

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
JUNE 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2015
EXTRACTION LOSS *	86,328,498	12.83	
ACID GAS H2S & CO2	22,884,406	3.40	
PLANT FUEL AND LEASE USE	44,633,162	6.63	-22.68
PRESS MAINT & REPRESS	18,227,292	2.70	53.24
TRANSMISSION LINES	427,999,978	63.61	-2.22
CYCLED	29,372,244	4.36	8.10
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	31,607,410	4.69	-8.09
VENTED OR FLARED	6,546,097	.97	-35.72
PLANT METER DIFFERENCE	5,185,605	.77	

TOTAL GAS PRODUCED	672,784,692		-5.30
MARKETED PRODUCTION #	472,633,140		-4.78

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
JUNE 2016

GAS FIELDS PRODUCED	6,115
GAS WELLS PRODUCED	97,013
GAS WELL GAS PRODUCED	471,070,254
EXTRACTION LOSS (LEASE)	12,761,075
FUEL SYSTEM & LEASE USE	12,223,296
GAS LIFT	75,591
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	260,087,292
PROCESSING PLANTS	184,126,908
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,796,092

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JUNE 2016

OIL WELLS PRODUCED	184,364
CASINGHEAD GAS PRODUCED	201,714,438
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	30,866,909

TOTAL	232,581,347
FUEL SYSTEM & LEASE USE	7,811,788
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	118,621,585
PROCESSING PLANTS	102,441,088
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,706,886
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	156	5,446	83,442,282	4,005,891	1,558,787	4,889	0	29,641,289	48,132,551	0	98,875
02	698	3,095	31,308,695	3,568,924	939,906	644	0	9,044,598	17,697,003	0	57,620
03	710	2,826	17,716,592	656,031	845,688	12,881	0	11,618,562	4,578,275	0	5,155
04	1,138	11,619	44,695,987	725,846	2,023,747	351	0	29,387,137	12,527,531	0	31,375
05	189	5,971	23,957,219	15,904	318,106	0	0	19,695,003	3,924,090	0	4,116
06	502	14,965	72,141,285	455,134	1,405,476	9,644	0	43,180,835	27,085,452	0	4,744
7B	866	4,239	1,883,687	10,355	41,795	0	0	1,155,342	674,014	0	2,181
7C	423	13,625	10,699,171	55,503	276,186	2,706	0	3,441,304	6,919,831	0	3,641
08	417	4,071	30,700,128	2,120,417	594,109	11,784	0	10,353,523	16,034,473	0	1,585,822
8A	30	182	763,168	5,969	13,183	0	0	688,130	55,072	0	814
09	404	18,342	116,705,919	221,310	2,686,020	10,831	0	76,312,614	37,475,144	0	0
10	582	12,632	37,056,121	919,791	1,520,293	21,861	0	25,568,955	9,023,472	0	1,749
	6,115	97,013	471,070,254	12,761,075	12,223,296	75,591	0	260,087,292	184,126,908	0	1,796,092

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,319	28,939,400	9,022,299	37,961,699	1,862,094	0	27,630,757	7,494,725	0	974,123
02	5,087	30,589,333	15,121,224	45,710,557	1,687,917	0	26,855,912	16,933,856	0	232,872
03	8,250	4,833,859	213,686	5,047,545	615,169	0	3,080,854	1,304,895	0	46,627
04	1,379	505,482	70,543	576,025	81,705	0	391,770	102,397	0	153
05	1,698	935,109	958,159	1,893,268	93,363	0	1,229,535	518,720	0	51,650
06	3,599	5,590,641	1,809,980	7,400,621	72,450	0	2,340,665	4,981,155	0	6,351
6E	4,466	127,067	0	127,067	278	0	119,625	7,164	0	0
7B	9,452	1,426,653	0	1,426,653	17,655	0	867,135	532,570	0	9,293
7C	17,688	35,100,844	1,913,662	37,014,506	865,659	0	15,052,111	20,909,503	0	187,233
08	59,495	73,275,521	404,498	73,680,019	1,877,811	0	26,189,689	43,624,372	0	1,988,147
8A	22,748	9,293,304	0	9,293,304	75,222	0	6,417,501	2,626,965	0	173,616
09	19,110	3,812,874	10,831	3,823,705	151,117	0	1,454,251	2,212,335	0	6,002
10	10,073	7,284,351	1,342,027	8,626,378	411,348	0	6,991,780	1,192,431	0	30,819
TOTAL	184,364	201,714,438	30,866,909	232,581,347	7,811,788	0	118,621,585	102,441,088	0	3,706,886

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,660,087	0	59,071	362,043	4,081,201	85,504	453,253	474,385	69,811	5,164,154
02	3,244,928	0	10,126	217,950	3,473,004	496,821	2,767,232	3,181,196	5,354,045	15,272,298
03	605,296	0	42,748	41,522	689,566	407,176	1,863,827	2,239,673	1,815,932	7,016,174
04	662,365	0	15,680	65,414	743,459	250,626	1,042,506	1,053,699	197,234	3,287,524
05	15,001	0	8,515	10,152	33,668	111,413	430,026	575,215	35,746	1,186,068
06	414,723	0	17,945	147,196	579,864	175,098	371,463	409,022	15,162	1,550,609
7B	9,824	0	37,414	3,706	50,944	125,602	528,749	606,502	78,566	1,390,363
7C	49,612	0	44,230	121,288	215,130	248,939	1,306,237	1,032,326	654,606	3,457,238
08	1,930,181	7,197	397,953	60,218	2,395,549	2,287,058	6,233,943	4,085,115	1,564,811	16,566,476
8A	5,442	32,421	536	1,368	39,767	202,215	297,735	136,111	885,599	1,561,427
09	202,446	0	81,053	4,911	288,410	278,034	1,243,776	1,696,308	379,816	3,886,344
10	836,375	0	151,427	67,188	1,054,990	377,190	1,202,516	345,728	31,249	3,011,673
TOTAL	11,636,280	39,618	866,698	1,102,956	13,645,552	5,045,676	17,741,263	15,835,280	11,082,577	63,350,348

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 25 OIL- 2,951 TOTAL- 2,976

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,907,521	41,598,683	45,506,204
DELIVERIES FROM GATH. SYSTEM	0	9,269	9,269
UNACCOUNTED FOR	0	19,109	19,109
GAS TO PLANTS FOR PROCESSING	3,907,521	41,608,523	45,516,044
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 45,516,044

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,641,578
ACID GAS H2S, CO2, H2O			492,638
PLANT, LEASE, & SYSTEM USE	0	106	2,382,483
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	5,842,123
CYCLED	0	0	29,372,244
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,457,411
TO TRANSMISSION LINES	0	0	1,667,871
VENTED OR FLARED	0	9,163	299,036
METER DIFFERENCE			2,360,659
 TOTAL GAS DISPOSITION	 0	 9,269	 45,516,043

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	
CONDENSATE - CRUDE	39,618	
GASOLINE	679,125	
BUTANES - PROPANES	2,374,736	
ETHANE	1,176,544	
OTHER PRODUCTS	689,221	
 TOTAL PLANT PRODUCTION	 4,959,244	

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	341	
CO2 PRODUCTION (MCF)	5,842,123	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2016

PLANTS OPERATED: 211
WELLS PRODUCED: GAS- 25,097 OIL- 22,714 TOTAL- 47,811

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	200,671,261	74,987,660	275,658,921
DELIVERIES FROM GATH. SYSTEM	28,851,354	9,087,968	37,939,322
UNACCOUNTED FOR	23,014,315	3,339,485	26,353,800
GAS TO PLANTS FOR PROCESSING	192,108,336	68,759,667	260,868,003
REFINERY AND STORAGE VAPORS			3,255,883
OTHER SOURCES			101,006,510
 TOTAL GAS TO PLANTS FOR PROCESSING			 365,130,396

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,647,510
ACID GAS H2S, CO2, H2O			21,773,877
PLANT, LEASE, & SYSTEM USE	1,142,728	840,098	12,857,386
GAS LIFT	1,395,750	217,485	1,515,584
REPRESS & PRESS MAINT	1,631	0	10,807,371
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	12,015,600	7,754,618	12,601,935
TO TRANSMISSION LINES	15,884,863	104,131	254,341,935
VENTED OR FLARED	1,321	49,899	505,261
METER DIFFERENCE			1,664,511
 TOTAL GAS DISPOSITION	 30,441,893	 8,966,231	 366,715,370

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	866,698
GASOLINE	4,366,551
BUTANES - PROPANES	15,366,373
ETHANE	14,658,719
OTHER PRODUCTS	3,640,814

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	13,655
NEW MEXICO	3,444,994
LOUISIANA	271,935

TOTAL PLANT PRODUCTION	38,899,155	TOTAL	3,730,584
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,822
CO2 PRODUCTION (MCF)	9,656,788

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2016

PLANTS OPERATED: 1,782
WELLS PRODUCED: GAS- 11,365 OIL- 10,057 TOTAL- 21,422

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,971,150	92,025,779	151,996,929
DELIVERIES FROM GATH. SYSTEM	11,668,451	5,714,852	17,383,303
UNACCOUNTED FOR	1,564,313	5,091,820	6,656,133
GAS TO PLANTS FOR PROCESSING	49,548,153	89,592,622	139,140,775
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,050,229
 TOTAL GAS TO PLANTS FOR PROCESSING			 148,191,004

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,278,335
ACID GAS H2S, CO2, H2O			617,891
PLANT, LEASE, & SYSTEM USE	514,034	1,250,075	5,611,168
GAS LIFT	47,210	1,856,358	25,767,424
REPRESS & PRESS MAINT	0	666,670	909,497
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,807
TO OTHER PLANTS	1,043,531	1,926,055	29,484,152
TO TRANSMISSION LINES	10,063,447	1,492	101,210,802
VENTED OR FLARED	229	14,202	164,008
METER DIFFERENCE			1,160,435
 TOTAL GAS DISPOSITION	 11,668,451	 5,714,852	 186,206,519

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,102,956
GASOLINE	0
BUTANES - PROPANES	154
ETHANE	17
OTHER PRODUCTS	6,752,542

TOTAL PLANT PRODUCTION 9,855,669

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		11,258

TOTAL 11,258
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,498
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JUNE 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,007	33.84
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	123,552	3.01
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	13,687	6.41
7C	WTG GAS PROCESSING, L.P.	JAMESON	44,421	4.76
08	ENERGY TRANSFER COMPANY	KEYSTONE	61,892	7.33
08	ENERGY TRANSFER COMPANY	HALLEY	30,997	.00
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	19,810	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	12,810	.00
08	OUTRIGGER MIDLAND OPERATING, LLC	TARZAN PLANT	10,604	8.04
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	268,756	3.28
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	40,171	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	18,586	4.15

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JUNE 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JUN-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,730,694.00	0	6,730,694.00
CAMRICK GAS PROCESS	5,726.00	0.00	5,726.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	771,971.00	0	771,971.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	22,571.00	7,198.00	29,769.00
ETC FIELD SERVICES LLC	4,000.00	0	4,000.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	17,116,190.00	0	17,116,190.00
GULF STATES TRANS	117,143.00	0	117,143.00
MIDCONTINENT EXPRESS P/L LLC	11,037,291.00	19,913,021.00	30,950,312.00
NAT'L GAS P/L OF AMER	17,659,968.00	10,414,960.00	28,074,928.00
NORTHERN NAT'L GAS CO	2,584,950.00	7,722.00	2,592,672.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,207,742.00	0.00	2,207,742.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	31,829.00	0.00	31,829.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,358,240.00	0	5,358,240.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,558,944.00	0	3,558,944.00
W. TEXAS GAS, INC.(Feltwater)	17,940.00	0	17,940.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	67,225,199.00	30,342,901.00	97,568,100.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 46% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
JUNE 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	32,124	306	0	2,666,201	3,973,093
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	15,120	762,794	762,794
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	397,150	314,334	0	1,925,280	3,459,148
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	9,537	2,706	0	1,286,870	2,171,676
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	522,365	211,420	0	11,942,080	18,905,078
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,702	0	0	2,312,232	2,312,232
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	40,714	74,943	0	612,117	1,707,117
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	195,040	433,795	0	9,964,293	15,626,541
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	11,407,586	310,292	0	51,368,942	116,845,099
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	178,285	1,228,048	0	4,591,343	7,591,343
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	778,747	238,185	0	7,964,207	13,464,784
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	48,006	2,017	0	3,835,425	3,835,425
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	463,838	0	0	3,051,049	4,051,049
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	332,300	0	0	4,711,505	6,426,505
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,506	0	833,252	1,583,252
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	208,982	19	0	18,196,721	23,856,721
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	2,750,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	774,508	254,855	0	3,621,403	4,690,403
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,070,198	4,742,006	0	20,331,737	27,339,799
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,517,673	103,799	0	90,682,229	150,682,229
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	8,961	0	1,864,664	2,960,866
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	464,235	347,657	0	1,048,802	4,769,152
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	11,705	0	431,629	699,129
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,653,901	1,689,984	0	98,793,284	133,900,601
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,439,054	67,956	0	19,674,352	31,870,874
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,697,569	1,762,130	0	5,772,484	9,956,193
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	732,642	280,427	0	5,057,778	8,451,837
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,323,420	795,712	0	24,600,696	39,165,755
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,383,787	1,960,625	0	10,890,352	17,449,730
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,905,791	1,612,304	0	23,156,168	29,597,790
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	698,300	343,700	0	7,991,200	7,991,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	30	9,859	0	2,130,407	3,236,414
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,101,599	0	0	31,110,943	46,795,335
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	526,604	488,173	0	918,166	7,433,722
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			46,908,687	17,297,424	15,120	476,964,255	763,572,110

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).