

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman
CHRISTI CRADDICK..... Commissioner
RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2017
EXTRACTION LOSS *	86,995,920	11.12	
ACID GAS H2S & CO2	15,832,589	2.02	
PLANT FUEL AND LEASE USE	48,191,626	6.16	6.51
PRESS MAINT & REPRESS	23,497,485	3.00	24.24
TRANSMISSION LINES	554,385,294	70.88	40.94
CYCLED	31,167,509	3.98	-.20
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	423,819	.05	6.40
VENTED OR FLARED	12,720,777	1.62	15.17
PLANT METER DIFFERENCE	8,926,688	1.14	

TOTAL GAS PRODUCED	782,141,707		41.90
MARKETED PRODUCTION #	602,576,920		38.16

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2018

GAS FIELDS PRODUCED	5,601
GAS WELLS PRODUCED	93,964
GAS WELL GAS PRODUCED	504,767,136
EXTRACTION LOSS (LEASE)	17,164,993
FUEL SYSTEM & LEASE USE	11,505,915
GAS LIFT	417,362
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	279,486,017
PROCESSING PLANTS	192,796,838
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,396,011

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2018

OIL WELLS PRODUCED	183,704
CASINGHEAD GAS PRODUCED	277,374,571
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	41,297,792

TOTAL	318,672,363
FUEL SYSTEM & LEASE USE	8,913,400
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	177,806,653
PROCESSING PLANTS	123,920,589
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,031,721
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	145	5,946	77,846,876	3,543,331	2,070,108	10,516	0	22,760,499	49,248,348	0	214,074
02	603	3,260	32,398,233	3,780,851	1,072,975	266,861	0	5,802,138	21,349,763	0	125,645
03	617	2,613	16,655,075	607,029	592,699	12,928	0	8,625,708	6,803,421	0	13,290
04	1,028	10,773	37,226,810	716,424	2,102,967	15,336	0	23,703,572	10,630,118	0	58,393
05	182	5,756	19,601,728	17,116	291,209	0	0	15,863,010	3,430,045	0	348
06	468	14,275	95,220,727	428,000	1,276,269	40,018	0	68,610,041	24,865,262	0	1,137
7B	815	3,794	1,622,659	10,429	30,853	0	0	972,467	608,419	0	491
7C	376	12,831	8,956,531	58,387	266,563	0	0	2,282,655	6,347,132	0	1,794
08	393	4,844	92,099,198	7,034,432	923,689	8,109	0	55,075,187	26,084,495	0	2,973,286
8A	28	157	546,145	3,825	5,189	0	0	461,209	75,922	0	0
09	395	17,774	94,459,897	163,793	2,099,475	10,603	0	57,395,698	34,790,328	0	0
10	551	11,941	28,133,257	801,376	773,919	52,991	0	17,933,833	8,563,585	0	7,553
	5,601	93,964	504,767,136	17,164,993	11,505,915	417,362	0	279,486,017	192,796,838	0	3,396,011

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,933	31,276,344	13,796,087	45,072,431	2,284,968	0	33,096,912	8,498,327	0	1,192,224
02	6,118	33,012,344	19,092,594	52,104,938	2,115,794	0	32,315,940	17,191,458	0	481,746
03	8,126	4,009,397	178,039	4,187,436	600,833	0	2,923,525	621,191	0	41,887
04	1,257	258,318	69,138	327,456	64,662	0	163,916	96,761	0	2,117
05	1,756	826,674	193,856	1,020,530	59,071	0	653,935	288,562	0	18,962
06	3,541	5,522,345	1,599,857	7,122,202	73,758	0	6,664,782	369,988	0	13,674
6E	4,353	93,747	0	93,747	66	0	87,860	5,821	0	0
7B	9,366	1,236,901	0	1,236,901	14,519	0	809,168	404,014	0	9,200
7C	17,457	53,952,183	1,960,680	55,912,863	1,018,390	0	25,254,004	28,954,719	0	685,750
08	59,507	128,235,753	2,443,220	130,678,973	2,169,016	0	60,953,999	62,731,667	0	4,824,291
8A	21,858	10,151,884	0	10,151,884	54,830	0	7,299,949	2,142,416	0	654,689
09	17,994	2,791,502	10,603	2,802,105	133,567	0	1,006,748	1,657,132	0	4,658
10	9,438	6,007,179	1,953,718	7,960,897	323,926	0	6,575,915	958,533	0	102,523
TOTAL	183,704	277,374,571	41,297,792	318,672,363	8,913,400	0	177,806,653	123,920,589	0	8,031,721

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2018

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,531,521	0	146,416	312,919	2,990,856	88,902	487,417	425,846	130,596	4,123,617
02	3,151,738	0	44,630	344,409	3,540,777	393,164	2,441,467	2,714,927	4,870,264	13,960,599
03	493,701	0	42,935	58,986	595,622	287,652	1,366,590	1,596,406	1,396,421	5,242,691
04	571,598	0	15,226	80,936	667,760	165,401	867,154	1,129,917	168,854	2,999,086
05	16,701	0	13,996	10,382	41,079	76,325	349,816	449,759	5,704	922,683
06	404,633	0	27,319	113,135	545,087	213,488	497,745	667,957	12,468	1,936,745
7B	10,248	184	4,575	4,976	19,983	60,318	331,206	400,785	2,165	814,457
7C	45,101	0	30,229	118,642	193,972	55,303	347,861	320,907	1,300,764	2,218,807
08	9,752,756	7,237	319,721	253,426	10,333,140	1,233,800	4,645,915	3,060,138	2,513,283	21,786,276
8A	4,437	19,004	186	1,479	25,106	219,360	433,476	122,078	645,945	1,445,965
09	127,628	0	72,529	3,725	203,882	177,622	974,337	1,325,844	315,589	2,997,274
10	624,098	0	108,424	112,361	844,883	232,751	1,207,844	718,340	141,115	3,144,933
TOTAL	17,734,160	26,425	826,186	1,415,376	20,002,147	3,204,086	13,950,828	12,932,904	11,503,168	61,593,133

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,133 TOTAL- 3,162

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,909	47,858,455	47,861,364
DELIVERIES FROM GATH. SYSTEM	0	528,633	528,633
UNACCOUNTED FOR	0	-11,098	-11,098
GAS TO PLANTS FOR PROCESSING	2,909	47,318,724	47,321,633
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,326,393
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,648,026

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,540,426
ACID GAS H2S,CO2,H2O			506,908
PLANT, LEASE, & SYSTEM USE	0	827	2,640,489
GAS LIFT	0	0	8,024
REPRESS & PRESS MAINT	0	505,883	8,862,585
CYCLED	0	0	31,167,509
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,618,592
TO TRANSMISSION LINES	0	0	366,320
VENTED OR FLARED	0	21,923	167,954
METER DIFFERENCE			769,222
 TOTAL GAS DISPOSITION	 0	 528,633	 49,648,029

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,425
GASOLINE	83,138
BUTANES - PROPANES	245,367
ETHANE	129,615
OTHER PRODUCTS	648,704

TOTAL PLANT PRODUCTION 1,133,249

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	470	
CO2 PRODUCTION (MCF)	8,280,885	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2018**

PLANTS OPERATED: 199
WELLS PRODUCED: GAS- 22,533 OIL- 14,039 TOTAL- 36,572

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	206,227,082	73,156,673	279,383,755
DELIVERIES FROM GATH. SYSTEM	33,683,298	6,306,375	39,989,673
UNACCOUNTED FOR	-134,017	-1,739,120	-1,873,137
GAS TO PLANTS FOR PROCESSING	175,778,050	65,062,652	240,840,702
REFINERY AND STORAGE VAPORS			3,533,564
OTHER SOURCES			67,562,032
TOTAL GAS TO PLANTS FOR PROCESSING			311,936,298

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,338,514
ACID GAS H2S,CO2,H2O			13,522,439
PLANT, LEASE, & SYSTEM USE	631,284	523,128	13,056,463
GAS LIFT	2,535,506	240,975	535,144
REPRESS & PRESS MAINT	0	0	14,129,017
CYCLED	0	0	0
UNDERGROUND STORAGE	1,438,097	44,478	624,376
TO OTHER PLANTS	10,389,358	5,135,037	21,813,113
TO TRANSMISSION LINES	18,063,568	99,283	254,044,780
VENTED OR FLARED	1,475	32,757	593,535
METER DIFFERENCE			5,197,116
TOTAL GAS DISPOSITION	33,059,288	6,075,658	369,854,497

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	826,186
GASOLINE	3,117,123
BUTANES - PROPANES	13,686,242
ETHANE	12,777,087
OTHER PRODUCTS	3,819,127

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	3,145,160
GASOLINE	LOUISIANA	222,871

TOTAL PLANT PRODUCTION	34,225,765	TOTAL	3,368,031
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,225
CO2 PRODUCTION (MCF)	2,389,089

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2018

PLANTS OPERATED: 1,743
WELLS PRODUCED: GAS- 14,387 OIL- 11,024 TOTAL- 25,411

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,235,479	112,692,702	163,928,181
DELIVERIES FROM GATH. SYSTEM	9,572,306	8,861,943	18,434,249
UNACCOUNTED FOR	-300,160	-511,669	-811,829
GAS TO PLANTS FOR PROCESSING	40,628,122	103,953,209	144,581,331
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,033,172
 TOTAL GAS TO PLANTS FOR PROCESSING			 151,614,503

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,951,987
ACID GAS H2S, CO2, H2O			1,803,242
PLANT, LEASE, & SYSTEM USE	436,142	1,902,786	8,581,192
GAS LIFT	33,619	1,951,913	36,271,223
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	1,811	0	2,491
TO OTHER PLANTS	1,037,152	4,539,799	39,870,738
TO TRANSMISSION LINES	8,100,322	506,248	82,706,705
VENTED OR FLARED	2,300	116,554	356,547
METER DIFFERENCE			2,960,350
 TOTAL GAS DISPOSITION	 9,611,346	 9,017,300	 194,504,475

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,415,376
GASOLINE	3,825
BUTANES - PROPANES	19,219
ETHANE	26,202
OTHER PRODUCTS	7,035,337

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	8,684
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 10,499,959	 TOTAL 8,684 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	900
CO2 PRODUCTION (MCF)	1,309,877

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	TITAN COMPRESSOR STATION	196,538	7.89
02	EOG RESOURCES, INC.	MILTON HUB	38,208	3.71
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	11,850	4.81
06	XTO ENERGY INC.	HAWKINS GAS PLANT	112,373	2.41
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	19,804	.00
08	ETC FIELD SERVICES LLC	COYANOSA	14,263	.00
08	ETC TEXAS P/L, LTD	HALLEY	22,483	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,311	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	71,479	5.67
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,927	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2018

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

OPERATOR	JAN - 2018 TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,870,968.00	0	8,870,968.00
CAMRICK GAS PROCESS	4,949.00	0.00	4,949.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,009,580.00	0.00	1,009,580.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	128,486.00	13,177.00	141,663.00
ETC FIELD SERVICES LLC	2,210.00	0.00	2,210.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	36,947,945.00		36,947,945.00
GULF STATES TRANS	10,665.00		10,665.00
MIDCONTINENT EXPRESS P/L LLC	17,113,831.00	19,297,016.00	36,410,847.00
NAT'L GAS P/L OF AMER	322,804,710.00	2,080,419.00	34,360,890.00
NORTHERN NAT'L GAS CO	14,149,996.00	428,353.00	14,578,349.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,910,301.00	0.00	3,910,301.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	243,580.00	0.00	243,580.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,497,177.00	0.00	5,497,177.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,979,080.00	0.00	2,979,080.00
W. TEXAS GAS, INC.(Feltwater)	23,697.00	0.00	23,697.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	413,697,175.00	21,818,965.00	144,991,901.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 19% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	50,912	341,964	0	2,382,038	3,688,930
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	439,627	1,063,546	0	1,254,572	2,788,440
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	164,282	0	1,038,190	1,922,996
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	85,160	430,608	0	10,917,994	17,880,992
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,783	0	0	2,356,057	2,356,057
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	26,896	28,538	0	632,419	1,727,419
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	321,107	5,110,965	0	5,456,157	11,118,405
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	669,392	2,458,517	0	49,206,594	114,682,751
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	477,521	1,265,933	0	4,611,500	7,611,500
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	889,553	2,269,938	0	6,289,152	11,789,729
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	22,079	431,109	0	3,520,982	3,520,982
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	593,151	0	2,846,724	3,846,724
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	36,426	394,588	0	4,189,066	5,904,066
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	273,585	3,289,996	0	14,495,296	20,155,296
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	384,872	794,443	0	2,401,472	3,470,472
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,562,897	4,363,285	0	17,429,357	24,186,053
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	197,789	18,465,803	0	43,345,110	103,345,110
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	502,741	0	614,164	1,082,035
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	451,365	629,053	0	7,028,083	10,748,433
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	56,072	0	406,673	674,173
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,879	18,415,417	0	69,828,298	104,935,615
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	207,937	9,506,549	0	11,226,187	23,422,709
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,151,977	729,941	0	7,081,910	11,265,619
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	298,585	591,934	0	5,479,823	8,873,882
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,091,866	5,562,349	0	19,749,958	34,315,017
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	849,171	3,361,517	0	7,743,329	14,302,707
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	13,699,622	15,820,050	0	20,723,000	27,164,622
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	835,700	2,566,300	0	5,196,500	5,196,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	19,367	762,599	0	1,149,165	2,255,172
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	7,193,188	0	23,413,062	37,919,063
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	426,310	3,204,973	0	10,725,782	17,241,338
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			25,474,378	110,369,349	0	370,775,828	655,325,595

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

