

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2006**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES Chairman

MICHAEL L. WILLIAMS..... Commissioner

VICTOR G. CARRILLO..... Commissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED NOVEMBER 2006**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2006

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2005
EXTRACTION LOSS *	34,293,459	7.58	
ACID GAS H2S & CO2	30,654,316	6.77	
PLANT FUEL AND LEASE USE	28,027,170	6.19	-38.82
PRESS MAINT & REPRESS	22,361,193	4.94	2.18
TRANSMISSION LINES	342,131,558	75.64	-2.32
CYCLED	12,675	.00	-96.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,880,009	1.74	-26.82
VENTED OR FLARED	2,043,709	.45	-25.26
PLANT METER DIFFERENCE	-15,146,186	3.34	
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TOTAL GAS PRODUCED	452,257,903		7.87
MARKETED PRODUCTION #	370,158,728		-6.95

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2006

GAS FIELDS PRODUCED	8,162
GAS WELLS PRODUCED	73,397
GAS WELL GAS PRODUCED	385,383,984
EXTRACTION LOSS (LEASE)	3,162,236
FUEL SYSTEM & LEASE USE	9,000,910
GAS LIFT	382,673
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	247,162,811
PROCESSING PLANTS	125,310,584
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	364,770

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
AUG 2006

OIL WELLS PRODUCED	134,479
CASINGHEAD GAS PRODUCED	66,873,919
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,220,957
TOTAL	75,094,876
FUEL SYSTEM & LEASE USE	2,200,083
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,388,128
TRANSMISSION LINES	42,697,119
PROCESSING PLANTS	28,599,029
CARBON BLACK PLANTS	0
VENTED OR FLARED	210,517
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2006

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	201	2,043	7,145,539	38,122	357,309	0	0	4,461,630	2,271,956	0	0	16,522
02	1,211	2,537	20,699,455	215,269	746,960	14,013	0	14,487,219	5,203,925	0	0	32,069
03	1,120	3,476	38,616,993	982,545	932,485	43,646	0	30,782,387	5,819,686	0	0	56,244
04	1,656	11,189	84,996,199	714,073	2,573,213	21,379	0	55,349,031	26,247,681	0	0	90,822
05	232	4,100	35,549,654	32,342	492,725	36,265	0	24,035,129	10,953,192	0	0	1
06	590	10,544	57,375,770	485,546	1,240,225	0	0	38,241,326	17,406,548	0	0	2,125
7B	987	4,824	3,163,410	12,886	102,002	5	0	2,337,307	710,757	0	0	453
7C	474	11,868	25,680,439	166,251	502,132	6,492	0	15,611,602	9,393,916	0	0	46
08	539	3,474	26,154,596	83,533	483,224	0	0	12,985,770	12,435,581	0	0	166,488
8A	40	239	2,039,913	6,152	39,097	0	0	1,637,583	357,081	0	0	0
09	435	8,119	47,994,845	134,850	1,060,526	241,127	0	24,508,364	22,049,978	0	0	0
10	677	10,984	35,967,171	290,667	471,012	19,746	0	22,725,463	12,460,283	0	0	0
	8,162	73,397	385,383,984	3,162,236	9,000,910	382,673	0	247,162,811	125,310,584	0	0	364,770

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2006

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,440	564,688	44,404	609,092	51,840	0	464,119	89,804	0	3,329
02	1,754	2,458,226	3,471,432	5,929,658	149,071	0	4,477,621	1,302,605	0	361
03	6,812	4,600,303	1,069,868	5,670,171	433,814	0	4,003,101	1,213,641	0	19,615
04	1,443	548,194	221,365	769,559	46,423	0	519,688	201,254	0	2,194
05	1,667	324,805	850,026	1,174,831	30,238	0	1,053,604	87,811	0	3,178
06	3,098	2,776,625	1,701,233	4,477,858	63,524	0	2,504,727	1,890,116	0	19,491
6E	4,644	156,521	0	156,521	87	0	85,883	70,491	0	60
7B	8,235	985,542	19,121	1,004,663	31,874	0	601,688	368,507	0	2,594
7C	10,614	6,373,143	6,492	6,379,635	184,577	0	1,649,789	4,535,986	0	9,283
08	36,767	22,151,289	283,852	22,435,141	1,021,219	1,388,128	4,889,218	15,036,023	0	100,553
8A	21,834	21,771,981	0	21,771,981	57,459	0	19,409,809	2,272,441	0	32,272
09	16,950	1,537,479	241,127	1,778,606	51,182	0	1,218,891	493,962	0	14,571
10	9,221	2,625,123	312,037	2,937,160	78,775	0	1,818,981	1,036,388	0	3,016
TOTAL	134,479	66,873,919	8,220,957	75,094,876	2,200,083	1,388,128	42,697,119	28,599,029	0	210,517

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2006

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	30,901	0	5,507	5,614	42,022	42,542	125,745	131,054	501	341,864
02	194,795	0	1,777	11,655	208,227	96,298	298,123	327,683	154	930,485
03	888,500	0	90,573	71,457	1,050,530	254,245	927,365	947,873	503,777	3,683,790
04	630,775	0	6,392	134,957	772,124	263,495	1,412,910	1,588,277	244,516	4,281,322
05	29,178	0	12,622	44,389	86,189	23,926	62,419	29,281	103,880	305,695
06	434,631	0	82,253	107,395	624,279	282,846	582,935	635,726	14,432	2,140,218
7B	11,393	820	22,650	3,980	38,843	91,300	312,306	190,488	7,604	640,541
7C	143,146	0	96,125	152,223	391,494	147,360	616,885	548,628	506,033	2,210,400
08	75,245	2,274	60,556	9,390	147,465	496,990	892,378	1,211,693	45,999	2,794,525
8A	5,594	17,732	896	2,595	26,817	161,821	450,456	111,404	606,433	1,356,931
09	113,875	0	59,281	634	173,790	195,272	767,269	1,069,477	21,446	2,227,254
10	263,311	0	208,619	49,635	521,565	325,234	664,158	480,344	104,968	2,096,269
TOTAL	2,821,344	20,826	647,251	593,924	4,083,345	2,381,329	7,112,949	7,271,928	2,159,743	23,009,294

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2006

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 263 OIL- 3,652 TOTAL- 3,915

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	30,917	11,371,322	11,402,239
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	30,917	11,371,322	11,402,239
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,461,021
TOTAL GAS TO PLANTS FOR PROCESSING			16,863,260

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			801,738
ACID GAS H2S, CO2, H2O			133,329
PLANT, LEASE, & SYSTEM USE	0	0	402,472
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,608,680
CYCLED	0	0	12,675
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	743,762
TO TRANSMISSION LINES	0	0	4,574,590
VENTED OR FLARED	0	0	201,306
METER DIFFERENCE			384,708
TOTAL GAS DISPOSITION	0	0	16,863,260

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	20,826
GASOLINE	112,379
BUTANES - PROPANES	290,940
ETHANE	137,690
OTHER PRODUCTS	2,660
TOTAL PLANT PRODUCTION	564,495

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	905
CO2 PRODUCTION (MCF)	9,608,680

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2006

PLANTS OPERATED: 184
WELLS PRODUCED: GAS- 17,735 OIL- 39,604 TOTAL- 57,339

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	161,341,658	68,338,984	229,680,642
DELIVERIES FROM GATH. SYSTEM	7,193,352	1,193,384	8,386,736
UNACCOUNTED FOR	-1,186,536	-553,759	-1,740,295
GAS TO PLANTS FOR PROCESSING	152,961,770	66,591,841	219,553,611
REFINERY AND STORAGE VAPORS			4,406,054
OTHER SOURCES			69,870,861
 TOTAL GAS TO PLANTS FOR PROCESSING			 293,830,526

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,026,438
ACID GAS H2S, CO2, H2O			29,482,473
PLANT, LEASE, & SYSTEM USE	730,620	300,013	13,228,971
GAS LIFT	308,764	2,643	1,265,251
REPRESS & PRESS MAINT	0	619,720	10,224,995
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	110,259	75,377	1,283,555
TO TRANSMISSION LINES	5,925,631	150,630	209,270,154
VENTED OR FLARED	118,078	45,001	313,217
METER DIFFERENCE			-1,264,528
 TOTAL GAS DISPOSITION	 7,193,352	 1,193,384	 293,830,526

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	647,251
GASOLINE	2,268,950
BUTANES - PROPANES	6,822,009
ETHANE	7,134,238
OTHER PRODUCTS	2,144,783

TOTAL PLANT PRODUCTION 19,017,231

SULFUR PRODUCTION (LONG TONS) 15,013
CO2 PRODUCTION (MCF) 7,439,408

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,205
LOUISIANA	69,411

TOTAL 71,616
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2006

PLANTS OPERATED: 1,111
WELLS PRODUCED: GAS- 8,486 OIL- 7,186 TOTAL- 15,672

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,559,373	12,617,078	97,176,451
DELIVERIES FROM GATH. SYSTEM	4,088,947	1,380,612	5,469,559
UNACCOUNTED FOR	-32,475	61,682	29,207
GAS TO PLANTS FOR PROCESSING	80,437,951	11,298,148	91,736,099
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,423,695
TOTAL GAS TO PLANTS FOR PROCESSING			105,159,794

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			303,047
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,038,514
PLANT, LEASE, & SYSTEM USE	174,752	28,932	1,960,417
GAS LIFT	38,815	0	6,222,811
REPRESS & PRESS MAINT	0	0	528,729
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	617,935	0	33,272,137
TO TRANSMISSION LINES	3,252,179	1,342,668	75,333,022
VENTED OR FLARED	5,266	9,012	767,483
METER DIFFERENCE			-14,266,366
TOTAL GAS DISPOSITION	4,088,947	1,380,612	105,159,794

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	593,924
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	12,300

TOTAL PLANT PRODUCTION 606,224

SULFUR PRODUCTION (LONG TONS) 252
CO₂ PRODUCTION (MCF) 270,767

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,977

TOTAL 7,977
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2006

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	116,740	2.87
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	13,895	70.59
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	26,109	20.70
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	139,891	65.65
08	ROC GAS COMPANY	PIKES PEAK PLANT	715,169	61.07
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	36,385	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	13,781	2.02

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2006

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,388,128
RESIDUE	0
PIPE LINES	0

TOTAL	1,388,128
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,379,069
TRANSMISSION LINES	0
VENTED OR FLARED	9,059

TOTAL	1,388,128
NUMBER OF INJECTION WELLS	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Aug-06

	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
OPERATOR			
1 ANR PIPELINE CO	8319235		8319235
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	2569710		2569710
4 CAMRICK GAS PROCESS	6843		6843
5 * FLORIDA GAS TRANS	0	0	0
6 DUKE ENERGY FLD	189019		189019
7 GULF SOUTH PIPELINE CO	6626016		6626016
8 Centerpt Ener Miss(Woodlawn)	470855		470855
9 NAT'L GAS P/L CO OF AMER	69617714	9780125	79397839
10 CENTERPOINT ENER FLD SER	4549305	109336	4658641
11 NORTHERN NAT'L GAS CO	10369826	21714	10391540
12 OKLAHOMA NAT'L GAS		226693	226693
13 PANHANDLE EAST P/L CO	7322201		7322201
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	6683951		6683951
16 TX EASTERN TRANS CO	25097507	809511	25907018
17 TX GAS TRANS CORP	235751		235751
18 TRANS-SABINE P/L CO	15236		15236
19 TRANSCONT GAS P/L CORP	19418392		19418392
20 TRUNKLINE GAS CO	7870870		7870870
21 W.TEXAS GAS, INC(Feltwater)	83223		83223
22 W.TEXAS GAS INC(KERRICK)	10158		10158
23 SOUTHERN STAR CENT'L GAS	4473696		4473696
24 REGENCY GAS GATH&PROCNG.	9582		9582
TOTAL	173939090	10947379	184886469
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 25%			

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

TABLE 13
GAS STORAGE OPERATIONS
AUG 2006

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	197,441	7,184	0	2,517,602	3,824,494
2. ONEOK TEXAS GA STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	650,872	868,691	0	1,345,634	2,879,502
4. AMOCO GAS COMPANY	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	171,474	576,017	0	487,498	1,356,498
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	323,215	1,134,807	0	3,584,452	9,808,105
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	197,377	411,503	0	3,907,484	8,023,023
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	161,959	159,640	0	1,034,009	2,134,009
11. HNG STORAGE COMPANY	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,584,604	3,426,707	0	2,292,339	4,442,339
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	112,021	7,432,516	0	100,786,505	116,762,662
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	57,454	207,363	0	6,153,077	9,153,077
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	451,510	1,764,356	0	11,042,118	12,754,731
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	49,359	403	0	3,692,506	3,692,506
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	22,957	390,704	0	3,420,074	4,420,074
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	122,969	39,625	0	4,979,890	6,694,890
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	720,083	72,991	0	21,365,748	27,025,748
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	14,132	564,590	564,590
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	184,628	504,900	0	3,077,131	4,146,131
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,701,870	2,844,617	0	10,400,801	13,086,797
25. NATURAL GAS F/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	650,966	7,723,648	0	73,949,356	144,449,356
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	89,438	5,147	0	1,820,757	2,867,871
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	698,700	1,232,599	0	6,740,134	10,460,484
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	FALO PINTO	53,923	13,071	0	334,595	602,095
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,156,137	0	0	71,446,511	99,457,500
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MATAGORDA	1,174,648	1,098,730	0	9,285,785	14,384,472
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,600,083	1,832,325	0	5,896,255	10,002,255
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	720,068	1,055,827	0	4,829,706	8,229,706
33. FALCON GAS STORAGE CO., INC	WORSHAM STEED	JACK	0	0	0	0	4,408,731
35. EPGT TEXAS PIPELINE, L.P	WILSON STORAGE FACILITY	WHARTON	2,535,161	3,468,348	0	514,842	3,660,535
36. AQUILA STOR & TRANS LP	KATY HUB & STORAGE	FORT BEND	14,800,190	14,249,347	0	22,337,362	27,852,299
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	488,500	1,459,700	0	3,390,100	3,390,100
TOTAL GAS STORAGE			37,677,607	51,980,766	14,132	382,518,699	563,618,566

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).