

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,518	508	4,221	12,397	31,987,813	1,557,417	15,368,540	495,759	50.25	4,313,890	10,964,210	24,618	1,820,150
02	2,044	171	1,495	1,723	18,858,482	3,286,682	8,431,708	271,991	49.19	3,750,902	4,657,414	8,698	504,321
03	5,011	665	1,797	5,355	4,695,435	456,568	2,581,337	83,269	41.62	576,187	1,996,220	5,415	917,602
04	1,047	122	190	1,194	532,983	37,882	255,462	8,241	49.58	32,169	217,263	761	145,156
05	735	74	127	1,265	336,833	45,973	183,339	5,914	40.79	25,795	155,718	64	103,478
06	2,125	189	484	3,013	1,174,024	80,755	738,511	23,823	34.69	296,239	440,737	3,124	349,081
6E	1,087	78		4,711	648,086	33,046	291,326	9,398	53.26	48,835	238,335	263	136,450
7B	4,479	774	364	8,296	1,678,424	204,369	918,308	29,623	41.03	247,122	669,039	2,483	565,752
7C	5,407	376	862	14,939	9,633,479	1,048,916	4,804,107	154,971	46.32	1,272,799	3,539,433	9,140	1,279,892
08	13,568	981	5,875	45,707	29,126,873	1,775,370	17,200,184	554,845	38.81	7,218,484	9,842,858	22,102	3,508,975
8A	4,147	330	794	22,476	20,439,632	193,192	8,732,122	281,681	56.95	6,309,551	2,379,531	1,833	935,858
09	6,512	1,227	760	17,202	2,485,210	415,675	982,971	31,709	54.59	74,890	931,781	2,996	860,879
10	2,721	270	481	9,454	4,253,171	1,374,881	1,000,295	32,268	65.17	3,339	997,921	2,707	820,903
TOTAL	53,401	5,765	17,450	147,732	25,850,445	510,726	61,488,210	1,983,491	51.00	24,170,202	37,030,460	84,204	11,948,497

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	5,119	105	4,333	14,102	31,586,654	190,616	14,599,461	521,409	53.57	4,311,027	10,163,202	33,002	1,830,150	
02	2,244	17	1,709	1,818	18,579,986	29,680	9,804,942	350,177	47.17	4,196,083	5,554,716	18,596	610,124	
03	5,681	96	2,061	6,091	4,595,753	44,548	2,429,851	86,780	46.79	517,026	1,901,041	5,254	1,010,562	
04	1,191	28	210	1,354	492,030	11,004	254,126	9,076	47.57	29,144	225,364	1,281	154,793	
05	827	15	159	1,415	344,400	3,304	186,947	6,677	45.38	21,613	164,987	119	123,590	
06	2,371	12	507	3,232	1,128,036	5,908	749,938	26,784	33.33	290,498	446,894	754	386,899	
6E	1,153	17		4,926	584,590	3,304	285,227	10,187	51.01	47,748	235,043	210	142,293	
7B	5,352	161	496	9,524	1,578,056	28,147	890,947	31,820	42.92	224,391	645,011	1,916	700,339	
7C	5,836	71	945	15,815	10,417,373	147,386	4,706,901	168,104	54.32	1,138,375	3,523,726	9,921	1,409,736	
08	14,597	119	6,053	47,920	29,288,791	183,002	16,244,519	580,161	44.32	6,544,216	9,584,299	31,328	3,871,454	
8A	4,506	49	783	23,018	19,480,270	18,431	7,946,931	283,819	59.17	5,650,869	2,280,032	2,052	967,828	
09	7,937	158	898	19,881	2,319,439	42,764	1,048,351	37,441	54.16	62,124	957,609	3,290	1,068,253	
10	2,977	74	525	10,268	4,569,403	116,172	1,027,246	36,687	76.63	42,446	942,459	984	895,901	
TOTAL	59,791	922	18,679	159,364	24,964,781	824,266	60,175,387	2,149,121	51.62	23,075,560	36,624,383	108,707	13,171,922	

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\*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU MARCH, 2014  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	100,030,047	1,111,445	46,209,062	513,434	1,900,274	53,820,985	598,011	53.14
02	58,085,727	645,397	28,673,805	318,598	3,320,392	29,411,922	326,799	48.63
03	14,632,849	162,587	7,753,644	86,152	530,690	6,879,205	76,435	45.74
04	1,580,998	17,567	796,296	8,848	50,405	784,702	8,719	48.52
05	1,057,976	11,755	570,602	6,340	53,090	487,374	5,415	44.31
06	3,612,836	40,143	2,273,692	25,263	92,057	1,339,144	14,880	36.17
6E	1,879,960	20,888	887,379	9,860	37,776	992,581	11,028	52.09
7B	4,970,466	55,227	2,810,214	31,225	239,788	2,160,252	24,002	41.77
7C	32,377,533	359,750	14,851,100	165,012	1,332,932	17,526,433	194,738	52.69
08	92,681,001	1,029,789	51,172,301	568,581	2,045,606	41,508,700	461,208	44.01
8A	60,412,223	671,247	25,597,376	284,415	219,435	34,814,847	386,832	57.50
09	7,385,084	82,056	3,224,642	35,829	469,730	4,160,442	46,227	54.11
10	14,569,292	161,881	3,248,421	36,094	1,528,222	11,320,871	125,787	74.03
TOTAL	393,275,992	4,369,733	188,068,534	2,089,650	1,820,397	205,207,458	2,280,083	52.02

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU MARCH, 2014