0-	-0-	-0-	2087	1	23467	3	Y	1570	1569	0			10
							358	4	1727	9							
06	36870	X	31876	-0-	-4994	-0-	2265	1	27217	3	Y	1823	1818	0			15
							389	4	2005	9							
07	38099	X	30078	-0-	-8021	-0-	2150	1	25725	3	Y	1582	1588	0			9
							463	4	1740	9							
08	38099	X	27902	-0-	-10197	-0-	26521	3	1381	9	Y	1255	1257	0			7

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132246	X	77653	-0-	-54593	-0-	3674	1	70727	3	Y	2354	2410	0			189
							663	4	2589	9							
04	100350	X	84129	-0-	-16221	-0-	4080	1	76724	3	Y	2428	2395	0			222
							654	4	2671	9							
05	103695	X	73581	-0-	-30114	-0-	3344	1	67528	3	Y	2219	2229	0			212
							268	4	2441	9							
06	99360	X	66816	-0-	-32544	-0-	3227	1	60669	3	Y	2252	2237	0			227
							443	4	2477	9							
07	102672	X	58398	-0-	-44274	-0-	3043	1	52944	3	Y	1905	1929	0			203
							315	4	2096	9							
08	86924	X	51701	-0-	-35223	-0-	2868	1	46524	3	Y	1692	1716	0			179
							448	4	1861	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53072	X	18231	-0-	-34841	-0-	1254	1	15148	3	Y	1343	1352	0			20
							352	4	1477	9							
04	42960	X	19925	-0-	-23035	-0-	1411	1	16665	3	Y	1624	1624	0			20
							63	4	1786	9							
05	36363	X	18375	-0-	-17988	-0-	1345	1	14944	3	Y	1865	1867	0			18
							34	4	2052	9							
06	29580	X	15653	-0-	-13927	-0-	1285	1	12546	3	Y	1601	1610	0			9
							61	4	1761	9							
07	27466	X	16667	-0-	-10799	-0-	1340	1	13842	3	Y	1307	1308	0			8
							47	4	1438	9							
08	20584	X	15168	-0-	-5416	-0-	13855	3	1313	9	Y	1194	1194	0			8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124279	X	67614	-0-	-56665	-0-	2363	1	58202	3	Y	6362	6318	0			168
							51	4	6998	9							
04	93180	X	58055	-0-	-35125	-0-	2167	1	49326	3	Y	5895	5892	0			171
							77	4	6485	9							
05	96286	X	52889	-0-	-43397	-0-	2070	1	45297	3	Y	4999	5080	0			90
							23	4	5499	9							
06	80010	X	47674	-0-	-32336	-0-	1831	1	41090	3	Y	4301	4292	0			99
							22	4	4731	9							
07	82677	X	43082	-0-	-39595	-0-	1729	1	37093	3	Y	3850	3883	0			66
							25	4	4235	9							
08	61721	X	45669	-0-	-16052	-0-	41557	3	4112	9	Y	3738	3722	0			82

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99479	X	74215	-0-	-25264	-0-	2617	1	65384	3	Y	5597	5549	0			148
							57	4	6157	9							
04	78000	X	63774	-0-	-14226	-0-	2428	1	56136	3	Y	4658	4671	0			135
							86	4	5124	9							
05	80600	X	55647	-0-	-24953	-0-	2234	1	48791	3	Y	4179	4238	0			76
							25	4	4597	9							
06	77130	X	49034	-0-	-28096	-0-	1927	1	43117	3	Y	3606	3599	0			83
							23	4	3967	9							
07	79701	X	45845	-0-	-33856	-0-	1859	1	39590	3	Y	3973	3987	0			69
							26	4	4370	9							
08	67394	X	47882	-0-	-19512	-0-	43921	3	3961	9	Y	3601	3591	0			79

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95108	X	62061	-0-	-33047	-0-	2179	1	53963	3	Y	5338	5296	0			141
							47	4	5872	9							
04	92040	X	53375	-0-	-38665	-0-	2021	1	46281	3	Y	4547	4556	0			132
							71	4	5002	9							
05	81468	X	50882	-0-	-30586	-0-	2001	1	44029	3	Y	4391	4444	0			79
							22	4	4830	9							
06	68670	X	44895	-0-	-23775	-0-	1729	1	39034	3	Y	3737	3730	0			86
							21	4	4111	9							
07	70773	X	42958	-0-	-27815	-0-	1721	1	37178	3	Y	3667	3690	0			63
							25	4	4034	9							
08	57102	X	44455	-0-	-12647	-0-	40700	3	3755	9	Y	3414	3402	0			75

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133610	X	82516	-0-	-51094	-0-	3602	1	69020	3	Y	7777	7802	0			34
							1339	4	8555	9							
04	117360	X	70742	-0-	-46618	-0-	2990	1	60624	3	Y	5879	5874	0			39
							661	4	6467	9							
05	121272	X	60628	-0-	-60644	-0-	2944	1	51740	3	Y	4955	4963	0			31
							493	4	5451	9							
06	117540	X	59051	-0-	-58489	-0-	2687	1	50827	3	Y	4631	4623	0			39
							443	4	5094	9							
07	102424	X	51379	-0-	-51045	-0-	2450	1	44362	3	Y	3691	3708	0			22
							507	4	4060	9							
08	76322	X	57025	-0-	-19297	-0-	51992	3	5033	9	Y	4575	4571	0			26

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157635	X	80521	-0-	-77114	-0-	1515	1	70825	3	Y	6202	6223	0			27
							1359	4	6822	9							
04	115110	X	91842	-0-	-23268	-0-	4105	1	80311	3	Y	5925	5912	0			40
							908	4	6518	9							
05	117614	X	76295	-0-	-41319	-0-	3959	1	66285	3	Y	4896	4906	0			30
							665	4	5386	9							
06	99420	X	70351	-0-	-29069	-0-	3329	1	61734	3	Y	4307	4301	0			36
							550	4	4738	9							
07	94891	X	56237	-0-	-38654	-0-	2707	1	49706	3	Y	2967	2986	0			17
							560	4	3264	9							
08	94891	X	23687	-0-	-71204	-0-	21396	3	2291	9	Y	2083	2088	0			12

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156488	X	87703	-0-	-68785	-0-	3897	1	72676	3	Y	8799	8830	0			38
							1451	4	9679	9							
04	125790	X	77077	-0-	-48713	-0-	3479	1	64465	3	Y	7603	7590	0			51
							770	4	8363	9							
05	105524	X	65806	-0-	-39718	-0-	3473	1	54463	3	Y	6622	6632	0			41
							586	4	7284	9							
06	102120	X	53487	-0-	-48633	-0-	2519	1	45355	3	Y	4723	4724	0			40
							418	4	5195	9							
07	98332	X	54125	-0-	-44207	-0-	2703	1	43213	3	Y	6947	6947	0			40
							567	4	7642	9							
08	84072	X	65416	-0-	-18656	-0-	56728	3	8688	9	Y	7898	7892	0			46

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160921	X	75303	-0-	-85618	-0-	367	1	64126	3	Y	8742	8774	0			38
							1194	4	9616	9							
04	149250	X	64573	-0-	-84677	-0-	1174	1	54408	3	Y	7651	7638	0			51
							575	4	8416	9							
05	119102	X	77658	-0-	-41444	-0-	3721	1	66047	3	Y	6606	6616	0			41
							623	4	7267	9							
06	114390	X	76694	-0-	-37696	-0-	3839	1	65971	3	Y	5676	5669	0			48
							640	4	6244	9							
07	95015	X	59819	-0-	-35196	-0-	2853	1	51798	3	Y	4162	4186	0			24
							590	4	4578	9							
08	77655	X	76729	-0-	-926	-0-	71490	3	5239	9	Y	4763	4759	0			28

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165013	X	88455	-0-	-76558	-0-	4001	1	76522	3	Y	5858	5893	0			25
							1488	4	6444	9							
04	107610	X	64667	-0-	-42943	-0-	2748	1	55246	3	Y	5514	5502	0			37
							608	4	6065	9							
05	116436	X	66719	-0-	-49717	-0-	3264	1	56593	3	Y	5741	5743	0			35
							547	4	6315	9							
06	112680	X	53527	-0-	-59153	-0-	2777	1	45238	3	Y	4588	4584	0			39
							465	4	5047	9							
07	116436	X	26518	-0-	-89918	-0-	1547	1	21594	3	Y	2771	2794	0			16
							329	4	3048	9							
08	88443	X	35308	-0-	-53135	-0-	31637	3	3671	9	Y	3337	3334	0			19

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	82619	-0-	82619	165505	309	1	67652	3	Y	13284	13260	0			272
							46	4	14612	9							
04	14B2	EXT	75305	-0-	75305	240810	310	1	62957	3	Y	10925	11024	0			173
							20	4	12018	9							
05	14B2	EXT	68498	-0-	68498	309308	266	1	57216	3	Y	10006	10018	0			161
							9	4	11007	9							
06	14B2	EXT	54228	-0-	54228	363536	200	1	45514	3	Y	7729	7734	0			156
							12	4	8502	9							
07	14B2	EXT	41516	-0-	41516	405052	141	1	34611	3	Y	6134	6112	0			178
							17	4	6747	9							
08	14B2	EXT	38169	-0-	38169	443221	148	1	31892	3	Y	5563	5614	0			127
							10	4	6119	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14893	-0-	14893	746666	1256	1	10941	3	Y	2103	2093	0			32
							383	4	2313	9							
04	0	W	14878	-0-	14878	761544	1222	1	11362	3	Y	1751	1758	0			25
							368	4	1926	9							
05	0	W	13692	-0-	13692	775236	1114	1	10427	3	Y	1695	1703	0			17
							286	4	1865	9							
06	0	W	11173	-0-	11173	786409	869	1	8646	3	Y	993	997	0			13
							566	4	1092	9							
07	0	W	13437	-0-	13437	799846	1055	1	10135	3	Y	1629	1619	0			23
							455	4	1792	9							
08	0	W	13138	-0-	13138	812984	1046	1	9765	3	Y	1784	1784	0			23
							365	4	1962	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14826	-0-	14826	1267441	1087	1	12244	3	Y	1081	1086	0			16
							306	4	1189	9							
04	0	W	21447	-0-	21447	1288888	1716	1	18041	3	Y	1466	1464	0			18
							77	4	1613	9							
05	0	W	21387	-0-	21387	1310275	1772	1	18203	3	Y	1244	1250	0			12
							44	4	1368	9							
06	0	W	17351	-0-	17351	1327626	1615	1	14044	3	Y	1468	1471	0			9
							77	4	1615	9							
07	0	W	15355	-0-	15355	1342981	1369	1	12297	3	Y	1492	1492	0			9
							48	4	1641	9							
08	0	W	16353	-0-	16353	1359334	14383	3	1970	9	Y	1791	1788	0			12

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	23791	-0-	23791	1456526	1602	1	20108	3	Y	1485	1491	0			22
							447	4	1634	9							
04	0	W	30139	-0-	30139	1486665	1869	1	25964	3	Y	2020	2017	0			25
							84	4	2222	9							
05	0	W	29679	-0-	29679	1516344	1950	1	25364	3	Y	2105	2110	0			20
							49	4	2316	9							
06	0	W	24465	-0-	24465	1540809	1694	1	20459	3	Y	2028	2036	0			12
							81	4	2231	9							
07	0	W	25745	-0-	25745	1566554	1865	1	21644	3	Y	1973	1973	0			12
							66	4	2170	9							
08	0	W	24876	-0-	24876	1591430	22768	3	2108	9	Y	1916	1915	0			13

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4653	-0-	4653	701287	709	1	2858	3	Y	601	607	0			10
							425	4	661	9							
04	0	W	4624	-0-	4624	705911	832	1	3135	3	Y	289	293	0			6
							339	4	318	9							
05	0	W	7832	-0-	7832	713743	904	1	5204	3	Y	1031	1019	0			18
							590	4	1134	9							
06	0	W	7532	-0-	7532	721275	888	1	5042	3	Y	1067	1066	0			19
							428	4	1174	9							
07	0	W	5876	-0-	5876	727151	720	1	4079	3	Y	627	633	0			13
							387	4	690	9							
08	0	W	3530	-0-	3530	730681	2947	3	583	9	Y	530	531	0			12

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6676	-0-	6676	664942	654	1	4375	3	Y	1491	1490	0			30
							7	4	1640	9							
04	0	W	6153	-0-	6153	671095	852	1	3605	3	Y	1538	1544	0			24
							4	4	1692	9							
05	0	W	5821	-0-	5821	676916	788	1	3382	3	Y	1499	1499	0			24
							2	4	1649	9							
06	0	W	5121	-0-	5121	682037	733	1	3036	3	Y	1226	1225	0			25
							3	4	1349	9							
07	0	W	4553	-0-	4553	686590	666	1	2894	3	Y	897	896	0			26
							6	4	987	9							
08	0	W	4447	-0-	4447	691037	685	1	2736	3	Y	929	934	0			21
							4	4	1022	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	130249	-0-	130249	370643	4274	1	104290	3	Y	18371	18433	0			276
							1477	4	20208	9							
04	0	W	83919	-0-	83919	454562	667	1	67782	3	Y	13202	13289	0			189
							948	4	14522	9							
05	0	W	89670	-0-	89670	544232	2614	1	74205	3	Y	10863	10945	0			107
							902	4	11949	9							
06	0	W	81484	-0-	81484	625716	3522	1	66635	3	Y	8212	8208	0			111
							2294	4	9033	9							
07	0	W	68044	-0-	68044	693760	2788	1	54737	3	Y	8470	8461	0			120
							1202	4	9317	9							
08	0	W	62481	-0-	62481	756241	2511	1	50497	3	Y	7815	7835	0			100
							876	4	8597	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	126209	-0-	126209	379192	501	1	99167	3	Y	22892	22934	0			344
							1360	4	25181	9							
04	0	W	94389	-0-	94389	473581	687	1	74181	3	Y	16802	16906	0			240
							1039	4	18482	9							
05	0	W	83181	-0-	83181	556762	982	1	66632	3	Y	13453	13561	0			132
							769	4	14798	9							
06	0	W	89197	-0-	89197	645959	3430	1	68514	3	Y	13654	13601	0			185
							2234	4	15019	9							
07	0	W	80890	-0-	80890	726849	3169	1	63649	3	Y	11551	11572	0			164
							1366	4	12706	9							
08	0	W	56850	-0-	56850	783699	2483	1	45348	3	Y	7412	7481	0			95
							866	4	8153	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 04/20/2020 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	129000	X	69282	-0-	-59718	-0-	283	1	54375	3	Y	13221	12838	0			383
							81	4	14543	9							
05	187719	X	187719	-0-	-0-	-0-	718	1	153224	3	Y	30638	30467	0			554
							75	4	33702	9							
06	146757	X	146757	-0-	-0-	-0-	524	1	121014	3	Y	22871	22901	0			524
							61	4	25158	9							
07	133300	X	102965	-0-	-30335	-0-	470	1	86186	3	Y	14776	15045	0			255
							55	4	16254	9							
08	133300	X	55695	-0-	-77605	-0-	44266	3	11429	9	Y	10390	10418	0			227

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 04/20/2020 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	141660	X	66607	-0-	-75053	-0-	267	1	52584	3	Y	12434	12074	0	360
							79	4	13677	9					
05	175915	X	175915	-0-	-0-	-0-	656	1	144740	3	Y	27681	27541	0	500
							70	4	30449	9					
06	141660	X	127587	-0-	-14073	-0-	439	1	105427	3	Y	19698	19747	0	451
							53	4	21668	9					
07	95053	X	95053	-0-	-0-	-0-	425	1	79526	3	Y	13683	13898	0	236
							51	4	15051	9					
08	146382	X	53880	-0-	-92502	-0-	42652	3	11228	9	Y	10207	10220	0	223

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	W	438	-0-	438	862523	172	1	214	3	Y	-0-			-0-
							52	4							
04	0	W	518	-0-	518	863041	431	1	68	3	Y	-0-			-0-
							19	4							
05	0	W	-0-	-0-	-0-	863041					Y	-0-			-0-
06	0	W	1055	-0-	1055	864096	279	1	763	3	Y	-0-			-0-
							13	4							
07	0	W	-0-	-0-	-0-	864096					Y	-0-			-0-
08	0	W	-0-	-0-	-0-	864096					Y	-0-			-0-

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 07/01/2020 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SHUT IN		126580	-0-	126580	126580	536	1	103090	3	Y	20807	20448	0	359
							66	4	22888	9					
*08	207690	X	81110	-0-	-126580	-0-	64245	3	16865	9	Y	15332	15356	0	335

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	W	97153	-0-	97153	302499	478	1	75347	3	Y	18447	18488	0	277
							1036	4	20292	9					
04	0	W	79474	-0-	79474	381973	1085	1	64411	3	Y	11882	11989	0	170
							908	4	13070	9					
05	0	W	82900	-0-	82900	464873	3024	1	65460	3	Y	12399	12447	0	122
							777	4	13639	9					
06	0	W	65277	-0-	65277	530150	2486	1	50953	3	Y	9290	9286	0	126
							1619	4	10219	9					
07	0	W	55220	-0-	55220	585370	2161	1	44023	3	Y	7367	7389	0	104
							932	4	8104	9					
08	0	W	48320	-0-	48320	633690	1991	1	38496	3	Y	6489	6510	0	83
							695	4	7138	9					

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 04/20/2020 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	112230	X	49675	-0-	-62555	-0-	199	1	39247	3	Y	9245	8977	0	268
							59	4	10170	9					
05	125148	X	125148	-0-	-0-	-0-	467	1	102760	3	Y	19883	19792	0	359
							50	4	21871	9					
06	DELQ PR		98246	-0-	98246	98246	295	1	80642	3	Y	15698	15697	0	360
							41	4	17268	9					
07	179087	X	80841	-0-	-98246	-0-	331	1	66904	3	Y	12330	12477	0	213
							43	4	13563	9					
08	115971	X	50493	-0-	-65478	-0-	39894	3	10599	9	Y	9635	9637	0	211

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 04/20/2020 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	129510	X	55689	-0-	-73821	-0-	217	1	44394	3	Y	10011	9721	0			290
							66	4	11012	9							
05	133827	X	132411	-0-	-1416	-0-	478	1	109795	3	Y	20077	20004	0			363
							53	4	22085	9							
06	129510	X	102059	-0-	-27451	-0-	355	1	85802	3	Y	14417	14450	0			330
							43	4	15859	9							
07	133827	X	82858	-0-	-50969	-0-	376	1	70360	3	Y	10979	11120	0			189
							45	4	12077	9							
08	133827	X	51480	-0-	-82347	-0-	41808	3	9672	9	Y	8793	8790	0			192

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	5816	-0-	5816	908580	980	1	3413	3	Y	733	734	0			15
							617	4	806	9							
*10	0	W	6175	-0-	6175	914755	1012	1	4161	3	Y	765	762	0			18
							160	4	842	9							
*11	0	W	6025	-0-	6025	920780	945	1	4006	3	Y	728	727	0			19
							273	4	801	9							
*12	0	W	5853	-0-	5853	926633	922	1	3975	3	Y	718	717	0			20
							166	4	790	9							
*01	0	W	4973	-0-	4973	931606	800	1	3254	3	Y	614	624	0			10
							244	4	675	9							
*02	0	W	999	-0-	999	932605	367	1	114	4	Y	471	474	0			7
							518	9									
*03	0	W	4129	-0-	4129	936734	810	1	2531	3	Y	497	497	0			7
							241	4	547	9							
*04	0	W	1114	-0-	1114	937848	525	1	5	3	Y	510	511	0			6
							23	4	561	9							
*05	0	W	5925	-0-	5925	943773	1297	1	3861	3	Y	670	670	0			6
							30	4	737	9							
*06	0	W	4061	-0-	4061	947834	817	1	2604	3	Y	547	550	0			3
							38	4	602	9							
*07	0	W	4400	-0-	4400	952234	980	1	2646	3	Y	673	672	0			4
							34	4	740	9							
08	0	W	4693	-0-	4693	956927	3716	3	977	9	Y	888	886	0			6

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	7036	-0-	7036	1105175	627	1	5013	3	Y	920	921	0			19
							384	4	1012	9							
*10	0	W	7051	-0-	7051	1112226	639	1	5241	3	Y	974	970	0			23
							100	4	1071	9							
*11	0	W	6502	-0-	6502	1118728	624	1	4710	3	Y	900	900	0			23
							178	4	990	9							
*12	0	W	6704	-0-	6704	1125432	626	1	4892	3	Y	977	972	0			28
							111	4	1075	9							
*01	0	W	4920	-0-	4920	1130352	348	1	3644	3	Y	750	766	0			12
							103	4	825	9							
*02	0	W	6305	-0-	6305	1136657	961	1	4079	3	Y	885	883	0			14
							291	4	974	9							
*03	0	W	4981	-0-	4981	1141638	753	1	3237	3	Y	699	703	0			10
							222	4	769	9							
*04	0	W	5309	-0-	5309	1146947	492	1	4005	3	Y	718	719	0			9
							22	4	790	9							
*05	0	W	6447	-0-	6447	1153394	738	1	4668	3	Y	930	930	0			9
							18	4	1023	9							
*06	0	W	5164	-0-	5164	1158558	618	1	3651	3	Y	787	791	0			5
							29	4	866	9							
*07	0	W	5545	-0-	5545	1164103	680	1	3872	3	Y	881	881	0			5
							24	4	969	9							
08	0	W	5299	-0-	5299	1169402	4411	3	888	9	Y	807	807	0			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	112470	X	5045	-0-	-107425	-0-	605	1	3177	3	Y	806	815	0			16
							376	4	887	9							
*10	116219	X	5099	-0-	-111120	-0-	555	1	3711	3	Y	678	678	0			16
							87	4	746	9							
*11	112470	X	5426	-0-	-107044	-0-	665	1	3754	3	Y	742	739	0			19
							191	4	816	9							
*12	116219	X	4840	-0-	-111379	-0-	509	1	3298	3	Y	856	851	0			24
							91	4	942	9							
*01	116219	X	4629	-0-	-111590	-0-	497	1	3112	3	Y	791	803	0			12
							150	4	870	9							
*02	108721	X	870	-0-	-107851	-0-	228	1	71	4	Y	519	523	0			8
							571	9									
*03	116219	X	1067	-0-	-115152	-0-	62	1	19	4	Y	896	891	0			13
							986	9									
*04	112470	X	4839	-0-	-107631	-0-	633	1	3464	3	Y	649	654	0			8
							28	4	714	9							
*05	116219	X	5549	-0-	-110670	-0-	760	1	3880	3	Y	810	810	0			8
							18	4	891	9							
*06	112470	X	4818	-0-	-107652	-0-	710	1	3260	3	Y	741	745	0			4
							33	4	815	9							
*07	116219	X	4711	-0-	-111508	-0-	729	1	3184	3	Y	703	703	0			4
							25	4	773	9							
*08	4235	X	4235	-0-	-0-	-0-	3586	3	649	9	Y	590	590	0			4

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

09	0	W	3824	-0-	3824	302209	767	1	2970	3	Y	52	86	1			7
							30	4	57	9							
10	0	W	4822	-0-	4822	307031	820	1	3914	3	Y	67	66	1			8
							14	4	74	9							
11	0	W	3583	-0-	3583	310614	683	1	2783	3	Y	89	77	0	8	1	12
							19	4	98	9							
12	0	W	1065	-0-	1065	311679	658	1	247	3	Y	134	132	0			14
							13	4	147	9							
01	0	W	656	-0-	656	312335	556	1	2	3	Y	84	87	0			11
							6	4	92	9							
02	0	W	459	-0-	459	312794	443	1	7	4	Y	8	10	0			9
							9	9									
03	0	W	373	-0-	373	313167	366	1	6	4	Y	1	1	0			9
							1	9									
04	0	W	-0-	-0-	-0-	313167					Y	-0-					9
05	0	W	-0-	-0-	-0-	313167					Y	-0-					9
06	0	W	-0-	-0-	-0-	313167					Y	-0-					9
07	0	W	-0-	-0-	-0-	313167					Y	-0-					9
08	0	W	-0-	-0-	-0-	313167					Y	-0-					9

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

03	12019	X	12019	-0-	-0-	-0-	2445	1	7039	3	Y	2276	2276	0			97
							31	4	2504	9							
04	10093	X	10093	-0-	-0-	-0-	1994	1	5820	3	Y	2053	2074	0			76
							21	4	2258	9							
05	9656	X	9656	-0-	-0-	-0-	1703	1	4889	3	Y	2780	2751	0			105
							6	4	3058	9							
06	8926	X	8926	-0-	-0-	-0-	1658	1	4675	3	Y	2348	2355	0			98
							10	4	2583	9							
07	7609	X	7609	-0-	-0-	-0-	1592	1	3992	3	Y	1825	1840	0			83
							17	4	2008	9							
*08	7511	X	7511	-0-	-0-	-0-	1625	1	4076	3	Y	1630	1631	0			82
							17	4	1793	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1865	X	1865	-0-	-0-	-0-	152	1	1310	3	Y	348	365	1			11
							20	4	383	9							
04	1602	X	1602	-0-	-0-	-0-	133	1	1148	3	Y	272	280	1			3
							22	4	299	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
06	2067	X	2067	-0-	-0-	-0-	131	1	1644	3	Y	200	194	1			9
							72	4	220	9							
07	2962	X	2962	-0-	-0-	-0-	235	1	2542	3	Y	156	161	1			4
							13	4	172	9							
*08	2453	X	2453	-0-	-0-	-0-	216	1	2064	3	Y	149	144	1			9
							9	4	164	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26272	X	26272	-0-	-0-	-0-	2366	1	20471	3	Y	2833	2883	1			88
							319	4	3116	9							
04	21350	X	21350	-0-	-0-	-0-	1930	1	16619	3	Y	2260	2325	1			23
							315	4	2486	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
06	11708	X	11708	-0-	-0-	-0-	748	1	9399	3	Y	1042	1017	1			48
							415	4	1146	9							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	48	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	2840	-0-	-1624	-0-	261	1	2254	3	Y	264	273	1			21
							35	4	290	9							
04	6408	X	6408	-0-	-0-	-0-	577	1	4968	3	Y	699	698	1			22
							94	4	769	9							
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					22
06	4492	X	4492	-0-	-0-	-0-	253	1	3179	3	Y	836	803	1			55
							140	4	920	9							
07	6634	X	5019	-0-	-1615	-0-	366	1	3955	3	Y	616	629	1			42
							20	4	678	9							
08	6634	X	6441	-0-	-193	-0-	538	1	5138	3	Y	675	642	1			75
							22	4	743	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22452	X	22452	-0-	-0-	-0-	2117	1	18316	3	Y	1575	1602	1			126
							286	4	1733	9							
04	18614	X	18614	-0-	-0-	-0-	1764	1	15188	3	Y	1249	1336	1			39
							288	4	1374	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					39
06	31587	X	31587	-0-	-0-	-0-	2126	1	26700	3	Y	1440	1385	1			94
							1177	4	1584	9							
07	19750	X	19750	-0-	-0-	-0-	1540	1	16650	3	Y	1340	1343	1			91
							86	4	1474	9							
*08	18475	X	18475	-0-	-0-	-0-	1601	1	15284	3	Y	1386	1322	1			155
							65	4	1525	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	6888	-0-	-1606	-0-	744	1	5726	3	Y	109	112	0			4
							298	4	120	9							
04	7950	X	6279	-0-	-1671	-0-	597	1	5404	3	Y	138	138	0			4
							126	4	152	9							
05	8122	X	6554	-0-	-1568	-0-	612	1	5797	3	Y	111	108	0			7
							23	4	122	9							
06	7860	X	5945	-0-	-1915	-0-	723	1	4911	3	Y	121	123	0			5
							178	4	133	9							
07	8122	X	7984	-0-	-138	-0-	1096	1	6652	3	Y	88	89	0			4
							139	4	97	9							
*08	8241	X	8241	-0-	-0-	-0-	1016	1	7066	3	Y	64	65	0			3
							89	4	70	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4450	-0-	-231	-0-	478	1	3674	3	Y	97	97	0			4
							191	4	107	9							
04	3540	X	1351	-0-	-2189	-0-	122	1	1105	3	Y	89	90	0			3
							26	4	98	9							
05	7192	X	-0-	-0-	-7192	-0-					Y	-0-	3	0			-0-
06	6960	X	2095	-0-	-4865	-0-	244	1	1658	3	Y	121	116	0			5
							60	4	133	9							
07	7192	X	3211	-0-	-3981	-0-	431	1	2620	3	Y	95	96	0			4
							55	4	105	9							
08	4464	X	3003	-0-	-1461	-0-	361	1	2516	3	Y	85	85	0			4
							32	4	94	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	5121	-0-	-3962	-0-	523	1	4023	3	Y	333	339	0			13
							209	4	366	9							
04	8108	X	8108	-0-	-0-	-0-	745	1	6738	3	Y	425	425	0			13
							157	4	468	9							
05	8048	X	8048	-0-	-0-	-0-	719	1	6806	3	Y	451	436	0			28
							27	4	496	9							
06	6333	X	6333	-0-	-0-	-0-	711	1	4830	3	Y	561	564	0			25
							175	4	617	9							
07	8370	X	7615	-0-	-755	-0-	937	1	5687	3	Y	793	781	0			37
							119	4	872	9							
08	8370	X	8082	-0-	-288	-0-	936	1	6518	3	Y	495	509	0			23
							83	4	545	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2767	-0-	2767	6713	238	1	2058	3	Y	399	425	1			51
							32	4	439	9							
04	DLQ G-10		2178	-0-	2178	8891	193	1	1660	3	Y	267	303	1			15
							31	4	294	9							
05	8891	X	-0-	-0-	-8891	-0-					Y	-0-					15
06	3361	X	3361	-0-	-0-	-0-	199	1	2495	3	Y	506	445	1			76
							110	4	557	9							
07	4216	X	2493	-0-	-1723	-0-	180	1	1951	3	Y	319	369	1			26
							11	4	351	9							
08	2759	X	2056	-0-	-703	-0-	151	1	1437	3	Y	420	389	1			57
							6	4	462	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	10193	-0-	10193	28688	2002	1	5764	3	Y	2183	2162	0			151
							26	4	2401	9							
04	14B2	EXT	6082	-0-	6082	34770	1253	1	3657	3	Y	1054	1120	0			85
							13	4	1159	9							
05	14B2	EXT	5104	-0-	5104	39874	1088	1	3123	3	Y	808	823	0			70
							4	4	889	9							
06	44682	X	4808	-0-	-39874	-0-	1026	1	2892	3	Y	804	810	0			64
							6	4	884	9							
07	11935	X	4328	-0-	-7607	-0-	1050	1	2633	3	Y	576	595	0			45
							11	4	634	9							
08	10199	X	6744	-0-	-3455	-0-	1575	1	3950	3	Y	1094	1035	0			104
							16	4	1203	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	6325	-0-	-3843	-0-	1313	1	3781	3	Y	1104	1071	0			183
							17	4	1214	9							
04	9390	X	4446	-0-	-4944	-0-	880	1	2567	3	Y	900	970	0			113
							9	4	990	9							
05	8804	X	5334	-0-	-3470	-0-	1071	1	3075	3	Y	1076	1059	0			130
							4	4	1184	9							
06	8520	X	5599	-0-	-2921	-0-	1171	1	3302	3	Y	1017	1015	0			132
							7	4	1119	9							
07	6324	X	5217	-0-	-1107	-0-	1178	1	2953	3	Y	976	947	0			161
							12	4	1074	9							
08	6324	X	4358	-0-	-1966	-0-	978	1	2453	3	Y	834	880	0			115
							10	4	917	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10509	X	8689	-0-	-1820	-0-	1782	1	5132	3	Y	1593	1580	0			110
							23	4	1752	9							
04	9810	X	8229	-0-	-1581	-0-	1698	1	4956	3	Y	1415	1411	0			114
							18	4	1557	9							
05	10137	X	8972	-0-	-1165	-0-	1892	1	5433	3	Y	1491	1476	0			129
							7	4	1640	9							
06	8720	X	8720	-0-	-0-	-0-	1882	1	5306	3	Y	1383	1403	0			109
							11	4	1521	9							
07	8680	X	8057	-0-	-623	-0-	1864	1	4673	3	Y	1364	1366	0			107
							20	4	1500	9							
08	8959	X	7516	-0-	-1443	-0-	1800	1	4517	3	Y	1073	1078	0			102
							19	4	1180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11417	X	11417	-0-	-0-	-0-	1211	1	9313	3	Y	372	361	0			15
							484	4	409	9							
04	13632	X	13632	-0-	-0-	-0-	1273	1	11516	3	Y	522	521	0			16
							269	4	574	9							
05	5146	X	-0-	-0-	-5146	-0-					Y	-0-	16	0			-0-
06	7680	X	3425	-0-	-4255	-0-	400	1	2716	3	Y	192	183	0			9
							98	4	211	9							
07	7936	X	-0-	-0-	-7936	-0-					Y	24	32	0			1
08	8525	X	-0-	-0-	-8525	-0-					Y	23	23	0			1

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15872	X	7724	-0-	-8148	-0-	1633	1	4700	3	Y	1245	1240	0			86
							21	4	1370	9							
04	10950	X	9123	-0-	-1827	-0-	1962	1	5726	3	Y	1286	1268	0			104
							20	4	1415	9							
05	11315	X	8076	-0-	-3239	-0-	1742	1	5000	3	Y	1207	1206	0			105
							6	4	1328	9							
06	9990	X	6781	-0-	-3209	-0-	1464	1	4128	3	Y	1073	1093	0			85
							9	4	1180	9							
07	9424	X	6953	-0-	-2471	-0-	1602	1	4015	3	Y	1199	1190	0			94
							17	4	1319	9							
08	9424	X	6540	-0-	-2884	-0-	1531	1	3841	3	Y	1047	1041	0			100
							16	4	1152	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15934	X	12709	-0-	-3225	-0-	1115	1	9648	3	Y	1632	1789	1			208
							151	4	1795	9							
04	15420	X	9605	-0-	-5815	-0-	831	1	7154	3	Y	1349	1480	1			77
							136	4	1484	9							
05	15934	X	-0-	-0-	-15934	-0-					Y	-0-					77
06	14460	X	11861	-0-	-2599	-0-	721	1	9055	3	Y	1533	1379	1			231
							399	4	1686	9							
07	14415	X	11097	-0-	-3318	-0-	794	1	8588	3	Y	1518	1625	1			124
							45	4	1670	9							
08	12710	X	10674	-0-	-2036	-0-	880	1	8402	3	Y	1233	1190	1			167
							36	4	1356	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14353	X	10598	-0-	-3755	-0-	914	1	7905	3	Y	1505	1653	1			192
							123	4	1656	9							
04	13890	X	8720	-0-	-5170	-0-	752	1	6473	3	Y	1247	1368	1			71
							123	4	1372	9							
05	14353	X	-0-	-0-	-14353	-0-					Y	-0-					71
06	12780	X	10883	-0-	-1897	-0-	662	1	8317	3	Y	1397	1257	1			211
							367	4	1537	9							
07	13206	X	10807	-0-	-2399	-0-	771	1	8332	3	Y	1510	1597	1			124
							43	4	1661	9							
08	10602	X	10319	-0-	-283	-0-	848	1	8097	3	Y	1218	1177	1			165
							34	4	1340	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1685	-0-	-919	-0-	134	1	1159	3	Y	340	349	1			27
							18	4	374	9							
04	2520	X	975	-0-	-1545	-0-	83	1	717	3	Y	146	168	1			5
							14	4	161	9							
05	1953	X	-0-	-0-	-1953	-0-					Y	-0-					5
06	1890	X	1858	-0-	-32	-0-	117	1	1468	3	Y	189	182	1			12
							65	4	208	9							
07	3003	X	3003	-0-	-0-	-0-	222	1	2398	3	Y	337	326	1			23
							12	4	371	9							
*08	2989	X	2989	-0-	-0-	-0-	240	1	2289	3	Y	410	387	1			46
							9	4	451	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6910	X	6910	-0-	-0-	-0-	1469	1	4228	3	Y	1085	1036	0			180
							19	4	1194	9							
04	6060	X	4064	-0-	-1996	-0-	805	1	2349	3	Y	820	897	0			103
							8	4	902	9							
05	6262	X	4882	-0-	-1380	-0-	1012	1	2905	3	Y	874	872	0			105
							4	4	961	9							
06	6690	X	5077	-0-	-1613	-0-	1078	1	3037	3	Y	869	861	0			113
							6	4	956	9							
07	6913	X	4862	-0-	-2051	-0-	1168	1	2928	3	Y	685	685	0			113
							12	4	754	9							
08	6913	X	4300	-0-	-2613	-0-	976	1	2448	3	Y	787	791	0			109
							10	4	866	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	6895	-0-	-2653	-0-	588	1	5084	3	Y	1040	1124	1			133
							79	4	1144	9							
04	9240	X	1771	-0-	-7469	-0-	151	1	1302	3	Y	266	384	1			15
							25	4	293	9							
05	9765	X	-0-	-0-	-9765	-0-					Y	-0-					15
06	9450	X	6987	-0-	-2463	-0-	486	1	6103	3	Y	117	114	1			18
							269	4	129	9							
07	9765	X	4893	-0-	-4872	-0-	318	1	3432	3	Y	1024	958	1			84
							17	4	1126	9							
08	6882	X	4514	-0-	-2368	-0-	306	1	2919	3	Y	1161	1088	1			157
							12	4	1277	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9269	X	7621	-0-	-1648	-0-		807	1	6203	3	Y	263	269	0			10
								322	4	289	9							
04	8942	X	8942	-0-	-0-	-0-		845	1	7643	3	Y	251	253	0			8
								178	4	276	9							
05	9041	X	9041	-0-	-0-	-0-		838	1	7938	3	Y	212	207	0			13
								32	4	233	9							
06	7948	X	7948	-0-	-0-	-0-		967	1	6569	3	Y	158	164	0			7
								238	4	174	9							
07	9640	X	9640	-0-	-0-	-0-		1295	1	7861	3	Y	291	284	0			14
								164	4	320	9							
08	9238	X	8769	-0-	-469	-0-		1058	1	7363	3	Y	232	235	0			11
								93	4	255	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	6030	-0-	-1565	-0-		504	1	4363	3	Y	995	1112	1			127
								68	4	1095	9							
04	8250	X	4719	-0-	-3531	-0-		393	1	3385	3	Y	797	879	1			45
								64	4	877	9							
05	8525	X	-0-	-0-	-8525	-0-						Y	-0-					45
06	8250	X	5991	-0-	-2259	-0-		371	1	4657	3	Y	689	630	1			104
								205	4	758	9							
07	9761	X	9761	-0-	-0-	-0-		685	1	7402	3	Y	1487	1469	1			122
								38	4	1636	9							
*08	6826	X	6826	-0-	-0-	-0-		543	1	5188	3	Y	975	965	1			132
								22	4	1073	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24087	X	5383	-0-	-18704	-0-		489	1	4230	3	Y	544	602	1			17
								66	4	598	9							
04	14220	X	3506	-0-	-10714	-0-		322	1	2773	3	Y	325	339	1			3
								53	4	358	9							
05	11625	X	-0-	-0-	-11625	-0-						Y	-0-					3
06	11250	X	3748	-0-	-7502	-0-		234	1	2937	3	Y	407	391	1			19
								129	4	448	9							
07	11222	X	3354	-0-	-7868	-0-		259	1	2799	3	Y	256	269	1			6
								14	4	282	9							
08	5394	X	2732	-0-	-2662	-0-		244	1	2334	3	Y	131	129	1			8
								10	4	144	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35670	X	35670	-0-	-0-	-0-		3395	1	29372	3	Y	2223	2278	1			178
								458	4	2445	9							
04	32175	X	32175	-0-	-0-	-0-		3092	1	26623	3	Y	1777	1899	1			56
								505	4	1955	9							
05	0	X	-0-	-0-	-0-	-0-						Y	-0-					56
06	39137	X	39137	-0-	-0-	-0-		2581	1	32421	3	Y	2460	2355	1			161
								1429	4	2706	9							
07	28906	X	28906	-0-	-0-	-0-		2250	1	24320	3	Y	2009	2034	1			136
								126	4	2210	9							
*08	21705	X	21705	-0-	-0-	-0-		1915	1	18287	3	Y	1295	1287	1			144
								78	4	1425	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18681	X	18681	-0-		-0-	-0-		1973	1	15166	3	Y	685	673	0			27
									788	4	754	9							
04	10417	X	10417	-0-		-0-	-0-		962	1	8713	3	Y	489	501	0			15
									204	4	538	9							
05	10540	X	10419	-0-		-121	-0-		980	1	9279	3	Y	112	120	0			7
									37	4	123	9							
06	11880	X	8075	-0-		-3805	-0-		971	1	6595	3	Y	246	242	0			11
									238	4	271	9							
07	12276	X	10826	-0-		-1450	-0-		1476	1	8958	3	Y	186	188	0			9
									187	4	205	9							
*08	10115	X	10115	-0-		-0-	-0-		1233	1	8584	3	Y	172	173	0			8
									109	4	189	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13757	X	13757	-0-		-0-	-0-		1238	1	10707	3	Y	1496	1493	1			120
									166	4	1646	9							
04	12417	X	12417	-0-		-0-	-0-		1124	1	9673	3	Y	1306	1385	1			41
									183	4	1437	9							
05	0	X	-0-	-0-		-0-	-0-						Y	-0-					41
06	21262	X	21262	-0-		-0-	-0-		1367	1	17167	3	Y	1792	1716	1			117
									757	4	1971	9							
07	15270	X	15270	-0-		-0-	-0-		1174	1	12692	3	Y	1216	1251	1			82
									66	4	1338	9							
*08	15689	X	15689	-0-		-0-	-0-		1343	1	12815	3	Y	1343	1275	1			150
									54	4	1477	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12219	X	12219	-0-		-0-	-0-		1086	1	9393	3	Y	1449	1476	1			116
									146	4	1594	9							
04	9680	X	9680	-0-		-0-	-0-		876	1	7542	3	Y	1017	1101	1			32
									143	4	1119	9							
05	0	X	-0-	-0-		-0-	-0-						Y	-0-					32
06	3923	X	3923	-0-		-0-	-0-		269	1	3377	3	Y	116	140	1			8
									149	4	128	9							
07	3630	X	3630	-0-		-0-	-0-		255	1	2759	3	Y	547	518	1			37
									14	4	602	9							
*08	12006	X	12006	-0-		-0-	-0-		1008	1	9628	3	Y	1208	1110	1			135
									41	4	1329	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10881	X	7692	-0-		-3189	-0-		674	1	5830	3	Y	997	1005	1			80
									91	4	1097	9							
04	10530	X	6312	-0-		-4218	-0-		558	1	4802	3	Y	783	838	1			25
									91	4	861	9							
05	8339	X	-0-	-0-		-8339	-0-						Y	-0-					25
06	8010	X	7218	-0-		-792	-0-		451	1	5658	3	Y	782	756	1			51
									249	4	860	9							
07	8538	X	8538	-0-		-0-	-0-		639	1	6909	3	Y	867	859	1			59
									36	4	954	9							
*08	7729	X	7729	-0-		-0-	-0-		643	1	6140	3	Y	836	802	1			93
									26	4	920	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

03	8990	X	8209	-0-	-781	-0-	742	1	6422	3	Y	859	868	1			69
							100	4	945	9							
04	8700	X	6788	-0-	-1912	-0-	622	1	5348	3	Y	652	701	1			20
							101	4	717	9							
05	8215	X	-0-	-0-	-8215	-0-					Y	-0-					20
06	7950	X	6012	-0-	-1938	-0-	379	1	4767	3	Y	595	576	1			39
							211	4	655	9							
07	8215	X	3556	-0-	-4659	-0-	267	1	2890	3	Y	349	364	1			24
							15	4	384	9							
08	8215	X	2807	-0-	-5408	-0-	230	1	2196	3	Y	338	324	1			38
							9	4	372	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

03	8742	X	3548	-0-	-5194	-0-	312	1	2700	3	Y	449	556	1			57
							42	4	494	9							
04	8460	X	4445	-0-	-4015	-0-	404	1	3482	3	Y	447	479	1			25
							67	4	492	9							
05	8742	X	-0-	-0-	-8742	-0-					Y	-0-					25
06	11904	X	11904	-0-	-0-	-0-	737	1	9266	3	Y	1356	1176	1			205
							409	4	1492	9							
07	6386	X	3395	-0-	-2991	-0-	279	1	3019	3	Y	74	273	1			6
							16	4	81	9							
*08	4922	X	4922	-0-	-0-	-0-	408	1	3887	3	Y	555	486	1			75
							16	4	611	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

03	DLQ G-10		7140	-0-	7140	7266	667	1	5768	3	Y	559	496	1			71
							90	4	615	9							
04	DLQ G-10		9006	-0-	9006	16272	808	1	6952	3	Y	1014	1027	1			58
							131	4	1115	9							
05	16272	X	-0-	-0-	-16272	-0-					Y	-0-					58
06	11660	X	11660	-0-	-0-	-0-	774	1	9723	3	Y	667	624	1			101
							429	4	734	9							
07	9300	X	8862	-0-	-438	-0-	723	1	7814	3	Y	259	339	1			21
							40	4	285	9							
08	9300	X	7293	-0-	-2007	-0-	683	1	6523	3	Y	54	68	1			7
							28	4	59	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19406	X	13745	-0-	-5661	-0-	1203	1	10408	3	Y	1793	1815	1			143
							162	4	1972	9							
04	15630	X	12969	-0-	-2661	-0-	1145	1	9854	3	Y	1622	1714	1			51
							186	4	1784	9							
05	15066	X	-0-	-0-	-15066	-0-					Y	-0-					51
06	14580	X	13925	-0-	-655	-0-	883	1	11091	3	Y	1329	1293	1			87
							489	4	1462	9							
07	15066	X	12987	-0-	-2079	-0-	1006	1	10877	3	Y	953	975	1			65
							56	4	1048	9							
08	13733	X	11579	-0-	-2154	-0-	991	1	9458	3	Y	991	945	1			111
							40	4	1090	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12462	X	9819	-0-	-2643	-0-	647	1	8213	3	N	872	869	0	3	8	-0-
							959	9									
04	11310	X	10701	-0-	-609	-0-	790	1	8744	3	N	1061	1061	0			-0-
							1167	9									
05	11687	X	9339	-0-	-2348	-0-	677	1	7608	3	N	958	958	0			-0-
							1054	9									
06	11310	X	-0-	-0-	-11310	-0-					N	-0-					-0-
07	11067	X	6257	-0-	-4810	-0-	365	1	5329	3	N	512	493	0	19	8	-0-
							563	9									
08	11067	X	1470	-0-	-9597	-0-	130	1	1336	3	N	4	4	0			-0-
							4	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

03	13088	X	13088	-0-	-0-	-0-	853	1	10825	3	N	1282	1282	0			-0-
							1410	9									
04	9298	X	9298	-0-	-0-	-0-	720	1	7972	3	N	551	551	0			-0-
							606	9									
05	8585	X	8585	-0-	-0-	-0-	662	1	7433	3	N	445	445	0			-0-
							490	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9071	X	9071	-0-	-0-	-0-	542	1	7928	3	N	546	546	0			-0-
							601	9									
*08	8327	X	8327	-0-	-0-	-0-	657	1	6757	3	N	830	830	0			-0-
							913	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	29419	X	23361	-0-	-6058	-0-	1485	1	18853	3	N	2748	2748	0	-0-
							3023	9							
04	28170	X	24634	-0-	-3536	-0-	1773	1	19635	3	N	2933	2933	0	-0-
							3226	9							
05	28861	X	24892	-0-	-3969	-0-	1720	1	19313	3	N	3508	3508	0	-0-
							3859	9							
06	24960	X	-0-	-0-	-24960	-0-					N	-0-			-0-
07	29688	X	29688	-0-	-0-	-0-	1652	1	24154	3	N	3529	3529	0	-0-
							3882	9							
08	25451	X	21699	-0-	-3752	-0-	1636	1	16836	3	N	2934	2934	0	-0-
							3227	9							

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

03	7688	X	4459	-0-	-3229	-0-	921	1	2651	3	Y	795	789	0	55
							12	4	875	9					
04	7440	X	4523	-0-	-2917	-0-	950	1	2771	3	Y	720	717	0	58
							10	4	792	9					
05	5275	X	5275	-0-	-0-	-0-	1171	1	3363	3	Y	670	670	0	58
							4	4	737	9					
06	4920	X	3491	-0-	-1429	-0-	830	1	2340	3	Y	287	322	0	23
							5	4	316	9					
07	5053	X	3196	-0-	-1857	-0-	833	1	2089	3	Y	241	245	0	19
							9	4	265	9					
08	5270	X	3165	-0-	-2105	-0-	767	1	1925	3	Y	423	402	0	40
							8	4	465	9					

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

03	9517	X	5392	-0-	-4125	-0-	1152	1	3317	3	Y	825	840	0	57
							15	4	908	9					
04	9210	X	5612	-0-	-3598	-0-	1209	1	3530	3	Y	782	776	0	63
							13	4	860	9					
05	9517	X	5549	-0-	-3968	-0-	1236	1	3547	3	Y	693	696	0	60
							4	4	762	9					
06	8490	X	5162	-0-	-3328	-0-	1145	1	3230	3	Y	709	713	0	56
							7	4	780	9					
07	6758	X	5167	-0-	-1591	-0-	1203	1	3017	3	Y	849	838	0	67
							13	4	934	9					
08	5797	X	4409	-0-	-1388	-0-	1049	1	2632	3	Y	652	657	0	62
							11	4	717	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	4132	-0-	-1448	-0-	877	1	2525	3	Y	654	657	0			45
							11	4	719	9							
04	5400	X	1882	-0-	-3518	-0-	410	1	1195	3	Y	248	273	0			20
							4	4	273	9							
05	4154	X	-0-	-0-	-4154	-0-					Y	-0-	20	0			-0-
06	9214	X	9214	-0-	-0-	-0-	2119	1	5975	3	Y	1007	927	0			80
							12	4	1108	9							
07	8730	X	8730	-0-	-0-	-0-	2105	1	5279	3	Y	1203	1189	0			94
							23	4	1323	9							
08	4123	X	3256	-0-	-867	-0-	756	1	1895	3	Y	544	586	0			52
							7	4	598	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	5347	-0-	-3333	-0-	1189	1	3422	3	Y	655	686	0			45
							15	4	721	9							
04	8790	X	5964	-0-	-2826	-0-	1266	1	3695	3	Y	900	873	0			72
							13	4	990	9							
05	9083	X	5685	-0-	-3398	-0-	1217	1	3494	3	Y	882	878	0			76
							4	4	970	9							
06	8790	X	5470	-0-	-3320	-0-	1174	1	3309	3	Y	891	897	0			70
							7	4	980	9							
07	7378	X	5468	-0-	-1910	-0-	1259	1	3157	3	Y	944	940	0			74
							14	4	1038	9							
08	6169	X	5015	-0-	-1154	-0-	1177	1	2954	3	Y	793	792	0			75
							12	4	872	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1752	X	1752	-0-	-0-	-0-	435	1	1252	3	Y	54	57	0			4
							6	4	59	9							
04	3300	X	-0-	-0-	-3300	-0-					Y	-0-	4	0			-0-
05	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
06	3900	X	-0-	-0-	-3900	-0-					Y	-0-					-0-
07	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	7541	-0-	-1449	-0-	1740	1	5011	3	Y	697	669	0			48
							23	4	767	9							
04	8700	X	3973	-0-	-4727	-0-	865	1	2524	3	Y	523	529	0			42
							9	4	575	9							
05	9382	X	9382	-0-	-0-	-0-	1999	1	5740	3	Y	1487	1400	0			129
							7	4	1636	9							
06	7661	X	7661	-0-	-0-	-0-	1691	1	4768	3	Y	1084	1127	0			86
							10	4	1192	9							
07	7533	X	6994	-0-	-539	-0-	1770	1	4438	3	Y	697	728	0			55
							19	4	767	9							
08	9393	X	7046	-0-	-2347	-0-	1735	1	4352	3	Y	855	829	0			81
							18	4	941	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	2952	-0-	-1388	-0-	567	1	1631	3	Y	679	671	0			29
							7	4	747	9							
04	2704	X	2704	-0-	-0-	-0-	516	1	1505	3	Y	616	622	0			23
							5	4	678	9							
05	2861	X	2861	-0-	-0-	-0-	427	1	1225	3	Y	1098	1080	0			41
							1	4	1208	9							
06	2850	X	2639	-0-	-211	-0-	420	1	1184	3	Y	939	941	0			39
							2	4	1033	9							
07	2945	X	2345	-0-	-600	-0-	462	1	1157	3	Y	655	664	0			30
							5	4	721	9							
08	2945	X	2784	-0-	-161	-0-	567	1	1422	3	Y	717	711	0			36
							6	4	789	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44609	X	44609	-0-	-0-	-0-	2677	1	33989	3	N	7221	7221	0			-0-
							7943	9									
04	41463	X	41463	-0-	-0-	-0-	2792	1	30920	3	N	7046	7046	0			-0-
							7751	9									
05	36864	X	36864	-0-	-0-	-0-	2474	1	27787	3	N	6003	6003	0			-0-
							6603	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	52623	X	52623	-0-	-0-	-0-	2862	1	41834	3	N	7206	7206	0			-0-
							7927	9									
*08	34994	X	34994	-0-	-0-	-0-	2555	1	26293	3	N	5587	5587	0			-0-
							6146	9									

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9829	X	9829	-0-	-0-	-0-	858	1	6597	3	Y	1846	1885	0			73
							343	4	2031	9							
04	13650	X	10768	-0-	-2882	-0-	831	1	7516	3	Y	2042	2054	0			61
							175	4	2246	9							
05	14153	X	14153	-0-	-0-	-0-	1096	1	10383	3	Y	2393	2306	0			148
							42	4	2632	9							
06	12360	X	11259	-0-	-1101	-0-	1153	1	7830	3	Y	1812	1879	0			81
							283	4	1993	9							
07	12772	X	12546	-0-	-226	-0-	1420	1	8612	3	Y	2123	2105	0			99
							179	4	2335	9							
*08	11794	X	11794	-0-	-0-	-0-	1202	1	8363	3	Y	1930	1940	0			89
							106	4	2123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	4061	-0-	-0-	-0-	346	1	2663	3	Y	830	853	0			33
							139	4	913	9							
04	5908	X	5908	-0-	-0-	-0-	487	1	4406	3	Y	829	837	0			25
							103	4	912	9							
05	11928	X	11928	-0-	-0-	-0-	1009	1	9564	3	Y	1196	1147	0			74
							39	4	1316	9							
06	9827	X	9827	-0-	-0-	-0-	1093	1	7421	3	Y	950	981	0			43
							268	4	1045	9							
07	10713	X	10713	-0-	-0-	-0-	1324	1	8033	3	Y	1081	1074	0			50
							167	4	1189	9							
08	9982	X	9656	-0-	-326	-0-	1058	1	7365	3	Y	1036	1038	0			48
							93	4	1140	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39432	X	15467	-0-	-23965	-0-	930	1	11811	3	N	2478	2478	0			-0-
							2726	9									
04	38160	X	13827	-0-	-24333	-0-	924	1	10227	3	N	2433	2433	0			-0-
							2676	9									
05	11903	X	11903	-0-	-0-	-0-	784	1	8805	3	N	2104	2104	0			-0-
							2314	9									
06	23460	X	-0-	-0-	-23460	-0-					N	-0-					-0-
07	18259	X	17908	-0-	-351	-0-	968	1	14150	3	N	2536	2536	0			-0-
							2790	9									
08	15469	X	13010	-0-	-2459	-0-	958	1	9856	3	N	1996	1996	0			-0-
							2196	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90272	X	54657	-0-	-35615	-0-	4872	1	42143	3	Y	6351	6515	1			197
							656	4	6986	9							
04	87360	X	43705	-0-	-43655	-0-	3901	1	33587	3	Y	5073	5218	1			52
							637	4	5580	9							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					52
06	76170	X	53157	-0-	-23013	-0-	3275	1	41142	3	Y	6296	6058	1			290
							1814	4	6926	9							
07	68014	X	43648	-0-	-24366	-0-	3261	1	35249	3	Y	4505	4687	1			108
							182	4	4956	9							
08	54653	X	45322	-0-	-9331	-0-	3819	1	36463	3	Y	4441	4279	1			270
							155	4	4885	9							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122543	X	54475	-0-	-68068	-0-	4998	1	43236	3	Y	5061	5146	1			157
							674	4	5567	9							
04	118590	X	102196	-0-	-16394	-0-	9340	1	80418	3	Y	9921	10201	1			101
							1525	4	10913	9							
05	122543	X	-0-	-0-	-122543	-0-					Y	-0-					101
06	98493	X	98493	-0-	-0-	-0-	6168	1	77480	3	Y	10390	10012	1			479
							3416	4	11429	9							
07	85996	X	85996	-0-	-0-	-0-	6441	1	69619	3	Y	8706	8977	1			208
							359	4	9577	9							
*08	80400	X	80400	-0-	-0-	-0-	6873	1	65620	3	Y	6935	6722	1			421
							278	4	7629	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	68977	-0-	68977	826606	6241	1	53984	3	Y	7192	7286	1			224
							841	4	7911	9							
04	0	Z	55498	-0-	55498	882104	5017	1	43195	3	Y	5879	6043	1			60
							819	4	6467	9							
05	0	Z	-0-	-0-	-0-	882104					Y	-0-					60
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					60
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					60
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132370	X	62361	-0-	-70009	-0-	5552	1	48029	3	Y	7302	7444	1			227
							748	4	8032	9							
04	128100	X	51335	-0-	-76765	-0-	4580	1	39434	3	Y	5975	6141	1			61
							748	4	6573	9							
05	132370	X	-0-	-0-	-132370	-0-					Y	-0-					61
06	53964	X	53964	-0-	-0-	-0-	3291	1	41341	3	Y	6826	6572	1			315
							1823	4	7509	9							
07	72509	X	49059	-0-	-23450	-0-	3620	1	39133	3	Y	5549	5731	1			133
							202	4	6104	9							
08	62372	X	48062	-0-	-14310	-0-	4089	1	39036	3	Y	4338	4208	1			263
							165	4	4772	9							

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1205	-0-	-686	-0-	1205	2			N	-0-					-0-
04	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
05	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	2542	N	389	-0-	-2153	-0-	389	2			N	-0-					-0-
08	2604	N	390	-0-	-2214	-0-	390	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					8
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					8
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					8
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					8
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					8
*08	633	N	633	-0-	-0-	-0-	17	1	616	2	N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3038	X	2658	-0-	-380	-0-	94	1	2318	3	Y	224	225	0	39
							246	9							
04	3084	X	3084	-0-	-0-	-0-	209	1	2607	3	Y	244	228	0	55
							268	9							
05	4464	X	2887	-0-	-1577	-0-	203	1	2436	3	Y	225	232	0	48
							248	9							
06	4320	X	2788	-0-	-1532	-0-	210	1	2327	3	Y	228	199	0	77
							251	9							
07	4464	X	2768	-0-	-1696	-0-	167	1	2353	3	Y	225	211	0	91
							248	9							
08	DLQ G-10		2738	-0-	2738	2738	133	1	2354	3	Y	228	229	0	90
							251	9							

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	N	-0-			7
04	0	X	-0-	-0-	-0-	-0-	N	-0-			7
05	0	X	-0-	-0-	-0-	-0-	N	-0-			7
06	0	X	-0-	-0-	-0-	-0-	N	-0-			7
07	0	X	-0-	-0-	-0-	-0-	N	-0-			7
08	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2449	X	-0-	-0-	-2449	-0-	Y	-0-			-0-
04	1650	X	-0-	-0-	-1650	-0-	Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-			-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	83	1	616	2	Y	-0-			9
04	510	N	510	-0-	-0-	-0-	86	1	424	3	Y	-0-			9
05	775	N	241	-0-	-534	-0-	30	1	211	3	Y	-0-			9
06	690	N	188	-0-	-502	-0-	36	1	152	3	Y	-0-			9
07	496	N	438	-0-	-58	-0-	88	1	350	3	Y	-0-			9
08	DLQ G-10		623	-0-	623	623	139	1	484	3	Y	-0-			9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2493	N	2344	-0-	-149	-0-	86	1	2126	3	Y	120	185	1			457
							132	9									
04	2056	N	2056	-0-	-0-	-0-	16	1	1868	3	Y	133	200	1			390
							26	4	146	9							
05	2883	X	1887	-0-	-996	-0-	14	1	1679	3	Y	125					515
							56	4	138	9							
06	2790	X	1996	-0-	-794	-0-	15	1	1734	3	Y	108	195	1			428
							128	4	119	9							
07	3084	X	3084	-0-	-0-	-0-	24	1	2304	3	Y	151	196	1			383
							590	4	166	9							
08	DLQ G-10		2526	-0-	2526	2526	17	1	1630	3	Y	78	194	1			267
							793	4	86	9							

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

03	8306	X	8306	-0-	-0-	-0-	317	1	7799	3	Y	173	182	0			30
							190	9									
04	10742	X	10742	-0-	-0-	-0-	774	1	9671	3	Y	270	239	0			61
							297	9									
05	4593	X	4593	-0-	-0-	-0-	336	1	4027	3	Y	209	225	0			45
							230	9									
06	1075	X	1075	-0-	-0-	-0-	74	1	816	3	Y	168	156	0			57
							185	9									
07	789	X	789	-0-	-0-	-0-	43	1	607	3	Y	126	132	0			51
							139	9									
08	DLQ G-10		1247	-0-	1247	1247	55	1	965	3	Y	206	176	0			81
							227	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	2924	-0-	-1602	-0-	158	1	2658	2	Y	81	88	0			14
							19	3	89	9							
04	4380	X	3153	-0-	-1227	-0-	158	1	2544	3	Y	410	331	0			93
							451	9									
05	4526	X	2631	-0-	-1895	-0-	138	1	2328	3	Y	150	211	0			32
							165	9									
06	3480	X	2079	-0-	-1401	-0-	127	1	1854	3	Y	89	91	0			30
							98	9									
07	3565	X	2625	-0-	-940	-0-	168	1	2422	3	Y	32	49	0			13
							35	9									
08	DLQ	G-10	2815	-0-	2815	2815	200	1	2613	3	Y	2	14	0			1
							2	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	80	1			34

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1935	N	1935	-0-	-0-	-0-	90	1	1824	3	Y	17	130	0			3
							2	4	19	9							
04	1500	N	1457	-0-	-43	-0-	67	1	1292	3	Y	87	70	0			20
							2	4	96	9							
05	2480	N	1403	-0-	-1077	-0-	62	1	1294	3	Y	41	52	0			9
							2	4	45	9							
06	1860	N	1297	-0-	-563	-0-	59	1	1189	3	Y	42	37	0			14
							3	4	46	9							
07	2232	N	1090	-0-	-1142	-0-	53	1	996	3	Y	35	35	0			14
							2	4	39	9							
08	DLQ	G-10	144	-0-	144	144	7	1	128	3	Y	8	19	0			3
							9	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5415	-0-	-878	-0-	200	1	4908	3	Y	279	197	1			466
							307	9									
*04	5910	X	4164	-0-	-1746	-0-	32	1	3875	3	Y	234	194	1			506
							257	9									
05	6107	X	4051	-0-	-2056	-0-	31	1	3671	3	Y	317	394	1			429
							349	9									
06	7393	X	7393	-0-	-0-	-0-	62	1	6969	3	Y	329	390	1			368
							362	9									
07	7153	X	7153	-0-	-0-	-0-	69	1	6745	3	Y	308	390	1			286
							339	9									
08	DLQ	G-10	5510	-0-	5510	5510	55	1	5123	3	Y	302	306	1			282
							332	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1659	X	1659	-0-	-0-	-0-	62	1	1524	3	Y	66					534
							73	9									
*04	1646	X	1646	-0-	-0-	-0-	13	1	1576	3	Y	52	191	1			395
							57	9									
05	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					395
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					395
07	460	X	460	-0-	-0-	-0-	5	1	453	3	Y	2					397
							2	9									
08	DLQ G-10		2944	-0-	2944	2944	30	1	2779	3	Y	123					520
							135	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	X	105	-0-	-0-	-0-	3	1	83	3	Y	17	17	0			12
							19	9									
04	120	X	120	-0-	-0-	-0-	1	1	97	3	Y	20	18	0			14
							22	9									
05	274	X	274	-0-	-0-	-0-	1	1	134	3	Y	126	104	0			36
							139	9									
06	57	X	57	-0-	-0-	-0-	25	3	32	9	Y	29	46	0			19
07	3	X	3	-0-	-0-	-0-	1	3	2	9	Y	2	11	0			10
08	DLQ G-10		193	-0-	193	193	2	1	165	3	Y	24	21	0			13
							26	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4632	X	4632	-0-	-0-	-0-	252	1	4235	2	Y	109	129	0			19
							25	3	120	9							
04	4649	X	4649	-0-	-0-	-0-	264	1	4251	3	Y	122	113	0			28
							134	9									
05	4773	X	4773	-0-	-0-	-0-	253	1	4283	3	Y	215	197	0			46
							237	9									
06	1863	X	1863	-0-	-0-	-0-	114	1	1658	3	Y	83	101	0			28
							91	9									
07	5489	X	5489	-0-	-0-	-0-	336	1	4860	3	Y	266	186	0			108
							293	9									
08	DLQ G-10		4193	-0-	4193	4193	283	1	3695	3	Y	195	226	0			77
							215	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5734	X	5734	-0-	-0-	-0-	5334	2	400	9	N	364	364	0			-0-
04	1950	X	1599	-0-	-351	-0-	1599	3			N	-0-					-0-
05	1860	X	1627	-0-	-233	-0-	1627	3			N	-0-					-0-
06	4680	X	2531	-0-	-2149	-0-	2531	3			N	-0-					-0-
07	4836	X	3512	-0-	-1324	-0-	3512	3			N	-0-					-0-
08	4836	X	3305	-0-	-1531	-0-	3305	3			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6528	X	6528	-0-	-0-	-0-	299	1	6031	3	Y	173	177	0			30
							8	4	190	9							
04	4680	X	4420	-0-	-260	-0-	207	1	4007	3	Y	181	170	0			41
							7	4	199	9							
05	5890	X	4506	-0-	-1384	-0-	196	1	4102	3	Y	183	185	0			39
							7	4	201	9							
06	6330	X	4269	-0-	-2061	-0-	192	1	3886	3	Y	165	148	0			56
							9	4	182	9							
07	6789	X	4373	-0-	-2416	-0-	212	1	3979	3	Y	159	150	0			65
							7	4	175	9							
08	DLQ G-10		4374	-0-	4374	4374	225	1	3962	3	Y	163	163	0			65
							8	4	179	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	15	X	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	144	X	144	-0-	-0-	-0-	6	1	119	3	Y	17	11	0			6
							19	9									
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					318
04	0	N	-0-	-0-	-0-	-0-					N	-0-					318
05	0	N	-0-	-0-	-0-	-0-					N	-0-					318
06	0	N	-0-	-0-	-0-	-0-					N	-0-					318
07	0	N	-0-	-0-	-0-	-0-					N	-0-					318
08	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11005	X	8549	-0-	-2456	-0-	460	1	7707	2	Y	272	277	0			47
							83	3	299	9							
04	10650	X	9003	-0-	-1647	-0-	508	1	8176	3	Y	290	271	0			66
							319	9									
05	11005	X	9011	-0-	-1994	-0-	491	1	8314	3	Y	187	213	0			40
							206	9									
06	9030	X	8858	-0-	-172	-0-	546	1	7941	3	Y	337	263	0			114
							371	9									
07	8852	X	8852	-0-	-0-	-0-	549	1	7937	3	Y	333	312	0			135
							366	9									
08	DLQ G-10		8438	-0-	8438	8438	576	1	7522	3	Y	309	322	0			122
							340	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4450	X	4450	-0-	-0-	-0-	155	1	3800	3	Y	450	471	0			78
							495	9									
04	4269	X	4269	-0-	-0-	-0-	281	1	3511	3	Y	434	414	0			98
							477	9									
05	4579	X	4579	-0-	-0-	-0-	317	1	3801	3	Y	419	427	0			90
							461	9									
06	3800	X	3800	-0-	-0-	-0-	293	1	3244	3	Y	239	248	0			81
							263	9									
07	2221	X	2221	-0-	-0-	-0-	134	1	1892	3	Y	177	186	0			72
							195	9									
08	DLQ G-10		1714	-0-	1714	1714	82	1	1446	3	Y	169	174	0			67
							186	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1259	-0-	-260	-0-	48	1	1175	3	Y	33	34	0			6
							36	9									
04	1410	N	1344	-0-	-66	-0-	97	1	1213	3	Y	31	30	0			7
							34	9									
05	1364	N	1301	-0-	-63	-0-	98	1	1172	3	Y	28	29	0			6
							31	9									
06	1230	N	1228	-0-	-2	-0-	99	1	1100	3	Y	26	23	0			9
							29	9									
07	1395	N	741	-0-	-654	-0-	47	1	668	3	Y	24	23	0			10
							26	9									
08	DLQ G-10		1335	-0-	1335	1335	69	1	1211	3	Y	50	40	0			20
							55	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	N	1341	-0-	-0-	-0-	160	1	1181	2	Y	-0-					34
04	1173	N	1173	-0-	-0-	-0-	198	1	975	3	Y	-0-					34
05	1550	N	917	-0-	-633	-0-	114	1	803	3	Y	-0-					34
06	1290	N	703	-0-	-587	-0-	135	1	568	3	Y	-0-					34
07	1147	N	420	-0-	-727	-0-	84	1	336	3	Y	-0-					34
08	DLQ G-10		530	-0-	530	530	118	1	412	3	Y	-0-					34

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

03	5425	X	4642	-0-	-783	-0-	173	1	4240	3	Y	208	179	0			36
							229	9									
04	5190	X	4748	-0-	-442	-0-	37	1	4507	3	Y	185	179	0			42
							204	9									
05	5363	X	4759	-0-	-604	-0-	38	1	4511	3	Y	191	192	0			41
							210	9									
06	5190	X	4668	-0-	-522	-0-	39	1	4432	3	Y	179	159	0			61
							197	9									
07	4898	X	4841	-0-	-57	-0-	47	1	4614	3	Y	164	158	0			67
							180	9									
08	DLQ G-10		4663	-0-	4663	4663	47	1	4442	3	Y	158	162	0			63
							174	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

03	6200	X	4122	-0-	-2078	-0-	219	1	3668	2	Y	163	180	0			28
							56	3	179	9							
04	6000	X	4177	-0-	-1823	-0-	233	1	3744	3	Y	182	169	0			41
							200	9									
05	6200	X	4279	-0-	-1921	-0-	227	1	3846	3	Y	187	188	0			40
							206	9									
06	4590	X	3954	-0-	-636	-0-	241	1	3512	3	Y	183	161	0			62
							201	9									
07	4433	X	4331	-0-	-102	-0-	271	1	3911	3	Y	135	142	0			55
							149	9									
08	DLQ G-10		4210	-0-	4210	4210	293	1	3831	3	Y	78	102	0			31
							86	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	4153	-0-	-1737	-0-	219	1	3662	2	Y	191	207	0			33
							62	3	210	9							
04	5700	X	4061	-0-	-1639	-0-	225	1	3613	3	Y	203	190	0			46
							223	9									
05	5890	X	4091	-0-	-1799	-0-	216	1	3662	3	Y	194	198	0			42
							213	9									
06	4470	X	3860	-0-	-610	-0-	235	1	3418	3	Y	188	166	0			64
							207	9									
07	4619	X	3810	-0-	-809	-0-	231	1	3342	3	Y	215	192	0			87
							237	9									
08	DLQ G-10		4075	-0-	4075	4075	273	1	3571	3	Y	210	214	0			83
							231	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	625	-0-	-398	-0-	18	1	436	3	Y	155	166	0			27
							171	9									
04	930	N	714	-0-	-216	-0-	35	1	433	3	Y	224	200	0			51
							246	9									
*05	744	N	493	-0-	-251	-0-	24	1	293	3	Y	160	177	0			34
							176	9									
06	600	N	118	-0-	-482	-0-	7	1	75	3	Y	33	56	0			11
							36	9									
07	744	N	208	-0-	-536	-0-	10	1	135	3	Y	57	45	0			23
							63	9									
08	DLQ G-10		213	-0-	213	213	7	1	131	3	Y	68	64	0			27
							75	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4169	-0-	-853	-0-	148	1	3636	3	Y	350	357	0			61
							385	9									
04	4860	X	4767	-0-	-93	-0-	300	1	3749	3	Y	653	566	0			148
							718	9									
05	4975	X	4975	-0-	-0-	-0-	332	1	3975	3	Y	607	625	0			130
							668	9									
06	4881	X	4881	-0-	-0-	-0-	354	1	3926	3	Y	546	491	0			185
							601	9									
07	4929	X	4769	-0-	-160	-0-	277	1	3907	3	Y	532	501	0			216
							585	9									
08	DLQ G-10		4367	-0-	4367	4367	206	1	3638	3	Y	475	503	0			188
							523	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	-0-	-0-	-3131	-0-					Y	73					148
04	3443	X	3443	-0-	-0-	-0-	3190	1	203	4	Y	45					193
							50	9									
*05	4960	X	5	-0-	-4955	-0-	5	1			Y	-0-					193
06	4800	X	-0-	-0-	-4800	-0-					Y	-0-					193
07	4960	X	123	-0-	-4837	-0-	119	1	4	9	Y	4	122	1			75
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8328	X	8328	-0-	-0-	-0-	272	1	6688	3	Y	1244	1241	0			216
							1368	9									
04	8447	X	8447	-0-	-0-	-0-	557	1	6964	3	Y	842	867	0			191
							926	9									
05	8938	X	8938	-0-	-0-	-0-	605	1	7244	3	Y	990	968	0			213
							1089	9									
06	8620	X	8620	-0-	-0-	-0-	625	1	6928	3	Y	970	854	0			329
							1067	9									
07	8575	X	8575	-0-	-0-	-0-	497	1	7002	3	Y	978	910	0			397
							1076	9									
*08	8223	X	8223	-0-	-0-	-0-	386	1	6806	3	Y	937	963	0			371
							1031	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1575	-0-	-657	-0-	73	1	1439	3	Y	55	60	0			10
							2	4	61	9							
04	2160	X	1594	-0-	-566	-0-	79	1	1453	3	Y	54	52	0			12
							3	4	59	9							
05	1984	X	1410	-0-	-574	-0-	70	1	1265	3	Y	66	64	0			14
							2	4	73	9							
06	1920	X	1299	-0-	-621	-0-	60	1	1191	3	Y	41	41	0			14
							3	4	45	9							
07	1891	X	1306	-0-	-585	-0-	62	1	1194	3	Y	44	40	0			18
							2	4	48	9							
08	DLQ G-10		1342	-0-	1342	1342	65	1	1230	3	Y	41	43	0			16
							2	4	45	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	8	1	197	3	Y	1	2	0			-0-
							1	9									
04	229	N	229	-0-	-0-	-0-	17	1	209	3	Y	3	2	0			1
							3	9									
*05	186	N	157	-0-	-29	-0-	12	1	144	3	Y	1	2	0			-0-
							1	9									
06	210	N	185	-0-	-25	-0-	15	1	167	3	Y	3	2	0			1
							3	9									
07	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-	1	0			-0-
08	DLQ G-10		139	-0-	139	139	7	1	129	3	Y	3	2	0			1
							3	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	1396	-0-	-3161	-0-	31	1	5	2	Y	206	208	0			36
							1133	3	227	9							
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-	36	0			-0-
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	4	-0-	-2576	-0-	4	3			Y	-0-					-0-
07	2218	X	2218	-0-	-0-	-0-	78	1	1586	3	Y	504	313	0			214
							554	9									
08	DLQ G-10		1505	-0-	1505	1505	72	1	1199	3	Y	213	343	0			84
							234	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2836	-0-	-853	-0-	130	1	2168	2	Y	398	422	0			69
							100	3	438	9							
04	3570	X	3069	-0-	-501	-0-	144	1	2320	3	Y	550	494	0			125
							605	9									
05	3534	X	2954	-0-	-580	-0-	135	1	2291	3	Y	480	502	0			103
							528	9									
06	3150	X	2941	-0-	-209	-0-	156	1	2275	3	Y	464	410	0			157
							510	9									
07	3377	X	3377	-0-	-0-	-0-	182	1	2631	3	Y	513	462	0			208
							564	9									
08	DLQ G-10		3234	-0-	3234	3234	191	1	2498	3	Y	495	507	0			196
							545	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	1977	-0-	-3169	-0-	1529	2	448	9	N	407	407	0			-0-
04	4980	X	4392	-0-	-588	-0-	4392	3			N	-0-					-0-
05	4495	X	4395	-0-	-100	-0-	4395	3			N	-0-					-0-
06	4140	X	3933	-0-	-207	-0-	3933	3			N	-0-					-0-
07	4526	X	3920	-0-	-606	-0-	3920	3			N	-0-					-0-
08	4526	X	960	-0-	-3566	-0-	960	3			N	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	2735	-0-	-3000	-0-	102	1	2512	3	Y	110	104	0			19
							121	9									
04	5550	X	2609	-0-	-2941	-0-	21	1	2511	3	Y	70	73	0			16
							77	9									
05	5735	X	2728	-0-	-3007	-0-	22	1	2579	3	Y	115	106	0			25
							127	9									
06	3900	X	2989	-0-	-911	-0-	25	1	2825	3	Y	126	108	0			43
							139	9									
07	3581	X	3581	-0-	-0-	-0-	35	1	3397	3	Y	135	123	0			55
							149	9									
08	DLQ G-10		2136	-0-	2136	2136	22	1	2072	3	Y	38	78	0			15
							42	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	2732	-0-	-1484	-0-	61	1	11	2	Y	382	384	0			66
							2240	3	420	9							
04	4080	X	3052	-0-	-1028	-0-	67	1	2649	3	Y	305	302	0			69
							336	9									
*05	4123	X	3053	-0-	-1070	-0-	80	1	2538	3	Y	395	379	0			85
							435	9									
06	3780	X	2695	-0-	-1085	-0-	100	1	2218	3	Y	343	311	0			638
							377	9									
07	2728	X	1868	-0-	-860	-0-	75	1	1534	3	Y	235	256	0			617
							259	9									
08	DLQ	G-10	1582	-0-	1582	1582	93	1	1489	3	Y	-0-	255	0			104

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

03	544	N	544	-0-	-0-	-0-	65	1	479	2	Y	-0-					14
04	1380	N	1031	-0-	-349	-0-	174	1	857	3	Y	-0-					14
05	1519	N	529	-0-	-990	-0-	66	1	463	3	Y	-0-					14
06	540	N	-0-	-0-	-540	-0-					Y	-0-					14
07	992	N	-0-	-0-	-992	-0-					Y	-0-					14
08	DLQ	G-10	736	-0-	736	736	164	1	572	3	Y	-0-					14

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

03	3121	X	3121	-0-	-0-	-0-	118	1	2904	3	Y	90					475
							99	9									
04	3118	X	3118	-0-	-0-	-0-	25	1	3007	3	Y	78	195	1			358
							86	9									
05	3014	X	3014	-0-	-0-	-0-	24	1	2883	3	Y	97					455
							107	9									
06	2737	X	2737	-0-	-0-	-0-	24	1	2656	3	Y	52	191	1			316
							57	9									
07	3218	X	3218	-0-	-0-	-0-	32	1	3186	3	Y	-0-					316
08	DLQ	G-10	3235	-0-	3235	3235	32	1	3008	3	Y	177					493
							195	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

03	8091	X	6761	-0-	-1330	-0-	362	1	6060	2	Y	236	239	0			41
							79	3	260	9							
04	7830	X	7064	-0-	-766	-0-	396	1	6371	3	Y	270	250	0			61
							297	9									
05	8091	X	6812	-0-	-1279	-0-	364	1	6161	3	Y	261	266	0			56
							287	9									
06	7470	X	6357	-0-	-1113	-0-	394	1	5726	3	Y	215	198	0			73
							237	9									
07	7719	X	6640	-0-	-1079	-0-	417	1	6030	3	Y	175	177	0			71
							193	9									
08	DLQ	G-10	6574	-0-	6574	6574	454	1	5927	3	Y	175	177	0			69
							193	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	509	-0-	-204	-0-		26	1	441	2	Y	31	27	0			5
								8	3	34	9							
04	690	X	-0-	-0-	-690	-0-						Y	-0-	5	0			-0-
05	886	X	886	-0-	-0-	-0-		46	1	774	3	Y	60	47	0			13
								66	9									
06	480	N	-0-	-0-	-480	-0-						Y	-0-	13	0			-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10		42	-0-	42	42		2	1	29	3	Y	10	6	0			4
								11	9									

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9114	X	7537	-0-	-1577	-0-		263	1	6453	3	Y	746	758	0			129
								821	9									
04	7955	X	7955	-0-	-0-	-0-		527	1	6588	3	Y	764	720	0			173
								840	9									
05	8029	X	7848	-0-	-181	-0-		554	1	6639	3	Y	595	640	0			128
								655	9									
06	7770	X	6824	-0-	-946	-0-		516	1	5716	3	Y	538	483	0			183
								592	9									
07	8215	X	6885	-0-	-1330	-0-		417	1	5873	3	Y	541	504	0			220
								595	9									
08	DLQ G-10		7171	-0-	7171	7171		352	1	6215	3	Y	549	552	0			217
								604	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4835	X	4835	-0-	-0-	-0-		174	1	4267	3	Y	358	404	0			62
								394	9									
04	5353	X	5353	-0-	-0-	-0-		354	1	4427	3	Y	520	464	0			118
								572	9									
05	5656	X	5656	-0-	-0-	-0-		382	1	4582	3	Y	629	612	0			135
								692	9									
06	5355	X	5355	-0-	-0-	-0-		386	1	4285	3	Y	622	546	0			211
								684	9									
07	4896	X	4896	-0-	-0-	-0-		280	1	3948	3	Y	607	571	0			247
								668	9									
08	DLQ G-10		4939	-0-	4939	4939		230	1	4059	3	Y	591	604	0			234
								650	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	1463	-0-	-2164	-0-		72	1	1196	2	Y	135	142	0			23
								46	3	149	9							
04	3510	X	1407	-0-	-2103	-0-		74	1	1187	3	Y	133	126	0			30
								146	9									
05	3627	X	1455	-0-	-2172	-0-		73	1	1240	3	Y	129	131	0			28
								142	9									
06	1770	X	1375	-0-	-395	-0-		83	1	1212	3	Y	73	76	0			25
								80	9									
07	1612	X	1470	-0-	-142	-0-		85	1	1233	3	Y	138	107	0			56
								152	9									
08	DLQ G-10		1403	-0-	1403	1403		90	1	1171	3	Y	129	134	0			51
								142	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	2705	-0-	-2565	-0-	121	1	2384	3	Y	178	184	0			31
							4	4	196	9							
04	2748	X	2748	-0-	-0-	-0-	133	1	2439	3	Y	155	151	0			35
							5	4	171	9							
05	2725	X	2725	-0-	-0-	-0-	133	1	2417	3	Y	155	157	0			33
							4	4	171	9							
06	2714	X	2714	-0-	-0-	-0-	122	1	2418	3	Y	153	134	0			52
							6	4	168	9							
07	2780	X	2780	-0-	-0-	-0-	129	1	2483	3	Y	150	141	0			61
							3	4	165	9							
08	DLQ G-10		2830	-0-	2830	2830	133	1	2521	3	Y	156	155	0			62
							4	4	172	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7841	X	7841	-0-	-0-	-0-	288	1	7073	3	Y	436	380	0			76
							480	9									
04	6862	X	6862	-0-	-0-	-0-	477	1	5959	3	Y	387	375	0			88
							426	9									
05	6572	X	6494	-0-	-78	-0-	470	1	5633	3	Y	355	367	0			76
							391	9									
06	7590	X	2691	-0-	-4899	-0-	207	1	2296	3	Y	171	189	0			58
							188	9									
07	7855	X	7855	-0-	-0-	-0-	497	1	7013	3	Y	314	244	0			128
							345	9									
08	DLQ G-10		6504	-0-	6504	6504	332	1	5861	3	Y	283	299	0			112
							311	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	-0-	-0-	-3689	-0-					Y	102	198	1			222
04	3570	X	2389	-0-	-1181	-0-	2229	1	160	9	Y	145					367
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					367
06	3870	X	-0-	-0-	-3870	-0-					Y	-0-					367
07	3999	X	179	-0-	-3820	-0-	177	1	2	9	Y	2	194	1			175
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	4482	-0-	-2679	-0-	232	1	3896	2	Y	322	394	1			204
							354	9									
04	7410	X	5109	-0-	-2301	-0-	274	1	4404	3	Y	392	200	1			396
							431	9									
05	7657	X	4740	-0-	-2917	-0-	244	1	4133	3	Y	330	392	1			334
							363	9									
06	7410	X	4382	-0-	-3028	-0-	260	1	3782	3	Y	309	392	1			251
							340	9									
07	6076	X	4293	-0-	-1783	-0-	256	1	3701	3	Y	305	195	1			361
							336	9									
08	DLQ G-10		4125	-0-	4125	4125	269	1	3516	3	Y	309	46	0	392	1	232
							340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

03	5735	X	4045	-0-	-1690	-0-	102	1	18	2	Y	141	150	0			24
							3770	3	155	9							
04	5550	X	4998	-0-	-552	-0-	119	1	4700	3	Y	163	150	0			37
							179	9									
05	5735	X	5083	-0-	-652	-0-	150	1	4744	3	Y	172	172	0			37
							189	9									
06	5130	X	4991	-0-	-139	-0-	206	1	4564	3	Y	201	170	0			68
							221	9									
07	5046	X	5046	-0-	-0-	-0-	224	1	4582	3	Y	218	198	0			88
							240	9									
08	DLQ G-10		4971	-0-	4971	4971	263	1	4482	3	Y	203	211	0			80
							3	4	223	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

03	3332	X	3332	-0-	-0-	-0-	145	1	2926	3	Y	234	237	0			41
							4	4	257	9							
04	2730	X	2474	-0-	-256	-0-	108	1	2096	3	Y	242	228	0			55
							4	4	266	9							
05	3286	X	2477	-0-	-809	-0-	101	1	2107	3	Y	241	244	0			52
							4	4	265	9							
06	3210	X	2318	-0-	-892	-0-	97	1	1968	3	Y	226	201	0			77
							4	4	249	9							
07	3782	X	2051	-0-	-1731	-0-	94	1	1757	3	Y	179	183	0			73
							3	4	197	9							
08	DLQ G-10		1699	-0-	1699	1699	83	1	1458	3	Y	141	158	0			56
							3	4	155	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

03	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
05	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4477	-0-	-886	-0-	166	1	4069	3	Y	220	216	0			38
							242	9									
04	5190	X	4607	-0-	-583	-0-	300	1	3756	3	Y	501	425	0			114
							551	9									
05	5246	X	5246	-0-	-0-	-0-	362	1	4338	3	Y	496	503	0			107
							546	9									
06	4503	X	4503	-0-	-0-	-0-	361	1	4003	3	Y	126	190	0			43
							139	9									
07	4774	X	4451	-0-	-323	-0-	287	1	4051	3	Y	103	104	0			42
							113	9									
08	DLQ G-10		3843	-0-	3843	3843	197	1	3486	3	Y	145	130	0			57
							160	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	1378	-0-	-2001	-0-	29	1	5	2	Y	254	280	0			151
							1065	3	279	9							
04	2730	X	2018	-0-	-712	-0-	83	1	1600	3	Y	302	278	0			175
							3	4	332	9							
05	2294	X	1840	-0-	-454	-0-	70	1	1455	3	Y	284	291	0			168
							3	4	312	9							
06	2010	X	1387	-0-	-623	-0-	54	1	1098	3	Y	212	201	0			179
							2	4	233	9							
07	1891	X	1607	-0-	-284	-0-	68	1	1271	3	Y	242	216	0			205
							2	4	266	9							
08	DLQ G-10		1183	-0-	1183	1183	58	1	1023	3	Y	91	218	0			78
							2	4	100	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	4352	-0-	-1879	-0-	99	1	17	2	Y	534	556	0			208
							3649	3	587	9							
04	5250	X	5160	-0-	-90	-0-	224	1	4337	3	Y	538	509	0			237
							7	4	592	9							
05	5067	X	5067	-0-	-0-	-0-	205	1	4284	3	Y	518	529	0			226
							8	4	570	9							
06	4836	X	4836	-0-	-0-	-0-	203	1	4098	3	Y	478	427	0			277
							9	4	526	9							
07	4955	X	4955	-0-	-0-	-0-	225	1	4218	3	Y	458	434	0			301
							8	4	504	9							
08	DLQ G-10		4740	-0-	4740	4740	234	1	4116	3	Y	347	465	0			183
							8	4	382	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5310	X	5310	-0-	-0-	-0-	179	1	3522	3	Y	1457	1485	0			253
							6	4	1603	9							
04	2941	X	2941	-0-	-0-	-0-	120	1	2214	3	Y	548	677	0			124
							4	4	603	9							
05	3180	X	3180	-0-	-0-	-0-	120	1	2179	3	Y	797	750	0			171
							4	4	877	9							
06	10468	X	10468	-0-	-0-	-0-	475	1	9380	3	Y	537	526	0			182
							22	4	591	9							
07	11790	X	11790	-0-	-0-	-0-	568	1	10928	3	Y	254	333	0			103
							15	4	279	9							
08	DLQ G-10		11438	-0-	11438	11438	561	1	10604	3	Y	232	243	0			92
							18	4	255	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3287	X	3287	-0-	-0-	-0-	145	1	2933	3	Y	186	192	0			32
							4	4	205	9							
04	2730	X	2320	-0-	-410	-0-	103	1	1992	3	Y	202	188	0			46
							3	4	222	9							
*05	3224	X	2574	-0-	-650	-0-	102	1	2145	3	Y	294	277	0			63
							4	4	323	9							
06	3180	X	2343	-0-	-837	-0-	99	1	1999	3	Y	219	208	0			108
							4	4	241	9							
07	3565	X	2463	-0-	-1102	-0-	110	1	2055	3	Y	267	233	0			142
							4	4	294	9							
08	DLQ G-10		2323	-0-	2323	2323	114	1	2010	3	Y	177	236	0			83
							4	4	195	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	6068	-0-	-1341	-0-	280	1	5503	3	Y	251	302	0			44
							9	4	276	9							
04	6990	X	6221	-0-	-769	-0-	302	1	5561	3	Y	316	288	0			72
							10	4	348	9							
05	6820	X	6096	-0-	-724	-0-	299	1	5431	3	Y	324	326	0			70
							10	4	356	9							
06	6600	X	5741	-0-	-859	-0-	260	1	5137	3	Y	302	269	0			103
							12	4	332	9							
07	6417	X	5847	-0-	-570	-0-	272	1	5243	3	Y	295	278	0			120
							7	4	325	9							
08	DLQ G-10		5714	-0-	5714	5714	269	1	5094	3	Y	311	308	0			123
							9	4	342	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3097	X	3097	-0-	-0-	-0-	137	1	2760	3	Y	178	186	0			31
							4	4	196	9							
04	2472	X	2472	-0-	-0-	-0-	110	1	2140	3	Y	198	184	0			45
							4	4	218	9							
05	3038	X	2474	-0-	-564	-0-	103	1	2152	3	Y	195	198	0			42
							4	4	215	9							
06	3000	X	2396	-0-	-604	-0-	103	1	2089	3	Y	181	162	0			61
							5	4	199	9							
07	3596	X	2379	-0-	-1217	-0-	110	1	2072	3	Y	175	165	0			71
							4	4	193	9							
08	DLQ G-10		2342	-0-	2342	2342	115	1	2029	3	Y	176	177	0			70
							4	4	194	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24769	X	14995	-0-	-9774	-0-	14995	2			N	-0-					-0-
04	23970	X	12546	-0-	-11424	-0-	12546	3			N	-0-					-0-
05	24769	X	14952	-0-	-9817	-0-	14952	3			N	-0-					-0-
06	20130	X	16422	-0-	-3708	-0-	16422	3			N	-0-					-0-
07	20801	X	18194	-0-	-2607	-0-	18194	3			N	-0-					-0-
08	15004	X	11357	-0-	-3647	-0-	11357	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	6389	-0-	-989	-0-	278	1	5464	3	Y	580	590	0			101
							9	4	638	9							
04	6840	X	6440	-0-	-400	-0-	300	1	5513	3	Y	561	535	0			127
							10	4	617	9							
05	6882	X	6344	-0-	-538	-0-	299	1	5430	3	Y	550	559	0			118
							10	4	605	9							
06	6630	X	6110	-0-	-520	-0-	262	1	5180	3	Y	596	512	0			202
							12	4	656	9							
07	6479	X	6460	-0-	-19	-0-	275	1	5295	3	Y	803	679	0			326
							7	4	883	9							
08	DLQ G-10		6285	-0-	6285	6285	268	1	5076	3	Y	847	838	0			335
							9	4	932	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

03	11284	X	6730	-0-	-4554	-0-	306	1	6002	3	Y	375	420	0			65
							9	4	413	9							
04	18630	X	5390	-0-	-13240	-0-	261	1	4810	3	Y	282	283	0			64
							9	4	310	9							
05	19251	X	4757	-0-	-14494	-0-	233	1	4239	3	Y	252	262	0			54
							8	4	277	9							
06	18630	X	3955	-0-	-14675	-0-	176	1	3473	3	Y	271	233	0			92
							8	4	298	9							
07	9114	X	3991	-0-	-5123	-0-	180	1	3467	3	Y	308	275	0			125
							5	4	339	9							
08	DLQ G-10		3928	-0-	3928	3928	179	1	3390	3	Y	321	319	0			127
							6	4	353	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

03	32107	X	32107	-0-	-0-	-0-	32107	2			N	-0-					-0-
04	27283	X	27283	-0-	-0-	-0-	27283	3			N	-0-					-0-
05	22367	X	22367	-0-	-0-	-0-	22367	3			N	-0-					-0-
06	40201	X	40201	-0-	-0-	-0-	40201	3			N	-0-					-0-
07	28462	X	28462	-0-	-0-	-0-	28462	3			N	-0-					-0-
*08	26607	X	26607	-0-	-0-	-0-	26607	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

03	11749	X	10577	-0-	-1172	-0-	479	1	9406	3	Y	615	625	0			107
							15	4	677	9							
04	16020	X	10114	-0-	-5906	-0-	484	1	8899	3	Y	650	609	0			148
							16	4	715	9							
05	16554	X	8838	-0-	-7716	-0-	434	1	7884	3	Y	460	509	0			99
							14	4	506	9							
06	16020	X	7127	-0-	-8893	-0-	325	1	6418	3	Y	335	320	0			114
							15	4	369	9							
07	10571	X	10146	-0-	-425	-0-	477	1	9180	3	Y	433	371	0			176
							13	4	476	9							
08	DLQ G-10		7497	-0-	7497	7497	354	1	6695	3	Y	396	415	0			157
							12	4	436	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	4928	-0-	-1458	-0-	111	1	20	2	Y	650	658	0			113
							4082	3	715	9							
04	6180	X	5860	-0-	-320	-0-	126	1	4991	3	Y	675	635	0			153
							743	9									
05	6386	X	6143	-0-	-243	-0-	169	1	5322	3	Y	593	619	0			127
							652	9									
06	5698	X	5698	-0-	-0-	-0-	219	1	4843	3	Y	578	509	0			196
							636	9									
07	5365	X	5365	-0-	-0-	-0-	220	1	4511	3	Y	576	538	0			234
							634	9									
08	DLQ G-10		5571	-0-	5571	5571	278	1	4718	3	Y	520	548	0			206
							3	4	572	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	31	-0-	-6417	-0-	2	1	28	2	Y	1	27	0			-0-
							1	9									
04	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
05	7688	X	-0-	-0-	-7688	-0-					Y	-0-					-0-
06	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24612	X	24612	-0-	-0-	-0-	1137	1	22338	3	Y	1002	1116	0			174
							35	4	1102	9							
04	24840	X	14333	-0-	-10507	-0-	717	1	13199	3	Y	357	450	0			81
							24	4	393	9							
05	25668	X	14499	-0-	-11169	-0-	705	1	12807	3	Y	876	769	0			188
							23	4	964	9							
06	24840	X	11263	-0-	-13577	-0-	505	1	9969	3	Y	696	648	0			236
							23	4	766	9							
07	25668	X	9306	-0-	-16362	-0-	424	1	8172	3	Y	635	613	0			258
							11	4	699	9							
08	DLQ G-10		8030	-0-	8030	8030	365	1	6896	3	Y	688	674	0			272
							12	4	757	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	5810	-0-	-1816	-0-	137	1	24	2	Y	536	569	0			93
							5059	3	590	9							
04	6545	X	6545	-0-	-0-	-0-	295	1	5706	3	Y	485	468	0			110
							10	4	534	9							
05	6820	X	6320	-0-	-500	-0-	264	1	5532	3	Y	467	477	0			100
							10	4	514	9							
06	6600	X	5789	-0-	-811	-0-	250	1	5058	3	Y	427	382	0			145
							11	4	470	9							
07	6820	X	6047	-0-	-773	-0-	282	1	5284	3	Y	428	399	0			174
							10	4	471	9							
08	DLQ G-10		5954	-0-	5954	5954	295	1	5201	3	Y	407	420	0			161
							10	4	448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5859	X	51	-0-	-5808	-0-	1	1	50	3	Y	-0-	83	0	-0-
04	5670	X	3405	-0-	-2265	-0-	75	1	2975	3	Y	323	250	0	73
							355	9							
05	7912	X	7912	-0-	-0-	-0-	217	1	6839	3	Y	778	684	0	167
							856	9							
06	6273	X	6273	-0-	-0-	-0-	239	1	5294	3	Y	673	612	0	228
							740	9							
07	6253	X	6253	-0-	-0-	-0-	253	1	5168	3	Y	756	677	0	307
							832	9							
08	DLQ G-10		5864	-0-	5864	5864	285	1	4860	3	Y	651	700	0	258
							3	4	716	9					

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5515	X	5515	-0-	-0-	-0-	200	1	4910	3	Y	368	403	0	80
							405	9							
04	6233	X	6233	-0-	-0-	-0-	420	1	5254	3	Y	508	469	0	119
							559	9							
05	6465	X	6465	-0-	-0-	-0-	456	1	5468	3	Y	492	505	0	106
							541	9							
06	6404	X	6404	-0-	-0-	-0-	480	1	5316	3	Y	553	471	0	188
							608	9							
07	6182	X	6182	-0-	-0-	-0-	379	1	5349	3	Y	413	433	0	168
							454	9							
08	DLQ G-10		5670	-0-	5670	5670	291	1	5138	3	Y	219	300	0	87
							241	9							

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5332	X	4134	-0-	-1198	-0-	95	1	17	2	Y	455	460	0	79
							3521	3	501	9					
04	5160	X	5062	-0-	-98	-0-	113	1	4458	3	Y	446	424	0	101
							491	9							
05	5332	X	4946	-0-	-386	-0-	140	1	4408	3	Y	362	385	0	78
							398	9							
06	4620	X	4609	-0-	-11	-0-	182	1	4032	3	Y	359	315	0	122
							395	9							
07	4664	X	4664	-0-	-0-	-0-	195	1	3993	3	Y	433	379	0	176
							476	9							
08	DLQ G-10		4599	-0-	4599	4599	232	1	3947	3	Y	379	405	0	150
							3	4	417	9					

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	8184	X	7574	-0-	-610	-0-	325	1	6552	3	Y	625	649	0	108
							9	4	688	9					
04	6572	X	6572	-0-	-0-	-0-	282	1	5465	3	Y	742	682	0	168
							9	4	816	9					
05	7254	X	6058	-0-	-1196	-0-	242	1	5069	3	Y	671	695	0	144
							9	4	738	9					
06	7320	X	4945	-0-	-2375	-0-	208	1	4202	3	Y	478	460	0	162
							9	4	526	9					
07	10075	X	4817	-0-	-5258	-0-	214	1	4010	3	Y	533	479	0	216
							7	4	586	9					
08	DLQ G-10		4422	-0-	4422	4422	210	1	3706	3	Y	454	490	0	180
							7	4	499	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	8302	-0-	-2393	-0-	194	1	34	2	Y	818	855	0			142
							7174	3	900	9							
04	10350	X	10034	-0-	-316	-0-	446	1	8629	3	Y	858	805	0			195
							15	4	944	9							
05	9083	X	9017	-0-	-66	-0-	374	1	7826	3	Y	730	768	0			157
							14	4	803	9							
06	8760	X	7454	-0-	-1306	-0-	320	1	6465	3	Y	595	550	0			202
							14	4	655	9							
07	9052	X	7601	-0-	-1451	-0-	351	1	6586	3	Y	593	554	0			241
							12	4	652	9							
08	DLQ G-10		7628	-0-	7628	7628	374	1	6588	3	Y	594	600	0			235
							13	4	653	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12760	X	12760	-0-	-0-	-0-	562	1	11338	3	Y	768	814	0			133
							15	4	845	9							
04	8984	X	8984	-0-	-0-	-0-	399	1	7738	3	Y	758	719	0			172
							13	4	834	9							
05	13144	X	8229	-0-	-4915	-0-	339	1	7093	3	Y	713	732	0			153
							13	4	784	9							
06	12720	X	7852	-0-	-4868	-0-	334	1	6747	3	Y	687	607	0			233
							15	4	756	9							
07	13454	X	8203	-0-	-5251	-0-	376	1	7054	3	Y	691	643	0			281
							13	4	760	9							
08	DLQ G-10		8001	-0-	8001	8001	389	1	6859	3	Y	672	687	0			266
							14	4	739	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12179	X	12179	-0-	-0-	-0-	301	1	53	2	Y	629	650	0			109
							11133	3	692	9							
04	14057	X	14057	-0-	-0-	-0-	655	1	12686	3	Y	631	597	0			143
							22	4	694	9							
05	13797	X	13797	-0-	-0-	-0-	599	1	12544	3	Y	574	594	0			123
							23	4	631	9							
06	12362	X	12362	-0-	-0-	-0-	556	1	11235	3	Y	496	451	0			168
							25	4	546	9							
07	12152	X	12053	-0-	-99	-0-	586	1	10997	3	Y	409	411	0			166
							20	4	450	9							
08	DLQ G-10		12479	-0-	12479	12479	637	1	11216	3	Y	549	498	0			217
							22	4	604	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9684	X	9684	-0-	-0-	-0-	441	1	8902	3	Y	299	306	0			52
							12	4	329	9							
04	7320	X	7247	-0-	-73	-0-	345	1	6690	3	Y	183	193	0			42
							11	4	201	9							
05	9486	X	7268	-0-	-2218	-0-	317	1	6633	3	Y	278	260	0			60
							12	4	306	9							
06	9360	X	6636	-0-	-2724	-0-	299	1	6046	3	Y	253	227	0			86
							13	4	278	9							
07	11129	X	6941	-0-	-4188	-0-	336	1	6309	3	Y	259	240	0			105
							11	4	285	9							
08	DLQ G-10		6798	-0-	6798	6798	348	1	6131	3	Y	279	274	0			110
							12	4	307	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2606	-0-	-618	-0-	50	1	9	2	Y	627	614	0			109
							1857	3	690	9							
04	3120	X	3072	-0-	-48	-0-	58	1	2293	3	Y	655	615	0			149
							721	9									
05	3224	X	3001	-0-	-223	-0-	71	1	2237	3	Y	630	644	0			135
							693	9									
06	2887	X	2887	-0-	-0-	-0-	95	1	2098	3	Y	631	552	0			214
							694	9									
07	2811	X	2811	-0-	-0-	-0-	98	1	2007	3	Y	642	595	0			261
							706	9									
08	DLQ	G-10	2968	-0-	2968	2968	125	1	2137	3	Y	641	648	0			254
							1	4	705	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	4908	-0-	-1168	-0-	168	1	4129	3	Y	555	575	0			96
							611	9									
04	5760	X	5632	-0-	-128	-0-	366	1	4574	3	Y	629	582	0			143
							692	9									
05	5642	X	5609	-0-	-33	-0-	385	1	4608	3	Y	560	583	0			120
							616	9									
06	5430	X	5309	-0-	-121	-0-	391	1	4331	3	Y	534	473	0			181
							587	9									
07	5828	X	5132	-0-	-696	-0-	303	1	4273	3	Y	505	481	0			205
							556	9									
08	DLQ	G-10	5030	-0-	5030	5030	240	1	4240	3	Y	500	507	0			198
							550	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5499	-0-	-1383	-0-	203	1	5000	3	Y	269	276	0			47
							296	9									
04	6120	X	5619	-0-	-501	-0-	395	1	4935	3	Y	263	250	0			60
							289	9									
05	6324	X	5758	-0-	-566	-0-	424	1	5081	3	Y	230	241	0			49
							253	9									
06	6120	X	5944	-0-	-176	-0-	470	1	5213	3	Y	237	206	0			80
							261	9									
07	5797	X	5684	-0-	-113	-0-	360	1	5071	3	Y	230	217	0			93
							253	9									
08	DLQ	G-10	4923	-0-	4923	4923	253	1	4465	3	Y	186	205	0			74
							205	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5314	X	5314	-0-	-0-	-0-	232	1	4683	3	Y	357	369	0			62
							6	4	393	9							
04	3716	X	3716	-0-	-0-	-0-	163	1	3159	3	Y	354	336	0			80
							5	4	389	9							
05	3773	X	3773	-0-	-0-	-0-	154	1	3235	3	Y	344	350	0			74
							6	4	378	9							
06	3487	X	3487	-0-	-0-	-0-	148	1	2992	3	Y	309	278	0			105
							7	4	340	9							
07	3540	X	3540	-0-	-0-	-0-	162	1	3035	3	Y	306	287	0			124
							6	4	337	9							
08	DLQ	G-10	3413	-0-	3413	3413	165	1	2914	3	Y	298	304	0			118
							6	4	328	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1889	-0-	-405	-0-	44	1	8	2	Y	196	204	0			34
							1621	3	216	9							
04	2460	X	2102	-0-	-358	-0-	92	1	1784	3	Y	203	191	0			46
							3	4	223	9							
05	2542	X	2227	-0-	-315	-0-	91	1	1910	3	Y	203	205	0			44
							3	4	223	9							
06	2460	X	2091	-0-	-369	-0-	89	1	1794	3	Y	185	166	0			63
							4	4	204	9							
07	2410	X	2410	-0-	-0-	-0-	110	1	2066	3	Y	209	187	0			85
							4	4	230	9							
08	DLQ G-10		2246	-0-	2246	2246	109	1	1920	3	Y	194	202	0			77
							4	4	213	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10788	X	9076	-0-	-1712	-0-	325	1	7992	3	Y	690	704	0			120
							759	9									
04	10440	X	9873	-0-	-567	-0-	670	1	8372	3	Y	755	703	0			172
							831	9									
05	10540	X	9792	-0-	-748	-0-	697	1	8349	3	Y	678	704	0			146
							746	9									
06	9960	X	9411	-0-	-549	-0-	716	1	7939	3	Y	687	600	0			233
							756	9									
07	10199	X	9652	-0-	-547	-0-	588	1	8292	3	Y	702	650	0			285
							772	9									
08	DLQ G-10		8795	-0-	8795	8795	454	1	8013	3	Y	298	465	0			118
							328	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2652	-0-	-510	-0-	97	1	2387	3	Y	153	157	0			27
							168	9									
04	2824	X	2824	-0-	-0-	-0-	196	1	2453	3	Y	159	150	0			36
							175	9									
05	2887	X	2887	-0-	-0-	-0-	210	1	2517	3	Y	145	150	0			31
							160	9									
06	2760	X	2349	-0-	-411	-0-	181	1	2012	3	Y	142	125	0			48
							156	9									
07	2914	X	2562	-0-	-352	-0-	159	1	2242	3	Y	146	135	0			59
							161	9									
08	DLQ G-10		2567	-0-	2567	2567	130	1	2292	3	Y	132	139	0			52
							145	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	X	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	3620	-0-	-6052	-0-	80	1	14	2	Y	535	555	0			93
							2937	3	589	9							
04	8250	X	3700	-0-	-4550	-0-	77	1	3047	3	Y	524	498	0			119
							576	9									
05	7347	X	3161	-0-	-4186	-0-	80	1	2527	3	Y	504	515	0			108
							554	9									
06	5970	X	2810	-0-	-3160	-0-	99	1	2191	3	Y	473	421	0			160
							520	9									
07	4402	X	2647	-0-	-1755	-0-	97	1	1987	3	Y	512	464	0			208
							563	9									
08	DLQ G-10		2808	-0-	2808	2808	107	1	1817	3	Y	803	693	0			318
							1	4	883	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12090	X	10787	-0-	-1303	-0-	490	1	9622	3	Y	600	611	0			104
							15	4	660	9							
04	11130	X	10228	-0-	-902	-0-	501	1	9220	3	Y	445	448	0			101
							17	4	490	9							
05	11191	X	9930	-0-	-1261	-0-	497	1	9031	3	Y	351	377	0			75
							16	4	386	9							
06	10830	X	9604	-0-	-1226	-0-	440	1	8689	3	Y	414	349	0			140
							20	4	455	9							
07	11191	X	9969	-0-	-1222	-0-	468	1	9006	3	Y	438	400	0			178
							13	4	482	9							
08	DLQ G-10		8950	-0-	8950	8950	427	1	8068	3	Y	401	420	0			159
							14	4	441	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8384	X	8384	-0-	-0-	-0-	304	1	7482	3	Y	544	544	0			103
							598	9									
04	9377	X	9377	-0-	-0-	-0-	628	1	7851	3	Y	816	732	0			187
							898	9									
05	7118	X	7118	-0-	-0-	-0-	496	1	5945	3	Y	615	670	0			132
							677	9									
06	7024	X	7024	-0-	-0-	-0-	519	1	5758	3	Y	679	581	0			230
							747	9									
07	6631	X	6631	-0-	-0-	-0-	393	1	5537	3	Y	637	608	0			259
							701	9									
08	DLQ G-10		5649	-0-	5649	5649	268	1	4729	3	Y	593	617	0			235
							652	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40266	X	40266	-0-	-0-	-0-	1858	1	37481	3	Y	797	854	0			138
							50	4	877	9							
04	27217	X	27217	-0-	-0-	-0-	1291	1	25011	3	Y	793	751	0			180
							43	4	872	9							
05	26424	X	26424	-0-	-0-	-0-	1164	1	24381	3	Y	759	776	0			163
							44	4	835	9							
06	25553	X	25553	-0-	-0-	-0-	1165	1	23532	3	Y	731	646	0			248
							52	4	804	9							
07	25802	X	25802	-0-	-0-	-0-	1264	1	23716	3	Y	708	668	0			288
							43	4	779	9							
08	DLQ G-10		24652	-0-	24652	24652	1283	1	22600	3	Y	658	685	0			261
							45	4	724	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11687	X	9326	-0-	-2361	-0-	415	1	8151	3	Y	679	694	0			118
							13	4	747	9							
04	10980	X	7247	-0-	-3733	-0-	330	1	6072	3	Y	758	704	0			172
							11	4	834	9							
05	11346	X	9278	-0-	-2068	-0-	447	1	8116	3	Y	636	671	0			137
							15	4	700	9							
06	10620	X	9340	-0-	-1280	-0-	418	1	8253	3	Y	591	527	0			201
							19	4	650	9							
07	9331	X	8071	-0-	-1260	-0-	363	1	6997	3	Y	637	579	0			259
							10	4	701	9							
08	DLQ G-10		9296	-0-	9296	9296	426	1	8067	3	Y	717	692	0			284
							14	4	789	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	5320	-0-	-2492	-0-	278	1	4648	2	Y	274	281	0			48
							93	3	301	9							
04	7560	X	5873	-0-	-1687	-0-	324	1	5211	3	Y	307	285	0			70
							338	9									
05	7812	X	5615	-0-	-2197	-0-	296	1	5008	3	Y	283	292	0			61
							311	9									
06	5910	X	5532	-0-	-378	-0-	338	1	4912	3	Y	256	230	0			87
							282	9									
07	5735	X	5640	-0-	-95	-0-	346	1	5004	3	Y	264	244	0			107
							290	9									
08	DLQ G-10		5586	-0-	5586	5586	377	1	4922	3	Y	261	265	0			103
							287	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10077	X	10077	-0-	-0-	-0-	525	1	8793	2	Y	538	558	0			93
							167	3	592	9							
04	10390	X	10390	-0-	-0-	-0-	569	1	9146	3	Y	614	568	0			139
							675	9									
05	10084	X	10084	-0-	-0-	-0-	528	1	8936	3	Y	564	582	0			121
							620	9									
06	10080	X	10080	-0-	-0-	-0-	611	1	8896	3	Y	521	465	0			177
							573	9									
07	10051	X	10051	-0-	-0-	-0-	613	1	8856	3	Y	529	491	0			215
							582	9									
08	DLQ G-10		10113	-0-	10113	10113	678	1	8854	3	Y	528	534	0			209
							581	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	8833	-0-	-2947	-0-	205	1	36	2	Y	911	946	0			158
							7590	3	1002	9							
04	10050	X	9963	-0-	-87	-0-	447	1	8663	3	Y	762	747	0			173
							15	4	838	9							
05	10571	X	9782	-0-	-789	-0-	405	1	8472	3	Y	809	808	0			174
							15	4	890	9							
06	10230	X	6879	-0-	-3351	-0-	298	1	6027	3	Y	492	499	0			167
							13	4	541	9							
07	10571	X	8740	-0-	-1831	-0-	406	1	7606	3	Y	649	552	0			264
							14	4	714	9							
08	DLQ G-10		9017	-0-	9017	9017	442	1	7783	3	Y	705	690	0			279
							16	4	776	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5767	X	5767	-0-	-0-	-0-	269	1	5290	3	Y	182	248	0			32
							8	4	200	9							
04	3892	X	3892	-0-	-0-	-0-	197	1	3615	3	Y	66	83	0			15
							7	4	73	9							
05	4500	X	4500	-0-	-0-	-0-	227	1	4128	3	Y	125	113	0			27
							7	4	138	9							
06	4507	X	4507	-0-	-0-	-0-	208	1	4115	3	Y	158	131	0			54
							10	4	174	9							
07	4542	X	4542	-0-	-0-	-0-	220	1	4238	3	Y	71	96	0			29
							6	4	78	9							
08	DLQ	G-10	4272	-0-	4272	4272	212	1	4019	3	Y	31	48	0			12
							7	4	34	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5035	-0-	-1103	-0-	190	1	4659	3	Y	169	171	0			29
							186	9									
04	5850	X	5114	-0-	-736	-0-	41	1	4907	3	Y	151	146	0			34
							166	9									
05	5673	X	5068	-0-	-605	-0-	41	1	4869	3	Y	144	147	0			31
							158	9									
06	5310	X	4716	-0-	-594	-0-	40	1	4549	3	Y	115	107	0			39
							127	9									
07	5270	X	4850	-0-	-420	-0-	48	1	4696	3	Y	96	96	0			39
							106	9									
08	DLQ	G-10	4704	-0-	4704	4704	44	1	4118	3	Y	493	337	0			195
							542	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7353	X	7353	-0-	-0-	-0-	346	1	6788	3	Y	189	179	0			33
							11	4	208	9							
04	8943	X	8943	-0-	-0-	-0-	442	1	8131	3	Y	323	283	0			73
							15	4	355	9							
05	8227	X	8227	-0-	-0-	-0-	421	1	7652	3	Y	127	173	0			27
							14	4	140	9							
06	7773	X	7773	-0-	-0-	-0-	370	1	7301	3	Y	77	78	0			26
							17	4	85	9							
07	7616	X	7616	-0-	-0-	-0-	368	1	7094	3	Y	131	104	0			53
							10	4	144	9							
08	DLQ	G-10	6869	-0-	6869	6869	344	1	6514	3	Y	-0-	53	0			-0-
							11	4									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	3268	-0-	-5071	-0-	109	1	2149	3	Y	915	1024	0			159
							3	4	1007	9							
04	6930	X	2310	-0-	-4620	-0-	74	1	1365	3	Y	789	769	0			179
							3	4	868	9							
05	6324	X	4151	-0-	-2173	-0-	149	1	2711	3	Y	1169	1097	0			251
							5	4	1286	9							
06	11939	X	11939	-0-	-0-	-0-	537	1	10612	3	Y	695	710	0			236
							25	4	765	9							
07	18871	X	18871	-0-	-0-	-0-	868	1	16705	3	Y	1159	924	0			471
							23	4	1275	9							
08	DLQ	G-10	16869	-0-	16869	16869	799	1	15107	3	Y	852	986	0			337
							26	4	937	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	9176	-0-	-0-	-0-	407	1	8206	3	Y	502	527	0			87
							11	4	552	9							
04	7140	X	6794	-0-	-346	-0-	306	1	5929	3	Y	499	473	0			113
							10	4	549	9							
05	8804	X	6515	-0-	-2289	-0-	273	1	5707	3	Y	477	488	0			102
							10	4	525	9							
06	8880	X	6120	-0-	-2760	-0-	265	1	5347	3	Y	451	400	0			153
							12	4	496	9							
07	10416	X	6291	-0-	-4125	-0-	293	1	5495	3	Y	448	419	0			182
							10	4	493	9							
08	DLQ G-10		6173	-0-	6173	6173	305	1	5373	3	Y	440	448	0			174
							11	4	484	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	6312	-0-	-1934	-0-	281	1	5528	3	Y	449	451	0			78
							9	4	494	9							
04	7980	X	3286	-0-	-4694	-0-	149	1	2738	3	Y	358	355	0			81
							5	4	394	9							
05	6510	X	3178	-0-	-3332	-0-	147	1	2663	3	Y	330	340	0			71
							5	4	363	9							
06	6120	X	4201	-0-	-1919	-0-	184	1	3629	3	Y	345	299	0			117
							8	4	380	9							
07	6324	X	3636	-0-	-2688	-0-	161	1	3104	3	Y	334	315	0			136
							4	4	367	9							
08	DLQ G-10		709	-0-	709	709	29	1	557	3	Y	111	203	0			44
							1	4	122	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	-0-	-0-	-527	-0-					Y	198	250	0			34
04	2850	X	2110	-0-	-740	-0-	89	1	1643	3	Y	341	298	0			77
							3	4	375	9							
05	4526	X	1780	-0-	-2746	-0-	77	1	1407	3	Y	266	286	0			57
							3	4	293	9							
06	4380	X	749	-0-	-3631	-0-	34	1	668	3	Y	41	84	0			14
							2	4	45	9							
07	4526	X	1727	-0-	-2799	-0-	85	1	1640	3	Y	-0-	14	0			-0-
							2	4									
08	DLQ G-10		8607	-0-	8607	8607	415	1	7855	3	Y	294	178	0			116
							14	4	323	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	5889	-0-	-2326	-0-	239	1	4694	3	Y	863	861	0			150
							7	4	949	9							
04	7950	X	4438	-0-	-3512	-0-	185	1	3409	3	Y	762	739	0			173
							6	4	838	9							
05	8215	X	4155	-0-	-4060	-0-	176	1	3204	3	Y	699	722	0			150
							6	4	769	9							
06	7440	X	4034	-0-	-3406	-0-	156	1	3087	3	Y	713	621	0			242
							7	4	784	9							
07	6727	X	4045	-0-	-2682	-0-	159	1	3060	3	Y	747	685	0			304
							4	4	822	9							
08	DLQ G-10		2860	-0-	2860	2860	115	1	2172	3	Y	517	616	0			205
							4	4	569	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	3488	-0-	-2805	-0-	187	1	3134	2	Y	134	148	0			23
							20	3	147	9							
04	6090	X	2886	-0-	-3204	-0-	148	1	2533	3	Y	186	167	0			42
							205	9									
05	6355	X	4128	-0-	-2227	-0-	207	1	3715	3	Y	187	189	0			40
							206	9									
06	6150	X	5390	-0-	-760	-0-	315	1	4898	3	Y	161	146	0			55
							177	9									
07	6355	X	5679	-0-	-676	-0-	330	1	5106	3	Y	221	186	0			90
							243	9									
08	DLQ G-10		5191	-0-	5191	5191	329	1	4629	3	Y	212	218	0			84
							233	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10222	X	10222	-0-	-0-	-0-	459	1	9256	3	Y	450	449	0			78
							12	4	495	9							
04	8130	X	6293	-0-	-1837	-0-	289	1	5602	3	Y	356	353	0			81
							10	4	392	9							
05	9765	X	7391	-0-	-2374	-0-	320	1	6699	3	Y	327	338	0			70
							12	4	360	9							
06	9900	X	6829	-0-	-3071	-0-	305	1	6159	3	Y	319	281	0			108
							14	4	351	9							
07	10230	X	7073	-0-	-3157	-0-	333	1	6255	3	Y	431	364	0			175
							11	4	474	9							
08	DLQ G-10		7084	-0-	7084	7084	354	1	6232	3	Y	442	442	0			175
							12	4	486	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9052	X	2922	-0-	-6130	-0-	107	1	2626	3	Y	172	201	0			30
							189	9									
04	10114	X	10114	-0-	-0-	-0-	668	1	8999	3	Y	406	344	0			92
							447	9									
05	8959	X	6030	-0-	-2929	-0-	408	1	5295	3	Y	297	325	0			64
							327	9									
06	7103	X	7103	-0-	-0-	-0-	518	1	6265	3	Y	291	256	0			99
							320	9									
07	10447	X	7708	-0-	-2739	-0-	462	1	6968	3	Y	253	249	0			103
							278	9									
08	DLQ G-10		9072	-0-	9072	9072	443	1	8268	3	Y	328	301	0			130
							361	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10345	X	10345	-0-	-0-	-0-	452	1	9113	3	Y	698	723	0			121
							12	4	768	9							
04	8040	X	7715	-0-	-325	-0-	339	1	6570	3	Y	723	680	0			164
							11	4	795	9							
05	7427	X	7427	-0-	-0-	-0-	302	1	6334	3	Y	709	721	0			152
							11	4	780	9							
06	7017	X	7017	-0-	-0-	-0-	296	1	5987	3	Y	655	585	0			222
							13	4	721	9							
07	11842	X	7235	-0-	-4607	-0-	329	1	6178	3	Y	652	609	0			265
							11	4	717	9							
08	DLQ G-10		7071	-0-	7071	7071	342	1	6023	3	Y	631	646	0			250
							12	4	694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9008	X	9008	-0-		-0-	-0-	333	1	8178	3	Y	452	434	0			78
								497	9									
04	9969	X	9969	-0-		-0-	-0-	654	1	8811	3	Y	458	432	0			104
								504	9									
05	7192	X	6362	-0-		-830	-0-	434	1	5635	3	Y	266	313	0			57
								293	9									
06	8070	X	7064	-0-		-1006	-0-	515	1	6224	3	Y	295	252	0			100
								325	9									
07	8339	X	7550	-0-		-789	-0-	449	1	6769	3	Y	302	279	0			123
								332	9									
08	DLQ G-10		6766	-0-		6766	6766	337	1	6288	3	Y	128	200	0			51
								141	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	5168	-0-		-3388	-0-	192	1	4717	3	Y	235	276	0			41
								259	9									
04	8280	X	7507	-0-		-773	-0-	500	1	6728	3	Y	254	237	0			58
								279	9									
05	8713	X	8713	-0-		-0-	-0-	600	1	7790	3	Y	294	289	0			63
								323	9									
06	8370	X	7235	-0-		-1135	-0-	531	1	6415	3	Y	263	237	0			89
								289	9									
07	8649	X	7815	-0-		-834	-0-	468	1	7051	3	Y	269	249	0			109
								296	9									
08	DLQ G-10		4429	-0-		4429	4429	214	1	4000	3	Y	195	227	0			77
								215	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		6562	-0-		6562	12813	353	1	5921	2	Y	231	237	0			40
								34	3	254	9							
04	T. A.		6448	-0-		6448	19261	341	1	5824	3	Y	257	239	0			58
								283	9									
*05	T. A.		4805	-0-		4805	24066	242	1	4343	3	Y	200	215	0			43
								220	9									
06	T. A.		6828	-0-		6828	30894	392	1	6093	3	Y	312	249	0			106
								343	9									
07	T. A.		6907	-0-		6907	37801	406	1	6274	3	Y	206	228	0			84
								227	9									
08	T. A.		7229	-0-		7229	45030	471	1	6620	3	Y	125	159	0			50
								138	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8665	X	8665	-0-		-0-	-0-	321	1	7882	3	Y	420	404	0			73
								462	9									
04	8070	X	3184	-0-		-4886	-0-	206	1	2779	3	Y	181	213	0			41
								199	9									
05	8791	X	8791	-0-		-0-	-0-	605	1	7849	3	Y	306	281	0			66
								337	9									
06	8220	X	8002	-0-		-218	-0-	585	1	7070	3	Y	315	274	0			107
								347	9									
07	8494	X	5843	-0-		-2651	-0-	342	1	5153	3	Y	316	295	0			128
								348	9									
08	DLQ G-10		7852	-0-		7852	7852	377	1	7024	3	Y	410	376	0			162
								451	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		7593	-0-	7593	13861	418	1	7018	2	Y	126	135	0		22
							18	3	139	9						
04	T. A.		6353	-0-	6353	20214	345	1	5900	3	Y	98	98	0		22
							108	9								
*05	T. A.		4546	-0-	4546	24760	233	1	4180	3	Y	121	117	0		26
							133	9								
06	T. A.		3878	-0-	3878	28638	228	1	3550	3	Y	91	86	0		31
							100	9								
07	T. A.		5180	-0-	5180	33818	306	1	4728	3	Y	133	110	0		54
							146	9								
08	T. A.		5138	-0-	5138	38956	331	1	4649	3	Y	144	141	0		57
							158	9								

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		6126	-0-	6126	12759	332	1	5570	2	Y	180	182	0		31
							26	3	198	9						
04	T. A.		9610	-0-	9610	22369	515	1	8795	3	Y	273	242	0		62
							300	9								
*05	T. A.		9091	-0-	9091	31460	469	1	8416	3	Y	187	209	0		40
							206	9								
06	T. A.		7022	-0-	7022	38482	415	1	6455	3	Y	138	131	0		47
							152	9								
07	T. A.		6561	-0-	6561	45043	392	1	6056	3	Y	103	108	0		42
							113	9								
08	T. A.		6118	-0-	6118	51161	400	1	5616	3	Y	93	98	0		37
							102	9								

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	124	X	-0-	-0-	-124	-0-					Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	8432	X	6978	-0-	-1454	-0-	316	1	6209	3	Y	403	443	0		70
							10	4	443	9						
04	7860	X	5909	-0-	-1951	-0-	284	1	5232	3	Y	348	339	0		79
							10	4	383	9						
05	8060	X	7023	-0-	-1037	-0-	347	1	6303	3	Y	329	337	0		71
							11	4	362	9						
06	7380	X	6843	-0-	-537	-0-	310	1	6123	3	Y	360	309	0		122
							14	4	396	9						
07	7254	X	6897	-0-	-357	-0-	323	1	6215	3	Y	318	311	0		129
							9	4	350	9						
08	DLQ G-10		6758	-0-	6758	6758	321	1	6079	3	Y	315	319	0		125
							11	4	347	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	496	X	-0-	-0-	-496	-0-					Y	283	234	0		49
04	1900	X	1900	-0-	-0-	-0-	1876	3	24	9	Y	22	66	0		5
05	5050	X	5050	-0-	-0-	-0-	4635	3	415	9	Y	377	301	0		81
06	714	X	714	-0-	-0-	-0-	319	3	395	9	Y	359	318	0		122
07	1922	X	-0-	-0-	-1922	-0-					Y	320	312	0		130
08	DLQ G-10		3737	-0-	3737	3737	7	1	3435	3	Y	268	292	0		106
							295	9								

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		4672	-0-	4672	7963	258	1	4323	2	Y	73	76	0		13
							11	3	80	9						
04	T. A.		5351	-0-	5351	13314	287	1	4906	3	Y	144	124	0		33
							158	9								
*05	T. A.		6271	-0-	6271	19585	321	1	5761	3	Y	172	168	0		37
							189	9								
06	T. A.		5431	-0-	5431	25016	318	1	4947	3	Y	151	137	0		51
							166	9								
07	T. A.		5831	-0-	5831	30847	344	1	5316	3	Y	155	143	0		63
							171	9								
08	T. A.		5416	-0-	5416	36263	349	1	4903	3	Y	149	153	0		59
							164	9								

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	9238	X	7982	-0-	-1256	-0-	296	1	7269	3	Y	379	388	0		66
							417	9								
04	8427	X	8427	-0-	-0-	-0-	592	1	7399	3	Y	396	372	0		90
							436	9								
05	8122	X	5806	-0-	-2316	-0-	417	1	4995	3	Y	358	371	0		77
							394	9								
06	7710	X	6818	-0-	-892	-0-	532	1	5900	3	Y	351	309	0		119
							386	9								
07	8711	X	7856	-0-	-855	-0-	495	1	6983	3	Y	344	323	0		140
							378	9								
08	DLQ G-10		7351	-0-	7351	7351	376	1	6635	3	Y	309	327	0		122
							340	9								

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2077	X	-0-	-0-	-2077	-0-					Y	358	335	0		62
04	2010	X	-0-	-0-	-2010	-0-					Y	441	403	0		100
05	2771	X	2771	-0-	-0-	-0-	2201	3	570	9	Y	518	507	0		111
06	7135	X	7135	-0-	-0-	-0-	6784	3	351	9	Y	319	322	0		108
07	11011	X	11011	-0-	-0-	-0-	10526	3	485	9	Y	441	370	0		179
08	DLQ G-10		3680	-0-	3680	3680	6	1	3333	3	Y	310	366	0		123
							341	9								

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7316	X	6184	-0-	-1132	-0-	229	1	5626	3	Y	299	307	0		52
							329	9								
04	6743	X	6743	-0-	-0-	-0-	473	1	5917	3	Y	321	300	0		73
							353	9								
05	6665	X	6665	-0-	-0-	-0-	489	1	5862	3	Y	285	297	0		61
							314	9								
06	6489	X	6489	-0-	-0-	-0-	510	1	5653	3	Y	296	257	0		100
							326	9								
07	6975	X	6300	-0-	-675	-0-	396	1	5582	3	Y	293	274	0		119
							322	9								
08	DLQ G-10		6036	-0-	6036	6036	309	1	5452	3	Y	250	270	0		99
							275	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

03	7936	X	7936	-0-	-0-	-0-	386	1	6450	2	Y	820	848	0			142
							198	3	902	9							
04	8422	X	8422	-0-	-0-	-0-	432	1	6944	3	Y	951	877	0			216
							1046	9									
05	8355	X	8355	-0-	-0-	-0-	410	1	6942	3	Y	912	932	0			196
							1003	9									
06	8070	X	7865	-0-	-205	-0-	447	1	6504	3	Y	831	745	0			282
							914	9									
07	8339	X	7897	-0-	-442	-0-	447	1	6464	3	Y	896	814	0			364
							986	9									
08	DLQ G-10		8027	-0-	8027	8027	499	1	6523	3	Y	914	916	0			362
							1005	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

03	3720	X	2745	-0-	-975	-0-	100	1	2448	3	Y	179	184	0			31
							197	9									
04	3330	X	2856	-0-	-474	-0-	197	1	2460	3	Y	181	171	0			41
							199	9									
05	3243	X	3243	-0-	-0-	-0-	222	1	2662	3	Y	326	297	0			70
							359	9									
06	3414	X	3414	-0-	-0-	-0-	239	1	2647	3	Y	480	387	0			163
							528	9									
07	3296	X	3296	-0-	-0-	-0-	184	1	2595	3	Y	470	442	0			191
							517	9									
08	DLQ G-10		3118	-0-	3118	3118	147	1	2587	3	Y	349	402	0			138
							384	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

03	1736	X	79	-0-	-1657	-0-	4	1	61	2	Y	10	8	0			2
							3	3	11	9							
04	1680	X	73	-0-	-1607	-0-	3	1	55	3	Y	14	13	0			3
							15	9									
05	1736	X	-0-	-0-	-1736	-0-					Y	-0-	3	0			-0-
06	540	X	66	-0-	-474	-0-	3	1	40	3	Y	21	14	0			7
							23	9									
07	93	X	-0-	-0-	-93	-0-					Y	-0-	7	0			-0-
08	DLQ G-10		61	-0-	61	61	4	1	48	3	Y	8	5	0			3
							9	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18321	X	12800	-0-	-5521	-0-	653	1	10930	2	Y	919	1016	0			159
							206	3	1011	9							
04	17730	X	13804	-0-	-3926	-0-	739	1	11891	3	Y	1067	984	0			242
							1174	9									
05	18321	X	12761	-0-	-5560	-0-	658	1	11124	3	Y	890	941	0			191
							979	9									
06	14700	X	13101	-0-	-1599	-0-	773	1	11244	3	Y	985	842	0			334
							1084	9									
07	13888	X	13452	-0-	-436	-0-	799	1	11556	3	Y	997	926	0			405
							1097	9									
08	DLQ G-10		13084	-0-	13084	13084	854	1	11154	3	Y	978	996	0			387
							1076	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	-0-	-0-	-1364	-0-					Y	312	310	0			54
04	1320	X	-0-	-0-	-1320	-0-					Y	308	292	0			70
*05	1364	X	-0-	-0-	-1364	-0-					Y	308	312	0			66
06	390	X	-0-	-0-	-390	-0-					Y	145	162	0			49
07	775	X	-0-	-0-	-775	-0-					Y	204	170	0			83
08	DLQ G-10		601	-0-	601	601	1	1	409	3	Y	174	188	0			69
							191	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	6404	-0-	-3361	-0-	232	1	5701	3	Y	428	417	0			74
							471	9									
04	9450	X	8834	-0-	-616	-0-	580	1	7812	3	Y	402	385	0			91
							442	9									
*05	9765	X	8398	-0-	-1367	-0-	570	1	7413	3	Y	377	387	0			81
							415	9									
06	6969	X	6969	-0-	-0-	-0-	503	1	6088	3	Y	344	308	0			117
							378	9									
07	9114	X	5966	-0-	-3148	-0-	352	1	5311	3	Y	275	280	0			112
							303	9									
08	DLQ G-10		5420	-0-	5420	5420	264	1	4929	3	Y	206	236	0			82
							227	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	4205	-0-	-3607	-0-	153	1	3770	3	Y	256	270	0			44
							282	9									
04	4920	X	4352	-0-	-568	-0-	281	1	3790	3	Y	255	241	0			58
							281	9									
*05	4867	X	3076	-0-	-1791	-0-	209	1	2713	3	Y	140	168	0			30
							154	9									
06	6905	X	6905	-0-	-0-	-0-	498	1	6027	3	Y	345	258	0			117
							380	9									
07	10265	X	10265	-0-	-0-	-0-	605	1	9122	3	Y	489	407	0			199
							538	9									
08	DLQ G-10		4366	-0-	4366	4366	209	1	3896	3	Y	237	342	0			94
							261	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2429	-0-	-361	-0-	87	1	2140	3	Y	184	204	0			32
							202	9									
04	3173	X	3173	-0-	-0-	-0-	206	1	2777	3	Y	173	166	0			39
							190	9									
*05	4371	X	4371	-0-	-0-	-0-	296	1	3853	3	Y	202	198	0			43
							222	9									
06	3000	N	3498	-0-	498	498	251	1	3039	3	Y	189	168	0			64
							208	9									
07	2804	X	2306	-0-	-498	-0-	135	1	2041	3	Y	118	134	0			48
							130	9									
08	DLQ	G-10	3019	-0-	3019	3019	144	1	2693	3	Y	165	148	0			65
							182	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	7201	-0-	-1572	-0-	265	1	6503	3	Y	394	394	0			68
							433	9									
04	7650	X	6349	-0-	-1301	-0-	413	1	5563	3	Y	339	330	0			77
							373	9									
*05	7967	X	6974	-0-	-993	-0-	459	1	5964	3	Y	501	470	0			108
							551	9									
06	7710	X	6211	-0-	-1499	-0-	434	1	5250	3	Y	479	424	0			163
							527	9									
07	7967	X	5475	-0-	-2492	-0-	313	1	4724	3	Y	398	399	0			162
							438	9									
08	DLQ	G-10	8399	-0-	8399	8399	397	1	7408	3	Y	540	488	0			214
							594	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2989	X	2989	-0-	-0-	-0-	106	1	2601	3	Y	256	238	0			44
							282	9									
04	3131	X	3131	-0-	-0-	-0-	198	1	2673	3	Y	236	227	0			53
							260	9									
*05	2753	X	2753	-0-	-0-	-0-	186	1	2414	3	Y	139	162	0			30
							153	9									
06	2370	N	2234	-0-	-136	-0-	162	1	1965	3	Y	97	94	0			33
							107	9									
07	2449	X	1971	-0-	-478	-0-	117	1	1764	3	Y	82	82	0			33
							90	9									
08	DLQ	G-10	2511	-0-	2511	2511	117	1	2190	3	Y	185	145	0			73
							204	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	-0-	-0-	-1922	-0-					Y	173	183	0			30
04	2456	X	2456	-0-	-0-	-0-	2213	3	243	9	Y	221	201	0			50
*05	1922	X	-0-	-0-	-1922	-0-					Y	186	196	0			40
06	963	X	963	-0-	-0-	-0-	519	3	444	9	Y	404	307	0			137
07	2449	X	-0-	-0-	-2449	-0-					Y	251	286	0			102
08	DLQ	G-10	4465	-0-	4465	4465	7	1	3702	3	Y	687	517	0			272
							756	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1736	X	272	-0-	-1464	-0-	1	3	271	9	Y	246	320	0		43
04	3572	X	3572	-0-	-0-	-0-	2943	3	629	9	Y	572	485	0		130
*05	1560	X	1560	-0-	-0-	-0-	1099	3	461	9	Y	419	459	0		90
06	677	X	677	-0-	-0-	-0-	327	3	350	9	Y	318	300	0		108
07	3596	X	-0-	-0-	-3596	-0-					Y	395	342	0		161
08	DLQ	G-10	1749	-0-	1749	1749	3	1	1491	3	Y	232	301	0		92
							255	9								

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

03	11191	X	9132	-0-	-2059	-0-	316	1	7775	3	Y	946	966	0		164
							1041	9								
04	9810	X	9698	-0-	-112	-0-	637	1	7959	3	Y	1002	938	0		228
							1102	9								
05	10137	X	9854	-0-	-283	-0-	681	1	8159	3	Y	922	952	0		198
							1014	9								
06	9600	X	9558	-0-	-42	-0-	706	1	7833	3	Y	926	810	0		314
							1019	9								
07	10013	X	9489	-0-	-524	-0-	562	1	7931	3	Y	905	851	0		368
							996	9								
08	DLQ	G-10	8975	-0-	8975	8975	431	1	7616	3	Y	844	878	0		334
							928	9								

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

03	4774	X	4358	-0-	-416	-0-	175	1	3441	3	Y	670	739	0		116
							5	4	737	9						
04	8040	X	3281	-0-	-4759	-0-	148	1	2730	3	Y	362	396	0		82
							5	4	398	9						
05	8308	X	3039	-0-	-5269	-0-	141	1	2566	3	Y	297	315	0		64
							5	4	327	9						
06	8040	X	2593	-0-	-5447	-0-	108	1	2138	3	Y	311	269	0		106
							5	4	342	9						
07	6293	X	2468	-0-	-3825	-0-	105	1	2030	3	Y	300	284	0		122
							3	4	330	9						
08	DLQ	G-10	2125	-0-	2125	2125	93	1	1750	3	Y	254	275	0		101
							3	4	279	9						

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

03	4405	X	4405	-0-	-0-	-0-	195	1	3822	3	Y	347	375	0		60
							6	4	382	9						
04	7710	X	4174	-0-	-3536	-0-	197	1	3630	3	Y	309	299	0		70
							7	4	340	9						
05	7967	X	4061	-0-	-3906	-0-	191	1	3475	3	Y	354	348	0		76
							6	4	389	9						
06	7710	X	3595	-0-	-4115	-0-	156	1	3078	3	Y	322	289	0		109
							7	4	354	9						
07	4898	X	2902	-0-	-1996	-0-	131	1	2524	3	Y	221	240	0		90
							4	4	243	9						
08	DLQ	G-10	2701	-0-	2701	2701	119	1	2247	3	Y	301	272	0		119
							4	4	331	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9240	X	9240	-0-	-0-	-0-	415	1	8366	3	Y	407	390	0			71
							11	4	448	9							
04	6450	X	6297	-0-	-153	-0-	292	1	5661	3	Y	304	306	0			69
							10	4	334	9							
*05	8246	X	6233	-0-	-2013	-0-	269	1	5637	3	Y	288	295	0			62
							10	4	317	9							
06	7980	X	5453	-0-	-2527	-0-	246	1	4968	3	Y	207	199	0			70
							11	4	228	9							
07	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					70
08 DLQ	G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					70

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7366	X	7366	-0-	-0-	-0-	311	1	6274	3	Y	703	737	0			122
							8	4	773	9							
04	5470	X	5470	-0-	-0-	-0-	235	1	4552	3	Y	614	597	0			139
							8	4	675	9							
*05	5425	X	5372	-0-	-53	-0-	210	1	4406	3	Y	680	673	0			146
							8	4	748	9							
06	5250	X	4743	-0-	-507	-0-	194	1	3921	3	Y	563	518	0			191
							9	4	619	9							
07	5425	X	4955	-0-	-470	-0-	220	1	4134	3	Y	539	511	0			219
							8	4	593	9							
08 DLQ	G-10		4660	-0-	4660	4660	223	1	3934	3	Y	450	491	0			178
							8	4	495	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3052	X	3052	-0-	-0-	-0-	133	1	2681	3	Y	213	237	0			37
							4	4	234	9							
04	2580	X	2580	-0-	-0-	-0-	113	1	2188	3	Y	250	230	0			57
							4	4	275	9							
*05	3012	X	3012	-0-	-0-	-0-	121	1	2533	3	Y	321	309	0			69
							5	4	353	9							
06	2272	X	2272	-0-	-0-	-0-	95	1	1922	3	Y	228	220	0			77
							4	4	251	9							
07	2170	X	1551	-0-	-619	-0-	70	1	1305	3	Y	158	171	0			64
							2	4	174	9							
08 DLQ	G-10		2359	-0-	2359	2359	115	1	2029	3	Y	192	180	0			76
							4	4	211	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3999	-0-	-0-	-0-	172	1	3472	3	Y	318	326	0			55
							5	4	350	9							
04	2991	X	2991	-0-	-0-	-0-	125	1	2429	3	Y	394	360	0			89
							4	4	433	9							
*05	3066	X	3066	-0-	-0-	-0-	119	1	2490	3	Y	411	412	0			88
							5	4	452	9							
06	2554	X	2554	-0-	-0-	-0-	104	1	2092	3	Y	321	300	0			109
							5	4	353	9							
07	2386	X	2386	-0-	-0-	-0-	105	1	1966	3	Y	283	277	0			115
							4	4	311	9							
08 DLQ	G-10		3366	-0-	3366	3366	159	1	2809	3	Y	356	330	0			141
							6	4	392	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	4132	-0-	-1510	-0-	174	1	3410	3	Y	494	516	0			86
							5	4	543	9							
04	5340	X	3930	-0-	-1410	-0-	179	1	3285	3	Y	418	409	0			95
							6	4	460	9							
05	5518	X	3619	-0-	-1899	-0-	166	1	3006	3	Y	402	411	0			86
							5	4	442	9							
06	5340	X	3386	-0-	-1954	-0-	141	1	2791	3	Y	407	355	0			138
							6	4	448	9							
07	4123	X	3691	-0-	-432	-0-	159	1	3057	3	Y	428	392	0			174
							4	4	471	9							
08	DLQ G-10		3283	-0-	3283	3283	145	1	2739	3	Y	358	390	0			142
							5	4	394	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5099	X	5099	-0-	-0-	-0-	230	1	4646	3	Y	197	185	0			34
							6	4	217	9							
04	4200	X	3528	-0-	-672	-0-	162	1	3130	3	Y	210	196	0			48
							5	4	231	9							
*05	5053	X	3303	-0-	-1750	-0-	135	1	2829	3	Y	304	287	0			65
							5	4	334	9							
06	4986	X	4986	-0-	-0-	-0-	203	1	4100	3	Y	613	470	0			208
							9	4	674	9							
07	6105	X	6105	-0-	-0-	-0-	271	1	5077	3	Y	680	612	0			276
							9	4	748	9							
08	DLQ G-10		3202	-0-	3202	3202	157	1	2760	3	Y	254	430	0			100
							6	4	279	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12284	X	12284	-0-	-0-	-0-	542	1	10938	3	Y	717	743	0			124
							15	4	789	9							
04	9900	X	8431	-0-	-1469	-0-	376	1	7287	3	Y	687	655	0			156
							12	4	756	9							
05	12090	X	8285	-0-	-3805	-0-	343	1	7181	3	Y	680	690	0			146
							13	4	748	9							
06	11880	X	7885	-0-	-3995	-0-	338	1	6835	3	Y	634	565	0			215
							15	4	697	9							
07	12927	X	8174	-0-	-4753	-0-	378	1	7083	3	Y	636	593	0			258
							13	4	700	9							
08	DLQ G-10		8044	-0-	8044	8044	395	1	6952	3	Y	621	633	0			246
							14	4	683	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1812	X	1812	-0-	-0-	-0-	79	1	1596	3	Y	123	109	0			21
							2	4	135	9							
04	2058	X	2058	-0-	-0-	-0-	92	1	1784	3	Y	163	147	0			37
							3	4	179	9							
05	1990	X	1990	-0-	-0-	-0-	84	1	1759	3	Y	131	140	0			28
							3	4	144	9							
06	1740	X	1331	-0-	-409	-0-	56	1	1135	3	Y	125	111	0			42
							2	4	138	9							
07	3162	X	1540	-0-	-1622	-0-	68	1	1274	3	Y	178	148	0			72
							2	4	196	9							
08	DLQ G-10		1517	-0-	1517	1517	74	1	1305	3	Y	123	146	0			49
							3	4	135	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2023	X	2023	-0-	-0-	-0-	92	1	1863	3	Y	60	65	0			10
							2	4	66	9							
04	1243	X	1243	-0-	-0-	-0-	53	1	1028	3	Y	145	122	0			33
							2	4	160	9							
05	1196	X	1196	-0-	-0-	-0-	48	1	1004	3	Y	129	134	0			28
							2	4	142	9							
06	1950	X	1160	-0-	-790	-0-	48	1	976	3	Y	122	108	0			42
							2	4	134	9							
07	2015	X	1172	-0-	-843	-0-	53	1	995	3	Y	111	108	0			45
							2	4	122	9							
08	DLQ	G-10	1170	-0-	1170	1170	56	1	989	3	Y	112	113	0			44
							2	4	123	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9463	X	9463	-0-	-0-	-0-	436	1	8806	3	Y	190	199	0			33
							12	4	209	9							
04	4230	X	3955	-0-	-275	-0-	184	1	3558	3	Y	188	178	0			43
							6	4	207	9							
05	4867	X	3675	-0-	-1192	-0-	159	1	3332	3	Y	162	170	0			35
							6	4	178	9							
06	4950	X	4039	-0-	-911	-0-	181	1	3652	3	Y	180	154	0			61
							8	4	198	9							
07	5115	X	3668	-0-	-1447	-0-	176	1	3304	3	Y	165	159	0			67
							6	4	182	9							
08	DLQ	G-10	3774	-0-	3774	3774	191	1	3367	3	Y	190	182	0			75
							7	4	209	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17106	X	17106	-0-	-0-	-0-	780	1	15732	3	Y	521	537	0			90
							21	4	573	9							
04	8400	X	6389	-0-	-2011	-0-	288	1	5573	3	Y	472	455	0			107
							9	4	519	9							
05	8091	X	5650	-0-	-2441	-0-	239	1	5008	3	Y	358	388	0			77
							9	4	394	9							
06	8400	X	5902	-0-	-2498	-0-	262	1	5298	3	Y	300	275	0			102
							12	4	330	9							
07	8680	X	6316	-0-	-2364	-0-	301	1	5638	3	Y	334	300	0			136
							10	4	367	9							
08	DLQ	G-10	6611	-0-	6611	6611	336	1	5919	3	Y	313	325	0			124
							12	4	344	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9422	X	9422	-0-	-0-	-0-	430	1	8683	3	Y	270	278	0			47
							12	4	297	9							
04	8820	X	7223	-0-	-1597	-0-	333	1	6452	3	Y	388	347	0			88
							11	4	427	9							
05	8432	X	6820	-0-	-1612	-0-	294	1	6156	3	Y	326	344	0			70
							11	4	359	9							
06	8820	X	6927	-0-	-1893	-0-	310	1	6271	3	Y	302	270	0			102
							14	4	332	9							
07	9114	X	6789	-0-	-2325	-0-	327	1	6133	3	Y	289	274	0			117
							11	4	318	9							
08	DLQ	G-10	6524	-0-	6524	6524	335	1	5900	3	Y	252	269	0			100
							12	4	277	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1550	-0-		-899	-0-	67	1	1342	3	Y	126	129	0			22
								2	4	139	9							
04	1950	X	1876	-0-		-74	-0-	80	1	1540	3	Y	230	200	0			52
								3	4	253	9							
05	2649	X	2649	-0-		-0-	-0-	100	1	2096	3	Y	408	372	0			88
								4	4	449	9							
06	4716	X	4716	-0-		-0-	-0-	171	1	3453	3	Y	985	739	0			334
								8	4	1084	9							
07	5592	X	5592	-0-		-0-	-0-	228	1	4280	3	Y	978	915	0			397
								8	4	1076	9							
08	DLQ G-10		5138	-0-		5138	5138	237	1	4174	3	Y	654	792	0			259
								8	4	719	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	5090	-0-		-2071	-0-	206	1	4161	3	Y	652	655	0			113
								6	4	717	9							
04	6930	X	5373	-0-		-1557	-0-	217	1	4199	3	Y	864	781	0			196
								7	4	950	9							
05	7161	X	6197	-0-		-964	-0-	239	1	5003	3	Y	860	871	0			185
								9	4	946	9							
06	5385	X	5385	-0-		-0-	-0-	226	1	4573	3	Y	524	531	0			178
								10	4	576	9							
07	8246	X	4995	-0-		-3251	-0-	234	1	4386	3	Y	334	376	0			136
								8	4	367	9							
08	DLQ G-10		4744	-0-		4744	4744	236	1	4158	3	Y	311	324	0			123
								8	4	342	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-		-0-	-0-					Y	449	426	0			78
04	0	X	-0-	-0-		-0-	-0-					Y	89	147	0			20
05	0	X	-0-	-0-		-0-	-0-					Y	283	242	0			61
06	0	X	-0-	-0-		-0-	-0-					Y	273	241	0			93
07	0	X	-0-	-0-		-0-	-0-					Y	83	142	0			34
08	DLQ G-10		-0-	-0-		-0-	-0-					Y	197	153	0			78

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12338	X	10504	-0-		-1834	-0-	442	1	8922	3	Y	1025	992	0			178
								12	4	1128	9							
04	15090	X	6264	-0-		-8826	-0-	264	1	5110	3	Y	801	797	0			182
								9	4	881	9							
05	15593	X	5442	-0-		-10151	-0-	192	1	4024	3	Y	1108	1052	0			238
								7	4	1219	9							
06	15090	X	3501	-0-		-11589	-0-	139	1	2815	3	Y	492	563	0			167
								6	4	541	9							
07	12338	X	3438	-0-		-8900	-0-	154	1	2895	3	Y	349	374	0			142
								5	4	384	9							
08	DLQ G-10		4458	-0-		4458	4458	186	1	3271	3	Y	904	688	0			358
								7	4	994	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13733	X	8171	-0-	-5562	-0-	335	1	6583	3	Y	1130	1187	0			196
							10	4	1243	9							
04	11610	X	2778	-0-	-8832	-0-	57	1	2248	3	Y	430	528	0			98
							473	9									
05	11882	X	11882	-0-	-0-	-0-	310	1	9783	3	Y	1626	1375	0			349
							1789	9									
06	9943	X	9943	-0-	-0-	-0-	377	1	8151	3	Y	1283	1197	0			435
							4	4	1411	9							
07	9331	X	8236	-0-	-1095	-0-	354	1	6820	3	Y	956	1003	0			388
							10	4	1052	9							
08	DLQ G-10		10256	-0-	10256	10256	449	1	8491	3	Y	1183	1103	0			468
							15	4	1301	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	-0-	-0-	-1705	-0-					Y	462	489	0			80
04	2069	X	2069	-0-	-0-	-0-	83	1	1524	3	Y	417	402	0			95
							3	4	459	9							
05	1705	X	-0-	-0-	-1705	-0-					Y	404	412	0			87
06	1320	X	-0-	-0-	-1320	-0-					Y	343	314	0			116
07	2077	X	1417	-0-	-660	-0-	47	1	908	3	Y	419	365	0			170
							1	4	461	9							
08	DLQ G-10		623	-0-	623	623	10	1	193	3	Y	382	401	0			151
							420	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	43	-0-	-3398	-0-	2	1	40	3	Y	1	26	0			-0-
							1	9									
04	4530	X	50	-0-	-4480	-0-	2	1	42	3	Y	5	4	0			1
							6	9									
05	4681	X	74	-0-	-4607	-0-	3	1	61	3	Y	9	8	0			2
							10	9									
06	4530	X	116	-0-	-4414	-0-	5	1	105	3	Y	5	5	0			2
							6	9									
07	2883	X	108	-0-	-2775	-0-	5	1	93	3	Y	9	7	0			4
							10	9									
08	DLQ G-10		86	-0-	86	86	4	1	71	3	Y	10	10	0			4
							11	9									

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8897	X	6027	-0-	-2870	-0-	264	1	5331	3	Y	386	367	0			67
							7	4	425	9							
04	3900	X	2603	-0-	-1297	-0-	119	1	2306	3	Y	158	189	0			36
							4	4	174	9							
05	4309	X	2658	-0-	-1651	-0-	115	1	2411	3	Y	116	127	0			25
							4	4	128	9							
06	5820	X	4076	-0-	-1744	-0-	169	1	3423	3	Y	433	311	0			147
							8	4	476	9							
07	6014	X	2486	-0-	-3528	-0-	113	1	2118	3	Y	228	282	0			93
							4	4	251	9							
08	DLQ G-10		3294	-0-	3294	3294	160	1	2814	3	Y	285	265	0			113
							6	4	314	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4991	X	-0-	-0-	-4991	-0-					Y	460	477	0	80
04	4830	X	1830	-0-	-3000	-0-	70	1	1293	3	Y	423	407	0	96
							2	4	465	9					
05	3720	X	-0-	-0-	-3720	-0-					Y	462	459	0	99
06	840	X	-0-	-0-	-840	-0-					Y	392	358	0	133
07	1829	X	1489	-0-	-340	-0-	44	1	851	3	Y	539	453	0	219
							1	4	593	9					
08	DLQ G-10		983	-0-	983	983	13	1	252	3	Y	653	613	0	259
							718	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	17360	X	17360	-0-	-0-	-0-	786	1	15856	3	Y	634	654	0	110
							21	4	697	9					
04	13980	X	11748	-0-	-2232	-0-	538	1	10416	3	Y	705	655	0	160
							18	4	776	9					
05	15965	X	11582	-0-	-4383	-0-	494	1	10347	3	Y	656	675	0	141
							19	4	722	9					
06	16800	X	10624	-0-	-6176	-0-	470	1	9488	3	Y	586	528	0	199
							21	4	645	9					
07	18011	X	10609	-0-	-7402	-0-	505	1	9480	3	Y	552	527	0	224
							17	4	607	9					
08	DLQ G-10		10511	-0-	10511	10511	531	1	9364	3	Y	543	552	0	215
							19	4	597	9					

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	10199	X	7915	-0-	-2284	-0-	355	1	6980	3	Y	517	509	0	90
							11	4	569	9					
04	10856	X	10856	-0-	-0-	-0-	246	1	9722	3	Y	807	714	0	183
							888	9							
05	8711	X	6405	-0-	-2306	-0-	179	1	5657	3	Y	517	589	0	111
							569	9							
06	7650	X	5795	-0-	-1855	-0-	237	1	5075	3	Y	436	399	0	148
							3	4	480	9					
07	10726	X	8328	-0-	-2398	-0-	383	1	7383	3	Y	502	446	0	204
							10	4	552	9					
08	DLQ G-10		6486	-0-	6486	6486	303	1	5733	3	Y	400	446	0	158
							10	4	440	9					

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	9734	X	6519	-0-	-3215	-0-	286	1	5617	3	Y	552	539	0	96
							9	4	607	9					
04	8610	X	7079	-0-	-1531	-0-	156	1	6180	3	Y	675	618	0	153
							743	9							
05	8897	X	7315	-0-	-1582	-0-	202	1	6358	3	Y	686	692	0	147
							755	9							
06	6300	X	6292	-0-	-8	-0-	252	1	5431	3	Y	551	511	0	187
							3	4	606	9					
07	6975	X	6609	-0-	-366	-0-	302	1	5817	3	Y	438	447	0	178
							8	4	482	9					
08	DLQ G-10		5888	-0-	5888	5888	273	1	5162	3	Y	404	422	0	160
							9	4	444	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13423	X	8859	-0-	-4564	-0-	397	1	7791	3	Y	599	599	0			104
							12	4	659	9							
04	12990	X	9648	-0-	-3342	-0-	219	1	8657	3	Y	702	647	0			159
							772	9									
05	12431	X	9874	-0-	-2557	-0-	280	1	8839	3	Y	686	698	0			147
							755	9									
06	9378	X	9378	-0-	-0-	-0-	387	1	8339	3	Y	589	536	0			200
							4	4	648	9							
07	9548	X	9250	-0-	-298	-0-	437	1	8417	3	Y	349	407	0			142
							12	4	384	9							
08	DLQ G-10		9114	-0-	9114	9114	439	1	8309	3	Y	320	335	0			127
							14	4	352	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17825	X	13729	-0-	-4096	-0-	656	1	12876	3	Y	161	134	0			28
							20	4	177	9							
04	17250	X	16993	-0-	-257	-0-	863	1	15874	3	Y	206	187	0			47
							29	4	227	9							
05	17825	X	14587	-0-	-3238	-0-	751	1	13636	3	Y	159	172	0			34
							25	4	175	9							
06	13890	X	12672	-0-	-1218	-0-	603	1	11901	3	Y	127	118	0			43
							28	4	140	9							
07	17081	X	12318	-0-	-4763	-0-	601	1	11573	3	Y	116	112	0			47
							16	4	128	9							
08	DLQ G-10		11694	-0-	11694	11694	581	1	10980	3	Y	104	110	0			41
							19	4	114	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15733	X	15733	-0-	-0-	-0-	727	1	14270	3	Y	648	587	0			112
							23	4	713	9							
04	14433	X	14433	-0-	-0-	-0-	712	1	13096	3	Y	546	534	0			124
							24	4	601	9							
05	13045	X	13045	-0-	-0-	-0-	653	1	11865	3	Y	460	485	0			99
							21	4	506	9							
06	15240	X	10270	-0-	-4970	-0-	474	1	9365	3	Y	372	345	0			126
							22	4	409	9							
07	15748	X	11345	-0-	-4403	-0-	538	1	10363	3	Y	391	358	0			159
							14	4	430	9							
08	DLQ G-10		12171	-0-	12171	12171	584	1	11051	3	Y	470	443	0			186
							19	4	517	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	28489	X	19878	-0-	-8611	-0-	953	1	18718	3	Y	161	170	0		28
							30	4	177	9						
04	25710	X	21382	-0-	-4328	-0-	1092	1	20081	3	Y	156	149	0		35
							37	4	172	9						
05	25606	X	19734	-0-	-5872	-0-	1020	1	18527	3	Y	140	145	0		30
							33	4	154	9						
06	23130	X	18131	-0-	-4999	-0-	863	1	17034	3	Y	176	146	0		60
							40	4	194	9						
07	21731	X	16470	-0-	-5261	-0-	807	1	15528	3	Y	103	121	0		42
							22	4	113	9						
08	DLQ G-10		16614	-0-	16614	16614	825	1	15606	3	Y	142	128	0		56
							27	4	156	9						

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	16647	X	14087	-0-	-2560	-0-	653	1	12817	3	Y	543	515	0		94
							20	4	597	9						
04	15000	X	14011	-0-	-989	-0-	697	1	12815	3	Y	432	428	0		98
							24	4	475	9						
05	14880	X	12899	-0-	-1981	-0-	645	1	11721	3	Y	465	463	0		100
							21	4	512	9						
06	13620	X	11471	-0-	-2149	-0-	534	1	10537	3	Y	342	326	0		116
							24	4	376	9						
07	14074	X	12242	-0-	-1832	-0-	583	1	11221	3	Y	384	344	0		156
							16	4	422	9						
08	DLQ G-10		11719	-0-	11719	11719	567	1	10727	3	Y	369	379	0		146
							19	4	406	9						

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	32736	X	26599	-0-	-6137	-0-	1255	1	24647	3	Y	598	596	0		104
							39	4	658	9						
04	29490	X	23268	-0-	-6222	-0-	1177	1	21659	3	Y	356	379	0		81
							40	4	392	9						
05	29233	X	21001	-0-	-8232	-0-	1058	1	19207	3	Y	637	581	0		137
							35	4	701	9						
06	26550	X	19213	-0-	-7337	-0-	897	1	17717	3	Y	507	472	0		172
							41	4	558	9						
07	26598	X	20074	-0-	-6524	-0-	974	1	18759	3	Y	286	342	0		116
							26	4	315	9						
08	DLQ G-10		19104	-0-	19104	19104	943	1	17838	3	Y	265	276	0		105
							31	4	292	9						

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	11191	X	6807	-0-	-4384	-0-	324	1	6359	3	Y	104	86	0		18
							10	4	114	9						
04	10830	X	8097	-0-	-2733	-0-	414	1	7621	3	Y	44	52	0		10
							14	4	48	9						
05	9889	X	6868	-0-	-3021	-0-	357	1	6479	3	Y	18	24	0		4
							12	4	20	9						
06	7440	X	4027	-0-	-3413	-0-	189	1	3738	3	Y	83	59	0		28
							9	4	91	9						
07	8153	X	7972	-0-	-181	-0-	393	1	7559	3	Y	8	33	0		3
							11	4	9	9						
08	DLQ G-10		894	-0-	894	894	45	1	848	3	Y	-0-	3	0		-0-
							1	4								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	5692	-0-	-4011	-0-	253	1	5096	3	Y	305	299	0			53
							7	4	336	9							
04	5441	X	5441	-0-	-0-	-0-	243	1	4699	3	Y	446	398	0			101
							8	4	491	9							
05	5019	X	5019	-0-	-0-	-0-	209	1	4381	3	Y	383	402	0			82
							8	4	421	9							
06	5520	X	4771	-0-	-749	-0-	205	1	4152	3	Y	368	325	0			125
							9	4	405	9							
07	8339	X	4860	-0-	-3479	-0-	225	1	4216	3	Y	374	347	0			152
							8	4	411	9							
08	DLQ G-10		4774	-0-	4774	4774	234	1	4126	3	Y	369	375	0			146
							8	4	406	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13198	X	13198	-0-	-0-	-0-	572	1	11538	3	Y	975	1007	0			169
							15	4	1073	9							
04	11070	X	9339	-0-	-1731	-0-	407	1	7878	3	Y	946	900	0			215
							13	4	1041	9							
05	13361	X	8832	-0-	-4529	-0-	363	1	7601	3	Y	776	824	0			167
							14	4	854	9							
06	12930	X	8136	-0-	-4794	-0-	352	1	7120	3	Y	589	556	0			200
							16	4	648	9							
07	14322	X	8576	-0-	-5746	-0-	389	1	7301	3	Y	794	671	0			323
							13	4	873	9							
08	DLQ G-10		8209	-0-	8209	8209	399	1	7035	3	Y	692	741	0			274
							14	4	761	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14000	X	14000	-0-	-0-	-0-	621	1	12533	3	Y	754	757	0			131
							17	4	829	9							
04	11310	X	8870	-0-	-2440	-0-	404	1	7818	3	Y	577	577	0			131
							13	4	635	9							
05	11687	X	6598	-0-	-5089	-0-	279	1	5840	3	Y	425	465	0			91
							11	4	468	9							
06	11310	X	7004	-0-	-4306	-0-	306	1	6183	3	Y	455	392	0			154
							14	4	501	9							
07	11687	X	9433	-0-	-2254	-0-	443	1	8303	3	Y	611	517	0			248
							15	4	672	9							
08	DLQ G-10		7543	-0-	7543	7543	375	1	6605	3	Y	500	550	0			198
							13	4	550	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	8604	-0-	-913	-0-	382	1	7711	3	Y	455	486	0			79
							10	4	501	9							
04	8880	X	6896	-0-	-1984	-0-	310	1	6013	3	Y	512	475	0			116
							10	4	563	9							
05	9517	X	7973	-0-	-1544	-0-	333	1	6982	3	Y	586	576	0			126
							13	4	645	9							
06	9210	X	6440	-0-	-2770	-0-	279	1	5641	3	Y	462	431	0			157
							12	4	508	9							
07	9517	X	5947	-0-	-3570	-0-	277	1	5193	3	Y	425	409	0			173
							9	4	468	9							
08	DLQ G-10		6476	-0-	6476	6476	321	1	5656	3	Y	444	441	0			176
							11	4	488	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21421	X	16989	-0-	-4432	-0-	622	1	15281	3	Y	987	963	0			171
							1086	9									
04	19770	X	14954	-0-	-4816	-0-	1036	1	12957	3	Y	874	847	0			198
							961	9									
05	19065	X	16116	-0-	-2949	-0-	1170	1	14024	3	Y	838	856	0			180
							922	9									
06	16440	X	16335	-0-	-105	-0-	1276	1	14148	3	Y	828	727	0			281
							911	9									
07	16988	X	14458	-0-	-2530	-0-	903	1	12738	3	Y	743	722	0			302
							817	9									
08	DLQ G-10		12877	-0-	12877	12877	655	1	11555	3	Y	606	668	0			240
							667	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8248	X	8248	-0-	-0-	-0-	371	1	7487	3	Y	345	361	0			60
							10	4	380	9							
04	6027	X	6027	-0-	-0-	-0-	274	1	5301	3	Y	403	371	0			92
							9	4	443	9							
05	7657	X	5996	-0-	-1661	-0-	253	1	5298	3	Y	395	402	0			85
							10	4	435	9							
06	7980	X	5172	-0-	-2808	-0-	227	1	4591	3	Y	313	292	0			106
							10	4	344	9							
07	9238	X	5080	-0-	-4158	-0-	241	1	4513	3	Y	289	278	0			117
							8	4	318	9							
08	DLQ G-10		5442	-0-	5442	5442	274	1	4821	3	Y	306	302	0			121
							10	4	337	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5384	X	5384	-0-	-0-	-0-	226	1	4556	3	Y	542	469	0			94
							6	4	596	9							
04	3291	X	3291	-0-	-0-	-0-	140	1	2705	3	Y	401	404	0			91
							5	4	441	9							
05	3130	X	3130	-0-	-0-	-0-	124	1	2597	3	Y	367	379	0			79
							5	4	404	9							
06	5220	X	2749	-0-	-2471	-0-	113	1	2293	3	Y	307	282	0			104
							5	4	338	9							
07	5394	X	2728	-0-	-2666	-0-	123	1	2300	3	Y	274	267	0			111
							4	4	301	9							
08	DLQ G-10		2640	-0-	2640	2640	125	1	2208	3	Y	275	277	0			109
							4	4	303	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34193	X	14938	-0-	-19255	-0-	527	1	10355	3	Y	3673	3808	0			637
							16	4	4040	9							
04	33090	X	13801	-0-	-19289	-0-	546	1	10050	3	Y	2896	2876	0			657
							19	4	3186	9							
05	34193	X	12407	-0-	-21786	-0-	501	1	9093	3	Y	2543	2654	0			546
							16	4	2797	9							
06	29970	X	11233	-0-	-18737	-0-	410	1	8099	3	Y	2459	2171	0			834
							19	4	2705	9							
07	29264	X	11746	-0-	-17518	-0-	444	1	8556	3	Y	2485	2309	0			1010
							12	4	2734	9							
08	DLQ G-10		11433	-0-	11433	11433	431	1	8151	3	Y	2579	2568	0			1021
							14	4	2837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20225	X	20225	-0-	-0-	-0-	927	1	18706	3	Y	515	524	0			89
							25	4	567	9							
04	19110	X	13562	-0-	-5548	-0-	638	1	12354	3	Y	499	475	0			113
							21	4	549	9							
05	17918	X	12800	-0-	-5118	-0-	559	1	11713	3	Y	461	475	0			99
							21	4	507	9							
06	19560	X	12040	-0-	-7520	-0-	545	1	11010	3	Y	419	376	0			142
							24	4	461	9							
07	20801	X	11799	-0-	-9002	-0-	574	1	10766	3	Y	399	379	0			162
							20	4	439	9							
08	DLQ G-10		11677	-0-	11677	11677	602	1	10608	3	Y	405	407	0			160
							21	4	446	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47337	X	15470	-0-	-31867	-0-	658	1	13273	3	Y	1383	1388	0			240
							18	4	1521	9							
04	42930	X	33530	-0-	-9400	-0-	1569	1	30400	3	Y	1372	1301	0			311
							52	4	1509	9							
05	43338	X	33780	-0-	-9558	-0-	1466	1	30705	3	Y	1412	1420	0			303
							56	4	1553	9							
06	41940	X	30291	-0-	-11649	-0-	1360	1	27473	3	Y	1271	1143	0			431
							60	4	1398	9							
07	49724	X	29000	-0-	-20724	-0-	1405	1	26355	3	Y	1084	1075	0			440
							48	4	1192	9							
08	34658	X	30135	-0-	-4523	-0-	1550	1	27301	3	Y	1117	1115	0			442
							55	4	1229	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37973	X	37973	-0-	-0-	-0-	1753	1	35377	3	Y	724	760	0			126
							47	4	796	9							
04	17100	X	15556	-0-	-1544	-0-	731	1	14157	3	Y	585	578	0			133
							24	4	644	9							
05	27497	X	16677	-0-	-10820	-0-	727	1	15219	3	Y	639	635	0			137
							28	4	703	9							
06	36750	X	16491	-0-	-20259	-0-	748	1	15124	3	Y	533	489	0			181
							33	4	586	9							
07	37975	X	15133	-0-	-22842	-0-	738	1	13834	3	Y	487	470	0			198
							25	4	536	9							
08	37975	X	17447	-0-	-20528	-0-	905	1	15946	3	Y	513	508	0			203
							32	4	564	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20646	X	15014	-0-	-5632	-0-	575	1	11299	3	Y	2838	2993	0			492
							18	4	3122	9							
04	17610	X	14613	-0-	-2997	-0-	599	1	11012	3	Y	2711	2588	0			615
							20	4	2982	9							
05	17732	X	13030	-0-	-4702	-0-	552	1	10022	3	Y	2216	2355	0			476
							18	4	2438	9							
06	16680	X	11741	-0-	-4939	-0-	468	1	9252	3	Y	1817	1677	0			616
							22	4	1999	9							
07	15934	X	12026	-0-	-3908	-0-	487	1	9375	3	Y	1955	1777	0			794
							13	4	2151	9							
08	DLQ G-10		11510	-0-	11510	11510	467	1	8836	3	Y	1993	1998	0			789
							15	4	2192	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40346	X	40346	-0-	-0-	-0-	1840	1	37125	3	Y	1211	1179	0			210
							49	4	1332	9							
04	27120	X	22791	-0-	-4329	-0-	1066	1	20656	3	Y	940	937	0			213
							35	4	1034	9							
05	30070	X	21014	-0-	-9056	-0-	912	1	19106	3	Y	874	899	0			188
							35	4	961	9							
06	39030	X	19151	-0-	-19879	-0-	858	1	17338	3	Y	834	739	0			283
							38	4	917	9							
07	40331	X	18572	-0-	-21759	-0-	900	1	16885	3	Y	687	691	0			279
							31	4	756	9							
08	40331	X	16822	-0-	-23509	-0-	862	1	15179	3	Y	683	692	0			270
							30	4	751	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22971	X	17392	-0-	-5579	-0-	635	1	15616	3	Y	1037	1023	0			180
							1141	9									
04	21390	X	17984	-0-	-3406	-0-	1243	1	15538	3	Y	1094	1026	0			248
							1203	9									
05	20894	X	16879	-0-	-4015	-0-	1226	1	14692	3	Y	874	934	0			188
							961	9									
06	18870	X	17462	-0-	-1408	-0-	1364	1	15127	3	Y	883	771	0			300
							971	9									
07	18569	X	15823	-0-	-2746	-0-	981	1	13828	3	Y	922	847	0			375
							1014	9									
08	DLQ G-10		14854	-0-	14854	14854	737	1	13014	3	Y	1003	981	0			397
							1103	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20863	X	16885	-0-	-3978	-0-	587	1	11531	3	Y	4317	4290	0			749
							18	4	4749	9							
04	18210	X	16160	-0-	-2050	-0-	620	1	11404	3	Y	3741	3641	0			849
							21	4	4115	9							
05	18817	X	14688	-0-	-4129	-0-	600	1	10898	3	Y	2882	3112	0			619
							20	4	3170	9							
06	16770	X	13073	-0-	-3697	-0-	511	1	10094	3	Y	2223	2088	0			754
							23	4	2445	9							
07	16895	X	11876	-0-	-5019	-0-	470	1	9054	3	Y	2126	2016	0			864
							13	4	2339	9							
08	DLQ G-10		11433	-0-	11433	11433	455	1	8599	3	Y	2149	2162	0			851
							15	4	2364	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23335	X	23335	-0-	-0-	-0-	1063	1	21445	3	Y	725	747	0			126
							29	4	798	9							
04	21120	X	15683	-0-	-5437	-0-	733	1	14203	3	Y	657	634	0			149
							24	4	723	9							
05	22227	X	15229	-0-	-6998	-0-	660	1	13821	3	Y	657	665	0			141
							25	4	723	9							
06	22590	X	14120	-0-	-8470	-0-	633	1	12791	3	Y	607	542	0			206
							28	4	668	9							
07	24056	X	14416	-0-	-9640	-0-	696	1	13049	3	Y	588	555	0			239
							24	4	647	9							
08	DLQ G-10		13975	-0-	13975	13975	716	1	12610	3	Y	567	582	0			224
							25	4	624	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	29526	X	29526	-0-	-0-	-0-	1335	1	26930	3	Y	1114	1147	0	193
							36	4	1225	9					
04	26820	X	20236	-0-	-6584	-0-	935	1	18112	3	Y	1053	1007	0	239
							31	4	1158	9					
05	28489	X	19866	-0-	-8623	-0-	851	1	17827	3	Y	1051	1064	0	226
							32	4	1156	9					
06	28560	X	18248	-0-	-10312	-0-	808	1	16337	3	Y	970	867	0	329
							36	4	1067	9					
07	31031	X	18435	-0-	-12596	-0-	881	1	16520	3	Y	913	871	0	371
							30	4	1004	9					
08	DLQ G-10		17842	-0-	17842	17842	902	1	15899	3	Y	917	925	0	363
							32	4	1009	9					

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14074	X	2976	-0-	-11098	-0-	131	1	2637	3	Y	185	211	0	32
							4	4	204	9					
04	4440	X	3174	-0-	-1266	-0-	141	1	2728	3	Y	273	243	0	62
							5	4	300	9					
05	4588	X	2463	-0-	-2125	-0-	102	1	2139	3	Y	198	217	0	43
							4	4	218	9					
06	4170	X	2316	-0-	-1854	-0-	99	1	1998	3	Y	195	172	0	66
							4	4	215	9					
07	4867	X	2377	-0-	-2490	-0-	109	1	2053	3	Y	192	180	0	78
							4	4	211	9					
08	DLQ G-10		2690	-0-	2690	2690	131	1	2304	3	Y	227	215	0	90
							5	4	250	9					

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	15996	X	13	-0-	-15983	-0-	1	1	12	3	Y	-0-	8	0	-0-
04	1050	X	-0-	-0-	-1050	-0-					Y	-0-			-0-
05	1085	X	3	-0-	-1082	-0-	2	3	1	9	Y	1	1	0	-0-
06	1050	X	-0-	-0-	-1050	-0-					Y	-0-			-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6820	X	-0-	-0-	-6820	-0-					Y	-0-			-0-
04	6600	X	-0-	-0-	-6600	-0-					Y	-0-			-0-
05	6820	X	-0-	-0-	-6820	-0-					Y	-0-			-0-
06	1680	X	-0-	-0-	-1680	-0-					Y	-0-			-0-
07	29	X	29	-0-	-0-	-0-	2	1	27	3	Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	80073	X	61332	-0-	-18741	-0-	2339	1	57497	3	Y	1360	1411	0	236
							1496	9							
04	72660	X	59892	-0-	-12768	-0-	483	1	58165	3	Y	1131	1110	0	257
							1244	9							
05	70494	X	57638	-0-	-12856	-0-	471	1	55960	3	Y	1097	1118	0	236
							1207	9							
06	67230	X	53417	-0-	-13813	-0-	462	1	51871	3	Y	985	887	0	334
							1084	9							
07	66061	X	53027	-0-	-13034	-0-	524	1	51417	3	Y	987	920	0	401
							1086	9							
08	DLQ G-10		41928	-0-	41928	41928	433	1	40495	3	Y	909	950	0	360
							1000	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51832	X	39829	-0-		-12003	-0-	1518 993	1 9	37318	3	Y	903	938	0			157
04	47070	X	39831	-0-		-7239	-0-	321 793	1 9	38717	3	Y	721	714	0			164
05	45973	X	36720	-0-		-9253	-0-	301 746	1 9	35673	3	Y	678	696	0			146
06	43050	X	34720	-0-		-8330	-0-	300 679	1 9	33741	3	Y	617	554	0			209
07	42501	X	34480	-0-		-8021	-0-	341 678	1 9	33461	3	Y	616	575	0			250
08	DLQ G-10		31394	-0-		31394	31394	325 623	1 9	30446	3	Y	566	592	0			224

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56327	X	43643	-0-		-12684	-0-	1667 999	1 9	40977	3	Y	908	944	0			158
04	51240	X	43487	-0-		-7753	-0-	351 801	1 9	42335	3	Y	728	721	0			165
05	50003	X	41106	-0-		-8897	-0-	337 757	1 9	40012	3	Y	688	705	0			148
06	47280	X	37767	-0-		-9513	-0-	327 693	1 9	36747	3	Y	630	564	0			214
07	46717	X	36379	-0-		-10338	-0-	360 690	1 9	35329	3	Y	627	586	0			255
08	DLQ G-10		33350	-0-		33350	33350	346 652	1 9	32352	3	Y	593	613	0			235

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62279	X	50632	-0-		-11647	-0-	1936 1114	1 9	47582	3	Y	1013	1049	0			176
04	57480	X	49975	-0-		-7505	-0-	404 859	1 9	48712	3	Y	781	780	0			177
05	56110	X	47761	-0-		-8349	-0-	392 816	1 9	46553	3	Y	742	760	0			159
06	53100	X	43033	-0-		-10067	-0-	373 749	1 9	41911	3	Y	681	609	0			231
07	51646	X	43355	-0-		-8291	-0-	430 777	1 9	42148	3	Y	706	650	0			287
08	DLQ G-10		37778	-0-		37778	37778	392 707	1 9	36679	3	Y	643	675	0			255

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1895	-0-		-585	-0-	68 146	1 9	1681	3	Y	133	133	0			23
04	2400	X	851	-0-		-1549	-0-	7 58	1 9	786	3	Y	53	64	0			12
05	2480	X	1418	-0-		-1062	-0-	11 98	1 9	1309	3	Y	89	82	0			19
06	2062	X	2062	-0-		-0-	-0-	17 114	1 9	1931	3	Y	104	88	0			35
07	1891	X	933	-0-		-958	-0-	9 63	1 9	861	3	Y	57	69	0			23
08	DLQ G-10		1598	-0-		1598	1598	16 62	1 9	1520	3	Y	56	57	0			22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27838	X	21213	-0-	-6625	-0-	1100	1	18413	2	Y	1251	1233	0			217
							324	3	1376	9							
04	26940	X	22212	-0-	-4728	-0-	1206	1	19390	3	Y	1469	1353	0			333
							1616	9									
05	27838	X	23822	-0-	-4016	-0-	1241	1	20987	3	Y	1449	1471	0			311
							1594	9									
06	23602	X	23602	-0-	-0-	-0-	1419	1	20645	3	Y	1398	1235	0			474
							1538	9									
07	26502	X	26502	-0-	-0-	-0-	1601	1	23141	3	Y	1600	1424	0			650
							1760	9									
08	DLQ G-10		26312	-0-	26312	26312	1745	1	22792	3	Y	1614	1625	0			639
							1775	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52762	X	34403	-0-	-18359	-0-	1867	1	31327	2	Y	964	1009	0			167
							149	3	1060	9							
04	51060	X	33558	-0-	-17502	-0-	1897	1	30504	3	Y	1052	980	0			239
							1157	9									
05	43059	X	32197	-0-	-10862	-0-	1739	1	29414	3	Y	949	984	0			204
							1044	9									
06	38190	X	29209	-0-	-8981	-0-	1817	1	26442	3	Y	864	775	0			293
							950	9									
07	38130	X	28456	-0-	-9674	-0-	1780	1	25731	3	Y	859	803	0			349
							945	9									
08	DLQ G-10		27553	-0-	27553	27553	1894	1	24736	3	Y	839	856	0			332
							923	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44640	X	30429	-0-	-14211	-0-	1439	1	28260	3	Y	623	654	0			108
							45	4	685	9							
04	39330	X	28064	-0-	-11266	-0-	1415	1	26033	3	Y	516	507	0			117
							48	4	568	9							
05	38130	X	25592	-0-	-12538	-0-	1306	1	23726	3	Y	470	486	0			101
							43	4	517	9							
06	33030	X	23387	-0-	-9643	-0-	1102	1	21758	3	Y	433	387	0			147
							51	4	476	9							
07	34131	X	23544	-0-	-10587	-0-	1137	1	21897	3	Y	435	405	0			177
							31	4	479	9							
08	DLQ G-10		21992	-0-	21992	21992	1079	1	20408	3	Y	426	434	0			169
							36	4	469	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73470	X	41402	-0-	-32068	-0-	1010	1	179	2	Y	2649	2761	0			459
							37299	3	2914	9							
04	71100	X	47197	-0-	-23903	-0-	2183	1	42287	3	Y	2414	2325	0			548
							72	4	2655	9							
05	64542	X	45239	-0-	-19303	-0-	1940	1	40631	3	Y	2358	2399	0			507
							74	4	2594	9							
06	58080	X	40797	-0-	-17283	-0-	1806	1	36495	3	Y	2196	1958	0			745
							80	4	2416	9							
07	45012	X	40557	-0-	-4455	-0-	1932	1	36234	3	Y	2114	2000	0			859
							66	4	2325	9							
08	DLQ G-10		38830	-0-	38830	38830	1959	1	34519	3	Y	2075	2112	0			822
							69	4	2283	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	52917	X	30145	-0-	-22772	-0-	740	1	131	2	Y	1778	1864	0	308
							27318	3	1956	9					
04	51210	X	36419	-0-	-14791	-0-	1601	1	31002	3	Y	3421	2953	0	776
							53	4	3763	9					
05	45694	X	35369	-0-	-10325	-0-	1444	1	30229	3	Y	3310	3375	0	711
							55	4	3641	9					
06	41070	X	31223	-0-	-9847	-0-	1357	1	27430	3	Y	2160	2138	0	733
							60	4	2376	9					
07	32891	X	30009	-0-	-2882	-0-	1440	1	27000	3	Y	1382	1553	0	562
							49	4	1520	9					
08	DLQ G-10		28666	-0-	28666	28666	1461	1	25734	3	Y	1291	1342	0	511
							51	4	1420	9					

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	69409	X	49996	-0-	-19413	-0-	2719	1	45627	2	Y	1305	1380	0	226
							214	3	1436	9					
04	67170	X	49414	-0-	-17756	-0-	2806	1	45120	3	Y	1353	1272	0	307
							1488	9							
05	63643	X	48033	-0-	-15610	-0-	2605	1	44065	3	Y	1239	1280	0	266
							1363	9							
06	55560	X	44224	-0-	-11336	-0-	2764	1	40209	3	Y	1137	1017	0	386
							1251	9							
07	53630	X	42946	-0-	-10684	-0-	2697	1	38985	3	Y	1149	1068	0	467
							1264	9							
08	DLQ G-10		41406	-0-	41406	41406	2857	1	37327	3	Y	1111	1138	0	440
							1222	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	79701	X	45193	-0-	-34508	-0-	1092	1	193	2	Y	3253	3388	0	564
							40330	3	3578	9					
04	77130	X	51673	-0-	-25457	-0-	2371	1	45926	3	Y	2998	2882	0	680
							78	4	3298	9					
05	70401	X	49201	-0-	-21200	-0-	2131	1	44621	3	Y	2153	2371	0	462
							81	4	2368	9					
06	63930	X	46222	-0-	-17708	-0-	2037	1	41163	3	Y	2665	2223	0	904
							90	4	2932	9					
07	49352	X	45770	-0-	-3582	-0-	2174	1	40781	3	Y	2492	2384	0	1012
							74	4	2741	9					
08	DLQ G-10		44107	-0-	44107	44107	2218	1	39085	3	Y	2478	2509	0	981
							78	4	2726	9					

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	39525	X	24397	-0-	-15128	-0-	1159	1	22753	3	Y	408	423	0	71
							36	4	449	9					
04	34020	X	22948	-0-	-11072	-0-	1162	1	21374	3	Y	339	333	0	77
							39	4	373	9					
05	32333	X	21147	-0-	-11186	-0-	1084	1	19685	3	Y	311	321	0	67
							36	4	342	9					
06	28440	X	19340	-0-	-9100	-0-	915	1	18068	3	Y	286	256	0	97
							42	4	315	9					
07	25978	X	19538	-0-	-6440	-0-	948	1	18247	3	Y	289	269	0	117
							25	4	318	9					
08	DLQ G-10		17457	-0-	17457	17457	860	1	16271	3	Y	271	281	0	107
							28	4	298	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40796	X	24755	-0-	-16041	-0-	1012	1	19883	3	Y	3481	3595	0			604
							31	4	3829	9							
04	34710	X	23048	-0-	-11662	-0-	1020	1	18769	3	Y	2931	2870	0			665
							35	4	3224	9							
05	32674	X	20721	-0-	-11953	-0-	929	1	16869	3	Y	2630	2730	0			565
							30	4	2893	9							
06	28830	X	19336	-0-	-9494	-0-	795	1	15709	3	Y	2541	2244	0			862
							37	4	2795	9							
07	25854	X	18013	-0-	-7841	-0-	763	1	14689	3	Y	2310	2234	0			938
							20	4	2541	9							
08	DLQ G-10		17745	-0-	17745	17745	754	1	14262	3	Y	2458	2423	0			973
							25	4	2704	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39401	X	24794	-0-	-14607	-0-	1015	1	19928	3	Y	3473	3598	0			602
							31	4	3820	9							
04	34230	X	23116	-0-	-11114	-0-	1025	1	18862	3	Y	2904	2847	0			659
							35	4	3194	9							
05	32581	X	20736	-0-	-11845	-0-	932	1	16933	3	Y	2582	2686	0			555
							31	4	2840	9							
06	28710	X	19123	-0-	-9587	-0-	786	1	15526	3	Y	2523	2222	0			856
							36	4	2775	9							
07	26226	X	18828	-0-	-7398	-0-	792	1	15245	3	Y	2518	2351	0			1023
							21	4	2770	9							
08	DLQ G-10		17292	-0-	17292	17292	734	1	13883	3	Y	2410	2479	0			954
							24	4	2651	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54188	X	32204	-0-	-21984	-0-	1526	1	29971	3	Y	600	620	0			104
							47	4	660	9							
04	46410	X	29919	-0-	-16491	-0-	1511	1	27800	3	Y	506	495	0			115
							51	4	557	9							
05	44206	X	27704	-0-	-16502	-0-	1417	1	25730	3	Y	464	479	0			100
							47	4	510	9							
06	38160	X	25353	-0-	-12807	-0-	1196	1	23626	3	Y	433	386	0			147
							55	4	476	9							
07	35154	X	25735	-0-	-9419	-0-	1245	1	23973	3	Y	440	408	0			179
							33	4	484	9							
08	DLQ G-10		24132	-0-	24132	24132	1186	1	22430	3	Y	434	441	0			172
							39	4	477	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53444	X	33732	-0-	-19712	-0-	1605	1	31512	3	Y	514	535	0			89
							50	4	565	9							
04	45630	X	31184	-0-	-14446	-0-	1581	1	29084	3	Y	423	416	0			96
							54	4	465	9							
05	42594	X	28351	-0-	-14243	-0-	1455	1	26422	3	Y	387	400	0			83
							48	4	426	9							
06	36390	X	26041	-0-	-10349	-0-	1233	1	24355	3	Y	360	321	0			122
							57	4	396	9							
07	37603	X	26154	-0-	-11449	-0-	1270	1	24450	3	Y	364	338	0			148
							34	4	400	9							
08	DLQ G-10		24444	-0-	24444	24444	1206	1	22807	3	Y	355	362	0			141
							40	4	391	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89404	X	48680	-0-	-40724	-0-	1812	1	44538	3	Y	2118	2205	0			367
							2330	9									
04	74550	X	49092	-0-	-25458	-0-	3463	1	43294	3	Y	2123	2008	0			482
							2335	9									
05	67735	X	46915	-0-	-20820	-0-	3451	1	41350	3	Y	1922	1991	0			413
							2114	9									
06	58800	X	43309	-0-	-15491	-0-	3412	1	37828	3	Y	1881	1656	0			638
							2069	9									
07	53258	X	40841	-0-	-12417	-0-	2570	1	36237	3	Y	1849	1736	0			751
							2034	9									
08	DLQ G-10		38224	-0-	38224	38224	1954	1	34488	3	Y	1620	1730	0			641
							1782	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60078	X	37763	-0-	-22315	-0-	1354	1	33282	3	Y	2843	2939	0			493
							3127	9									
04	52080	X	37971	-0-	-14109	-0-	2581	1	32264	3	Y	2842	2690	0			645
							3126	9									
05	48639	X	37169	-0-	-11470	-0-	2645	1	31690	3	Y	2576	2668	0			553
							2834	9									
06	43620	X	34906	-0-	-8714	-0-	2657	1	29456	3	Y	2539	2231	0			861
							2793	9									
07	40331	X	33432	-0-	-6899	-0-	2038	1	28735	3	Y	2417	2296	0			982
							2659	9									
08	DLQ G-10		31021	-0-	31021	31021	1537	1	27126	3	Y	2144	2277	0			849
							2358	9									

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74400	X	45748	-0-	-28652	-0-	1119	1	198	2	Y	2809	2933	0			487
							41341	3	3090	9							
04	72000	X	53258	-0-	-18742	-0-	2460	1	47645	3	Y	2793	2646	0			634
							81	4	3072	9							
05	67115	X	50994	-0-	-16121	-0-	2183	1	45713	3	Y	2741	2786	0			589
							83	4	3015	9							
06	60450	X	47359	-0-	-13091	-0-	2091	1	42254	3	Y	2655	2343	0			901
							93	4	2921	9							
07	50282	X	46598	-0-	-3684	-0-	2221	1	41649	3	Y	2411	2332	0			980
							76	4	2652	9							
08	DLQ G-10		44919	-0-	44919	44919	2268	1	39968	3	Y	2366	2409	0			937
							80	4	2603	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107260	X	67803	-0-	-39457	-0-	2483	1	61031	3	Y	3899	4045	0			676
							4289	9									
04	93450	X	68618	-0-	-24832	-0-	4781	1	59772	3	Y	3695	3533	0			838
							4065	9									
05	85622	X	67689	-0-	-17933	-0-	4933	1	59111	3	Y	3314	3440	0			712
							3645	9									
06	78210	X	62134	-0-	-16076	-0-	4848	1	53748	3	Y	3216	2837	0			1091
							3538	9									
07	72664	X	58695	-0-	-13969	-0-	3660	1	51614	3	Y	3110	2937	0			1264
							3421	9									
08	DLQ G-10		52586	-0-	52586	52586	2663	1	47007	3	Y	2651	2865	0			1050
							2916	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65596	X	32248	-0-	-33348	-0-	795	1	141	2	Y	1786	1876	0			310
							29347	3	1965	9							
04	51150	X	37229	-0-	-13921	-0-	1729	1	33498	3	Y	1768	1677	0			401
							57	4	1945	9							
05	46562	X	35806	-0-	-10756	-0-	1544	1	32330	3	Y	1704	1739	0			366
							58	4	1874	9							
06	42210	X	32395	-0-	-9815	-0-	1444	1	29185	3	Y	1547	1388	0			525
							64	4	1702	9							
07	36177	X	31755	-0-	-4422	-0-	1528	1	28658	3	Y	1379	1344	0			560
							52	4	1517	9							
08	DLQ G-10		30742	-0-	30742	30742	1561	1	27495	3	Y	1483	1456	0			587
							55	4	1631	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86242	X	68956	-0-	-17286	-0-	3716	1	62281	2	Y	2030	2252	0			352
							726	3	2233	9							
04	83460	X	58042	-0-	-25418	-0-	3271	1	52601	3	Y	1973	1877	0			448
							2170	9									
05	84196	X	63829	-0-	-20367	-0-	3436	1	58128	3	Y	2059	2065	0			442
							2265	9									
06	72720	X	60825	-0-	-11895	-0-	3780	1	54989	3	Y	1869	1677	0			634
							2056	9									
07	75144	X	57858	-0-	-17286	-0-	3622	1	52357	3	Y	1708	1648	0			694
							1879	9									
08	DLQ G-10		53832	-0-	53832	53832	3729	1	48708	3	Y	1268	1460	0			502
							1395	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94643	X	43548	-0-	-51095	-0-	998	1	177	2	Y	5020	5143	0			871
							36851	3	5522	9							
04	82530	X	49812	-0-	-32718	-0-	1092	1	43140	3	Y	5073	4793	0			1151
							5580	9									
05	73253	X	47398	-0-	-25855	-0-	1294	1	40792	3	Y	4829	4943	0			1037
							5312	9									
06	62760	X	42526	-0-	-20234	-0-	1615	1	35790	3	Y	4655	4113	0			1579
							5121	9									
07	49197	X	41152	-0-	-8045	-0-	1666	1	34085	3	Y	4910	4494	0			1995
							5401	9									
08	DLQ G-10		38080	-0-	38080	38080	1856	1	31626	3	Y	4161	4509	0			1647
							21	4	4577	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226145	X	46018	-0-	-180127	-0-	2429	1	40786	2	Y	2548	2797	0			442
							2803	9									
04	116760	X	50788	-0-	-65972	-0-	2771	1	44551	3	Y	3151	2878	0			715
							3466	9									
05	102765	X	57135	-0-	-45630	-0-	2996	1	50686	3	Y	3139	3180	0			674
							3453	9									
06	81390	X	47733	-0-	-33657	-0-	2901	1	42208	3	Y	2385	2250	0			809
							2624	9									
07	73129	X	43892	-0-	-29237	-0-	2681	1	38760	3	Y	2228	2132	0			905
							2451	9									
08	DLQ G-10		39434	-0-	39434	39434	2667	1	34844	3	Y	1748	1961	0			692
							1923	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212660	X	49902	-0-	-162758	-0-	2557	1	42949	2	Y	3996	4275	0			693
							4396	9									
04	205800	X	47748	-0-	-158052	-0-	2536	1	40782	3	Y	4027	3806	0			914
							4430	9									
05	95201	X	53538	-0-	-41663	-0-	2733	1	46237	3	Y	4153	4175	0			892
							4568	9									
06	76920	X	46426	-0-	-30494	-0-	2735	1	39786	3	Y	3550	3238	0			1204
							3905	9									
07	69223	X	42058	-0-	-27165	-0-	2487	1	35948	3	Y	3294	3160	0			1338
							3623	9									
08	DLQ G-10		37618	-0-	37618	37618	2443	1	31909	3	Y	2969	3132	0			1175
							3266	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208568	X	23770	-0-	-184798	-0-	1225	1	20570	2	Y	1795	2025	0			311
							1975	9									
04	201840	X	28477	-0-	-173363	-0-	1498	1	24093	3	Y	2624	2340	0			595
							2886	9									
05	68882	X	30500	-0-	-38382	-0-	1551	1	26240	3	Y	2463	2529	0			529
							2709	9									
06	47430	X	31891	-0-	-15539	-0-	1826	1	26560	3	Y	3186	2634	0			1081
							3505	9									
07	45358	X	45358	-0-	-0-	-0-	2721	1	39340	3	Y	2997	2860	0			1218
							3297	9									
08	DLQ G-10		48685	-0-	48685	48685	3218	1	42035	3	Y	3120	3103	0			1235
							3432	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304172	X	50278	-0-	-253894	-0-	1236	1	219	2	Y	2871	2961	0			498
							45665	3	3158	9							
*04	58770	X	58770	-0-	-0-	-0-	1372	1	54191	3	Y	2915	2752	0			661
							3207	9									
*05	61001	X	61001	-0-	-0-	-0-	1783	1	56235	3	Y	2712	2791	0			582
							2983	9									
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					582
07	53520	X	53520	-0-	-0-	-0-	2351	1	48108	3	Y	2783	2535	0			1131
							3061	9									
08	50282	X	49911	-0-	-371	-0-	2622	1	44679	3	Y	2345	2548	0			928
							30	4	2580	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220193	X	49978	-0-	-170215	-0-	2597	1	43606	2	Y	3432	3857	0			595
							3775	9									
04	213090	X	55039	-0-	-158051	-0-	2969	1	47745	3	Y	3932	3635	0			892
							4325	9									
05	72639	X	72639	-0-	-0-	-0-	3781	1	63971	3	Y	4443	4381	0			954
							4887	9									
06	62173	X	62173	-0-	-0-	-0-	3738	1	54388	3	Y	3679	3385	0			1248
							4047	9									
07	58457	X	58457	-0-	-0-	-0-	3532	1	51058	3	Y	3515	3335	0			1428
							3867	9									
*08	54740	X	54740	-0-	-0-	-0-	3634	1	47468	3	Y	3307	3426	0			1309
							3638	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237615	X	43378	-0-	-194237	-0-	2196	1	36871	2	Y	3919	4428	0			680
							4311	9									
04	229950	X	47940	-0-	-182010	-0-	2489	1	40022	3	Y	4935	4495	0			1120
							5429	9									
05	51839	X	51839	-0-	-0-	-0-	2592	1	43855	3	Y	4902	4969	0			1053
							5392	9									
06	56663	X	56663	-0-	-0-	-0-	3282	1	47754	3	Y	5115	4433	0			1735
							5627	9									
07	43443	X	43443	-0-	-0-	-0-	2512	1	36314	3	Y	4197	4227	0			1705
							4617	9									
08	46345	X	35377	-0-	-10968	-0-	2247	1	29356	3	Y	3431	3778	0			1358
							3774	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339450	X	61720	-0-	-277730	-0-	1519	1	269	2	Y	3465	3575	0			601
							56120	3	3812	9							
04	53508	X	53508	-0-	-0-	-0-	1247	1	49247	3	Y	2740	2719	0			622
							3014	9									
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					622
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					622
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					622
08	61721	X	NO RPT	-0-	-61721	-0-					Y	NO RPT					622

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237615	X	49438	-0-	-188177	-0-	2550	1	42820	2	Y	3698	4176	0			641
							4068	9									
04	229950	X	52266	-0-	-177684	-0-	2789	1	44853	3	Y	4204	3891	0			954
							4624	9									
05	61138	X	61138	-0-	-0-	-0-	3135	1	53040	3	Y	4512	4497	0			969
							4963	9									
06	51800	X	51800	-0-	-0-	-0-	3072	1	44694	3	Y	3667	3392	0			1244
							4034	9									
07	47251	X	47251	-0-	-0-	-0-	2804	1	40535	3	Y	3556	3355	0			1445
							3912	9									
08	50344	X	43119	-0-	-7225	-0-	2817	1	36798	3	Y	3185	3369	0			1261
							3504	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179056	X	84587	-0-	-94469	-0-	4645	1	77926	2	Y	1395	1535	0			242
							481	3	1535	9							
04	72707	X	72707	-0-	-0-	-0-	4169	1	67036	3	Y	1365	1297	0			310
							1502	9									
05	81220	X	81220	-0-	-0-	-0-	4403	1	74478	3	Y	2126	1979	0			457
							2339	9									
06	70356	X	70356	-0-	-0-	-0-	4436	1	64538	3	Y	1256	1287	0			426
							1382	9									
07	66291	X	66291	-0-	-0-	-0-	4197	1	60665	3	Y	1299	1197	0			528
							1429	9									
08	84599	X	58420	-0-	-26179	-0-	4050	1	52906	3	Y	1331	1332	0			527
							1464	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221774	X	68852	-0-	-152922	-0-	3730	1	62547	2	Y	1789	1891	0			310
							607	3	1968	9							
04	102720	X	52729	-0-	-49991	-0-	2987	1	48025	3	Y	1561	1517	0			354
							1717	9									
05	88443	X	59275	-0-	-29168	-0-	3199	1	54120	3	Y	1778	1750	0			382
							1956	9									
06	80640	X	51840	-0-	-28800	-0-	3229	1	46973	3	Y	1489	1366	0			505
							1638	9									
07	75299	X	49031	-0-	-26268	-0-	3069	1	44370	3	Y	1447	1364	0			588
							1592	9									
08	DLQ G-10		45689	-0-	45689	45689	3144	1	41067	3	Y	1344	1400	0			532
							1478	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312945	X	92505	-0-	-220440	-0-	5048	1	84661	2	Y	1943	2059	0			337
							659	3	2137	9							
04	109530	X	67956	-0-	-41574	-0-	3860	1	62073	3	Y	1839	1759	0			417
							2023	9									
05	113181	X	80757	-0-	-32424	-0-	4388	1	74227	3	Y	1947	1946	0			418
							2142	9									
06	99810	X	74532	-0-	-25278	-0-	4674	1	67996	3	Y	1693	1537	0			574
							1862	9									
07	102982	X	71150	-0-	-31832	-0-	4487	1	64859	3	Y	1640	1548	0			666
							1804	9									
08	DLQ G-10		66595	-0-	66595	66595	4615	1	60294	3	Y	1533	1592	0			607
							1686	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281759	X	51750	-0-	-230009	-0-	1277	1	226	2	Y	2804	2902	0			486
							47163	3	3084	9							
*04	97920	X	45942	-0-	-51978	-0-	1058	1	41797	3	Y	2806	2655	0			637
							3087	9									
05	87978	X	56117	-0-	-31861	-0-	1641	1	51745	3	Y	2483	2587	0			533
							2731	9									
06	73860	X	50980	-0-	-22880	-0-	2084	1	46184	3	Y	2465	2162	0			836
							2712	9									
07	59241	X	48363	-0-	-10878	-0-	2119	1	43347	3	Y	2634	2400	0			1070
							2897	9									
08	DLQ G-10		44794	-0-	44794	44794	2347	1	39998	3	Y	2202	2400	0			872
							27	4	2422	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	322020	X	151240	-0-	-170780	-0-	4571	1	138017	3	N	7865	8393	0	1202
							8652	9							
10	332754	X	128401	-0-	-204353	-0-	4457	1	116708	3	N	6568	6932	0	838
							11	4	7225	9					
11	322020	X	116100	-0-	-205920	-0-	5329	1	104756	3	Y	5468	5376	0	930
							6015	9							
12	332754	X	104854	-0-	-227900	-0-	3350	1	96599	3	Y	4459	4683	0	706
							4905	9							
01	332754	X	90997	-0-	-241757	-0-	2454	1	27	2	Y	3920	3979	0	647
							84204	3	4312	9					
02	311286	X	64213	-0-	-247073	-0-	1436	1	59221	3	Y	3233	3212	0	668
							3556	9							
*03	332754	X	59728	-0-	-273026	-0-	1480	1	54660	3	Y	3262	3364	0	566
							3588	9							
*04	322020	X	69727	-0-	-252293	-0-	1632	1	64470	3	Y	3295	3113	0	748
							3625	9							
*05	65614	X	65614	-0-	-0-	-0-	1913	1	60325	3	Y	3069	3158	0	659
							3376	9							
*06	58050	X	58007	-0-	-43	-0-	2365	1	52393	3	Y	2954	2611	0	1002
							3249	9							
*07	59985	X	55528	-0-	-4457	-0-	2425	1	49608	3	Y	3177	2888	0	1291
							3495	9							
*08	51458	X	51458	-0-	-0-	-0-	2689	1	45810	3	Y	2663	2900	0	1054
							30	4	2929	9					

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 11/24/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

*11	SHUT IN		3458	-0-	3458	3458	157	1	2928	3	Y	336	279	0	57
							3	4	370	9					
*12	SHUT IN		229544	-0-	229544	233002	9091	1	201700	3	Y	16827	14220	0	2664
							243	4	18510	9					
*01	SHUT IN		138155	-0-	138155	371157	6345	1	121572	3	Y	9124	10282	0	1506
							202	4	10036	9					
*02	486301	X	115144	-0-	-371157	-0-	4827	1	104760	3	Y	4911	5402	0	1015
							155	4	5402	9					
*03	206026	X	99469	-0-	-106557	-0-	4499	1	90771	3	Y	3707	4079	0	643
							121	4	4078	9					
*04	199380	X	56989	-0-	-142391	-0-	2633	1	50999	3	Y	2973	2941	0	675
							87	4	3270	9					
*05	206026	X	47511	-0-	-158515	-0-	2036	1	42644	3	Y	2504	2641	0	538
							77	4	2754	9					
*06	199380	X	37935	-0-	-161445	-0-	1682	1	33980	3	Y	1998	1858	0	678
							75	4	2198	9					
07	206026	X	33786	-0-	-172240	-0-	1611	1	30215	3	Y	1732	1706	0	704
							55	4	1905	9					
08	206026	X	29591	-0-	-176435	-0-	1495	1	26340	3	Y	1548	1639	0	613
							53	4	1703	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 11/10/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		118343	-0-	118343	118343	5496	1	102323	3	Y	9474	7862	0			1612
							103	4	10421	9							
*12	SHUT IN		272288	-0-	272288	390631	10826	1	240196	3	Y	19069	17662	0			3019
							290	4	20976	9							
*01	SHUT IN		213144	-0-	213144	603775	9844	1	188618	3	Y	13063	13926	0			2156
							313	4	14369	9							
*02	804093	X	200318	-0-	-603775	-0-	8392	1	182117	3	Y	8673	9037	0			1792
							269	4	9540	9							
*03	194924	X	194924	-0-	-0-	-0-	8812	1	177791	3	Y	7349	7866	0			1275
							237	4	8084	9							
*04	134490	X	114500	-0-	-19990	-0-	5295	1	102565	3	Y	5878	5819	0			1334
							174	4	6466	9							
*05	138973	X	99184	-0-	-39789	-0-	4270	1	89418	3	Y	4849	5141	0			1042
							162	4	5334	9							
*06	81744	X	81744	-0-	-0-	-0-	3646	1	73680	3	Y	3869	3598	0			1313
							162	4	4256	9							
07	138973	X	73189	-0-	-65784	-0-	3503	1	65708	3	Y	3507	3395	0			1425
							120	4	3858	9							
08	138973	X	65042	-0-	-73931	-0-	3291	1	57992	3	Y	3312	3426	0			1311
							116	4	3643	9							

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 11/24/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

*11	SHUT IN		4889	-0-	4889	4889	224	1	4178	3	Y	439	364	0			75
							4	4	483	9							
*12	SHUT IN		161471	-0-	161471	166360	6325	1	140327	3	Y	13318	11284	0			2109
							169	4	14650	9							
*01	SHUT IN		102207	-0-	102207	268567	4628	1	88669	3	Y	7966	8760	0			1315
							147	4	8763	9							
*02	0	W	89218	-0-	89218	357785	3687	1	80011	3	Y	4911	5211	0			1015
							118	4	5402	9							
*03	0	W	79275	-0-	79275	437060	3540	1	71421	3	Y	3835	4185	0			665
							95	4	4219	9							
*04	0	W	46701	-0-	46701	483761	2113	1	40922	3	Y	3269	3192	0			742
							70	4	3596	9							
*05	0	W	39909	-0-	39909	523670	1678	1	35141	3	Y	2751	2902	0			591
							64	4	3026	9							
*06	0	W	33087	-0-	33087	556757	1442	1	29146	3	Y	2214	2054	0			751
							64	4	2435	9							
07	0	W	29259	-0-	29259	586016	1372	1	25726	3	Y	1922	1892	0			781
							47	4	2114	9							
08	0	W	25734	-0-	25734	611750	1275	1	22463	3	Y	1774	1853	0			702
							45	4	1951	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	SWR	10	662	-0-	662	662		32	1	600	3	Y	26	22	0		4
								1	4	29	9						
*12	SWR	10	134188	-0-	134188	134850		4986	1	110637	3	Y	16755	14106	0		2653
								134	4	18431	9						
*01	SWR	10	106989	-0-	106989	241839		4605	1	88232	3	Y	12733	13284	0		2102
								146	4	14006	9						
*02	SWR	10	95128	-0-	95128	336967		3770	1	81819	3	Y	8562	8895	0		1769
								121	4	9418	9						
*03	SWR	10	87410	-0-	87410	424377		3744	1	75547	3	Y	7289	7794	0		1264
								101	4	8018	9						
*04	SWR	10	19451	-0-	19451	443828		814	1	15764	3	Y	2587	3264	0		587
								27	4	2846	9						
*05	SWR	10	28528	-0-	28528	472356		1087	1	22755	3	Y	4223	3903	0		907
								41	4	4645	9						
*06	SWR	10	25230	-0-	25230	497586		1011	1	20439	3	Y	3395	3150	0		1152
								45	4	3735	9						
07	SWR	10	32636	-0-	32636	530222		1409	1	26424	3	Y	4323	3718	0		1757
								48	4	4755	9						
08	SWR	10	30294	-0-	30294	560516		1387	1	24432	3	Y	4024	4188	0		1593
								49	4	4426	9						

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 09/23/2019 TOTAL DEPTH 13214 PERF.13515 - 23637

03	SHUT IN		277070	-0-	277070	755877		12750	1	250408	3	N	12288	13934	0		2131
								395	4	13517	9						
04	SHUT IN		228451	-0-	228451	984328		11251	1	206987	3	N	8937	9040	0		2028
								382	4	9831	9						
05	SHUT IN		199648	-0-	199648	1183976		9682	1	181566	3	N	7360	7807	0		1581
								304	4	8096	9						
06	SHUT IN		156008	-0-	156008	1339984		7208	1	142353	3	N	5560	5255	0		1886
								331	4	6116	9						
07	SHUT IN		141967	-0-	141967	1481951		6732	1	129607	3	N	4952	4826	0		2012
								181	4	5447	9						
08	SHUT IN		129220	-0-	129220	1611171		6254	1	118292	3	N	4062	4466	0		1608
								206	4	4468	9						

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 09/05/2019 TOTAL DEPTH 13305 PERF.13485 - 17567

03	SHUT IN		150651	-0-	150651	460692		3731	1	661	2	N	7688	9141	0		1333
								137802	3	8457	9						
04	SHUT IN		154827	-0-	154827	615519		3649	1	144116	3	N	6420	6296	0		1457
								7062	9								
05	SHUT IN		120246	-0-	120246	735765		4488	1	110508	3	N	4704	5151	0		1010
								76	4	5174	9						
06	SHUT IN		90270	-0-	90270	826035		4183	1	82619	3	N	2978	2978	0		1010
								192	4	3276	9						
07	SHUT IN		78968	-0-	78968	905003		3753	1	72261	3	N	2594	2550	0		1054
								101	4	2853	9						
08	SHUT IN		65796	-0-	65796	970799		3209	1	60699	3	N	1620	2033	0		641
								106	4	1782	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 08/18/2019 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	100903	-0-	100903	331594	2473	1	438	2	N	6057	7285	0			1050
						91329	3	6663	9							
04	SHUT IN	94806	-0-	94806	426400	2206	1	87126	3	N	4976	4897	0			1129
						5474	9									
05	SHUT IN	74206	-0-	74206	500606	2319	1	67643	3	N	3846	4149	0			826
						13	4	4231	9							
06	SHUT IN	54294	-0-	54294	554900	2492	1	49220	3	N	2244	2309	0			761
						114	4	2468	9							
07	SHUT IN	47949	-0-	47949	602849	2259	1	43486	3	N	1948	1918	0			791
						61	4	2143	9							
08	SHUT IN	41058	-0-	41058	643907	1964	1	37139	3	N	1718	1829	0			680
						65	4	1890	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 08/10/2019 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	285587	-0-	285587	766327	12619	1	113	2	N	12383	13717	0			2148
						258863	3	371	4							
04	SHUT IN	269374	-0-	269374	1035701	13335	1	245313	3	N	9339	9368	0			2119
						453	4	10273	9							
05	SHUT IN	214747	-0-	214747	1250448	10420	1	195772	3	N	7481	7993	0			1607
						326	4	8229	9							
06	SHUT IN	158390	-0-	158390	1408838	7315	1	144456	3	N	5712	5381	0			1938
						336	4	6283	9							
07	SHUT IN	155534	-0-	155534	1564372	7383	1	142148	3	N	5277	5071	0			2144
						198	4	5805	9							
08	SHUT IN	149092	-0-	149092	1713464	7232	1	136786	3	N	4396	4800	0			1740
						238	4	4836	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	132190	-0-	132190	354886	3061	1	542	2	N	14114	15346	0			2448
						113062	3	15525	9							
04	SHUT IN	135178	-0-	135178	490064	2990	1	118075	3	N	12830	12367	0			2911
						14113	9									
05	SHUT IN	115704	-0-	115704	605768	3200	1	100896	3	N	10553	11197	0			2267
						11608	9									
06	SHUT IN	87005	-0-	87005	692773	3530	1	74888	3	N	7749	7387	0			2629
						63	4	8524	9							
07	SHUT IN	73910	-0-	73910	766683	3334	1	64198	3	N	5716	6023	0			2322
						90	4	6288	9							
08	SHUT IN	62267	-0-	62267	828950	2854	1	53972	3	N	4861	5259	0			1924
						94	4	5347	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 08/27/2019 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	98724	-0-	98724	350950	2324	1	411	2	N	9245	11248	0			1603
						85819	3	10170	9							
04	SHUT IN	81512	-0-	81512	432462	1829	1	72225	3	N	6780	6845	0			1538
						7458	9									
05	SHUT IN	59783	-0-	59783	492245	1668	1	52589	3	N	5024	5483	0			1079
						5526	9									
06	SHUT IN	41772	-0-	41772	534017	1823	1	36587	3	N	2991	3055	0			1015
						72	4	3290	9							
07	SHUT IN	32335	-0-	32335	566352	1476	1	28426	3	N	2175	2306	0			884
						40	4	2393	9							
08	SHUT IN	28151	-0-	28151	594503	1317	1	24910	3	N	1710	1917	0			677
						43	4	1881	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	132563	-0-	132563	385639	3172	1	562	2	N	10627	11777	0			1843
						117139	3	11690	9							
04	SHUT IN	106568	-0-	106568	492207	2451	1	96792	3	N	6659	6991	0			1511
						7325	9									
05	SHUT IN	96842	-0-	96842	589049	2790	1	87958	3	N	5540	5861	0			1190
						6094	9									
06	SHUT IN	73837	-0-	73837	662886	3188	1	65562	3	N	4536	4187	0			1539
						97	4	4990	9							
07	SHUT IN	63805	-0-	63805	726691	2953	1	56850	3	N	3566	3656	0			1449
						79	4	3923	9							
08	SHUT IN	51145	-0-	51145	777836	2399	1	45380	3	N	2988	3254	0			1183
						79	4	3287	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 11/24/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		2458	-0-	2458	2458	112	1	2078	3	Y	242	201	0			41
							2	4	266	9							
*12	SHUT IN		224738	-0-	224738	227196	8841	1	196159	3	Y	17728	14962	0			2807
							237	4	19501	9							
*01	SHUT IN		144955	-0-	144955	372151	6662	1	127652	3	Y	9481	10723	0			1565
							212	4	10429	9							
*02	493443	X	121292	-0-	-372151	-0-	5071	1	110045	3	Y	5466	5902	0			1129
							163	4	6013	9							
*03	213032	X	105939	-0-	-107093	-0-	4784	1	96521	3	Y	4095	4514	0			710
							129	4	4505	9							
*04	206160	X	60818	-0-	-145342	-0-	2806	1	54356	3	Y	3240	3215	0			735
							92	4	3564	9							
*05	213032	X	50663	-0-	-162369	-0-	2167	1	45372	3	Y	2765	2906	0			594
							82	4	3042	9							
*06	206160	X	39790	-0-	-166370	-0-	1757	1	35506	3	Y	2226	2065	0			755
							78	4	2449	9							
07	213032	X	35285	-0-	-177747	-0-	1675	1	31417	3	Y	1942	1908	0			789
							57	4	2136	9							
08	213032	X	30259	-0-	-182773	-0-	1529	1	26942	3	Y	1576	1741	0			624
							54	4	1734	9							

ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		179920	-0-	179920	400285	736	1	174706	2	N	4071	4147	1			161
							4478	9									
04	0		148026	-0-	148026	548311	757	1	143151	2	N	3744	3772	1			133
							4118	9									
05	688848	X	140537	-0-	-548311	-0-	752	1	136022	2	N	3421	3489	1			65
							3763	9									
06	210750	X	126655	-0-	-84095	-0-	984	1	122086	2	N	3259	2780	1			544
							3585	9									
07	217775	X	122456	-0-	-95319	-0-	1182	1	118671	2	N	2366	2631	1			279
							2603	9									
08	208940	X	117320	-0-	-91620	-0-	1190	1	113366	2	N	2513	2487	1			305
							2764	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		157	-0-	157	268	71	1	45	2	Y	32	32	1			-0-
							6	4	35	9							
04	581	N	313	-0-	-268	-0-	100	1	161	2	Y	43	43	1			-0-
							5	4	47	9							
05	229	N	229	-0-	-0-	-0-	75	1	114	2	Y	29	29	1			-0-
							8	4	32	9							
06	150	N	27	-0-	-123	-0-	11	1	2	2	Y	13	13	1			-0-
							14	9									
07	186	N	117	-0-	-69	-0-	62	1	1	2	Y	48	48	1			-0-
							1	4	53	9							
*08	281	N	281	-0-	-0-	-0-	82	1	159	2	Y	36	36	1			-0-
							40	9									

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

03	2020	N	2020	-0-	-0-	-0-	242	1	437	2	N	1172	1172	1			-0-
							52	4	1289	9							
04	1558	N	1558	-0-	-0-	-0-	152	1	693	2	N	628	628	1			-0-
							22	4	691	9							
05	1178	N	208	-0-	-970	-0-	18	1	158	2	N	19	19	1			-0-
							11	4	21	9							
06	1281	N	1281	-0-	-0-	-0-	106	1	835	2	N	279	279	1			-0-
							33	4	307	9							
07	1722	N	1722	-0-	-0-	-0-	185	1	1108	2	N	360	360	1			-0-
							33	4	396	9							
*08	3100	N	6563	-0-	3463	3463	279	1	5954	2	N	253	253	1			-0-
							52	4	278	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

03	46066	X	24800	-0-	-21266	-0-	1558	1	23242	3	N	-0-					-0-
04	43200	X	-0-	-0-	-43200	-0-					N	-0-					-0-
05	41478	X	13293	-0-	-28185	-0-	911	1	12382	3	N	-0-					-0-
06	36750	X	-0-	-0-	-36750	-0-					N	-0-					-0-
07	36580	X	19614	-0-	-16966	-0-	937	1	17715	3	N	-0-					-0-
08	24800	X	-0-	-0-	-24800	-0-					N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

03	115196	X	51078	-0-	-64118	-0-	3208	1	47870	3	N	-0-					-0-
04	104520	X	-0-	-0-	-104520	-0-					N	-0-					-0-
05	99076	X	28165	-0-	-70911	-0-	1929	1	26236	3	N	-0-					-0-
06	78720	X	-0-	-0-	-78720	-0-					N	-0-					-0-
07	77903	X	19872	-0-	-58031	-0-	949	1	17948	3	N	-0-					-0-
08	51088	X	-0-	-0-	-51088	-0-					N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

03	140616	X	73859	-0-	-66757	-0-	4639	1	69220	3	N	-0-					25
04	127530	X	-0-	-0-	-127530	-0-					N	-0-					25
05	122202	X	32981	-0-	-89221	-0-	2259	1	30722	3	N	-0-					25
06	109770	X	-0-	-0-	-109770	-0-					N	-0-					25
07	107477	X	19862	-0-	-87615	-0-	949	1	17939	3	N	-0-					25
08	73873	X	-0-	-0-	-73873	-0-					N	-0-					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			106
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			106
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			106
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			106
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	122	-0-	-622	-0-	122	2			N	-0-					14
04	720	#	227	-0-	-493	-0-	227	2			N	-0-					14
05	744	#	-0-	-0-	-744	-0-					N	-0-					14
06	720	#	118	-0-	-602	-0-	118	2			N	-0-					14
07	124	#	-0-	-0-	-124	-0-					N	-0-					14
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16219	X	16219	-0-	-0-	-0-	192	1	15928	2	N	90					268
							99	9									
04	16365	X	16365	-0-	-0-	-0-	252	1	15871	2	N	220	380	1			108
							242	9									
05	31	X	-0-	-0-	-31	-0-					N	-0-					108
06	30	X	-0-	-0-	-30	-0-					N	-0-					108
*07	14177	X	14177	-0-	-0-	-0-	840	1	13245	2	N	84	176	1			16
							92	9									
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					16

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5049	X	5049	-0-	-0-	-0-	1109	1	3940	2	N	-0-					134
04	4365	X	4365	-0-	-0-	-0-	696	1	3663	2	N	5	89	1			50
							6	9									
05	4935	X	4935	-0-	-0-	-0-	1245	1	3657	2	N	30					80
							33	9									
06	4668	X	4668	-0-	-0-	-0-	982	1	3673	2	N	12					92
							13	9									
*07	4198	X	4198	-0-	-0-	-0-	911	1	3267	2	N	18					110
							20	9									
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					110

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	751	2	31	9	N	28	17	1			147
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					147
05	558	N	454	-0-	-104	-0-	454	2			N	-0-					147
06	750	N	456	-0-	-294	-0-	448	2	8	9	N	7					154
07	682	N	559	-0-	-123	-0-	496	2	63	9	N	57					211
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					211

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			134
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			134
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			134
06	14B DENY		-0-	-0-	-0-	-0-			N	-0-			134
07	14B DENY		-0-	-0-	-0-	-0-			N	-0-			134
08	14B DENY		-0-	-0-	-0-	-0-			N	-0-			134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			26
04	0	N	-0-	-0-	-0-	-0-			N	-0-			26
05	0	N	-0-	-0-	-0-	-0-			N	-0-			26
06	0	N	-0-	-0-	-0-	-0-			N	-0-			26
07	0	N	-0-	-0-	-0-	-0-			N	-0-			26
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

03	8525 X	-0-	-0-	-8525	B	-0-				N	-0-					-0-
04	2610 X	-0-	-0-	-2610	B	-0-				N	-0-					-0-
05	1767 X	-0-	-0-	-1767	B	-0-				N	-0-					-0-
06	1710 X	-0-	-0-	-1710	B	-0-				N	-0-					-0-
07	1116 X	-0-	-0-	-1116	B	-0-				N	-0-					-0-
*08	5478 X	5478	-0-	-0-	B	-0-	888	1	4590 2	N	-0-					-0-

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
05	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
06	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
07	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
08	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

03	0	A	-0-	-0-	-0-					N	-0-					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11950 11/10/2019

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

03	3565	1600	-0-	-1965	-0-	1600	2			Y	-0-					-0-
04	1473 R	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
05	822 R	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
06	1560 #	1283	-0-	-277	-0-	1283	2			Y	-0-					-0-
07	1616 R	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
08	1612 #	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC //CONT.// 120648
WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
*11	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					-0-
*12	7924	X	7924	-0-	-0-	-0-	7924	2			N	-0-					-0-
*01	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-
*02	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
*03	9236	X	9236	-0-	-0-	-0-	9236	2			N	-0-					-0-
*04	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					-0-
*05	10411	X	10411	-0-	-0-	-0-	10411	2			N	-0-					-0-
*06	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3263	X	-0-	-0-	-3263	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09 14B DENY	-0-	-0-	-0-	47			N	-0-			-0-
*10 14B DENY	-0-	-0-	-0-	47			N	-0-			-0-
*11 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*12 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*01 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*02 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*03 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*04 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
*05 14B2 EXT	-0-	-0-	-0-	47			N	-0-			-0-
06 14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

03	5208 #	3952	-0-	-1256	-0-	3918 2	34 9	N	31			175
04	4440 #	3191	-0-	-1249	-0-	3158 2	33 9	N	30	168 1		37
05	4216 #	3520	-0-	-696	-0-	3495 2	25 9	N	23			60
06	3810 #	2995	-0-	-815	-0-	2981 2	14 9	N	13			73
07	3937 #	2673	-0-	-1264	-0-	2654 2	19 9	N	17			90
08	3937 #	2410	-0-	-1527	-0-	2380 2	30 9	N	27			117

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904 N	904	-0-	-0-	-0-	904	2			N	-0-					71
04	1050 N	-0-	-0-	-1050	-0-					N	-0-					71
05	1085 N	47	-0-	-1038	-0-	47	2			N	-0-					71
06	1405 N	1405	-0-	-0-	-0-	1405	2			N	-0-					71
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42
04	0 #	-0-	-0-	-0-	-0-			N	-0-			42
05	0 #	-0-	-0-	-0-	-0-			N	-0-			42
06	0 #	-0-	-0-	-0-	-0-			N	-0-			42
07	0 #	-0-	-0-	-0-	-0-			N	-0-			42
08	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

03	961	N	897	-0-	-64	B	-0-	62	1	835	3	N	-0-					4
04	900	N	857	-0-	-43	B	-0-	60	1	797	3	N	-0-					4
05	892	N	892	-0-	-0-	B	-0-	62	1	830	3	N	-0-					4
06	831	N	831	-0-	-0-	B	-0-	60	1	771	3	N	-0-					4
07	899	N	854	-0-	-45	B	-0-	62	1	792	3	N	-0-					4
*08	899	N	833	-0-	-66	B	-0-	62	1	771	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

03	4142	X	4142	-0-	-0-		-0-	4142	2			N	-0-					-0-
04	4123	X	4123	-0-	-0-		-0-	4123	2			N	-0-					-0-
05	4135	X	4135	-0-	-0-		-0-	4135	2			N	-0-					-0-
06	4144	X	4144	-0-	-0-		-0-	4144	2			N	-0-					-0-
07	3984	X	3984	-0-	-0-		-0-	3984	2			N	-0-					-0-
*08	4185	X	4185	-0-	-0-		-0-	4185	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

03	2724	N	2724	-0-	-0-		-0-	2724	2			N	-0-					-0-
04	2509	N	2509	-0-	-0-		-0-	2509	2			N	-0-					-0-
05	2447	N	2447	-0-	-0-		-0-	2447	2			N	-0-					-0-
06	2677	N	2677	-0-	-0-		-0-	2677	2			N	-0-					-0-
07	2322	N	2322	-0-	-0-		-0-	2322	2			N	-0-					-0-
*08	2589	N	2589	-0-	-0-		-0-	2589	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	8	1	515	2	Y	1					159
							1	9									
04	787	N	787	-0-	-0-	-0-	12	1	765	2	Y	9	155	1			13
							10	9									
05	806	N	635	-0-	-171	-0-	12	1	621	2	Y	2					15
							2	9									
06	557	N	557	-0-	-0-	-0-	10	1	544	2	Y	3					18
							3	9									
*07	909	N	909	-0-	-0-	-0-	42	1	863	2	Y	4					22
							4	9									
*08	1243	N	1243	-0-	-0-	-0-	108	1	1121	2	Y	13					35
							14	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13299	X	8051	-0-	-5248	-0-	614	1	7396	2	Y	37					190
							41	9									
04	10170	X	6275	-0-	-3895	-0-	569	1	5680	2	Y	24	181	1			33
							26	9									
05	9765	X	5691	-0-	-4074	-0-	205	1	5449	2	Y	34					67
							37	9									
06	8880	X	5986	-0-	-2894	-0-	103	1	5858	2	Y	23					90
							25	9									
*07	9176	X	7823	-0-	-1353	-0-	361	1	7429	2	Y	30					120
							33	9									
*08	10199	X	10199	-0-	-0-	-0-	892	1	9282	2	Y	23					143
							25	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1600	N	1600	-0-	-0-	-0-	25	1	1575	2	N	-0-			-0-
04	2958	N	2958	-0-	-0-	-0-	46	1	2912	2	N	-0-			-0-
05	1585	N	1585	-0-	-0-	-0-	31	1	1554	2	N	-0-			-0-
06	1994	N	1994	-0-	-0-	-0-	34	1	1960	2	N	-0-			-0-
*07	3100	N	5321	-0-	2221	2221	247	1	5074	2	N	-0-			-0-
*08	3100	N	5346	-0-	2246	4467	469	1	4877	2	N	-0-			-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

03	T. A.		-0-	-0-	-0-	B	-2827				N	-0-			37
04	14B DENY		-0-	-0-	-0-	B	-2827				N	-0-			37
05	14B DENY		-0-	-0-	-0-	B	-2827				N	-0-			37
06	14B DENY		-0-	-0-	-0-	B	-2827				N	-0-			37
07	14B2 EXT		-0-	-0-	-0-	B	-2827				N	-0-			37
08	14B2 EXT		-0-	-0-	-0-	B	-2827				N	-0-			37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

03	0	X	-0-	-0-	-0-	B	-411				N	-0-			23
04	0	X	-0-	-0-	-0-	B	-411				N	-0-			23
05	14B DENY		-0-	-0-	-0-	B	-411				N	-0-			23
06	14B DENY		-0-	-0-	-0-	B	-411				N	-0-			23
07	14B2 EXT		-0-	-0-	-0-	B	-411				N	-0-			23
08	14B2 EXT		-0-	-0-	-0-	B	-411				N	-0-			23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

03	14B2 EXT		-0-	-0-	-0-	B	-5902				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-5902				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-5902				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-5902				N	-0-			-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-5902				N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-5902				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

03	14B2 EXT	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-
04	14B DENY	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-
05	14B DENY	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-
06	14B DENY	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-
07	14B DENY	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-
08	14B DENY	NO RPT		-0-	-0-	B	-5617				N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

03	2852	X	2179	-0-	-673	-0-	2179	2			N	-0-					-0-
04	2160	X	1032	-0-	-1128	-0-	1032	2			N	-0-					-0-
05	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
06	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
07	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

03	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
04	2970	X	2878	-0-	-92	-0-	2878	2			N	-0-					-0-
05	2914	X	2842	-0-	-72	-0-	2842	2			N	-0-					-0-
06	4200	X	3164	-0-	-1036	-0-	3164	2			N	-0-					-0-
07	4340	X	3297	-0-	-1043	-0-	3297	2			N	-0-					-0-
08	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

03	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					-0-
04	8046	X	8046	-0-	-0-	-0-	8046	2			N	-0-					-0-
05	5834	X	5834	-0-	-0-	-0-	5834	2			N	-0-					-0-
06	6746	X	6746	-0-	-0-	-0-	6746	2			N	-0-					-0-
07	6541	X	4556	-0-	-1985	-0-	4556	2			N	-0-					-0-
08	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

03	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

03	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
04	3750	X	3673	-0-	-77	-0-	3673	2			N	-0-					-0-
05	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
06	3570	X	1873	-0-	-1697	-0-	1873	2			N	-0-					-0-
07	3875	X	1737	-0-	-2138	-0-	1737	2			N	-0-					-0-
08	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

03	14B2 EXT		1	-0-	1	6	1	2			N	-0-					-0-
04	14B2 EXT		1	-0-	1	7	1	2			N	-0-					-0-
05	14B2 EXT		1	-0-	1	8	1	2			N	-0-					-0-
06	14B2 EXT		1	-0-	1	9	1	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

03	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
04	3720	X	3622	-0-	-98	-0-	3622	2			N	-0-					-0-
05	4092	X	3736	-0-	-356	-0-	3736	2			N	-0-					-0-
06	3960	X	3435	-0-	-525	-0-	3435	2			N	-0-					-0-
07	4836	X	2628	-0-	-2208	-0-	2628	2			N	-0-					-0-
08	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

03	3751	X	3396	-0-	-355	-0-	3396	2			N	-0-					-0-
04	3630	X	2861	-0-	-769	-0-	2861	2			N	-0-					-0-
05	3751	X	2882	-0-	-869	-0-	2882	2			N	-0-					-0-
06	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
07	3410	X	2781	-0-	-629	-0-	2781	2			N	-0-					-0-
08	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

03	2232	X	1946	-0-	-286	-0-	1946	2			N	-0-					-0-
04	2160	X	1107	-0-	-1053	-0-	1107	2			N	-0-					-0-
05	2232	X	915	-0-	-1317	-0-	915	2			N	-0-					-0-
06	1290	X	721	-0-	-569	-0-	721	2			N	-0-					-0-
07	1953	X	692	-0-	-1261	-0-	692	2			N	-0-					-0-
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF. 13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	112	-0-	-911	-0-	112	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF. 13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2789	-0-	-900	-0-	2789	2			N	-0-					-0-
04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
05	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
06	3570	X	3123	-0-	-447	-0-	3123	2			N	-0-					-0-
07	2790	X	2363	-0-	-427	-0-	2363	2			N	-0-					-0-
08	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2009	N	2009	-0-	-0-	-0-	285	1	1724	2	N	-0-					-0-
04	2047	N	2047	-0-	-0-	-0-	224	1	1823	2	N	-0-					-0-
05	2573	N	1544	-0-	-1029	-0-	264	1	1280	2	N	-0-					-0-
06	1950	N	1643	-0-	-307	-0-	200	1	1443	2	N	-0-					-0-
07	2108	N	1952	-0-	-156	-0-	225	1	1727	2	N	-0-					-0-
*08	3100	N	3176	-0-	76	76	316	1	2860	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		383					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11442	X	11442	-0-	-0-	-0-	636 114	1 9	10692	3	Y	104					221
04	9450	X	9281	-0-	-169	-0-	503 70	1 9	8708	3	Y	64	174	1			111
05	12121	X	11034	-0-	-1087	-0-	533 58	1 9	10443	3	Y	53					164
06	11730	X	10751	-0-	-979	-0-	538 134	1 9	10079	3	Y	122					286
07	12121	X	11498	-0-	-623	-0-	569 142	1 9	10787	3	Y	129	186	1			229
08	11439	X	9323	-0-	-2116	-0-	459 70	1 9	8794	3	Y	64	177	1			116

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	4638	-0-	-1562	-0-	506	1	4022	3	Y	100	117	1			117
							110	9									
04	6000	X	5807	-0-	-193	-0-	771	1	4934	3	Y	93	130	1			80
							102	9									
05	6386	X	3057	-0-	-3329	-0-	671	1	2343	3	Y	39					119
							43	9									
06	6180	X	1964	-0-	-4216	-0-	303	1	1602	3	Y	54					173
							59	9									
07	6386	X	-0-	-0-	-6386	-0-					Y	-0-					173
08	6014	X	4037	-0-	-1977	-0-	793	1	3209	3	Y	32	181	1			24
							35	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

03	3255	X	3175	-0-	-80	-0-	347	1	2753	3	Y	68	80	1			172
							75	9									
04	3150	X	3023	-0-	-127	-0-	402	1	2568	3	Y	48	68	1			152
							53	9									
05	3255	X	882	-0-	-2373	-0-	194	1	676	3	Y	11					163
							12	9									
06	3090	X	433	-0-	-2657	-0-	67	1	353	3	Y	12					175
							13	9									
07	3193	X	-0-	-0-	-3193	-0-					Y	-0-					175
08	3100	X	207	-0-	-2893	-0-	41	1	164	3	Y	2	9	1			168
							2	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE NE. (HOCKLEY) //CONT.// 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

03	124	N	52	-0-	-72	-0-	52	1			N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	1			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	1			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	115	-0-	-102	-0-	115	1			N	-0-					-0-
04	210	N	105	-0-	-105	-0-	105	1			N	-0-					-0-
05	217	N	154	-0-	-63	-0-	154	1			N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	1			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	1			N	-0-					-0-
08	155	N	94	-0-	-61	-0-	94	1			N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	116	-0-	-70	-0-	116	1			N	-0-					-0-
04	180	N	97	-0-	-83	-0-	97	1			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	1			N	-0-					-0-
06	120	N	3	-0-	-117	-0-	3	1			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	1			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
*08	621	X	621	-0-	-0-	-0-	621	1			N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	1			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	1			N	-0-					-0-
05	465	N	101	-0-	-364	-0-	101	1			N	-0-					-0-
06	630	N	142	-0-	-488	-0-	142	1			N	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	1			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-	4	0			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	280	-0-	-309	-0-	95 153	1 3	32	2	N	-0-					-0-
04	570	N	135	-0-	-435	-0-	15 85	1 3	35	2	N	-0-					-0-
05	558	N	113	-0-	-445	-0-	39 70	1 3	4	2	N	-0-					-0-
06	270	N	115	-0-	-155	-0-	13	1	102	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	37	1	175	3	N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	84	1	163	3	N	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	477	-0-	-1600	-0-	162 261	1 3	54	2	N	-0-					-0-
04	2310	X	535	-0-	-1775	-0-	60 335	1 3	140	2	N	-0-					-0-
05	2387	X	821	-0-	-1566	-0-	280 515	1 3	26	2	N	-0-					-0-
06	2310	X	593	-0-	-1717	-0-	68	1	525	3	N	-0-					-0-
07	1209	X	312	-0-	-897	-0-	55	1	257	3	N	-0-					-0-
08	806	X	368	-0-	-438	-0-	125	1	243	3	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	1			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	1			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	1			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

03	5544	X	5544	-0-	-0-	-0-	1881	1	625	2	N	-0-					-0-
							3038	3									
04	3630	X	3268	-0-	-362	-0-	367	1	854	2	N	-0-					-0-
							2047	3									
05	3916	X	3916	-0-	-0-	-0-	1334	1	123	2	N	-0-					-0-
							2459	3									
06	5370	X	2954	-0-	-2416	-0-	335	1	2619	3	N	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	1073	1	4963	3	N	-0-					-0-
08	5549	X	5257	-0-	-292	-0-	1787	1	3470	3	N	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29	R	29	-0-	-0-	-0-	29	1			N	-0-					-0-
*08	494	R	494	-0-	-0-	-0-	494	1			N	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5500 SAND) //CONT.// 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	298	-0-	298		756	284	2	14	9	Y	13	15	1			1
04	14B2 EXT	-0-	-0-	-0-		756					Y	-0-	1	1			-0-
05	14B2 EXT	-0-	-0-	-0-		756					Y	-0-					-0-
06	756 R	-0-	-0-	-756		-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/09/2020 TOTAL DEPTH 9000 PERF. 7913 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	X	-0-	-0-	-248	-0-			N	-0-			-0-
04	240	X	-0-	-0-	-240	-0-			N	-0-			-0-
05	248	X	-0-	-0-	-248	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0		-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 08/20/2020

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

03	186	N	-0-	-0-	-186	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

03	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/20/2020

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

03	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	999	N	999	-0-	-0-	-0-	5	1	911	2	N	75	179	1			152
							83	9									
04	1012	N	1012	-0-	-0-	-0-	5	1	954	2	N	48					200
							53	9									
05	1039	N	1039	-0-	-0-	-0-	5	1	992	2	N	38					238
							42	9									
06	960	N	927	-0-	-33	-0-	5	1	905	2	N	15					253
							17	9									
07	1054	N	903	-0-	-151	-0-	5	1	884	2	N	13					266
							14	9									
*08	865	N	865	-0-	-0-	-0-	5	1	827	2	N	30					296
							33	9									

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

03	29485	X	29485	-0-	-0-	-0-	29082	2	403	9	N	366	368	1			297
04	24629	X	24629	-0-	-0-	-0-	24398	2	231	9	N	210	347	1			160
05	19439	X	19439	-0-	-0-	-0-	19228	2	211	9	N	192					352
06	28770	X	28770	-0-	-0-	-0-	28551	2	219	9	N	199					551
07	26268	X	26268	-0-	-0-	-0-	25959	2	309	9	N	281	354	1			478
*08	29226	X	29226	-0-	-0-	-0-	28865	2	361	9	N	328	358	1			448

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

03	0 W	-0-	-0-	-0-	7831					N	-0-					-0-
04	0 W	-0-	-0-	-0-	7831					N	-0-					-0-
05	0 W	-0-	-0-	-0-	7831					N	-0-					-0-
06	0 W	-0-	-0-	-0-	7831					N	-0-					-0-
07	0 W	-0-	-0-	-0-	7831					N	-0-					-0-
08	0 W	-0-	-0-	-0-	7831					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

03	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1590	N	1008	-0-	-582	-0-	1008	2			N	-0-					-0-
05	1643	N	300	-0-	-1343	-0-	300	2			N	-0-					-0-
06	1590	N	53	-0-	-1537	-0-	53	2			N	-0-					-0-
07	1054	N	17	-0-	-1037	-0-	17	2			N	-0-					-0-
08	310	N	41	-0-	-269	-0-	41	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	2			N	-0-					-0-
05	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
06	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
07	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

03	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
04	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	367	-0-	-160	-0-	367	2			N	-0-					-0-
04	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
04	360	N	91	-0-	-269	-0-	91	2			N	-0-					-0-
05	372	N	36	-0-	-336	-0-	36	2			N	-0-					-0-
06	330	N	77	-0-	-253	-0-	77	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	366	-0-	-192	-0-	366	2			N	-0-					-0-
04	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829 X	1246	-0-	-583	-0-	385	1	861	3	N	-0-					-0-
04	2580 X	2000	-0-	-580	-0-	1162	1	838	3	N	-0-					-0-
05	2666 X	1532	-0-	-1134	-0-	562	1	970	3	N	-0-					-0-
06	2580 X	561	-0-	-2019	-0-	200	1	361	3	N	-0-					-0-
07	2824 X	2824	-0-	-0-	-0-	1752	1	1072	3	N	-0-					-0-
08	2077 X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	155	1	347	3	N	17					139
							19	9									
04	510	N	479	-0-	-31	-0-	274	1	197	3	N	7					146
							8	9									
05	519	N	519	-0-	-0-	-0-	190	1	327	3	N	2					148
							2	9									
06	510	N	459	-0-	-51	-0-	162	1	294	3	N	3					151
							3	9									
07	605	N	605	-0-	-0-	-0-	373	1	228	3	N	4					155
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

03	3286	X	672	-0-	-2614	-0-	207	1	465	3	N	-0-					51
04	2550	X	336	-0-	-2214	-0-	195	1	141	3	N	-0-					51
05	2201	X	777	-0-	-1424	-0-	285	1	492	3	N	-0-					51
06	2130	X	636	-0-	-1494	-0-	224	1	406	3	N	5					56
							6	9									
07	1420	X	1420	-0-	-0-	-0-	877	1	536	3	N	6					62
							7	9									
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					62

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

03/01 BALANCING DATE STATUS ->			-97		CANCELLED UNDERAGE ->		-174										
03	62	#	74	-0-	12	B	-85	74	2		N	-0-					-0-
04	60	#	51	-0-	-9	B	-94	51	2		N	-0-					-0-
05	62	#	51	-0-	-11	B	-105	51	2		N	-0-					-0-
06	60	#	42	-0-	-18	B	-123	42	2		N	-0-					-0-
07	62	#	35	-0-	-27	B	-150	35	2		N	-0-					-0-
08	62	#	15	-0-	-47	B	-197	15	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-112		CANCELLED UNDERAGE ->		-85										

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -726 CANCELLED UNDERAGE -> -744																	
03	496	#	464	-0-	-32	B -758	464	2			N	-0-					-0-
04	826	R	1584	-0-	758	B -0-	1584	2			N	-0-					-0-
05	620	#	36	-0-	-584	B -584	36	2			N	-0-					-0-
06	600	#	51	-0-	-549	B -1133	51	2			N	-0-					-0-
07	651	#	36	-0-	-615	B -1748	36	2			N	-0-					-0-
08	651	#	23	-0-	-628	B -2376	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2376																	

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -378 CANCELLED UNDERAGE -> -255																	
03	155	#	33	-0-	-122	B -500	33	2			N	-0-					-0-
04	150	#	10	-0-	-140	B -640	10	2			N	-0-					-0-
05	31	#	3	-0-	-28	B -668	3	2			N	-0-					-0-
06	30	#	3	-0-	-27	B -695	3	2			N	-0-					-0-
07	31	#	39	-0-	8	B -687	39	2			N	-0-					-0-
08	31	#	1	-0-	-30	B -717	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -347 CANCELLED UNDERAGE -> -370																	

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (3300) //CONT.// 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1474	N	1474	-0-	-0-	-0-	1288	2	186	3	N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	1251	2	400	3	N	-0-					-0-
05	1815	N	1815	-0-	-0-	-0-	1314	2	501	3	N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	664	2	243	3	N	-0-					-0-
07	930	N	535	-0-	-395	-0-	362	2	173	3	N	-0-					-0-
08	930	N	588	-0-	-342	-0-	399	2	189	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	704	-0-	-40	-0-	217	1	487	3	N	-0-					-0-
04	780	N	692	-0-	-88	-0-	402	1	290	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	265	1	458	3	N	-0-					-0-
06	690	N	679	-0-	-11	-0-	242	1	437	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	468	1	287	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					109
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					109
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					109
07	124	N	75	-0-	-49	-0-	75	2			N	-0-					109
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	4962	-0-	-1424	-0-	129 25	1 9	4808	3	Y	23	20	1			12
04	6210	X	5685	-0-	-525	-0-	457 22	1 9	5206	3	Y	20	22	1			10
05	6417	X	5562	-0-	-855	-0-	452 20	1 9	5090	3	Y	18					28
06	5520	X	4254	-0-	-1266	-0-	390 15	1 9	3849	3	Y	14	33	1			9
07	5890	X	4298	-0-	-1592	-0-	297 21	1 9	3980	3	Y	19	11	1			17
08	5890	X	1818	-0-	-4072	-0-	139 9	1 9	1670	3	Y	8	10	1			15

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1491	N	1491	-0-	-0-	-0-	37 85	1 9	1369	3	N	77	67	1			40
04	1470	N	1361	-0-	-109	-0-	104 68	1 9	1189	3	N	62	69	1			33
05	1519	N	1446	-0-	-73	-0-	113 58	1 9	1275	3	N	53					86
06	1542	N	1542	-0-	-0-	-0-	137 51	1 9	1354	3	N	46	104	1			28
07	1395	N	966	-0-	-429	-0-	64 50	1 9	852	3	N	45	29	1			44
08	1457	N	874	-0-	-583	-0-	65 28	1 9	781	3	N	25	28	1			41

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11 B	-0-	20 3	1 9	183	3	Y	3	2	1			1
04	180	N	97	-0-	-83 B	-0-	9	1	88	3	Y	-0-					1
05	217	N	79	-0-	-138 B	-0-	8 1	1 9	70	3	Y	1					2
06	210	N	85	-0-	-125 B	-0-	5 2	1 9	78	3	Y	2	3	1			1
07	93	N	36	-0-	-57 B	-0-	25	3	11	9	Y	10	6	1			5
08	93	N	59	-0-	-34 B	-0-	1 37	1 9	21	3	Y	34	22	1			17

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146		5301	-0-	155 B	-3606	138 9	1 9	5154	3	N	8	7	1			4
04	4980		5420	-0-	440 B	-3166	437 7	1 9	4976	3	N	6	7	1			3
05	5146		5472	-0-	326 B	-2840	446 7	1 9	5019	3	N	6					9
06	4980		5263	-0-	283 B	-2557	484 6	1 9	4773	3	N	5	11	1			3
07	5146		5384	-0-	238 B	-2319	373 8	1 9	5003	3	N	7	4	1			6
08	5146		5153	-0-	7 B	-2312	396 4	1 9	4753	3	N	4	4	1			6

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

03	1426	X	183	-0-	-1243	-0-	5 4	1 9	174	3	N	4	4	1			2
04	930	X	872	-0-	-58	-0-	70 9	1 9	793	3	N	8	7	1			3
05	961	X	519	-0-	-442	-0-	42 6	1 9	471	3	N	5					8
06	930	X	173	-0-	-757	-0-	16 1	1 9	156	3	N	1	7	1			2
07	899	X	615	-0-	-284	-0-	42 7	1 9	566	3	N	6	3	1			5
08	899	X	82	-0-	-817	-0-	6 1	1 9	75	3	N	1	2	1			4

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5603	-0-	-70	-0-	454	1	5107	3	N	38	33	1			20
							42	9									
04	5741	X	5741	-0-	-0-	-0-	550	1	5155	3	N	33	36	1			17
							36	9									
05	5758	X	5758	-0-	-0-	-0-	614	1	5113	3	N	28					45
							31	9									
06	5430	X	5408	-0-	-22	-0-	544	1	4838	3	N	24	54	1			15
							26	9									
07	5921	X	5243	-0-	-678	-0-	533	1	4677	3	N	30	18	1			27
							33	9									
08	5921	X	4226	-0-	-1695	-0-	443	1	3765	3	N	16	17	1			26
							18	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

03	24	N	24	-0-	-0-	-0-	1	1	20	3	N	3	3	1			2
							3	9									
04	1590	N	-0-	-0-	-1590	-0-					N	-0-	1	1			1
05	532	N	532	-0-	-0-	-0-	43	1	487	3	N	2					3
							2	9									
06	1743	N	1743	-0-	-0-	-0-	160	1	1575	3	N	7	8	1			2
							8	9									
07	914	N	914	-0-	-0-	-0-	63	1	842	3	N	8	4	1			6
							9	9									
*08	807	N	807	-0-	-0-	-0-	62	1	743	3	N	2	3	1			5
							2	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

03	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	11	1	121	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	25	1	243	3	N	-0-					-0-
07	124	N	87	-0-	-37	-0-	6	1	81	3	N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

03	2883	X	1579	-0-	-1304	-0-	39	1	1473	3	N	61	57	1			35
							67	9									
04	3348	X	3348	-0-	-0-	-0-	266	1	3026	3	N	51	58	1			28
							56	9									
05	3038	X	2698	-0-	-340	-0-	217	1	2444	3	N	34					62
							37	9									
06	2940	X	2607	-0-	-333	-0-	237	1	2336	3	N	31	73	1			20
							34	9									
07	3472	X	2198	-0-	-1274	-0-	150	1	2004	3	N	40	24	1			36
							44	9									
08	3472	X	2718	-0-	-754	-0-	207	1	2479	3	N	29	26	1			39
							32	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2556	-0-	-885	-0-	207	1	2329	3	N	18	17	1			10
							20	9									
04	3330	X	2092	-0-	-1238	-0-	201	1	1878	3	N	12	15	1			7
							13	9									
05	3441	X	1524	-0-	-1917	-0-	162	1	1352	3	N	9					16
							10	9									
06	3330	X	2678	-0-	-652	-0-	270	1	2396	3	N	11	21	1			6
							12	9									
07	3441	X	3091	-0-	-350	-0-	314	1	2756	3	N	19	10	1			15
							21	9									
*08	3293	X	3293	-0-	-0-	-0-	345	1	2935	3	N	12	11	1			16
							13	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

03	2590	X	2590	-0-	-0-	-0-	204 85	1 9	2301	3	N	77	67	1			41
04	2840	X	2840	-0-	-0-	-0-	267 72	1 9	2501	3	N	65	72	1			34
05	2822	X	2822	-0-	-0-	-0-	296 63	1 9	2463	3	N	57					91
06	2776	X	2776	-0-	-0-	-0-	276 51	1 9	2449	3	N	46	108	1			29
07	2945	X	2932	-0-	-13	-0-	293 72	1 9	2567	3	N	65	37	1			57
08	2945	X	2735	-0-	-210	-0-	283 45	1 9	2407	3	N	41	39	1			59

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

03	3255	X	2781	-0-	-474	-0-	227	1	2554	3	N	-0-					-0-
04	2310	X	655	-0-	-1655	-0-	63	1	592	3	N	-0-					-0-
05	2387	X	1	-0-	-2386	-0-	1	3			N	-0-					-0-
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
08	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

03	775	N	279	-0-	-496	-0-	279	1			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	36	-0-	-57	-0-	1	1	35	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
05	155	N	62	-0-	-93	-0-	5	1	57	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1204	-0-	-160	-0-	31	1	1173	3	Y	-0-					-0-
04	1290	X	1113	-0-	-177	-0-	90	1	1023	3	Y	-0-					-0-
05	1196	X	1196	-0-	-0-	-0-	98	1	1098	3	Y	-0-					-0-
06	1194	X	1194	-0-	-0-	-0-	110	1	1084	3	Y	-0-					-0-
07	1209	X	1191	-0-	-18	-0-	83	1	1108	3	Y	-0-					-0-
08	1209	N	1131	-0-	-78	-0-	87	1	1044	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	X	1583	-0-	-0-	-0-	129	1	1454	3	Y	-0-					-0-
04	1680	X	1533	-0-	-147	-0-	148	1	1385	3	Y	-0-					-0-
05	1736	X	1730	-0-	-6	-0-	185	1	1545	3	Y	-0-					-0-
06	1680	X	1469	-0-	-211	-0-	149	1	1320	3	Y	-0-					-0-
07	1643	X	937	-0-	-706	-0-	96	1	841	3	Y	-0-					-0-
08	1736	N	1040	-0-	-696	-0-	109	1	931	3	Y	-0-					-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

03	1643	N	75	-0-	-1568	-0-	2	1	73	3	Y	-0-					-0-
04	450	N	8	-0-	-442	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
08	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

03	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

03	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

03	1798 X	284	-0-	-1514		-0-	284	1		N	-0-			-0-
04	690 X	282	-0-	-408		-0-	282	1		N	-0-			-0-
05	372 X	132	-0-	-240		-0-	132	1		N	-0-			-0-
06	360 X	-0-	-0-	-360		-0-				N	-0-			-0-
07	372 X	-0-	-0-	-372		-0-				N	-0-			-0-
08	279 X	-0-	-0-	-279		-0-				N	-0-			-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4421	-0-	-570 B	-0-	113	1	4225	3	N	75	66	1			40
							83	9									
04	4860	X	4705	-0-	-155 B	-0-	374	1	4258	3	N	66	72	1			34
							73	9									
05	5022	X	4862	-0-	-160 B	-0-	392	1	4406	3	N	58					92
							64	9									
06	4740	X	4689	-0-	-51 B	-0-	427	1	4210	3	N	47	109	1			30
							52	9									
07	4867	X	4609	-0-	-258 B	-0-	315	1	4224	3	N	64	37	1			57
							70	9									
08	4867	X	4592	-0-	-275 B	-0-	350	1	4197	3	N	41	39	1			59
							45	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1058	-0-	-27	-0-	27	1	1022	3	N	8	7	1			4
							9	9									
04	1050	N	976	-0-	-74	-0-	78	1	891	3	N	6	7	1			3
							7	9									
05	1085	N	965	-0-	-120	-0-	78	1	880	3	N	6					9
							7	9									
06	1024	N	1024	-0-	-0-	-0-	94	1	924	3	N	5	11	1			3
							6	9									
07	1023	N	1011	-0-	-12	-0-	70	1	933	3	N	7	4	1			6
							8	9									
08	961	N	952	-0-	-9	-0-	73	1	875	3	N	4	4	1			6
							4	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

03	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

03	4300 X	4300	-0-	-0-	-0-	265 1 164 9	3871 3	Y	149	141 1		49
04	4050 X	3819	-0-	-231	-0-	236 1 135 9	3448 3	Y	123	113 1		59
05	4185 X	3627	-0-	-558	-0-	223 1 141 9	3263 3	Y	128			187
06	3915 X	3915	-0-	-0-	-0-	243 1 124 9	3548 3	Y	113	195 1		105
07	4309 X	3781	-0-	-528	-0-	234 1 117 9	3430 3	Y	106	138 1		73
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			73

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

03	5123 X	5123	-0-	-0-	-0-	316 1 189 9	4618 3	Y	172	163 1		55
04	4800 X	4718	-0-	-82	-0-	292 1 156 9	4270 3	Y	142	130 1		67
05	5069 X	5069	-0-	-0-	-0-	314 1 162 9	4593 3	Y	147			214
06	4963 X	4963	-0-	-0-	-0-	308 1 143 9	4512 3	Y	130	225 1		119
07	5115 X	4637	-0-	-478	-0-	288 1 134 9	4215 3	Y	122	158 1		83
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			83

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	5208	-0-	-0-	-0-	325	1	4759	3	Y	113	107	1			37
							124	9									
04	4980	X	4786	-0-	-194	-0-	300	1	4384	3	Y	93	86	1			44
							102	9									
05	5072	X	5072	-0-	-0-	-0-	318	1	4647	3	Y	97					141
							107	9									
06	4770	X	4648	-0-	-122	-0-	291	1	4263	3	Y	85	148	1			78
							94	9									
07	5208	X	5169	-0-	-39	-0-	325	1	4756	3	Y	80	104	1			54
							88	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1603	N	1603	-0-	-0-	-0-	98	1	1431	3	Y	67	63	1			21
							74	9									
04	1500	N	1482	-0-	-18	-0-	91	1	1330	3	Y	55	51	1			25
							61	9									
05	1418	N	1418	-0-	-0-	-0-	87	1	1268	3	Y	57					82
							63	9									
06	1342	N	1342	-0-	-0-	-0-	82	1	1205	3	Y	50	87	1			45
							55	9									
*07	1409	N	1409	-0-	-0-	-0-	87	1	1270	3	Y	47	61	1			31
							52	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2633	-0-	-467	1954	151	1	2205	3	Y	252	239	1			80
							277	9									
04	3000	N	2507	-0-	-493	1461	146	1	2131	3	Y	209	192	1			97
							230	9									
05	3100	N	2600	-0-	-500	961	151	1	2211	3	Y	216					313
							238	9									
06	3000	N	2382	-0-	-618	343	139	1	2033	3	Y	191	330	1			174
							210	9									
*07	2966	N	2623	-0-	-343	-0-	155	1	2271	3	Y	179	233	1			120
							197	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					120

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2696	-0-	-311	-0-	165	1	2408	3	Y	112	106	1			37
							123	9									
04	2670	X	2606	-0-	-64	-0-	160	1	2345	3	Y	92	85	1			44
							101	9									
05	2759	X	2663	-0-	-96	-0-	164	1	2393	3	Y	96					140
							106	9									
06	2670	X	2470	-0-	-200	-0-	152	1	2224	3	Y	85	146	1			79
							94	9									
*07	2780	X	2780	-0-	-0-	-0-	172	1	2521	3	Y	79	103	1			55
							87	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					55

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	X	478	-0-	-0-	-0-	57	1	421	3	N	-0-					266
04	478	X	478	-0-	-0-	-0-	53	1	385	3	N	36					302
							40	9									
05	548	X	548	-0-	-0-	-0-	66	1	482	3	N	-0-					302
06	558	X	558	-0-	-0-	-0-	67	1	491	3	N	-0-					302
*07	517	X	517	-0-	-0-	-0-	62	1	455	3	N	-0-					302
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					302

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

03	186		-0-	-0-	-186	-0-					N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2387	-0-	-465	-0-	2387	2			N	-0-	17	1			133
04	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					133
05	2263	N	1888	-0-	-375	-0-	1888	2			N	-0-					133
06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					133
07	2666	N	2003	-0-	-663	-0-	2003	2			N	-0-					133
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					133

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
05	1395	N	1024	-0-	-371	-0-	1024	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	1488	N	1215	-0-	-273	-0-	1215	2			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6128	X	6128	-0-	-0- B	-0-	6071	3	57	9	N	52	59	1			59
04	3934	X	3934	-0-	-0- B	-0-	3914	3	20	9	N	18					77
05	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					77
06	3930	X	-0-	-0-	-3930 B	-0-					N	-0-					77
07	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					77
08	4061	X	5	-0-	-4056 B	-0-	5	3			N	-0-	59	1			18

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					51
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					51
05	31	N	-0-	-0-	-31	-0-					N	-0-					51
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					51
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	490	-0-	-223	-0-	490	3			N	-0-					48
04	540	X	431	-0-	-109	-0-	431	3			N	-0-					48
05	527	X	499	-0-	-28	-0-	499	3			N	-0-					48
06	510	X	448	-0-	-62	-0-	448	3			N	-0-					48
07	496	X	465	-0-	-31	-0-	465	3			N	-0-					48
08	496	X	421	-0-	-75	-0-	421	3			N	-0-					48

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	30728	-0-	30728	413919	29919	3	809	9	N	735	722	1			225
04	0	W	29548	-0-	29548	443467	28807	3	741	9	N	674	547	1			352
05	0	W	30618	-0-	30618	474085	29884	3	734	9	N	667	903	1			116
06	0	W	28644	-0-	28644	502729	27945	3	699	9	N	635	541	1			210
07	0	W	28850	-0-	28850	531579	28153	3	697	9	N	634	727	1			117
08	0	W	28316	-0-	28316	559895	27653	3	663	9	N	603	532	1			188

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

03	31	N	3	-0-	-28	-0-	3	3			N	-0-					11
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					11
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					11
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					11
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					11
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

03	62	X	-0-	-0-	-62	-0-					N	-0-					40
04	60	X	-0-	-0-	-60	-0-					N	-0-					40
05	0	X	-0-	-0-	-0-	-0-					N	-0-					40
06	0	X	-0-	-0-	-0-	-0-					N	-0-					40
07	0	X	-0-	-0-	-0-	-0-					N	-0-					40
*08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

03	27256	X	27256	-0-	-0-	-0-	26780	3	476	9	N	433	471	1			64
04	26703	X	26703	-0-	-0-	-0-	26223	3	480	9	N	436	183	1			317
05	29700	X	29700	-0-	-0-	-0-	29248	3	452	9	N	411	540	1			188
06	28409	X	28409	-0-	-0-	-0-	27958	3	451	9	N	410	529	1			69
07	28650	X	28650	-0-	-0-	-0-	28182	3	468	9	N	425	364	1			130
*08	28174	X	28174	-0-	-0-	-0-	27730	3	444	9	N	404	434	1			100

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

03	21638	X	-0-	-0-	-21638	-0-					N	-0-					-0-
04	20940	X	-0-	-0-	-20940	-0-					N	-0-					-0-
05	21638	X	-0-	-0-	-21638	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					12
04	960	N	945	-0-	-15	-0-	945	3			N	-0-					12
05	1023	N	988	-0-	-35	-0-	988	3			N	-0-					12
06	960	N	899	-0-	-61	-0-	899	3			N	-0-					12
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					12
08	992	N	940	-0-	-52	-0-	940	3			N	-0-					12

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

03	3924	X	3924	-0-	-0-	-0-	600	1	3259	2	N	59	183	1						147
							65	9												
04	4484	X	4484	-0-	-0-	-0-	600	1	3749	2	N	123	143	1						127
							135	9												
05	3959	X	3959	-0-	-0-	-0-	600	1	3313	2	N	42								169
							46	9												
06	4155	X	4155	-0-	-0-	-0-	600	1	3505	2	N	45								214
							50	9												
*07	3659	X	3659	-0-	-0-	-0-	600	1	3026	2	N	30	179	1						65
							33	9												
*08	4514	X	4514	-0-	-0-	-0-	620	1	3828	2	N	60								125
							66	9												

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2601	-0-	-468	-0-	700	1	1840	2	Y	55	184	1			168
							61	9									
04	3529	X	3529	-0-	-0-	-0-	725	1	2739	2	Y	59	161	1			66
							65	9									
05	3286	X	2950	-0-	-336	-0-	625	1	2248	2	Y	70					136
							77	9									
06	3222	X	3222	-0-	-0-	-0-	700	1	2437	2	Y	77					213
							85	9									
*07	3286	X	2948	-0-	-338	-0-	675	1	2206	2	Y	61	176	1	2	8	96
							67	9									
*08	3778	X	3778	-0-	-0-	-0-	775	1	2922	2	Y	74					170
							81	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

03	8866	X	7050	-0-	-1816	-0-	750	1	6246	2	N	49					114
							54	9									
04	8040	X	7841	-0-	-199	-0-	750	1	7027	2	N	58	144	1			28
							64	9									
05	9052	X	8187	-0-	-865	-0-	775	1	7347	2	N	59					87
							65	9									
06	10712	X	10712	-0-	-0-	-0-	750	1	9822	2	N	127					214
							140	9									
*07	9052	X	6083	-0-	-2969	-0-	700	1	5355	2	N	25	187	1	2	8	50
							28	9									
08	8184	X	6276	-0-	-1908	-0-	775	1	5462	2	N	35					85
							39	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

03	9083	X	1153	-0-	-7930	-0-	275	1	871	2	N	6					110
							7	9									
04	8790	X	4889	-0-	-3901	-0-	725	1	4132	2	N	29					139
							32	9									
05	9083	X	7121	-0-	-1962	-0-	725	1	6324	2	N	65					204
							72	9									
06	8790	X	8199	-0-	-591	-0-	750	1	7405	2	N	40					244
							44	9									
*07	7564	X	3271	-0-	-4293	-0-	650	1	2603	2	N	16	176	1			84
							18	9									
*08	7130	X	5793	-0-	-1337	-0-	700	1	5069	2	N	22	1	8			105
							24	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2953	-0-		-426	-0-	620 44	1 9	2289	2	N	40					204
04	3510	X	2705	-0-		-805	-0-	600 44	1 9	2061	2	N	40	177	1			67
05	3627	X	3068	-0-		-559	-0-	620 44	1 9	2404	2	N	40					107
06	3510	X	2748	-0-		-762	-0-	600 41	1 9	2107	2	N	37					144
*07	2945	X	2827	-0-		-118	-0-	620 33	1 9	2174	2	N	30					174
08	3069	X	1969	-0-		-1100	-0-	560 22	1 9	1387	2	N	20					194

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4477	X	4477	-0-		-0-	-0-	270 35	1 9	4172	2	N	32	167	1			27
04	4980	X	4401	-0-		-579	-0-	240 44	1 9	4117	2	N	40					67
05	5177	X	3968	-0-		-1209	-0-	270 28	1 9	3670	2	N	25					92
06	5010	X	4951	-0-		-59	-0-	290 34	1 9	4627	2	N	31					123
*07	5445	X	5445	-0-		-0-	-0-	310 32	1 9	5103	2	N	29					152
*08	4557	X	3992	-0-		-565	-0-	270 25	1 9	3697	2	N	23	1	8			174

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1727	-0-		-1590	-0-	460 12	1 9	1255	2	N	11					95
04	3210	X	2492	-0-		-718	-0-	520 21	1 9	1951	2	N	19					114
05	2646	X	2646	-0-		-0-	-0-	580 23	1 9	2043	2	N	21					135
06	2831	X	2831	-0-		-0-	-0-	560 11	1 9	2260	2	N	10					145
*07	2988	X	2988	-0-		-0-	-0-	600 17	1 9	2371	2	N	15					160
*08	3009	X	3009	-0-		-0-	-0-	600 19	1 9	2390	2	N	17					177

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	X	1490	-0-		-0-	-0-	1490	3			N	-0-	123	1			9
04	1478	X	1478	-0-		-0-	-0-	1478	3			N	-0-					9
05	1612	X	1396	-0-		-216	-0-	1396	3			N	-0-					9
06	1560	X	1430	-0-		-130	-0-	1430	3			N	-0-					9
07	1612	X	1306	-0-		-306	-0-	1306	3			N	-0-					9
*08	1602	X	1602	-0-		-0-	-0-	1481	3	121	9	N	110	103	1			16

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

03	4238	X	4238	-0-	-0-	-0-	4238	3			N	-0-					37
04	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					37
05	3106	X	3106	-0-	-0-	-0-	3100	3	6	9	N	5					42
06	4050	X	3315	-0-	-735	-0-	3315	3			N	-0-					42
07	4185	X	3464	-0-	-721	-0-	3461	3	3	9	N	3					45
08	4185	X	2790	-0-	-1395	-0-	2790	3			N	-0-					45

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

03	3441	X	2919	-0-	-522	-0-	2912	3	7	9	N	6					52
04	3330	X	3234	-0-	-96	-0-	3234	3			N	-0-					52
05	3286	X	2886	-0-	-400	-0-	2785	3	101	9	N	92	129	1			15
06	3180	X	2621	-0-	-559	-0-	2621	3			N	-0-					15
07	3286	X	2420	-0-	-866	-0-	2420	3			N	-0-					15
08	3348	X	2941	-0-	-407	-0-	2921	3	20	9	N	18					33

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

03	17380	X	17380	-0-	-0-	-0-	3110	1	13950	2	N	291	192	1			329
							320	9									
04	14782	X	14782	-0-	-0-	-0-	3030	1	11607	2	N	132					461
							145	9									
05	11804	X	11804	-0-	-0-	-0-	3106	1	8522	2	N	160	365	1			256
							176	9									
06	12540	X	6214	-0-	-6326	-0-	601	1	5475	2	N	125					381
							138	9									
07	12958	X	12423	-0-	-535	-0-	2475	1	9765	2	N	166	179	1			368
							183	9									
*08	13358	X	13358	-0-	-0-	-0-	3131	1	9953	2	N	249	360	1			257
							274	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1785	-0-	-261	B	-0-	1785	2			N	-0-					166
04	1980	N	1562	-0-	-418	B	-0-	1532	2	30	9	N	27					193
05	1736	N	1650	-0-	-86	B	-0-	1650	2			N	-0-					193
06	1740	N	1467	-0-	-273	B	-0-	1467	2			N	-0-					193
07	1833	N	1833	-0-	-0-	B	-0-	1822	2	11	9	N	10					203
*08	2056	N	2056	-0-	-0-	B	-0-	2037	2	19	9	N	17					220

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2020 - P/A 07/31/20

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

03	2352	N	2352	-0-	-0-	-0-	2244	3	108	9	N	98					247
04	2250	N	-0-	-0-	-2250	-0-					N	-0-	192	1			55
05	1984	N	1177	-0-	-807	-0-	1177	3			N	-0-					55
06	2280	N	1177	-0-	-1103	-0-	1177	3			N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	72					127
08	1178	N	-0-	-0-	-1178	-0-					N	20					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF. 10971 - 11008

03	1756	N	1756	-0-	-0-	-0-	1753	2	3	9	N	3					21
04	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					21
05	1860	N	1434	-0-	-426	-0-	1434	2			N	-0-					21
06	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	N	1					22
07	1736	N	688	-0-	-1048	-0-	682	2	6	9	N	5					27
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					27

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

03	0	W	705	-0-	705	10462	355	1	350	2	N	-0-					-0-
04	0	W	541	-0-	541	11003	283	1	258	2	N	-0-					-0-
05	0	W	238	-0-	238	11241	180	1	58	2	N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	11241					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	11241					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	11241					N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3707	-0-	-509	-0-	3659	2	48	9	Y	44					107
04	4080	X	3630	-0-	-450	-0-	3567	2	63	9	Y	57	60	1			104
05	4247	X	3423	-0-	-824	-0-	3405	2	18	9	Y	16					120
06	4110	X	3091	-0-	-1019	-0-	3043	2	48	9	Y	44					164
07	3955	X	3048	-0-	-907	-0-	3019	2	29	9	Y	26					190
08	3751	X	3149	-0-	-602	-0-	3093	2	56	9	Y	51	184	1			57

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2269	-0-	-87	-0-	2266	2	3	9	N	3					102
04	2280	N	2191	-0-	-89	-0-	2143	2	48	9	N	44	119	1			27
05	2387	N	2254	-0-	-133	-0-	2231	2	23	9	N	21					48
06	2190	N	2182	-0-	-8	-0-	2163	2	19	9	N	17					65
07	2263	N	927	-0-	-1336	-0-	927	2			N	-0-					65
08	2263	N	25	-0-	-2238	-0-	25	2			N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	30	1	248	2	N	11					163
							12	9									
04	261	N	261	-0-	-0-	-0-	30	1	223	2	N	7					170
							8	9									
05	248	N	227	-0-	-21	-0-	31	1	196	2	N	-0-					170
06	240	N	207	-0-	-33	-0-	28	1	172	2	N	6					176
							7	9									
07	248	N	227	-0-	-21	-0-	34	1	181	2	N	11					187
							12	9									
08	217	N	184	-0-	-33	-0-	181	2	3	9	N	3					190

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
05	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	55
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	55
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	55
08	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	100

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					206
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					206
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					206
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

03	3149 X	3149	-0-	-0-	-0-	3102	2	47	9	Y	43					136
04	4272 X	4272	-0-	-0-	-0-	4222	2	50	9	Y	45					181
05	3167 X	3167	-0-	-0-	-0-	3127	2	40	9	Y	36					217
06	1534 X	1534	-0-	-0-	-0-	1503	2	31	9	Y	28					245
07	4402 X	2735	-0-	-1667	-0-	2683	2	52	9	Y	47					292
08	4402 X	2194	-0-	-2208	-0-	2150	2	44	9	Y	40					332

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	506	1	514	2	N	22					161
							24	9									
04	912	N	912	-0-	-0-	-0-	471	1	428	2	N	12					173
							13	9									
05	1021	N	1021	-0-	-0-	-0-	757	1	244	2	N	18					191
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

03	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	1			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

03	558	X	384	-0-	-174	-0-	384	2			Y	-0-					122
04	638	X	638	-0-	-0-	-0-	624	2	14	9	Y	13					135
05	558	X	555	-0-	-3	-0-	542	2	13	9	Y	12					147
06	540	X	337	-0-	-203	-0-	327	2	10	9	Y	9					156
07	651	X	464	-0-	-187	-0-	449	2	15	9	Y	14					170
08	651	X	379	-0-	-272	-0-	368	2	11	9	Y	10					180

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3367	X	3367	-0-	-0-	-0-	3299	2	68	9	N	62					120
04	3420	X	3150	-0-	-270	-0-	3080	2	70	9	N	64					184
05	3565	X	3329	-0-	-236	-0-	3267	2	62	9	N	56					240
06	3450	X	3120	-0-	-330	-0-	3055	2	65	9	N	59					299
07	3565	X	1327	-0-	-2238	-0-	1264	2	63	9	N	57	191	1			165
08	3379	X	1308	-0-	-2071	-0-	1264	2	44	9	N	40					205

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	931	-0-	-30	-0-	923	2	8	9	N	7					63
04	868	N	868	-0-	-0-	-0-	855	2	13	9	N	12					75
05	868	N	817	-0-	-51	-0-	811	2	6	9	N	5					80
06	900	N	900	-0-	-0-	-0-	791	2	109	9	N	99					179
07	899	N	431	-0-	-468	-0-	423	2	8	9	N	7					186
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					186

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

03	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

03	465	N	465	-0-	-0-	-0-	-0-	410	1	55	9	N	50				166
04	95	N	95	-0-	-0-	-0-	-0-	95	1			N	-0-				166
05	95	N	95	-0-	-0-	-0-	-0-	95	1			N	-0-				166
06	95	N	95	-0-	-0-	-0-	-0-	95	1			N	-0-				166
*07	315	N	315	-0-	-0-	-0-	-0-	95	1	220	9	N	200	343	1		23
08	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				23

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

03	14B2	EXT	-0-	-0-	-0-	-0-	272					N	-0-				48
04	14B2	EXT	-0-	-0-	-0-	-0-	272					N	-0-				48
05	14B	DENY	-0-	-0-	-0-	-0-	272					N	-0-				48
06	14B2	EXT	-0-	-0-	-0-	-0-	272					N	-0-				48
07	14B2	EXT	-0-	-0-	-0-	-0-	272					N	-0-				48
08	14B2	EXT	-0-	-0-	-0-	-0-	272					N	-0-				48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

03	103	N	103	-0-	-0-	-0-	-0-	94	2	9	9	N	8				110
04	95	N	95	-0-	-0-	-0-	-0-	95	2			N	-0-				110
05	130	N	130	-0-	-0-	-0-	-0-	111	2	19	9	N	17				127
06	94	N	94	-0-	-0-	-0-	-0-	93	2	1	9	N	1				128
07	76	N	76	-0-	-0-	-0-	-0-	6	1	60	2	N	9				137
								10	9								
08	62	N	60	-0-	-2	-0-	-0-	60	2			N	-0-				137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	7274	-0-	-476	-0-	719	1	6499	2	Y	51					222
							56	9									
04	7510	X	7510	-0-	-0-	-0-	804	1	6661	2	Y	41	170	1			93
							45	9									
05	7880	X	7880	-0-	-0-	-0-	771	1	7061	2	Y	44					137
							48	9									
06	7560	X	7560	-0-	-0-	-0-	733	1	6777	2	Y	45					182
							50	9									
07	7750	X	3070	-0-	-4680	-0-	219	1	2749	2	Y	93	176	1			99
							102	9									
08	7874	X	-0-	-0-	-7874	-0-					Y	53					152

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	#	1198	-0-	-910	-0-	118	1	1072	2	Y	7					142
							8	9									
04	2040	#	53	-0-	-1987	-0-	6	1	46	2	Y	1					143
							1	9									
05	1953	#	667	-0-	-1286	-0-	66	1	601	2	Y	-0-					143
06	1770	#	794	-0-	-976	-0-	77	1	717	2	Y	-0-					143
07	1581	#	1547	-0-	-34	-0-	105	1	1313	2	Y	117	182	1			78
							129	9									
08	1209	#	-0-	-0-	-1209	-0-					Y	15					93

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
*07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	31	1	294	2	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	30	1	306	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	31	1	308	2	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					-0-
07	341	N	153	-0-	-188	-0-	14	1	139	2	N	-0-					-0-
08	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					23
04	19	N	19	-0-	-0-	-0-	19	1			N	-0-					23
05	8	N	8	-0-	-0-	-0-	8	1			N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					68
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					68
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					68
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					68
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78
04	120	N	103	-0-	-17	-0-	103	1			N	-0-					78
05	124	N	104	-0-	-20	-0-	104	1			N	-0-					78
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					78
07	108	N	108	-0-	-0-	-0-	108	1			N	-0-					78
*08	104	N	104	-0-	-0-	-0-	104	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE 08/01/2017 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

03	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
04	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
05	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
07	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
08	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

03	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

03	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

03	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

03	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

03	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

03	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

03	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

03	69 R	69	-0-	-0-	-0-	69	1		Y	-0-			-0-
04	60 #	-0-	-0-	-60	-0-				Y	-0-			-0-
05	279 #	189	-0-	-90	-0-	189	1		Y	-0-			-0-
06	270 #	9	-0-	-261	-0-	9	1		Y	-0-			-0-
07	279 #	1	-0-	-278	-0-	1	1		Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	618					Y	-0-	2	0			-0-
04	14B2 EXT	-0-	-0-	-0-	618					Y	-0-					-0-
05	14B2 EXT	198	-0-	198	816	177	1	21	9	Y	19	18	0			1
06	14B2 EXT	10	-0-	10	826	9	1	1	9	Y	1	2	0			-0-
07	14B2 EXT	39	-0-	39	865	33	1	6	9	Y	5	5	0			-0-
08	14B2 EXT	-0-	-0-	-0-	865					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

03	0 W	-0-	-0-	-0-	369					N	-0-					-0-
04	0 W	-0-	-0-	-0-	369					N	-0-					-0-
05	0 W	-0-	-0-	-0-	369					N	-0-					-0-
06	0 W	-0-	-0-	-0-	369					N	-0-					-0-
07	0 W	-0-	-0-	-0-	369					N	-0-					-0-
08	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	686	-0-	686	1406	441	1	245	9	Y	223	166	1			120
04	14B DENY	-0-	-0-	-0-	1406					Y	179	163	1			136
05	14B2 EXT	-0-	-0-	-0-	1406					Y	194	164	1			166
06	1406 X	-0-	-0-	-1406	-0-					Y	29	157	1			38
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

03	775	N	469	-0-	-306	-0-	218	1	206	2	N	41					102
							45	9									
04	750	N	274	-0-	-476	-0-	250	1	24	9	N	22					124
05	608	N	608	-0-	-0-	-0-	200	1	408	2	N	-0-					124
06	536	N	536	-0-	-0-	-0-	200	1	336	2	N	-0-					124
07	286	N	286	-0-	-0-	-0-	200	1	29	2	N	52	176	1			-0-
							57	9									
08	620	N	-0-	-0-	-620	-0-					N	21					21

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

03	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	0 W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

03	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0 X	-0-	-0-	-0-	-0-					Y	-0-					5
07	0 X	-0-	-0-	-0-	-0-					Y	-0-					5
08	0 X	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					-0-
07	248	N	102	-0-	-146	-0-	102	2			Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

03	3565	X	1362	-0-	-2203	-0-	1362	2			N	-0-					215
04	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					215
05	2387	X	794	-0-	-1593	-0-	794	2			N	-0-					215
06	2310	X	719	-0-	-1591	-0-	719	2			N	-0-					215
07	2976	X	1175	-0-	-1801	-0-	1175	2			N	-0-					215
08	2976	X	1117	-0-	-1859	-0-	1117	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2020 - P/A 05/05/20

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2020 - P/A 05/05/20

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

03	8108	6751	-0-	-1357	-0-	310	1	6441	2	N	-0-					66
04	5220	5204	-0-	-16	-0-	290	1	4914	2	N	-0-					66
05	5394	4604	-0-	-790	-0-	310	1	4294	2	N	-0-					66
06	5220	1407	-0-	-3813	-0-	110	1	1297	2	N	-0-					66
07	5394	4099	-0-	-1295	-0-	250	1	3849	2	N	-0-					66
08	5394	4943	-0-	-451	-0-	310	1	4633	2	N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11098		1860	-0-	-9238	3651	285	1	1575	2	N	-0-					173
04	5142	R	1491	-0-	-3651	-0-	270	1	1221	2	N	-0-					173
05	3782	#	1186	-0-	-2596	-0-	240	1	946	2	N	-0-					173
06	2130	#	1248	-0-	-882	-0-	195	1	1053	2	N	-0-					173
07	1860	#	1256	-0-	-604	-0-	225	1	1031	2	N	-0-					173
08	1860	#	1667	-0-	-193	-0-	315	1	1352	2	N	-0-					173

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	110	1	1005	2	Y	-0-					-0-
							109	3									
04	1163	N	1163	-0-	-0-	-0-	93	1	967	2	Y	-0-					-0-
							103	3									
05	1151	N	1151	-0-	-0-	-0-	92	1	966	2	Y	-0-					-0-
							93	3									
06	1017	N	1017	-0-	-0-	-0-	84	1	836	2	Y	-0-					-0-
							97	3									
07	1008	N	1008	-0-	-0-	-0-	76	1	839	2	Y	-0-					-0-
							93	3									
08	1147	N	1028	-0-	-119	-0-	80	1	853	2	Y	-0-					-0-
							95	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	6619	-0-	-170	-0-	585	1	5315	2	Y	101	85	1			49
							608	3	111	9							
04	6570	X	6229	-0-	-341	-0-	488	1	5071	2	Y	83	100	1			32
							579	3	91	9							
05	6789	X	6455	-0-	-334	-0-	505	1	5283	2	Y	118	98	1			52
							537	3	130	9							
06	6570	X	6213	-0-	-357	-0-	503	1	4969	2	Y	99	119	1			32
							632	3	109	9							
07	6789	X	6610	-0-	-179	-0-	494	1	5375	2	Y	91	87	1			36
							641	3	100	9							
08	6634	X	6559	-0-	-75	-0-	504	1	5316	2	Y	88	72	1			52
							642	3	97	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	86	-0-	-317	-0-	7	1	68	2	Y	3	3	1			2
							8	3	3	9							
04	120	X	48	-0-	-72	-0-	4	1	38	2	Y	2	3	1			1
							4	3	2	9							
05	124	X	9	-0-	-115	-0-	1	1	7	2	Y	-0-	1	1			-0-
							1	3									
06	120	X	23	-0-	-97	-0-	2	1	18	2	Y	1	1	1			-0-
							2	3	1	9							
07	124	X	26	-0-	-98	-0-	2	1	21	2	Y	1	1	1			-0-
							2	3	1	9							
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	15	2	Y	20	20	1			-0-
							1	3	22	9							
04	14	N	13	-0-	-1	-0-	1	1	6	2	Y	5	5	1			-0-
							6	9									
05	31	N	12	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
							1	3									
06	30	N	16	-0-	-14	-0-	1	1	7	2	Y	6	6	1			-0-
							1	3	7	9							
07	24	N	24	-0-	-0-	-0-	1	1	10	2	Y	11	11	1			-0-
							1	3	12	9							
*08	42	N	42	-0-	-0-	-0-	2	1	26	2	Y	10	10	1			-0-
							3	3	11	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	74	1	669	2	Y	-0-					-0-
							77	3									
04	750	N	705	-0-	-45	-0-	56	1	582	2	Y	-0-					-0-
							67	3									
05	775	N	688	-0-	-87	-0-	55	1	574	2	Y	-0-					-0-
							59	3									
06	780	N	640	-0-	-140	-0-	53	1	521	2	Y	-0-					-0-
							66	3									
07	744	N	721	-0-	-23	-0-	55	1	596	2	Y	-0-					-0-
							70	3									
*08	700	N	700	-0-	-0-	-0-	55	1	577	2	Y	-0-					-0-
							68	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	6459	-0-	-3275	-0-	758	1	5640	3	Y	55	64	1			91
							61	9									
04	9420	X	6707	-0-	-2713	-0-	802	1	5853	3	Y	47					138
							52	9									
05	7471	X	6534	-0-	-937	-0-	803	1	5674	3	Y	52					190
							57	9									
06	7230	X	5877	-0-	-1353	-0-	775	1	5057	3	Y	41	119	1			112
							45	9									
07	7347	X	5906	-0-	-1441	-0-	776	1	5084	3	Y	42	60	1			94
							46	9									
08	6944	X	6142	-0-	-802	-0-	751	1	5340	3	Y	46					140
							51	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	X	2190	-0-	-0-	-0-	253	1	1880	3	N	52	63	1			89
							57	9									
04	3450	X	1281	-0-	-2169	-0-	566	1	663	3	N	47					136
							52	9									
05	3565	X	1064	-0-	-2501	-0-	566	1	442	3	N	51					187
							56	9									
06	3450	X	592	-0-	-2858	-0-	546	1	46	9	N	42	118	1			111
07	2201	X	1832	-0-	-369	-0-	581	1	1204	3	N	43	60	1			94
							47	9									
*08	2585	X	2585	-0-	-0-	-0-	603	1	1932	3	N	45					139
							50	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	5386	-0-	-39	-0-	631	1	4696	3	N	54	64	1			91
							59	9									
04	5875	X	5875	-0-	-0-	-0-	256	1	5566	3	N	48					139
							53	9									
05	6744	X	6744	-0-	-0-	-0-	281	1	6407	3	N	51					190
							56	9									
06	6036	X	6036	-0-	-0-	-0-	269	1	5722	3	N	41	119	1			112
							45	9									
07	5425	X	5329	-0-	-96	-0-	263	1	5019	3	N	43	60	1			95
							47	9									
08	5425	X	4465	-0-	-960	-0-	240	1	4175	3	N	45					140
							50	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1624	-0-	-329	-0-	121	1	1329	2	N	79	91	1			38
							87	3	87	9							
04	1800	N	1483	-0-	-317	-0-	128	1	1207	2	N	64	77	1			25
							78	3	70	9							
05	1891	N	1596	-0-	-295	-0-	127	1	1287	2	N	92	76	1			41
							81	3	101	9							
06	1531	N	1531	-0-	-0-	-0-	136	1	1216	2	N	77	93	1			25
							94	3	85	9							
07	1519	N	1025	-0-	-494	-0-	162	1	754	2	N	45	52	1			18
							59	3	50	9							
*08	1833	N	1833	-0-	-0-	-0-	278	1	1362	2	N	79	50	1			47
							106	3	87	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

03	403	N	-0-	-0-	-403	-0-					N	-0-					144
04	30	N	-0-	-0-	-30	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11845 01/01/2018

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

03	19189	X	16473	-0-	-2716	-0-	16036	2	437	9	N	397	379	1			236
04	18570	X	16416	-0-	-2154	-0-	16005	2	411	9	N	374	380	1			230
05	18290	X	16494	-0-	-1796	-0-	16098	2	396	9	N	360					590
06	17070	X	15142	-0-	-1928	-0-	14781	2	361	9	N	328	380	1			538
07	17019	X	15268	-0-	-1751	-0-	14917	2	351	9	N	319	565	1			292
08	16957	X	NO RPT	-0-	-16957	-0-					N	NO RPT					292

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3021	X	3021	-0-	-0-	-0-	140	1	1356	2	N	1386	1822	1			138
							1525	9									
04	2790	X	2666	-0-	-124	-0-	115	1	1103	2	N	1316	1404	1			50
							1448	9									
05	2883	X	198	-0-	-2685	-0-	2	2	196	9	N	178					228
06	2910	X	-0-	-0-	-2910	-0-					N	797	684	1			341
07	3007	X	-0-	-0-	-3007	-0-					N	962	1057	1			246
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					246

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	5535	-0-	-1378	-0-	5312	2	223	9	N	203	181	1			131
04	5850	X	4095	-0-	-1755	-0-	3898	2	197	9	N	179	176	1			134
05	6045	X	3554	-0-	-2491	-0-	3371	2	183	9	N	166					300
06	5850	X	2930	-0-	-2920	-0-	2767	2	163	9	N	148	190	1			258
*07	5790	X	5790	-0-	-0-	-0-	230	1	5265	2	N	268	363	1			163
							295	9									
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					163

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	349	-0-	-488	-0-	53	1	296	2	N	-0-					37
04	536	N	536	-0-	-0-	-0-	99	1	437	2	N	-0-					37
05	596	N	596	-0-	-0-	-0-	101	1	495	2	N	-0-					37
06	689	N	689	-0-	-0-	-0-	101	1	588	2	N	-0-					37
*07	666	N	666	-0-	-0-	-0-	76	1	590	2	N	-0-					37
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2020

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					47
08	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	1392	-0-	-189	-0-	92	1	1160	2	Y	-0-					-0-
							140	3									
04	1410	N	1104	-0-	-306	-0-	73	1	912	2	Y	-0-					-0-
							119	3									
05	1457	N	1142	-0-	-315	-0-	87	1	946	2	Y	-0-					-0-
							109	3									
06	1350	N	1221	-0-	-129	-0-	92	1	986	2	Y	-0-					-0-
							143	3									
07	1212	N	1212	-0-	-0-	-0-	80	1	997	2	Y	-0-					-0-
							135	3									
*08	1299	N	1299	-0-	-0-	-0-	86	1	1067	2	Y	-0-					-0-
							146	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

03	2480	N	2216	-0-	-264	-0-	144	1	1824	2	Y	33	24	1			16
							212	3	36	9							
04	2400	N	2083	-0-	-317	-0-	136	1	1716	2	Y	26	32	1			10
							202	3	29	9							
05	2356	N	2200	-0-	-156	-0-	164	1	1803	2	Y	39	32	1			17
							190	3	43	9							
06	2269	N	2269	-0-	-0-	-0-	168	1	1820	2	Y	35	41	1			11
							242	3	39	9							
07	2382	N	2382	-0-	-0-	-0-	155	1	1950	2	Y	33	31	1			13
							241	3	36	9							
*08	2788	N	2788	-0-	-0-	-0-	181	1	2281	2	Y	36	27	1			22
							286	3	40	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

03	992	N	889	-0-	-103	-0-	59	1	742	2	Y	-0-					-0-
							88	3									
04	1260	N	1260	-0-	-0-	-0-	83	1	1050	2	Y	-0-					-0-
							127	3									
05	1055	N	1055	-0-	-0-	-0-	80	1	880	2	Y	-0-					-0-
							95	3									
06	2790	N	2790	-0-	-0-	-0-	211	1	2269	2	Y	-0-					-0-
							310	3									
07	3100	N	7985	-0-	4885	4885	527	1	6590	2	Y	-0-					-0-
							868	3									
*08	3100	N	6924	-0-	3824	8709	457	1	5706	2	Y	-0-					-0-
							761	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7150	X	7150	-0-	-0-	-0-	638	1	5775	2	Y	50	38	1			24
							682	3	55	9							
04	7611	X	7611	-0-	-0-	-0-	601	1	6224	2	Y	47	53	1			18
							734	3	52	9							
05	8906	X	8906	-0-	-0-	-0-	706	1	7343	2	Y	56	49	1			25
							795	3	62	9							
06	7410	X	4932	-0-	-2478	-0-	404	1	3955	2	Y	27	43	1			9
							543	3	30	9							
07	9227	X	9227	-0-	-0-	-0-	696	1	7517	2	Y	43	35	1			17
							967	3	47	9							
08	8897	X	7493	-0-	-1404	-0-	581	1	6083	2	Y	34	31	1			20
							792	3	37	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7791	X	7791	-0-	-0-	-0-	608	1	6367	2	Y	35	26	1			17
							777	3	39	9							
04	7410	X	6642	-0-	-768	-0-	601	1	5341	2	Y	26	33	1			10
							671	3	29	9							
05	7657	X	5502	-0-	-2155	-0-	466	1	4518	2	Y	21	22	1			9
							495	3	23	9							
06	7410	X	6656	-0-	-754	-0-	624	1	5260	2	Y	31	30	1			10
							738	3	34	9							
07	7657	X	5908	-0-	-1749	-0-	977	1	4292	2	Y	17	20	1			7
							620	3	19	9							
08	7781	X	5672	-0-	-2109	-0-	902	1	4146	2	Y	16	13	1			10
							606	3	18	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7408	-0-	-311	-0-	579	1	6034	2	Y	31	41	1			15
							761	3	34	9							
04	9090	X	6706	-0-	-2384	-0-	607	1	5372	2	Y	25	30	1			10
							699	3	28	9							
05	9393	X	6506	-0-	-2887	-0-	550	1	5319	2	Y	33	28	1			15
							601	3	36	9							
06	9090	X	6381	-0-	-2709	-0-	599	1	5034	2	Y	16	26	1			5
							730	3	18	9							
07	8184	X	6600	-0-	-1584	-0-	1090	1	4768	2	Y	26	21	1			10
							713	3	29	9							
08	7037	X	6501	-0-	-536	-0-	1032	1	4742	2	Y	24	20	1			14
							701	3	26	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	7948	-0-	-2747	-0-	527	1	6657	2	Y	-0-	15	1			-0-
							764	3									
04	10350	X	7528	-0-	-2822	-0-	497	1	6271	2	Y	-0-					-0-
							760	3									
05	10695	X	8741	-0-	-1954	-0-	665	1	7289	2	Y	-0-					-0-
							787	3									
06	9360	X	8407	-0-	-953	-0-	635	1	6840	2	Y	-0-					-0-
							932	3									
07	8897	X	7848	-0-	-1049	-0-	518	1	6502	2	Y	-0-					-0-
							828	3									
08	8742	X	8399	-0-	-343	-0-	555	1	6950	2	Y	-0-					-0-
							894	3									

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3569	X	3569	-0-	-0-	-0-	301	1	2724	2	Y	198	156	1			96
							326	3	218	9							
04	3410	X	3410	-0-	-0-	-0-	257	1	2653	2	Y	165	197	1			64
							318	3	182	9							
05	3255	X	2725	-0-	-530	-0-	202	1	2104	2	Y	178	163	1			79
							223	3	196	9							
06	3384	X	3384	-0-	-0-	-0-	261	1	2577	2	Y	195	211	1			63
							331	3	215	9							
07	3456	X	3456	-0-	-0-	-0-	248	1	2694	2	Y	173	168	1			68
							324	3	190	9							
08	3472	X	3458	-0-	-14	-0-	255	1	2688	2	Y	171	138	1			101
							327	3	188	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	6683	-0-	-261	-0-	433	1	5447	2	Y	132	111	1			64
							658	3	145	9							
04	6720	X	6353	-0-	-367	-0-	412	1	5187	2	Y	108	130	1			42
							635	3	119	9							
05	6944	X	6424	-0-	-520	-0-	476	1	5215	2	Y	150	126	1			66
							568	3	165	9							
06	6720	X	6134	-0-	-586	-0-	453	1	4872	2	Y	125	151	1			40
							671	3	138	9							
07	6944	X	6426	-0-	-518	-0-	416	1	5215	2	Y	114	109	1			45
							670	3	125	9							
08	6696	X	6443	-0-	-253	-0-	417	1	5224	2	Y	112	91	1			66
							679	3	123	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5313	X	5313	-0-	-0-	-0-	460	1	4143	2	Y	176	140	1			85
							516	3	194	9							
04	5526	X	5526	-0-	-0-	-0-	426	1	4378	2	Y	160	183	1			62
							546	3	176	9							
05	5773	X	5773	-0-	-0-	-0-	441	1	4580	2	Y	226	188	1			100
							503	3	249	9							
06	5471	X	5471	-0-	-0-	-0-	433	1	4239	2	Y	189	228	1			61
							591	3	208	9							
07	5569	X	5569	-0-	-0-	-0-	409	1	4406	2	Y	166	161	1			66
							571	3	183	9							
08	5766	X	5683	-0-	-83	-0-	429	1	4482	2	Y	167	134	1			99
							588	3	184	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3348	X	2662	-0-	-686	-0-	236 1 239 3	2153 2 34 9	Y	31	28 1		15
04	3750	X	2905	-0-	-845	-0-	229 1 262 3	2383 2 31 9	Y	28	32 1		11
05	3875	X	3232	-0-	-643	-0-	254 1 264 3	2667 2 47 9	Y	43	35 1		19
06	3750	X	3045	-0-	-705	-0-	247 1 305 3	2452 2 41 9	Y	37	44 1		12
07	3441	X	3145	-0-	-296	-0-	236 1 320 3	2554 2 35 9	Y	32	31 1		13
08	3224	X	3191	-0-	-33	-0-	246 1 327 3	2583 2 35 9	Y	32	26 1		19

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3720	X	3500	-0-	-220	-0-	266 1 358 3	2768 2 108 9	Y	98	83 1		47
04	3484	X	3484	-0-	-0-	-0-	308 1 364 3	2718 2 94 9	Y	85	99 1		33
05	3844	X	3476	-0-	-368	-0-	285 1 317 3	2747 2 127 9	Y	115	97 1		51
06	3720	X	3699	-0-	-21	-0-	337 1 419 3	2824 2 119 9	Y	108	124 1		35
07	3844	X	3621	-0-	-223	-0-	584 1 390 3	2547 2 100 9	Y	91	90 1		36
*08	3709	X	3709	-0-	-0-	-0-	575 1 392 3	2641 2 101 9	Y	92	74 1		54

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3763	X	3763	-0-	-0-	-0-	329 1 351 3	2970 2 113 9	Y	103	86 1		50
04	3480	X	3475	-0-	-5	-0-	270 1 329 3	2786 2 90 9	Y	82	100 1		32
05	3655	X	3655	-0-	-0-	-0-	282 1 308 3	2935 2 130 9	Y	118	98 1		52
06	3601	X	3601	-0-	-0-	-0-	286 1 375 3	2827 2 113 9	Y	103	122 1		33
07	3658	X	3658	-0-	-0-	-0-	270 1 360 3	2930 2 98 9	Y	89	87 1		35
08	3689	X	3617	-0-	-72	-0-	274 1 360 3	2886 2 97 9	Y	88	71 1		52

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3623	-0-	-593	-0-	240	1	3023	2	Y	-0-	6	1			-0-
							360	3									
04	4110	X	3339	-0-	-771	-0-	221	1	2781	2	Y	-0-					-0-
							337	3									
05	4247	X	3357	-0-	-890	-0-	255	1	2799	2	Y	-0-					-0-
							303	3									
06	4110	X	3246	-0-	-864	-0-	245	1	2640	2	Y	-0-					-0-
							361	3									
07	4030	X	3333	-0-	-697	-0-	220	1	2761	2	Y	-0-					-0-
							352	3									
08	3627	X	3234	-0-	-393	-0-	214	1	2676	2	Y	-0-					-0-
							344	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3410	-0-	-341	-0-	296	1	2667	2	Y	107	83	1			52
							329	3	118	9							
04	3630	X	3489	-0-	-141	-0-	269	1	2773	2	Y	95	110	1			37
							342	3	105	9							
05	3751	X	3084	-0-	-667	-0-	236	1	2454	2	Y	115	101	1			51
							267	3	127	9							
06	3630	X	3386	-0-	-244	-0-	269	1	2633	2	Y	110	125	1			36
							363	3	121	9							
07	3751	X	3386	-0-	-365	-0-	249	1	2688	2	Y	95	93	1			38
							344	3	105	9							
08	3596	X	3173	-0-	-423	-0-	240	1	2512	2	Y	87	73	1			52
							325	3	96	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5959	X	5959	-0-	-0-	-0-	392	1	4926	2	Y	35	27	1			17
							602	3	39	9							
04	5580	X	5580	-0-	-0-	-0-	367	1	4610	2	Y	28	34	1			11
							572	3	31	9							
05	5983	X	5612	-0-	-371	-0-	424	1	4635	2	Y	38	32	1			17
							511	3	42	9							
06	5790	X	5574	-0-	-216	-0-	418	1	4492	2	Y	34	40	1			11
							627	3	37	9							
07	5983	X	5674	-0-	-309	-0-	373	1	4662	2	Y	30	29	1			12
							606	3	33	9							
08	5952	X	5416	-0-	-536	-0-	356	1	4445	2	Y	27	23	1			16
							585	3	30	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4142	-0-	-880	-0-	311	1	3418	2	Y	167	167	1			-0-
							229	3	184	9							
04	4860	X	4252	-0-	-608	-0-	370	1	3472	2	Y	165	165	1			-0-
							228	3	182	9							
05	5022	X	4761	-0-	-261	-0-	390	1	3943	2	Y	157	157	1			-0-
							255	3	173	9							
06	4860	X	4555	-0-	-305	-0-	414	1	3688	2	Y	149	149	1			-0-
							289	3	164	9							
07	4898	X	4760	-0-	-138	-0-	761	1	3542	2	Y	156	156	1			-0-
							285	3	172	9							
*08	4843	X	4843	-0-	-0-	-0-	744	1	3634	2	Y	159	159	1			-0-
							290	3	175	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	7	1	72	2	Y	164	86	1			80
							8	3	180	9							
04	90	N	90	-0-	-0-	-0-	8	1	73	2	Y	-0-	80	1			-0-
							9	3									
05	149	N	149	-0-	-0-	-0-	5	1	44	2	Y	86	48	1			38
							5	3	95	9							
06	180	N	54	-0-	-126	-0-	5	1	43	2	Y	-0-					38
							6	3									
07	93	N	85	-0-	-8	-0-	14	1	62	2	Y	-0-					38
							9	3									
08	155	N	40	-0-	-115	-0-	6	1	30	2	Y	-0-	38	1			-0-
							4	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	6022	-0-	-85	-0-	539	1	4883	2	Y	27	17	1			13
							570	3	30	9							
04	5910	X	4488	-0-	-1422	-0-	356	1	3683	2	Y	18	24	1			7
							429	3	20	9							
05	6107	X	3062	-0-	-3045	-0-	243	1	2538	2	Y	16	16	1			7
							263	3	18	9							
06	5820	X	4054	-0-	-1766	-0-	332	1	3272	2	Y	19	20	1			6
							429	3	21	9							
07	7008	X	7008	-0-	-0-	-0-	529	1	5739	2	Y	29	24	1			11
							708	3	32	9							
*08	6563	X	6563	-0-	-0-	-0-	509	1	5356	2	Y	27	22	1			16
							668	3	30	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8618	X	7853	-0-	-765	-0-	512	1	6448	2	Y	113	96	1			55
							769	3	124	9							
04	8340	X	7098	-0-	-1242	-0-	462	1	5832	2	Y	89	109	1			35
							706	3	98	9							
05	8618	X	7624	-0-	-994	-0-	569	1	6239	2	Y	130	107	1			58
							673	3	143	9							
06	8340	X	7495	-0-	-845	-0-	557	1	5999	2	Y	112	134	1			36
							816	3	123	9							
07	8091	X	7748	-0-	-343	-0-	504	1	6329	2	Y	101	97	1			40
							804	3	111	9							
08	7843	X	7091	-0-	-752	-0-	462	1	5786	2	Y	90	77	1			53
							744	3	99	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2081	-0-	-120	-0-	135	1	1696	2	Y	43	34	1			21
							203	3	47	9							
04	2130	N	1946	-0-	-184	-0-	126	1	1589	2	Y	34	42	1			13
							194	3	37	9							
05	2201	N	2003	-0-	-198	-0-	148	1	1626	2	Y	48	40	1			21
							176	3	53	9							
06	1987	N	1987	-0-	-0-	-0-	146	1	1578	2	Y	43	50	1			14
							216	3	47	9							
07	2015	N	1715	-0-	-300	-0-	111	1	1392	2	Y	31	33	1			12
							178	3	34	9							
08	2015	N	1993	-0-	-22	-0-	129	1	1616	2	Y	36	27	1			21
							208	3	40	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

03	3286	X	2862	-0-	-424	-0-	243	1	2203	2	Y	144	82	1			70
							258	3	158	9							
04	3180	X	2675	-0-	-505	-0-	203	1	2098	2	Y	117	141	1			46
							245	3	129	9							
05	3286	X	2789	-0-	-497	-0-	209	1	2185	2	Y	153	131	1			68
							227	3	168	9							
06	3120	X	2510	-0-	-610	-0-	196	1	1936	2	Y	121	150	1			39
							245	3	133	9							
07	2852	X	2433	-0-	-419	-0-	176	1	1917	2	Y	102	101	1			40
							228	3	112	9							
08	2852	X	2753	-0-	-99	-0-	205	1	2163	2	Y	114	87	1			67
							260	3	125	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

03	3968	X	3793	-0-	-175	-0-	285	1	2993	2	Y	151	125	1			73
							349	3	166	9							
04	3840	X	3397	-0-	-443	-0-	297	1	2653	2	Y	117	144	1			46
							318	3	129	9							
05	3968	X	3282	-0-	-686	-0-	265	1	2578	2	Y	153	131	1			68
							271	3	168	9							
06	3670	X	3670	-0-	-0-	-0-	330	1	2798	2	Y	151	170	1			49
							376	3	166	9							
07	3782	X	3751	-0-	-31	-0-	598	1	2641	2	Y	134	130	1			53
							365	3	147	9							
08	3782	X	3539	-0-	-243	-0-	543	1	2611	2	Y	123	103	1			73
							250	3	135	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533	X	6673	-0-	-860	-0-	578	1	5291	2	Y	223	250	1			108
							559	3	245	9							
04	7560	X	7365	-0-	-195	-0-	567	1	5941	2	Y	214	239	1			83
							622	3	235	9							
05	7812	X	7660	-0-	-152	-0-	585	1	6159	2	Y	303	252	1			134
							583	3	333	9							
06	7560	X	7012	-0-	-548	-0-	555	1	5525	2	Y	244	299	1			79
							664	3	268	9							
07	7626	X	7186	-0-	-440	-0-	527	1	5771	2	Y	216	210	1			85
							650	3	238	9							
08	7657	X	6999	-0-	-658	-0-	528	1	5604	2	Y	208	170	1			123
							638	3	229	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

03	1245	N	1245	-0-	-0-	-0-	112	1	1007	2	Y	-0-	3	1			-0-
							126	3									
04	1027	N	1027	-0-	-0-	-0-	82	1	839	2	Y	-0-					-0-
							106	3									
05	1106	N	1106	-0-	-0-	-0-	88	1	918	2	Y	-0-					-0-
							100	3									
06	1200	N	1007	-0-	-193	-0-	83	1	811	2	Y	-0-					-0-
							113	3									
07	1054	N	835	-0-	-219	-0-	63	1	683	2	Y	-0-					-0-
							89	3									
08	1085	N	822	-0-	-263	-0-	64	1	670	2	Y	-0-					-0-
							88	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

03	1922	N	1510	-0-	-412	-0-	99	1	1245	2	Y	16	15	1			8
							148	3	18	9							
04	1890	N	1447	-0-	-443	-0-	95	1	1194	2	Y	13	16	1			5
							144	3	14	9							
05	2015	N	1831	-0-	-184	-0-	137	1	1508	2	Y	23	18	1			10
							161	3	25	9							
06	1677	N	1677	-0-	-0-	-0-	125	1	1350	2	Y	19	23	1			6
							181	3	21	9							
07	1488	N	1231	-0-	-257	-0-	80	1	1011	2	Y	12	13	1			5
							127	3	13	9							
08	1829	N	633	-0-	-1196	-0-	41	1	519	2	Y	6	7	1			4
							66	3	7	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21289	X	21289	-0-	-0-	-0-	1410	1	17748	2	Y	18	18	1			-0-
							2111	3	20	9							
04	20182	X	20182	-0-	-0-	-0-	1332	1	16831	2	Y	16	16	1			-0-
							2001	3	18	9							
05	19251	X	19251	-0-	-0-	-0-	1464	1	16051	2	Y	13	13	1			-0-
							1722	3	14	9							
06	18926	X	18926	-0-	-0-	-0-	1427	1	15316	2	Y	22	22	1			-0-
							2159	3	24	9							
07	18926	X	18926	-0-	-0-	-0-	1427	1	15316	2	Y	22	22	1			-0-
							2159	3	24	9							
*08	20517	X	20517	-0-	-0-	-0-	1353	1	16972	2	Y	23	23	1			-0-
							2167	3	25	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

03	DLQ G-10	1684	-0-	1684	3215	1659	2	25	9	Y	23					47
04	DLQ G-10	1449	-0-	1449	4664	1449	2			Y	-0-					47
05	3000	N	1922	-0-	-1078	3586	1905	2	17	9	Y	15					62
06	3000	N	2004	-0-	-996	2590	2003	2	1	9	Y	1	40	1			23
07	3100	N	1881	-0-	-1219	1371	1879	2	2	9	Y	2					25
*08	3100	N	1732	-0-	-1368	3	1713	2	19	9	Y	17					42

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

03	DLQ G-10	3574	-0-	3574	5727	3540	2	34	9	Y	31	63	1			101
04	DLQ G-10	4331	-0-	4331	10058	4285	2	46	9	Y	42					143
05	13202	X	3144	-0-	-10058	-0-	3083	2	61	9	Y	55					198
06	3843	X	3843	-0-	-0-	-0-	3774	2	69	9	Y	63	148	1			113
07	3527	X	3527	-0-	-0-	-0-	3460	2	67	9	Y	61					174
08	4464	X	3257	-0-	-1207	-0-	3194	2	63	9	Y	57	76	1			155

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

03	DLQ G-10	63	-0-	63	198	41	2	22	9	Y	20					62
04	DLQ G-10	-0-	-0-	-0-	198					Y	-0-					62
05	217	N	19	-0-	-198	-0-	6	2	13	9	Y	12					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	48	1			26
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
08	31	N	-0-	-0-	-31	-0-					Y	-0-					26

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

03	DLQ G-10	1589	-0-	1589	3292	1580	2	9	9	Y	8	34	1			46
04	DLQ G-10	1476	-0-	1476	4768	1466	2	10	9	Y	9					55
05	5978	X	1210	-0-	-4768	-0-	1206	2	4	9	Y	4					59
06	1599	X	1599	-0-	-0-	-0-	1578	2	21	9	Y	19	44	1			34
07	1527	N	1527	-0-	-0-	-0-	1512	2	15	9	Y	14					48
*08	1627	N	1627	-0-	-0-	-0-	1606	2	21	9	Y	19	21	1			46

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2564	-0-	2564	6691	2536	2	28	9	Y	25	69	1			101
04	DLQ G-10		4172	-0-	4172	10863	4137	2	35	9	Y	32					133
05	13949	X	3086	-0-	-10863	-0-	3027	2	59	9	Y	54					187
06	2739	X	2739	-0-	-0-	-0-	2688	2	51	9	Y	46	140	1			93
07	4402	X	3619	-0-	-783	-0-	3554	2	65	9	Y	59					152
*08	4354	X	4354	-0-	-0-	-0-	4282	2	72	9	Y	65	66	1			151

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		738	-0-	738	1545	734	2	4	9	Y	4	13	1			19
04	DLQ G-10		1005	-0-	1005	2550	1001	2	4	9	Y	4					23
05	3000	N	6079	-0-	3079	5629	6071	2	8	9	Y	7					30
06	3000	N	720	-0-	-2280	3349	703	2	17	9	Y	15	23	1			22
07	4122	X	773	-0-	-3349	-0-	760	2	13	9	Y	12					34
08	961	X	880	-0-	-81	-0-	863	2	17	9	Y	15	15	1			34

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3402	-0-	3402	6847	3377	2	25	9	Y	23					46
04	DLQ G-10		3442	-0-	3442	10289	3442	2			Y	-0-					46
05	14340	X	4051	-0-	-10289	-0-	4037	2	14	9	Y	13					59
06	2980	X	2980	-0-	-0-	-0-	2979	2	1	9	Y	1	38	1			22
07	3689	X	3095	-0-	-594	-0-	3093	2	2	9	Y	2					24
08	4061	X	3172	-0-	-889	-0-	3153	2	19	9	Y	17					41

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3054	-0-	3054	5199	3010	2	44	9	Y	40					62
04	DLQ G-10		2531	-0-	2531	7730	2531	2			Y	-0-					62
05	3000	N	1576	-0-	-1424	6306	1562	2	14	9	Y	13					75
06	3000	N	1896	-0-	-1104	5202	1895	2	1	9	Y	1	49	1			27
07	3100	N	1638	-0-	-1462	3740	1636	2	2	9	Y	2					29
*08	3100	N	1801	-0-	-1299	2441	1777	2	24	9	Y	22					51

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					106
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					106
05	186	N	94	-0-	-92	-0-	94	2			N	-0-					106
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					106
07	155	N	5	-0-	-150	-0-	5	2			N	-0-					106
*08	93	N	92	-0-	-1	-0-	92	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					167
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					167
05	434	N	220	-0-	-214	-0-	220	2			N	-0-					167
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					167
07	341	N	13	-0-	-328	-0-	13	2			N	-0-					167
*08	217	N	215	-0-	-2	-0-	215	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	791	-0-	-2650	-0-	174	1	617	2	N	-0-					33
04	3000	X	2120	-0-	-880	-0-	339	1	1781	2	N	-0-					33
05	2604	X	2433	-0-	-171	-0-	617	1	1816	2	N	-0-					33
06	1980	X	1407	-0-	-573	-0-	313	1	1094	2	N	-0-					33
07	2201	X	2018	-0-	-183	-0-	393	1	1625	2	N	-0-					33
08	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	2157	-0-	-1997	-0-	469	1	1669	2	N	17					142
							19	9									
04	2310	X	1484	-0-	-826	-0-	237	1	1247	2	N	-0-	64	1			78
05	2387	X	2230	-0-	-157	-0-	566	1	1664	2	N	-0-					78
06	3013	X	3013	-0-	-0-	-0-	647	1	2359	2	N	6					84
							7	9									
07	2325	X	2099	-0-	-226	-0-	409	1	1690	2	N	-0-					84
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					84

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	10	1	53	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1962	X	1962	-0-	-0-	-0-	296	1	1619	2	Y	43	55	1			-0-
							47	9									
04	1920	X	1332	-0-	-588	-0-	229	1	1103	2	Y	-0-					-0-
05	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
06	1920	X	740	-0-	-1180	-0-	740	2			Y	-0-					-0-
*07	2707	X	2707	-0-	-0-	-0-	285	1	2422	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1079	-0-	-68	-0-	147	1	932	2	N	-0-					60
04	1080	N	822	-0-	-258	-0-	147	1	675	2	N	-0-					60
05	1085	N	977	-0-	-108	-0-	173	1	804	2	N	-0-					60
06	1004	N	1004	-0-	-0-	-0-	173	1	831	2	N	-0-					60
*07	918	N	918	-0-	-0-	-0-	90	1	828	2	N	-0-					60
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					60
	ULCAK-EDWARDS GAS UNIT				WELL #: 1		RRCID -> 095081		COMPL. DATE 08/30/1981			TOTAL DEPTH 14112	PERF.13515 - 13471				
03	3725	X	3725	-0-	-0-	-0-	817	1	2900	2	N	7					60
							8	9									
04	3570	X	3413	-0-	-157	-0-	543	1	2862	2	N	7	45	1			22
							8	9									
05	3462	X	3462	-0-	-0-	-0-	877	1	2577	2	N	7					29
							8	9									
06	3060	X	2936	-0-	-124	-0-	635	1	2293	2	N	7					36
							8	9									
07	3689	X	2963	-0-	-726	-0-	577	1	2383	2	N	3					39
							3	9									
08	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					39
	WOYTEK-EDWARDS				WELL #: 2		RRCID -> 104738		COMPL. DATE 03/23/1983			TOTAL DEPTH 14418	PERF.13370 - 13454				
03	3751	X	3478	-0-	-273	-0-	764	1	2714	2	N	-0-					64
04	3810	X	3086	-0-	-724	-0-	492	1	2594	2	N	-0-					64
05	3937	X	3470	-0-	-467	-0-	881	1	2589	2	N	-0-					64
06	3810	X	2935	-0-	-875	-0-	634	1	2301	2	N	-0-					64
07	3751	X	2839	-0-	-912	-0-	552	1	2287	2	N	-0-					64
08	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					64
	GOLSCH-EDWARDS GAS UNIT				WELL #: 3		RRCID -> 108309		COMPL. DATE 11/02/1983			TOTAL DEPTH 14034	PERF.13290 - 13385				
03	1054	X	881	-0-	-173	-0-	194	1	687	2	N	-0-					42
04	930	N	921	-0-	-9	-0-	147	1	774	2	N	-0-					42
05	980	N	980	-0-	-0-	-0-	249	1	731	2	N	-0-					42
06	891	N	891	-0-	-0-	-0-	184	1	652	2	N	50					92
							55	9									
07	961	N	754	-0-	-207	-0-	147	1	607	2	N	-0-					92
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					92
	WYNNE GAS UNIT				WELL #: 3		RRCID -> 111417		COMPL. DATE 06/17/1984			TOTAL DEPTH 13763	PERF.13204 - 13541				
03	1054	N	950	-0-	-104	-0-	158	1	792	2	N	-0-					48
04	1020	N	801	-0-	-219	-0-	142	1	659	2	N	-0-					48
05	1054	N	879	-0-	-175	-0-	161	1	718	2	N	-0-					48
06	1010	N	1010	-0-	-0-	-0-	161	1	849	2	N	-0-					48
*07	897	N	897	-0-	-0-	-0-	88	1	809	2	N	-0-					48
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					48
	MUELLER GAS UNIT				WELL #: 2		RRCID -> 112256		COMPL. DATE 07/30/1984			TOTAL DEPTH 13806	PERF.13263 - 13578				
03	713	N	657	-0-	-56	-0-	105	1	552	2	N	-0-					123
04	690	N	492	-0-	-198	-0-	88	1	404	2	N	-0-					123
05	713	N	600	-0-	-113	-0-	104	1	496	2	N	-0-					123
06	621	N	621	-0-	-0-	-0-	104	1	517	2	N	-0-					123
*07	582	N	582	-0-	-0-	-0-	57	1	525	2	N	-0-					123
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	54	1	267	2	N	-0-					62
04	330	N	-0-	-0-	-330	-0-					N	-0-					62
05	341	N	-0-	-0-	-341	-0-					N	-0-					62
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					62
*07	423	N	423	-0-	-0-	-0-	42	1	381	2	N	-0-					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	71	1	339	2	Y	-0-					-0-
04	390	N	308	-0-	-82	-0-	55	1	253	2	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	69	1	311	2	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	69	1	352	2	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	5991	-0-	-1728	-0-	1204	1	4754	2	Y	30					145
							33	9									
04	7470	X	5954	-0-	-1516	-0-	1270	1	4655	2	Y	26	112	1			59
							29	9									
05	8060	X	6670	-0-	-1390	-0-	1409	1	5235	2	Y	24					83
							26	9									
06	7800	X	7290	-0-	-510	-0-	1409	1	5849	2	Y	29					112
							32	9									
*07	8060	X	5487	-0-	-2573	-0-	789	1	4675	2	Y	21					133
							23	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					133

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	18	1	91	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	5356	-0-	-1619	-0-	1119	1	4237	2	Y	-0-					-0-
04	6570	X	4363	-0-	-2207	-0-	977	1	3386	2	Y	-0-					-0-
05	6789	X	4644	-0-	-2145	-0-	1026	1	3616	2	Y	2					2
							2	9									
06	6030	X	4694	-0-	-1336	-0-	1026	1	3668	2	Y	-0-					2
07	6231	X	4163	-0-	-2068	-0-	641	1	3522	2	Y	-0-					2
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4308	-0-	-1303	-0-	889	1	3212	2	Y	188	188	1			28
							207	9									
04	6390	X	3829	-0-	-2561	-0-	921	1	2908	2	Y	-0-					28
05	6603	X	4875	-0-	-1728	-0-	1082	1	3793	2	Y	-0-					28
06	6390	X	4808	-0-	-1582	-0-	1082	1	3726	2	Y	-0-					28
07	5549	X	4557	-0-	-992	-0-	703	1	3854	2	Y	-0-					28
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	440	-0-	-273	-0-	102	1	338	2	Y	-0-					-0-
04	630	N	294	-0-	-336	-0-	97	1	197	2	Y	-0-					-0-
05	651	N	475	-0-	-176	-0-	182	1	293	2	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	182	1	143	2	Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	44	1	407	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3593	-0-	-592	-0-	574	1	2997	2	Y	20					123
							22	9									
04	3930	X	3078	-0-	-852	-0-	546	1	2530	2	Y	2	65	1			60
							2	9									
05	4061	X	3128	-0-	-933	-0-	547	1	2568	2	Y	12					72
							13	9									
06	3745	X	3745	-0-	-0-	-0-	547	1	3184	2	Y	13					85
							14	9									
*07	3973	X	3973	-0-	-0-	-0-	392	1	3570	2	Y	10					95
							11	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					95

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13585 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/02/2019

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1044	-0-	-1095	-0-	167	1	873	2	Y	4					23
							4	9									
04	2070	X	1193	-0-	-877	-0-	194	1	997	2	Y	2	25	1			-0-
							2	9									
05	2108	X	1151	-0-	-957	-0-	208	1	940	2	Y	3					3
							3	9									
06	1830	X	1227	-0-	-603	-0-	208	1	1018	2	Y	1					4
							1	9									
*07	1240	X	1142	-0-	-98	-0-	122	1	1017	2	Y	3					7
							3	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2420	-0-	-153	-0-	378	1	2033	2	Y	8					23
							9	9									
04	2490	X	1980	-0-	-510	-0-	358	1	1616	2	Y	5	28	1			-0-
							6	9									
05	2573	X	2091	-0-	-482	-0-	357	1	1728	2	Y	5					5
							6	9									
06	2314	X	2314	-0-	-0-	-0-	357	1	1951	2	Y	5					10
							6	9									
*07	2418	X	1736	-0-	-682	-0-	174	1	1562	2	Y	-0-					10
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	369	-0-	-127	-0-	60	1	309	2	Y	-0-					-0-
04	510	N	303	-0-	-207	-0-	56	1	247	2	Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	79	1	368	2	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	79	1	289	2	Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	25	1	226	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4500	-0-	-553	-0-	659	1	3794	2	Y	43					106
							47	9									
04	6360	X	3049	-0-	-3311	-0-	591	1	2401	2	Y	52	5	1			153
							57	9									
05	6572	X	602	-0-	-5970	-0-	4	1	597	2	Y	1					154
							1	9									
06	7207	X	7207	-0-	-0-	-0-	4	1	7141	2	Y	56					210
							62	9									
*07	8416	X	8416	-0-	-0-	-0-	1673	1	6648	2	Y	86	152	1			144
							95	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					144

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2937	-0-	-287	-0-	508	1	2429	2	Y	-0-					50
04	3120	X	2654	-0-	-466	-0-	465	1	2189	2	Y	-0-	50	1			-0-
05	3162	X	2821	-0-	-341	-0-	494	1	2305	2	Y	20					20
							22	9									
06	3432	X	3432	-0-	-0-	-0-	494	1	2920	2	Y	16					36
							18	9									
*07	3642	X	3642	-0-	-0-	-0-	358	1	3280	2	Y	4	40	1			-0-
							4	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	3780	-0-	-498	-0-	607	1	3149	2	N	22					72
							24	9									
04	3900	X	3250	-0-	-650	-0-	574	1	2656	2	N	18	63	1			27
							20	9									
05	4030	X	3372	-0-	-658	-0-	598	1	2773	2	N	1					28
							1	9									
06	3985	X	3985	-0-	-0-	-0-	598	1	3354	2	N	30					58
							33	9									
*07	4188	X	4188	-0-	-0-	-0-	410	1	3744	2	N	31					89
							34	9									
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					89

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3543	-0-	-425	-0-	776	1	2756	2	N	10					102
							11	9									
04	3840	X	3352	-0-	-488	-0-	534	1	2815	2	N	3	53	1			52
							3	9									
05	3968	X	3099	-0-	-869	-0-	787	1	2312	2	N	-0-					52
06	3540	X	2911	-0-	-629	-0-	636	1	2275	2	N	-0-					52
07	3534	X	2742	-0-	-792	-0-	534	1	2208	2	N	-0-					52
08	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					52

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	611	-0-	-71	-0-	99	1	512	2	Y	-0-					-0-
04	600	N	572	-0-	-28	-0-	98	1	474	2	Y	-0-					-0-
05	620	N	403	-0-	-217	-0-	111	1	292	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	111	1	247	2	Y	-0-					-0-
07	589	N	457	-0-	-132	-0-	45	1	412	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4112	-0-	-1592	-0-	1302	1	2790	2	Y	18					18
							20	9									
04	5472	X	5472	-0-	-0-	-0-	1683	1	3774	2	Y	14					32
							15	9									
05	4774	X	4154	-0-	-620	-0-	1527	1	2627	2	Y	-0-					32
06	4382	X	4382	-0-	-0-	-0-	1589	1	2745	2	Y	44					76
							48	9									
*07	5642	X	2902	-0-	-2740	-0-	769	1	2123	2	Y	9					85
							10	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2314	X	2314	-0-	-0-	-0-	736	1	1578	2	Y	-0-					38
04	2011	X	2011	-0-	-0-	-0-	619	1	1386	2	Y	5					43
							6	9									
05	2655	X	2655	-0-	-0-	-0-	976	1	1679	2	Y	-0-					43
06	6574	X	6574	-0-	-0-	-0-	2397	1	4138	2	Y	35					78
							39	9									
07	2325	X	880	-0-	-1445	-0-	234	1	646	2	Y	-0-					78
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					78

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2971	X	2971	-0-	-0-	-0-	937	1	2009	2	N	23					73
							25	9									
04	3141	X	3141	-0-	-0-	-0-	967	1	2170	2	N	4					77
							4	9									
05	3441	X	2940	-0-	-501	-0-	1080	1	1860	2	N	-0-					77
06	3330	X	1885	-0-	-1445	-0-	692	1	1193	2	N	-0-					77
07	3441	X	1861	-0-	-1580	-0-	495	1	1366	2	N	-0-					77
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					77

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	3963	-0-	-3136	-0-	1261	1	2702	2	Y	-0-					37
04	6870	X	5242	-0-	-1628	-0-	1617	1	3625	2	Y	-0-					37
05	7099	X	4278	-0-	-2821	-0-	1572	1	2706	2	Y	-0-					37
06	5070	X	4223	-0-	-847	-0-	1548	1	2675	2	Y	-0-					37
*07	12659	X	12659	-0-	-0-	-0-	3348	1	9242	2	Y	63					100
							69	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					100

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	6954	-0-	-1881	-0-	2208	1	4732	2	Y	13					63
							14	9									
04	8556	X	8556	-0-	-0-	-0-	2637	1	5913	2	Y	5					68
							6	9									
05	8773	X	7653	-0-	-1120	-0-	2813	1	4840	2	Y	-0-					68
06	8220	X	8050	-0-	-170	-0-	2948	1	5092	2	Y	9					77
							10	9									
*07	8835	X	8533	-0-	-302	-0-	2264	1	6248	2	Y	19					96
							21	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					96

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	476	-0-	-3306	-0-	152	1	324	2	Y	-0-					10
04	2220	X	18	-0-	-2202	-0-	6	1	12	2	Y	-0-					10
05	2294	X	-0-	-0-	-2294	-0-					Y	-0-					10
06	2460	X	2460	-0-	-0-	-0-	888	1	1532	2	Y	36					46
							40	9									
*07	1829	X	1775	-0-	-54	-0-	472	1	1303	2	Y	-0-					46
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	79	1	764	2	N	-0-				-0-
							39	3								
04	701	N	701	-0-	-0-	-0-	56	1	616	2	N	-0-				-0-
							29	3								
05	701	N	701	-0-	-0-	-0-	56	1	616	2	N	-0-				-0-
							29	3								
06	750	N	567	-0-	-183	-0-	47	1	492	2	N	-0-				-0-
							28	3								
07	713	N	579	-0-	-134	-0-	44	1	507	2	N	-0-				-0-
							28	3								
08	713	N	613	-0-	-100	-0-	48	1	535	2	N	-0-				-0-
							30	3								

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	685	-0-	-121	-0-	45	1	607	2	Y	-0-				-0-
							33	3								
04	821	N	821	-0-	-0-	-0-	54	1	731	2	Y	-0-				-0-
							36	3								
05	806	N	717	-0-	-89	-0-	55	1	629	2	Y	-0-				-0-
							33	3								
06	687	N	687	-0-	-0-	-0-	52	1	598	2	Y	-0-				-0-
							37	3								
07	806	N	720	-0-	-86	-0-	48	1	636	2	Y	-0-				-0-
							36	3								
08	713	N	702	-0-	-11	-0-	46	1	620	2	Y	-0-				-0-
							36	3								

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	2754	-0-	-3601	-0-	668	1	2086	2	N	-0-					-0-
04	5940	X	3908	-0-	-2032	-0-	892	1	3016	2	N	-0-					-0-
05	4363	X	4363	-0-	-0-	-0-	1028	1	3335	2	N	-0-					-0-
06	4460	X	4460	-0-	-0-	-0-	1028	1	3432	2	N	-0-					-0-
*07	4372	X	4372	-0-	-0-	-0-	683	1	3689	2	N	-0-					-0-
08	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

03	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
04	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
05	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
08	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

03	P&A COND		-0-	-0-	-0-		-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-		-0-					N	-0-					100
05	P&A COND		-0-	-0-	-0-		-0-					N	-0-					100
06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					100
08	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

03	13175 X	12024	-0-	-1151	-0-	243	1	11781	2	N	-0-					-0-
04	14928 X	14928	-0-	-0-	-0-	315	1	14613	2	N	-0-					-0-
05	18775 X	18775	-0-	-0-	-0-	317	1	18458	2	N	-0-					-0-
06	15723 X	15723	-0-	-0-	-0-	264	1	15459	2	N	-0-					-0-
*07	18293 X	18293	-0-	-0-	-0-	290	1	18003	2	N	-0-					-0-
08	15438 X	14786	-0-	-652	-0-	196	1	14590	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

03	6523 X	6523	-0-	-0-	-0-	132	1	6391	2	N	-0-					-0-
04	6380 X	6380	-0-	-0-	-0-	135	1	6245	2	N	-0-					-0-
05	3627 X	3283	-0-	-344	-0-	55	1	3228	2	N	-0-					-0-
06	3510 X	2101	-0-	-1409	-0-	35	1	2066	2	N	-0-					-0-
07	3627 X	2977	-0-	-650	-0-	47	1	2930	2	N	-0-					-0-
08	3627 X	2447	-0-	-1180	-0-	32	1	2415	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

03	14260 X	14081	-0-	-179	-0-	285	1	13796	2	N	-0-					-0-
04	14347 X	14347	-0-	-0-	-0-	303	1	14044	2	N	-0-					-0-
05	17203 X	17203	-0-	-0-	-0-	290	1	16913	2	N	-0-					-0-
06	17258 X	17258	-0-	-0-	-0-	290	1	16968	2	N	-0-					-0-
*07	22801 X	22801	-0-	-0-	-0-	361	1	22440	2	N	-0-					-0-
*08	18201 X	18201	-0-	-0-	-0-	242	1	17959	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	2	1	79	2	N	-0-			-0-
04	442	N	442	-0-	-0-	-0-	9	1	433	2	N	-0-			-0-
05	529	N	529	-0-	-0-	-0-	9	1	520	2	N	-0-			-0-
06	838	N	838	-0-	-0-	-0-	14	1	824	2	N	-0-			-0-
*07	1251	N	1251	-0-	-0-	-0-	20	1	1231	2	N	-0-			-0-
*08	228	N	228	-0-	-0-	-0-	3	1	225	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2292	N	2292	-0-	-0-	-0-	46	1	2246	2	N	-0-			-0-
04	1304	N	1304	-0-	-0-	-0-	28	1	1276	2	N	-0-			-0-
05	1564	N	1564	-0-	-0-	-0-	26	1	1538	2	N	-0-			-0-
06	1740	N	1564	-0-	-176	-0-	26	1	1538	2	N	-0-			-0-
*07	1577	N	1577	-0-	-0-	-0-	25	1	1552	2	N	-0-			-0-
*08	1073	N	1073	-0-	-0-	-0-	14	1	1059	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	13225	X	13225	-0-	-0-	-0-	268	1	12957	2	N	-0-			-0-
04	12300	X	9414	-0-	-2886	-0-	199	1	9215	2	N	-0-			-0-
05	12431	X	-0-	-0-	-12431	-0-					N	-0-			-0-
06	12300	X	-0-	-0-	-12300	-0-					N	-0-			-0-
07	12710	X	-0-	-0-	-12710	-0-					N	-0-			-0-
08	12710	X	-0-	-0-	-12710	-0-					N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9393	X	2485	-0-	-6908	-0-	2485	2			N	-0-			64
04	8910	X	5961	-0-	-2949	-0-	5950	2	11	9	N	10			74
05	4464	X	3441	-0-	-1023	-0-	3441	2			N	-0-			74
06	5079	X	5079	-0-	-0-	-0-	5079	2			N	-0-			74
07	10058	X	10058	-0-	-0-	-0-	10058	2			N	-0-			74
*08	10233	X	10233	-0-	-0-	-0-	10233	2			N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

03	6572	X	2915	-0-	-3657	-0-	2915	2			N	-0-					65
04	6360	X	3430	-0-	-2930	-0-	3430	2			N	-0-					65
05	5239	X	2517	-0-	-2722	-0-	2517	2			N	-0-					65
06	3600	X	3019	-0-	-581	-0-	3019	2			N	-0-					65
07	3720	X	3185	-0-	-535	-0-	3185	2			N	-0-					65
08	3534	X	3143	-0-	-391	-0-	3143	2			N	-0-					65

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

03	16523	X	4613	-0-	-11910	-0-	4613	2			N	-0-					20
04	15990	X	4463	-0-	-11527	-0-	4463	2			N	-0-					20
05	7347	X	3295	-0-	-4052	-0-	3295	2			N	-0-					20
06	7110	X	3896	-0-	-3214	-0-	3896	2			N	-0-					20
07	7347	X	6936	-0-	-411	-0-	6936	2			N	-0-					20
*08	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

03	2142	N	2142	-0-	-0-	-0-	297	1	1845	2	N	-0-					68
04	2068	N	2068	-0-	-0-	-0-	304	1	1764	2	N	-0-					68
05	1693	N	1693	-0-	-0-	-0-	251	1	1442	2	N	-0-					68
06	2045	N	2045	-0-	-0-	-0-	327	1	1718	2	N	-0-					68
*07	2165	N	2165	-0-	-0-	-0-	332	1	1833	2	N	-0-	35	1			33
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					33

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

03	14105	X	12420	-0-	-1685	-0-	3520	1	8900	2	N	-0-					65
04	13650	X	9445	-0-	-4205	-0-	296	1	9130	2	N	17					82
							19	9									
05	14105	X	10945	-0-	-3160	-0-	1457	1	9488	2	N	-0-					82
06	13650	X	11711	-0-	-1939	-0-	1349	1	10362	2	N	-0-					82
07	14105	X	11463	-0-	-2642	-0-	1337	1	10126	2	N	-0-					82
08	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					82

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25327	X	5589	-0-	-19738	-0-	5589	2			N	-0-					-0-
04	27060	X	1040	-0-	-26020	-0-	1040	2			N	-0-					-0-
05	27962	X	9054	-0-	-18908	-0-	9054	2			N	-0-					-0-
06	28772	X	28772	-0-	-0-	-0-	28772	2			N	-0-					-0-
07	30172	X	30172	-0-	-0-	-0-	30172	2			N	-0-					-0-
*08	25645	X	25645	-0-	-0-	-0-	25645	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300		7382	-0-	-1918	-0-	7111	2	149	3	N	111	314	1			80
							122	9									
04	9000		5154	-0-	-3846	-0-	4890	2	181	3	N	75					155
							83	9									
05	7212		5325	-0-	-1887	-0-	5011	2	233	3	N	74					229
							81	9									
06	6840		5023	-0-	-1817	-0-	4734	2	221	3	N	62					291
							68	9									
07	7068		6476	-0-	-592	-0-	6189	2	224	3	N	57	118	1			230
							63	9									
08	7068		5354	-0-	-1714	-0-	5019	2	269	3	N	60					290
							66	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1227	-0-	-75	-0-	1227	2			N	-0-					147
04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					147
05	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					147
06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					147
07	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					147
*08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1337	-0-	-1608	-0-	1337	2			N	-0-					58
04	2850	X	1593	-0-	-1257	-0-	1593	2			N	-0-					58
05	1829	X	1212	-0-	-617	-0-	1165	2	47	9	N	43					101
06	1770	X	1040	-0-	-730	-0-	1040	2			N	-0-					101
07	1829	X	282	-0-	-1547	-0-	282	2			N	-0-					101
08	1643	X	-0-	-0-	-1643	-0-					N	-0-					101

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	1054	2	22	3	Y	16	22	1			199
							18	9									
04	1020	N	967	-0-	-53	-0-	926	2	34	3	Y	6					205
							7	9									
05	1116	N	1014	-0-	-102	-0-	955	2	45	3	Y	13					218
							14	9									
06	1050	N	894	-0-	-156	-0-	822	2	38	3	Y	31					249
							34	9									
07	1063	N	1063	-0-	-0-	-0-	1018	2	36	3	Y	8	21	1			236
							9	9									
08	DLQ G-10		1031	-0-	1031	1031	962	2	51	3	Y	16					252
							18	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	454	-0-	-1158	-0-	433 12	2 9	9	3	N	11	32	1			143
04	1590	X	1584	-0-	-6	-0-	1503 26	2 9	55	3	N	24					167
05	1643	X	1175	-0-	-468	-0-	1105 18	2 9	52	3	N	16					183
06	1605	X	1605	-0-	-0-	-0-	1515 19	2 9	71	3	N	17					200
07	1643	X	1348	-0-	-295	-0-	1285 17	2 9	46	3	N	15	31	1			184
08	1643	X	1399	-0-	-244	-0-	1304 25	2 9	70	3	N	23					207

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2073	N	2073	-0-	-0-	-0-	558 6	1 9	1509	2	N	5					82
04	1956	N	1956	-0-	-0-	-0-	522 4	1 9	1430	2	N	4					86
05	2042	N	2042	-0-	-0-	-0-	558	1	1484	2	N	-0-					86
06	1879	N	1879	-0-	-0-	-0-	468 2	1 9	1409	2	N	2					88
07	1736	N	1678	-0-	-58	-0-	504 6	1 9	1168	2	N	5					93
*08	2098	N	2098	-0-	-0-	-0-	558 8	1 9	1532	2	N	7					100

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

03	93	N	-0-	-0-	-93	-0-					N	-0-					274
04	0	N	-0-	-0-	-0-	-0-					N	-0-					274
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					274
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	-0-	-0-	-0-	-0-					N	-0-					274
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					274

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

03	4781	R	4781	-0-	-0-	-0-	4687	2	94	9	N	85					217
04	4860	#	4631	-0-	-229	-0-	4553	2	78	9	N	71	179	1			109
05	5022	#	4634	-0-	-388	-0-	4548	2	86	9	N	78					187
06	4860	#	4202	-0-	-658	-0-	4137	2	65	9	N	59					246
*07	5022	#	4144	-0-	-878	-0-	4077	2	67	9	N	61	174	1			133
*08	5404	R	5404	-0-	-0-	-0-	5306	2	98	9	N	89					222

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

03	11594	#	10398	-0-	-1196	-0-	10269	2	129	9	N	117					215
04	12150	#	8860	-0-	-3290	-0-	8722	2	138	9	N	125	178	1			162
05	12555	#	8150	-0-	-4405	-0-	8071	2	79	9	N	72					234
06	12150	#	5511	-0-	-6639	-0-	5379	2	132	9	N	120	174	1			180
07	11749	#	7537	-0-	-4212	-0-	7414	2	123	9	N	112	177	1			115
*08	10581	R	10581	-0-	-0-	-0-	10501	2	80	9	N	73					188

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4977 X	4977	-0-	-0- B	-0-	4977	2			N	-0-					96
04	4592 X	4592	-0-	-0- B	-0-	4592	2			N	-0-					96
05	4085 X	4085	-0-	-0- B	-0-	4085	2			N	-0-					96
06	3702 X	3702	-0-	-0- B	-0-	3702	2			N	-0-					96
07	3666 X	3666	-0-	-0- B	-0-	3666	2			N	-0-					96
08	1612 X	NO RPT	-0-	-1612 B	-0-					N	NO RPT					96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217 N	137	-0-	-80 B	-23509	137	2			N	-0-					-0-
04	0 N	290	-0-	290 B	-23219	290	2			N	-0-					-0-
05	0 N	127	-0-	127 B	-23092	127	2			N	-0-					-0-
06	0 N	160	-0-	160 B	-22932	160	2			N	-0-					-0-
07	0 N	150	-0-	150 B	-22782	150	2			N	-0-					-0-
08	124 N	NO RPT	-0-	-124 B	-22782					N	NO RPT					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19011	X	19011	-0-	-0-	B	-0-	19011	2			N	-0-					-0-
04	19388	X	19388	-0-	-0-	B	-0-	19388	2			N	-0-					-0-
05	15004	X	15004	-0-	-0-	B	-0-	15004	2			N	-0-					-0-
06	16500	X	15262	-0-	-1238	B	-0-	15262	2			N	-0-					-0-
07	19003	X	17877	-0-	-1126	B	-0-	17877	2			N	-0-					-0-
08	20026	X	NO RPT	-0-	-20026	B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	5					14
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
06	14B	DENY	-0-	-0-	-0-	-0-					N	5					19
07	14B	DENY	-0-	-0-	-0-	-0-					N	5	10	1			14
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	DELQ PR		-0-	-0-	-0-	200					N	-0-					-0-
07	200	N	-0-	-0-	-200	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	372	-0-	-558 B	-0-	372	2			N	-0-					60
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					60
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					60

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

03	2261	X	-0-	-0-	-2261	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	667	N	667	-0-	-0-	-0-	654	2	13	9	Y	12					52
06	400	N	400	-0-	-0-	-0-	386	2	14	9	Y	13					65
07	78	N	78	-0-	-0-	-0-	67	2	11	9	Y	10					75
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					75

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	200					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	200					Y	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	200					Y	-0-					-0-
06	250	X	50	-0-	-200	-0-	50	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					13
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					13
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					13
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					13
07	465	N	379	-0-	-86	-0-	379	2			N	-0-					13
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					13

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	840	2	42	9	N	38	156	1			5
04	180	N	-0-	-0-	-180	-0-					N	-0-					5
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					5
06	840	N	-0-	-0-	-840	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					14
04	1140	N	841	-0-	-299	-0-	841	2			N	-0-					14
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					14
06	870	N	854	-0-	-16	-0-	854	2			N	-0-					14
07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					14
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	316	2	13	9	N	12	102	1			19
04	365	N	365	-0-	-0-	-0-	363	2	2	9	N	2					21
05	310	N	-0-	-0-	-310	-0-					N	13					34
06	330	N	129	-0-	-201	-0-	129	2			N	-0-					34
07	372	N	315	-0-	-57	-0-	306	2	9	9	N	8					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	200					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	200					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	200					N	NO RPT					-0-
06	DELQ PR		50	-0-	50 B	250	50	2			N	-0-					-0-
07	250	N	-0-	-0-	-250 B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-35112					N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357		57	-0-	-300 B	-0-	57	2			N	-0-					18
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
05	62	N	-0-	-0-	-62 B	-0-					N	-0-	18	1			18
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-	18	1			18
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	18	1			18
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	200					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	200					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	200					Y	NO RPT					-0-
06	250	X	50	-0-	-200	-0-	50	2			Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

03	14B2 EXT		NO RPT	-0-	-0-	200					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	200					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	200					Y	NO RPT					-0-
06	14B DENY		50	-0-	50	250	50	2			Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	250					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	250					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

03	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	250	X	50	-0-	-200	-0-	50	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	200					N	-0-					39
04	14B DENY		-0-	-0-	-0- B	200					N	-0-					39
05	14B DENY		-0-	-0-	-0- B	200					N	-0-					39
06	200	X	-0-	-0-	-200 B	-0-					N	-0-					39
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	-0-	-0-	-1674 B	-0-					N	180	168	1			29
04	2172	N	2172	-0-	-0- B	-0-	2130	2	42	9	N	38					67
05	2573	N	2573	-0-	-0- B	-0-	2523	2	50	9	N	45					112
06	2131	N	2131	-0-	-0- B	-0-	2080	2	51	9	N	46					158
07	1674	N	507	-0-	-1167 B	-0-	497	2	10	9	N	9					167
08	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					167

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	200					N	-0-					149
04	14B DENY		-0-	-0-	-0- B	200					N	-0-					149
05	14B DENY		-0-	-0-	-0- B	200					N	-0-					20
06	250	X	50	-0-	-200 B	-0-	50	2			N	-0-					20
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3573	X	-0-	-0-	-3573 B	-0-					N	-0-					130
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	#	-0-	-0-	-2790	-0-					N	-0-					-0-
04	3360	#	3172	-0-	-188	-0-	3172	2			N	-0-					-0-
05	3472	#	2882	-0-	-590	-0-	2882	2			N	-0-					-0-
06	3360	#	2662	-0-	-698	-0-	2662	2			N	-0-					-0-
07	3379	#	3083	-0-	-296	-0-	3083	2			N	-0-					-0-
08	3286	#	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					66
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					66
05	527	N	370	-0-	-157	-0-	370	2			N	-0-					66
06	450	N	283	-0-	-167	-0-	283	2			N	-0-					66
07	837	N	124	-0-	-713	-0-	124	2			N	-0-					66
08	372	N	283	-0-	-89	-0-	283	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1919	N	1919	-0-	-0- B	-0-	1831	2	88	9	N	80					230
04	2010	N	1705	-0-	-305 B	-0-	1629	2	76	9	N	69	177	1			122
05	1984	N	1815	-0-	-169 B	-0-	1747	2	68	9	N	62					184
06	1943	N	1943	-0-	-0- B	-0-	1881	2	62	9	N	56					240
07	1769	N	1769	-0-	-0- B	-0-	1757	2	12	9	N	11					251
08	1829	N	1792	-0-	-37 B	-0-	1778	2	14	9	N	13					264

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

03	248	N	279	-0-	31 B	-33029	279	2			N	-0-					160
04	300	N	346	-0-	46 B	-32983	346	2			N	-0-					160
05	248	N	417	-0-	169 B	-32814	417	2			N	-0-					160
06	270	N	442	-0-	172 B	-32642	442	2			N	-0-					160
07	372	N	380	-0-	8 B	-32634	380	2			N	-0-					160
08	403	N	322	-0-	-81 B	-32634	322	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

03	6417	#	3844	-0-	-2573	-0-	39 163	1 9	3642	2	N	148	184	1			12
04	6210	#	-0-	-0-	-6210	-0-					N	-0-					12
05	5828	#	-0-	-0-	-5828	-0-					N	6					18
06	5640	#	-0-	-0-	-5640	-0-					N	-0-					18
07	0	#	-0-	-0-	-0-	-0-					N	5					23
08	3844	#	NO RPT	-0-	-3844	-0-					N	NO RPT					23

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34