

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
FEBRUARY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2022
EXTRACTION LOSS *	121,225,005	14.29	
ACID GAS H2S & CO2	5,570,842	.65	
PLANT FUEL AND LEASE USE	56,233,403	6.62	11.66
PRESS MAINT & REPRESS	14,466,003	1.70	14.84
TRANSMISSION LINES	610,398,858	71.95	-2.14
CYCLED	8,419,754	.99	-66.90
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	5,740,075	.67	89.59
VENTED OR FLARED	10,723,431	1.26	40.55
PLANT METER DIFFERENCE	15,516,401	1.82	

TOTAL GAS PRODUCED	848,293,772		-.65
MARKETED PRODUCTION #	666,632,261		-1.08

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2023

GAS FIELDS PRODUCED	4,639
GAS WELLS PRODUCED	89,682
GAS WELL GAS PRODUCED	522,094,282
EXTRACTION LOSS (LEASE)	21,430,628
FUEL SYSTEM & LEASE USE	10,462,994
GAS LIFT	161,659
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	303,148,711
PROCESSING PLANTS	185,929,820
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	960,470

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2023

OIL WELLS PRODUCED	163,509
CASINGHEAD GAS PRODUCED	326,199,490
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	68,056,564

TOTAL	394,256,054
FUEL SYSTEM & LEASE USE	11,972,290
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	165,953,764
PROCESSING PLANTS	208,401,761
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,928,239
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	122	6,538	81,014,570	2,632,579	2,108,056	10,188	0	26,285,805	49,796,354	0	181,588
02	479	3,341	27,526,973	2,944,670	1,055,329	75	0	4,453,763	19,010,227	0	62,909
03	436	2,150	11,086,713	433,832	417,933	467	0	9,144,979	1,077,370	0	12,132
04	829	10,146	37,770,799	277,641	1,686,189	0	0	26,014,303	9,756,610	0	36,056
05	164	5,450	12,041,536	7,639	198,296	0	0	11,081,853	680,869	0	72,879
06	418	12,868	135,074,126	366,515	1,098,852	80,661	0	107,626,980	25,900,432	0	686
7B	680	2,981	1,042,124	5,494	15,882	0	0	641,846	378,902	0	0
7C	307	11,813	5,805,713	31,037	159,636	0	0	1,954,691	3,658,009	0	2,340
08	325	6,539	130,502,749	14,342,999	1,597,843	53,135	0	49,595,496	64,324,955	0	588,321
8A	20	99	300,303	1,428	92,522	0	0	188,660	17,444	0	249
09	361	16,746	62,631,239	80,115	1,573,364	14,730	0	53,363,673	7,596,047	0	3,310
10	498	11,011	17,297,437	306,679	459,092	2,403	0	12,796,662	3,732,601	0	0
	4,639	89,682	522,094,282	21,430,628	10,462,994	161,659	0	303,148,711	185,929,820	0	960,470

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,370	21,679,147	23,245,739	44,924,886	2,234,505	0	35,962,071	6,128,576	0	599,734
02	6,881	20,712,489	37,296,236	58,008,725	2,030,219	0	43,654,720	12,112,729	0	211,057
03	6,949	3,400,089	187,226	3,587,315	435,640	0	2,826,439	233,226	0	92,010
04	1,041	126,251	0	126,251	29,453	0	59,011	37,198	0	589
05	1,561	495,266	88,246	583,512	47,524	0	419,627	104,508	0	11,853
06	3,087	4,278,663	917,270	5,195,933	47,075	0	4,885,336	243,687	0	19,835
6E	4,271	9,372	0	9,372	1	0	7,701	1,670	0	0
7B	7,553	814,096	0	814,096	10,184	0	400,756	380,325	0	22,831
7C	14,170	68,865,671	505,316	69,370,987	1,958,119	0	12,272,566	54,179,627	0	960,675
08	54,084	193,503,201	5,576,421	199,079,622	4,880,783	0	56,833,945	131,835,570	0	5,529,324
8A	19,796	7,182,297	0	7,182,297	21,176	0	5,065,841	1,626,148	0	469,132
09	14,772	1,542,517	14,730	1,557,247	82,110	0	710,341	761,491	0	3,305
10	7,974	3,590,431	225,380	3,815,811	195,501	0	2,855,410	757,006	0	7,894
TOTAL	163,509	326,199,490	68,056,564	394,256,054	11,972,290	0	165,953,764	208,401,761	0	7,928,239

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,401,810	0	84,757	109,480	2,596,047	59,218	342,900	283,646	101,917	3,383,728
02	2,521,459	0	17,631	345,915	2,885,005	94,507	559,733	375,785	4,706,705	8,621,735
03	397,469	0	42,148	37,138	476,755	243,427	1,300,599	1,594,438	735,090	4,350,309
04	256,906	0	767	18,175	275,848	52,231	246,844	55,898	2,414	633,235
05	7,592	0	3,820	3,438	14,850	132,878	837,030	1,203,814	528	2,189,100
06	331,924	0	13,654	61,806	407,384	167,337	437,903	718,255	1,496	1,732,375
7B	6,050	0	6,242	1,134	13,426	51,316	216,209	236,342	25,524	542,817
7C	29,018	0	30,833	63,887	123,738	77,755	478,625	432,173	1,087,161	2,199,452
08	12,755,747	4,374	944,248	595,249	14,299,618	4,208,071	5,917,970	8,360,837	2,466,598	35,253,094
8A	1,363	849,540	10,319	122	861,344	90,162	176,311	68,759	392,492	1,589,068
09	75,818	0	83,236	5,543	164,597	83,565	484,952	828,115	289,469	1,850,698
10	282,878	0	16,379	85,885	385,142	96,595	404,778	259,431	583	1,146,529
TOTAL	19,068,034	853,914	1,254,034	1,327,772	22,503,754	5,357,062	11,403,854	14,417,493	9,809,977	63,492,140

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2023

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	22,726,767	22,726,767
DELIVERIES FROM GATH. SYSTEM	0	8,372	8,372
UNACCOUNTED FOR	0	-1,968,996	-1,968,996
GAS TO PLANTS FOR PROCESSING	0	20,749,399	20,749,399
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,126,337
TOTAL GAS TO PLANTS FOR PROCESSING			27,875,736

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,594,023
ACID GAS H2S, CO2, H2O			216,444
PLANT, LEASE, & SYSTEM USE	0	0	4,961,964
GAS LIFT	0	0	1,670
REPRESS & PRESS MAINT	0	0	7,659,538
CYCLED	0	0	8,419,754
UNDERGROUND STORAGE	0	0	607,504
TO OTHER PLANTS	0	0	1,439,789
TO TRANSMISSION LINES	0	0	4,691,848
VENTED OR FLARED	0	8,372	140,069
METER DIFFERENCE			-1,856,867
TOTAL GAS DISPOSITION	0	8,372	27,875,736

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,853,914
GASOLINE	35,926
BUTANES - PROPANES	102,846
ETHANE	35,997
OTHER PRODUCTS	921,862
TOTAL PLANT PRODUCTION	8,950,545

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		374
CO2 PRODUCTION (MCF)		7,659,538

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2023

PLANTS OPERATED: 124
WELLS PRODUCED: GAS- 15,780 OIL- 10,787 TOTAL- 26,567

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,954,012	58,822,581	292,776,593
DELIVERIES FROM GATH. SYSTEM	30,285,031	10,096,387	40,381,418
UNACCOUNTED FOR	28,529,970	-6,565,573	21,964,397
GAS TO PLANTS FOR PROCESSING	232,198,951	42,160,621	274,359,572
REFINERY AND STORAGE VAPORS			173,980
OTHER SOURCES			95,149,814
 TOTAL GAS TO PLANTS FOR PROCESSING			 369,683,366

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			59,525,833
ACID GAS H2S, CO2, H2O			3,901,350
PLANT, LEASE, & SYSTEM USE	4,172,761	609,323	15,412,065
GAS LIFT	3,736,339	768,270	995,868
REPRESS & PRESS MAINT	1,842	0	6,795,872
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,853,256	8,734,883	2,922,967
TO TRANSMISSION LINES	2,572,869	878	280,160,581
VENTED OR FLARED	4,886	11,164	730,864
METER DIFFERENCE			-781,493
 TOTAL GAS DISPOSITION	 20,341,953	 10,124,518	 369,663,907

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,254,034
GASOLINE	5,242,673
BUTANES - PROPANES	30,154,805
ETHANE	33,394,170
OTHER PRODUCTS	2,368,888

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	963,357
GASOLINE	NEW MEXICO	5,190,889
BUTANES - PROPANES	LOUISIANA	75,684

TOTAL PLANT PRODUCTION	72,414,570	TOTAL	6,229,930
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,517
CO2 PRODUCTION (MCF)	2,075,518

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2023

PLANTS OPERATED: 1,300
WELLS PRODUCED: GAS- 10,660 OIL- 12,892 TOTAL- 23,552

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	81,985,427	180,771,930	262,757,357
DELIVERIES FROM GATH. SYSTEM	8,201,953	11,638,308	19,840,261
UNACCOUNTED FOR	6,853,309	17,137,064	23,990,373
GAS TO PLANTS FOR PROCESSING	80,636,783	186,270,686	266,907,469
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			21,474,375
 TOTAL GAS TO PLANTS FOR PROCESSING			 288,381,844

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,674,521
ACID GAS H2S, CO2, H2O			1,453,048
PLANT, LEASE, & SYSTEM USE	535,111	1,902,258	6,204,637
GAS LIFT	847,314	451,117	61,094,327
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,233,486	9,443,594	23,762,213
TO TRANSMISSION LINES	1,220,202	0	138,097,611
VENTED OR FLARED	125	7,267	931,975
METER DIFFERENCE			18,154,761
 TOTAL GAS DISPOSITION	 8,836,238	 11,804,236	 288,381,844

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,327,772
GASOLINE	78,463
BUTANES - PROPANES	1,146,203
ETHANE	987,326
OTHER PRODUCTS	6,519,227

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	5,761

TOTAL PLANT PRODUCTION	11,058,991	TOTAL	5,761
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	620,734

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	HAWKEYE DRIP	10,380	9.04
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	27,511	2.53
02	PENN VIRGINIA OIL & GAS, L.P.	LAVACA LILIAN - DRIP BATTERY	32,461	5.50
02	PENN VIRGINIA OIL & GAS, L.P.	ETC SOUTH LAVACA DRIP	10,820	5.80
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,866	4.82
03	ENERGY TRANSFER COMPANY	ALAMO	90,502	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	15,205	.00
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	275,908	2.09
08	ETC TEXAS P/L, LTD	HALLEY	28,609	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	18,986	76.37
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	38,145	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	18,318	81.97
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	22,563	86.18
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,379	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	44,015	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	35,356	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	202,621	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	138,201	2.38

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

February 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,326,627.00	0.00	4,326,627.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	76,566.00	0.00	76,566.00
EL PASO NAT'L GAS CO., LLC	30,384,680.00	0.00	30,384,680.00
ENABLE MIDSTREAM PRTNRS. LP	3,167,173.00	421,324.00	3,588,497.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,468.00	0.00	2,468.00
ETC TEXAS PIPELINE, LLC	2,250.00	0.00	2,250.00
GULF SOUTH P/L CO	23,490,782.00	0.00	23,490,782.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,275,494.00	18,769,108.00	36,044,602.00
NAT'L GAS P/L OF AMER	65,063,403.00	13,342,938.00	78,406,341.00
NORTHERN NAT'L GAS CO	16,365,045.00	1,179,131.00	17,544,176.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,003,249.00	0.00	4,003,249.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,298,427.00	0.00	7,298,427.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,591,667.00	0.00	8,591,667.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	709,518.00	0.00	709,518.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	180,757,349.00	33,712,501.00	214,469,850.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 39%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	466,864	429,855	0	2,807,972	4,114,864
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	38,916	469,837	0	1,532,226	3,066,094
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	60,949	47,765	0	1,267,204	2,152,010
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	77,728	513,073	0	10,062,946	17,025,944
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,106	0	2,366,862	2,366,862
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	697,128	1,792,128
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,692,330	2,315,027	0	8,039,947	13,702,195
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,962,072	2,362,012	0	45,294,786	110,794,786
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,405,582	810,223	0	6,377,137	9,377,137
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,043,384	1,253,426	0	7,139,571	11,786,166
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	94,865	371,387	0	3,311,259	3,311,259
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	154,828	967,945	0	1,723,571	2,723,571
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	172,233	859,270	0	3,644,644	5,359,644
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,673,925	3,984,069	0	15,707,711	21,367,711
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	2,196	201,277	0	6,202,244	8,911,655
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	501,872	810,869	0	2,821,946	3,890,946
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,378,312	3,301,600	0	18,113,838	24,991,191
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	821,047	10,684,329	0	64,099,016	124,099,016
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	878,367	379,962	0	740,130	4,891,307
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	21,403	9,188	0	773,806	1,041,306
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,575,141	2,343,999	0	84,111,194	119,218,511
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,698,665	5,047,960	0	15,522,352	27,718,874
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	361,983	86,858	0	4,256,936	9,292,536
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	284,774	283,850	0	5,023,617	9,462,617
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	3,643,000	4,022,929	0	23,160,379	37,780,379
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,468,224	5,247,817	0	5,950,381	12,821,700
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	313,522	2,716,164	0	23,591,443	30,035,053
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	649,943	1,477,724	0	5,559,974	5,559,974
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	148,262	214,643	0	1,837,832	2,943,839
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,346,048	0	27,407,990	42,472,891
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,673,638	1,678,324	0	7,615,924	14,131,480
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,766,175	2,023,179	0	916,284	1,613,284
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	327,273	3,927,273
TOTAL GAS STORAGE			34,030,200	56,261,715	0	411,684,813	702,610,052

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).