

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JANUARY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2021
EXTRACTION LOSS *	139,960,944	13.97	
ACID GAS H2S & CO2	13,783,331	1.37	
PLANT FUEL AND LEASE USE	57,623,695	5.75	3.57
PRESS MAINT & REPRESS	16,191,470	1.61	-1.97
TRANSMISSION LINES	690,026,739	68.87	6.01
CYCLED	27,639,794	2.75	-12.70
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	29,971,429	2.99	79.64
VENTED OR FLARED	8,571,054	.85	6.44
PLANT METER DIFFERENCE	18,022,990	1.79	

TOTAL GAS PRODUCED	1,001,791,446		12.13
MARKETED PRODUCTION #	747,650,434		5.81

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2022

GAS FIELDS PRODUCED	4,830
GAS WELLS PRODUCED	84,733
GAS WELL GAS PRODUCED	619,507,521
EXTRACTION LOSS (LEASE)	28,100,823
FUEL SYSTEM & LEASE USE	11,442,447
GAS LIFT	454,658
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	374,925,558
PROCESSING PLANTS	203,356,408
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,227,627

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2022

OIL WELLS PRODUCED	170,024
CASINGHEAD GAS PRODUCED	382,283,925
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	14,497,065

TOTAL	396,780,990
FUEL SYSTEM & LEASE USE	13,319,025
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	159,323,722
PROCESSING PLANTS	218,926,205
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,212,038
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	124	6,415	93,342,942	3,339,840	2,591,843	105	0	37,622,759	49,654,724	0	133,671
02	512	3,452	38,045,469	3,657,218	1,338,341	1,129	0	17,158,835	15,828,223	0	61,723
03	478	2,181	16,287,307	813,843	584,274	1,508	0	12,002,198	2,862,294	0	23,190
04	880	9,979	45,459,052	354,606	1,436,059	944	0	32,439,742	11,191,266	0	36,435
05	164	5,378	15,284,795	8,701	186,701	0	0	12,654,358	2,418,192	0	16,843
06	424	12,960	157,485,917	401,678	1,201,172	66,993	0	131,855,460	23,943,026	0	17,588
7B	723	3,014	1,257,640	6,151	24,078	0	0	760,101	467,310	0	0
7C	323	6,943	6,328,839	35,719	239,516	0	0	1,481,162	4,570,696	0	1,746
08	322	6,809	153,775,174	19,035,759	1,872,617	349,157	0	54,636,848	76,947,590	0	933,203
8A	20	100	267,173	1,831	1,415	0	0	247,374	13,358	0	3,195
09	367	16,463	72,420,757	93,659	1,462,937	33,704	0	59,640,467	11,189,957	0	33
10	493	11,039	19,552,456	351,818	503,494	1,118	0	14,426,254	4,269,772	0	0
	4,830	84,733	619,507,521	28,100,823	11,442,447	454,658	0	374,925,558	203,356,408	0	1,227,627

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,127	25,837,112	2,034,640	27,871,752	2,673,168	0	17,498,547	7,105,036	0	595,001
02	6,847	23,352,107	3,571,053	26,923,160	2,353,969	0	7,932,159	16,323,726	0	313,306
03	7,135	4,124,819	153,146	4,277,965	541,969	0	3,091,216	435,758	0	209,022
04	1,136	149,511	944	150,455	38,409	0	62,414	46,488	0	3,144
05	1,584	553,801	80,010	633,811	68,694	0	419,878	133,419	0	11,820
06	3,157	5,125,475	573,777	5,699,252	65,104	0	5,292,350	331,687	0	10,111
6E	4,432	77,209	0	77,209	21	0	75,478	1,710	0	0
7B	8,277	956,374	0	956,374	7,206	0	598,534	298,608	0	52,026
7C	15,158	77,888,850	3,193,572	81,082,422	2,137,327	0	23,132,236	55,357,815	0	455,044
08	55,601	227,804,811	2,645,884	230,450,695	5,084,575	0	85,927,146	136,626,246	0	2,812,728
8A	20,821	10,358,128	0	10,358,128	23,625	0	8,939,122	660,763	0	734,618
09	15,489	1,956,251	33,704	1,989,955	110,647	0	988,129	882,053	0	9,126
10	8,260	4,099,477	2,210,335	6,309,812	214,311	0	5,366,513	722,896	0	6,092
TOTAL	170,024	382,283,925	14,497,065	396,780,990	13,319,025	0	159,323,722	218,926,205	0	5,212,038

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,839,329	0	34,797	225,747	3,099,873	82,232	498,520	445,015	91,237	4,216,877
02	3,712,844	0	36,636	131,130	3,880,610	375,812	2,071,131	2,649,458	4,921,879	13,898,890
03	730,157	0	11,856	21,195	763,208	55,319	266,035	297,483	1,356,414	2,738,459
04	281,673	0	3,626	28,228	313,527	133,498	462,792	739,686	3,821	1,653,324
05	9,041	0	1,518	2,966	13,525	150,765	850,490	1,244,350	957	2,260,087
06	384,977	0	11,286	75,972	472,235	212,603	514,683	734,301	1,763	1,935,585
7B	7,466	0	6,776	1,646	15,888	65,758	262,588	293,693	36,809	674,736
7C	31,854	0	65,025	101,723	198,602	165,913	1,205,383	876,181	1,241,382	3,687,461
08	15,875,644	6,302	922,663	524,360	17,328,969	4,455,592	6,928,774	8,584,955	2,144,711	39,443,001
8A	1,934	24,163	0	777	26,874	263,838	293,441	158,127	687,908	1,430,188
09	94,915	0	76,916	7,000	178,831	105,615	514,496	844,101	342,010	1,985,053
10	316,328	0	36,087	87,976	440,391	97,096	629,093	571,259	48,488	1,786,327
TOTAL	24,286,162	30,465	1,207,186	1,208,720	26,732,533	6,164,041	14,497,426	17,438,609	10,877,379	75,709,988

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,943	41,128,319	41,130,262
DELIVERIES FROM GATH. SYSTEM	0	3,329	3,329
UNACCOUNTED FOR	0	-3,498,957	-3,498,957
GAS TO PLANTS FOR PROCESSING	1,943	37,626,033	37,627,976
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,731,990
 TOTAL GAS TO PLANTS FOR PROCESSING			 39,359,966

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,007,155
ACID GAS H2S, CO2, H2O			46,182
PLANT, LEASE, & SYSTEM USE	0	0	3,185,113
GAS LIFT	0	0	1,895
REPRESS & PRESS MAINT	0	0	8,246,506
CYCLED	0	0	27,639,794
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,351,214
TO TRANSMISSION LINES	0	0	107,278
VENTED OR FLARED	0	3,329	159,422
METER DIFFERENCE			-3,384,593
 TOTAL GAS DISPOSITION	 0	 3,329	 39,359,966

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,465
GASOLINE	36,564
BUTANES - PROPANES	103,197
ETHANE	27,573
OTHER PRODUCTS	539,604

TOTAL PLANT PRODUCTION 737,403

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		505
CO2 PRODUCTION (MCF)		35,881,338

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 169
WELLS PRODUCED: GAS- 18,888 OIL- 17,085 TOTAL- 35,973

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	234,019,258	67,453,007	301,472,265
DELIVERIES FROM GATH. SYSTEM	21,240,321	12,550,855	33,791,176
UNACCOUNTED FOR	76,968,993	-970,156	75,998,837
GAS TO PLANTS FOR PROCESSING	289,747,930	53,931,996	343,679,926
REFINERY AND STORAGE VAPORS			155,816
OTHER SOURCES			98,086,129
 TOTAL GAS TO PLANTS FOR PROCESSING			 441,921,871

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			72,212,789
ACID GAS H2S, CO2, H2O			12,455,385
PLANT, LEASE, & SYSTEM USE	5,332,013	410,629	17,166,286
GAS LIFT	6,223,622	114,126	58,756
REPRESS & PRESS MAINT	2,115	0	7,931,084
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	320,956
TO OTHER PLANTS	8,143,332	11,574,623	3,340,565
TO TRANSMISSION LINES	1,022,722	9,208	328,148,114
VENTED OR FLARED	6,752	442,254	710,053
METER DIFFERENCE			-2,683,196
 TOTAL GAS DISPOSITION	 20,730,556	 12,550,840	 439,660,792

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,207,186
GASOLINE	6,092,920
BUTANES - PROPANES	33,681,440
ETHANE	37,032,916
OTHER PRODUCTS	3,511,347

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,099,414
GASOLINE	LOUISIANA	57,149

TOTAL PLANT PRODUCTION	81,525,809	TOTAL	5,156,563
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	53
CO2 PRODUCTION (MCF)	1,249,490

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 1,250
WELLS PRODUCED: GAS- 7,790 OIL- 8,388 TOTAL- 16,178

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,819,818	120,334,515	203,154,333
DELIVERIES FROM GATH. SYSTEM	10,438,970	11,125,216	21,564,186
UNACCOUNTED FOR	27,879,771	6,041,558	33,921,329
GAS TO PLANTS FOR PROCESSING	100,260,619	115,250,857	215,511,476
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,689,560
 TOTAL GAS TO PLANTS FOR PROCESSING			 220,201,036

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,640,177
ACID GAS H2S, CO2, H2O			1,281,764
PLANT, LEASE, & SYSTEM USE	1,455,771	1,994,843	3,317,568
GAS LIFT	103,703	2,069,559	6,602,408
REPRESS & PRESS MAINT	0	0	11,765
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,553,523	7,037,534	22,922,760
TO TRANSMISSION LINES	7,927,784	296	129,245,312
VENTED OR FLARED	436	23,279	785,864
METER DIFFERENCE			24,090,779
 TOTAL GAS DISPOSITION	 11,041,217	 11,125,511	 226,898,397

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,208,720
GASOLINE	34,557
BUTANES - PROPANES	712,789
ETHANE	378,120
OTHER PRODUCTS	6,826,428

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,908

TOTAL PLANT PRODUCTION	11,160,614	TOTAL	6,908
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	40,621	3.89
03	ENERGY TRANSFER COMPANY	ALAMO	107,105	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	14,226	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	19,875	5.92
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	25,138	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	478,875	5.72
08	ETC TEXAS P/L, LTD	HALLEY	19,787	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	11,326	119.78
08	ETC TEXAS P/L, LTD	ORLA PLANT	21,976	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,166	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

JAN 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,348,600.00	0.00	4,348,600.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	578,986.00	0.00	578,986.00
EL PASO NATURAL GAS CO., LLC	26,105,553.00	0.00	26,105,553.00
ENABLE MIDSTREAM PRTRNS. LP	2,429,980.00	445,993.00	2,875,973.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	1,728.00	0.00	1,728.00
GULF SOUTH P/L CO	23,801,859.00		23,801,859.00
GULF STATES TRANS	3,968.00	0.00	3,968.00
MIDCONTINENT EXPRESS P/L LLC	18,496,877.00	18,431,290.00	36,928,167.00
NAT'L GAS P/L OF AMER	46,341,185.00	10,028,621.00	56,369,806.00
NORTHERN NAT'L GAS CO	11,901,730.00	1,918,127.00	13,819,857.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,487,652.00	0.00	4,487,652.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	4,230,549.00	0.00	4,230,549.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	443,839.00	0.00	443,839.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,318,429.00	0.00	4,318,429.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	147,490,935.00	30,824,031.00	178,314,966.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 9.6%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	315,709	161,155	0	2,563,538	3,870,430
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	245,715	439,932	0	1,797,220	3,331,088
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	825,370	10,824	0	1,272,224	2,157,030
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	54,115	374,607	0	11,414,582	18,377,580
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,284	0	2,381,903	2,381,903
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	4,475	67	0	671,875	1,766,875
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,289,605	549,058	0	10,241,869	15,904,117
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	10,938,074	1,491,027	0	51,808,758	117,308,758
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	226,104	147,584	0	5,423,390	8,423,390
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	3,065,362	1,210,895	0	8,322,047	12,968,642
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	20,927	540,751	0	3,570,047	3,570,047
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	447,068	152,144	0	3,530,307	4,530,307
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	538,297	53,709	0	5,545,696	7,260,696
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,577,680	717,661	0	20,886,971	26,546,971
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	76,753	791	0	5,917,494	8,626,905
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	713,031	718,174	0	2,993,862	4,062,862
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,780,210	2,253,453	0	20,469,617	26,733,639
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	645,932	16,630,621	0	60,978,443	120,978,443
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	9,183	1,021,577	0	5,825,222	9,545,572
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,797,985	6,167,885	0	82,400,468	117,507,785
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,573,812	1,493,097	0	18,611,246	30,807,768
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	520,921	41,002	0	4,048,289	9,083,889
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	28,396	21,186	0	4,758,087	9,197,087
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	9,120,961	4,615,621	0	24,443,683	39,063,683
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,732,503	1,569,628	0	10,902,978	17,462,356
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,696,028	367,595	0	22,537,508	28,965,401
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,764,306	1,124,933	0	7,274,562	7,274,562
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	49,837	295,415	0	1,709,812	2,815,819
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	431,225	0	0	31,008,788	46,073,689
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	396,445	1,928,885	0	8,945,279	15,460,835
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	270,930	300,754	0	1,837,602	5,717,161
TOTAL GAS STORAGE			50,156,959	44,401,315	0	445,952,475	731,208,898

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).