

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS FEBRUARY 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2019
EXTRACTION LOSS *	95,178,239	11.79	
ACID GAS H2S & CO2	7,224,008	.89	
PLANT FUEL AND LEASE USE	46,677,540	5.78	-42.71
PRESS MAINT & REPRESS	18,753,052	2.32	-11.14
TRANSMISSION LINES	609,625,730	75.52	34.12
CYCLED	27,258,032	3.37	2.43
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	3,483,445	.43	58.42
VENTED OR FLARED	13,865,254	1.71	-25.63
PLANT METER DIFFERENCE	-14,857,700	1.84	

TOTAL GAS PRODUCED	807,207,600		17.94
MARKETED PRODUCTION #	656,303,270		26.39

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2020

GAS FIELDS PRODUCED	5,190
GAS WELLS PRODUCED	91,246
GAS WELL GAS PRODUCED	514,538,572
EXTRACTION LOSS (LEASE)	23,135,268
FUEL SYSTEM & LEASE USE	11,162,603
GAS LIFT	673,454
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	285,504,624
PROCESSING PLANTS	191,406,513
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,656,110

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2020

OIL WELLS PRODUCED	178,477
CASINGHEAD GAS PRODUCED	292,669,028
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	13,183,626

TOTAL	305,852,654
FUEL SYSTEM & LEASE USE	11,496,380
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	123,067,199
PROCESSING PLANTS	161,193,643
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,095,432
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	125	5,961	76,144,837	2,943,526	2,324,254	78,445	0	30,971,137	39,672,977	0	154,498
02	563	3,285	32,865,620	4,012,390	1,463,711	336,272	0	6,333,041	20,597,600	0	122,606
03	575	2,533	16,386,483	577,040	526,142	1,857	0	9,935,127	5,342,505	0	3,812
04	932	10,477	33,589,853	496,051	1,734,921	7,593	0	20,324,287	10,946,801	0	80,200
05	175	5,656	17,048,582	13,356	230,351	32,500	0	13,666,731	3,105,267	0	377
06	446	13,478	108,390,497	419,632	1,323,368	71,599	0	84,475,278	22,096,842	0	3,778
7B	740	3,464	1,292,417	8,254	22,581	0	0	793,757	465,270	0	2,555
7C	347	12,232	7,242,061	43,186	187,977	0	0	2,184,342	4,816,987	0	9,569
08	353	5,428	120,083,757	14,044,704	1,379,213	133,112	0	48,791,268	53,457,458	0	2,278,002
8A	25	115	223,874	2,366	1,719	0	0	207,585	12,204	0	0
09	372	16,891	78,487,050	117,667	1,528,468	11,597	0	51,668,016	25,161,284	0	18
10	537	11,726	22,783,541	457,096	439,898	479	0	16,154,055	5,731,318	0	695
	5,190	91,246	514,538,572	23,135,268	11,162,603	673,454	0	285,504,624	191,406,513	0	2,656,110

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,891	30,054,048	78,445	30,132,493	2,668,087	0	19,544,402	6,530,443	0	1,389,561
02	6,292	30,469,666	788,730	31,258,396	2,252,316	0	9,643,247	18,803,251	0	559,582
03	8,004	3,759,007	151,464	3,910,471	524,846	0	2,762,651	516,534	0	106,440
04	1,223	228,795	7,593	236,388	61,778	0	105,540	68,580	0	490
05	1,585	715,883	825,343	1,541,226	75,998	0	1,237,685	215,003	0	12,540
06	3,284	5,082,795	348,594	5,431,389	55,307	0	5,045,851	315,961	0	14,270
6E	4,189	93,570	0	93,570	100	0	89,504	3,966	0	0
7B	8,655	1,053,735	0	1,053,735	16,188	0	701,343	330,204	0	6,000
7C	16,032	59,025,779	2,568,868	61,594,647	1,620,259	0	23,825,008	35,317,794	0	831,586
08	58,714	145,418,076	6,548,316	151,966,392	3,793,774	0	45,255,464	96,331,492	0	6,585,662
8A	21,588	9,671,362	0	9,671,362	34,653	0	8,297,371	768,478	0	570,860
09	17,382	2,219,591	11,597	2,231,188	125,694	0	906,737	1,192,934	0	5,823
10	8,638	4,876,721	1,854,676	6,731,397	267,380	0	5,652,396	799,003	0	12,618
TOTAL	178,477	292,669,028	13,183,626	305,852,654	11,496,380	0	123,067,199	161,193,643	0	10,095,432

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2020

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,576,705	0	59,953	44,653	2,681,311	70,502	415,192	400,174	119,148	3,686,327
02	3,376,356	0	19,758	354,193	3,750,307	450,098	2,538,493	2,632,210	2,779,154	12,150,262
03	476,604	0	20,083	41,386	538,073	273,732	1,420,697	1,243,460	1,180,169	4,656,131
04	451,967	0	3,625	14,860	470,452	172,095	772,843	967,624	90,260	2,473,274
05	13,052	0	14,349	7,241	34,642	5,434,273	2,800,857	3,597,157	18,214	11,885,143
06	384,170	0	21,463	60,783	466,416	223,336	522,878	688,598	21,096	1,922,324
7B	9,814	0	5,851	2,082	17,747	61,150	269,887	322,792	52,727	724,303
7C	41,314	0	35,287	10,003	86,604	88,200	750,609	397,719	1,428,798	2,751,930
08	11,876,737	8,249	457,924	194,613	12,537,523	1,486,221	7,084,582	6,740,578	2,343,157	30,192,061
8A	2,188	19,791	185	239	22,403	74,254	172,183	71,832	532,531	873,203
09	112,369	0	54,705	3,275	170,349	113,867	584,074	916,566	265,338	2,050,194
10	395,515	0	68,867	85,508	549,890	116,156	976,885	735,211	60,827	2,438,969
TOTAL	19,716,791	28,040	762,050	818,836	21,325,717	8,563,884	18,309,180	18,713,921	8,891,419	75,804,121

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2020

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,420 TOTAL- 2,449

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,371	37,894,132	37,896,503
DELIVERIES FROM GATH. SYSTEM	0	21,843	21,843
UNACCOUNTED FOR	0	-14,280	-14,280
GAS TO PLANTS FOR PROCESSING	2,371	37,858,009	37,860,380
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,040,312
 TOTAL GAS TO PLANTS FOR PROCESSING			 39,900,692

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,031,215
ACID GAS H2S, CO2, H2O			428,427
PLANT, LEASE, & SYSTEM USE	0	20,271	1,885,387
GAS LIFT	0	0	8,185
REPRESS & PRESS MAINT	0	0	5,625,739
CYCLED	0	0	27,258,032
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,333,316
TO TRANSMISSION LINES	0	0	98,588
VENTED OR FLARED	0	1,572	287,669
METER DIFFERENCE			-136,283
 TOTAL GAS DISPOSITION	 0	 21,843	 39,820,275

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,040
GASOLINE	24,285
BUTANES - PROPANES	123,691
ETHANE	55,211
OTHER PRODUCTS	529,263
 TOTAL PLANT PRODUCTION	 760,490

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		318
CO2 PRODUCTION (MCF)		31,761,927

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2020

PLANTS OPERATED: 142
WELLS PRODUCED: GAS- 18,108 OIL- 12,548 TOTAL- 30,656

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	201,148,862	44,062,576	245,211,438
DELIVERIES FROM GATH. SYSTEM	55,770,012	28,036,566	83,806,578
UNACCOUNTED FOR	77,532,153	45,182,240	122,714,393
GAS TO PLANTS FOR PROCESSING	222,911,003	61,208,250	284,119,253
REFINERY AND STORAGE VAPORS			2,584,349
OTHER SOURCES			63,501,271
 TOTAL GAS TO PLANTS FOR PROCESSING			 350,204,873

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			56,860,334
ACID GAS H2S, CO2, H2O			6,629,421
PLANT, LEASE, & SYSTEM USE	3,537,611	1,155,591	12,623,550
GAS LIFT	2,814,670	999,688	1,077,934
REPRESS & PRESS MAINT	2,176	0	13,125,137
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	999,673
TO OTHER PLANTS	5,343,092	1,197,895	16,280,288
TO TRANSMISSION LINES	20,602,736	382,372	258,697,300
VENTED OR FLARED	2,305	25,541	557,638
METER DIFFERENCE			-15,288,806
 TOTAL GAS DISPOSITION	 32,302,590	 3,761,087	 351,562,469

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	762,050
GASOLINE	8,539,599
BUTANES - PROPANES	48,185,489
ETHANE	58,658,710
OTHER PRODUCTS	2,633,755

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,471,496
GASOLINE	LOUISIANA	138,272

TOTAL PLANT PRODUCTION	118,779,603	TOTAL	5,609,768
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	638
CO2 PRODUCTION (MCF)	1,218,620

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2020

PLANTS OPERATED: 989
WELLS PRODUCED: GAS- 6,754 OIL- 6,417 TOTAL- 13,171

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	41,830,122	38,213,577	80,043,699
DELIVERIES FROM GATH. SYSTEM	7,701,031	6,751,540	14,452,571
UNACCOUNTED FOR	34,450,546	1,671,205	36,121,751
GAS TO PLANTS FOR PROCESSING	68,579,637	33,133,242	101,712,879
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,871,406
 TOTAL GAS TO PLANTS FOR PROCESSING			 107,584,285

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,151,422
ACID GAS H2S, CO2, H2O			166,160
PLANT, LEASE, & SYSTEM USE	2,204,669	436,011	2,155,467
GAS LIFT	189,815	1,637,972	5,858,217
REPRESS & PRESS MAINT	0	0	0
CYCLED	33,596	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,619,810	4,536,799	20,460,806
TO TRANSMISSION LINES	3,589,633	0	63,962,467
VENTED OR FLARED	2	374	238,611
METER DIFFERENCE			567,389
 TOTAL GAS DISPOSITION	 8,637,525	 6,611,156	 107,560,539

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	818,836
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,728,401
 TOTAL PLANT PRODUCTION	 6,547,237

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	719	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	81,324	3.40
03	ENERGY TRANSFER COMPANY	ALAMO	167,221	.00
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	15,242	4.33
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	14,696	5.23
7B	CLEAR FORK, INCORPORATED	MOJAVE GAS PLANT	55,106	64.70
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	96,771	7.86
08	ETC TEXAS P/L, LTD	HALLEY	26,617	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,210	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,702	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	251,585	3.19
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	22,887	12.09

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
FEB-20

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS	4,320.00	0.00	4,320.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	1,042,457.00	0.00	1,042,457.00
EL PASO NATURAL GAS COMPANY, LLC	47,419,039.00	0.00	47,419,039.00
ENABLE MIDSTREAM PRTRNS. LP	4,500,326.00	541,298.00	5,041,624.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	3,813.00	0.00	3,813.00
GULF SOUTH P/L CO	37,707,813.00	0.00	37,707,813.00
GULF STATES TRANS	8,344.00	0.00	8,344.00
MIDCONTINENT EXPRESS P/L LLC	20,359,345.00	15,193,123.00	35,552,468.00
NAT'L GAS P/L OF AMER	38,835,852.00	10,026,405.00	48,862,257.00
NORTHERN NAT'L GAS CO	21,332,730.00	319,972.00	21,652,702.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,409,335.00	0.00	7,409,335.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,047,111.00	0.00	3,047,111.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,370,336.00	0.00	1,370,336.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	7,181,484.00	0.00	7,181,484.00
W. TEXAS GAS, INC.(Feltwater)	24,475.00	0.00	24,475.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	190,246,780.00	26,080,798.00	216,327,578.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 24% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	2,575	240,063	0	1,892,639	3,199,531
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	493,487	452,729	0	1,398,181	2,932,049
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	195,221	56,837	0	839,923	1,724,729
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,709,480	554,384	0	10,456,501	17,419,499
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,318	0	0	2,396,836	2,396,836
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	59,499	64,368	0	637,922	1,732,922
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,105,041	217,910	0	7,747,220	13,409,468
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	503,316	9,091,418	0	29,986,080	95,462,237
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	399	303,848	0	5,271,714	8,271,714
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	751,978	1,280,982	0	7,265,690	11,912,140
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	599	120,082	0	3,658,316	3,658,316
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	9,947	706,115	0	2,462,182	3,462,182
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	26,972	847,699	0	4,243,312	5,958,312
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	661,550	2,991,765	0	13,505,322	19,165,322
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,668,663	7,378,074
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	642,741	569,371	0	2,944,017	4,013,017
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,472,374	3,952,824	0	16,015,704	22,782,457
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,166,018	13,768,681	0	46,913,957	106,913,957
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	448,851	374,828	0	7,195,174	10,915,524
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	41	8,201,230	0	62,590,364	97,697,681
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,055,376	942,011	0	15,751,639	27,948,161
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,754	367,161	0	4,117,171	9,152,771
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	41,938	74,280	0	4,500,801	8,939,801
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,116,006	3,524,660	0	23,807,684	36,497,569
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	469,759	2,399,209	0	6,203,329	12,762,707
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	511,239	807,683	0	18,661,643	25,065,301
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,614,033	2,491,126	0	4,450,607	4,450,607
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	130,318	448,131	0	1,248,322	2,354,329
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,649,333	0	22,839,850	37,904,751
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	907,518	2,825,882	0	9,274,071	15,789,627
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	444,642	659,656	0	1,880,825	5,760,384
TOTAL GAS STORAGE			19,543,990	62,984,266	0	347,206,431	630,987,247

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).