

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED OCTOBER 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2006
EXTRACTION LOSS *	37,413,559	7.96	
ACID GAS H2S & CO2	21,522,920	4.58	
PLANT FUEL AND LEASE USE	31,084,173	6.61	13.19
PRESS MAINT & REPRESS	21,620,751	4.60	-2.27
TRANSMISSION LINES	305,342,100	64.99	-2.32
CYCLED	19,458,055	4.14	83.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	26,174,025	5.57	48.11
VENTED OR FLARED	3,083,409	.65	7.13
PLANT METER DIFFERENCE	4,119,609	.87	

TOTAL GAS PRODUCED	469,818,601		7.56
MARKETED PRODUCTION #	336,426,273		-1.03

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2007

GAS FIELDS PRODUCED	7,741
GAS WELLS PRODUCED	76,378
GAS WELL GAS PRODUCED	414,652,846
EXTRACTION LOSS (LEASE)	3,635,806
FUEL SYSTEM & LEASE USE	10,090,904
GAS LIFT	994,074
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	267,704,822
PROCESSING PLANTS	131,953,667
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	273,573

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JULY 2007

OIL WELLS PRODUCED	128,170
CASINGHEAD GAS PRODUCED	55,165,755
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,979,748

TOTAL	64,145,503
FUEL SYSTEM & LEASE USE	2,254,715
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,499,223
TRANSMISSION LINES	26,832,442
PROCESSING PLANTS	33,344,416
CARBON BLACK PLANTS	0
VENTED OR FLARED	214,707
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	193	2,061	6,350,853	31,456	315,095	0	0	3,434,144	2,544,691	0	25,467	
02	1,107	2,509	19,555,031	229,890	802,313	7,584	0	13,180,179	5,306,350	0	28,715	
03	1,007	3,306	34,080,582	968,490	954,868	17,814	0	26,938,369	5,164,486	0	36,555	
04	1,560	11,577	94,030,740	933,506	2,898,089	6,643	0	58,148,169	32,020,447	0	23,886	
05	208	4,500	43,038,564	45,122	666,078	59,117	0	30,820,408	11,447,839	0	0	
06	579	12,265	65,596,156	721,029	1,917,442	101,731	0	43,240,545	19,614,457	0	952	
7B	973	4,618	2,928,242	11,781	103,791	102	0	1,973,081	839,178	0	309	
7C	452	12,291	24,297,179	132,833	540,918	0	0	15,351,400	8,271,997	0	31	
08	523	3,417	29,498,944	92,060	239,057	0	0	20,095,585	8,919,156	0	153,086	
8A	41	244	2,088,269	14,434	42,074	0	0	1,689,641	337,709	0	4,411	
09	428	8,733	59,007,320	124,406	1,240,684	767,787	0	32,794,003	24,080,279	0	161	
10	670	10,857	34,180,966	330,799	370,495	33,296	0	20,039,298	13,407,078	0	0	
	7,741	76,378	414,652,846	3,635,806	10,090,904	994,074	0	267,704,822	131,953,667	0	273,573	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2007

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,123	666,877	0	666,877	43,064	0	462,509	158,738	0	2,566
02	1,216	1,642,836	3,823,537	5,466,373	143,938	0	4,109,712	1,212,329	0	394
03	6,365	4,287,587	791,760	5,079,347	555,481	0	3,384,399	1,113,315	0	26,152
04	1,409	628,962	183,696	812,658	82,068	0	514,822	212,179	0	3,589
05	1,581	247,732	942,348	1,190,080	25,799	0	1,084,219	77,952	0	2,110
06	3,209	2,899,555	1,852,640	4,752,195	87,322	0	2,710,574	1,914,365	0	39,934
6E	4,520	153,376	0	153,376	5	0	97,541	55,774	0	56
7B	7,795	910,333	47,906	958,239	34,960	0	532,998	388,116	0	2,165
7C	10,179	6,075,868	59,118	6,134,986	168,523	0	1,077,617	4,883,665	0	5,181
08	35,139	25,188,530	214,191	25,402,721	932,556	1,499,223	3,293,712	19,634,678	0	42,552
8A	21,841	8,588,635	0	8,588,635	51,906	0	6,260,554	2,199,339	0	76,836
09	14,895	1,424,832	767,787	2,192,619	56,085	0	1,634,808	491,379	0	10,347
10	8,898	2,450,632	296,765	2,747,397	73,008	0	1,668,977	1,002,587	0	2,825
TOTAL	128,170	55,165,755	8,979,748	64,145,503	2,254,715	1,499,223	26,832,442	33,344,416	0	214,707

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2007

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	28,168	0	0	7,037	35,205	35,801	130,848	134,556	586	336,996
02	196,917	0	1,391	11,480	209,788	99,233	309,841	316,608	0	935,470
03	867,572	0	90,050	45,176	1,002,798	231,711	895,012	872,279	445,105	3,446,905
04	828,407	0	27,861	127,894	984,162	293,848	1,517,484	1,638,609	253,522	4,687,625
05	39,808	0	19,976	61,342	102,126	61,783	207,173	278,470	107,688	757,240
06	600,280	36	19,272	151,046	770,634	201,819	367,152	367,151	17,182	1,723,938
7B	21,357	1,441	44,491	5,975	73,264	144,925	520,628	480,525	30,257	1,249,599
7C	113,412	1,373	110,646	161,389	386,820	210,712	1,000,681	943,681	617,050	3,158,944
08	79,546	2,254	64,873	6,680	153,353	1,217,392	866,738	1,151,078	72,434	3,460,995
8A	13,120	29,114	6,893	809	49,936	221,421	350,849	136,056	801,509	1,559,771
09	100,158	0	58,628	913	159,699	197,079	750,962	1,078,519	17,429	2,203,688
10	263,422	0	234,728	56,823	554,973	242,276	1,396,509	770,236	341,629	3,305,623
TOTAL	3,152,167	34,218	659,809	636,564	4,482,758	3,158,000	8,313,877	8,167,768	2,704,391	26,826,794

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2007

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 290 OIL- 4,898 TOTAL- 5,188

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	161,840	34,475,359	34,637,199
DELIVERIES FROM GATH. SYSTEM	1,649	3,836	5,485
UNACCOUNTED FOR	2,284	-11,236	-8,952
GAS TO PLANTS FOR PROCESSING	162,475	34,460,287	34,622,762
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,111,927
TOTAL GAS TO PLANTS FOR PROCESSING			39,734,689

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,323,612
ACID GAS H ₂ S, CO ₂ , H ₂ O			459,808
PLANT, LEASE, & SYSTEM USE	0	1,197	2,136,826
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,811,422
CYCLED	0	0	19,458,055
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,649	0	607,315
TO TRANSMISSION LINES	0	0	4,597,039
VENTED OR FLARED	0	2,639	1,694,838
METER DIFFERENCE			1,645,774
TOTAL GAS DISPOSITION	1,649	3,836	39,734,689

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	34,218		
GASOLINE	91,700		
BUTANES - PROPANES	259,163		
ETHANE	117,028		
OTHER PRODUCTS	504,532		
TOTAL PLANT PRODUCTION	1,006,641		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	732
CO ₂ PRODUCTION (MCF)	7,811,422

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2007

PLANTS OPERATED: 193
WELLS PRODUCED: GAS- 23,313 OIL- 42,870 TOTAL- 66,183

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	182,448,550	66,274,283	248,722,833
DELIVERIES FROM GATH. SYSTEM	10,522,620	1,146,655	11,669,275
UNACCOUNTED FOR	-2,466,473	-1,337,393	-3,803,866
GAS TO PLANTS FOR PROCESSING	169,459,457	63,790,235	233,249,692
REFINERY AND STORAGE VAPORS			4,320,576
OTHER SOURCES			80,648,970
 TOTAL GAS TO PLANTS FOR PROCESSING			 318,219,238

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,093,056
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,915,670
PLANT, LEASE, & SYSTEM USE	935,339	317,863	12,885,920
GAS LIFT	311,935	2,102	1,263,376
REPRESS & PRESS MAINT	0	158,300	11,044,045
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,080,133	310,862	9,614,339
TO TRANSMISSION LINES	8,086,627	240,881	227,061,122
VENTED OR FLARED	108,586	116,647	443,438
METER DIFFERENCE			3,731,146
 TOTAL GAS DISPOSITION	 10,522,620	 1,146,655	 318,052,112

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	659,809
GASOLINE	3,066,300
BUTANES - PROPANES	8,054,714
ETHANE	8,050,740
OTHER PRODUCTS	2,190,730

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,945,221
	LOUISIANA	299,270

TOTAL PLANT PRODUCTION	22,022,293	TOTAL	2,244,491
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,981
CO ₂ PRODUCTION (MCF)	11,050,187

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2007

PLANTS OPERATED: 1,231
WELLS PRODUCED: GAS- 8,806 OIL- 6,596 TOTAL- 15,402

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	91,798,930	9,728,895	101,527,825
DELIVERIES FROM GATH. SYSTEM	3,208,200	1,056,348	4,264,548
UNACCOUNTED FOR	-129,299	110,053	-19,246
GAS TO PLANTS FOR PROCESSING	88,461,431	8,782,600	97,244,031
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,077,499
 TOTAL GAS TO PLANTS FOR PROCESSING			 110,321,530

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			361,085
ACID GAS H2S, CO2, H2O			1,147,442
PLANT, LEASE, & SYSTEM USE	186,439	24,890	2,250,080
GAS LIFT	4,765	0	6,403,496
REPRESS & PRESS MAINT	0	0	1,113,025
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	818,515	0	13,138,893
TO TRANSMISSION LINES	2,675,594	1,026,239	86,483,191
VENTED OR FLARED	1,692	5,219	216,806
METER DIFFERENCE			-1,257,311
 TOTAL GAS DISPOSITION	 3,687,005	 1,056,348	 109,856,707

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	636,564
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	9,129

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	47,054

TOTAL PLANT PRODUCTION	645,693	TOTAL	47,054
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,090
CO2 PRODUCTION (MCF)	12,063

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	105,643	2.67
05	REGENCY FS LP	EUSTACE	46,699	4.41
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	115,159	59.68
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	84,911	2.88
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	18,037	2.63
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	1,635,976	57.11
8A	OXY USA WTP LP	SALT CREEK	154,151	3.91
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	45,811	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2007

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,499,223
RESIDUE	0
PIPE LINES	0

TOTAL	1,499,223
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,493,959
TRANSMISSION LINES	0
VENTED OR FLARED	5,264

TOTAL	1,499,223
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jul-07

	TEXAS PRODUCED GAS EXPORTED OPERATOR (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)	
1	ANR PIPELINE CO	8344108	8344108	
2	COLORADO INTER GAS CO	0	0	
3	GULF STATES TRANS. CORP.	3634497	3634497	
4	CAMRICK GAS PROCESS	6127	6127	
5	* FLORIDA GAS TRANS	0	0	
6	* DUKE ENERGY FLD	181578	181578	
7	GULF SOUTH PIPELINE CO	10961018	10961018	
8	Centerpt Ener Miss(Woodlawn)	430720	430720	
9	NAT'L GAS P/L CO OF AMER	48499127	2770352	51269479
10	CENTERPOINT ENER FLD SER	3326194	116095	3442289
11	NORTHERN NAT'L GAS CO	12295929	225909	12521838
12	OKLAHOMA NAT'L GAS		209617	209617
13	PANHANDLE EAST P/L CO	4834987		4834987
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5908844		5908844
16	TX EASTERN TRANS CO	14061060	1443309	15504369
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	17548		17548
19	TRANSCONT GAS P/L CORP	17862924		17862924
20	TRUNKLINE GAS CO	9577845		9577845
21	W.TEXAS GAS, INC(Feltwater)	98818		98818
22	W.TEXAS GAS INC(KERRICK)	18068		18068
23	SOUTHERN STAR CENT'L GAS	2352173		2352173
24	REGENCY GAS GATH&PROCNG.	4114		4114
25	* DCP MIDSTREAM	179480		179480
	TOTAL	149881411	4765282	154646693

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 18%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2007**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	110,732	254,967	0	2,289,821	3,596,713
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	713,217	727,846	0	1,667,607	3,201,475
4. KINDER MORGAN TEJAS P/L L.P.	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	428,823	507,729	0	1,075,796	1,944,796
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	164,732	332,358	0	4,900,883	11,076,130
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKETON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	287,918	918,333	0	2,310,855	2,310,855
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	1,992,048	1,845,609	0	3,237,652	5,387,652
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	10,443,044	13,668	0	49,681,016	115,157,173
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	0	0	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	201,386	682,249	0	4,906,623	7,906,623
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,635,109	1,437,523	0	9,308,456	13,611,994
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	304,649	420	0	3,314,630	3,314,630
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	290,739	907	0	3,352,826	4,352,826
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	0	0	0	0
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	500,069	300	0	5,221,018	6,936,018
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	0	0	400,081	1,150,081
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	20,686,407	26,346,407
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,041,008	0	0	418,796	418,796
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	23,475	3,400,258	4,469,258
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	304,042	354,989	0	10,094,202	12,780,198
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,686,570	1,853,315	0	93,108,028	153,908,028
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	LIBERTY	7,214,982	78,784	0	1,884,352	2,931,466
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	3,720	84	0	7,120,131	10,840,481
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,034,825	853,259	0	409,819	677,319
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	66,965	45,467	0	79,444,541	107,455,530
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	810,381	0	13,782,818	22,317,754
30. UNDERGROUND SERVICES MARKHAM LP	MARKHAM GAS STORAGE	MATAGORDA	2,963,855	499,038	0	7,373,117	11,479,117
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,311,367	1,165,952	0	5,084,192	8,484,192
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	783,672	571,717	0	5,130,092	14,402,073
33. WORSHAM-STEED GAS STORAGE LP	WORSHAM STEED	JACK	620,079	7,087	0	0	0
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	1,340,866	2,499,507
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	317,135	0	0	22,797,594	28,312,531
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	8,861,159	8,138,802	0	5,712,000	5,712,000
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	593,200	294,200	0	1,434,837	2,028,058
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	219,217	0	0	0	0
TOTAL GAS STORAGE			45,094,262	21,464,984	23,475	372,596,023	598,838,538

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).