GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	9705					N	-0-	77	0			29
09	T. A.		-0-	-0-	-0-	9705					N	-0-					29
10	T. A.		-0-	-0-	-0-	9705					N	-0-					29
11	T. A.		366	-0-	366	10071	366	2			N	-0-					29
12	T. A.		2089	-0-	2089	12160	1948	2	141	9	N	128					157
01	T. A.		1405	-0-	1405	13565	1405	2			N	-0-	120	0			31

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

GEONATURAL RESOURCES, INC. 300805

GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

H T P PRODUCING COMPANY 341602

STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310

VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659

WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

08	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT	IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12-28-20

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

08	1984 X	65	-0-	-1919	-0-	65	1			N	-0-					74
09	1920 X	154	-0-	-1766	-0-	65	1	89	9	N	81	137	1			18
10	1984 X	76	-0-	-1908	-0-	65	1	11	9	N	10					28
11	1590 X	76	-0-	-1514	-0-	65	1	11	9	N	10					38
12	62 X	NO RPT	-0-	-62	-0-					N	NO RPT					38
01	62 X	NO RPT	-0-	-62	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

08	217 N	98	-0-	-119	-0-	98	2			N	-0-					-0-
09	180 N	115	-0-	-65	-0-	10	1	105	2	N	-0-					-0-
10	104 N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
11	106 N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
12	124 N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-
*01	102 N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

08	62	N	54	-0-	-8	-0-	54	2			N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	-0-	-0-	-3689	-0-					N	-0-					50
09	3570	X	-0-	-0-	-3570	-0-					N	-0-					50
10	3689	X	-0-	-0-	-3689	-0-					N	-0-					50
11	3540	X	-0-	-0-	-3540	-0-					N	-0-					50
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	15	1	924	2	N	20					49
							22	9									
09	977	N	977	-0-	-0-	-0-	5	1	950	2	N	20					69
							22	9									
10	1023	N	945	-0-	-78	-0-	6	1	917	2	N	20					89
							22	9									
11	930	N	928	-0-	-2	-0-	3	1	900	2	N	23					112
							25	9									
12	1023	N	858	-0-	-165	-0-	1	1	832	2	N	23					135
							25	9									
01	930	N	766	-0-	-164	-0-	2	1	734	2	N	27					162
							30	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	142 R	142	-0-	-0-	-0-	142	1			N	-0-					-0-
12	955 R	955	-0-	-0-	-0-	126	1	829	2	N	-0-					-0-
*01	1068 R	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54 N	54	-0-	-0- B	-0-	54	2			Y	-0-					70
09	0 N	-0-	-0-	-0- B	-0-					Y	-0-					70
10	68 N	68	-0-	-0- B	-0-	62	2	6	9	Y	5	58	1			17
11	71 N	71	-0-	-0- B	-0-	65	1	6	9	Y	5					22
12	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					22
01	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					22

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54 N	54	-0-	-0- B	-0-	54	2			Y	-0-	100	1			16
09	0 N	-0-	-0-	-0- B	-0-					Y	-0-					16
10	74 N	74	-0-	-0- B	-0-	74	2			Y	-0-					16
11	91 N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					31
12	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					31
01	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					31

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891 #	-0-	-0-	-1891 B	-9417					N	-0-	108	1			-0-
09	0 N	-0-	-0-	-0- B	-9417					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-9417					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-9417					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-9417					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-9417					N	-0-					-0-

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	12					121
09	0	N	-0-	-0-	-0-	-0-					N	15	109	1			27
10	0	N	-0-	-0-	-0-	-0-					N	2					29
11	0	N	-0-	-0-	-0-	-0-					N	1					30
12	0	N	-0-	-0-	-0-	-0-					N	2					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	54	2	11	9	Y	10	80	1			13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					34
11	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					55
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
10	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21	100	1			35
11	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					56
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3347	-0-	-63	-0-	273 20	1 9	3054	2	N	18					239
09	3358	X	3358	-0-	-0-	-0-	249 31	1 9	3078	2	N	28					267
10	3502	X	3502	-0-	-0-	-0-	408 35	1 9	3059	2	N	32					299
11	3523	X	3523	-0-	-0-	-0-	501 31	1 9	2991	2	N	28					327
12	3546	X	3546	-0-	-0-	-0-	591 17	1 9	2938	2	N	15					342
*01	3527	X	3527	-0-	-0-	-0-	508 35	1 9	2984	2	N	32	178	1			196

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1149	2	3	9	Y	3	59	1			-0-
09	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
12	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	2825	-0-	-2600	-0-	2731	2	94	9	Y	85	120	1			4
09	5866	X	5866	-0-	-0-	-0-	5866	2			Y	-0-					4
10	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					4
11	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					4
12	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					4
01	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1351	2	44	9	Y	40	40	1			-0-
09	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	Y	28	28	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-
12	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1265	-0-	-471	-0-	943	2	322	9	Y	293	325	1			155
09	1753	X	1753	-0-	-0-	-0-	1151	2	602	9	Y	547	335	1			367
10	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					367
11	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					367
12	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					367
01	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					367

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	156	1	346	2	N	-0-					-0-
09	390	N	288	-0-	-102	-0-	96	1	192	2	N	-0-					-0-
10	372	N	92	-0-	-280	-0-	28	1	64	2	N	-0-					-0-
11	480	N	143	-0-	-337	-0-	48	1	95	2	N	-0-					-0-
12	310	N	165	-0-	-145	-0-	36	1	129	2	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	60	1	244	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	43	1	167	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	95	-0-	-91	-0-	19	1	76	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	22	1	10	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	56	1	218	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) //CONT.// 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

08	319	N	319	-0-	-0-	-0-	65	1	254	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	74	1	33	3	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

08	31	N	18	-0-	-13	-0-	4	1	14	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	11	1	5	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

08	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0-	-0-	310	1	1759	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	310	1	382	3	N	-0-					-0-
10	2159	N	2159	-0-	-0-	-0-	360	1	1799	3	N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	412	1	1495	3	N	-0-					-0-
*12	2359	N	2359	-0-	-0-	-0-	462	1	1897	3	N	-0-					-0-
01	1643	N	87	-0-	-1556	-0-	87	3			N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

08	11	N	7	-0-	-4	-0-	7	2			N	-0-					106
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					106
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					106
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

08	2423	N	2423	-0-	-0-	-0-	2371	2	52	9	N	47					401
09	2254	N	2254	-0-	-0-	-0-	2223	2	31	9	N	28					429
10	2326	N	2326	-0-	-0-	-0-	2305	2	21	9	N	19	360	1			88
11	2414	N	2414	-0-	-0-	-0-	2366	2	48	9	N	44					132
*12	2572	N	2572	-0-	-0-	-0-	2498	2	74	9	N	67					199
*01	2525	N	2525	-0-	-0-	-0-	2480	2	45	9	N	41					240

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

08	8370	X	442	-0-	-7928	-0-	36	1	406	2	N	-0-					172
09	12510	X	120	-0-	-12390	-0-	9	1	111	2	N	-0-					172
10	13161	X	13161	-0-	-0-	-0-	1549	1	11595	2	N	15					187
							17	9									
11	12510	X	8572	-0-	-3938	-0-	1231	1	7341	2	N	-0-					187
12	9393	X	66	-0-	-9327	-0-	11	1	55	2	N	-0-					187
01	12927	X	-0-	-0-	-12927	-0-					N	-0-					187

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4185	X	219	-0-	-3966	-0-	18	1	200	2	N	1			256
							1	9							
09	7032	X	7032	-0-	-0-	-0-	525	1	6477	2	N	27			283
							30	9							
10	3038	X	1444	-0-	-1594	-0-	169	1	1267	2	N	7			290
							8	9							
11	3306	X	3306	-0-	-0-	-0-	473	1	2821	2	N	11			301
							12	9							
12	6107	X	328	-0-	-5779	-0-	55	1	273	2	N	-0-			301
*01	8062	X	8062	-0-	-0-	-0-	1166	1	6851	2	N	41			342
							45	9							

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

08	6169	X	1397	-0-	-4772	-0-	115	1	1282	2	N	-0-			212
09	8167	X	8167	-0-	-0-	-0-	612	1	7553	2	N	2			214
							2	9							
10	5022	X	-0-	-0-	-5022	-0-					N	-0-			214
11	7051	X	7051	-0-	-0-	-0-	1012	1	6037	2	N	2			216
							2	9							
12	8122	X	4580	-0-	-3542	-0-	767	1	3813	2	N	-0-			216
01	8122	X	3672	-0-	-4450	-0-	534	1	3136	2	N	2			218
							2	9							

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

08	367	N	367	-0-	-0-	-0-	30	1	337	2	N	-0-			-0-
09	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-			-0-
10	412	N	412	-0-	-0-	-0-	49	1	363	2	N	-0-			-0-
11	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-			-0-
*01	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-			-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

08	1577	N	1577	-0-	-0-	-0-	130	1	1447	2	N	-0-			-0-
09	1555	N	1555	-0-	-0-	-0-	117	1	1438	2	N	-0-			-0-
10	1802	N	1802	-0-	-0-	-0-	212	1	1590	2	N	-0-			-0-
11	1248	N	1248	-0-	-0-	-0-	179	1	1069	2	N	-0-			-0-
12	124	N	61	-0-	-63	-0-	10	1	51	2	N	-0-			-0-
01	124	N	44	-0-	-80	-0-	6	1	38	2	N	-0-			-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10078	X	10078	-0-	-0-	-0-	824	1	9196	2	N	53					242
							58	9									
09	10443	X	10443	-0-	-0-	-0-	775	1	9565	2	N	94	177	1			159
							103	9									
10	11521	X	11521	-0-	-0-	-0-	1347	1	10084	2	N	82					241
							90	9									
11	10142	X	10142	-0-	-0-	-0-	1448	1	8637	2	N	52	176	1			117
							57	9									
12	10007	X	10007	-0-	-0-	-0-	1667	1	8287	2	N	48					165
							53	9									
*01	9454	X	9454	-0-	-0-	-0-	1368	1	8031	2	N	50					215
							55	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	922	-0-	-39	-0-	76	1	843	2	N	3					151
							3	9									
09	930	N	827	-0-	-103	-0-	62	1	765	2	N	-0-					151
10	992	N	897	-0-	-95	-0-	106	1	791	2	N	-0-					151
11	900	N	896	-0-	-4	-0-	128	1	760	2	N	7					158
							8	9									
12	938	N	938	-0-	-0-	-0-	153	1	763	2	N	20					178
							22	9									
01	899	N	860	-0-	-39	-0-	125	1	732	2	N	3					181
							3	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	11316	-0-	-278	-0-	923	1	10308	2	N	77					141
							85	9									
09	11160	X	10854	-0-	-306	-0-	807	1	9953	2	N	85	183	1			43
							94	9									
10	11780	X	11106	-0-	-674	-0-	1297	1	9713	2	N	87					130
							96	9									
11	11400	X	10201	-0-	-1199	-0-	1451	1	8655	2	N	86	179	1			37
							95	9									
12	11780	X	11161	-0-	-619	-0-	1853	1	9209	2	N	90					127
							99	9									
01	11315	X	10874	-0-	-441	-0-	1568	1	9209	2	N	88	179	1			36
							97	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	9053	-0-		-526	-0-	738	1	8238	2	N	70	187	1			61
								77	9									
09	9270	X	7644	-0-		-1626	-0-	569	1	7012	2	N	57					118
								63	9									
10	8928	X	8271	-0-		-657	-0-	966	1	7236	2	N	63					181
								69	9									
11	9270	X	9270	-0-		-0-	-0-	1320	1	7872	2	N	71	178	1			74
								78	9									
12	9470	X	9470	-0-		-0-	-0-	1570	1	7804	2	N	87					161
								96	9									
01	9052	X	8024	-0-		-1028	-0-	1156	1	6793	2	N	68	179	1			50
								75	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

08	8743	X	8743	-0-		-0-	-0-	718	1	8017	2	N	7					131
								8	9									
09	8652	X	8652	-0-		-0-	-0-	648	1	7993	2	N	10					141
								11	9									
10	8563	X	8563	-0-		-0-	-0-	1007	1	7537	2	N	17					158
								19	9									
11	8235	X	8235	-0-		-0-	-0-	1178	1	7024	2	N	30	183	1			5
								33	9									
12	8968	X	8968	-0-		-0-	-0-	1499	1	7450	2	N	17					22
								19	9									
*01	8073	X	8073	-0-		-0-	-0-	1170	1	6875	2	N	25					47
								28	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

08	3190	X	3190	-0-		-0-	-0-	260	1	2902	2	N	25					128
								28	9									
09	2304	X	2304	-0-		-0-	-0-	172	1	2119	2	N	12					140
								13	9									
10	2573	X	2204	-0-		-369	-0-	254	1	1904	2	N	42	180	1			2
								46	9									
11	3090	X	2507	-0-		-583	-0-	356	1	2121	2	N	27					29
								30	9									
12	3193	X	2054	-0-		-1139	-0-	340	1	1690	2	N	22					51
								24	9									
01	3193	X	1438	-0-		-1755	-0-	206	1	1210	2	N	20					71
								22	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	109	1	1223	2	N	10					14
							11	9									
09	1304	N	1304	-0-	-0-	-0-	97	1	1201	2	N	5					19
							6	9									
10	1383	N	1383	-0-	-0-	-0-	162	1	1215	2	N	5					24
							6	9									
11	1301	N	1301	-0-	-0-	-0-	186	1	1112	2	N	3					27
							3	9									
12	1302	N	1280	-0-	-22	-0-	214	1	1063	2	N	3					30
							3	9									
01	1302	N	1129	-0-	-173	-0-	163	1	958	2	N	7					37
							8	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	652	-0-	652	652	652	2			Y	-0-	48	1			-0-
09	DLQ G-10	658	-0-	658	1310	658	2			Y	-0-					-0-
10	DLQ G-10	490	-0-	490	1800	490	2			Y	-0-					-0-
11	DLQ G-10	460	-0-	460	2260	460	2			Y	-0-					-0-
12	DLQ G-10	286	-0-	286	2546	286	2			Y	-0-					-0-
01	DLQ G-10	290	-0-	290	2836	290	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	131	-0-	131	131	131	2			Y	-0-	6	1			-0-
09	DLQ G-10	132	-0-	132	263	132	2			Y	-0-					-0-
10	DLQ G-10	174	-0-	174	437	174	2			Y	-0-					-0-
11	DLQ G-10	122	-0-	122	559	122	2			Y	-0-					-0-
12	DLQ G-10	195	-0-	195	754	195	2			Y	-0-					-0-
01	DLQ G-10	324	-0-	324	1078	324	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	59	-0-	59	59	59	2			Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

08	DLQ G-10	2212	-0-	2212	2212	2187	2	25	9	Y	23	98	1			258
09	DLQ G-10	2237	-0-	2237	4449	2208	2	29	9	Y	26	186	1			98
10	DLQ G-10	2298	-0-	2298	6747	2298	2			Y	-0-					98
11	DLQ G-10	2303	-0-	2303	9050	2303	2			Y	-0-					98
12	DLQ G-10	2545	-0-	2545	11595	2511	2	34	9	Y	31					129
01	DLQ G-10	2627	-0-	2627	14222	2543	2	84	9	Y	76					205

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

08	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

08	341 N	229	-0-	-112	-0-	229	2			N	-0-					195
09	360 N	231	-0-	-129	-0-	231	2			N	-0-					195
10	341 N	279	-0-	-62	-0-	279	2			N	-0-					195
11	281 N	281	-0-	-0-	-0-	281	2			N	-0-					195
12	346 N	346	-0-	-0-	-0-	346	2			N	-0-					195
*01	327 N	327	-0-	-0-	-0-	327	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149
09	0	N	-0-	-0-	-0-	-0-					N	-0-					149
10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					86
09	660	N	-0-	-0-	-660	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-	86	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20336 X	-0-	-0-	-20336	-0-					N	-0-					48
09	17037 X	17037	-0-	-0-	-0-	786	1	16220	2	N	28					76
						31	9									
10	20624 X	20624	-0-	-0-	-0-	806	1	19795	2	N	21					97
						23	9									
11	17643 X	17643	-0-	-0-	-0-	786	1	16843	2	N	13					110
						14	9									
12	17842 X	17842	-0-	-0-	-0-	806	1	17027	2	N	8					118
						9	9									
01	20615 X	17811	-0-	-2804	-0-	806	1	17005	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

08	8215	#	5516	-0-	-2699	-0-	5502	2	14	9	N	13					104
09	7380	#	4935	-0-	-2445	-0-	4927	2	8	9	N	7					111
10	7626	#	5848	-0-	-1778	-0-	5809	2	39	9	N	35					146
11	6960	#	4892	-0-	-2068	-0-	4867	2	25	9	N	23					169
12	6076	#	4909	-0-	-1167	-0-	4909	2			N	-0-					169
01	5859	#	4709	-0-	-1150	-0-	4709	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

08	6076 X	4749	-0-	-1327	-0-	4516	2	233	9	N	212					631
09	5880 X	5045	-0-	-835	-0-	4770	2	275	9	N	250	699	1			182
10	5859 X	5088	-0-	-771	-0-	4755	2	333	9	N	303	178	1			307
11	5670 X	4598	-0-	-1072	-0-	4380	2	218	9	N	198	371	1			134
12	5859 X	4722	-0-	-1137	-0-	4406	2	316	9	N	287	182	1			239
01	5208 X	5046	-0-	-162	-0-	4815	2	231	9	N	210	359	1			90

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

08	1146 N	1146	-0-	-0-	-0-	949	2	197	9	N	179					309
09	1001 N	1001	-0-	-0-	-0-	867	2	134	9	N	122	361	1			70
10	1333 N	1036	-0-	-297	-0-	918	2	118	9	N	107					177
11	1201 N	1201	-0-	-0-	-0-	935	2	266	9	N	242	185	1			234
12	1135 N	1135	-0-	-0-	-0-	970	2	165	9	N	150					384
*01	1052 N	1052	-0-	-0-	-0-	892	2	160	9	N	145	359	1			170

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

08	6945 X	6945	-0-	-0-	-0-	6804	3	141	9	N	128					1248
09	6480 X	5755	-0-	-725	-0-	5664	3	91	9	N	83					1331
10	7420 X	7420	-0-	-0-	-0-	7256	3	164	9	N	149	347	1			1133
11	6480 X	5634	-0-	-846	-0-	5567	3	67	9	N	61					1194
*12	6904 X	6904	-0-	-0-	-0-	6843	3	61	9	N	55					1249
01	6696 X	NO RPT	-0-	-6696	-0-					N	NO RPT					1249

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

08	2046 N	-0-	-0-	-2046	-0-					N	-0-					297
09	2010 N	-0-	-0-	-2010	-0-					N	20					317
10	1333 N	-0-	-0-	-1333	-0-					N	-0-					317
11	0 N	-0-	-0-	-0-	-0-					N	40					357
12	0 N	-0-	-0-	-0-	-0-					N	15					372
01	0 N	-0-	-0-	-0-	-0-					N	-0-					372

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

08	1813	N	1813	-0-	-0-	-0-	15	1	1790	2	N	7					130
							8	9									
09	1952	N	1952	-0-	-0-	-0-	15	1	1926	2	N	10					140
							11	9									
10	1563	N	1563	-0-	-0-	-0-	12	1	1530	2	N	19					159
							21	9									
11	1564	N	1564	-0-	-0-	-0-	15	1	1546	2	N	3					162
							3	9									
*12	1637	N	1637	-0-	-0-	-0-	15	1	1611	2	N	10					172
							11	9									
*01	1578	N	1578	-0-	-0-	-0-	15	1	1532	2	N	28					200
							31	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1617	-0-	-646	-0-	372	1	1245	2	N	-0-					-0-
09	1770	X	1158	-0-	-612	-0-	288	1	870	2	N	-0-					-0-
10	1643	X	1440	-0-	-203	-0-	372	1	1068	2	N	-0-					-0-
11	1590	X	1124	-0-	-466	-0-	360	1	764	2	N	-0-					-0-
12	1643	X	733	-0-	-910	-0-	372	1	361	2	N	-0-					-0-
01	1612	X	578	-0-	-1034	-0-	240	1	338	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

08	15934		2401	-0-	-13533	-0-	2401	2			N	-0-					-0-
09	15420		2054	-0-	-13366	-0-	2054	2			N	-0-					-0-
10	15934		2161	-0-	-13773	-0-	2161	2			N	-0-					-0-
11	3690	#	1820	-0-	-1870	-0-	1820	2			N	-0-					-0-
12	3069	#	1396	-0-	-1673	-0-	1396	2			N	-0-					-0-
01	2387	#	1415	-0-	-972	-0-	1415	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

08	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54		275	-0-	221	-683	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -683																	
09	0		258	-0-	258	-425	258	2			N	-0-					-0-
10	279	N	145	-0-	-134	-425	145	2			N	-0-					-0-
11	390	#	66	-0-	-324	-749	66	2			N	-0-					-0-
12	0		150	-0-	150	-599	150	2			N	-0-					-0-
01	279	#	187	-0-	-92	-691	187	2			N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55		6878	-0-	6823	13441	6878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13441																	
09	0		5620	-0-	5620	19061	5620	2			N	-0-					-0-
10	7781		1633	-0-	-6148	12913	1633	2			N	-0-					-0-
11	6660		1090	-0-	-5570	7343	1090	2			N	-0-					-0-
12	0		688	-0-	688	8031	688	2			N	-0-					-0-
01	6882		423	-0-	-6459	1572	423	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	14B2 EXT	150	-0-	150	150	150	1			Y	-0-					-0-
*01	335 R	185	-0-	-150	-0-	185	2			Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

08	1178 #	816	-0-	-362	-0-	812	2	4	9	N	4					146
09	1110 #	810	-0-	-300	-0-	764	2	46	9	N	42					188
10	1147 #	427	-0-	-720	-0-	427	2			N	-0-					188
11	1110 #	194	-0-	-916	-0-	194	2			N	-0-					188
12	899 #	444	-0-	-455	-0-	444	2			N	-0-					188
01	837 #	553	-0-	-284	-0-	553	2			N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

08	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

08	248 N	244	-0-	-4	-0-	244	2	N	-0-			-0-
09	307 N	307	-0-	-0-	-0-	307	2	N	-0-			-0-
10	248 N	239	-0-	-9	-0-	239	2	N	-0-			-0-
11	240 N	-0-	-0-	-240	-0-			N	-0-			-0-
12	248 N	-0-	-0-	-248	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) //CONT.// 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

08	14B2 EXT	56	-0-	56	173	56	2			N	-0-					-0-
09	14B2 EXT	53	-0-	53	226	53	2			N	-0-					-0-
10	284 R	58	-0-	-226	-0-	58	2			N	-0-					-0-
11	60 N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62 N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

08	1829 N	1721	-0-	-108	-0-	1721	2			N	-0-					-0-
09	1950 N	1848	-0-	-102	-0-	1848	2			N	-0-					-0-
10	2046 N	1768	-0-	-278	-0-	1768	2			N	-0-					-0-
11	1680 N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1922 N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
10	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6335	-0-	-1260	-0-	420	1	5897	2	N	16					75
							18	9									
09	6900	X	6382	-0-	-518	-0-	450	1	5914	2	N	16					91
							18	9									
10	7130	X	6457	-0-	-673	-0-	465	1	5974	2	N	16					107
							18	9									
11	6540	X	5922	-0-	-618	-0-	443	1	5466	2	N	12					119
							13	9									
12	6603	X	6208	-0-	-395	-0-	431	1	5763	2	N	13					132
							14	9									
01	6603	X	6585	-0-	-18	-0-	431	1	6141	2	N	12					144
							13	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					38
09	0	X	-0-	-0-	-0-	-0-					N	-0-					38
10	0	X	-0-	-0-	-0-	-0-					N	-0-					38
11	0	X	-0-	-0-	-0-	-0-					N	-0-					38
12	0	X	-0-	-0-	-0-	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF. 13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11766	11680	-0-	-86	-0-	104	1	11576	2	N	-0-					18
09	11596	11408	-0-	-188	-0-	101	1	11307	2	N	-0-					18
10	11594	11557	-0-	-37	-0-	105	1	11452	2	N	-0-					18
11	11220	11093	-0-	-127	-0-	102	1	10991	2	N	-0-					18
12	11594	11209	-0-	-385	-0-	106	1	11103	2	N	-0-					18
01	11594	11092	-0-	-502	-0-	105	1	10987	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF. 15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479 #	5947	-0-	-532	-0-	53	1	5894	2	N	-0-					1
09	6030 #	5685	-0-	-345	-0-	50	1	5635	2	N	-0-					1
10	6231 #	5628	-0-	-603	-0-	51	1	5577	2	N	-0-					1
11	5760 #	5586	-0-	-174	-0-	51	1	5535	2	N	-0-					1
12	5952 #	5596	-0-	-356	-0-	53	1	5543	2	N	-0-					1
01	5952 #	5650	-0-	-302	-0-	53	1	5597	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774 X	4240	-0-	-534	-0-	217	1	4023	2	N	-0-					-0-
09	4620 X	3826	-0-	-794	-0-	3826	2			N	-0-					-0-
10	4650 X	3994	-0-	-656	-0-	217	1	3777	2	N	-0-					-0-
11	4410 X	3631	-0-	-779	-0-	210	1	3421	2	N	-0-					-0-
*12	5133 X	5133	-0-	-0-	-0-	189	1	4944	2	N	-0-					-0-
*01	6637 X	6637	-0-	-0-	-0-	217	1	6420	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	455	1	440	9	N	400	400	1			21
09	1060	N	1060	-0-	-0-	-0-	510	1	550	9	N	500	516	1			5
10	895	N	895	-0-	-0-	-0-	510	1	385	9	N	350	338	1			17
11	516	N	516	-0-	-0-	-0-	510	1	6	9	N	5					22
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	133	-0-	-1882	-0-	50	1	83	9	N	75	153	1			12
09	221	N	221	-0-	-0-	-0-	210	1	11	9	N	10					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17236	#	11320	-0-	-5916	-0-	138	1	10401	2	Y	710	697	1			87
							781	9									
09	17490	#	9759	-0-	-7731	-0-	118	1	9015	2	Y	569	582	1			74
							626	9									
10	17236	#	8513	-0-	-8723	-0-	111	1	7822	2	Y	527	540	1			61
							580	9									
11	14760	#	7868	-0-	-6892	-0-	110	1	7232	2	Y	478	471	1			68
							526	9									
12	13547	#	8698	-0-	-4849	-0-	109	1	7934	2	Y	595	580	1			83
							655	9									
*01	8263	R	8263	-0-	-0-	-0-	106	1	7729	2	Y	389	404	1			68
							428	9									

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

08	DLQ G-10	5918	-0-	5918	11802	535	1	5254	2	Y	117	114	1			11
						129	9									
09	DLQ G-10	6855	-0-	6855	18657	532	1	6221	2	Y	93	95	1			9
						102	9									
10	DLQ G-10	7012	-0-	7012	25669	555	1	6340	2	Y	106	106	1			9
						117	9									
11	DLQ G-10	6053	-0-	6053	31722	533	1	5426	2	Y	85	85	1			9
						94	9									
12	12300	7490	-0-	-4810	26912	558	1	6821	2	Y	101	99	1			11
						111	9									
*01	12710	7546	-0-	-5164	21748	560	1	6881	2	Y	95	94	1			12
						105	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					7
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					7
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					7
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					7
12	868	N	720	-0-	-148	-0-	720	2			N	-0-					7
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
KARNEI, NORMAN WELL #: RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
		PLUGGED AND ABANDONED_____ 07/27/2018														

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

08	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	4245	-0-	-901	B	66314	1252	1	2979	2	N	13	11	8			57
							14	9									
09/01 BALANCING DATE STATUS -> 66314																	
09	0	4674	-0-	4674	B	70988	1212	1	3429	2	N	30					87
							33	9									
10	5146	4704	-0-	-442	B	70546	1252	1	3429	2	N	21					108
							23	9									
11	4500	4516	-0-	16	B	70562	1252	1	3245	2	N	17					125
							19	9									
12	4836	3737	-0-	-1099	B	69463	1252	1	2450	2	N	32					157
							35	9									
01	4836	4778	-0-	-58	B	69405	1252	1	3515	2	N	10					167
							11	9									

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

08	88 N	88	-0-	-0-	B	-0-	88	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					27
10	458 N	458	-0-	-0-	B	-0-	458	2			N	-0-					27
11	111 N	111	-0-	-0-	B	-0-	111	2			N	-0-					27
12	310 N	231	-0-	-79	B	-0-	231	2			N	-0-					27
*01	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

08	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					100
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					100

BRANDT (WILCOX 9800) //CONT.// 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	1			N	-0-					60
09	104	N	104	-0-	-0- B	-0-	104	1			N	-0-					60
10	124	N	115	-0-	-9 B	-0-	115	1			N	-0-					60
11	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					60
12	111	N	111	-0-	-0- B	-0-	111	1			N	-0-					60
01	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	122	147	1			170
09	0	N	-0-	-0-	-0-	-0-					N	136	170	1			136
10	0	N	-0-	-0-	-0-	-0-					N	134	170	1			100
11	0	N	-0-	-0-	-0-	-0-					N	138	169	1			69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	141	160	1			50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	156					206

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

08	108	N	108	-0-	-0-	B	-0-	108	1		N	-0-					-0-
09	101	N	101	-0-	-0-	B	-0-	101	1		N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	1		N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	1		N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	1		N	-0-					-0-
*01	105	N	105	-0-	-0-	B	-0-	105	1		N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

08	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
09	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
10	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
11	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
12	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
01	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

08	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
09	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

08	1489	9629	-0-	8140	3022	9590	2	39	9	N	35					481
09/01 BALANCING DATE STATUS -> 3022																
09	4080	7460	-0-	3380	6402	7274	2	186	9	N	169	191	1			459
10	13144	5728	-0-	-7416	-1014	5722	2	6	9	N	5					464
11	10921	5063	-0-	-5858	-6872	4930	2	133	9	N	121	220	1			365
12	0	7536	-0-	7536	664	7471	2	65	9	N	59					424
01	9641	6156	-0-	-3485	-2821	6054	2	102	9	N	93	381	1			136

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

08	5891 X	5891	-0-	-0-	-0-	465	1	5426	2	N	-0-					73
09	4826 X	4826	-0-	-0-	-0-	450	1	4376	2	N	-0-					73
10	3096 X	3096	-0-	-0-	-0-	465	1	2631	2	N	-0-					73
11	3357 X	3357	-0-	-0-	-0-	450	1	2907	2	N	-0-					73
*12	2919 X	2919	-0-	-0-	-0-	465	1	2454	2	N	-0-					73
01	4526 X	NO RPT	-0-	-4526	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83459	R	83459	-0-	-0-	-0-	465 1538	1 9	81456	2	N	1398	1440	1			409
09	118781	R	118781	-0-	-0-	-0-	450 2181	1 9	116150	2	N	1983	2000	1			392
10	119085	R	119085	-0-	-0-	-0-	465 2196	1 9	116424	2	N	1996	2011	1			377
11	111308	R	111308	-0-	-0-	-0-	450 2072	1 9	108786	2	N	1884	1897	1			364
*12	111171	R	111171	-0-	-0-	-0-	465 2068	1 9	108638	2	N	1880	1878	1			366
01	122729	#	NO RPT	-0-	-122729	-0-					N	NO RPT					366

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

08	0	A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2020 - P/A 08/07/20

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	9489	-0-	-648	-0-	476	1	8899	3	N	104					653
							114	9									
09	9960	X	9262	-0-	-698	-0-	862	1	8337	3	N	57					710
							63	9									
10	10726	X	9581	-0-	-1145	-0-	963	1	8557	3	N	55					765
							61	9									
11	10380	X	8499	-0-	-1881	-0-	593	1	7823	3	N	75					840
							83	9									
12	10726	X	7732	-0-	-2994	-0-	571	1	7029	3	N	120	715	1			245
							132	9									
01	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					245

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3877	-0-	-60	-0-	197	1	3680	3	N	-0-					182
09	3810	X	3330	-0-	-480	-0-	312	1	3018	3	N	-0-					182
10	3937	X	2684	-0-	-1253	-0-	272	1	2412	3	N	-0-					182
11	4618	X	4618	-0-	-0-	-0-	321	1	4236	3	N	55					237
							61	9									
12	3875	X	3580	-0-	-295	-0-	265	1	3262	3	N	48					285
							53	9									
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					285

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4261	-0-	-978	-0-	215	1	4022	3	N	22					401
							24	9									
09	5019	X	5019	-0-	-0-	-0-	468	1	4532	3	N	17					418
							19	9									
10	4960	X	4408	-0-	-552	-0-	444	1	3947	3	N	15					433
							17	9									
11	10035	X	10035	-0-	-0-	-0-	703	1	9282	3	N	45					478
							50	9									
*12	8283	X	8283	-0-	-0-	-0-	608	1	7492	3	N	166	360	1			284
							183	9									
01	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					284

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	X	3070	-0-	-0-	-0-	155	1	2890	3	N	23					374
							25	9									
09	2940	X	2872	-0-	-68	-0-	268	1	2593	3	N	10					384
							11	9									
10	3193	X	2972	-0-	-221	-0-	299	1	2656	3	N	15					399
							17	9									
11	3090	X	2671	-0-	-419	-0-	187	1	2471	3	N	12					411
							13	9									
12	3193	X	2776	-0-	-417	-0-	204	1	2519	3	N	48	187	1			272
							53	9									
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					272

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	679	-0-	-158	-0-	34	1	628	3	N	15					224
							17	9									
09	780	N	644	-0-	-136	-0-	57	1	551	3	N	33					257
							36	9									
10	806	N	720	-0-	-86	-0-	69	1	610	3	N	37					294
							41	9									
11	660	N	602	-0-	-58	-0-	42	1	557	3	N	3					297
							3	9									
12	651	N	606	-0-	-45	-0-	45	1	553	3	N	7	184	1			120
							8	9									
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					120

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

08	1767	N	1640	-0-	-127	-0-	1606	2	34	9	Y	31					233
09	1680	N	1493	-0-	-187	-0-	1440	2	53	9	Y	48	16	1			265
10	1674	N	1617	-0-	-57	-0-	1565	2	52	9	Y	47	197	1			115
*11	1590	N	1415	-0-	-175	-0-	1360	2	55	9	Y	50	16	1			149
12	1550	N	1502	-0-	-48	-0-	1451	2	51	9	Y	46					195
01	1612	N	1518	-0-	-94	-0-	1486	2	32	9	Y	29					224

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

08	4428	X	4428	-0-	-0-	-0-	4351	2	77	9	Y	70	178	1			102
09	4867	X	4867	-0-	-0-	-0-	4755	2	112	9	Y	102	52	1			152
10	4402	X	4146	-0-	-256	-0-	4045	2	101	9	Y	92	220	1			24
*11	4290	X	2386	-0-	-1904	-0-	2347	2	39	9	Y	35	36	1			23
12	5022	X	3426	-0-	-1596	-0-	3328	2	98	9	Y	89					112
01	5022	X	3309	-0-	-1713	-0-	3262	2	47	9	Y	43					155

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

08	1488	N	1292	-0-	-196	-0-	1290	2	2	9	Y	2					41
09	1410	N	1154	-0-	-256	-0-	1141	2	13	9	Y	12	13	1			40
10	1488	N	1176	-0-	-312	-0-	1164	2	12	9	Y	11	12	1			39
*11	1260	N	1003	-0-	-257	-0-	993	2	10	9	Y	9	11	1			37
12	1178	N	987	-0-	-191	-0-	987	2			Y	-0-					37
01	1178	N	1036	-0-	-142	-0-	1036	2			Y	-0-					37

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

08	10602	X	9514	-0-	-1088	-0-	9367	2	147	9	Y	134	186	1			233
09	9870	X	9633	-0-	-237	-0-	9398	2	235	9	Y	214	103	1			344
10	10871	X	10871	-0-	-0-	-0-	10608	2	263	9	Y	239	301	1			282
*11	9980	X	9980	-0-	-0-	-0-	9712	2	268	9	Y	244	290	1			236
*12	10505	X	10505	-0-	-0-	-0-	10336	2	169	9	Y	154	178	1			212
*01	10759	X	10759	-0-	-0-	-0-	10504	2	255	9	Y	232	297	1			147

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

08	3596 X	3265	-0-	-331	-0-	226	1	2987	2	N	47					214
						52	9									
09	3450 X	3216	-0-	-234	-0-	228	1	2891	2	N	88	178	1			124
						97	9									
10	3565 X	2993	-0-	-572	-0-	225	1	2743	2	N	23					147
						25	9									
11	3360 X	2740	-0-	-620	-0-	215	1	2492	2	N	30					177
						33	9									
12	3317 X	2512	-0-	-805	-0-	214	1	2265	2	N	30					207
						33	9									
01	3317 X	3102	-0-	-215	-0-	237	1	2636	2	N	208	188	1			227
						229	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

08	14322 X	14211	-0-	-111	-0-	527	1	13612	2	N	65					358
						72	9									
09	14010 X	13573	-0-	-437	-0-	510	1	12956	2	N	97					455
						107	9									
10	14477 X	13799	-0-	-678	-0-	442	1	13189	2	N	153	186	1			422
						168	9									
11	14010 X	13105	-0-	-905	-0-	425	1	12542	2	N	125	369	1			178
						138	9									
12	14198 X	12475	-0-	-1723	-0-	425	1	11985	2	N	59					237
						65	9									
01	14198 X	11023	-0-	-3175	-0-	357	1	10434	2	N	211	174	1			274
						232	9									

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	119	1	691	2	N	-0-					184
09	780	N	648	-0-	-132	-0-	153	1	495	2	N	-0-					184
10	609	N	609	-0-	-0-	-0-	153	1	438	2	N	16					200
							18	9									
11	780	N	490	-0-	-290	-0-	51	1	428	2	N	10					210
							11	9									
*12	682	N	626	-0-	-56	-0-	170	1	456	2	N	-0-					210
01	620	N	607	-0-	-13	-0-	153	1	454	2	N	-0-					210

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					185
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					185
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					185
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					185
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					19
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					19
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					19
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					19
*01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
09	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					22
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					22
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					22
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
*01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

08	992	N	-0-	-0-	-992	-0-					N	-0-					141
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					141
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					141
11	1238	N	1238	-0-	-0-	-0-	1232	2	6	9	N	5					146
12	682	N	618	-0-	-64	-0-	617	2	1	9	N	1	1	8			146
*01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					146

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

08	DLQ	G-10	-0-	-0-	-0-	2068					Y	1	190	1			13
09	DLQ	G-10	-0-	-0-	-0-	2068					Y	-0-					13
10	DLQ	G-10	175	-0-	175	2243	45 9	1 9	121	3	Y	8					21
11	DLQ	G-10	674	-0-	674	2917	123 2	1 9	549	3	Y	2					23
12	DLQ	G-10	416	-0-	416	3333	84 2	1 9	330	3	Y	2					25
01	DLQ	G-10	NO RPT	-0-	-0-	3333					Y	NO RPT					25

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

08	124	N	-0-	-0-	-124	-0-					N	-0-					149
09	120	N	-0-	-0-	-120	-0-					N	-0-					149
10	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					149
11	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	114	1			35
*12	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					35
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					35

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294 N	-0-	-0-	-2294	-0-					N	-0-					105
09	2123 N	2123	-0-	-0-	-0-	2123	2			N	-0-					105
10	1279 N	1279	-0-	-0-	-0-	1279	2			N	-0-					105
11	2049 N	2049	-0-	-0-	-0-	2049	2			N	-0-					105
12	2201 N	1354	-0-	-847	-0-	1351	2	3	9	N	3	3	8			105
01	1271 N	1076	-0-	-195	-0-	1076	2			N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	52 X	52	-0-	-0-	-0-	52	2			N	-0-					57
10	55 X	55	-0-	-0-	-0-	55	2			N	-0-					57
11	63 X	63	-0-	-0-	-0-	63	2			N	-0-					57
12	0 X	-0-	-0-	-0-	-0-					N	-0-					57
01	0 X	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837 X	-0-	-0-	-837	-0-					N	-0-					90
09	810 X	486	-0-	-324	-0-	486	2			N	-0-					90
10	620 X	243	-0-	-377	-0-	237	2	6	9	N	5					95
11	600 X	310	-0-	-290	-0-	304	2	6	9	N	5					100
12	496 X	139	-0-	-357	-0-	139	2			N	-0-					100
01	496 X	233	-0-	-263	-0-	233	2			N	-0-					100

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	60	N	-0-	-0-	-60	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	242	-0-	-440	-0-	129	2	113	9	N	103					619
09	330	X	6	-0-	-324	-0-	6	2			N	-0-					619
10	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
11	270	X	1	-0-	-269	-0-	1	2			N	-0-					619
12	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
01	248	X	1	-0-	-247	-0-	1	2			N	-0-					619
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898																	
08	10722	X	10722	-0-	-0-	-0-	10619	2	103	9	N	94	173	1			146
09	10350	X	7236	-0-	-3114	-0-	7134	2	102	9	N	93					239
10	10695	X	8842	-0-	-1853	-0-	8740	2	102	9	N	93	171	1			161
11	10380	X	7620	-0-	-2760	-0-	7518	2	102	9	N	93					254
*12	11740	X	11740	-0-	-0-	-0-	11640	2	100	9	N	91	179	1			166
*01	11685	X	11685	-0-	-0-	-0-	11586	2	99	9	N	90	184	1			72
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792																	
08	5177	X	1938	-0-	-3239	-0-	1904	2	34	9	N	31					514
09	5010	X	-0-	-0-	-5010	-0-					N	-0-					514
10	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					514
11	7015	X	7015	-0-	-0-	-0-	7015	2			N	-0-					514
12	3441	X	3366	-0-	-75	-0-	3366	2			N	-0-	162	1			352
01	5177	X	2591	-0-	-2586	-0-	2591	2			N	-0-					352
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858																	
08	2587	N	2587	-0-	-0-	-0-	2534	2	53	9	N	48					278
09	2730	N	1222	-0-	-1508	-0-	1169	2	53	9	N	48					326
10	2645	N	2645	-0-	-0-	-0-	2592	2	53	9	N	48	171	1			203
11	2667	N	2667	-0-	-0-	-0-	2614	2	53	9	N	48	178	1			73
*12	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48					121
01	2635	N	2164	-0-	-471	-0-	2095	2	69	9	N	63	184	1			-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1024	2	31	9	N	28					131
09	1080	N	1057	-0-	-23	-0-	1025	2	32	9	N	29					160
10	1023	N	892	-0-	-131	-0-	862	2	30	9	N	27					187
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	N	1	167	1			21
12	1085	N	806	-0-	-279	-0-	788	2	18	9	N	16					37
01	899	N	312	-0-	-587	-0-	299	2	13	9	N	12					49

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					159
09	0		-0-	-0-	-0-	-0-					N	-0-					159
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 08/21/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
12	14B2	EXT	27	-0-	27	38	27	2			N	-0-					-0-
01	14B2	EXT	59	-0-	59	97	59	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868 N	809	-0-	-59	-0-	78	1	731	3	Y	-0-					-0-
09	849 N	849	-0-	-0-	-0-	74	1	775	3	Y	-0-					-0-
10	850 N	850	-0-	-0-	-0-	75	1	775	3	Y	-0-					-0-
11	839 N	839	-0-	-0-	-0-	71	1	768	3	Y	-0-					-0-
12	868 N	854	-0-	-14	-0-	76	1	778	3	Y	-0-					-0-
*01	973 N	973	-0-	-0-	-0-	76	1	897	3	Y	-0-					-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675 N	675	-0-	-0-	-0-	63 19	1 9	593	3	N	17	35	1			26
09	636 N	636	-0-	-0-	-0-	54 15	1 9	567	3	N	14					40
10	623 N	623	-0-	-0-	-0-	54 14	1 9	555	3	N	13	33	1			20
11	683 N	683	-0-	-0-	-0-	57 10	1 9	616	3	N	9					29
12	735 N	735	-0-	-0-	-0-	64 15	1 9	656	3	N	14	29	1			14
*01	684 N	684	-0-	-0-	-0-	52 21	1 9	611	3	N	19					33

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	93	-0-	93	93	93	2			N	-0-					-0-
11	14B2	EXT	32	-0-	32	125	32	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	7	-0-	7	132	7	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

08	7223	X	419	-0-	-6804	-0-	313	1	93	3	Y	12	55	1			41
							13	9									
09	5970	X	811	-0-	-5159	-0-	334	1	447	3	Y	27					68
							30	9									
10	3224	X	870	-0-	-2354	-0-	349	1	489	3	Y	29	60	1			37
							32	9									
11	1680	X	911	-0-	-769	-0-	343	1	550	3	Y	16					53
							18	9									
12	1736	X	493	-0-	-1243	-0-	315	1	149	3	Y	26	54	1			25
							29	9									
01	868	X	345	-0-	-523	-0-	304	1	31	3	Y	9					34
							10	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

08	1657	X	1657	-0-	-0-	-0-	159	1	1498	3	Y	-0-					-0-
09	2010	X	1370	-0-	-640	-0-	119	1	1251	3	Y	-0-					-0-
10	2077	X	1096	-0-	-981	-0-	97	1	999	3	Y	-0-					-0-
11	2010	X	853	-0-	-1157	-0-	71	1	768	3	Y	13					13
							14	9									
12	1916	X	1916	-0-	-0-	-0-	168	1	1728	3	Y	18	21	1			10
							20	9									
*01	1737	X	1737	-0-	-0-	-0-	135	1	1584	3	Y	16					26
							18	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

08	9672	X	7058	-0-	-2614	-0-	674	1	6350	3	Y	31	63	1			48
							34	9									
09	9360	X	7670	-0-	-1690	-0-	664	1	6976	3	Y	27					75
							30	9									
10	8004	X	8004	-0-	-0-	-0-	706	1	7267	3	Y	28	64	1			39
							31	9									
11	8787	X	8787	-0-	-0-	-0-	738	1	8030	3	Y	17					56
							19	9									
12	7936	X	7762	-0-	-174	-0-	685	1	7047	3	Y	27	56	1			27
							30	9									
01	7998	X	7933	-0-	-65	-0-	620	1	7272	3	Y	37					64
							41	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	3	1	36	3	Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

08	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	28	1	297	3	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	31	1	322	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					-0-
01	341	N	158	-0-	-183	-0-	12	1	146	3	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

08	403	N	125	-0-	-278	-0-	12	1	113	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

08	294	N	294	-0-	-0-	-0-	28	1	266	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	24	1	252	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	#	618	-0-	-1180	-0-	68	1	498	2	N	47					114
							52	9									
09	1740	#	387	-0-	-1353	-0-	56	1	331	2	N	-0-					114
10	1798	#	452	-0-	-1346	-0-	72	1	380	2	N	-0-					114
11	1320	#	440	-0-	-880	-0-	64	1	376	2	N	-0-					114
12	1302	#	617	-0-	-685	-0-	85	1	474	2	N	53					167
							58	9									
*01	715	R	715	-0-	-0-	-0-	99	1	522	2	N	85					252
							94	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	59	-0-	-127	-0-	59	1			N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	51	1	165	9	N	150	153	1			64
09	380	N	380	-0-	-0-	-0-	50	1	330	9	N	300	327	1			37
10	380	N	380	-0-	-0-	-0-	50	1	330	9	N	300	302	1			35
11	592	N	592	-0-	-0-	-0-	240	1	352	9	N	320	338	1			17
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		143	-0-	143	143	49	1	94	9	Y	85	161	1			11
09	DLQ G-10		144	-0-	144	287	50	1	94	9	Y	85					96
10	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
11	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
12	DLQ G-10		NO RPT	-0-	-0-	287					Y	NO RPT					96
01	DLQ G-10		NO RPT	-0-	-0-	287					Y	NO RPT					96

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		73	-0-	73	73	51	1	22	9	Y	20					65
09	DLQ G-10		-0-	-0-	-0-	73					Y	20					85
10	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
11	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
12	DLQ G-10		NO RPT	-0-	-0-	73					Y	NO RPT					85
01	DLQ G-10		NO RPT	-0-	-0-	73					Y	NO RPT					85

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) //CONT.// 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	52	-0-	52	921	52	1			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	921					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	921					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					136
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	51	-0-	-73	-0-	51	1			N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	-0-	52	1			N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	23					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	22					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	13					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	16					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	21					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	18					142

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					50
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-	61	7			-0-

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	-0-	-0-	-1953	-0-					N	-0-					143
09	2	N	-0-	-0-	-2	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	175	260	1			58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

08	3655	X	3655	-0-	-0-	-0-	649	1	2910	2	N	87	1	8			286
							96	9									
09	3456	X	3456	-0-	-0-	-0-	599	1	2769	2	N	80	183	1			183
							88	9									
10	3906	X	3609	-0-	-297	-0-	656	1	2840	2	N	103	183	1			103
							113	9									
11	3780	X	3417	-0-	-363	-0-	612	1	2702	2	N	94					197
							103	9									
*12	3906	X	3593	-0-	-313	-0-	535	1	2925	2	N	121	183	1			135
							133	9									
01	3658	X	3272	-0-	-386	-0-	590	1	2566	2	N	105					240
							116	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

08	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

08	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53
09	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53
10	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585		N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

08	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208		N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

08	1489	N	1489	-0-	-0-	-0-	947	1	539	3	N	3					86
							3	9									
09	1195	N	1195	-0-	-0-	-0-	802	1	390	3	N	3					89
							3	9									
10	1209	N	548	-0-	-661	-0-	42	1	500	3	N	5					94
							6	9									
11	1527	N	1527	-0-	-0-	-0-	1525	2	2	9	N	2					96
12	2137	N	2137	-0-	-0-	-0-	2134	2	3	9	N	3					99
*01	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	N	3					102

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

08	2412	N	2412	-0-	-0-	-0-	515	1	1882	2	Y	14					16
							15	9									
09	2327	N	2327	-0-	-0-	-0-	358	1	1940	2	Y	26					42
							29	9									
10	2437	N	2437	-0-	-0-	-0-	428	1	1964	2	Y	41					83
							45	9									
11	2721	N	2721	-0-	-0-	-0-	613	1	2047	2	Y	55	34	0			104
							61	9									
12	2675	N	2675	-0-	-0-	-0-	383	1	2228	2	Y	58					162
							64	9									
*01	3000	N	3000	-0-	-0-	-0-	584	1	2366	2	Y	45	100	0			107
							50	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

08	5325	X	5325	-0-	-0-	-0-	1130	1	4130	2	Y	59					89
							65	9									
09	5608	X	5608	-0-	-0-	-0-	862	1	4677	2	Y	63					152
							69	9									
10	5356	X	5356	-0-	-0-	-0-	950	1	4358	2	Y	44					196
							48	9									
11	5088	X	5088	-0-	-0-	-0-	1165	1	3890	2	Y	30	136	0			90
							33	9									
12	4745	X	4745	-0-	-0-	-0-	693	1	4023	2	Y	26					116
							29	9									
*01	5099	X	5099	-0-	-0-	-0-	1001	1	4059	2	Y	35	62	0			89
							39	9									

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
09	360	N	230	-0-	-130	-0-	230	2			N	-0-					-0-
10	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	283	-0-	-120	-0-	283	2			N	-0-					42
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					42
10	310	N	235	-0-	-75	-0-	235	2			N	-0-					42
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					42
12	279	N	222	-0-	-57	-0-	222	2			N	-0-					42
*01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

08	3460	X	3460	-0-	-0-	-0-	785	1	2443	2	N	211	165	0			141
							232	9									
09	3150	X	3112	-0-	-38	-0-	333	1	2573	2	N	187	173	0			155
							206	9									
10	3241	X	3241	-0-	-0-	-0-	308	1	2732	2	N	183	173	0			165
							201	9									
11	2880	X	2795	-0-	-85	-0-	471	1	2142	2	N	165	178	0			152
							182	9									
12	2976	X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	0			123
							146	9									
01	3255	X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	0			153
							221	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

08	11746	X	11746	-0-	-0-	-0-	2822	1	8782	2	Y	129	185	0			168
							142	9									
09	11013	X	11013	-0-	-0-	-0-	1237	1	9569	2	Y	188	184	0			172
							207	9									
10	10509	X	9082	-0-	-1427	-0-	901	1	7995	2	Y	169	184	0			157
							186	9									
11	10170	X	9407	-0-	-763	-0-	1665	1	7575	2	Y	152	177	0			132
							167	9									
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	0			208
							134	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	75	1	234	2	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	24	1	192	2	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	26	1	232	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	52	1	234	2	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	31	1	264	2	Y	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	4			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	4			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	4			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	4			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	4			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	18					177
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					177
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					177
11	0	X	-0-	-0-	-0-	-0-					N	-0-					177
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

08	12431	X	11353	-0-	-1078	-0-	11167	2	186	9	N	169	597	1			489
09	12030	X	9597	-0-	-2433	-0-	9535	2	62	9	N	56	406	1			139
10	13888	X	11018	-0-	-2870	-0-	10808	2	210	9	N	191					330
11	13440	X	10044	-0-	-3396	-0-	9832	2	212	9	N	193	196	1			327
12	13888	X	8158	-0-	-5730	-0-	7974	2	184	9	N	167					494
01	11346	X	11208	-0-	-138	-0-	10663	2	545	9	N	495	381	1			608

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

08	32829	X	26399	-0-	-6430	-0-	25879	2	520	9	N	473	1054	1			628
09	34958	X	34958	-0-	-0-	-0-	33887	2	1071	9	N	974	858	1			744
10	35482	X	35482	-0-	-0-	-0-	34610	2	872	9	N	793	982	1			555
11	31806	X	31806	-0-	-0-	-0-	31006	2	800	9	N	727	396	1			886
12	35319	X	35319	-0-	-0-	-0-	34561	2	758	9	N	689	958	1			617
01	36115	X	33623	-0-	-2492	-0-	32687	2	936	9	N	851	752	1			716

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

08	775	N	675	-0-	-100	-0-	672	2	3	9	N	3					173
09	690	N	649	-0-	-41	-0-	638	2	11	9	N	10					183
10	857	N	857	-0-	-0-	-0-	853	2	4	9	N	4					187
11	1142	N	1142	-0-	-0-	-0-	1131	2	11	9	N	10					197
12	646	N	646	-0-	-0-	-0-	638	2	8	9	N	7					204
01	868	N	433	-0-	-435	-0-	432	2	1	9	N	1					205

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

08	10340	X	10340	-0-	-0-	-0-	300 201	1 9	9839	2	N	183	200	1			22
09	11203	X	11203	-0-	-0-	-0-	300 230	1 9	10673	2	N	209	189	1			42
10	11031	X	11031	-0-	-0-	-0-	300 268	1 9	10463	2	N	244	187	1			99
11	10361	X	10361	-0-	-0-	-0-	300 246	1 9	9815	2	N	224	187	1			136
12	11129	X	11129	-0-	-0-	-0-	300 352	1 9	10477	2	N	320	379	1			77
*01	10303	X	10303	-0-	-0-	-0-	300 303	1 9	9700	2	N	275	201	1			151

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. //CONT.// 424607
TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27745	X	24263	-0-	-3482	-0-	150	1	23403	2	N	645	773	1			190
							710	9									
09	26850	X	23661	-0-	-3189	-0-	150	1	22829	2	N	620	580	1			230
							682	9									
10	27745	X	23414	-0-	-4331	-0-	150	1	22557	2	N	643	771	1			102
							707	9									
11	26468	X	26468	-0-	-0-	-0-	150	1	25511	2	N	734	771	1			65
							807	9									
12	29198	X	29198	-0-	-0-	-0-	150	1	28180	2	N	789	761	1			93
							868	9									
*01	28781	X	28781	-0-	-0-	-0-	150	1	27695	2	N	851	781	1			163
							936	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27218	X	19420	-0-	-7798	-0-	18981	2	439	9	N	399	357	1			85
*09	24314	X	24314	-0-	-0-	-0-	23917	2	397	9	N	361	358	1			88
*10	24005	X	24005	-0-	-0-	-0-	23618	2	387	9	N	352	357	1			83
*11	22504	X	22504	-0-	-0-	-0-	22134	2	370	9	N	336	357	1			62
12	19406	X	NO RPT	-0-	-19406	-0-					N	NO RPT					62
01	25110	X	NO RPT	-0-	-25110	-0-					N	NO RPT					62

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	72	-0-	72	72	72	2			N	-0-					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

08	0	X	-0-	-0-	-0-	-0-					N	-0-					79
09	0	X	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	170	-0-	170	170	170	2			Y	-0-					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	282					313
01	14B2	EXT	275	-0-	275	275	242	2	33	9	Y	30	164	1			179

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

08	558	N	573	-0-	15	B	-45241	53 1 17 9	503	3	N	15	29	1			22
09	510	N	473	-0-	-37	B	-45241	40 1 13 9	420	3	N	12					34
10	558	N	627	-0-	69	B	-45172	54 1 15 9	558	3	N	14	30	1			18
11	540	N	447	-0-	-93	B	-45172	37 1 7 9	403	3	N	6					24
12	496	N	642	-0-	146	B	-45026	56 1 15 9	571	3	N	14	26	1			12
01	558	N	592	-0-	34	B	-44992	45 1 15 9	532	3	N	14					26

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

08	2533	N	2533	-0-	-0-		-0-	398 1 17 9	2118	2	Y	15					46
09	2435	N	2435	-0-	-0-		-0-	283 1 74 9	2078	2	Y	67					113
10	2449	N	2449	-0-	-0-		-0-	458 1 52 9	1939	2	Y	47					160
11	2356	N	2356	-0-	-0-		-0-	625 1 12 9	1719	2	Y	11					171
12	2370	N	2370	-0-	-0-		-0-	2419 2	26	9	Y	24					195
01	2449	N	1897	-0-	-552		-0-	1886 2	11	9	Y	10	172	0			33

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

08	3596	X	-0-	-0-	-3596		-0-				N	-0-					15
09	30	X	-0-	-0-	-30		-0-				N	-0-					15
10	930	X	-0-	-0-	-930		-0-				N	-0-					15
11	900	X	-0-	-0-	-900		-0-				N	-0-					15
12	930	X	-0-	-0-	-930		-0-				N	-0-					15
01	527	X	NO RPT	-0-	-527		-0-				N	NO RPT					15

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

08	14B2 EXT	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

08	0 N	-0-	-0-	-0-	-0-			N	-0-			88
09	0 N	-0-	-0-	-0-	-0-			N	-0-			88
10	0 N	-0-	-0-	-0-	-0-			N	10			98
11	0 N	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	90	184	1	4
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	690	-0-	-798	-0-	126	1	562	2	N	2					97
							2	9									
09	1140	N	849	-0-	-291	-0-	151	1	698	2	N	-0-					97
10	682	N	645	-0-	-37	-0-	119	1	515	2	N	10					107
							11	9									
11	751	N	751	-0-	-0-	-0-	138	1	607	2	N	5					112
							6	9									
*12	1559	N	1559	-0-	-0-	-0-	240	1	1310	2	N	8					120
							9	9									
*01	1015	N	1015	-0-	-0-	-0-	185	1	804	2	N	24					144
							26	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					5
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					5
10	590	N	590	-0-	-0-	-0-	502	2	88	9	N	80					85
11	240	N	-0-	-0-	-240	-0-					N	-0-					85
12	248	N	-0-	-0-	-248	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

08	589	N	-0-	-0-	-589	-0-					N	-0-					679
09	540	N	-0-	-0-	-540	-0-					N	-0-					679
10	217	N	-0-	-0-	-217	-0-					N	-0-					679
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					679
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

08	0	N	-0-	-0-	-0-	-0-					N	50					236
09	0	N	-0-	-0-	-0-	-0-					N	44					280
10	0	N	-0-	-0-	-0-	-0-					N	63	195	1			148
11	0	N	-0-	-0-	-0-	-0-					N	71					219
12	0	N	-0-	-0-	-0-	-0-					N	103	195	1			127
01	0	N	-0-	-0-	-0-	-0-					N	102					229

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

08	8370	X	3140	-0-	-5230	-0-	89	1	2998	2	N	48	182	1			155
							53	9									
09	8100	X	783	-0-	-7317	-0-	41	1	739	2	N	3					158
							3	9									
10	8370	X	36	-0-	-8334	-0-	36	2			N	-0-					158
11	7890	X	-0-	-0-	-7890	-0-					N	-0-					158
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					158
01	3131	X	1576	-0-	-1555	-0-	86	1	1490	2	N	-0-					158

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	651	-0-	-1178	-0-	23	1	550	2	N	71	182	1			328
							78	9									
09	1560	N	365	-0-	-1195	-0-	26	1	338	2	N	1					329
							1	9									
10	3100	N	3374	-0-	274	274	101	1	3244	2	N	26					355
							29	9									
11	3000	N	3433	-0-	433	707	122	1	3281	2	N	27					382
							30	9									
12	3100	N	3380	-0-	280	987	49	1	3281	2	N	45	182	1			245
							50	9									
*01	5379	X	4392	-0-	-987	-0-	104	1	4200	2	N	80					325
							88	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					34
09	93	N	93	-0-	-0-	-0-	75	2	18	9	N	16					50
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					50
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					50
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					50
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

08	2263	X	1859	-0-	-404	-0-	1783	2	76	9	N	69	183	1			116
09	2355	X	2355	-0-	-0-	-0-	2281	2	74	9	N	67					183
10	2263	X	2247	-0-	-16	-0-	2159	2	88	9	N	80					263
11	2612	X	2612	-0-	-0-	-0-	2517	2	95	9	N	86	176	1			173
12	2449	X	1674	-0-	-775	-0-	1483	2	191	9	N	174	184	1			163
01	2449	X	2347	-0-	-102	-0-	2281	1	66	9	N	60					223

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

08	713	N	449	-0-	-264	-0-	449	2			N	-0-					73
09	720	N	569	-0-	-151	-0-	569	2			N	-0-					73
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					73
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					73
*12	726	N	726	-0-	-0-	-0-	709	2	17	9	N	15					88
*01	842	N	842	-0-	-0-	-0-	797	1	45	9	N	41					129

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

08	8060	X	5023	-0-	-3037	-0-	5003	2	20	9	N	18	169	1	1	8	28
09	7800	X	5581	-0-	-2219	-0-	5539	2	42	9	N	38					66
10	8091	X	8091	-0-	-0-	-0-	8030	2	61	9	N	55					121
11	7650	X	4645	-0-	-3005	-0-	4615	2	30	9	N	27					148
*12	5766	X	4019	-0-	-1747	-0-	3982	2	37	9	N	34					182
01	8060	X	5371	-0-	-2689	-0-	5320	2	51	9	N	46	171	1			57

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	580	1	3694	2	N	18	3	8			56
							20	9									
09	3180	X	961	-0-	-2219	-0-	220	1	741	2	N	-0-					56
10	3918	X	3918	-0-	-0-	-0-	560	1	3329	2	N	26					82
							29	9									
11	3180	X	2539	-0-	-641	-0-	280	1	2259	2	N	-0-					82
*12	3286	X	2657	-0-	-629	-0-	420	1	2229	2	N	7					89
							8	9									
01	3286	X	542	-0-	-2744	-0-	160	1	382	2	N	-0-					89

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

08 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
09 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
10 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
11 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
12 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
01 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

08	24450	X	24450	-0-	-0-	-0-	24066	3	384	9	N	349	296	1			149
09	22931	X	22931	-0-	-0-	-0-	22565	3	366	9	N	333	357	1			125
10	22849	X	22849	-0-	-0-	-0-	22480	3	369	9	N	335	347	1			113
11	20281	X	20281	-0-	-0-	-0-	19958	3	323	9	N	294	330	1			77
12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
*01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

08	897	X	897	-0-	-0-	-0-	897	3			N	-0-					19
09	1033	X	1033	-0-	-0-	-0-	1009	3	24	9	N	22					41
10	3100	N	5690	-0-	2590	2590	5673	3	17	9	N	15					56
11	3000	N	2250	-0-	-750	1840	2226	3	24	9	N	22	66	1			12
12	3100	N	1679	-0-	-1421	419	1679	3			N	-0-					12
*01	2730	X	2311	-0-	-419	-0-	2271	3	40	9	N	36					48

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

08 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
09 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
10 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
11 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
12 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-
01 PRTL PLG	-0-	-0-	-0-	-0-							N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

08 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43
09 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43
10 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43
11 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43
12 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43
01 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					43

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

08	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

08	14B2 EXT	89	-0-	89	209	89	3			N	-0-					-0-
09	14B2 EXT	46	-0-	46	255	46	3			N	-0-					-0-
10	14B2 EXT	126	-0-	126	381	126	3			N	-0-					-0-
11	14B2 EXT	21	-0-	21	402	21	3			N	-0-					-0-
*12		90	12	-0-	-78	324	12	3		N	-0-					-0-
*01		324 N	-0-	-0-	-324	-0-				N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19562	X	19562	-0-	-0- B	-0-	19111	2	451	9	N	410	504	1			711
09	18867	X	18867	-0-	-0- B	-0-	18463	2	404	9	N	367	559	1			519
10	18999	X	18999	-0-	-0- B	-0-	18492	2	507	9	N	461	374	1			606
11	18297	X	18297	-0-	-0- B	-0-	17836	2	461	9	N	419	375	1			650
*12	18264	X	18264	-0-	-0- B	-0-	17758	2	506	9	N	460	764	1			346
01	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					346

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

08	3751	X	3227	-0-	-524	-0-	435	1	2725	2	N	61	379	1			131
							67	9									
09	3630	X	3002	-0-	-628	-0-	435	1	2494	2	N	66					197
							73	9									
10	3751	X	3187	-0-	-564	-0-	420	1	2693	2	N	67					264
							74	9									
11	4682	X	4682	-0-	-0-	-0-	435	1	4174	2	N	66					330
							73	9									
12	3255	X	3226	-0-	-29	-0-	465	1	2699	2	N	56	197	1			189
							62	9									
01	3224	X	2979	-0-	-245	-0-	390	1	2519	2	N	64					253
							70	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) //CONT.// 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3208	-0-	-202	-0-	3202	2	6	9	N	5	174	1			59
09	3300	X	2104	-0-	-1196	-0-	2098	2	6	9	N	5					64
*10	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
11	3300	X	3040	-0-	-260	-0-	3034	2	6	9	N	5					77
12	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					77
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					77

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

08	6600	X	6600	-0-	-0-	-0-	6509	2	91	9	Y	83	170	1			168
09	5284	X	5284	-0-	-0-	-0-	5179	2	105	9	Y	95	164	1			99
10	5647	X	5647	-0-	-0-	-0-	5546	2	101	9	Y	92					191
11	6600	X	6301	-0-	-299	-0-	6207	2	94	9	Y	85	146	1			130
12	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					130
01	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					130

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	567	2	10	9	Y	9	9	1			-0-
09	491	N	491	-0-	-0-	-0-	481	2	10	9	Y	9	9	1			-0-
10	500	N	500	-0-	-0-	-0-	491	2	9	9	Y	8					8
*11	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8	16	1			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

08	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					120
09	1270	N	1270	-0-	-0-	-0-	1263	2	7	9	N	6					126
*10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
*11	1411	N	1411	-0-	-0-	-0-	1403	2	8	9	N	7					142
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	30	1	7	9	N	6					111
09	90	N	31	-0-	-59	-0-	30	1	1	9	N	1					112
10	37	N	37	-0-	-0-	-0-	31	2	6	9	N	5					117
11	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5					122
12	32	N	32	-0-	-0-	-0-	30	1	2	9	N	2					124
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0-	-0-	1555	2	8	9	N	7					184
09	1342	N	1342	-0-	-0-	-0-	1334	2	8	9	N	7					191
*10	1581	N	1420	-0-	-161	-0-	1410	2	10	9	N	9	181	1			19
*11	1493	N	1493	-0-	-0-	-0-	1484	2	9	9	N	8					27
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

08	576	N	576	-0-	-0-	-0-	566	2	10	9	Y	9	9	1			-0-
09	493	N	493	-0-	-0-	-0-	483	2	10	9	Y	9	9	1			-0-
10	522	N	522	-0-	-0-	-0-	512	2	10	9	Y	9					9
*11	548	N	548	-0-	-0-	-0-	540	2	8	9	Y	7	16	1			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

08	DLQ G-10	432	-0-	432	432	424	2	8	9	Y	7	7	1			-0-
09	DLQ G-10	372	-0-	372	804	364	2	8	9	Y	7	7	1			-0-
10	1327	N	523	-0-	-804	-0-	513	2	10	9	Y	9					9
*11	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	16	1			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	2370	2	7	9	N	6					147
09	1800	N	1800	-0-	-0-	-0-	1792	2	8	9	N	7					154
*10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
*11	1953	N	1953	-0-	-0-	-0-	1946	2	7	9	N	6					168
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

08	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

08	1364	N	1320	-0-	-44	-0-	1320	2			N	-0-					-0-
09	1620	N	1594	-0-	-26	-0-	1594	2			N	-0-					-0-
10	1333	N	706	-0-	-627	-0-	706	2			N	-0-					-0-
11	1290	N	452	-0-	-838	-0-	452	2			N	-0-					-0-
12	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
*01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

08	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
11	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-
12	589	N	279	-0-	-310	-0-	279	2			N	-0-					-0-
01	620	N	210	-0-	-410	-0-	210	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	1742	-0-	-1854	-0-	1732	2	10	9	N	9					172
09	3480	#	2308	-0-	-1172	-0-	2304	2	4	9	N	4	161	1			15
10	4247	#	4155	-0-	-92	-0-	4140	2	15	9	N	14					29
11	4189	R	4189	-0-	-0-	-0-	4179	2	10	9	N	9					38
12	4247	#	4024	-0-	-223	-0-	4014	2	10	9	N	9					47
01	4154	#	3051	-0-	-1103	-0-	3028	2	23	9	N	21					68

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
09	960	N	784	-0-	-176	-0-	784	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
09	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
10	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
*01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

08	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

08	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

08	3	N	3	-0-	-0-		-0-	3	2			N	-0-					-0-
09	30	N	29	-0-	-1		-0-	29	2			N	-0-					-0-
10	32	N	32	-0-	-0-		-0-	32	2			N	-0-					-0-
11	3	N	-0-	-0-	-3		-0-					N	-0-					-0-
12	29	N	29	-0-	-0-		-0-	29	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

08	744	#	168	-0-	-576	-0-	168	2			N	-0-					-0-
09	726	R	726	-0-	-0-	-0-	726	2			N	-0-					-0-
10	744	#	674	-0-	-70	-0-	674	2			N	-0-					-0-
11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
*01	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

08	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	693	-0-	-1043	-0-	55	1	638	2	N	-0-					123
09	1800	N	-0-	-0-	-1800	-0-					N	5					128
10	713	N	-0-	-0-	-713	-0-					N	8					136
11	660	N	-0-	-0-	-660	-0-					N	8					144
12	0	N	-0-	-0-	-0-	-0-					N	10					154
01	0	N	-0-	-0-	-0-	-0-					N	9					163

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	608	-0-	-1035	-0-	12 13	1 9	583	2	N	12					112
09	1590	N	-0-	-0-	-1590	-0-					N	13					125
10	713	N	-0-	-0-	-713	-0-					N	7					132
11	600	N	-0-	-0-	-600	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					44
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					44
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					44
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					44
*12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					44
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2882	-0-	-280	-0-	2882	2			N	-0-					187
09	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					187
10	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					187
11	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					187
*12	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					187
*01	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					187

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					72
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					72
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					72
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					72
*12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					72
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					72

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					87
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					87
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					87
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					87
*12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					153
09	30	X	-0-	-0-	-30	-0-					N	-0-					153
10	15	X	-0-	-0-	-15	-0-					N	-0-					153
11	0	X	-0-	-0-	-0-	-0-					N	-0-					153
12	0	X	-0-	-0-	-0-	-0-					N	-0-					153
01	0	X	-0-	-0-	-0-	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					20
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					20
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					20
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					20
*12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
*01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

08	14B2 EXT		6	-0-	6	36	6	2			N	-0-					24
09	14B2 EXT		578	-0-	578	614	578	2			N	-0-					24
10	696	X	82	-0-	-614	-0-	82	2			N	-0-					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
*12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

08	14B2 EXT	-0-	-0-	-0-	-0-				N	12			445
09	14B2 EXT	-0-	-0-	-0-	-0-				N	14			459
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			472
11	14B2 EXT	-0-	-0-	-0-	-0-				N	13			485
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			498
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			498

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

08	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
09	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
10	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	15 N	NO RPT	-0-	-15	-0-				N	NO RPT			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

08	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
09	30 N	10	-0-	-20	-0-	10	5		N	-0-			-0-
10	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
11	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
01	10 N	NO RPT	-0-	-10	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	12					452
09	14B2	EXT	-0-	-0-	-0-	-0-					N	13					465
10	14B2	EXT	-0-	-0-	-0-	-0-					N	12					477
11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					490
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					502
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					502

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	5			N	-0-					-0-
10	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		16455	-0-	16455	80258	16455	3			N	-0-					-0-
09	SHUT IN		16114	-0-	16114	96372	16114	3			N	-0-					-0-
10	SHUT IN		16850	-0-	16850	113222	16850	3			N	-0-					-0-
11	SHUT IN		16914	-0-	16914	130136	16879	3	35	9	N	32					32
12	SHUT IN		17828	-0-	17828	147964	17825	3	3	9	N	3					35
*01	18507		17723	-0-	-784	147180	17719	3	4	9	N	4					39

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15 N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10 N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

08	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
09	180	N	-0-	-0-	-180	B	-7351					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

08	1392	N	1392	-0-	-0-	B	-0-	1366	2	26	9	N	24					46
09	1260	N	1136	-0-	-124	B	-0-	1114	2	22	9	N	20					66
10	1231	N	1231	-0-	-0-	B	-0-	1224	2	7	9	N	6					72
11	1290	N	1115	-0-	-175	B	-0-	1107	2	8	9	N	7					79
12	1178	N	904	-0-	-274	B	-0-	874	2	30	9	N	27	92	1			14
*01	1630	N	1630	-0-	-0-	B	-0-	1601	2	29	9	N	26					40

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

08	1705	N	2289	-0-	584	B	-25517	2264	2	25	9	N	23					46
09	1680	N	1814	-0-	134	B	-25383	1792	2	22	9	N	20					66
10	1457	N	1774	-0-	317	B	-25066	1766	2	8	9	N	7					73
11	1680	N	1760	-0-	80	B	-24986	1753	2	7	9	N	6					79
12	1736	N	1445	-0-	-291	B	-24986	1415	2	30	9	N	27	92	1			14
01	0	N	1882	-0-	1882	B	-23104	1853	2	29	9	N	26					40

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

08	1808	N	1808	-0-	-0-		-0-	1581	2	227	9	N	206	177	1			189
09	1683	N	1683	-0-	-0-		-0-	1530	2	153	9	N	139	182	1			146
10	1645	N	1645	-0-	-0-		-0-	1495	2	150	9	N	136	178	1			104
11	1626	N	1626	-0-	-0-		-0-	1479	2	147	9	N	134	178	1			60
12	1674	N	1603	-0-	-71		-0-	1412	2	191	9	N	174	181	1			53
01	1643	N	1437	-0-	-206		-0-	1350	1	87	9	N	79					132

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

08	1085	N	770	-0-	-315		-0-	742	2	28	9	N	25					167
09	1080	N	1049	-0-	-31		-0-	1019	2	30	9	N	27					194
10	957	N	957	-0-	-0-		-0-	926	2	31	9	N	28	179	1			43
11	1079	N	1079	-0-	-0-		-0-	1057	2	22	9	N	20					63
12	1085	N	1031	-0-	-54		-0-	1002	2	29	9	N	26					89
01	961	N	699	-0-	-262		-0-	663	1	36	9	N	33					122

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

08	14B DENY		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2020

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF. 15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959 N	959	-0-	-0- B	-0-	121	1	838	2	Y	-0-					-0-
09	1350 N	819	-0-	-531 B	-0-	95	1	724	2	Y	-0-					-0-
10	1266 N	1266	-0-	-0- B	-0-	301	1	965	2	Y	-0-					-0-
11	930 N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
12	1239 N	1239	-0-	-0- B	-0-	275	1	964	2	Y	-0-					-0-
01	1271 N	82	-0-	-1189 B	-0-	9	1	73	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					70
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					70
10	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					70
11	1020	N	997	-0-	-23	-0-	997	2			N	-0-					70
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					70
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					70

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-					105
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					105
10	93	N	34	-0-	-59	-0-	2	1	32	2	N	-0-					105
11	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					105
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
01	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	140	N	140	-0-	-0-	-0-	16	1	124	2	Y	-0-					30
10	44	N	44	-0-	-0-	-0-	6	1	19	2	Y	17					47
							19	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	124	N	-0-	-0-	-124	-0-					Y	-0-					47
01	31	N	-0-	-0-	-31	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

08	4836	X	266	-0-	-4570	-0-	266	2			N	-0-					447
09	4680	X	595	-0-	-4085	-0-	452	2	143	9	N	130					577
10	4309	X	-0-	-0-	-4309	-0-					N	115					692
11	4170	X	1408	-0-	-2762	-0-	1298	2	110	9	N	100					792
12	4309	X	3117	-0-	-1192	-0-	3117	2			N	-0-	357	1			435
01	4495	X	3572	-0-	-923	-0-	3418	2	154	9	N	140					575

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

08	1643	X	23	-0-	-1620	-0-	23	2			N	-0-					28
09	1590	X	113	-0-	-1477	-0-	113	2			N	-0-					28
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					28
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
12	837	N	-0-	-0-	-837	-0-					N	8					36
01	372	N	-0-	-0-	-372	-0-					N	-0-					36

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					77
09	0 N	-0-	-0-	-0-	-0-					N	-0-					77
10	0 N	-0-	-0-	-0-	-0-					N	-0-					77
11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					89
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	150					509
09	14B2 EXT	-0-	-0-	-0-	-0-					N	179					688
10	14B2 EXT	-0-	-0-	-0-	-0-					N	100					788
11	14B2 EXT	-0-	-0-	-0-	-0-					N	160					948
12	14B2 EXT	-0-	-0-	-0-	-0-					N	179	341	1			786
01	14B2 EXT	-0-	-0-	-0-	-0-					N	170	187	1			769

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF. 13554 - 16380

*04	3630 X	3175	-0-	-455	B	-0-	157	1	2130	3	N	695	708	1							465
							123	5	765	9											
*05	3534 X	3376	-0-	-158	B	-0-	322	1	2134	3	N	722	711	1							476
							126	5	794	9											
06	3890 X	3890	-0-	-0-	B	-0-	439	1	2448	3	N	809	915	1							370
							113	5	890	9											
07	3672 X	3672	-0-	-0-	B	-0-	424	1	2393	3	N	777	539	1							608
							855	9													
*08	3572 X	3572	-0-	-0-	B	-0-	29	1	2711	3	N	756	710	1							654
							832	9													
09	3900 X	3244	-0-	-656	B	-0-	11	1	2476	3	N	688	730	1							612
							757	9													
*10	4030 X	2241	-0-	-1789	B	-0-	1734	3	507	9	N	461	543	1							530
*11	3900 X	1759	-0-	-2141	B	-0-	2	1	1390	3	N	334	553	1							311
							367	9													
*12	3658 X	279	-0-	-3379	B	-0-	69	1	159	3	N	46									357
							51	9													
01	3565 X	254	-0-	-3311	B	-0-	231	1	23	9	N	21	317	1							61

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1038	X	1038	-0-	-0- B	-0-	939	3	54	5	N	41					244
							45	9									
*05	1522	X	1522	-0-	-0- B	-0-	1143	3	67	5	N	284	344	1			184
							312	9									
06	1505	X	1505	-0-	-0- B	-0-	40	1	1120	3	N	266	167	1			283
							52	5	293	9							
07	153	X	153	-0-	-0- B	-0-	10	1	143	3	N	-0-					283
*08	264	X	264	-0-	-0- B	-0-	225	1	39	3	N	-0-					283
09	58	X	58	-0-	-0- B	-0-	58	1			N	-0-					283
*10	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					283
*11	106	X	106	-0-	-0- B	-0-	105	1	1	9	N	1					284
*12	184	X	184	-0-	-0- B	-0-	173	1	11	9	N	10					294
01	0	X	-0-	-0-	-0- B	-0-					N	5					299

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*08	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*04	13950	X	12345	-0-	-1605 B	-0-	830	1	9086	3	N	1730	1759	1			437
							526	5	1903	9							
*05	13702	X	12946	-0-	-756 B	-0-	995	1	9450	3	N	1767	1732	1			472
							557	5	1944	9							
06	12630	X	12000	-0-	-630 B	-0-	946	1	8825	3	N	1656	1584	1			544
							407	5	1822	9							
07	13051	X	11452	-0-	-1599 B	-0-	963	1	8960	3	N	1390	1541	1			393
							1529	9									
*08	13051	X	11365	-0-	-1686 B	-0-	937	1	8857	3	N	1428	1249	1			572
							1571	9									
09	12956	X	12956	-0-	-0- B	-0-	449	1	10439	3	N	1880	2030	1			422
							2068	9									
*10	12958	X	11129	-0-	-1829 B	-0-	536	1	9054	3	N	1399	1474	1			347
							1539	9									
*11	12000	X	10726	-0-	-1274 B	-0-	644	1	8649	3	N	1303	1450	1			200
							1433	9									
*12	13392	X	8536	-0-	-4856 B	-0-	551	1	6826	3	N	1054	922	1			332
							1159	9									
*01	13392	X	10029	-0-	-3363 B	-0-	501	1	7998	3	N	1299	1113	1			518
							101	5	1429	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2880	X	3557	-0-	677 B	-242391	1438	1	1616	3	N	372	363	1			383
							94	5	409	9							
*05	2976	X	3611	-0-	635 B	-241756	1473	1	1649	3	N	356	357	1			382
							97	5	392	9							
06	2880	X	3381	-0-	501 B	-241255	1430	1	1478	3	N	368	358	1			392
							68	5	405	9							
07	2976	X	3470	-0-	494 B	-240761	1485	1	1594	3	N	355	360	1			387
							391	9									
*08	2976	X	3271	-0-	295 B	-240466	1201	1	1659	3	N	374	362	1			399
							411	9									
09	2880	X	2530	-0-	-350 B	-240466	615	1	1530	3	N	350	367	1			382
							385	9									
*10	2976	X	2711	-0-	-265 B	-240466	690	1	1625	3	N	360	358	1			384
							396	9									
*11	2880	X	2651	-0-	-229 B	-240466	676	1	1580	3	N	359	368	1			375
							395	9									
*12	2976	X	2740	-0-	-236 B	-240466	731	1	1616	3	N	357	185	1			547
							393	9									
*01	2976	X	2821	-0-	-155 B	-240466	721	1	1660	3	N	381	370	1			558
							21	5	419	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*04	1890	N	1683	-0-	-207 B	-0-	1283	3	74	5	N	296	365	1			310
							326	9									
*05	1984	N	1501	-0-	-483 B	-0-	1103	3	65	5	N	303	182	1			431
							333	9									
06	1560	N	1448	-0-	-112 B	-0-	1051	3	49	5	N	316	366	1			381
							348	9									
07	1736	N	1306	-0-	-430 B	-0-	974	3	332	9	N	302	179	1			504
*08	1488	N	1387	-0-	-101 B	-0-	1009	3	378	9	N	344	545	1			303
09	1440	N	1321	-0-	-119 B	-0-	998	3	323	9	N	294	187	1			410
*10	1372	N	1372	-0-	-0- B	-0-	1052	3	320	9	N	291	368	1			333
*11	1470	N	1470	-0-	-0- B	-0-	1191	3	279	9	N	254	345	1			242
*12	1907	N	1907	-0-	-0- B	-0-	1562	3	345	9	N	314	181	1			375
*01	1804	N	1804	-0-	-0- B	-0-	1453	3	18	5	N	303	185	1			493
							333	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

*04	1860	N	1662	-0-	-198 B	-0-	618	1	777	3	N	202	182	1			312
							45	5	222	9							
*05	1736	N	1676	-0-	-60 B	-0-	635	1	772	3	N	204	177	1			339
							45	5	224	9							
06	1620	N	1582	-0-	-38 B	-0-	377	1	952	3	N	190	181	1			348
							44	5	209	9							
07	1705	N	1680	-0-	-25 B	-0-	286	1	1210	3	N	167					515
							184	9									
*08	1674	N	1673	-0-	-1 B	-0-	239	1	1184	3	N	227	361	1			381
							250	9									
09	1631	N	1631	-0-	-0- B	-0-	234	1	1167	3	N	209	185	1			405
							230	9									
*10	1643	N	1574	-0-	-69 B	-0-	365	1	1000	3	N	190	183	1			412
							209	9									
*11	1590	N	1129	-0-	-461 B	-0-	377	1	608	3	N	131	186	1			357
							144	9									
*12	1643	N	496	-0-	-1147 B	-0-	496	1			N	-0-					357
01	1550	N	415	-0-	-1135 B	-0-	415	1			N	-0-					357

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6822	X	6822	-0-	-0- B	-0-	526	1	5150	3	N	774	775	0			58
							295	5	851	9							
*05	6448	X	6448	-0-	-0- B	-0-	575	1	4816	3	N	707	710	0			55
							279	5	778	9							
06	2970	X	549	-0-	-2421 B	-0-	549	1			N	-0-					55
07	3513	X	3513	-0-	-0- B	-0-	555	1	2472	3	N	442	425	0			72
							486	9									
*08	7239	X	7239	-0-	-0- B	-0-	589	1	5705	3	N	859	862	0			69
							945	9									
09	6083	X	6083	-0-	-0- B	-0-	522	1	4759	3	N	729	729	0			69
							802	9									
*10	6281	X	6281	-0-	-0- B	-0-	478	1	4996	3	N	734	736	0			67
							807	9									
*11	5770	X	5770	-0-	-0- B	-0-	383	1	4638	3	N	681	681	0			67
							749	9									
*12	5818	X	5818	-0-	-0- B	-0-	320	1	4743	3	N	686	687	0			66
							755	9									
*01	5433	X	5433	-0-	-0- B	-0-	308	1	4413	3	N	596	595	0			67
							56	5	656	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
*10	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					124
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
01	0	X	-0-	-0-	-0- B	-0-					N	5					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	X	1098	-0-	-1152 B	-0-	272	1	473	3	N	296	178	1			557
							27	5	326	9							
*05	2325	X	700	-0-	-1625 B	-0-	139	1	335	3	N	187	177	1			567
							20	5	206	9							
06	2250	X	509	-0-	-1741 B	-0-	141	1	57	3	N	280	162	1			685
							3	5	308	9							
07	2325	X	335	-0-	-1990 B	-0-	261	1	74	9	N	67					752
*08	1767	X	539	-0-	-1228 B	-0-	359	1	180	9	N	164					916
09	1110	X	339	-0-	-771 B	-0-	288	1	51	9	N	46	745	1			217
*10	713	X	304	-0-	-409 B	-0-	228	1	76	9	N	69					286
*11	510	N	212	-0-	-298 B	-0-	120	1	92	9	N	84					370
*12	432	N	432	-0-	-0- B	-0-	165	1	267	9	N	243					613
01	310	N	228	-0-	-82 B	-0-	206	1	22	9	N	20	365	1			268

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	218	N	218	-0-	-0- B	-0-	218	1			N	-0-					143
09	238	N	238	-0-	-0- B	-0-	238	1			N	-0-					143
*10	3348	X	3348	-0-	-0- B	-0-	233	1	2578	3	N	488	360	1			271
							537	9									
*11	44226	X	44226	-0-	-0- B	-0-	271	1	37384	3	N	5974	5916	1			329
							6571	9									
*12	35216	X	35216	-0-	-0- B	-0-	296	1	30190	3	N	4300	4316	1			313
							4730	9									
*01	24909	X	24909	-0-	-0- B	-0-	413	1	20870	3	N	3056	2917	1			452
							264	5	3362	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6990	X	3065	-0-	-3925 B	-0-	2197	3	127	5	N	674	717	1			414
							741	9									
*05	7223	X	3107	-0-	-4116 B	-0-	2265	3	132	5	N	645	236	0	538	1	285
							710	9									
06	6990	X	2877	-0-	-4113 B	-0-	2145	3	95	5	N	579	580	0			284
							637	9									
07	6882	X	2989	-0-	-3893 B	-0-	2323	3	666	9	N	605	425	0			464
*08	3162	X	3015	-0-	-147 B	-0-	2321	3	694	9	N	631	695	1			400
09	3060	X	2699	-0-	-361 B	-0-	2037	3	662	9	N	602	372	1			630
*10	3100	X	2566	-0-	-534 B	-0-	1947	3	619	9	N	563	740	1			453
*11	2940	X	2515	-0-	-425 B	-0-	1881	3	634	9	N	576	361	1			668
*12	3007	X	2356	-0-	-651 B	-0-	1667	3	689	9	N	626	743	1			551
*01	3007	X	2137	-0-	-870 B	-0-	1479	3	19	5	N	581	355	1			777
							639	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	69320	X	69320	-0-	-0- B	-0-	862	1	53213	3	N	11060	10744	1			454
							3079	5	12166	9							
*05	43178	X	43178	-0-	-0- B	-0-	678	1	32674	3	N	7183	7429	1			208
							1925	5	7901	9							
06	40573	X	40573	-0-	-0- B	-0-	401	1	31481	3	N	6581	6442	1			347
							1452	5	7239	9							
07	40241	X	40241	-0-	-0- B	-0-	443	1	33257	3	N	5946	6058	1			235
							6541	9									
*08	31430	X	31430	-0-	-0- B	-0-	569	1	25791	3	N	4609	4546	1			298
							5070	9									
09	40839	X	40839	-0-	-0- B	-0-	457	1	34229	3	N	5594	5705	1			187
							6153	9									
*10	41482	X	41482	-0-	-0- B	-0-	562	1	35207	3	N	5194	5252	1			129
							5713	9									
*11	40392	X	40392	-0-	-0- B	-0-	546	1	34818	3	N	4571	4411	1			289
							5028	9									
*12	36502	X	36502	-0-	-0- B	-0-	523	1	31535	3	N	4040	4068	1			261
							4444	9									
*01	30169	X	30169	-0-	-0- B	-0-	496	1	25524	3	N	3478	3511	1			228
							323	5	3826	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1943	X	1943	-0-	-0- B	-0-	787	1	1084	3	N	8	182	1			423
							63	5	9	9							
*05	7330	X	7330	-0-	-0- B	-0-	858	1	5544	3	N	546	720	1			249
							327	5	601	9							
06	5633	X	5633	-0-	-0- B	-0-	757	1	4266	3	N	375	355	1			269
							197	5	413	9							
07	5404	X	5404	-0-	-0- B	-0-	729	1	4290	3	N	350					619
							385	9									
*08	4247	X	4247	-0-	-0- B	-0-	474	1	3499	3	N	249	361	1			507
							274	9									
09	3729	X	3729	-0-	-0- B	-0-	458	1	2964	3	N	279	367	1			419
							307	9									
*10	4368	X	4368	-0-	-0- B	-0-	486	1	3509	3	N	339	364	1			394
							373	9									
*11	3988	X	3988	-0-	-0- B	-0-	542	1	3117	3	N	299	362	1			331
							329	9									
*12	3957	X	3957	-0-	-0- B	-0-	475	1	3151	3	N	301	371	1			261
							331	9									
*01	3878	X	3878	-0-	-0- B	-0-	420	1	3099	3	N	291					552
							39	5	320	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-	130	1			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*02	899	X	525	-0-	-374	B	-0-	377	1	138	3	N	-0-					79
								10	5									
*03	534	X	534	-0-	-0-	B	-0-	386	1	147	3	N	-0-					79
								1	5									
*04	564	X	564	-0-	-0-	B	-0-	398	1	157	3	N	-0-					79
								9	5									
*05	558	X	518	-0-	-40	B	-0-	403	1	109	3	N	-0-					79
								6	5									
*06	540	X	489	-0-	-51	B	-0-	235	1	243	3	N	-0-					79
								11	5									
*07	589	X	-0-	-0-	-589	B	-0-					N	-0-					79
*08	589	X	-0-	-0-	-589	B	-0-					N	-0-					79
*09	570	X	-0-	-0-	-570	B	-0-					N	-0-					79
*10	527	X	-0-	-0-	-527	B	-0-					N	-0-					79
*11	480	X	-0-	-0-	-480	B	-0-					N	-0-					79
*12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					79
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*04	5670	X	4892	-0-	-778	B	-0-	219	1	3735	3	N	656	720	1			98
								216	5	722	9							
*05	5859	X	4638	-0-	-1221	B	-0-	224	1	3542	3	N	603	555	1			146
								209	5	663	9							
06	5460	X	4388	-0-	-1072	B	-0-	208	1	3431	3	N	537	542	1			141
								158	5	591	9							
07	5713	X	5713	-0-	-0-	B	-0-	188	1	4626	3	N	817	711	1			247
								899	9									
*08	5563	X	5563	-0-	-0-	B	-0-	171	1	4555	3	N	761	714	1			294
								837	9									
09	5140	X	5140	-0-	-0-	B	-0-	54	1	4295	3	N	719	910	1			103
								791	9									
*10	5704	X	5228	-0-	-476	B	-0-	249	1	4186	3	N	721	552	1			272
								793	9									
*11	5520	X	5041	-0-	-479	B	-0-	261	1	4031	3	N	681	710	1			243
								749	9									
*12	5704	X	5365	-0-	-339	B	-0-	290	1	4276	3	N	726	737	1			232
								799	9									
*01	5549	X	4555	-0-	-994	B	-0-	276	1	3467	3	N	698	719	1			211
								44	5	768	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4589	X	4589	-0-	-0- B	-0-	433	1	3647	3	N	271					583
							211	5	298	9							
*05	4433	X	2771	-0-	-1662 B	-0-	202	1	2226	3	N	193	358	1			418
							131	5	212	9							
06	5123	X	5123	-0-	-0- B	-0-	166	1	4462	3	N	263	359	1			322
							206	5	289	9							
07	4754	X	4754	-0-	-0- B	-0-	6	1	4449	3	N	272					594
							299	9									
*08	4743	X	4740	-0-	-3 B	-0-	4455	3	285	9	N	259	357	1			496
09	4890	X	4215	-0-	-675 B	-0-	3938	3	277	9	N	252	366	1			382
*10	5053	X	4203	-0-	-850 B	-0-	3920	3	283	9	N	257	371	1			268
*11	4890	X	1884	-0-	-3006 B	-0-	1597	3	287	9	N	261					529
*12	4743	X	1941	-0-	-2802 B	-0-	3	1	1708	3	N	209	366	1			372
							230	9									
*01	4743	X	597	-0-	-4146 B	-0-	1	1	435	3	N	141					513
							6	5	155	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3068	X	3068	-0-	-0- B	-0-	428	1	1944	3	N	531	533	1			622
							112	5	584	9							
*05	6705	X	6705	-0-	-0- B	-0-	418	1	4597	3	N	1290	1262	1			650
							271	5	1419	9							
06	9175	X	9175	-0-	-0- B	-0-	426	1	6400	3	N	1867	1966	1			551
							295	5	2054	9							
07	13508	X	13508	-0-	-0- B	-0-	454	1	10037	3	N	2743	2502	1			792
							3017	9									
*08	10168	X	10168	-0-	-0- B	-0-	436	1	7448	3	N	2076	2130	1			738
							2284	9									
09	6868	X	6868	-0-	-0- B	-0-	439	1	4905	3	N	1385	1650	1			473
							1524	9									
*10	6687	X	6687	-0-	-0- B	-0-	476	1	4585	3	N	1478	1286	1			665
							1626	9									
*11	5250	X	4919	-0-	-331 B	-0-	449	1	3297	3	N	1066	1117	1			614
							1173	9									
*12	6265	X	6265	-0-	-0- B	-0-	498	1	4226	3	N	1401	1477	1			538
							1541	9									
*01	7758	X	7758	-0-	-0- B	-0-	478	1	5372	3	N	1673	1302	1			909
							68	5	1840	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2200	X	2200	-0-	-0- B	-0-	265	1	1613	3	N	208	365	1			464
							93	5	229	9							
*05	3652	X	3652	-0-	-0- B	-0-	240	1	2928	3	N	284	360	1			388
							172	5	312	9							
06	3404	X	3404	-0-	-0- B	-0-	296	1	2663	3	N	293	182	1			499
							123	5	322	9							
07	2824	X	2824	-0-	-0- B	-0-	85	1	2493	3	N	224	358	1			365
							246	9									
*08	3286	X	3038	-0-	-248 B	-0-	99	1	2653	3	N	260					625
							286	9									
09	3180	X	2604	-0-	-576 B	-0-	157	1	2264	3	N	166					791
							183	9									
*10	3286	X	2586	-0-	-700 B	-0-	264	1	2073	3	N	226	543	1			474
							249	9									
*11	3180	X	2494	-0-	-686 B	-0-	198	1	1985	3	N	283					757
							311	9									
*12	3038	X	596	-0-	-2442 B	-0-	278	1	318	9	N	289	366	1			680
01	3038	X	570	-0-	-2468 B	-0-	242	1	328	9	N	298	187	1			791

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	47	-0-	47 B	-34963	3	1	44	9	N	40					40
09	30	N	33	-0-	3 B	-34960	33	1			N	-0-					40
*10	31	N	-0-	-0-	-31 B	-34960					N	-0-					40
*11	30	N	-0-	-0-	-30 B	-34960					N	-0-					40
*12	31	N	-0-	-0-	-31 B	-34960					N	-0-					40
01	0	N	-0-	-0-	-0- B	-34960					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*04	73277	X	73277	-0-	-0- B	-0-	124	1	52904	3	N	15645	15645	0			163
							3039	5	17210	9							
*05	58453	X	58453	-0-	-0- B	-0-	128	1	42929	3	N	11720	11206	0	514	1	163
							2504	5	12892	9							
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
*08	27393	X	27393	-0-	-0- B	-0-	67	1	20011	3	N	6650	6650	0			163
							7315	9									
09	57444	X	57444	-0-	-0- B	-0-	197	1	44863	3	N	11258	11080	0	178	1	163
							12384	9									
*10	41787	X	41787	-0-	-0- B	-0-	133	1	33954	3	N	7000	7000	0			163
							7700	9									
*11	34159	X	34159	-0-	-0- B	-0-	108	1	27570	3	N	5892	5332	0	560	1	163
							6481	9									
*12	29537	X	29537	-0-	-0- B	-0-	214	1	23739	3	N	5076	1179	0	3300	1	760
							5584	9									
*01	25162	X	25162	-0-	-0- B	-0-	218	1	19871	3	N	4383	4771	1			372
							252	5	4821	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*08	261	X	261	-0-	-0- B	-0-	261	1			N	-0-					168
09	270	X	244	-0-	-26 B	-0-	244	1			N	-0-					168
*10	310	X	268	-0-	-42 B	-0-	268	1			N	-0-					168
*11	325	X	325	-0-	-0- B	-0-	325	1			N	-0-					168
*12	310	X	126	-0-	-184 B	-0-	126	1			N	-0-					168
01	279	X	24	-0-	-255 B	-0-	24	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					334
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					334
*10	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					334
*11	222	X	222	-0-	-0- B	-0-	222	1			N	-0-					334
*12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					334
*01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					334

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12690	X	8723	-0-	-3967 B	-0-	469	1	6187	3	N	1554	1105	1			795
							358	5	1709	9							
*05	12865	X	8373	-0-	-4492 B	-0-	559	1	5854	3	N	1468	1623	1			640
							345	5	1615	9							
06	10680	X	8272	-0-	-2408 B	-0-	546	1	5834	3	N	1475	1621	1			494
							269	5	1623	9							
07	10106	X	8095	-0-	-2011 B	-0-	460	1	6122	3	N	1375	1436	1			433
							1513	9									
*08	10106	X	7621	-0-	-2485 B	-0-	310	1	5808	3	N	1366	908	1			891
							1503	9									
09	8730	X	7386	-0-	-1344 B	-0-	160	1	6140	3	N	987	1104	1			774
							1086	9									
*10	8556	X	8368	-0-	-188 B	-0-	143	1	6703	3	N	1384	1285	1			873
							1522	9									
*11	8884	X	8884	-0-	-0- B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
*12	8091	X	5725	-0-	-2366 B	-0-	389	1	4052	3	N	1167	1131	1			517
							1284	9									
*01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	X	1332	-0-	-228 B	-0-	1025	3	58	5	N	226	227	0			106
							249	9									
*05	1612	X	1040	-0-	-572 B	-0-	16	1	791	3	N	170	172	0			104
							46	5	187	9							
06	1530	X	936	-0-	-594 B	-0-	6	1	760	3	N	123	33	0	161	1	33
							35	5	135	9							
07	1364	X	915	-0-	-449 B	-0-	1	1	718	3	N	178	180	0			31
							196	9									
*08	1364	X	517	-0-	-847 B	-0-	418	3	99	9	N	90	91	0			30
09	1320	X	-0-	-0-	-1320 B	-0-					N	77					107
*10	1054	X	880	-0-	-174 B	-0-	880	3			N	-0-					107
*11	1176	X	1176	-0-	-0- B	-0-	4	1	833	3	N	308	360	1			55
							339	9									
*12	930	X	790	-0-	-140 B	-0-	138	1	509	3	N	130					185
							143	9									
*01	744	X	738	-0-	-6 B	-0-	71	1	525	3	N	123	171	1			137
							7	5	135	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	144137	X	144137	-0-	-0- B	-0-	500	1	114101	3	N	20959	20924	0			178
							6481	5	23055	9							
*05	146237	X	146237	-0-	-0- B	-0-	560	1	116984	3	N	19966	19825	0	176	1	143
							6730	5	21963	9							
06	54422	X	54422	-0-	-0- B	-0-	343	1	43920	3	N	7446	7446	0			143
							1968	5	8191	9							
07	52976	X	52976	-0-	-0- B	-0-	308	1	44209	3	N	7690	7690	0			143
							8459	9									
*08	88565	X	88565	-0-	-0- B	-0-	222	1	76714	3	N	10572	10018	0	554	1	143
							11629	9									
09	81927	X	81927	-0-	-0- B	-0-	593	1	71532	3	N	8911	3996	0	4915	1	143
							9802	9									
*10	89641	X	89641	-0-	-0- B	-0-	1179	1	78932	3	N	8664	8664	1			143
							9530	9									
*11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
*12	50226	X	50226	-0-	-0- B	-0-	339	1	43914	3	N	5430	1470	0	3719	1	394
							5973	9									
*01	39824	X	39824	-0-	-0- B	-0-	307	1	33913	3	N	4704	4428	1			670
							430	5	5174	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-15491					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*04	138068	X	138068	-0-	-0-	B	-0-	105615	3	5962	5	N	24083	24083	0			244
								26491	9									
*05	126818	X	126818	-0-	-0-	B	-0-	1	1	99107	3	N	20035	19494	0	541	1	244
								5671	5	22039	9							
06	32733	X	32733	-0-	-0-	B	-0-	13	1	25403	3	N	5628	5629	0			243
								1126	5	6191	9							
07	41251	X	41251	-0-	-0-	B	-0-	8	1	33134	3	N	7372	7216	0	156	1	243
								8109	9									
*08	76269	X	76269	-0-	-0-	B	-0-	1	1	62390	3	N	12616	12616	0			243
								13878	9									
09	57615	X	57615	-0-	-0-	B	-0-	20	1	47035	3	N	9600	9234	0	366	1	243
								10560	9									
*10	73821	X	73821	-0-	-0-	B	-0-	11	1	62128	3	N	10620	10620	0			243
								11682	9									
*11	55904	X	55904	-0-	-0-	B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
								8091	9									
*12	49728	X	49728	-0-	-0-	B	-0-	43006	3	6722	9	N	6111	1603	0	4235	1	518
*01	55419	X	55419	-0-	-0-	B	-0-	8	1	48226	3	N	5976	5546	1			948
								611	5	6574	9							

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*04	1414	N	1414	-0-	-0-	B	-0-	332	1	884	3	N	134					754
								51	5	147	9							
*05	1287	N	1287	-0-	-0-	B	-0-	315	1	785	3	N	128	179	1			703
								46	5	141	9							
06	1170	N	745	-0-	-425	B	-0-	288	1	287	3	N	143	180	1			666
								13	5	157	9							
07	1457	N	700	-0-	-757	B	-0-	292	1	259	3	N	135	176	1			625
								149	9									
*08	1302	N	948	-0-	-354	B	-0-	312	1	443	3	N	175	185	1			615
								193	9									
09	750	N	685	-0-	-65	B	-0-	277	1	269	3	N	126					741
								139	9									
*10	713	N	685	-0-	-28	B	-0-	325	1	219	3	N	128	186	1			683
								141	9									
*11	930	N	774	-0-	-156	B	-0-	387	1	223	3	N	149	175	1			657
								164	9									
*12	713	N	694	-0-	-19	B	-0-	418	1	129	3	N	134					791
								147	9									
01	682	N	456	-0-	-226	B	-0-	380	1	76	9	N	69	186	1			674

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12215	X	12215	-0-	-0-	B	-0-	175	1	9585	3	N	1727	1596	1			445
								555	5	1900	9							
*05	35493	X	35493	-0-	-0-	B	-0-	483	1	27277	3	N	5590	5062	0	714	1	259
								1584	5	6149	9							
06	33093	X	33093	-0-	-0-	B	-0-	510	1	25340	3	N	5541	4660	0	714	1	426
								1148	5	6095	9							
07	33644	X	33644	-0-	-0-	B	-0-	546	1	26767	3	N	5755	5760	0			421
								6331	9									
*08	31649	X	31649	-0-	-0-	B	-0-	515	1	25099	3	N	5486	5491	0			416
								6035	9									
09	20771	X	20771	-0-	-0-	B	-0-	420	1	16495	3	N	3505	3511	0			410
								3856	9									
*10	27898	X	27898	-0-	-0-	B	-0-	436	1	22505	3	N	4506	4225	1			691
								4957	9									
*11	19913	X	19913	-0-	-0-	B	-0-	444	1	16204	3	N	2968	3304	1			355
								3265	9									
*12	15042	X	15042	-0-	-0-	B	-0-	444	1	12245	3	N	2139	1991	1			503
								2353	9									
*01	8570	X	8570	-0-	-0-	B	-0-	469	1	6638	3	N	1254	1279	1			478
								84	5	1379	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*04	7890	X	7617	-0-	-273	B	-0-	349	1	5960	3	N	875	367	1			896
								345	5	963	9							
*05	8153	X	8069	-0-	-84	B	-0-	361	1	6370	3	N	875	1073	1			698
								375	5	963	9							
06	7890	X	7772	-0-	-118	B	-0-	389	1	6195	3	N	820	899	1			619
								286	5	902	9							
07	8091	X	7475	-0-	-616	B	-0-	368	1	6187	3	N	836	715	1			740
								920	9									
*08	8060	X	4689	-0-	-3371	B	-0-	253	1	3962	3	N	431	727	1			444
								474	9									
09	7800	X	1197	-0-	-6603	B	-0-	191	1	868	3	N	125					569
								138	9									
*10	8060	X	695	-0-	-7365	B	-0-	139	1	533	3	N	21					590
								23	9									
*11	7770	X	319	-0-	-7451	B	-0-	89	1	174	3	N	51					641
								56	9									
*12	7471	X	202	-0-	-7269	B	-0-	173	1	29	9	N	26					667
01	4681	X	122	-0-	-4559	B	-0-	114	1	8	9	N	7	187	1			487

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*08	14B2 EXT		-0-	-0-	-0-	B	-109881					N	22					22
09	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
*10	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
*11	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
*12	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	1108	-0-	-3062	B	-0-	413	1	657	3	N	-0-					81
								38	5									
*05	4309	X	874	-0-	-3435	B	-0-	324	1	519	3	N	-0-					81
								31	5									
06	4170	X	720	-0-	-3450	B	-0-	682	3	31	5	N	6					87
								7	9									
07	2604	X	840	-0-	-1764	B	-0-	2	1	830	3	N	7					94
								8	9									
*08	1147	X	832	-0-	-315	B	-0-	3	1	816	3	N	12					106
								13	9									
09	5836	X	5836	-0-	-0-	B	-0-	19	1	4886	3	N	846					952
								931	9									
*10	15244	X	15244	-0-	-0-	B	-0-	140	1	12066	3	N	2762	2872	1			842
								3038	9									
*11	34789	X	34789	-0-	-0-	B	-0-	508	1	27334	3	N	6315	6607	1			550
								6947	9									
*12	10920	X	10920	-0-	-0-	B	-0-	516	1	8478	3	N	1751	1654	1			647
								1926	9									
*01	25640	X	25640	-0-	-0-	B	-0-	594	1	21026	3	N	3413	3470	1			590
								266	5	3754	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*08	1984	X	176	-0-	-1808	B	-0-	176	1			N	-0-					160
09	210	X	171	-0-	-39	B	-0-	171	1			N	-0-					160
*10	180	X	180	-0-	-0-	B	-0-	180	1			N	-0-					160
*11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					160
*12	1	X	1	-0-	-0-	B	-0-	1	1			N	-0-					160
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					160

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

*04	10141	X	10141	-0-	-0-	B	-0-	270	1	7831	3	N	1443	1446	1			188
								453	5	1587	9							
*05	10123	X	10123	-0-	-0-	B	-0-	298	1	8355	3	N	889	907	1			170
								492	5	978	9							
06	9915	X	9915	-0-	-0-	B	-0-	342	1	8245	3	N	862	727	1			305
								380	5	948	9							
07	8816	X	8816	-0-	-0-	B	-0-	359	1	7284	3	N	1066	1067	1			304
								1173	9									
*08	8494	X	8067	-0-	-427	B	-0-	354	1	6931	3	N	711	711	1			304
								782	9									
09	8220	X	7593	-0-	-627	B	-0-	374	1	6218	3	N	910	910	1			304
								1001	9									
*10	8494	X	7227	-0-	-1267	B	-0-	425	1	6000	3	N	729	728	1			305
								802	9									
*11	8220	X	6482	-0-	-1738	B	-0-	412	1	5473	3	N	543	544	1			304
								597	9									
*12	8494	X	6677	-0-	-1817	B	-0-	411	1	5323	3	N	857	738	1			423
								943	9									
*01	8060	X	6360	-0-	-1700	B	-0-	325	1	5137	3	N	757	563	1			617
								65	5	833	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6840	X	1520	-0-	-5320 B	-0-	1128	1	90	3	N	270	375	1			589
							5	5	297	9							
*05	4588	X	1674	-0-	-2914 B	-0-	1131	1	226	3	N	276	184	1			681
							13	5	304	9							
06	1860	X	1718	-0-	-142 B	-0-	1051	1	368	3	N	256	362	1			575
							17	5	282	9							
07	1925	X	1925	-0-	-0- B	-0-	1125	1	505	3	N	268	178	1			665
							295	9									
*08	1705	X	732	-0-	-973 B	-0-	670	1	62	9	N	56	177	1			544
09	1710	X	27	-0-	-1683 B	-0-	27	1			N	-0-					544
*10	1922	X	-0-	-0-	-1922 B	-0-					N	-0-					544
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					544
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					544
01	0	X	-0-	-0-	-0- B	-0-					N	7					551

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10626	X	10626	-0-	-0- B	-0-	25	1	9419	3	N	579	709	1			73
							545	5	637	9							
*05	13237	X	10480	-0-	-2757 B	-0-	13	1	9296	3	N	566	536	1			103
							548	5	623	9							
06	12810	X	9861	-0-	-2949 B	-0-	68	1	8850	3	N	486	364	1			225
							408	5	535	9							
07	13237	X	9712	-0-	-3525 B	-0-	152	1	9007	3	N	503	355	1			373
							553	9									
*08	12834	X	9253	-0-	-3581 B	-0-	142	1	8601	3	N	464	698	1			139
							510	9									
09	10620	X	9195	-0-	-1425 B	-0-	59	1	8558	3	N	525	517	1			147
							578	9									
*10	10478	X	9452	-0-	-1026 B	-0-	164	1	8712	3	N	524	377	1			294
							576	9									
*11	9870	X	8656	-0-	-1214 B	-0-	173	1	7958	3	N	477	517	1			254
							525	9									
*12	11197	X	11197	-0-	-0- B	-0-	104	1	10542	3	N	501	670	1			85
							551	9									
*01	9517	X	9505	-0-	-12 B	-0-	387	1	8495	3	N	468	372	1			181
							108	5	515	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	X	-0-	-0-	-372 B	-0-					N	-0-					267
09	300	X	-0-	-0-	-300 B	-0-					N	-0-					267
*10	93	X	-0-	-0-	-93 B	-0-					N	-0-					267
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					267
*12	164	X	164	-0-	-0- B	-0-	164	1			N	-0-					267
*01	141	X	141	-0-	-0- B	-0-	141	1			N	-0-					267

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5818	X	5818	-0-	-0- B	-0-	485	1	3823	3	N	1172	1452	1			410
							221	5	1289	9							
*05	5797	X	2720	-0-	-3077 B	-0-	382	1	1647	3	N	540	357	1			593
							97	5	594	9							
06	5610	X	3109	-0-	-2501 B	-0-	275	1	1917	3	N	754	900	1			447
							88	5	829	9							
07	6014	X	3214	-0-	-2800 B	-0-	189	1	2021	3	N	913	715	1			645
							1004	9									
*08	6014	X	1991	-0-	-4023 B	-0-	162	1	888	3	N	855	1058	1			442
							941	9									
09	5820	X	1788	-0-	-4032 B	-0-	236	1	770	3	N	711	923	1			230
							782	9									
*10	3224	X	873	-0-	-2351 B	-0-	363	1	510	9	N	464	368	1			326
*11	3120	X	779	-0-	-2341 B	-0-	352	1	427	9	N	388	186	1			528
*12	3224	X	1211	-0-	-2013 B	-0-	386	1	327	3	N	453	564	1			417
							498	9									
*01	1984	X	605	-0-	-1379 B	-0-	271	1	113	3	N	200	186	1			431
							1	5	220	9							

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	4272	-0-	-438 B	-0-	3065	3	177	5	N	936	1098	1			766
							1030	9									
*05	4867	X	4570	-0-	-297 B	-0-	3384	3	199	5	N	897	908	1			755
							987	9									
06	4590	X	4446	-0-	-144 B	-0-	3368	3	155	5	N	839	908	1			686
							923	9									
07	4650	X	4591	-0-	-59 B	-0-	3655	3	936	9	N	851	718	1			819
*08	4650	X	4213	-0-	-437 B	-0-	547	1	2810	3	N	778	1069	1			528
							856	9									
09	4440	X	3884	-0-	-556 B	-0-	1349	1	1701	3	N	758	547	1			739
							834	9									
*10	4599	X	4599	-0-	-0- B	-0-	1431	1	2187	3	N	892	745	1			886
							981	9									
*11	4066	X	4066	-0-	-0- B	-0-	1368	1	1785	3	N	830	922	1			794
							913	9									
*12	4268	X	4268	-0-	-0- B	-0-	1435	1	1884	3	N	863	746	1			911
							949	9									
*01	4182	X	4182	-0-	-0- B	-0-	1409	1	1815	3	N	850	936	1			825
							23	5	935	9							

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	45265	X	45265	-0-	-0- B	-0-	366	1	36298	3	N	5909	5774	1			615
							2101	5	6500	9							
*05	46972	X	46972	-0-	-0- B	-0-	381	1	37884	3	N	5886	5981	1			520
							2232	5	6475	9							
06	38617	X	38617	-0-	-0- B	-0-	376	1	31499	3	N	4808	4806	1			522
							1453	5	5289	9							
07	33946	X	33946	-0-	-0- B	-0-	396	1	28896	3	N	4231	4294	1			459
							4654	9									
*08	32559	X	32559	-0-	-0- B	-0-	503	1	27718	3	N	3944	3954	1			449
							4338	9									
09	38271	X	38271	-0-	-0- B	-0-	331	1	34115	3	N	3477	3636	1			290
							3825	9									
*10	32376	X	32376	-0-	-0- B	-0-	268	1	28722	3	N	3078	2940	1			428
							3386	9									
*11	28686	X	28686	-0-	-0- B	-0-	249	1	25546	3	N	2628	2394	1			662
							2891	9									
*12	26955	X	26955	-0-	-0- B	-0-	264	1	23926	3	N	2514	2222	1			954
							2765	9									
*01	24899	X	24899	-0-	-0- B	-0-	222	1	21850	3	N	2318	2410	1			862
							277	5	2550	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*04	9630	X	9559	-0-	-71	B	-0-	237	1	7576	3	N	1192	1245	0			121
								435	5	1311	9							
*05	9951	X	5307	-0-	-4644	B	-0-	113	1	4228	3	N	654	641	0			134
								247	5	719	9							
06	12975	X	12975	-0-	-0-	B	-0-	284	1	10647	3	N	1416	1429	0			121
								486	5	1558	9							
07	9951	X	9065	-0-	-886	B	-0-	216	1	7617	3	N	1120	1120	0			121
								1232	9									
*08	9951	X	8829	-0-	-1122	B	-0-	249	1	7336	3	N	1131	1131	0			121
								1244	9									
09	9630	X	8544	-0-	-1086	B	-0-	272	1	7148	3	N	1022	1022	0			121
								1124	9									
*10	9951	X	8266	-0-	-1685	B	-0-	287	1	6905	3	N	976	976	0			121
								1074	9									
*11	9630	X	7629	-0-	-2001	B	-0-	382	1	6247	3	N	909	909	0			121
								1000	9									
*12	9052	X	7610	-0-	-1442	B	-0-	325	1	6315	3	N	882	908	0			95
								970	9									
*01	8835	X	7625	-0-	-1210	B	-0-	265	1	6284	3	N	906	904	0			97
								79	5	997	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*04	6928	X	6928	-0-	-0-	B	-0-	60	1	5460	3	N	993	926	1			246
								316	5	1092	9							
*05	6741	X	6741	-0-	-0-	B	-0-	1	1	5303	3	N	1023	1105	1			164
								312	5	1125	9							
06	5385	X	5385	-0-	-0-	B	-0-	9	1	4245	3	N	850	909	1			105
								196	5	935	9							
07	5734	X	5734	-0-	-0-	B	-0-	342	1	4421	3	N	883	719	1			269
								971	9									
*08	5614	X	5614	-0-	-0-	B	-0-	305	1	4263	3	N	951	1079	1			141
								1046	9									
09	5082	X	5082	-0-	-0-	B	-0-	300	1	3878	3	N	822	726	1			237
								904	9									
*10	4931	X	4931	-0-	-0-	B	-0-	1	1	4038	3	N	811	309	0	548	1	191
								892	9									
*11	4959	X	4959	-0-	-0-	B	-0-	412	1	3510	3	N	943	948	0			186
								1037	9									
*12	242	X	242	-0-	-0-	B	-0-	75	1	123	3	N	40	163	1			63
								44	9									
*01	217	X	217	-0-	-0-	B	-0-	216	1	1	9	N	1					64

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2743	X	2743	-0-	-0-	B	-0-	250	1	2163	3	N	186					390
								125	5	205	9							
*05	2906	X	2906	-0-	-0-	B	-0-	33	1	2527	3	N	179	358	1			211
								149	5	197	9							
06	2664	X	2664	-0-	-0-	B	-0-	2376	3	110	5	N	162					373
								178	9									
07	2821	X	2564	-0-	-257	B	-0-	2399	3	165	9	N	150					523
*08	2914	X	2826	-0-	-88	B	-0-	2658	3	168	9	N	153	359	1			317
09	2820	X	2518	-0-	-302	B	-0-	43	1	2312	3	N	148					465
								163	9									
*10	2914	X	2583	-0-	-331	B	-0-	2418	3	165	9	N	150	372	1			243
*11	2730	X	1683	-0-	-1047	B	-0-	1587	3	96	9	N	87					330
*12	2821	X	1382	-0-	-1439	B	-0-	3	1	1230	3	N	135					465
								149	9									
01	2821	X	189	-0-	-2632	B	-0-	18	1	171	9	N	155					620

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*08	0	N	-0-	-0-	-0-	B	-0-					N	1					118
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					118
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*04	32870	X	32870	-0-	-0-	B	-0-	830	1	28590	3	N	1637	1643	0			369
								1649	5	1801	9							
*05	29090	X	29090	-0-	-0-	B	-0-	822	1	25196	3	N	1449	1456	0			362
								1478	5	1594	9							
06	28660	X	28660	-0-	-0-	B	-0-	819	1	25284	3	N	1270	1277	0			355
								1160	5	1397	9							
07	28415	X	28415	-0-	-0-	B	-0-	670	1	26296	3	N	1317	734	0	357	1	581
								1449	9									
*08	26274	X	26274	-0-	-0-	B	-0-	728	1	24130	3	N	1287	777	0	713	1	378
								1416	9									
09	32545	X	32545	-0-	-0-	B	-0-	587	1	30086	3	N	1702	826	0	368	1	886
								1872	9									
*10	28379	X	28379	-0-	-0-	B	-0-	689	1	25831	3	N	1690	982	0	920	1	674
								1859	9									
*11	25822	X	25822	-0-	-0-	B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
								1789	9									
*12	24737	X	24737	-0-	-0-	B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
								1810	9									
*01	23081	X	23081	-0-	-0-	B	-0-	653	1	20378	3	N	1630	1006	0	739	1	428
								257	5	1793	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

08	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

*04	0	X	1613	-0-	1613	B	-1484432	1154	3	67	5	N	356	351	1			294
								392	9									
*05	0	X	1439	-0-	1439	B	-1482993	1029	3	60	5	N	318	49	0	352	1	211
								350	9									
*06	0	X	1506	-0-	1506	B	-1481487	1194	3	55	5	N	234	160	1			285
								257	9									
*07	0	X	1414	-0-	1414	B	-1480073	1186	3	228	9	N	207	354	1			138
*08	0	X	922	-0-	922	B	-1479151	724	3	198	9	N	180	176	1			142
*09	0	X	728	-0-	728	B	-1478423	537	3	191	9	N	174	184	1			132
*10	0	X	603	-0-	603	B	-1477820	453	3	150	9	N	136					268
*11	0	X	1812	-0-	1812	B	-1476008	1432	3	380	9	N	345	380	1			233
*12	0	Z	1308	-0-	1308	B	-1474700	1019	3	289	9	N	263	358	1			138
01	0	Z	-0-	-0-	-0-	B	-1474700					N	276	186	1			228

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*04	2704	X	2704	-0-	-0-	B	-0-	1963	3	114	5	N	570	523	1			362
								627	9									
*05	2962	X	2962	-0-	-0-	B	-0-	394	1	1861	3	N	544	116	0	546	1	244
								109	5	598	9							
06	2652	X	2652	-0-	-0-	B	-0-	2010	3	93	5	N	499	543	1			200
								549	9									
07	2725	X	2725	-0-	-0-	B	-0-	2175	3	550	9	N	500	400	0			300
*08	1677	X	1677	-0-	-0-	B	-0-	504	1	630	3	N	494	31	0	517	1	246
								543	9									
09	1861	X	1861	-0-	-0-	B	-0-	587	1	728	3	N	496	554	1			188
								546	9									
*10	837	X	837	-0-	-0-	B	-0-	123	1	153	3	N	510	365	1			333
								561	9									
*11	2300	X	2300	-0-	-0-	B	-0-	602	1	1156	3	N	493	558	1			268
								542	9									
*12	984	X	984	-0-	-0-	B	-0-	345	1	38	3	N	546	44	0	510	1	260
								601	9									
*01	1147	X	1147	-0-	-0-	B	-0-	594	1	553	9	N	503	533	1			230

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3107	X	3107	-0-	-0- B	-0-	426	1	1966	3	N	546	536	1			231
							114	5	601	9							
*05	3353	X	3353	-0-	-0- B	-0-	1	1	2556	3	N	586	726	1			91
							151	5	645	9							
06	3252	X	3252	-0-	-0- B	-0-	1	1	2559	3	N	522	367	1			246
							118	5	574	9							
07	2853	X	2853	-0-	-0- B	-0-	414	1	1879	3	N	509	544	1			211
							560	9									
*08	3035	X	3035	-0-	-0- B	-0-	2386	3	649	9	N	590	712	1			89
09	3378	X	3378	-0-	-0- B	-0-	13	1	2720	3	N	586	548	1			127
							645	9									
*10	3161	X	3161	-0-	-0- B	-0-	15	1	2486	3	N	600	547	1			180
							660	9									
*11	2979	X	2979	-0-	-0- B	-0-	2348	3	631	9	N	574	552	1			202
*12	2912	X	2912	-0-	-0- B	-0-	2271	3	641	9	N	583	561	1			224
*01	2709	X	2709	-0-	-0- B	-0-	125	1	1931	3	N	572	535	1			261
							24	5	629	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*08	14B2 EXT		-0-	-0-	-0- B	-68404					N	35					35
09	14B2 EXT		-0-	-0-	-0- B	-68404					N	9					44
*10	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*11	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*12	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
01	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

*04	6120	X	4302	-0-	-1818 B	-0-	217	1	3131	3	N	703	733	1			686
							181	5	773	9							
*05	4867	X	3868	-0-	-999 B	-0-	136	1	2955	3	N	548	547	1			687
							174	5	603	9							
06	4770	X	3599	-0-	-1171 B	-0-	87	1	2868	3	N	465	536	1			616
							132	5	512	9							
07	4929	X	3408	-0-	-1521 B	-0-	117	1	2815	3	N	433	515	1			534
							476	9									
*08	4929	X	3055	-0-	-1874 B	-0-	65	1	2538	3	N	411	367	1			578
							452	9									
09	4290	X	2717	-0-	-1573 B	-0-	4	1	2252	3	N	419	186	1			811
							461	9									
*10	2599	X	2599	-0-	-0- B	-0-	2155	3	444	9	N	404	550	1			665
*11	2260	X	2260	-0-	-0- B	-0-	417	1	1594	3	N	226	369	1			522
							249	9									
*12	2762	X	2762	-0-	-0- B	-0-	721	1	1603	3	N	398	543	1			377
							438	9									
*01	2231	X	2231	-0-	-0- B	-0-	104	1	1725	3	N	345	178	1			544
							22	5	380	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2550	X	2284	-0-	-266 B	-0-	60	1	1346	3	N	727	729	1			185
							78	5	800	9							
*05	2635	X	2416	-0-	-219 B	-0-	1556	3	92	5	N	698	733	1			150
							768	9									
06	2790	X	2658	-0-	-132 B	-0-	2	1	1871	3	N	635	542	1			243
							86	5	699	9							
07	2883	X	2322	-0-	-561 B	-0-	242	1	1369	3	N	646	712	1			177
							711	9									
*08	3718	X	3718	-0-	-0- B	-0-	212	1	2556	3	N	864	731	1			310
							950	9									
09	4159	X	4159	-0-	-0- B	-0-	152	1	3193	3	N	740	894	1			156
							814	9									
*10	3130	X	3130	-0-	-0- B	-0-	2284	3	846	9	N	769	545	1			380
*11	3570	X	1927	-0-	-1643 B	-0-	205	1	956	3	N	696	924	1			152
							766	9									
*12	4314	X	4314	-0-	-0- B	-0-	3509	3	805	9	N	732	705	1			179
*01	10981	X	10981	-0-	-0- B	-0-	181	1	9872	3	N	730	739	1			170
							125	5	803	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106
*10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106
*11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106
*12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*04	130	X	130	-0-	-0- B	-0-	123	3	7	5	N	-0-					49
05	248	X	-0-	-0-	-248 B	-0-					N	-0-					49
06	240	X	-0-	-0-	-240 B	-0-					N	-0-					49
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					49
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*12	0	N	-0-	-0-	-0- B	-0-					N	2					51
*01	606	N	606	-0-	-0- B	-0-	43	1	555	3	N	1					52
							7	5	1	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4441	X	4441	-0-	-0- B	-0-	3342	3	193	5	N	824	920	1			362
							906	9									
*05	4448	X	4448	-0-	-0- B	-0-	3410	3	201	5	N	761	713	1			410
							837	9									
06	7290	X	4218	-0-	-3072 B	-0-	3320	3	153	5	N	677	711	1			376
							745	9									
07	7533	X	4199	-0-	-3334 B	-0-	3412	3	787	9	N	715	732	1			359
*08	7533	X	3309	-0-	-4224 B	-0-	2540	3	769	9	N	699	696	1			362
09	4590	X	4143	-0-	-447 B	-0-	2	1	3434	3	N	643	713	1			292
							707	9									
*10	4619	X	3627	-0-	-992 B	-0-	2917	3	710	9	N	645	543	1			394
*11	4350	X	3558	-0-	-792 B	-0-	11	1	2847	3	N	636	716	1			314
							700	9									
*12	4402	X	3347	-0-	-1055 B	-0-	2641	3	706	9	N	642	541	1			415
*01	4278	X	1342	-0-	-2936 B	-0-	1	1	667	3	N	605	732	1			288
							8	5	666	9							

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3163	X	3163	-0-	-0- B	-0-	76	1	2443	3	N	457	357	1			432
							141	5	503	9							
*05	2595	N	2595	-0-	-0- B	-0-	131	1	1891	3	N	420	360	1			492
							111	5	462	9							
06	2410	N	2410	-0-	-0- B	-0-	220	1	1720	3	N	355	360	1			487
							79	5	391	9							
07	806	X	540	-0-	-266 B	-0-	146	1	319	3	N	68					555
							75	9									
*08	806	X	2	-0-	-804 B	-0-	2	3			N	-0-					555
09	780	X	477	-0-	-303 B	-0-	48	1	359	3	N	64					619
							70	9									
*10	806	X	468	-0-	-338 B	-0-	67	1	369	3	N	29					648
							32	9									
*11	780	X	91	-0-	-689 B	-0-	60	1	31	9	N	28					676
*12	527	X	289	-0-	-238 B	-0-	30	1	214	3	N	41					717
							45	9									
*01	465	N	130	-0-	-335 B	-0-	30	1	73	3	N	24					741
							1	5	26	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1561	N	1561	-0-	-0- B	-0-	290	1	951	3	N	240					650
							56	5	264	9							
06	1028	N	1028	-0-	-0- B	-0-	308	1	601	3	N	83					733
							28	5	91	9							
07	1201	N	1201	-0-	-0- B	-0-	395	1	686	3	N	109					842
							120	9									
*08	1014	N	1014	-0-	-0- B	-0-	406	1	549	3	N	54	350	1			546
							59	9									
09	955	N	955	-0-	-0- B	-0-	781	1	85	3	N	81					627
							89	9									
*10	968	N	968	-0-	-0- B	-0-	635	1	242	3	N	83					710
							91	9									
*11	937	N	937	-0-	-0- B	-0-	681	1	168	3	N	80	186	1			604
							88	9									
*12	913	N	913	-0-	-0- B	-0-	811	1	17	3	N	77					681
							85	9									
*01	913	N	913	-0-	-0- B	-0-	814	1	99	9	N	90					771

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1830	X	1539	-0-	-291 B	-0-	332	1	840	3	N	289	540	1			447
							49	5	318	9							
*05	1798	X	1569	-0-	-229 B	-0-	294	1	907	3	N	286	357	1			376
							53	5	315	9							
06	1710	X	1548	-0-	-162 B	-0-	267	1	943	3	N	267					643
							44	5	294	9							
07	1581	N	1577	-0-	-4 B	-0-	344	1	947	3	N	260	361	1			542
							286	9									
*08	1581	N	1387	-0-	-194 B	-0-	319	1	893	3	N	159	355	1			346
							175	9									
09	1560	N	1435	-0-	-125 B	-0-	320	1	752	3	N	330					676
							363	9									
*10	1581	N	293	-0-	-1288 B	-0-	292	1	1	9	N	1	365	1			312
*11	1350	N	306	-0-	-1044 B	-0-	264	1	42	3	N	-0-					312
*12	1519	N	112	-0-	-1407 B	-0-	112	1			N	-0-					312
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					312

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23	N	23	-0-	-0- B	-0-	23	1			N	-0-					233
09	318	N	318	-0-	-0- B	-0-	140	1	178	9	N	162					395
*10	831	N	831	-0-	-0- B	-0-	17	1	694	3	N	109					504
							120	9									
*11	758	N	758	-0-	-0- B	-0-	20	1	567	3	N	155	182	1			477
							171	9									
*12	399	N	399	-0-	-0- B	-0-	62	1	108	3	N	208					685
							229	9									
*01	1722	N	1722	-0-	-0- B	-0-	77	1	1231	3	N	362					1047
							16	5	398	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4389	X	4389	-0-	-0- B	-0-	50	1	3469	3	N	608	734	1			278
							201	5	669	9							
*05	4402	X	4395	-0-	-7 B	-0-	51	1	3498	3	N	582	355	1			505
							206	5	640	9							
06	4260	X	4123	-0-	-137 B	-0-	60	1	3294	3	N	561	529	1			537
							152	5	617	9							
07	4526	X	4245	-0-	-281 B	-0-	61	1	3555	3	N	572	710	1			399
							629	9									
*08	4526	X	3773	-0-	-753 B	-0-	229	1	3008	3	N	487	364	1			522
							536	9									
09	4380	X	3990	-0-	-390 B	-0-	278	1	3090	3	N	565	364	1			723
							622	9									
*10	4402	X	4252	-0-	-150 B	-0-	339	1	3244	3	N	608	742	1			589
							669	9									
*11	4110	X	3852	-0-	-258 B	-0-	311	1	2786	3	N	686	705	1			570
							755	9									
*12	4247	X	3751	-0-	-496 B	-0-	372	1	2795	3	N	531	738	1			363
							584	9									
*01	4247	X	3513	-0-	-734 B	-0-	405	1	2540	3	N	487	187	1			663
							32	5	536	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	3511	-0-		-659	B	-0-	2870	3	166	5	N	432	365	1			696
									475	9									
*05	4309	X	3805	-0-		-504	B	-0-	1	1	3189	3	N	388	712	1			372
									188	5	427	9							
06	4170	X	3586	-0-		-584	B	-0-	2974	3	137	5	N	432	354	1			450
									475	9									
07	4309	X	3390	-0-		-919	B	-0-	8	1	2935	3	N	406	356	1			500
									447	9									
*08	4030	X	3272	-0-		-758	B	-0-	79	1	2747	3	N	405	359	1			546
									446	9									
09	4127	X	4127	-0-		-0-	B	-0-	1	1	3707	3	N	381	371	1			556
									419	9									
*10	4290	X	4290	-0-		-0-	B	-0-	64	1	3811	3	N	377	363	1			570
									415	9									
*11	4532	X	4532	-0-		-0-	B	-0-	32	1	4051	3	N	408	371	1			607
									449	9									
*12	4278	X	2701	-0-		-1577	B	-0-	17	1	2491	3	N	175	185	1			597
									193	9									
*01	4278	X	2311	-0-		-1967	B	-0-	2153	3	27	5	N	119	186	1			530
									131	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*04	5768	X	5768	-0-		-0-	B	-0-	4586	3	265	5	N	834	911	1			384
									917	9									
*05	5776	X	5776	-0-		-0-	B	-0-	4625	3	272	5	N	799	530	1			653
									879	9									
06	5730	X	5481	-0-		-249	B	-0-	4434	3	205	5	N	765	711	1			707
									842	9									
07	5952	X	5776	-0-		-176	B	-0-	1	1	4867	3	N	825	894	1			638
									908	9									
*08	5952	X	5384	-0-		-568	B	-0-	93	1	4484	3	N	734	716	1			656
									807	9									
09	5760	X	5316	-0-		-444	B	-0-	148	1	4295	3	N	794	744	1			706
									873	9									
*10	5766	X	5284	-0-		-482	B	-0-	105	1	4312	3	N	788	734	1			760
									867	9									
*11	5580	X	5031	-0-		-549	B	-0-	79	1	4112	3	N	764	921	1			603
									840	9									
*12	5766	X	4933	-0-		-833	B	-0-	49	1	4047	3	N	761	555	1			809
									837	9									
*01	5487	X	4985	-0-		-502	B	-0-	52	1	4016	3	N	787	732	1			864
									51	5	866	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		9441	-0-	9441 B	-172717	121	1	8115	3	N	668	696	1			622
							470	5	735	9							
*05	T. A.		9129	-0-	9129 B	-163588	180	1	7821	3	N	606	546	1			682
							461	5	667	9							
06	0	X	8235	-0-	8235 B	-155353	170	1	7119	3	N	562	716	1			528
							328	5	618	9							
07	12896	X	7891	-0-	-5005 B	-155353	210	1	7061	3	N	564	538	1			554
							620	9									
*08	10912	X	7991	-0-	-2921 B	-155353	361	1	6884	3	N	678	549	1			683
							746	9									
09	9450	X	7728	-0-	-1722 B	-155353	246	1	6671	3	N	737	736	1			684
							811	9									
*10	9114	X	7441	-0-	-1673 B	-155353	247	1	6504	3	N	627	734	1			577
							690	9									
*11	8250	X	7580	-0-	-670 B	-155353	237	1	6597	3	N	678	560	1			695
							746	9									
*12	7998	X	7369	-0-	-629 B	-155353	247	1	6385	3	N	670	747	1			618
							737	9									
*01	7998	X	7580	-0-	-418 B	-155353	227	1	6494	3	N	706	741	1			583
							82	5	777	9							

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*04	5880	X	4868	-0-	-1012 B	-0-	65	1	3570	3	N	933	912	1			159
							207	5	1026	9							
*05	5146	X	4009	-0-	-1137 B	-0-	2963	3	175	5	N	792	742	1			209
							871	9									
06	5550	X	4119	-0-	-1431 B	-0-	3141	3	145	5	N	757	746	1			220
							833	9									
07	5735	X	4295	-0-	-1440 B	-0-	294	1	3164	3	N	761	910	1			71
							837	9									
*08	5735	X	3915	-0-	-1820 B	-0-	310	1	2804	3	N	728	732	1			67
							801	9									
09	4860	X	4189	-0-	-671 B	-0-	299	1	3030	3	N	782	723	1			126
							860	9									
*10	5847	X	5847	-0-	-0- B	-0-	4815	3	1032	9	N	938	901	1			163
*11	4889	X	4889	-0-	-0- B	-0-	281	1	3697	3	N	828	916	1			75
							911	9									
*12	4704	X	4704	-0-	-0- B	-0-	3736	3	968	9	N	880	748	1			207
*01	5859	X	4585	-0-	-1274 B	-0-	273	1	3349	3	N	837	915	1			129
							42	5	921	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*04	1004	X	1004	-0-	-0- B	-0-	271	1	537	3	N	150	175	1			305
							31	5	165	9							
*05	901	X	901	-0-	-0- B	-0-	279	1	465	3	N	118					423
							27	5	130	9							
06	471	X	471	-0-	-0- B	-0-	266	1	196	3	N	-0-					423
							9	5									
07	428	X	428	-0-	-0- B	-0-	275	1	153	3	N	-0-					423
*08	418	X	418	-0-	-0- B	-0-	288	1	130	3	N	-0-					423
09	283	X	283	-0-	-0- B	-0-	283	1			N	-0-					423
*10	338	X	338	-0-	-0- B	-0-	338	1			N	-0-					423
*11	299	X	299	-0-	-0- B	-0-	299	1			N	-0-					423
*12	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					423
*01	198	X	198	-0-	-0- B	-0-	197	1	1	9	N	1					424

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8343	X	8343	-0-	-0- B	-0-	611	1	5914	3	N	1344	1344	0			44
							340	5	1478	9							
*05	7921	X	7921	-0-	-0- B	-0-	599	1	5498	3	N	1366	1366	0			44
							321	5	1503	9							
06	455	X	455	-0-	-0- B	-0-	454	1	1	9	N	1					45
07	6365	X	6365	-0-	-0- B	-0-	440	1	4873	3	N	956	786	0			215
							1052	9									
*08	9825	X	9825	-0-	-0- B	-0-	579	1	7259	3	N	1806	1743	0			278
							1987	9									
09	7428	X	7428	-0-	-0- B	-0-	725	1	5277	3	N	1296	1301	0	184	1	89
							1426	9									
*10	6634	X	6634	-0-	-0- B	-0-	741	1	4461	3	N	1302	1303	0			88
							1432	9									
*11	7269	X	7269	-0-	-0- B	-0-	847	1	5128	3	N	1176	1178	0			86
							1294	9									
*12	4089	X	4089	-0-	-0- B	-0-	842	1	2520	3	N	661	580	0			167
							727	9									
*01	6891	X	6891	-0-	-0- B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
							60	5	1330	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*04	5	X	5	-0-	-0- B	-0-	1	3	4	9	N	4					51
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					51
*08	1747	X	1747	-0-	-0- B	-0-	1680	3	67	9	N	61					112
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
*10	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					112
*11	148	X	148	-0-	-0- B	-0-	103	3	45	9	N	41					153
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					153
*01	5	X	5	-0-	-0- B	-0-	5	1			N	-0-					153

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*04	9690	X	9148	-0-	-542 B	-0-	223	1	7048	3	N	1337	1337	0			159
							406	5	1471	9							
*05	8725	X	8725	-0-	-0- B	-0-	215	1	6629	3	N	1358	1359	0			158
							387	5	1494	9							
06	56	X	56	-0-	-0- B	-0-	56	1			N	-0-					158
07	7077	X	7077	-0-	-0- B	-0-	107	1	6135	3	N	759	638	0	180	1	99
							835	9									
*08	17212	X	17212	-0-	-0- B	-0-	14027	3	3185	9	N	2895	2895	0			99
09	10738	X	10738	-0-	-0- B	-0-	23	1	8934	3	N	1619	1372	0	184	1	162
							1781	9									
*10	14011	X	14011	-0-	-0- B	-0-	12	1	11884	3	N	1923	1937	1			148
							2115	9									
*11	12992	X	12992	-0-	-0- B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
							2330	9									
*12	7343	X	7343	-0-	-0- B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
							1214	9									
*01	13247	X	13247	-0-	-0- B	-0-	17	1	10955	3	N	1943	1581	0	372	1	101
							138	5	2137	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	X	780	-0-	-0- B	-0-	59	1	519	3	N	156	171	1			191
							30	5	172	9							
*05	713	X	713	-0-	-0- B	-0-	66	1	463	3	N	143					334
							27	5	157	9							
06	723	X	723	-0-	-0- B	-0-	72	1	493	3	N	123	182	1			275
							23	5	135	9							
07	783	X	783	-0-	-0- B	-0-	46	1	592	3	N	132	177	1			230
							145	9									
*08	756	X	756	-0-	-0- B	-0-	281	1	326	3	N	135	176	1			189
							149	9									
09	1789	X	1789	-0-	-0- B	-0-	273	1	1144	3	N	338	369	1			158
							372	9									
*10	2362	X	2362	-0-	-0- B	-0-	57	1	1895	3	N	373	368	1			163
							410	9									
*11	1897	X	1897	-0-	-0- B	-0-	5	1	1613	3	N	254	376	1			41
							279	9									
*12	2164	X	2164	-0-	-0- B	-0-	1867	3	297	9	N	270	187	1			124
*01	1820	X	1820	-0-	-0- B	-0-	1540	3	20	5	N	236	186	1			174
							260	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*08	558	X	420	-0-	-138 B	-0-	420	1			N	-0-					91
09	540	X	416	-0-	-124 B	-0-	416	1			N	-0-					91
*10	558	X	487	-0-	-71 B	-0-	487	1			N	-0-					91
*11	458	X	458	-0-	-0- B	-0-	458	1			N	-0-					91
*12	509	X	509	-0-	-0- B	-0-	509	1			N	-0-					91
*01	496	X	309	-0-	-187 B	-0-	306	1	3	9	N	3					94

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

08	0	N	-0-	-0-	-0- B	-234941					N	-0-					7
09	0	N	-0-	-0-	-0- B	-234941					N	-0-					7
10	0	N	-0-	-0-	-0- B	-234941					N	-0-					7
11	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
12	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
01	0	X	-0-	-0-	-0- B	-234941					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5970	X	5560	-0-		-410	B	-0-	497	1	4319	3	N	449	357	1			415
									250	5	494	9							
*05	6200	X	5250	-0-		-950	B	-0-	478	1	4051	3	N	438	360	1			493
									239	5	482	9							
06	5970	X	5391	-0-		-579	B	-0-	593	1	4184	3	N	383	355	1			521
									193	5	421	9							
07	6169	X	6140	-0-		-29	B	-0-	704	1	5001	3	N	395	358	1			558
									435	9									
*08	6029	X	6029	-0-		-0-	B	-0-	634	1	4954	3	N	401	549	1			410
									441	9									
09	5771	X	5771	-0-		-0-	B	-0-	440	1	4883	3	N	407	187	1			630
									448	9									
*10	6138	X	5764	-0-		-374	B	-0-	454	1	4880	3	N	391	376	1			645
									430	9									
*11	5940	X	5001	-0-		-939	B	-0-	415	1	4264	3	N	293	377	1			561
									322	9									
*12	6202	X	6202	-0-		-0-	B	-0-	502	1	5192	3	N	462	721	1			302
									508	9									
*01	6014	X	5833	-0-		-181	B	-0-	470	1	4847	3	N	414					716
									61	5	455	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8760	X	5623	-0-		-3137	B	-0-	346	1	4026	3	N	925	719	1			481
									233	5	1018	9							
*05	8091	X	6102	-0-		-1989	B	-0-	377	1	4407	3	N	962	1088	1			355
									260	5	1058	9							
06	7830	X	5843	-0-		-1987	B	-0-	335	1	4317	3	N	902	712	1			545
									199	5	992	9							
07	7285	X	6635	-0-		-650	B	-0-	135	1	5398	3	N	1002	714	1			833
									1102	9									
*08	7215	X	7215	-0-		-0-	B	-0-	168	1	5817	3	N	1118	1260	1			691
									1230	9									
09	6872	X	6872	-0-		-0-	B	-0-	163	1	5510	3	N	1090	1092	1			689
									1199	9									
*10	7115	X	7115	-0-		-0-	B	-0-	108	1	5728	3	N	1163	927	1			925
									1279	9									
*11	6990	X	6845	-0-		-145	B	-0-	235	1	5468	3	N	1038	1090	1			873
									1142	9									
*12	7223	X	7094	-0-		-129	B	-0-	237	1	5517	3	N	1218	1298	1			793
									1340	9									
*01	7223	X	6683	-0-		-540	B	-0-	168	1	5221	3	N	1116	923	1			986
									66	5	1228	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6300	X	5188	-0-	-1112 B	-0-	1	1	4463	3	N	424	359	1			392
							258	5	466	9							
*05	6727	X	5703	-0-	-1024 B	-0-	4849	3	286	5	N	516	357	1			551
							568	9									
06	6510	X	5538	-0-	-972 B	-0-	4790	3	221	5	N	479	359	1			671
							527	9									
07	6727	X	5653	-0-	-1074 B	-0-	5138	3	515	9	N	468	543	1			596
*08	5921	X	5369	-0-	-552 B	-0-	12	1	4892	3	N	423	719	1			300
							465	9									
09	5550	X	5117	-0-	-433 B	-0-	4611	3	506	9	N	460	188	1			572
*10	5735	X	4934	-0-	-801 B	-0-	4465	3	469	9	N	426	376	1			622
*11	5550	X	4792	-0-	-758 B	-0-	4349	3	443	9	N	403	178	1			847
*12	5642	X	4725	-0-	-917 B	-0-	5	1	4294	3	N	387	554	1			680
							426	9									
*01	5363	X	5094	-0-	-269 B	-0-	4458	3	56	5	N	527	185	1			1022
							580	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5125	X	5125	-0-	-0- B	-0-	58	1	4268	3	N	503	504	0			58
							246	5	553	9							
*05	20652	X	20652	-0-	-0- B	-0-	18188	3	1068	5	N	1269	1269	0			58
							1396	9									
06	6492	X	6492	-0-	-0- B	-0-	5134	3	234	5	N	1022	1015	0			65
							1124	9									
07	11338	X	11338	-0-	-0- B	-0-	314	1	8682	3	N	2129	2132	0			62
							2342	9									
*08	14788	X	14788	-0-	-0- B	-0-	312	1	12226	3	N	2045	2035	0			72
							2250	9									
09	16854	X	16854	-0-	-0- B	-0-	359	1	14431	3	N	1876	1878	0			70
							2064	9									
*10	16577	X	16577	-0-	-0- B	-0-	1	1	14955	3	N	1474	1475	0			69
							1621	9									
*11	10162	X	10162	-0-	-0- B	-0-	297	1	9115	3	N	682	683	0			68
							750	9									
*12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
*01	34180	X	34180	-0-	-0- B	-0-	341	1	24433	3	N	8273	8275	0			112
							306	5	9100	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6022	X	6022	-0-	-0- B	-0-	98	1	4933	3	N	642	541	1			796
							285	5	706	9							
*05	5903	X	5903	-0-	-0- B	-0-	106	1	4703	3	N	743	875	1			664
							277	5	817	9							
06	5286	X	5286	-0-	-0- B	-0-	53	1	4264	3	N	702	732	1			634
							197	5	772	9							
07	6231	X	4780	-0-	-1451 B	-0-	60	1	3990	3	N	664	721	1			577
							730	9									
*08	6231	X	3953	-0-	-2278 B	-0-	3	1	3314	3	N	578	720	1			435
							636	9									
09	6030	X	3781	-0-	-2249 B	-0-	18	1	3096	3	N	606	369	1			672
							667	9									
*10	5890	X	4062	-0-	-1828 B	-0-	26	1	3322	3	N	649	541	1			780
							714	9									
*11	5280	X	4251	-0-	-1029 B	-0-	9	1	3563	3	N	617	722	1			675
							679	9									
*12	4774	X	3773	-0-	-1001 B	-0-	11	1	3175	3	N	534	523	1			686
							587	9									
*01	4374	X	4374	-0-	-0- B	-0-	2	1	3608	3	N	653	560	1			779
							46	5	718	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6300	X	5987	-0-	-313	B	-0-		517	1	4371	3	N	769	891	1			652
									253	5	846	9							
*05	6510	X	6046	-0-	-464	B	-0-		315	1	4674	3	N	711	836	1			527
									275	5	782	9							
06	5970	X	5377	-0-	-593	B	-0-		219	1	4278	3	N	621	716	1			432
									197	5	683	9							
07	6200	X	6041	-0-	-159	B	-0-		326	1	4925	3	N	718	355	1			795
									790	9									
*08	6200	X	6108	-0-	-92	B	-0-		128	1	5184	3	N	724	720	1			799
									796	9									
09	7152	X	7152	-0-	-0-	B	-0-		83	1	6222	3	N	770	738	1			831
									847	9									
*10	6045	X	5805	-0-	-240	B	-0-		211	1	4768	3	N	751	1100	1			482
									826	9									
*11	5910	X	4642	-0-	-1268	B	-0-		292	1	3664	3	N	624	733	1			373
									686	9									
*12	7409	X	5459	-0-	-1950	B	-0-		490	1	4234	3	N	668	741	1			300
									735	9									
*01	7378	X	4818	-0-	-2560	B	-0-		209	1	3899	3	N	601	187	1			714
									49	5	661	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8100	X	7480	-0-	-620	B	-0-		6139	3	354	5	N	897	898	0			65
									987	9									
*05	5208	X	3516	-0-	-1692	B	-0-		2333	3	135	5	N	953	955	0			63
									1048	9									
06	10320	X	9579	-0-	-741	B	-0-		194	1	7843	3	N	1077	1078	0			62
									357	5	1185	9							
07	10664	X	7314	-0-	-3350	B	-0-		247	1	6187	3	N	800	590	0	183	1	89
									880	9									
*08	10664	X	6919	-0-	-3745	B	-0-		247	1	5758	3	N	831	833	0			87
									914	9									
09	9570	X	6644	-0-	-2926	B	-0-		238	1	5513	3	N	812	815	0			84
									893	9									
*10	9889	X	7721	-0-	-2168	B	-0-		246	1	6496	3	N	890	891	0			83
									979	9									
*11	9570	X	6245	-0-	-3325	B	-0-		266	1	5188	3	N	719	721	0			81
									791	9									
*12	8330	X	8330	-0-	-0-	B	-0-		294	1	6991	3	N	950	950	0			81
									1045	9									
*01	7719	X	6980	-0-	-739	B	-0-		312	1	5803	3	N	720	720	0			81
									73	5	792	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11130	X	8571	-0-	-2559 B	-0-	201	1	6445	3	N	1411	1452	1			657
							373	5	1552	9							
*05	11274	X	11274	-0-	-0- B	-0-	116	1	8947	3	N	1531	1441	1			747
							527	5	1684	9							
06	12690	X	9011	-0-	-3679 B	-0-	14	1	7220	3	N	1313	1442	1			618
							333	5	1444	9							
07	13113	X	9153	-0-	-3960 B	-0-	4	1	7748	3	N	1274	1065	1			827
							1401	9									
*08	13113	X	8995	-0-	-4118 B	-0-	9	1	7599	3	N	1261	1259	1			829
							1387	9									
09	10920	X	7033	-0-	-3887 B	-0-	15	1	5953	3	N	968	1286	1			511
							1065	9									
*10	11284	X	6974	-0-	-4310 B	-0-	58	1	5801	3	N	1014	551	1			974
							1115	9									
*11	9000	X	6712	-0-	-2288 B	-0-	71	1	5403	3	N	1125	1282	1			817
							1238	9									
*12	9145	X	6493	-0-	-2652 B	-0-	185	1	5161	3	N	1043	1472	1			388
							1147	9									
*01	8990	X	5652	-0-	-3338 B	-0-	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4800	X	4099	-0-	-701 B	-0-	393	1	2811	3	N	665	706	1			679
							163	5	732	9							
*05	4867	X	4808	-0-	-59 B	-0-	217	1	3626	3	N	683	537	1			825
							214	5	751	9							
06	5640	X	4543	-0-	-1097 B	-0-	256	1	3460	3	N	606	890	1			541
							160	5	667	9							
07	5828	X	4448	-0-	-1380 B	-0-	202	1	3629	3	N	561	695	1			407
							617	9									
*08	5828	X	4090	-0-	-1738 B	-0-	226	1	3251	3	N	557	356	1			608
							613	9									
09	4650	X	735	-0-	-3915 B	-0-	316	1	197	3	N	202	368	1			442
							222	9									
*10	4805	X	3499	-0-	-1306 B	-0-	2830	3	669	9	N	608	366	1			684
*11	4530	X	4457	-0-	-73 B	-0-	3750	3	707	9	N	643	721	1			606
*12	4472	X	4472	-0-	-0- B	-0-	1	1	3764	3	N	643	933	1			316
							707	9									
*01	4092	X	3988	-0-	-104 B	-0-	3280	3	42	5	N	605	186	1			735
							666	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4289	X	4289	-0-	-0- B	-0-	3255	3	188	5	N	769	904	1			594
							846	9									
*05	2950	X	2950	-0-	-0- B	-0-	2305	3	136	5	N	463	363	1			694
							509	9									
06	4108	X	4108	-0-	-0- B	-0-	3307	3	153	5	N	589	709	1			574
							648	9									
07	4433	X	3381	-0-	-1052 B	-0-	3	1	2876	3	N	456	717	1			313
							502	9									
*08	4433	X	4110	-0-	-323 B	-0-	3450	3	660	9	N	600	363	1			550
09	5760	X	5760	-0-	-0- B	-0-	17	1	4925	3	N	744	736	1			558
							818	9									
*10	5800	X	5800	-0-	-0- B	-0-	379	1	4581	3	N	764	553	1			769
							840	9									
*11	4532	X	4532	-0-	-0- B	-0-	131	1	3702	3	N	635	730	1			674
							699	9									
*12	5952	X	3923	-0-	-2029 B	-0-	278	1	2933	3	N	647	550	1			771
							712	9									
*01	5952	X	4572	-0-	-1380 B	-0-	242	1	3542	3	N	675	737	1			709
							45	5	743	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23340	X	17404	-0-	-5936 B	-0-	46	1	14473	3	N	1861	1839	1			275
							838	5	2047	9							
*05	24056	X	16665	-0-	-7391 B	-0-	329	1	13727	3	N	1636	1802	1			109
							809	5	1800	9							
06	19560	X	16008	-0-	-3552 B	-0-	13539	3	625	5	N	1676	1458	1			327
							1844	9									
07	20181	X	16594	-0-	-3587 B	-0-	379	1	14326	3	N	1717	1805	1			239
							1889	9									
*08	18941	X	15553	-0-	-3388 B	-0-	341	1	13526	3	N	1533	1447	1			325
							1686	9									
09	17400	X	14646	-0-	-2754 B	-0-	415	1	12612	3	N	1472	1637	1			160
							1619	9									
*10	16678	X	15613	-0-	-1065 B	-0-	1	1	13790	3	N	1656	1405	1			411
							1822	9									
*11	16050	X	14793	-0-	-1257 B	-0-	457	1	12619	3	N	1561	1685	1			287
							1717	9									
*12	16585	X	15095	-0-	-1490 B	-0-	1	1	13348	3	N	1587	1632	1			242
							1746	9									
*01	15624	X	13900	-0-	-1724 B	-0-	388	1	11668	3	N	1542	1469	1			315
							148	5	1696	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

*04	16050	X	13816	-0-	-2234 B	-0-	11070	3	641	5	N	1914	1960	1			368
							2105	9									
*05	16027	X	14238	-0-	-1789 B	-0-	11448	3	674	5	N	1924	2030	1			262
							2116	9									
06	14220	X	13293	-0-	-927 B	-0-	10818	3	499	5	N	1796	1845	1			213
							1976	9									
07	14384	X	13335	-0-	-1049 B	-0-	11354	3	1981	9	N	1801	1804	1			210
*08	14291	X	12723	-0-	-1568 B	-0-	10834	3	1889	9	N	1717	1640	1			287
09	13830	X	11826	-0-	-2004 B	-0-	10031	3	1795	9	N	1632	1636	1			283
*10	14229	X	11543	-0-	-2686 B	-0-	9769	3	1774	9	N	1613	1449	1			447
*11	13290	X	10871	-0-	-2419 B	-0-	9176	3	1695	9	N	1541	1659	1			329
*12	13330	X	10975	-0-	-2355 B	-0-	9169	3	1806	9	N	1642	1628	1			343
*01	12710	X	12493	-0-	-217 B	-0-	10629	3	135	5	N	1572	1655	1			260
							1729	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

*04	23880	X	11664	-0-	-12216 B	-0-	534	1	8708	3	N	1745	1746	0			48
							502	5	1920	9							
*05	24676	X	10785	-0-	-13891 B	-0-	416	1	8134	3	N	1599	1602	0			45
							476	5	1759	9							
06	16710	X	349	-0-	-16361 B	-0-	349	1			N	-0-					45
07	14787	X	14564	-0-	-223 B	-0-	449	1	11670	3	N	2223	2225	0			43
							2445	9									
*08	12989	X	10225	-0-	-2764 B	-0-	433	1	8095	3	N	1543	1543	0			43
							1697	9									
09	11670	X	9154	-0-	-2516 B	-0-	354	1	7293	3	N	1370	1371	0			42
							1507	9									
*10	14570	X	9335	-0-	-5235 B	-0-	410	1	7441	3	N	1349	1350	0			41
							1484	9									
*11	14100	X	8087	-0-	-6013 B	-0-	379	1	6376	3	N	1211	1211	0			41
							1332	9									
*12	14570	X	8142	-0-	-6428 B	-0-	351	1	6457	3	N	1213	1214	0			40
							1334	9									
*01	10230	X	7992	-0-	-2238 B	-0-	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	17550	X	15025	-0-	-2525 B	-0-	657	1	12219	3	N	1311	1079	1		671
							707	5	1442	9						
*05	17050	X	15243	-0-	-1807 B	-0-	797	1	12271	3	N	1320	1276	1		715
							723	5	1452	9						
06	15930	X	14326	-0-	-1604 B	-0-	607	1	11765	3	N	1283	1268	1		730
							543	5	1411	9						
07	16275	X	14480	-0-	-1795 B	-0-	505	1	12553	3	N	1293	1606	1		417
							1422	9								
*08	15965	X	14845	-0-	-1120 B	-0-	363	1	13022	3	N	1327	1084	1		660
							1460	9								
09	15030	X	13944	-0-	-1086 B	-0-	381	1	12135	3	N	1298	1106	1		852
							1428	9								
*10	15252	X	13795	-0-	-1457 B	-0-	439	1	11940	3	N	1287	1283	1		856
							1416	9								
*11	14370	X	13001	-0-	-1369 B	-0-	429	1	11246	3	N	1205	1288	1		773
							1326	9								
*12	14849	X	13813	-0-	-1036 B	-0-	443	1	11893	3	N	1343	1463	1		653
							1477	9								
*01	14849	X	13540	-0-	-1309 B	-0-	440	1	11406	3	N	1408	1311	1		750
							145	5	1549	9						

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*04	7260	X	4152	-0-	-3108 B	-0-	3628	3	210	5	N	285				609
							314	9								
*05	5363	X	4078	-0-	-1285 B	-0-	3559	3	210	5	N	281	362	1		528
							309	9								
06	4260	X	3829	-0-	-431 B	-0-	3381	3	156	5	N	265	367	1		426
							292	9								
07	4278	X	3334	-0-	-944 B	-0-	3086	3	248	9	N	225	355	1		296
*08	4278	X	1172	-0-	-3106 B	-0-	1094	3	78	9	N	71				367
09	4140	X	137	-0-	-4003 B	-0-	109	3	28	9	N	25				392
*10	4092	X	227	-0-	-3865 B	-0-	206	3	21	9	N	19				411
*11	3840	X	244	-0-	-3596 B	-0-	243	3	1	9	N	1	182	1		230
*12	3348	X	97	-0-	-3251 B	-0-	95	3	2	9	N	2				232
*01	1178	X	43	-0-	-1135 B	-0-	39	3	4	9	N	4				236

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

*04	20190	X	18395	-0-	-1795 B	-0-	158	1	14193	3	N	2930	2553	1		734
							821	5	3223	9						
*05	20863	X	17976	-0-	-2887 B	-0-	213	1	13736	3	N	2925	2908	1		751
							809	5	3218	9						
06	18930	X	16430	-0-	-2500 B	-0-	427	1	12577	3	N	2587	2625	1		713
							580	5	2846	9						
07	19437	X	16775	-0-	-2662 B	-0-	1385	1	12464	3	N	2660	2659	1		714
							2926	9								
*08	19437	X	16182	-0-	-3255 B	-0-	1735	1	11581	3	N	2605	2702	1		617
							2866	9								
09	18420	X	15144	-0-	-3276 B	-0-	1411	1	11038	3	N	2450	2747	1		320
							2695	9								
*10	18042	X	14888	-0-	-3154 B	-0-	1231	1	10999	3	N	2416	2216	1		520
							2658	9								
*11	16440	X	14481	-0-	-1959 B	-0-	73	1	11707	3	N	2455	2588	1		387
							2701	9								
*12	16771	X	14075	-0-	-2696 B	-0-	11313	3	2762	9	N	2511	2244	1		654
*01	16182	X	13777	-0-	-2405 B	-0-	11023	3	140	5	N	2376	2577	1		453
							2614	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	18270	X	14199	-0-	-4071	B	-0-		1476	1	9592	3	N	2342	2354	1		554
									555	5	2576	9						
*05	17980	X	15708	-0-	-2272	B	-0-		1880	1	10390	3	N	2569	2549	1		574
									612	5	2826	9						
06	17400	X	13736	-0-	-3664	B	-0-		1579	1	9270	3	N	2235	2366	1		443
									428	5	2459	9						
07	17081	X	14288	-0-	-2793	B	-0-		1079	1	10713	3	N	2269	2138	1		574
									2496	9								
*08	16337	X	14482	-0-	-1855	B	-0-		1042	1	10875	3	N	2332	2350	1		556
									2565	9								
09	15210	X	13457	-0-	-1753	B	-0-		946	1	10143	3	N	2153	2201	1		508
									2368	9								
*10	15717	X	14174	-0-	-1543	B	-0-		1164	1	10468	3	N	2311	1835	1		984
									2542	9								
*11	14010	X	12828	-0-	-1182	B	-0-		1697	1	9126	3	N	1823	2515	1		292
									2005	9								
*12	14477	X	12875	-0-	-1602	B	-0-		1554	1	8778	3	N	2312	1659	1		945
									2543	9								
*01	14477	X	11980	-0-	-2497	B	-0-		1331	1	8405	3	N	1943	2393	1		495
									107	5	2137	9						

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	14100	X	1592	-0-	-12508	B	-0-		406	1	799	3	N	310	6	0		474
									46	5	341	9						
*05	10013	X	3619	-0-	-6394	B	-0-		15	1	2791	3	N	590	711	1		353
									164	5	649	9						
06	8670	X	4725	-0-	-3945	B	-0-		3	1	3631	3	N	840	711	1		482
									167	5	924	9						
07	8618	X	5336	-0-	-3282	B	-0-		460	1	3841	3	N	941	1076	1		347
									1035	9								
*08	3740	X	3740	-0-	-0-	B	-0-		757	1	2237	3	N	678	722	1		303
									746	9								
09	4740	X	2394	-0-	-2346	B	-0-		3	1	1893	3	N	453	370	1		386
									498	9								
*10	5332	X	2126	-0-	-3206	B	-0-		18	1	1692	3	N	378	360	1		404
									416	9								
*11	5160	X	2349	-0-	-2811	B	-0-		234	1	1579	3	N	487	742	1		149
									536	9								
*12	5332	X	2586	-0-	-2746	B	-0-		3	1	2022	3	N	510	373	1		286
									561	9								
*01	3751	X	2605	-0-	-1146	B	-0-		719	1	1395	3	N	430	542	1		174
									18	5	473	9						

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11610	X	10223	-0-	-1387	B	-0-	7618	3	440	5	N	1968	228	0	1448	1	473
								2165	9									
*05	24445	X	24445	-0-	-0-	B	-0-	17708	3	1026	5	N	5192	4455	0	723	1	487
								5711	9									
06	10380	X	-0-	-0-	-10380	B	-0-					N	-0-	178	1			309
07	10571	X	2621	-0-	-7950	B	-0-	1958	3	663	9	N	603	197	0			715
*08	26464	X	26464	-0-	-0-	B	-0-	20404	3	6060	9	N	5509	3960	0	1798	1	466
09	19504	X	19504	-0-	-0-	B	-0-	15063	3	4441	9	N	4037	3415	0	368	1	720
*10	16025	X	16025	-0-	-0-	B	-0-	12540	3	3485	9	N	3168	3072	1			816
*11	11610	X	9357	-0-	-2253	B	-0-	7403	3	1954	9	N	1776	2040	1			552
*12	17394	X	17394	-0-	-0-	B	-0-	13438	3	3956	9	N	3596	3701	1			447
*01	21649	X	21649	-0-	-0-	B	-0-	500	1	15808	3	N	4674	4251	1			870
								200	5	5141	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

*04	30690	X	27672	-0-	-3018	B	-0-	1410	1	19851	3	N	4784	4514	1			879
								1149	5	5262	9							
*05	29078	X	27337	-0-	-1741	B	-0-	2033	1	18912	3	N	4798	5245	1			432
								1114	5	5278	9							
06	28140	X	25544	-0-	-2596	B	-0-	1528	1	18224	3	N	4501	4158	1			775
								841	5	4951	9							
07	28582	X	25004	-0-	-3578	B	-0-	1742	1	18478	3	N	4349	4611	1			513
								4784	9									
*08	28582	X	24973	-0-	-3609	B	-0-	1907	1	18151	3	N	4468	4341	1			640
								4915	9									
09	27660	X	23536	-0-	-4124	B	-0-	1431	1	17482	3	N	4203	4051	1			792
								4623	9									
*10	27342	X	24153	-0-	-3189	B	-0-	1344	1	18014	3	N	4359	4252	1			899
								4795	9									
*11	25530	X	22915	-0-	-2615	B	-0-	1526	1	16856	3	N	4121	4420	1			600
								4533	9									
*12	25017	X	22649	-0-	-2368	B	-0-	1664	1	16337	3	N	4225	4134	1			691
								4648	9									
*01	24986	X	22247	-0-	-2739	B	-0-	1697	1	15754	3	N	4178	4080	1			789
								200	5	4596	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

*04	18600	X	18031	-0-	-569	B	-0-	938	1	13813	3	N	2255	2004	1			729
								799	5	2481	9							
*05	19220	X	18275	-0-	-945	B	-0-	596	1	14265	3	N	2340	2745	1			324
								840	5	2574	9							
06	19020	X	17866	-0-	-1154	B	-0-	615	1	14134	3	N	2241	1834	1			731
								652	5	2465	9							
07	19654	X	17953	-0-	-1701	B	-0-	563	1	15041	3	N	2135	2127	1			739
								2349	9									
*08	19654	X	16196	-0-	-3458	B	-0-	644	1	13379	3	N	1975	1972	1			742
								2173	9									
09	18030	X	15306	-0-	-2724	B	-0-	638	1	12598	3	N	1882	2189	1			435
								2070	9									
*10	18476	X	13720	-0-	-4756	B	-0-	615	1	11203	3	N	1729	1837	1			327
								1902	9									
*11	17880	X	13778	-0-	-4102	B	-0-	593	1	11242	3	N	1766	1823	1			270
								1943	9									
*12	17949	X	15223	-0-	-2726	B	-0-	680	1	12319	3	N	2022	1688	1			604
								2224	9									
*01	16182	X	15048	-0-	-1134	B	-0-	681	1	12022	3	N	1994	2231	1			367
								152	5	2193	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15769	X	15769	-0-	-0- B	-0-	196	1	11447	3	N	3156	2738	0	527	1	276
							654	5	3472	9							
*05	43645	X	43645	-0-	-0- B	-0-	666	1	31217	3	N	9056	9065	0			267
							1800	5	9962	9							
06	11760	X	378	-0-	-11382 B	-0-	378	1			N	-0-					267
07	16027	X	230	-0-	-15797 B	-0-	230	1			N	-0-					267
*08	25952	X	25952	-0-	-0- B	-0-	411	1	19702	3	N	5308	4407	0	902	1	266
							5839	9									
09	39185	X	39185	-0-	-0- B	-0-	640	1	29627	3	N	8107	5404	0	2369	1	600
							8918	9									
*10	41284	X	41284	-0-	-0- B	-0-	1038	1	31190	3	N	8233	7818	1			1015
							9056	9									
*11	19179	X	19179	-0-	-0- B	-0-	863	1	14200	3	N	3742	4207	1			550
							4116	9									
*12	23870	X	23870	-0-	-0- B	-0-	1065	1	17603	3	N	4729	4990	1			289
							5202	9									
*01	16027	X	593	-0-	-15434 B	-0-	208	1	240	3	N	129					418
							3	5	142	9							

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*04	23820	X	21577	-0-	-2243 B	-0-	16990	3	978	5	N	3281	3295	0			20
							3609	9									
*05	24583	X	21794	-0-	-2789 B	-0-	16776	3	981	5	N	3670	3670	0			20
							4037	9									
06	22860	X	20290	-0-	-2570 B	-0-	15807	3	723	5	N	3418	2881	0	537	1	20
							3760	9									
07	23126	X	19589	-0-	-3537 B	-0-	15939	3	3650	9	N	3318	1335	0	1983	1	20
*08	22289	X	19130	-0-	-3159 B	-0-	15531	3	3599	9	N	3272	3272	1			20
09	21570	X	18015	-0-	-3555 B	-0-	14593	3	3422	9	N	3111	3111	1			20
*10	21793	X	18026	-0-	-3767 B	-0-	14562	3	3464	9	N	3149	3149	1			20
*11	20280	X	17208	-0-	-3072 B	-0-	13765	3	3443	9	N	3130	3130	1			20
*12	19592	X	17509	-0-	-2083 B	-0-	14023	3	3486	9	N	3169	2966	1			223
*01	19127	X	16849	-0-	-2278 B	-0-	1	1	13392	3	N	2987	2962	1			248
							170	5	3286	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*04	8970	X	7911	-0-	-1059 B	-0-	489	1	5938	3	N	1038	1052	0			15
							342	5	1142	9							
*05	9269	X	8064	-0-	-1205 B	-0-	448	1	6110	3	N	1044	1044	0			15
							358	5	1148	9							
06	8340	X	7727	-0-	-613 B	-0-	378	1	5924	3	N	1049	1049	0			15
							271	5	1154	9							
07	8184	X	6722	-0-	-1462 B	-0-	406	1	5223	3	N	994	442	0	552	1	15
							1093	9									
*08	8184	X	4959	-0-	-3225 B	-0-	503	1	3570	3	N	805	446	0	359	1	15
							886	9									
09	7920	X	4579	-0-	-3341 B	-0-	537	1	3210	3	N	756	756	0			15
							832	9									
*10	8060	X	5572	-0-	-2488 B	-0-	551	1	4119	3	N	820	262	0	558	1	15
							902	9									
*11	7740	X	5643	-0-	-2097 B	-0-	525	1	4297	3	N	746	746	1			15
							821	9									
*12	6727	X	4656	-0-	-2071 B	-0-	587	1	3232	3	N	761	566	1			210
							837	9									
*01	5580	X	3837	-0-	-1743 B	-0-	525	1	2618	3	N	601	722	1			89
							33	5	661	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	22680	X	16786	-0-	-5894 B	-0-	5	1	13610	3	N	2169	2183	0			100
							785	5	2386	9							
*05	21297	X	16261	-0-	-5036 B	-0-	3	1	13237	3	N	2041	2041	0			100
							776	5	2245	9							
06	20610	X	16014	-0-	-4596 B	-0-	57	1	13163	3	N	1991	1991	0			100
							604	5	2190	9							
07	21297	X	15034	-0-	-6263 B	-0-	13162	3	1872	9	N	1702	664	0	1038	1	100
*08	20119	X	17510	-0-	-2609 B	-0-	15307	3	2203	9	N	2003	2003	1			100
09	16800	X	16098	-0-	-702 B	-0-	13890	3	2208	9	N	2007	2007	1			100
*10	16554	X	15454	-0-	-1100 B	-0-	13431	3	2023	9	N	1839	1839	1			100
*11	16950	X	14017	-0-	-2933 B	-0-	11996	3	2021	9	N	1837	1837	1			100
*12	17515	X	15907	-0-	-1608 B	-0-	13763	3	2144	9	N	1949	1652	1			397
*01	17515	X	15281	-0-	-2234 B	-0-	12	1	13325	3	N	1614	1851	1			160
							169	5	1775	9							

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16350	X	12753	-0-	-3597 B	-0-	9594	3	550	5	N	2372	2385	0			76
							2609	9									
*05	16895	X	11538	-0-	-5357 B	-0-	8781	3	512	5	N	2041	2041	0			76
							2245	9									
06	14070	X	-0-	-0-	-14070 B	-0-					N	-0-					76
07	14960	X	14960	-0-	-0- B	-0-	11734	3	3226	9	N	2933	2752	0	181	1	76
*08	14539	X	12293	-0-	-2246 B	-0-	9816	3	2477	9	N	2252	2252	0			76
09	12750	X	11370	-0-	-1380 B	-0-	9067	3	2303	9	N	2094	2094	0			76
*10	14973	X	10125	-0-	-4848 B	-0-	8100	3	2025	9	N	1841	1467	0	374	1	76
*11	14490	X	9102	-0-	-5388 B	-0-	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
*12	14973	X	8473	-0-	-6500 B	-0-	6550	3	1923	9	N	1748	1643	0	144	1	37
*01	12307	X	6932	-0-	-5375 B	-0-	125	1	5195	3	N	1406	953	0	354	1	136
							65	5	1547	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28454	X	28454	-0-	-0- B	-0-	257	1	22283	3	N	4213	4174	0			146
							1280	5	4634	9							
*05	28205	X	28205	-0-	-0- B	-0-	254	1	22117	3	N	4131	4044	0			233
							1290	5	4544	9							
06	22613	X	22613	-0-	-0- B	-0-	175	1	18040	3	N	3251	3256	0	178	1	50
							822	5	3576	9							
07	25116	X	25116	-0-	-0- B	-0-	172	1	20899	3	N	3677	3515	0			212
							4045	9									
*08	24737	X	24737	-0-	-0- B	-0-	203	1	20497	3	N	3670	3237	0	535	1	110
							4037	9									
09	24160	X	24160	-0-	-0- B	-0-	201	1	20032	3	N	3570	3573	0			107
							3927	9									
*10	23895	X	23895	-0-	-0- B	-0-	206	1	19840	3	N	3499	3501	0			105
							3849	9									
*11	23050	X	23050	-0-	-0- B	-0-	209	1	19158	3	N	3348	3349	0			104
							3683	9									
*12	23391	X	23391	-0-	-0- B	-0-	245	1	19580	3	N	3242	3243	0			103
							3566	9									
*01	24323	X	24323	-0-	-0- B	-0-	262	1	20257	3	N	3228	3228	0			103
							253	5	3551	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	58145	X	58145	-0-	-0-	B	-0-	547	1	47164	3	Y	7011	7012	0			96
								2722	5	7712	9							
*05	57391	X	57391	-0-	-0-	B	-0-	538	1	46615	3	Y	6821	6823	0			94
								2735	5	7503	9							
06	44570	X	44570	-0-	-0-	B	-0-	378	1	38702	3	Y	3374	3248	0			220
								1779	5	3711	9							
07	DLQ G-10		63624	-0-	63624	B	63624	454	1	54745	3	Y	7659	7737	0			142
								8425	9									
*08	DLQ G-10		54612	-0-	54612	B	118236	462	1	46398	3	Y	7047	7045	0			144
								7752	9									
09	DLQ G-10		51381	-0-	51381	B	169617	444	1	44214	3	Y	6112	6122	0			134
								6723	9									
*10	220274	X	50657	-0-	-169617	B	-0-	451	1	43432	3	Y	6158	6156	0			136
								6774	9									
*11	46996	X	46996	-0-	-0-	B	-0-	440	1	40269	3	Y	5715	5715	0			136
								6287	9									
*12	46289	X	46289	-0-	-0-	B	-0-	493	1	39498	3	Y	5725	5723	0			138
								6298	9									
*01	44149	X	44149	-0-	-0-	B	-0-	477	1	36922	3	Y	5717	5712	0			143
								461	5	6289	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19590	X	17876	-0-	-1714	B	-0-	378	1	13254	3	N	3164	2211	0	1097	1	6
								764	5	3480	9							
*05	20243	X	19491	-0-	-752	B	-0-	1924	1	12589	3	N	3857	3308	0	549	1	6
								735	5	4243	9							
06	19590	X	1434	-0-	-18156	B	-0-	1233	1	201	9	N	183	184	1			5
07	22708	X	22708	-0-	-0-	B	-0-	1919	1	15607	3	N	4711	4711	0			5
								5182	9									
*08	19499	X	17977	-0-	-1522	B	-0-	1900	1	13129	3	N	2680	2502	0	178	1	5
								2948	9									
09	18870	X	16542	-0-	-2328	B	-0-	2359	1	11812	3	N	2155	2155	0			5
								2371	9									
*10	22723	X	17034	-0-	-5689	B	-0-	2626	1	11878	3	N	2300	2300	0			5
								2530	9									
*11	21990	X	16236	-0-	-5754	B	-0-	2242	1	11605	3	N	2172	2172	0			5
								2389	9									
*12	22723	X	16783	-0-	-5940	B	-0-	2607	1	11617	3	N	2326	2208	0			123
								2559	9									
*01	17980	X	16154	-0-	-1826	B	-0-	2388	1	11302	3	N	2111	1340	0	562	1	332
								142	5	2322	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12720	X	10923	-0-	-1797	B	-0-	3	1	8405	3	N	1847	1660	0	179	1	83
								483	5	2032	9							
*05	13144	X	10662	-0-	-2482	B	-0-	34	1	8549	3	N	1435	1258	0	177	1	83
								500	5	1579	9							
06	20037	X	20037	-0-	-0-	B	-0-	120	1	17166	3	N	1784	883	0	901	1	83
								789	5	1962	9							
07	11599	X	11599	-0-	-0-	B	-0-	1864	1	7885	3	N	1682	612	0	1070	1	83
								1850	9									
*08	11284	X	9842	-0-	-1442	B	-0-	1978	1	6279	3	N	1441	1441	1			83
								1585	9									
09	13590	X	9234	-0-	-4356	B	-0-	622	1	7192	3	N	1291	1291	1			83
								1420	9									
*10	14043	X	9305	-0-	-4738	B	-0-	7676	3	1629	9	N	1481	1481	1			83
*11	13590	X	8761	-0-	-4829	B	-0-	6	1	7341	3	N	1285	1285	1			83
								1414	9									
*12	11594	X	8430	-0-	-3164	B	-0-	6811	3	1619	9	N	1472	1305	1			250
*01	9827	X	7667	-0-	-2160	B	-0-	6233	3	79	5	N	1232	1298	1			184
								1355	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*04	23370	X	21510	-0-	-1860	B	-0-	194	1	16698	3	Y	3323	3323	0			45
								963	5	3655	9							
*05	24149	X	20832	-0-	-3317	B	-0-	186	1	16125	3	Y	3251	3251	0			45
								945	5	3576	9							
06	23370	X	-0-	-0-	-23370	B	-0-					Y	-0-	45	0			-0-
07	DLQ G-10		28786	-0-	28786	B	28786	200	1	24133	3	Y	4048	3973	0			75
								4453	9									
*08	DLQ G-10		28933	-0-	28933	B	57719	248	1	24843	3	Y	3493	3497	0			71
								3842	9									
09	DLQ G-10		32780	-0-	32780	B	90499	288	1	28621	3	Y	3519	3513	0			77
								3871	9									
*10	124138	X	33639	-0-	-90499	B	-0-	310	1	29747	3	Y	3256	3261	0			72
								3582	9									
*11	30692	X	30692	-0-	-0-	B	-0-	297	1	27109	3	Y	2987	2988	0			71
								3286	9									
*12	30969	X	28750	-0-	-2219	B	-0-	317	1	25313	3	Y	2836	2839	0			68
								3120	9									
*01	32302	X	28688	-0-	-3614	B	-0-	328	1	25252	3	Y	2537	2542	0			63
								317	5	2791	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17640	X	17145	-0-	-495 B	-0-	13284	3	763	5	N	2816	2818	0			131
							3098	9									
*05	18042	X	17717	-0-	-325 B	-0-	13767	3	803	5	N	2861	2864	0			128
							3147	9									
06	17460	X	11826	-0-	-5634 B	-0-	2	1	8542	3	N	2634	2636	0			126
							385	5	2897	9							
07	18787	X	18787	-0-	-0- B	-0-	3	1	15503	3	N	2983	2872	0	176	1	61
							3281	9									
*08	17732	X	15390	-0-	-2342 B	-0-	12473	3	2917	9	N	2652	2654	0			59
09	17160	X	14984	-0-	-2176 B	-0-	12098	3	2886	9	N	2624	2568	0			115
*10	18786	X	15988	-0-	-2798 B	-0-	2	1	13080	3	N	2642	2645	0			112
							2906	9									
*11	18180	X	15054	-0-	-3126 B	-0-	1	1	12334	3	N	2472	2473	0			111
							2719	9									
*12	18786	X	15041	-0-	-3745 B	-0-	11	1	12315	3	N	2468	2470	0			109
							2715	9									
*01	15996	X	8341	-0-	-7655 B	-0-	24	1	6785	3	N	1315	1314	0			110
							85	5	1447	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13140	X	8568	-0-	-4572 B	-0-	6927	3	398	5	N	1130	1130	0			-0-
							1243	9									
*05	9747	X	9747	-0-	-0- B	-0-	8151	3	477	5	N	1017	1017	0			-0-
							1119	9									
06	11692	X	11692	-0-	-0- B	-0-	9607	3	438	5	N	1497	1497	0			-0-
							1647	9									
07	8866	X	7038	-0-	-1828 B	-0-	6007	3	1031	9	N	937	937	0			-0-
*08	9734	X	8924	-0-	-810 B	-0-	7427	3	1497	9	N	1361	1361	0			-0-
09	11700	X	10281	-0-	-1419 B	-0-	8685	3	1596	9	N	1451	1451	0			-0-
*10	12090	X	8614	-0-	-3476 B	-0-	7292	3	1322	9	N	1202	1202	0			-0-
*11	11700	X	8573	-0-	-3127 B	-0-	7266	3	1307	9	N	1188	1188	0			-0-
*12	10633	X	7630	-0-	-3003 B	-0-	6520	3	1110	9	N	1009	1009	0			-0-
*01	10633	X	6513	-0-	-4120 B	-0-	5452	3	68	5	N	903	903	0			-0-
							993	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	39870	X	31271	-0-	-8599 B	-0-	25649	3	1471	5	N	3774	3774	0			-0-
							4151	9									
*05	40238	X	29996	-0-	-10242 B	-0-	24662	3	1436	5	N	3544	3544	0			-0-
							3898	9									
06	37950	X	30135	-0-	-7815 B	-0-	25459	3	1161	5	N	3195	3195	0			-0-
							3515	9									
07	37541	X	28348	-0-	-9193 B	-0-	25013	3	3335	9	N	3032	3032	0			-0-
*08	35402	X	27186	-0-	-8216 B	-0-	23765	3	3421	9	N	3110	3110	0			-0-
09	31260	X	23205	-0-	-8055 B	-0-	20394	3	2811	9	N	2555	2555	0			-0-
*10	31155	X	23463	-0-	-7692 B	-0-	20647	3	2816	9	N	2560	2560	0			-0-
*11	30150	X	16510	-0-	-13640 B	-0-	14405	3	2105	9	N	1914	1914	0			-0-
*12	28334	X	20353	-0-	-7981 B	-0-	17823	3	2530	9	N	2300	2300	0			-0-
*01	27187	X	20442	-0-	-6745 B	-0-	17382	3	216	5	N	2585	2585	0			-0-
							2844	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	48420	X	36676	-0-	-11744 B	-0-	29658	3	1699	5	N	4835	4835	0			-0-
							5319	9									
*05	44144	X	32361	-0-	-11783 B	-0-	26567	3	1546	5	N	3862	3862	0			-0-
							4248	9									
06	41100	X	28986	-0-	-12114 B	-0-	24011	3	1092	5	N	3530	3530	0			-0-
							3883	9									
07	37913	X	31594	-0-	-6319 B	-0-	27238	3	4356	9	N	3960	3960	0			-0-
*08	37913	X	31345	-0-	-6568 B	-0-	26846	3	4499	9	N	4090	4090	0			-0-
09	36690	X	29564	-0-	-7126 B	-0-	25340	3	4224	9	N	3840	3840	0			-0-
*10	32364	X	28861	-0-	-3503 B	-0-	24748	3	4113	9	N	3739	3739	0			-0-
*11	30570	X	26978	-0-	-3592 B	-0-	23083	3	3895	9	N	3541	3541	0			-0-
*12	31589	X	27129	-0-	-4460 B	-0-	23226	3	3903	9	N	3548	3548	0			-0-
*01	31341	X	25970	-0-	-5371 B	-0-	22119	3	277	5	N	3249	3249	0			-0-
							3574	9									

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	33742	X	33742	-0-	-0- B	-0-	316	1	25346	3	Y	6032	6026	0			6
							1445	5	6635	9							
*05	31124	X	18751	-0-	-12373 B	-0-	183	1	13472	3	Y	3929	3931	0			4
							774	5	4322	9							
06	30120	X	-0-	-0-	-30120 B	-0-					Y	-0-					4
07	DLQ G-10		1953	-0-	1953 B	1953	13	1	1346	3	Y	540	543	0			1
							594	9									
*08	DLQ G-10		33185	-0-	33185 B	35138	253	1	25603	3	Y	6663	6658	0			6
							7329	9									
09	DLQ G-10		33035	-0-	33035 B	68173	311	1	26412	3	Y	5738	5737	0			7
							6312	9									
*10	98853	X	30680	-0-	-68173 B	-0-	279	1	24573	3	Y	5298	5298	0			7
							5828	9									
*11	29681	X	29681	-0-	-0- B	-0-	274	1	23695	3	Y	5193	5193	0			7
							5712	9									
*12	30442	X	28627	-0-	-1815 B	-0-	278	1	22842	3	Y	5006	5006	0			7
							5507	9									
*01	28241	X	26879	-0-	-1362 B	-0-	329	1	20925	3	Y	4878	4878	0			7
							259	5	5366	9							

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	29430	X	20229	-0-	-9201 B	-0-	188	1	15068	3	Y	3740	3736	0			4
							859	5	4114	9							
*05	30411	X	26285	-0-	-4126 B	-0-	276	1	20164	3	Y	4253	4252	0			5
							1167	5	4678	9							
06	28410	X	4	-0-	-28406 B	-0-	4	3			Y	-0-					5
07	DLQ G-10		21138	-0-	21138 B	21138	156	1	16158	3	Y	4385	4385	0			5
							4824	9									
*08	DLQ G-10		24611	-0-	24611 B	45749	193	1	19429	3	Y	4535	4536	0			4
							4989	9									
09	DLQ G-10		22674	-0-	22674 B	68423	218	1	18464	3	Y	3629	3629	0			4
							3992	9									
*10	88196	X	19773	-0-	-68423 B	-0-	184	1	16147	3	Y	3129	3129	0			4
							3442	9									
*11	23820	X	17753	-0-	-6067 B	-0-	165	1	14270	3	Y	3016	3016	0			4
							3318	9									
*12	24614	X	18212	-0-	-6402 B	-0-	180	1	14776	3	Y	2960	2960	0			4
							3256	9									
*01	17948	X	17948	-0-	-0- B	-0-	227	1	14386	3	Y	2869	2869	0			4
							179	5	3156	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28279	X	28279	-0-	-0- B	-0-	263	1	21103	3	Y	5191	5186	0			5
							1203	5	5710	9							
*05	28706	X	27686	-0-	-1020 B	-0-	285	1	20848	3	Y	4863	4863	0			5
							1204	5	5349	9							
06	27780	X	5	-0-	-27775 B	-0-	5	3			Y	-0-					5
07	DLQ G-10		15407	-0-	15407 B	15407	113	1	11635	3	Y	3326	3327	0			4
							3659	9									
*08	DLQ G-10		23988	-0-	23988 B	39395	184	1	18578	3	Y	4751	4750	0			5
							5226	9									
09	DLQ G-10		25776	-0-	25776 B	65171	242	1	20599	3	Y	4486	4486	0			5
							4935	9									
*10	87410	X	22239	-0-	-65171 B	-0-	202	1	17744	3	Y	3903	3903	0			5
							4293	9									
*11	22860	X	21433	-0-	-1427 B	-0-	196	1	16996	3	Y	3855	3855	0			5
							4241	9									
*12	23622	X	20107	-0-	-3515 B	-0-	191	1	15771	3	Y	3768	3768	0			5
							4145	9									
*01	22072	X	19003	-0-	-3069 B	-0-	229	1	14588	3	Y	3642	3642	0			5
							180	5	4006	9							

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11190	X	3004	-0-	-8186 B	-0-	14	1	1240	3	Y	1531	1529	0			2
							66	5	1684	9							
*05	8308	X	4240	-0-	-4068 B	-0-	31	1	2368	3	Y	1554	1554	0			2
							132	5	1709	9							
06	6300	X	31	-0-	-6269 B	-0-	30	3	1	5	Y	-0-					2
07	DLQ G-10		22713	-0-	22713 B	22713	192	1	19662	3	Y	2599	2598	0			3
							2859	9									
*08	DLQ G-10		11998	-0-	11998 B	34711	96	1	9655	3	Y	2043	2044	0			2
							2247	9									
09	DLQ G-10		5185	-0-	5185 B	39896	42	1	3596	3	Y	1406	1406	0			2
							1547	9									
*10	46008	X	6112	-0-	-39896 B	-0-	51	1	4535	3	Y	1387	1387	0			2
							1526	9									
*11	21990	X	4956	-0-	-17034 B	-0-	39	1	3458	3	Y	1326	1326	0			2
							1459	9									
*12	22723	X	5059	-0-	-17664 B	-0-	43	1	3577	3	Y	1308	1308	0			2
							1439	9									
*01	7073	X	7073	-0-	-0- B	-0-	87	1	5517	3	Y	1274	1274	0			2
							68	5	1401	9							

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20430	X	12127	-0-	-8303 B	-0-	114	1	9143	3	Y	2135	2133	0			2
							521	5	2349	9							
*05	17980	X	13910	-0-	-4070 B	-0-	148	1	10764	3	Y	2159	2159	0			2
							623	5	2375	9							
06	16110	X	4	-0-	-16106 B	-0-	4	3			Y	-0-					2
07	DLQ G-10		21307	-0-	21307 B	21307	171	1	17551	3	Y	3259	3257	0			4
							3585	9									
*08	DLQ G-10		13047	-0-	13047 B	34354	104	1	10504	3	Y	2217	2219	0			2
							2439	9									
09	DLQ G-10		13138	-0-	13138 B	47492	126	1	10722	3	Y	2082	2082	0			2
							2290	9									
*10	56244	X	8752	-0-	-47492 B	-0-	80	1	7049	3	Y	1475	1475	0			2
							1623	9									
*11	20610	X	12003	-0-	-8607 B	-0-	115	1	9887	3	Y	1819	1819	0			2
							2001	9									
*12	21297	X	9622	-0-	-11675 B	-0-	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
*01	10759	X	10759	-0-	-0- B	-0-	138	1	8732	3	Y	1618	1618	0			2
							109	5	1780	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*04	20670	X	15782	-0-	-4888	B	-0-	143	1	14192	3	Y	571	571	0			-0-
								819	5	628	9							
*05	18445	X	17798	-0-	-647	B	-0-	173	1	15847	3	Y	773	773	0			-0-
								928	5	850	9							
06	18720	X	13032	-0-	-5688	B	-0-	138	1	11834	3	Y	470	470	0			-0-
								543	5	517	9							
07	DLQ G-10		12869	-0-	12869	B	12869	126	1	11860	3	Y	803	803	0			-0-
								883	9									
*08	DLQ G-10		12482	-0-	12482	B	25351	117	1	11474	3	Y	810	810	0			-0-
								891	9									
09	DLQ G-10		11449	-0-	11449	B	36800	120	1	10660	3	Y	608	608	0			-0-
								669	9									
*10	48359	X	11559	-0-	-36800	B	-0-	129	1	10557	3	Y	794	794	0			-0-
								873	9									
*11	13020	X	9839	-0-	-3181	B	-0-	114	1	9068	3	Y	597	597	0			-0-
								657	9									
*12	12865	X	10528	-0-	-2337	B	-0-	117	1	9740	3	Y	610	610	0			-0-
								671	9									
*01	11315	X	10397	-0-	-918	B	-0-	108	1	9575	3	Y	540	540	0			-0-
								120	5	594	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

*04	22890	X	19053	-0-	-3837	B	-0-	167	1	16615	3	Y	1195	1195	0			-0-
								956	5	1315	9							
*05	23653	X	15830	-0-	-7823	B	-0-	149	1	13711	3	Y	1063	1063	0			-0-
								801	5	1169	9							
06	21150	X	14791	-0-	-6359	B	-0-	151	1	13022	3	Y	930	930	0			-0-
								595	5	1023	9							
07	DLQ G-10		14635	-0-	14635	B	14635	143	1	13450	3	Y	947	947	0			-0-
								1042	9									
*08	DLQ G-10		15172	-0-	15172	B	29807	140	1	13738	3	Y	1176	1176	0			-0-
								1294	9									
09	DLQ G-10		14426	-0-	14426	B	44233	146	1	13064	3	Y	1105	1105	0			-0-
								1216	9									
*10	56999	X	12766	-0-	-44233	B	-0-	138	1	11304	3	Y	1204	1204	0			-0-
								1324	9									
*11	14790	X	10882	-0-	-3908	B	-0-	119	1	9561	3	Y	1093	1093	0			-0-
								1202	9									
*12	15159	X	3058	-0-	-12101	B	-0-	29	1	2461	3	Y	516	516	0			-0-
								568	9									
*01	15159	X	12707	-0-	-2452	B	-0-	128	1	11360	3	Y	979	979	0			-0-
								142	5	1077	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	29280	X	19605	-0-	-9675 B	-0-	154	1	15468	3	Y	2819	2819	0	-0-
							882	5	3101	9					
*05	25544	X	19468	-0-	-6076 B	-0-	168	1	15650	3	Y	2495	2495	0	-0-
							905	5	2745	9					
06	24030	X	17949	-0-	-6081 B	-0-	168	1	14639	3	Y	2255	2255	0	-0-
							661	5	2481	9					
07	DLQ G-10		16965	-0-	16965 B	16965	162	1	15252	3	Y	1410	1410	0	-0-
							1551	9							
*08	DLQ G-10		13516	-0-	13516 B	30481	120	1	11841	3	Y	1414	1414	0	-0-
							1555	9							
09	DLQ G-10		14653	-0-	14653 B	45134	144	1	12871	3	Y	1489	1489	0	-0-
							1638	9							
*10	57037	X	11903	-0-	-45134 B	-0-	125	1	10286	3	Y	1356	1356	0	-0-
							1492	9							
*11	17940	X	12712	-0-	-5228 B	-0-	141	1	11271	3	Y	1182	1182	0	-0-
							1300	9							
*12	23444	X	23444	-0-	-0- B	-0-	256	1	21367	3	Y	1655	1655	0	-0-
							1821	9							
*01	16449	X	16449	-0-	-0- B	-0-	164	1	14588	3	Y	1376	1376	0	-0-
							183	5	1514	9					

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	18630	X	14947	-0-	-3683 B	-0-	132	1	13147	3	Y	828	828	0	-0-
							757	5	911	9					
*05	17763	X	13263	-0-	-4500 B	-0-	127	1	11645	3	Y	736	736	0	-0-
							681	5	810	9					
06	15630	X	8520	-0-	-7110 B	-0-	85	1	7363	3	Y	670	670	0	-0-
							335	5	737	9					
07	DLQ G-10		9387	-0-	9387 B	9387	90	1	8440	3	Y	779	779	0	-0-
							857	9							
*08	DLQ G-10		9846	-0-	9846 B	19233	91	1	8883	3	Y	793	793	0	-0-
							872	9							
09	DLQ G-10		9767	-0-	9767 B	29000	98	1	8747	3	Y	838	838	0	-0-
							922	9							
*10	38130	X	9130	-0-	-29000 B	-0-	100	1	8171	3	Y	781	781	0	-0-
							859	9							
*11	10066	X	10066	-0-	-0- B	-0-	114	1	9108	3	Y	767	767	0	-0-
							844	9							
*12	10285	X	10285	-0-	-0- B	-0-	112	1	9395	3	Y	707	707	0	-0-
							778	9							
*01	10446	X	10446	-0-	-0- B	-0-	106	1	9438	3	Y	713	713	0	-0-
							118	5	784	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12690	X	7562	-0-	-5128	B	-0-	67	1	6649	3	Y	421	421	0			-0-
								383	5	463	9							
*05	13113	X	429	-0-	-12684	B	-0-	3	1	303	3	Y	96	96	0			-0-
								17	5	106	9							
06	11730	X	1468	-0-	-10262	B	-0-	16	1	1388	3	Y	-0-					-0-
								64	5									
07	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	1470	X	-0-	-0-	-1470	B	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	54480	X	45939	-0-	-8541	B	-0-	36115	3	2069	5	N	7050	7050	0			-0-
								7755	9									
*05	52049	X	43216	-0-	-8833	B	-0-	34345	3	1998	5	N	6248	6248	0			-0-
								6873	9									
06	50370	X	36584	-0-	-13786	B	-0-	29260	3	1329	5	N	5450	5450	0			-0-
								5995	9									
07	51677	X	39764	-0-	-11913	B	-0-	33173	3	6591	9	N	5992	5992	0			-0-
*08	50034	X	41404	-0-	-8630	B	-0-	34329	3	7075	9	N	6432	6432	0			-0-
09	45930	X	39922	-0-	-6008	B	-0-	33431	3	6491	9	N	5901	5901	0			-0-
*10	43214	X	38822	-0-	-4392	B	-0-	32512	3	6310	9	N	5736	5736	0			-0-
*11	40080	X	33800	-0-	-6280	B	-0-	27914	3	5886	9	N	5351	5351	0			-0-
*12	41416	X	36258	-0-	-5158	B	-0-	30341	3	5917	9	N	5379	5379	0			-0-
*01	41416	X	35208	-0-	-6208	B	-0-	29050	3	362	5	N	5269	5269	0			-0-
								5796	9									

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	72720	X	26356	-0-	-46364	B	-0-	2	1	22157	3	N	2663	2663	0			-0-
								1268	5	2929	9							
*05	65348	X	25228	-0-	-40120	B	-0-	21115	3	1224	5	N	2626	2626	0			-0-
								2889	9									
06	51810	X	9	-0-	-51801	B	-0-	9	3			N	-0-					-0-
07	43927	X	30463	-0-	-13464	B	-0-	8	1	27916	3	N	2308	2308	0			-0-
								2539	9									
*08	35898	X	22825	-0-	-13073	B	-0-	5	1	21080	3	N	1582	1582	0			-0-
								1740	9									
*09	26370	X	20129	-0-	-6241	B	-0-	28	1	18673	3	N	1298	1298	0			-0-
								1428	9									
*10	30473	X	15442	-0-	-15031	B	-0-	21	1	14302	3	N	1017	1017	0			-0-
								1119	9									
*11	29490	X	13984	-0-	-15506	B	-0-	121	1	11572	3	N	2083	2083	0			-0-
								2291	9									
*12	30473	X	7978	-0-	-22495	B	-0-	71	1	5846	3	N	1874	1874	0			-0-
								2061	9									
*01	9357	X	9357	-0-	-0-	B	-0-	103	1	8099	3	N	958	958	0			-0-
								101	5	1054	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	77169	X	-0-	-0-	-77169	B	-0-					N	-0-					-0-
*03	39556	X	-0-	-0-	-39556	B	-0-					N	-0-					-0-
*04	38280	X	-0-	-0-	-38280	B	-0-					N	-0-					-0-
*05	36704	X	-0-	-0-	-36704	B	-0-					N	-0-					-0-
*06	35520	X	-0-	-0-	-35520	B	-0-					N	-0-					-0-
*07	31465	X	-0-	-0-	-31465	B	-0-					N	-0-					-0-
*08	34720	X	-0-	-0-	-34720	B	-0-					N	-0-					-0-
*09	33600	X	-0-	-0-	-33600	B	-0-					N	-0-					-0-
*10	34720	X	-0-	-0-	-34720	B	-0-					N	-0-					-0-
*11	32820	X	-0-	-0-	-32820	B	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	75570	X	49959	-0-	-25611	B	-0-	4	1	38472	3	N	8457	8457	0			-0-
								2180	5	9303	9							
*05	67549	X	3421	-0-	-64128	B	-0-	2579	3	147	5	N	632	632	0			-0-
								695	9									
06	65370	X	-0-	-0-	-65370	B	-0-					N	-0-					-0-
07	64666	X	41059	-0-	-23607	B	-0-	9	1	32307	3	N	7948	7948	0			-0-
								8743	9									
*08	56296	X	40962	-0-	-15334	B	-0-	8	1	33279	3	N	6977	6977	0			-0-
								7675	9									
*09	49950	X	36104	-0-	-13846	B	-0-	45	1	30573	3	N	4987	4987	0			-0-
								5486	9									
*10	41044	X	34361	-0-	-6683	B	-0-	43	1	29788	3	N	4118	4118	0			-0-
								4530	9									
*11	39720	X	30880	-0-	-8840	B	-0-	270	1	25811	3	N	4363	4363	0			-0-
								4799	9									
*12	41044	X	29635	-0-	-11409	B	-0-	303	1	24435	3	N	4452	4452	0			-0-
								4897	9									
*01	28059	X	28059	-0-	-0-	B	-0-	281	1	22340	3	N	4694	4694	0			-0-
								275	5	5163	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	58696	X	-0-	-0-	-58696	B	-0-					N	-0-					-0-
*03	62744	X	-0-	-0-	-62744	B	-0-					N	-0-					-0-
*04	60720	X	-0-	-0-	-60720	B	-0-					N	-0-					-0-
*05	55459	X	-0-	-0-	-55459	B	-0-					N	-0-					-0-
*06	43410	X	-0-	-0-	-43410	B	-0-					N	-0-					-0-
*07	39649	X	-0-	-0-	-39649	B	-0-					N	-0-					-0-
*08	31434	X	-0-	-0-	-31434	B	-0-					N	-0-					-0-
*09	27390	X	-0-	-0-	-27390	B	-0-					N	-0-					-0-
*10	27311	X	-0-	-0-	-27311	B	-0-					N	-0-					-0-
*11	26430	X	-0-	-0-	-26430	B	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	79431	X	-0-	-0-	-79431	B	-0-					N	-0-					-0-
*03	84909	X	-0-	-0-	-84909	B	-0-					N	-0-					-0-
*04	82170	X	-0-	-0-	-82170	B	-0-					N	-0-					-0-
*05	72664	X	-0-	-0-	-72664	B	-0-					N	-0-					-0-
*06	59220	X	-0-	-0-	-59220	B	-0-					N	-0-					-0-
*07	45353	X	-0-	-0-	-45353	B	-0-					N	-0-					-0-
*08	34317	X	-0-	-0-	-34317	B	-0-					N	-0-					-0-
*09	26700	X	-0-	-0-	-26700	B	-0-					N	-0-					-0-
*10	27590	X	-0-	-0-	-27590	B	-0-					N	-0-					-0-
*11	20580	X	-0-	-0-	-20580	B	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*04	72390	X	44156	-0-	-28234	B	-0-	177	1	37180	3	N	4241	4241	0			-0-
								2134	5	4665	9							
*05	62930	X	39640	-0-	-23290	B	-0-	188	1	33504	3	N	3633	3633	0			-0-
								1952	5	3996	9							
06	52500	X	1	-0-	-52499	B	-0-	1	3			N	-0-					-0-
07	48565	X	48565	-0-	-0-	B	-0-	156	1	43073	3	N	4851	4851	0			-0-
								5336	9									
*08	46097	X	35349	-0-	-10748	B	-0-	160	1	32884	3	N	2095	2095	0			-0-
								2305	9									
09	44160	X	31272	-0-	-12888	B	-0-	174	1	28995	3	N	1912	1912	0			-0-
								2103	9									
*10	48577	X	30629	-0-	-17948	B	-0-	196	1	27229	3	N	2913	2913	0			-0-
								3204	9									
*11	47010	X	27790	-0-	-19220	B	-0-	178	1	24579	3	N	2757	2757	0			-0-
								3033	9									
*12	48577	X	27257	-0-	-21320	B	-0-	184	1	24149	3	N	2658	2658	0			-0-
								2924	9									
*01	35340	X	14626	-0-	-20714	B	-0-	103	1	12882	3	N	1345	1345	0			-0-
								161	5	1480	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

*04	80160	X	40915	-0-	-39245	B	-0-	162	1	33983	3	N	4384	4384	0			-0-
								1948	5	4822	9							
*05	61225	X	42524	-0-	-18701	B	-0-	199	1	35553	3	N	4275	4275	0			-0-
								2069	5	4703	9							
06	49740	X	7	-0-	-49733	B	-0-	1	3	6	9	N	5	5	0			-0-
07	57412	X	57412	-0-	-0-	B	-0-	189	1	52152	3	N	4610	4610	0			-0-
								5071	9									
*08	42532	X	35855	-0-	-6677	B	-0-	159	1	32793	3	N	2639	2639	0			-0-
								2903	9									
09	41160	X	29903	-0-	-11257	B	-0-	164	1	27279	3	N	2236	2236	0			-0-
								2460	9									
*10	57412	X	28718	-0-	-28694	B	-0-	187	1	25860	3	N	2428	2428	0			-0-
								2671	9									
*11	55560	X	25152	-0-	-30408	B	-0-	164	1	22575	3	N	2194	2194	0			-0-
								2413	9									
*12	57412	X	30540	-0-	-26872	B	-0-	211	1	27721	3	N	2371	2371	0			-0-
								2608	9									
*01	35867	X	14252	-0-	-21615	B	-0-	102	1	12658	3	N	1212	1212	0			-0-
								159	5	1333	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	132327	X	-0-	-0-	-132327	B	-0-					N	-0-					-0-
*03	47864	X	-0-	-0-	-47864	B	-0-					N	-0-					-0-
*04	41370	X	-0-	-0-	-41370	B	-0-					N	-0-					-0-
*05	42749	X	-0-	-0-	-42749	B	-0-					N	-0-					-0-
*06	41370	X	-0-	-0-	-41370	B	-0-					N	-0-					-0-
*07	33542	X	-0-	-0-	-33542	B	-0-					N	-0-					-0-
*08	33542	X	-0-	-0-	-33542	B	-0-					N	-0-					-0-
*09	29340	X	-0-	-0-	-29340	B	-0-					N	-0-					-0-
*10	41075	X	-0-	-0-	-41075	B	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	58980	X	46567	-0-	-12413	B	-0-	188	1	39345	3	N	4341	4341	0			-0-
								2259	5	4775	9							
*05	59303	X	38082	-0-	-21221	B	-0-	177	1	31726	3	N	3940	3940	0			-0-
								1845	5	4334	9							
06	51480	X	-0-	-0-	-51480	B	-0-					N	-0-					-0-
07	48174	X	43980	-0-	-4194	B	-0-	142	1	39296	3	N	4129	4129	0			-0-
								4542	9									
*08	48174	X	37347	-0-	-10827	B	-0-	160	1	33070	3	N	3743	3743	0			-0-
								4117	9									
09	46620	X	31672	-0-	-14948	B	-0-	163	1	27312	3	N	3815	3815	0			-0-
								4197	9									
*10	43989	X	30477	-0-	-13512	B	-0-	190	1	26453	3	N	3485	3485	0			-0-
								3834	9									
*11	42570	X	28539	-0-	-14031	B	-0-	180	1	24843	3	N	3196	3196	0			-0-
								3516	9									
*12	43989	X	29164	-0-	-14825	B	-0-	191	1	25178	3	N	3450	3450	0			-0-
								3795	9									
*01	37355	X	15800	-0-	-21555	B	-0-	108	1	13467	3	N	1870	1870	0			-0-
								168	5	2057	9							

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	56550	X	36769	-0-	-19781	B	-0-	142	1	29836	3	N	4622	4622	0			-0-
								1707	5	5084	9							
*05	51708	X	41527	-0-	-10181	B	-0-	188	1	33633	3	N	5233	5233	0			-0-
								1950	5	5756	9							
06	42480	X	-0-	-0-	-42480	B	-0-					N	-0-					-0-
07	45400	X	45400	-0-	-0-	B	-0-	147	1	40492	3	N	4328	4328	0			-0-
								4761	9									
*08	43896	X	32884	-0-	-11012	B	-0-	145	1	29945	3	N	2540	2540	0			-0-
								2794	9									
09	40200	X	25290	-0-	-14910	B	-0-	137	1	22902	3	N	2046	2046	0			-0-
								2251	9									
*10	45415	X	23625	-0-	-21790	B	-0-	152	1	21028	3	N	2223	2223	0			-0-
								2445	9									
*11	43950	X	21107	-0-	-22843	B	-0-	136	1	18730	3	N	2037	2037	0			-0-
								2241	9									
*12	45415	X	28413	-0-	-17002	B	-0-	193	1	25342	3	N	2616	2616	0			-0-
								2878	9									
*01	32891	X	12678	-0-	-20213	B	-0-	88	1	10994	3	N	1325	1325	0			-0-
								138	5	1458	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39320	X	39320	-0-	-0-	B	-0-	171	1	35271	3	N	3525	3525	0			-0-
								3878	9									
09	34230	X	34230	-0-	-0-	B	-0-	184	1	30759	3	N	2988	2988	0			-0-
								3287	9									
*10	40765	X	33389	-0-	-7376	B	-0-	213	1	29560	3	N	3287	3287	0			-0-
								3616	9									
*11	39450	X	30328	-0-	-9122	B	-0-	194	1	26720	3	N	3104	3104	0			-0-
								3414	9									
*12	40765	X	5241	-0-	-35524	B	-0-	34	1	4593	3	N	558	558	0			-0-
								614	9									
01	39308	X	-0-	-0-	-39308	B	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 03/28/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

*04	166523	X	166523	-0-	-0-	B	-0-	699	1	141945	3	N	14267	14267	0			-0-
								8185	5	15694	9							
*05	156997	X	156997	-0-	-0-	B	-0-	688	1	133531	3	N	13590	13590	0			-0-
								7829	5	14949	9							
06	30240	X	30240	-0-	-0-	B	-0-	117	1	27098	3	N	1617	1617	0			-0-
								1246	5	1779	9							
07	139509	X	139509	-0-	-0-	B	-0-	657	1	125428	3	N	12204	12204	0			-0-
								13424	9									
*08	141035	X	141035	-0-	-0-	B	-0-	802	1	127284	3	N	11772	11772	0			-0-
								12949	9									
09	124135	X	124135	-0-	-0-	B	-0-	859	1	112450	3	N	9842	9842	0			-0-
								10826	9									
*10	117889	X	117889	-0-	-0-	B	-0-	942	1	106336	3	N	9646	9646	0			-0-
								10611	9									
*11	102728	X	102728	-0-	-0-	B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
								8978	9									
*12	96640	X	96640	-0-	-0-	B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
								8100	9									
*01	83668	X	83668	-0-	-0-	B	-0-	1285	1	73184	3	N	7525	7525	0			-0-
								921	5	8278	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	224073	X	224073	-0-	-0- B	-0-	134	1	179999	3	N	30673	30673	0			-0-
							10200	5	33740	9							
*05	219201	X	191137	-0-	-28064 B	-0-	98	1	155705	3	N	23991	23991	0			-0-
							8944	5	26390	9							
06	212130	X	-0-	-0-	-212130 B	-0-					N	-0-					-0-
07	5170	X	5170	-0-	-0- B	-0-	4190	3	980	9	N	891	891	0			-0-
*08	158476	X	158476	-0-	-0- B	-0-	4	1	135382	3	N	20991	20991	0			-0-
							23090	9									
09	157562	X	157562	-0-	-0- B	-0-	2	1	137311	3	N	18408	18408	0			-0-
							20249	9									
*10	110608	X	64603	-0-	-46005 B	-0-	55920	3	8683	9	N	7894	7894	0			-0-
*11	107040	X	50620	-0-	-56420 B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
*12	110608	X	49313	-0-	-61295 B	-0-	1	1	42910	3	N	5820	5820	0			-0-
							6402	9									
*01	110608	X	83269	-0-	-27339 B	-0-	73375	3	915	5	N	8163	8163	0			-0-
							8979	9									

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		272795	-0-	272795 B	1251274	159	1	214571	3	N	41743	41743	0			-0-
							12148	5	45917	9							
*05	SHUT IN		260888	-0-	260888 B	1512162	131	1	207824	3	N	37288	37288	0			-0-
							11916	5	41017	9							
06	1512162	X	-0-	-0-	-1512162 B	-0-					N	-0-					-0-
07	221774	X	76856	-0-	-144918 B	-0-	63418	3	13438	9	N	12216	12216	0			-0-
*08	221774	X	211328	-0-	-10446 B	-0-	6	1	177750	3	N	30520	30520	0			-0-
							33572	9									
09	214620	X	194830	-0-	-19790 B	-0-	2	1	166412	3	N	25833	25833	0			-0-
							28416	9									
*10	221774	X	154330	-0-	-67444 B	-0-	132483	3	21847	9	N	19861	19861	0			-0-
*11	204510	X	102224	-0-	-102286 B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
*12	211327	X	75261	-0-	-136066 B	-0-	1	1	64357	3	N	9912	9912	0			-0-
							10903	9									
*01	211327	X	125568	-0-	-85759 B	-0-	108476	3	1363	5	N	14299	14299	0			-0-
							15729	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	283721	X	283721	-0-	-0- B	-0-	168	1	226474	3	N	40256	40256	0			-0-
							12797	5	44282	9							
*05	260560	X	260560	-0-	-0- B	-0-	132	1	210283	3	N	34649	34649	0			-0-
							12031	5	38114	9							
06	244380	X	-0-	-0-	-244380 B	-0-					N	-0-					-0-
07	252526	X	6753	-0-	-245773 B	-0-	5553	3	1200	9	N	1091	1091	0			-0-
*08	252526	X	212735	-0-	-39791 B	-0-	6	1	180502	3	N	29297	29297	0			-0-
							32227	9									
09	251415	X	251415	-0-	-0- B	-0-	3	1	217844	3	N	30516	30516	0			-0-
							33568	9									
*10	252526	X	242398	-0-	-10128 B	-0-	212205	3	30193	9	N	27448	27448	0			-0-
*11	205860	X	182260	-0-	-23600 B	-0-	160190	3	22070	9	N	20064	20064	0			-0-
*12	252526	X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0			-0-
							14113	9									
*01	252526	X	175638	-0-	-76888 B	-0-	150305	3	1873	5	N	21327	21327	0			-0-
							23460	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		162354	-0-	162354	B	754389	118948	3	6618	5	N	33444	33444	0			-0-
								36788	9									
*05	795488	X	41099	-0-	-754389	B	-0-	29994	3	1678	5	N	8570	8570	0			-0-
								9427	9									
06	126390	X	15	-0-	-126375	B	-0-	14	3	1	5	N	-0-					-0-
07	130603	X	8404	-0-	-122199	B	-0-	6139	3	2265	9	N	2059	2059	0			-0-
*08	130603	X	126969	-0-	-3634	B	-0-	100768	3	26201	9	N	23819	23819	0			-0-
09	126390	X	116686	-0-	-9704	B	-0-	92374	3	24312	9	N	22102	22102	0			-0-
*10	128330	X	128330	-0-	-0-	B	-0-	104795	3	23535	9	N	21395	21395	0			-0-
*11	122880	X	88536	-0-	-34344	B	-0-	72662	3	15874	9	N	14431	14431	0			-0-
*12	126976	X	67033	-0-	-59943	B	-0-	54657	3	12376	9	N	11251	11251	0			-0-
*01	128340	X	48839	-0-	-79501	B	-0-	38621	3	469	5	N	8863	8863	0			-0-
								9749	9									

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	268232	X	268232	-0-	-0-	B	-0-	220	1	211199	3	N	40762	40762	0			-0-
								11975	5	44838	9							
*05	290314	X	290314	-0-	-0-	B	-0-	219	1	231012	3	N	41661	41661	0			-0-
								13256	5	45827	9							
06	227670	X	1	-0-	-227669	B	-0-	1	3			N	-0-					-0-
07	235259	X	6107	-0-	-229152	B	-0-	1	1	5075	3	N	937	937	0			-0-
								1031	9									
*08	235259	X	83138	-0-	-152121	B	-0-	26	1	70615	3	N	11361	11361	0			-0-
								12497	9									
09	227670	X	118700	-0-	-108970	B	-0-	38	1	102676	3	N	14533	14533	0			-0-
								15986	9									
*10	235259	X	146025	-0-	-89234	B	-0-	109	1	129338	3	N	15071	15071	0			-0-
								16578	9									
*11	101506	X	101506	-0-	-0-	B	-0-	92	1	90367	3	N	10043	10043	0			-0-
								11047	9									
*12	122667	X	95436	-0-	-27231	B	-0-	96	1	84915	3	N	9477	9477	0			-0-
								10425	9									
*01	146010	X	57245	-0-	-88765	B	-0-	70	1	49563	3	N	6356	6356	0			-0-
								620	5	6992	9							

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		153832	-0-	153832	B	734901	112493	3	6254	5	N	31895	31895	0			-0-
								35085	9									
*05	840768	X	105867	-0-	-734901	B	-0-	77096	3	4310	5	N	22237	22237	0			-0-
								24461	9									
06	106050	X	40	-0-	-106010	B	-0-	38	3	2	5	N	-0-					-0-
07	109585	X	8579	-0-	-101006	B	-0-	6159	3	2420	9	N	2200	2200	0			-0-
*08	128376	X	128376	-0-	-0-	B	-0-	98441	3	29935	9	N	27214	27214	0			-0-
09	106050	X	4	-0-	-106046	B	-0-	4	3			N	-0-					-0-
*10	108127	X	108127	-0-	-0-	B	-0-	83514	3	24613	9	N	22375	22375	0			-0-
*11	106050	X	102242	-0-	-3808	B	-0-	80420	3	21822	9	N	19838	19838	0			-0-
*12	109585	X	86759	-0-	-22826	B	-0-	67914	3	18845	9	N	17132	17132	0			-0-
*01	109585	X	87613	-0-	-21972	B	-0-	67711	3	818	5	N	17349	17349	0			-0-
								19084	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	SHUT IN		140776	-0-	140776 B	711721	100134	3	5539	5	N	31912	31912	0		-0-
							35103	9								
*05	827469	X	115748	-0-	-711721 B	-0-	86066	3	4835	5	N	22588	22588	0		-0-
							24847	9								
06	107640	X	104	-0-	-107536 B	-0-	64	3	3	5	N	34	34	0		-0-
							37	9								
07	111228	X	6213	-0-	-105015 B	-0-	4791	3	1422	9	N	1293	1293	0		-0-
*08	117896	X	117896	-0-	-0- B	-0-	91263	3	26633	9	N	24212	24212	0		-0-
09	116411	X	116411	-0-	-0- B	-0-	90792	3	25619	9	N	23290	23290	0		-0-
*10	128831	X	128831	-0-	-0- B	-0-	102488	3	26343	9	N	23948	23948	0		-0-
*11	107640	X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0		-0-
*12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0		-0-
*01	111228	X	68000	-0-	-43228 B	-0-	53068	3	643	5	N	12990	12990	0		-0-
							14289	9								

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	SHUT IN		95662	-0-	95662 B	583796	70626	3	3935	5	N	19183	19183	0		-0-
							21101	9								
*05	640236	X	56440	-0-	-583796 B	-0-	42063	3	2364	5	N	10921	10921	0		-0-
							12013	9								
06	120330	X	27	-0-	-120303 B	-0-	22	3	1	5	N	4	4	0		-0-
							4	9								
07	124341	X	3753	-0-	-120588 B	-0-	2981	3	772	9	N	702	702	0		-0-
*08	119474	X	65596	-0-	-53878 B	-0-	51146	3	14450	9	N	13136	13136	0		-0-
09	95670	X	93916	-0-	-1754 B	-0-	74807	3	19109	9	N	17372	17372	0		-0-
*10	79701	X	79701	-0-	-0- B	-0-	64694	3	15007	9	N	13643	13643	0		-0-
*11	64993	X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0		-0-
*12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0		-0-
*01	97061	X	28405	-0-	-68656 B	-0-	23809	3	293	5	N	3912	3912	0		-0-
							4303	9								

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	SHUT IN		104841	-0-	104841 B	573159	75414	3	4182	5	N	22950	22950	0		-0-
							25245	9								
*05	635351	X	62192	-0-	-573159 B	-0-	44348	3	2467	5	N	13979	13979	0		-0-
							15377	9								
06	70590	X	20	-0-	-70570 B	-0-	19	3	1	5	N	-0-				-0-
07	72943	X	3091	-0-	-69852 B	-0-	2144	3	947	9	N	861	861	0		-0-
*08	87779	X	87779	-0-	-0- B	-0-	66033	3	21746	9	N	19769	19769	0		-0-
09	70590	X	86	-0-	-70504 B	-0-	65	3	21	9	N	19	19	0		-0-
*10	96182	X	96182	-0-	-0- B	-0-	74403	3	21779	9	N	19799	19799	0		-0-
*11	70590	X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0		-0-
*12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0		-0-
*01	72943	X	58274	-0-	-14669 B	-0-	45312	3	548	5	N	11285	11285	0		-0-
							12414	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		131749	-0-	131749 B	690092	95264	3	5288	5	N	28361	28361	0			-0-
							31197	9									
*05	732619	X	42527	-0-	-690092 B	-0-	29553	3	1634	5	N	10309	10309	0			-0-
							11340	9									
06	107130	X	51	-0-	-107079 B	-0-	38	3	2	5	N	10	10	0			-0-
							11	9									
07	110701	X	8163	-0-	-102538 B	-0-	5853	3	2310	9	N	2100	2100	0			-0-
*08	110701	X	106119	-0-	-4582 B	-0-	80830	3	25289	9	N	22990	22990	0			-0-
09	107130	X	4	-0-	-107126 B	-0-	4	3			N	-0-					-0-
*10	86376	X	86376	-0-	-0- B	-0-	66349	3	20027	9	N	18206	18206	0			-0-
*11	102690	X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0			-0-
*12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0			-0-
*01	106113	X	59350	-0-	-46763 B	-0-	45455	3	548	5	N	12134	12134	0			-0-
							13347	9									

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 01/22/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

*02	0		225539	-0-	225539 B	279416	183	1	167532	3	N	41666	41666	0			-0-
							11991	5	45833	9							
*03	522029	X	242613	-0-	-279416 B	-0-	219	1	195475	3	N	41932	41932	0			-0-
							794	5	46125	9							
*04	258170	X	258170	-0-	-0- B	-0-	207	1	198629	3	N	43720	43720	0			-0-
							11242	5	48092	9							
*05	221371	X	166659	-0-	-54712 B	-0-	124	1	130842	3	N	25627	25627	0			-0-
							7503	5	28190	9							
*06	214230	X	1	-0-	-214229 B	-0-	1	3			N	-0-					-0-
*07	221371	X	7893	-0-	-213478 B	-0-	1	1	6428	3	N	1331	1331	0			-0-
							1464	9									
*08	221371	X	95290	-0-	-126081 B	-0-	29	1	78541	3	N	15200	15200	0			-0-
							16720	9									
*09	214230	X	129537	-0-	-84693 B	-0-	40	1	108113	3	N	19440	19440	0			-0-
							21384	9									
*10	173034	X	173034	-0-	-0- B	-0-	125	1	148634	3	N	22068	22068	0			-0-
							24275	9									
*11	110826	X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0			-0-
							16459	9									
*12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0			-0-
							16234	9									
*01	173042	X	92074	-0-	-80968 B	-0-	109	1	77136	3	N	12603	12603	0			-0-
							966	5	13863	9							

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

*04	186930	X	141813	-0-	-45117 B	-0-	115	1	109822	3	N	23311	23311	0			-0-
							6234	5	25642	9							
*05	193161	X	107170	-0-	-85991 B	-0-	80	1	83780	3	N	16816	16816	0			-0-
							4812	5	18498	9							
06	186930	X	49695	-0-	-137235 B	-0-	12	1	39582	3	N	7571	7571	0			-0-
							1773	5	8328	9							
07	193161	X	37832	-0-	-155329 B	-0-	5	1	31088	3	N	6126	6126	0			-0-
							6739	9									
*08	158069	X	59359	-0-	-98710 B	-0-	18	1	49368	3	N	9066	9066	0			-0-
							9973	9									
09	141810	X	103323	-0-	-38487 B	-0-	32	1	87161	3	N	14664	14664	0			-0-
							16130	9									
*10	148432	X	148432	-0-	-0- B	-0-	109	1	128505	3	N	18016	18016	0			-0-
							19818	9									
*11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
*12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
*01	148428	X	50929	-0-	-97499 B	-0-	61	1	43115	3	N	6557	6557	0			-0-
							540	5	7213	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		227359	-0-		227359	B	287112	187	1	172019	3	N	39010	39010	0			-0-
									12242	5	42911	9							
*03	457699	X	170587	-0-		-287112	B	-0-	151	1	135011	3	N	31706	31706	0			-0-
									548	5	34877	9							
*04	239484	X	239484	-0-		-0-	B	-0-	196	1	187484	3	N	37407	37407	0			-0-
									10656	5	41148	9							
*05	301713	X	301713	-0-		-0-	B	-0-	227	1	238248	3	N	45030	45030	0			-0-
									13705	5	49533	9							
*06	192960	X	22	-0-		-192938	B	-0-	21	3	1	5	N	-0-					-0-
*07	199392	X	6633	-0-		-192759	B	-0-	1	1	5441	3	N	1083	1083	0			-0-
									1191	9									
*08	199392	X	85787	-0-		-113605	B	-0-	27	1	71870	3	N	12627	12627	0			-0-
									13890	9									
*09	192960	X	118005	-0-		-74955	B	-0-	37	1	99864	3	N	16458	16458	0			-0-
									18104	9									
*10	199392	X	178435	-0-		-20957	B	-0-	131	1	154961	3	N	21221	21221	0			-0-
									23343	9									
*11	117067	X	117067	-0-		-0-	B	-0-	105	1	101946	3	N	13651	13651	0			-0-
									15016	9									
*12	124822	X	124822	-0-		-0-	B	-0-	124	1	109693	3	N	13641	13641	0			-0-
									15005	9									
*01	178436	X	113005	-0-		-65431	B	-0-	139	1	98273	3	N	12145	12145	0			-0-
									1233	5	13360	9							

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		222710	-0-		222710	B	274787	185	1	169363	3	N	37295	37295	0			-0-
									12137	5	41025	9							
*03	543170	X	268383	-0-		-274787	B	-0-	245	1	218334	3	N	44469	44469	0			-0-
									888	5	48916	9							
*04	268738	X	268738	-0-		-0-	B	-0-	216	1	207703	3	N	44589	44589	0			-0-
									11771	5	49048	9							
*05	220162	X	185660	-0-		-34502	B	-0-	137	1	144882	3	N	29395	29395	0			-0-
									8306	5	32335	9							
*06	213060	X	26	-0-		-213034	B	-0-	25	3	1	5	N	-0-					-0-
*07	220162	X	8292	-0-		-211870	B	-0-	1	1	6927	3	N	1240	1240	0			-0-
									1364	9									
*08	220162	X	99141	-0-		-121021	B	-0-	30	1	82129	3	N	15438	15438	0			-0-
									16982	9									
*09	213060	X	123616	-0-		-89444	B	-0-	38	1	104064	3	N	17740	17740	0			-0-
									19514	9									
*10	190963	X	190963	-0-		-0-	B	-0-	139	1	164778	3	N	23678	23678	0			-0-
									26046	9									
*11	122044	X	122044	-0-		-0-	B	-0-	107	1	105633	3	N	14822	14822	0			-0-
									16304	9									
*12	131547	X	131547	-0-		-0-	B	-0-	128	1	115181	3	N	14762	14762	0			-0-
									16238	9									
*01	190960	X	116362	-0-		-74598	B	-0-	140	1	100174	3	N	13461	13461	0			-0-
									1241	5	14807	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		86972	-0-	86972 B	86972	81	1	60168	3	N	20367	20367	0	-0-
							4319	5	22404	9					
*03	0		194602	-0-	194602 B	281574	149	1	150185	3	N	39691	39691	0	-0-
							608	5	43660	9					
*04	0		180083	-0-	180083 B	461657	151	1	132010	3	N	36803	36803	0	-0-
							7439	5	40483	9					
*05	465224	X	3567	-0-	-461657 B	-0-	5	1	2552	3	N	786	786	0	-0-
							145	5	865	9					
*06	143640	X	47184	-0-	-96456 B	-0-	27	1	34869	3	N	9769	9769	0	-0-
							1542	5	10746	9					
*07	157577	X	157577	-0-	-0- B	-0-	84	1	123967	3	N	30478	30478	0	-0-
							33526	9							
*08	148428	X	114233	-0-	-34195 B	-0-	54	1	90828	3	N	21228	21228	0	-0-
							23351	9							
*09	143640	X	127365	-0-	-16275 B	-0-	58	1	100977	3	N	23936	23936	0	-0-
							26330	9							
*10	148428	X	126444	-0-	-21984 B	-0-	89	1	100631	3	N	23385	23385	0	-0-
							25724	9							
*11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0	-0-
							20899	9							
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0	-0-
							19561	9							
*01	131626	X	78200	-0-	-53426 B	-0-	92	1	62125	3	N	13828	13828	0	-0-
							772	5	15211	9					

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	0		294003	-0-	294003 B	811890	264	1	230496	3	N	45670	45670	0	-0-
							13006	5	50237	9					
*05	1143604	X	331714	-0-	-811890 B	-0-	481	1	261637	3	N	49697	49697	0	-0-
							14929	5	54667	9					
06	257520	X	169894	-0-	-87626 B	-0-	107	1	136317	3	N	24912	24912	0	-0-
							6067	5	27403	9					
07	266104	X	202423	-0-	-63681 B	-0-	116	1	170716	3	N	28719	28719	0	-0-
							31591	9							
*08	266104	X	179033	-0-	-87071 B	-0-	91	1	150727	3	N	25650	25650	0	-0-
							28215	9							
09	257520	X	244852	-0-	-12668 B	-0-	118	1	205832	3	N	35365	35365	0	-0-
							38902	9							
*10	266104	X	248183	-0-	-17921 B	-0-	187	1	209971	3	N	34568	34568	0	-0-
							38025	9							
*11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0	-0-
							27558	9							
*12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0	-0-
							25037	9							
*01	253022	X	121823	-0-	-131199 B	-0-	152	1	101398	3	N	17275	17275	0	-0-
							1270	5	19003	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
*04	0		297456	-0-	297456	B	798474	266	1	232045	3	N	47318	47318	0		-0-
								13095	5	52050	9						
*05	804206	X	5732	-0-	-798474	B	-0-	8	1	4434	3	N	944	944	0		-0-
								252	5	1038	9						
06	240540	X	75311	-0-	-165229	B	-0-	47	1	60207	3	N	11252	11252	0		-0-
								2680	5	12377	9						
07	248558	X	237697	-0-	-10861	B	-0-	135	1	199349	3	N	34739	34739	0		-0-
								38213	9								
*08	248558	X	173995	-0-	-74563	B	-0-	87	1	145352	3	N	25960	25960	0		-0-
								28556	9								
09	240540	X	240308	-0-	-232	B	-0-	116	1	201782	3	N	34918	34918	0		-0-
								38410	9								
*10	239028	X	239028	-0-	-0-	B	-0-	179	1	201159	3	N	34264	34264	0		-0-
								37690	9								
*11	230040	X	184844	-0-	-45196	B	-0-	186	1	155414	3	N	26585	26585	0		-0-
								29244	9								
*12	248310	X	190092	-0-	-58218	B	-0-	206	1	159967	3	N	27199	27199	0		-0-
								29919	9								
*01	248310	X	133985	-0-	-114325	B	-0-	166	1	110833	3	N	19636	19636	0		-0-
								1386	5	21600	9						

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
*04	0		247500	-0-	247500	B	676173	218	1	190281	3	N	42075	42075	0		-0-
								10718	5	46283	9						
*05	875937	X	199764	-0-	-676173	B	-0-	281	1	153385	3	N	33982	33982	0		-0-
								8718	5	37380	9						
06	219180	X	109839	-0-	-109341	B	-0-	67	1	85132	3	N	18977	18977	0		-0-
								3765	5	20875	9						
07	226486	X	147383	-0-	-79103	B	-0-	82	1	121629	3	N	23338	23338	0		-0-
								25672	9								
*08	226486	X	162061	-0-	-64425	B	-0-	81	1	134858	3	N	24656	24656	0		-0-
								27122	9								
09	219180	X	215509	-0-	-3671	B	-0-	104	1	181105	3	N	31182	31182	0		-0-
								34300	9								
*10	225831	X	225831	-0-	-0-	B	-0-	170	1	190996	3	N	31514	31514	0		-0-
								34665	9								
*11	162235	X	162235	-0-	-0-	B	-0-	164	1	136968	3	N	22821	22821	0		-0-
								25103	9								
*12	222704	X	147964	-0-	-74740	B	-0-	161	1	124884	3	N	20835	20835	0		-0-
								22919	9								
*01	225835	X	109713	-0-	-116122	B	-0-	135	1	90412	3	N	16395	16395	0		-0-
								1131	5	18035	9						

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 11/17/2019 TOTAL DEPTH 13212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 01/20/2020 TOTAL DEPTH 13318 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/09/2020 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 04/11/2020 TOTAL DEPTH 13539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 04/25/2020 TOTAL DEPTH 13363 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 05/15/2020 TOTAL DEPTH 13341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 05/30/2020 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 05/04/2020 TOTAL DEPTH 13332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 04/01/2020 TOTAL DEPTH 13445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*12	SHUT IN		132688	-0-	132688	B	132688	110163	3	22525	9	N	20477	20477	0			-0-
*01	SHUT IN		208654	-0-	208654	B	341342	174507	3	2085	5	N	29147	29147	0			-0-
								32062	9									

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 06/19/2020 TOTAL DEPTH 13368 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	N	1990	-0-	-56	B	-139459	1845	3	145	9	N	132	185	1			64
*09	2010	N	1887	-0-	-123	B	-139459	1731	3	156	9	N	142					206
*10	1953	N	1974	-0-	21	B	-139438	1806	3	168	9	N	153	188	1			171
*11	1920	N	1873	-0-	-47	B	-139438	1712	3	161	9	N	146	184	1			133
*12	1953	N	1913	-0-	-40	B	-139438	1739	3	174	9	N	158	186	1			105
01	1984	N	1888	-0-	-96	B	-139438	1714	3	174	9	N	158	191	1			72

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	N	1134	-0-	-230	B	-19143	1024	1	110	9	N	100	166	1			140
*09	1260	N	885	-0-	-375	B	-19143	118	1	654	3	N	103					243
								113	9									
*10	1488	N	377	-0-	-1111	B	-19143	203	1	102	3	N	65	182	1			126
								72	9									
*11	1110	N	1385	-0-	275	B	-18868	1200	1	51	3	N	122	182	1			66
								134	9									
*12	930	N	1405	-0-	475	B	-18393	1222	1	28	3	N	141					207
								155	9									
01	341	N	1397	-0-	1056	B	-17337	1158	1	79	3	N	145	166	1			186
								160	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	525	-0-	-405 B	-996	72	1	394	3	N	54					100
							59	9									
*09	720	N	546	-0-	-174 B	-996	154	1	352	3	N	36					136
							40	9									
*10	775	N	682	-0-	-93 B	-996	33	1	593	3	N	51					187
							56	9									
*11	510	N	1050	-0-	540 B	-456	115	1	904	3	N	28	185	1			30
							31	9									
*12	558	N	777	-0-	219 B	-237	201	1	514	3	N	56					86
							62	9									
01	682	N	548	-0-	-134 B	-237	177	1	337	3	N	31					117
							34	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3658	X	3936	-0-	278 B	-53076	1052	1	2653	3	N	210	187	1			181
							231	9									
*09	3630	X	3749	-0-	119 B	-52957	1020	1	2517	3	N	193	184	1			190
							212	9									
*10	3968	X	3837	-0-	-131 B	-52957	1048	1	2568	3	N	201	178	1			213
							221	9									
*11	3810	X	3853	-0-	43 B	-52914	1020	1	2615	3	N	198	179	1			232
							218	9									
*12	3937	X	4499	-0-	562 B	-52352	1054	1	3214	3	N	210	180	1			262
							231	9									
01	3937	X	3787	-0-	-150 B	-52352	1052	1	2512	3	N	203	185	1			280
							223	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	818	-0-	12 B	-9758	514	1	304	9	N	276	183	1			256
*09	900	N	856	-0-	-44 B	-9758	489	1	93	3	N	249	359	1			146
							274	9									
*10	992	N	544	-0-	-448 B	-9758	283	1	38	3	N	203	186	1			163
							223	9									
*11	840	N	772	-0-	-68 B	-9758	446	1	326	9	N	296	362	1			97
*12	899	N	974	-0-	75 B	-9683	634	1	340	9	N	309	169	1			237
01	341	N	919	-0-	578 B	-9105	679	1	2	3	N	216	375	1			78
							238	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3658	X	3327	-0-	-331 B	-1353	424	1	2629	3	N	249	342	1			183
							274	9									
*09	3330	X	3345	-0-	15 B	-1338	445	1	2619	3	N	255	356	1			82
							281	9									
*10	3472	X	2409	-0-	-1063 B	-1338	455	1	1700	3	N	231	169	1			144
							254	9									
*11	3420	X	3321	-0-	-99 B	-1338	526	1	2452	3	N	312	345	1			111
							343	9									
*12	3534	X	2658	-0-	-876 B	-1338	473	1	1865	3	N	291	180	1			222
							320	9									
01	3472	X	3318	-0-	-154 B	-1338	460	1	2546	3	N	284	351	1			155
							312	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	961	N	843	-0-	-118 B	-9051	84	1	630	3	N	117	172	1			51
							129	9									
*09	1140	N	968	-0-	-172 B	-9051	139	1	671	3	N	144					195
							158	9									
*10	837	N	733	-0-	-104 B	-9051	72	1	541	3	N	109	176	1			128
							120	9									
*11	750	N	652	-0-	-98 B	-9051	136	1	402	3	N	104					232
							114	9									
*12	1054	N	924	-0-	-130 B	-9051	141	1	612	3	N	155	191	1			196
							171	9									
01	713	N	779	-0-	66 B	-8985	145	1	502	3	N	120	189	1			127
							132	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	N	1099	-0-	-668 B	-20710	84	1	942	3	N	66					188
							73	9									
*09	1350	N	1193	-0-	-157 B	-20710	147	1	948	3	N	89	177	1			100
							98	9									
*10	1054	N	872	-0-	-182 B	-20710	67	1	722	3	N	75					175
							83	9									
*11	960	N	167	-0-	-793 B	-20710	101	1	66	9	N	60	180	1			55
*12	1271	N	253	-0-	-1018 B	-20710	136	1	117	9	N	106					161
01	868	N	478	-0-	-390 B	-20710	140	1	299	3	N	35	167	1			29
							39	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1457	N	1941	-0-	484 B	-14918	243	1	1622	3	N	69	185	1			72
							76	9									
*09	1020	N	1551	-0-	531 B	-14387	218	1	1245	3	N	80					152
							88	9									
*10	1581	N	1559	-0-	-22 B	-14387	327	1	1170	3	N	56					208
							62	9									
*11	1800	N	1294	-0-	-506 B	-14387	230	1	995	3	N	63	174	1			97
							69	9									
*12	1643	N	1055	-0-	-588 B	-14387	210	1	765	3	N	73					170
							80	9									
01	1240	N	1411	-0-	171 B	-14216	204	1	1130	3	N	70	175	1			65
							77	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
*09	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
*10	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
*11	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
12	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
01	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	X	2999	-0-	-101 B	-50039	2885	3	114	9	N	104					127
*09	3000	X	2947	-0-	-53 B	-50039	2858	3	89	9	N	81					208
*10	3007	X	2886	-0-	-121 B	-50039	2817	3	69	9	N	63	180	1			91
*11	2910	X	2871	-0-	-39 B	-50039	2754	3	117	9	N	106					197
*12	3038	X	3051	-0-	13 B	-50026	2922	3	129	9	N	117	185	1			129
01	3038	X	2858	-0-	-180 B	-50026	2769	3	89	9	N	81					210

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3360	X	3360	-0-	-0-	B	-0-	610	1	2414	3	N	305	364	1			146
								336	9									
*09	3622	X	3622	-0-	-0-	B	-0-	420	1	2961	3	N	219	180	1			185
								241	9									
*10	3144	X	3144	-0-	-0-	B	-0-	412	1	2476	3	N	233	187	1			231
								256	9									
*11	2759	X	2759	-0-	-0-	B	-0-	374	1	2134	3	N	228	342	1			117
								251	9									
*12	2591	X	2591	-0-	-0-	B	-0-	393	1	1976	3	N	202	176	1			143
								222	9									
*01	1812	X	1812	-0-	-0-	B	-0-	313	1	1342	3	N	143	159	1			127
								157	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

*08	3503	X	3264	-0-	-239	B	-25548	149	1	2859	3	N	233	187	1			169
								256	9									
*09	3420	X	3605	-0-	185	B	-25363	91	1	3205	3	N	281	183	1			267
								309	9									
*10	724	X	3270	-0-	2546	B	-22817	2961	3	309	9	N	281	191	1			357
*11	0	X	3480	-0-	3480	B	-19337	1	1	3171	3	N	280	364	1			273
								308	9									
*12	0	X	5521	-0-	5521	B	-13816	14	1	5088	3	N	381	566	1			88
								419	9									
01	0	X	5263	-0-	5263	B	-8553	45	1	4822	3	N	360	192	1			256
								396	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

*08	5022	X	4810	-0-	-212	B	-14280	214	1	4325	3	N	246	184	1			232
								271	9									
*09	2483	X	4116	-0-	1633	B	-12647	104	1	3746	3	N	242	371	1			103
								266	9									
*10	0	X	4138	-0-	4138	B	-8509	1	1	3869	3	N	244	188	1			159
								268	9									
*11	0	X	4220	-0-	4220	B	-4289	2	1	3946	3	N	247	188	1			218
								272	9									
*12	153	X	4442	-0-	4289	B	-0-	12	1	4140	3	N	264	379	1			103
								290	9									
*01	4379	X	4379	-0-	-0-	B	-0-	37	1	4048	3	N	267	191	1			179
								294	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

*08	868	X	1089	-0-	221	B	-45227	1010	3	79	9	N	72					302
*09	1050	X	1283	-0-	233	B	-44994	1181	3	102	9	N	93	177	1			218
*10	1085	X	744	-0-	-341	B	-44994	675	3	69	9	N	63	169	1			112
*11	990	X	814	-0-	-176	B	-44994	728	3	86	9	N	78					190
*12	1178	X	2791	-0-	1613	B	-43381	2515	3	276	9	N	251	165	1			276
01	1333	X	3568	-0-	2235	B	-41146	3213	3	355	9	N	323	362	1			237

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

*08	1251	N	1251	-0-	-0-	B	-0-	1171	3	80	9	N	73	180	1			59
*09	1143	N	1143	-0-	-0-	B	-0-	1055	3	88	9	N	80					139
*10	1116	N	1106	-0-	-10	B	-0-	1021	3	85	9	N	77	175	1			41
*11	1474	N	1474	-0-	-0-	B	-0-	1374	3	100	9	N	91					132
*12	1976	N	1976	-0-	-0-	B	-0-	1840	3	136	9	N	124	181	1			75
*01	1806	N	1806	-0-	-0-	B	-0-	1684	3	122	9	N	111					186

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1736	N	1628	-0-	-108 B	-0-	204	1	1278	3	N	133	184	1			44
							146	9									
*09	1928	N	1928	-0-	-0- B	-0-	340	1	1391	3	N	179	198	1			25
							197	9									
*10	1674	N	1527	-0-	-147 B	-0-	159	1	1200	3	N	153					178
							168	9									
*11	1591	N	1591	-0-	-0- B	-0-	207	1	1218	3	N	151	174	1			155
							166	9									
*12	1896	N	1896	-0-	-0- B	-0-	265	1	1396	3	N	214	191	1			178
							235	9									
*01	1518	N	1518	-0-	-0- B	-0-	284	1	1088	3	N	133	165	1			146
							146	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	1124	-0-	132 B	-1360	95	1	960	3	N	63					184
							69	9									
*09	1230	N	1140	-0-	-90 B	-1360	175	1	884	3	N	74					258
							81	9									
*10	992	N	885	-0-	-107 B	-1360	67	1	751	3	N	61	184	1			135
							67	9									
*11	960	N	996	-0-	36 B	-1324	128	1	804	3	N	58					193
							64	9									
*12	1271	N	1099	-0-	-172 B	-1324	161	1	863	3	N	68					261
							75	9									
01	868	N	841	-0-	-27 B	-1324	192	1	580	3	N	63	190	1			134
							69	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5797	X	6843	-0-	1046 B	-137298	6175	3	668	9	N	607	749	1			45
*09	5730	X	5697	-0-	-33 B	-137298	5159	3	538	9	N	489	363	1			171
*10	6696	X	5886	-0-	-810 B	-137298	5305	3	581	9	N	528	558	1			141
*11	6630	X	5731	-0-	-899 B	-137298	5167	3	564	9	N	513	557	1			97
*12	6851	X	6504	-0-	-347 B	-137298	5827	3	677	9	N	615	561	1			151
01	6851	X	5941	-0-	-910 B	-137298	5327	3	614	9	N	558	539	1			170

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4247	X	3336	-0-	-911 B	-33967	1079	1	2069	3	N	171	177	1			101
							188	9									
*09	3330	X	4374	-0-	1044 B	-32923	1316	1	2827	3	N	210	188	1			123
							231	9									
*10	2232	X	4335	-0-	2103 B	-30820	1359	1	2765	3	N	192	175	1			140
							211	9									
*11	3240	X	3352	-0-	112 B	-30708	1320	1	1815	3	N	197	189	1			148
							217	9									
*12	4526	X	4933	-0-	407 B	-30301	1362	1	3384	3	N	170	193	1			125
							187	9									
01	4526	X	4196	-0-	-330 B	-30301	1364	1	2613	3	N	199	190	1			134
							219	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3844	X	5290	-0-	1446 B	-24987	4898	3	392	9	N	356	179	1			288
*09	6360	X	3213	-0-	-3147 B	-24987	2952	3	261	9	N	237	381	1			144
*10	6572	X	4754	-0-	-1818 B	-24987	4363	3	391	9	N	355	370	1			129
*11	6360	X	4209	-0-	-2151 B	-24987	3869	3	340	9	N	309	344	1			94
*12	5301	X	2318	-0-	-2983 B	-24987	2105	3	213	9	N	194					288
01	5301	X	5194	-0-	-107 B	-24987	4767	3	427	9	N	388	577	1			99

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	674	-0-	-70 B	-7098	152	1	457	3	N	59					209
							65	9									
*09	870	N	591	-0-	-279 B	-7098	103	1	397	3	N	83	183	1			109
							91	9									
*10	558	N	617	-0-	59 B	-7039	85	1	422	3	N	100					209
							110	9									
*11	600	N	518	-0-	-82 B	-7039	86	1	360	3	N	65	186	1			88
							72	9									
*12	682	N	672	-0-	-10 B	-7039	121	1	460	3	N	83					171
							91	9									
01	620	N	553	-0-	-67 B	-7039	124	1	329	3	N	91	200	1			62
							100	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	1206	-0-	90 B	-8252	84	1	1071	3	N	46	192	1			44
							51	9									
*09	1320	N	1421	-0-	101 B	-8151	139	1	1217	3	N	59					103
							65	9									
*10	1178	N	1000	-0-	-178 B	-8151	69	1	877	3	N	49					152
							54	9									
*11	1110	N	1021	-0-	-89 B	-8151	86	1	882	3	N	48	181	1			19
							53	9									
*12	1519	N	1231	-0-	-288 B	-8151	111	1	1048	3	N	65					84
							72	9									
01	899	N	1154	-0-	255 B	-7896	104	1	987	3	N	57					141
							63	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	1213	-0-	314 B	-4780	153	1	915	3	N	132	176	1			110
							145	9									
*09	1050	N	1231	-0-	181 B	-4599	103	1	946	3	N	165	186	1			89
							182	9									
*10	1085	N	978	-0-	-107 B	-4599	65	1	760	3	N	139	172	1			56
							153	9									
*11	1110	N	1002	-0-	-108 B	-4599	83	1	774	3	N	132					188
							145	9									
*12	1333	N	1261	-0-	-72 B	-4599	117	1	948	3	N	178	191	1			175
							196	9									
01	961	N	1017	-0-	56 B	-4543	102	1	750	3	N	150	187	1			138
							165	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	4	4	8			78
*04	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	1	1	8			78
05	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*06	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	1	1	8			78
07	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*08	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*09	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*10	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
11	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
12	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
01	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*08	248	N	212	-0-	-36	B	-71416	4	1	208	9	N	189					308
*09	240	N	195	-0-	-45	B	-71416	5	1	190	9	N	173	342	1			139
*10	186	N	204	-0-	18	B	-71398	3	1	201	9	N	183	173	1			149
*11	270	N	201	-0-	-69	B	-71398	3	1	198	9	N	180	184	1			145
*12	248	N	205	-0-	-43	B	-71398	1	1	204	9	N	185	164	1			166
01	217	N	246	-0-	29	B	-71369	2	1	14	3	N	209	176	1			199
								230	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*08	1570	N	1570	-0-	-0-	B	-0-	1310	4	260	9	Y	236	276	1			57
*09	1500	N	1500	-0-	-0-	B	-0-	1254	4	246	9	Y	224	172	1			109
*10	1585	N	1585	-0-	-0-	B	-0-	1319	4	266	9	Y	242	281	1			70
11	1540	N	1540	-0-	-0-	B	-0-	1269	4	271	9	Y	246	98	1			218
12	1614	N	1614	-0-	-0-	B	-0-	1332	4	282	9	Y	256	435	1			39
01	31	N	-0-	-0-	-31	B	-0-					Y	252	229	1			62

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

*08	1625	N	1625	-0-	-0-	B	-0-	1355	4	270	9	Y	245	257	1			59
*09	1519	N	1519	-0-	-0-	B	-0-	1270	4	249	9	Y	226	175	1			110
*10	1440	N	1440	-0-	-0-	B	-0-	1202	4	238	9	Y	216	264	1			62
11	1166	N	1166	-0-	-0-	B	-0-	968	4	198	9	Y	180	83	1			159
12	2445	N	2445	-0-	-0-	B	-0-	2031	4	414	9	Y	376	477	1			58
01	31	N	-0-	-0-	-31	B	-0-					Y	352	323	1			87

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

*08	4433	X	1956	-0-	-2477	B	-12136	85	1	1680	3	N	174	178	1			106
								191	9									
*09	4290	X	2320	-0-	-1970	B	-12136	139	1	1929	3	N	229	172	1			163
								252	9									
*10	2015	X	1697	-0-	-318	B	-12136	71	1	1457	3	N	154	168	1			149
								169	9									
*11	1950	X	1310	-0-	-640	B	-12136	103	1	1056	3	N	137	183	1			103
								151	9									
*12	2480	X	2498	-0-	18	B	-12118	210	1	2040	3	N	225	176	1			152
								248	9									
01	2387	X	1507	-0-	-880	B	-12118	137	1	1166	3	N	185	184	1			153
								204	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	921	-0-	53 B	-3334	100	1	755	3	N	60					140
							66	9									
*09	1110	N	1065	-0-	-45 B	-3334	176	1	799	3	N	82					222
							90	9									
*10	837	N	788	-0-	-49 B	-3334	70	1	659	3	N	54	174	1			102
							59	9									
*11	840	N	510	-0-	-330 B	-3334	98	1	349	3	N	57					159
							63	9									
*12	1147	N	1015	-0-	-132 B	-3334	170	1	757	3	N	80	181	1			58
							88	9									
01	775	N	825	-0-	50 B	-3284	186	1	563	3	N	69					127
							76	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7254	X	4425	-0-	-2829 B	-23089	880	1	3084	3	N	419	368	1			242
							461	9									
*09	4589	X	7079	-0-	2490 B	-20599	1344	1	4997	3	N	671	709	1			204
							738	9									
*10	0	X	4784	-0-	4784 B	-15815	1200	1	3083	3	N	455	352	1			307
							501	9									
*11	0	X	4727	-0-	4727 B	-11088	1266	1	2966	3	N	450	533	1			224
							495	9									
*12	0	X	2927	-0-	2927 B	-8161	1138	1	1436	3	N	321	361	1			184
							353	9									
01	0	X	2729	-0-	2729 B	-5432	1267	1	1159	3	N	275	336	1			123
							303	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5332	X	3517	-0-	-1815 B	-1812	3341	3	176	9	N	160					200
*09	5340	X	2893	-0-	-2447 B	-1812	2736	3	157	9	N	143	176	1			167
*10	5518	X	2494	-0-	-3024 B	-1812	2356	3	138	9	N	125	177	1			115
*11	5340	X	1924	-0-	-3416 B	-1812	1806	3	118	9	N	107	181	1			41
*12	4557	X	1974	-0-	-2583 B	-1812	1840	3	134	9	N	122					163
01	3503	X	3550	-0-	47 B	-1765	3386	3	164	9	N	149	171	1			141

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4526	X	4506	-0-	-20 B	-43648	4308	3	198	9	N	180	353	1			30
*09	4350	X	4342	-0-	-8 B	-43648	4125	3	217	9	N	197	188	1			39
*10	4588	X	4392	-0-	-196 B	-43648	4169	3	223	9	N	203	180	1			62
*11	4440	X	4324	-0-	-116 B	-43648	4108	3	216	9	N	196	180	1			78
*12	4495	X	4134	-0-	-361 B	-43648	3892	3	242	9	N	220	186	1			112
01	4495	X	3639	-0-	-856 B	-43648	3432	3	207	9	N	188	165	1			135

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	N	1803	-0-	129 B	-16342	290	1	1306	3	N	188	167	1			144
							207	9									
*09	1890	N	1828	-0-	-62 B	-16342	129	1	1433	3	N	242	178	1			208
							266	9									
*10	1612	N	1471	-0-	-141 B	-16342	109	1	1167	3	N	177	188	1			197
							195	9									
*11	1650	N	1576	-0-	-74 B	-16342	113	1	1250	3	N	194	352	1			39
							213	9									
*12	1953	N	2730	-0-	777 B	-15565	122	1	2323	3	N	259	190	1			108
							285	9									
01	1426	N	1912	-0-	486 B	-15079	200	1	1490	3	N	202	186	1			124
							222	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9881	X	9881	-0-	-0-	B	-0-	9177	3	704	9	N	640	574	1			163
*09	6610	X	6610	-0-	-0-	B	-0-	6115	3	495	9	N	450	391	1			222
*10	5980	X	5980	-0-	-0-	B	-0-	5504	3	476	9	N	433	537	1			118
*11	5250	X	2645	-0-	-2605	B	-0-	2454	3	191	9	N	174	178	1			114
*12	8600	X	8600	-0-	-0-	B	-0-	7888	3	712	9	N	647	545	1			216
*01	6566	X	6566	-0-	-0-	B	-0-	6036	3	530	9	N	482	542	1			156

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

*08	1116	N	1127	-0-	11	B	-13276	153	1	858	3	N	105	168	1			155
								116	9									
*09	1170	N	1192	-0-	22	B	-13254	100	1	926	3	N	151	179	1			127
								166	9									
*10	930	N	1051	-0-	121	B	-13133	83	1	818	3	N	136	165	1			98
								150	9									
*11	1020	N	1271	-0-	251	B	-12882	86	1	1041	3	N	131	171	1			58
								144	9									
*12	1302	N	1576	-0-	274	B	-12608	149	1	1251	3	N	160	170	1			48
								176	9									
01	1023	N	1247	-0-	224	B	-12384	135	1	944	3	N	153	152	1			49
								168	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*08	0	X	2012	-0-	2012	B	-11101	257	1	1292	3	Y	421	550	1			102
								463	9									
*09	0	X	1078	-0-	1078	B	-10023	215	1	412	3	Y	410	353	1			159
								451	9									
*10	0	X	1974	-0-	1974	B	-8049	326	1	1189	3	Y	417	369	1			207
								459	9									
*11	0	X	1461	-0-	1461	B	-6588	269	1	788	3	Y	367	366	1			208
								404	9									
*12	0	X	1572	-0-	1572	B	-5016	304	1	848	3	Y	382	372	1			218
								420	9									
01	0	X	2288	-0-	2288	B	-2728	401	1	1281	3	Y	551	560	1			209
								606	9									

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

08	1546	N	1546	-0-	-0-	B	-0-	242	1	1264	2	Y	36	35	0	1	1	-0-
								40	9									
09	1460	N	1460	-0-	-0-	B	-0-	250	1	1174	2	Y	33	33	0			-0-
								36	9									
10	1426	N	1420	-0-	-6	B	-0-	245	1	1136	2	Y	35	35	0			-0-
								39	9									
11	1380	N	1353	-0-	-27	B	-0-	232	1	1080	2	Y	37	36	0	1	1	-0-
								41	9									
12	1426	N	1295	-0-	-131	B	-0-	190	1	1073	2	Y	29	27	0	2	1	-0-
								32	9									
01	1426	N	1033	-0-	-393	B	-0-	119	1	877	2	Y	34	32	0	2	1	-0-
								37	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	205	-0-	-756 B	-0-	10	1	152	2	Y	39	39	0			-0-
							43	9									
09	840	N	457	-0-	-383 B	-0-	18	1	361	2	Y	71	71	0			-0-
							78	9									
10	620	N	354	-0-	-266 B	-0-	22	1	282	2	Y	45	45	0			-0-
							50	9									
11	537	N	537	-0-	-0- B	-0-	26	1	439	2	Y	65	65	0			-0-
							72	9									
*12	490	N	490	-0-	-0- B	-0-	16	1	404	2	Y	64	63	0	1	1	-0-
							70	9									
*01	514	N	514	-0-	-0- B	-0-	20	1	415	2	Y	72	71	0	1	1	-0-
							79	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

08	14B2 EXT		2045	-0-	2045 B	2045	117	1	1751	2	Y	161	160	0	1	1	-0-
							177	9									
09	14B2 EXT		3454	-0-	3454 B	5499	147	1	2869	2	Y	398	398	0			-0-
							438	9									
10	14B2 EXT		2942	-0-	2942 B	8441	184	1	2363	2	Y	359	359	0			-0-
							395	9									
11	14B2 EXT		2702	-0-	2702 B	11143	129	1	2211	2	Y	329	328	0	1	1	-0-
							362	9									
12	14B2 EXT		425	-0-	425 B	11568	12	1	305	2	Y	98	98	0			-0-
							108	9									
*01	11593	X	25	-0-	-11568 B	-0-	1	1	12	2	Y	11	11	0			-0-
							12	9									

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	24	N	24	-0-	-0- B	-0-	24	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
*01	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

08	3658	X	2067	-0-	-1591 B	-0-	2036	2	31	9	Y	28	28	1			-0-
09	3360	X	1850	-0-	-1510 B	-0-	1776	2	74	9	Y	67	67	1			-0-
10	3410	X	2408	-0-	-1002 B	-0-	2363	2	45	9	Y	41	41	1			-0-
11	3120	X	2536	-0-	-584 B	-0-	2467	2	69	9	Y	63	63	1			-0-
*12	3274	X	3274	-0-	-0- B	-0-	3160	2	114	9	Y	104	104	1			-0-
*01	2888	X	2888	-0-	-0- B	-0-	2819	2	69	9	Y	63	63	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4686	X	4686	-0-	-0- B	-0-	4502	2	184	9	Y	167	164	0	3	1	-0-
09	4238	X	4238	-0-	-0- B	-0-	4063	2	175	9	Y	159	159	0			-0-
10	4366	X	4366	-0-	-0- B	-0-	4189	2	177	9	Y	161	161	0			-0-
11	4088	X	4088	-0-	-0- B	-0-	3915	2	173	9	Y	157	154	0	3	1	-0-
*12	4345	X	4345	-0-	-0- B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
*01	2909	X	2909	-0-	-0- B	-0-	2766	2	143	9	Y	130	125	0	5	1	-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

08	2232	N	2120	-0-	-112 B	-0-	114	1	1596	2	Y	373	372	0	1	1	-0-
							410	9									
09	1980	N	1943	-0-	-37 B	-0-	89	1	1466	2	Y	353	353	0			-0-
							388	9									
10	2232	N	1956	-0-	-276 B	-0-	94	1	1488	2	Y	340	340	0			-0-
							374	9									
11	2040	N	1869	-0-	-171 B	-0-	98	1	1411	2	Y	327	326	0	1	1	-0-
							360	9									
12	2015	N	1993	-0-	-22 B	-0-	112	1	1500	2	Y	346	344	0	2	1	-0-
							381	9									
01	1953	N	1904	-0-	-49 B	-0-	109	1	1420	2	Y	341	338	0	3	1	-0-
							375	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

08	3472	X	3236	-0-	-236 B	-0-	3137	2	99	9	Y	90	88	0	2	1	-0-
09	3330	X	2380	-0-	-950 B	-0-	2302	2	78	9	Y	71	71	0			-0-
10	3441	X	2868	-0-	-573 B	-0-	2771	2	97	9	Y	88	88	0			-0-
11	3330	X	2546	-0-	-784 B	-0-	2454	2	92	9	Y	84	82	0	2	1	-0-
12	3348	X	1548	-0-	-1800 B	-0-	1487	2	61	9	Y	55	53	0	2	1	-0-
01	3224	X	2035	-0-	-1189 B	-0-	1951	2	84	9	Y	76	72	0	4	1	-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

08	3968	X	3968	-0-	-0- B	-0-	3968	2			Y	-0-					-0-
09	3576	X	3576	-0-	-0- B	-0-	3411	2	165	9	Y	150	150	1			-0-
10	3779	X	3779	-0-	-0- B	-0-	3621	2	158	9	Y	144	144	1			-0-
11	3840	X	3498	-0-	-342 B	-0-	3498	2			Y	-0-					-0-
12	3968	X	3755	-0-	-213 B	-0-	3755	2			Y	-0-					-0-
01	3968	X	3584	-0-	-384 B	-0-	3584	2			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

08	4216	X	2262	-0-	-1954 B	-0-	2252	2	10	9	Y	9	9	1			-0-
09	3930	X	3444	-0-	-486 B	-0-	3383	2	61	9	Y	55	55	1			-0-
10	4138	X	4138	-0-	-0- B	-0-	4047	2	91	9	Y	83	83	1			-0-
11	3690	X	2042	-0-	-1648 B	-0-	2003	2	39	9	Y	35	35	1			-0-
12	3596	X	1706	-0-	-1890 B	-0-	1675	2	31	9	Y	28	28	1			-0-
01	4123	X	3843	-0-	-280 B	-0-	3702	2	141	9	Y	128	128	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2766	-0-	-148 B	-0-	407	1	2164	2	Y	177	175	0	2	1	-0-
							195	9									
09	2820	X	2609	-0-	-211 B	-0-	418	1	2002	2	Y	172	172	0			-0-
							189	9									
10	2914	X	2705	-0-	-209 B	-0-	439	1	2073	2	Y	175	175	0			-0-
							193	9									
11	2790	X	2521	-0-	-269 B	-0-	406	1	1928	2	Y	170	169	0	1	1	-0-
							187	9									
12	2821	X	2500	-0-	-321 B	-0-	338	1	1965	2	Y	179	176	0	3	1	-0-
							197	9									
01	2759	X	2614	-0-	-145 B	-0-	286	1	2132	2	Y	178	174	0	4	1	-0-
							196	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	4608	-0-	-1530 B	-0-	4322	2	286	9	Y	260	257	0	3	1	-0-
09	5580	X	4591	-0-	-989 B	-0-	4321	2	270	9	Y	245	245	0			-0-
10	5580	X	4649	-0-	-931 B	-0-	4385	2	264	9	Y	240	240	0			-0-
11	5040	X	4411	-0-	-629 B	-0-	4145	2	266	9	Y	242	239	0	3	1	-0-
12	4743	X	4514	-0-	-229 B	-0-	4239	2	275	9	Y	250	243	0	7	1	-0-
01	4743	X	4433	-0-	-310 B	-0-	4160	2	273	9	Y	248	240	0	8	1	-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2033	-0-	-13 B	-49779	2003	2	30	9	Y	27	27	1			-0-
09	1890	N	1911	-0-	21 B	-49758	1828	2	83	9	Y	75	75	1			-0-
10	2015	N	1778	-0-	-237 B	-49758	1731	2	47	9	Y	43	43	1			-0-
11	1980	N	2030	-0-	50 B	-49708	1978	2	52	9	Y	47	47	1			-0-
12	1984	N	1708	-0-	-276 B	-49708	1635	2	73	9	Y	66	66	1			-0-
01	1767	N	1599	-0-	-168 B	-49708	1557	2	42	9	Y	38	38	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2095	-0-	-230 B	-0-	1979	2	116	9	Y	105	104	0	1	1	-0-
09	2100	N	1925	-0-	-175 B	-0-	1823	2	102	9	Y	93	93	0			-0-
10	2108	N	1957	-0-	-151 B	-0-	1850	2	107	9	Y	97	97	0			-0-
11	2040	N	1804	-0-	-236 B	-0-	1702	2	102	9	Y	93	92	0	1	1	-0-
12	1984	N	1900	-0-	-84 B	-0-	1793	2	107	9	Y	97	94	0	3	1	-0-
01	1953	N	1874	-0-	-79 B	-0-	1769	2	105	9	Y	95	92	0	3	1	-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5273	-0-	-152 B	-0-	5033	2	240	9	Y	218	214	0	4	1	-0-
09	5250	X	4116	-0-	-1134 B	-0-	3907	2	209	9	Y	190	190	0			-0-
10	5425	X	4811	-0-	-614 B	-0-	4571	2	240	9	Y	218	218	0			-0-
11	5220	X	4874	-0-	-346 B	-0-	4614	2	260	9	Y	236	233	0	3	1	-0-
12	5363	X	5115	-0-	-248 B	-0-	4839	2	276	9	Y	251	243	0	8	1	-0-
01	5270	X	4793	-0-	-477 B	-0-	4529	2	264	9	Y	240	232	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1077	-0-	-101 B	-0-	64	1	846	2	Y	152	151	0	1	1	-0-
							167	9									
09	1110	N	953	-0-	-157 B	-0-	53	1	784	2	Y	105	105	0			-0-
							116	9									
10	1085	N	817	-0-	-268 B	-0-	44	1	718	2	Y	50	50	0			-0-
							55	9									
11	1050	N	878	-0-	-172 B	-0-	47	1	707	2	Y	113	113	0			-0-
							124	9									
12	992	N	875	-0-	-117 B	-0-	52	1	737	2	Y	78	77	0	1	1	-0-
							86	9									
01	806	N	766	-0-	-40 B	-0-	47	1	680	2	Y	35	34	0	1	1	-0-
							39	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	37	1	412	2	Y	189	189	0			-0-
							208	9									
09	720	N	582	-0-	-138 B	-0-	30	1	344	2	Y	189	189	0			-0-
							208	9									
10	682	N	453	-0-	-229 B	-0-	19	1	233	2	Y	183	183	0			-0-
							201	9									
11	630	N	257	-0-	-373 B	-0-	69	2	188	9	Y	171	171	0			-0-
12	589	N	214	-0-	-375 B	-0-	58	2	156	9	Y	142	142	0			-0-
*01	507	N	507	-0-	-0- B	-0-	20	1	307	2	Y	164	164	0			-0-
							180	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0- B	-0-	129	2	25	9	Y	23	23	0			-0-
09	120	N	113	-0-	-7 B	-0-	94	2	19	9	Y	17	17	0			-0-
10	155	N	122	-0-	-33 B	-0-	102	2	20	9	Y	18	18	0			-0-
11	150	N	120	-0-	-30 B	-0-	99	2	21	9	Y	19	19	0			-0-
12	124	N	117	-0-	-7 B	-0-	103	2	14	9	Y	13	13	0			-0-
*01	225	N	225	-0-	-0- B	-0-	208	2	17	9	Y	15	15	0			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	942	-0-	-112 B	-0-	65	1	666	2	Y	192	192	0			-0-
							211	9									
09	960	N	931	-0-	-29 B	-0-	65	1	646	2	Y	200	200	0			-0-
							220	9									
10	930	N	883	-0-	-47 B	-0-	65	1	612	2	Y	187	187	0			-0-
							206	9									
11	900	N	884	-0-	-16 B	-0-	72	1	606	2	Y	187	187	0			-0-
							206	9									
12	961	N	542	-0-	-419 B	-0-	35	1	363	2	Y	131	130	0	1	1	-0-
							144	9									
01	868	N	147	-0-	-721 B	-0-	26	2	121	9	Y	110	110	0			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	1046	-0-	85 B	-38801	1017	2	29	9	Y	26	26	1			-0-
09	510	N	1113	-0-	603 B	-38198	1026	2	87	9	Y	79	79	1			-0-
10	868	N	1254	-0-	386 B	-37812	1200	2	54	9	Y	49	49	1			-0-
11	1020	N	1210	-0-	190 B	-37622	1146	2	64	9	Y	58	58	1			-0-
12	1147	N	1124	-0-	-23 B	-37622	1054	2	70	9	Y	64	64	1			-0-
01	1240	N	974	-0-	-266 B	-37622	934	2	40	9	Y	36	36	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	778	-0-	-121 B	-0-	45	1	594	2	Y	126	126	0			-0-
							139	9									
09	810	N	704	-0-	-106 B	-0-	36	1	544	2	Y	113	113	0			-0-
							124	9									
10	837	N	742	-0-	-95 B	-0-	34	1	568	2	Y	127	127	0			-0-
							140	9									
11	750	N	719	-0-	-31 B	-0-	37	1	561	2	Y	110	110	0			-0-
							121	9									
12	713	N	622	-0-	-91 B	-0-	32	1	469	2	Y	110	109	0	1	1	-0-
							121	9									
01	744	N	366	-0-	-378 B	-0-	17	1	262	2	Y	79	79	0			-0-
							87	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3966	-0-	-932 B	-0-	3803	2	163	9	Y	148	145	0	3	1	-0-
09	4740	X	3376	-0-	-1364 B	-0-	3212	2	164	9	Y	149	149	0			-0-
10	4464	X	3621	-0-	-843 B	-0-	3468	2	153	9	Y	139	139	0			-0-
11	4320	X	3419	-0-	-901 B	-0-	3256	2	163	9	Y	148	146	0	2	1	-0-
12	4154	X	3834	-0-	-320 B	-0-	3658	2	176	9	Y	160	154	0	6	1	-0-
*01	4954	X	4954	-0-	-0- B	-0-	4777	2	177	9	Y	161	152	0	9	1	-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	N	1803	-0-	-0- B	-0-	89	1	1355	2	Y	326	325	0	1	1	-0-
							359	9									
09	1680	N	1098	-0-	-582 B	-0-	44	1	846	2	Y	189	189	0			-0-
							208	9									
10	1736	N	537	-0-	-1199 B	-0-	31	1	399	2	Y	97	97	0			-0-
							107	9									
11	1680	N	390	-0-	-1290 B	-0-	17	1	297	2	Y	69	69	0			-0-
							76	9									
*12	23648	X	23648	-0-	-0- B	-0-	804	1	20123	2	Y	2474	2443	0	31	1	-0-
							2721	9									
*01	14430	X	14430	-0-	-0- B	-0-	563	1	11665	2	Y	2002	1981	0	21	1	-0-
							2202	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2606	-0-	-432 B	-0-	2543	2	63	9	Y	57	55	0	2	1	-0-
09	2940	X	1867	-0-	-1073 B	-0-	1821	2	46	9	Y	42	42	0			-0-
10	2852	X	2426	-0-	-426 B	-0-	2365	2	61	9	Y	55	55	0			-0-
11	2760	X	2342	-0-	-418 B	-0-	2279	2	63	9	Y	57	56	0	1	1	-0-
12	2852	X	2572	-0-	-280 B	-0-	2503	2	69	9	Y	63	59	0	4	1	-0-
01	2604	X	2435	-0-	-169 B	-0-	2365	2	70	9	Y	64	60	0	4	1	-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1480	-0-	-721 B	-0-	1468	2	12	9	Y	11	11	1			-0-
09	1170	N	1110	-0-	-60 B	-0-	1075	2	35	9	Y	32	32	1			-0-
10	1457	N	787	-0-	-670 B	-0-	770	2	17	9	Y	15	15	1			-0-
11	1440	N	501	-0-	-939 B	-0-	489	2	12	9	Y	11	11	1			-0-
*12	1624	N	1624	-0-	-0- B	-0-	1591	2	33	9	Y	30	30	1			-0-
*01	2684	N	2684	-0-	-0- B	-0-	2653	2	31	9	Y	28	28	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	N	1387	-0-	-0- B	-0-	1330	2	57	9	Y	52	51	0	1	1	-0-
09	1440	N	1288	-0-	-152 B	-0-	1231	2	57	9	Y	52	52	0			-0-
10	1519	N	1333	-0-	-186 B	-0-	1274	2	59	9	Y	54	54	0			-0-
11	1379	N	1379	-0-	-0- B	-0-	1309	2	70	9	Y	64	63	0	1	1	-0-
*12	1515	N	1515	-0-	-0- B	-0-	1441	2	74	9	Y	67	65	0	2	1	-0-
01	1333	N	945	-0-	-388 B	-0-	888	2	57	9	Y	52	50	0	2	1	-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4659	-0-	-549 B	-0-	4299	2	360	9	Y	327	324	0	3	1	-0-
09	5160	X	4453	-0-	-707 B	-0-	4087	2	366	9	Y	333	333	0			-0-
10	5332	X	4467	-0-	-865 B	-0-	4204	2	263	9	Y	239	239	0			-0-
11	5160	X	4281	-0-	-879 B	-0-	3942	2	339	9	Y	308	306	0	2	1	-0-
12	4743	X	4449	-0-	-294 B	-0-	4054	2	395	9	Y	359	353	0	6	1	-0-
01	4650	X	4298	-0-	-352 B	-0-	3911	2	387	9	Y	352	345	0	7	1	-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	471	-0-	-118 B	-0-	456	2	15	9	Y	14	14	1			-0-
09	660	N	65	-0-	-595 B	-0-	46	2	19	9	Y	17	17	1			-0-
10	713	N	385	-0-	-328 B	-0-	378	2	7	9	Y	6	6	1			-0-
11	809	N	809	-0-	-0- B	-0-	768	2	41	9	Y	37	37	1			-0-
*12	614	N	614	-0-	-0- B	-0-	573	2	41	9	Y	37	37	1			-0-
*01	653	N	653	-0-	-0- B	-0-	621	2	32	9	Y	29	29	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1466	-0-	-301 B	-0-	1325	2	141	9	Y	128	127	0	1	1	-0-
09	1493	N	1493	-0-	-0- B	-0-	1349	2	144	9	Y	131	131	0			-0-
10	1837	N	1837	-0-	-0- B	-0-	1661	2	176	9	Y	160	160	0			-0-
11	1589	N	1589	-0-	-0- B	-0-	1425	2	164	9	Y	149	148	0	1	1	-0-
*12	2038	N	2038	-0-	-0- B	-0-	1869	2	169	9	Y	154	151	0	3	1	-0-
01	1829	N	1752	-0-	-77 B	-0-	1583	2	169	9	Y	154	151	0	3	1	-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	5857	-0-	-1149 B	-0-	56	1	5080	2	Y	655	651	0	4	1	-0-
							721	9									
09	6630	X	5699	-0-	-931 B	-0-	61	1	4861	2	Y	706	706	0			-0-
							777	9									
10	6696	X	5757	-0-	-939 B	-0-	67	1	4906	2	Y	713	713	0			-0-
							784	9									
11	6180	X	5303	-0-	-877 B	-0-	115	1	4466	2	Y	656	653	0	3	1	-0-
							722	9									
12	6200	X	5448	-0-	-752 B	-0-	123	1	4466	2	Y	781	774	0	7	1	-0-
							859	9									
01	5890	X	4568	-0-	-1322 B	-0-	111	1	3696	2	Y	692	685	0	7	1	-0-
							761	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0- B	-0-	1641	2	10	9	Y	9	9	1			-0-
09	1620	N	1564	-0-	-56 B	-0-	1532	2	32	9	Y	29	29	1			-0-
10	1705	N	1620	-0-	-85 B	-0-	1605	2	15	9	Y	14	14	1			-0-
11	1590	N	1507	-0-	-83 B	-0-	1488	2	19	9	Y	17	17	1			-0-
12	1612	N	1569	-0-	-43 B	-0-	1534	2	35	9	Y	32	32	1			-0-
01	1612	N	1574	-0-	-38 B	-0-	1559	2	15	9	Y	14	14	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2072	N	2072	-0-	-0- B	-0-	2033	2	39	9	Y	35	35	1			-0-
09	2016	N	2016	-0-	-0- B	-0-	1918	2	98	9	Y	89	89	1			-0-
10	2046	N	1977	-0-	-69 B	-0-	1921	2	56	9	Y	51	51	1			-0-
11	2010	N	1884	-0-	-126 B	-0-	1822	2	62	9	Y	56	56	1			-0-
12	2077	N	1844	-0-	-233 B	-0-	1766	2	78	9	Y	71	71	1			-0-
01	1984	N	1842	-0-	-142 B	-0-	1789	2	53	9	Y	48	48	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5606	-0-	-284 B	-0-	5195	2	411	9	Y	374	370	0	4	1	-0-
09	5663	X	5663	-0-	-0- B	-0-	5277	2	386	9	Y	351	351	0			-0-
10	6076	X	5884	-0-	-192 B	-0-	5467	2	417	9	Y	379	379	0			-0-
11	5880	X	5740	-0-	-140 B	-0-	5338	2	402	9	Y	365	362	0	3	1	-0-
*12	6186	X	6186	-0-	-0- B	-0-	5802	2	384	9	Y	349	340	0	9	1	-0-
01	5890	X	5831	-0-	-59 B	-0-	5469	2	362	9	Y	329	319	0	10	1	-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3880	-0-	-367 B	-0-	3280	2	600	9	Y	545	543	0	2	1	-0-
09	4110	X	3634	-0-	-476 B	-0-	3038	2	596	9	Y	542	542	0			-0-
10	4092	X	3774	-0-	-318 B	-0-	3157	2	617	9	Y	561	561	0			-0-
11	3960	X	3599	-0-	-361 B	-0-	2994	2	605	9	Y	550	548	0	2	1	-0-
12	4092	X	3596	-0-	-496 B	-0-	3014	2	582	9	Y	529	525	0	4	1	-0-
01	3875	X	3875	-0-	-0- B	-0-	3274	2	601	9	Y	546	540	0	6	1	-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1136	-0-	-73 B	-0-	1103	2	33	9	Y	30	30	1			-0-
09	1230	N	1125	-0-	-105 B	-0-	1038	2	87	9	Y	79	79	1			-0-
10	1244	N	1244	-0-	-0- B	-0-	1191	2	53	9	Y	48	48	1			-0-
11	1110	N	1086	-0-	-24 B	-0-	1025	2	61	9	Y	55	55	1			-0-
*12	1184	N	1184	-0-	-0- B	-0-	1117	2	67	9	Y	61	61	1			-0-
01	1240	N	792	-0-	-448 B	-0-	758	2	34	9	Y	31	31	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2326	-0-	-61 B	-0-	2254	2	72	9	Y	65	63	0	2	1	-0-
09	2280	N	2158	-0-	-122 B	-0-	2094	2	64	9	Y	58	58	0			-0-
10	2356	N	2216	-0-	-140 B	-0-	2146	2	70	9	Y	64	64	0			-0-
11	2250	N	2091	-0-	-159 B	-0-	2016	2	75	9	Y	68	67	0	1	1	-0-
*12	2298	N	2298	-0-	-0- B	-0-	2218	2	80	9	Y	73	69	0	4	1	-0-
*01	2561	N	2561	-0-	-0- B	-0-	2477	2	84	9	Y	76	71	0	5	1	-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93 B	-0-					Y	-0-					-0-
09	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
10	1	X	-0-	-0-	-1 B	-0-					Y	-0-					-0-
11	64	X	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
*12	32	X	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*01	55	X	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5132	-0-	-14 B	-0-	4944	2	188	9	Y	171	167	0	4	1	-0-
09	5010	X	4579	-0-	-431 B	-0-	4401	2	178	9	Y	162	162	0			-0-
10	5332	X	4773	-0-	-559 B	-0-	4591	2	182	9	Y	165	165	0			-0-
11	5160	X	4525	-0-	-635 B	-0-	4340	2	185	9	Y	168	165	0	3	1	-0-
12	5332	X	4714	-0-	-618 B	-0-	4531	2	183	9	Y	166	159	0	7	1	-0-
01	5146	X	4746	-0-	-400 B	-0-	4538	2	208	9	Y	189	181	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2586	-0-	-762 B	-856454	2525	2	61	9	Y	55	55	1			-0-
09	2790	X	2916	-0-	126 B	-856328	2765	2	151	9	Y	137	137	1			-0-
10	2852	X	2897	-0-	45 B	-856283	2796	2	101	9	Y	92	92	1			-0-
11	2760	X	2915	-0-	155 B	-856128	2813	2	102	9	Y	93	93	1			-0-
12	3007	X	2779	-0-	-228 B	-856128	2640	2	139	9	Y	126	126	1			-0-
01	3007	X	3270	-0-	263 B	-855865	3184	2	86	9	Y	78	78	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	95	-0-	-2230 B	-0-	1	1	74	2	Y	18	18	0			-0-
							20	9									
09	180	X	69	-0-	-111 B	-0-	1	1	44	2	Y	22	22	0			-0-
							24	9									
10	186	X	164	-0-	-22 B	-0-	51	2	113	9	Y	103	103	0			-0-
11	242	X	242	-0-	-0- B	-0-	3	1	147	2	Y	84	84	0			-0-
							92	9									
*12	167	N	167	-0-	-0- B	-0-	2	1	99	2	Y	60	60	0			-0-
							66	9									
01	155	N	60	-0-	-95 B	-0-	1	1	46	2	Y	12	12	0			-0-
							13	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3574	-0-	-487 B	-0-	34	1	3069	2	Y	428	426	0	2	1	-0-
							471	9									
09	3810	X	3309	-0-	-501 B	-0-	35	1	2819	2	Y	414	414	0			-0-
							455	9									
10	3844	X	3241	-0-	-603 B	-0-	39	1	2837	2	Y	332	332	0			-0-
							365	9									
11	3630	X	3222	-0-	-408 B	-0-	68	1	2675	2	Y	435	433	0	2	1	-0-
							479	9									
12	3596	X	3304	-0-	-292 B	-0-	74	1	2682	2	Y	498	494	0	4	1	-0-
							548	9									
01	3565	X	3096	-0-	-469 B	-0-	75	1	2486	2	Y	486	481	0	5	1	-0-
							535	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0- B	-0-	500	2			Y	-0-					-0-
09	570	N	530	-0-	-40 B	-0-	522	2	8	9	Y	7	7	1			-0-
10	714	N	714	-0-	-0- B	-0-	707	2	7	9	Y	6	6	1			-0-
11	516	N	516	-0-	-0- B	-0-	516	2			Y	-0-					-0-
*12	674	N	674	-0-	-0- B	-0-	674	2			Y	-0-					-0-
01	713	N	499	-0-	-214 B	-0-	499	2			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1185	-0-	-55 B	-0-	1168	2	17	9	Y	15	15	1			-0-
09	1200	N	855	-0-	-345 B	-0-	812	2	43	9	Y	39	39	1			-0-
10	1178	N	1156	-0-	-22 B	-0-	1144	2	12	9	Y	11	11	1			-0-
11	1264	N	1264	-0-	-0- B	-0-	1219	2	45	9	Y	41	41	1			-0-
*12	1090	N	1090	-0-	-0- B	-0-	1032	2	58	9	Y	53	53	1			-0-
*01	1219	N	1219	-0-	-0- B	-0-	1176	2	43	9	Y	39	39	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22 B	-0-	54	1	290	2	Y	34	34	0			-0-
							37	9									
09	443	N	443	-0-	-0- B	-0-	69	1	332	2	Y	38	38	0			-0-
							42	9									
10	621	N	621	-0-	-0- B	-0-	107	1	495	2	Y	17	17	0			-0-
							19	9									
11	360	N	334	-0-	-26 B	-0-	52	1	250	2	Y	29	29	0			-0-
							32	9									
12	465	N	33	-0-	-432 B	-0-	7	2	26	9	Y	24	24	0			-0-
01	620	N	231	-0-	-389 B	-0-	26	1	190	2	Y	14	14	0			-0-
							15	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21 B	-0-	9	1	56	2	Y	6	6	0			-0-
							7	9									
09	90	N	72	-0-	-18 B	-0-	9	1	55	2	Y	7	7	0			-0-
							8	9									
10	93	N	72	-0-	-21 B	-0-	11	1	52	2	Y	8	8	0			-0-
							9	9									
11	69	N	69	-0-	-0- B	-0-	7	1	53	2	Y	8	8	0			-0-
							9	9									
12	62	N	-0-	-0-	-62 B	-0-					Y	1	1	0			-0-
01	62	N	35	-0-	-27 B	-0-	4	1	28	2	Y	3	3	0			-0-
							3	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1762	-0-	-67 B	-0-	1747	2	15	9	Y	14	14	1			-0-
09	1629	N	1629	-0-	-0- B	-0-	1555	2	74	9	Y	67	67	1			-0-
10	1612	N	1610	-0-	-2 B	-0-	1566	2	44	9	Y	40	40	1			-0-
11	1710	N	1433	-0-	-277 B	-0-	1397	2	36	9	Y	33	33	1			-0-
12	1674	N	1634	-0-	-40 B	-0-	1588	2	46	9	Y	42	42	1			-0-
01	1612	N	1326	-0-	-286 B	-0-	1295	2	31	9	Y	28	28	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	864	-0-	-221 B	-0-	101	1	669	2	Y	85	85	0			-0-
							94	9									
09	930	N	774	-0-	-156 B	-0-	102	1	631	2	Y	37	37	0			-0-
							41	9									
10	899	N	715	-0-	-184 B	-0-	120	1	575	2	Y	18	18	0			-0-
							20	9									
11	840	N	649	-0-	-191 B	-0-	67	1	540	2	Y	38	38	0			-0-
							42	9									
12	806	N	632	-0-	-174 B	-0-	72	1	509	2	Y	46	45	0	1	1	-0-
							51	9									
01	713	N	694	-0-	-19 B	-0-	81	1	548	2	Y	59	58	0	1	1	-0-
							65	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1333	-0-	-341 B	-0-	1181	2	152	9	Y	138	137	0	1	1	-0-
09	1602	N	1602	-0-	-0- B	-0-	1417	2	185	9	Y	168	168	0			-0-
10	1674	N	1499	-0-	-175 B	-0-	1324	2	175	9	Y	159	159	0			-0-
11	1305	N	1305	-0-	-0- B	-0-	1150	2	155	9	Y	141	140	0	1	1	-0-
12	1643	N	1356	-0-	-287 B	-0-	1168	2	188	9	Y	171	169	0	2	1	-0-
01	1488	N	1458	-0-	-30 B	-0-	1352	2	106	9	Y	96	94	0	2	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3553	X	3553	-0-	-0- B	-0-	3077	2	476	9	Y	433	431	0	2	1	-0-
09	3388	X	3388	-0-	-0- B	-0-	2947	2	441	9	Y	401	401	0			-0-
10	3435	X	3435	-0-	-0- B	-0-	2998	2	437	9	Y	397	397	0			-0-
11	3152	X	3152	-0-	-0- B	-0-	2739	2	413	9	Y	375	373	0	2	1	-0-
*12	3260	X	3260	-0-	-0- B	-0-	2831	2	429	9	Y	390	386	0	4	1	-0-
*01	2598	X	2598	-0-	-0- B	-0-	2211	2	387	9	Y	352	348	0	4	1	-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1711	-0-	-1110 B	-0-	1682	2	29	9	Y	26	26	1			-0-
09	2730	X	1715	-0-	-1015 B	-0-	1653	2	62	9	Y	56	56	1			-0-
10	2232	N	1781	-0-	-451 B	-0-	1731	2	50	9	Y	45	45	1			-0-
11	1650	N	1377	-0-	-273 B	-0-	1314	2	63	9	Y	57	57	1			-0-
12	1767	N	1661	-0-	-106 B	-0-	1600	2	61	9	Y	55	55	1			-0-
*01	1974	N	1974	-0-	-0- B	-0-	1937	2	37	9	Y	34	34	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2520	-0-	-425 B	-0-	2491	2	29	9	Y	26	26	1			-0-
09	2880	X	2880	-0-	-0- B	-0-	2803	2	77	9	Y	70	70	1			-0-
10	2945	X	2741	-0-	-204 B	-0-	2711	2	30	9	Y	27	27	1			-0-
11	2850	X	2801	-0-	-49 B	-0-	2758	2	43	9	Y	39	39	1			-0-
*12	3082	N	3082	-0-	-0- B	-0-	3021	2	61	9	Y	55	55	1			-0-
*01	3054	N	3054	-0-	-0- B	-0-	3030	2	24	9	Y	22	22	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	-0-	-0-	-3131 B	-1443348					Y	-0-					-0-
09	3030	X	-0-	-0-	-3030 B	-1443348					Y	-0-					-0-
10	2294	X	-0-	-0-	-2294 B	-1443348					Y	-0-					-0-
11	30	X	-0-	-0-	-30 B	-1443348					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2408	-0-	-506 B	-0-	2408	2			Y	-0-					-0-
09	2544	X	2544	-0-	-0- B	-0-	2504	2	40	9	Y	36	36	1			-0-
10	2604	X	2594	-0-	-10 B	-0-	2554	2	40	9	Y	36	36	1			-0-
11	2520	X	2075	-0-	-445 B	-0-	2075	2			Y	-0-					-0-
12	2635	X	2114	-0-	-521 B	-0-	2114	2			Y	-0-					-0-
01	2635	X	2284	-0-	-351 B	-0-	2284	2			Y	-0-					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	700	-0-	-199 B	-597934	668	2	2	4	Y	27					297
							30	9									
09	870	N	708	-0-	-162 B	-597934	704	2	4	4	Y	-0-					297
10	868	N	438	-0-	-430 B	-597934	434	2	4	4	Y	-0-					297
11	690	N	56	-0-	-634 B	-597934	56	2			Y	-0-					297
12	744	N	-0-	-0-	-744 B	-597934					Y	-0-					297
01	434	N	1346	-0-	912 B	-597022	1346	2			Y	-0-					297

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1271	-0-	-31 B	-0-	1261	2	10	9	Y	9	9	1			-0-
09	1230	N	1182	-0-	-48 B	-0-	1152	2	30	9	Y	27	27	1			-0-
10	1240	N	958	-0-	-282 B	-0-	945	2	13	9	Y	12	12	1			-0-
11	1230	N	1022	-0-	-208 B	-0-	1020	2	2	9	Y	2	2	1			-0-
12	1209	N	1064	-0-	-145 B	-0-	1047	2	17	9	Y	15	15	1			-0-
*01	1128	N	1128	-0-	-0- B	-0-	1116	2	12	9	Y	11	11	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	615	-0-	-1493 B	-0-	40	1	280	2	Y	268	268	0			-0-
							295	9									
09	2040	X	510	-0-	-1530 B	-0-	32	1	213	2	Y	241	241	0			-0-
							265	9									
10	1178	X	441	-0-	-737 B	-0-	20	1	162	2	Y	235	235	0			-0-
							259	9									
11	780	X	345	-0-	-435 B	-0-	16	1	129	2	Y	182	182	0			-0-
							200	9									
12	682	X	201	-0-	-481 B	-0-	45	2	156	9	Y	142	142	0			-0-
01	620	X	298	-0-	-322 B	-0-	57	2	241	9	Y	219	219	0			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1799	-0-	-61 B	-0-	94	1	1340	2	Y	332	331	0	1	1	-0-
							365	9									
09	1770	N	1696	-0-	-74 B	-0-	79	1	1317	2	Y	273	273	0			-0-
							300	9									
10	1829	N	1639	-0-	-190 B	-0-	75	1	1217	2	Y	315	315	0			-0-
							347	9									
11	1740	N	1690	-0-	-50 B	-0-	89	1	1295	2	Y	278	277	0	1	1	-0-
							306	9									
12	1767	N	1712	-0-	-55 B	-0-	98	1	1329	2	Y	259	257	0	2	1	-0-
							285	9									
01	1643	N	1515	-0-	-128 B	-0-	89	1	1170	2	Y	233	231	0	2	1	-0-
							256	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3114	-0-	-1102 B	-0-	2908	2	206	9	Y	187	185	0	2	1	-0-
09	3690	X	2752	-0-	-938 B	-0-	2564	2	188	9	Y	171	171	0			-0-
10	3596	X	2745	-0-	-851 B	-0-	2571	2	174	9	Y	158	158	0			-0-
11	3000	X	2870	-0-	-130 B	-0-	2670	2	200	9	Y	182	180	0	2	1	-0-
12	3100	X	2822	-0-	-278 B	-0-	2596	2	226	9	Y	205	201	0	4	1	-0-
01	3100	X	2640	-0-	-460 B	-0-	2468	2	172	9	Y	156	151	0	5	1	-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3866	-0-	-226 B	-0-	3363	2	503	9	Y	457	455	0	2	1	-0-
09	3960	X	3675	-0-	-285 B	-0-	3174	2	501	9	Y	455	455	0			-0-
10	4092	X	3738	-0-	-354 B	-0-	3230	2	508	9	Y	462	462	0			-0-
11	3900	X	3577	-0-	-323 B	-0-	3072	2	505	9	Y	459	457	0	2	1	-0-
12	4030	X	3659	-0-	-371 B	-0-	3152	2	507	9	Y	461	456	0	5	1	-0-
01	3875	X	3557	-0-	-318 B	-0-	3030	2	527	9	Y	479	474	0	5	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5570	-0-	-1374	B	-0-	309	1	4336	2	Y	841	838	0	3	1	-0-
								925	9									
09	6030	X	5467	-0-	-563	B	-0-	258	1	4287	2	Y	838	838	0			-0-
								922	9									
10	6076	X	5509	-0-	-567	B	-0-	272	1	4335	2	Y	820	820	0			-0-
								902	9									
11	5640	X	5371	-0-	-269	B	-0-	290	1	4197	2	Y	804	801	0	3	1	-0-
								884	9									
12	5766	X	5502	-0-	-264	B	-0-	319	1	4304	2	Y	799	792	0	7	1	-0-
								879	9									
01	5642	X	5350	-0-	-292	B	-0-	320	1	4170	2	Y	782	774	0	8	1	-0-
								860	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	B	-0-	1754	2	11	9	Y	10	10	1			-0-
09	1740	N	1182	-0-	-558	B	-0-	1156	2	26	9	Y	24	24	1			-0-
10	2023	N	2023	-0-	-0-	B	-0-	2015	2	8	9	Y	7	7	1			-0-
11	1770	N	1770	-0-	-0-	B	-0-	1741	2	29	9	Y	26	26	1			-0-
*12	1789	N	1789	-0-	-0-	B	-0-	1750	2	39	9	Y	35	35	1			-0-
01	2015	N	1672	-0-	-343	B	-0-	1652	2	20	9	Y	18	18	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5597	-0-	-665	B	-0-	311	1	4743	2	Y	494	491	0	3	1	-0-
								543	9									
09	5910	X	5404	-0-	-506	B	-0-	234	1	4603	2	Y	515	515	0			-0-
								567	9									
10	5952	X	5452	-0-	-500	B	-0-	348	1	4524	2	Y	527	527	0			-0-
								580	9									
11	5760	X	5162	-0-	-598	B	-0-	252	1	4356	2	Y	504	501	0	3	1	-0-
								554	9									
12	5921	X	5318	-0-	-603	B	-0-	178	1	4598	2	Y	493	486	0	7	1	-0-
								542	9									
01	5611	X	5027	-0-	-584	B	-0-	204	1	4314	2	Y	463	455	0	8	1	-0-
								509	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4085	X	4085	-0-	-0-	B	-0-	231	1	3092	2	Y	693	691	0	2	1	-0-
								762	9									
09	8226	X	8226	-0-	-0-	B	-0-	415	1	6300	2	Y	1374	1374	0			-0-
								1511	9									
10	23064	X	23064	-0-	-0-	B	-0-	1103	1	18530	2	Y	3119	3119	0			-0-
								3431	9									
11	18189	X	18189	-0-	-0-	B	-0-	967	1	14485	2	Y	2488	2479	0	9	1	-0-
								2737	9									
*12	16330	X	16330	-0-	-0-	B	-0-	903	1	13096	2	Y	2119	2099	0	20	1	-0-
								2331	9									
*01	12280	X	12280	-0-	-0-	B	-0-	645	1	9641	2	Y	1813	1796	0	17	1	-0-
								1994	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	372	-0-	-0-	B	-0-	44	1	299	2	Y	26	26	0			-0-
								29	9									
09	360	X	204	-0-	-156	B	-0-	25	1	161	2	Y	16	16	0			-0-
								18	9									
10	372	X	45	-0-	-327	B	-0-	5	1	30	2	Y	9	9	0			-0-
								10	9									
11	16905	X	16905	-0-	-0-	B	-0-	1760	1	14412	2	Y	666	657	0	9	1	-0-
								733	9									
*12	11209	X	11209	-0-	-0-	B	-0-	1307	1	9304	2	Y	544	529	0	15	1	-0-
								598	9									
*01	7940	X	7940	-0-	-0-	B	-0-	963	1	6534	2	Y	403	391	0	12	1	-0-
								443	9									

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6593	-0-	-382	B	-0-	354	1	5284	2	Y	868	864	0	4	1	-0-
								955	9									
09	7140	X	6223	-0-	-917	B	-0-	262	1	5016	2	Y	859	859	0			-0-
								945	9									
10	7378	X	6184	-0-	-1194	B	-0-	387	1	4874	2	Y	839	839	0			-0-
								923	9									
11	7140	X	5869	-0-	-1271	B	-0-	282	1	4711	2	Y	796	793	0	3	1	-0-
								876	9									
*12	7279	X	7279	-0-	-0-	B	-0-	242	1	6049	2	Y	898	889	0	9	1	-0-
								988	9									
*01	7087	X	7087	-0-	-0-	B	-0-	285	1	5886	2	Y	833	822	0	11	1	-0-
								916	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5519	-0-	-278	B	-0-	5398	2	121	9	Y	110	110	1			-0-
09	5610	X	5563	-0-	-47	B	-0-	5236	2	327	9	Y	297	297	1			-0-
10	5797	X	4814	-0-	-983	B	-0-	4617	2	197	9	Y	179	179	1			-0-
11	5460	X	5379	-0-	-81	B	-0-	5175	2	204	9	Y	185	185	1			-0-
12	5735	X	5069	-0-	-666	B	-0-	4805	2	264	9	Y	240	240	1			-0-
01	5735	X	3483	-0-	-2252	B	-0-	3345	2	138	9	Y	125	125	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2095	N	2095	-0-	-0-	B	-0-	295	1	1592	2	Y	189	188	0	1	1	-0-
								208	9									
09	1992	N	1992	-0-	-0-	B	-0-	309	1	1493	2	Y	173	173	0			-0-
								190	9									
10	2077	N	1447	-0-	-630	B	-0-	213	1	1039	2	Y	177	177	0			-0-
								195	9									
11	2072	N	2072	-0-	-0-	B	-0-	328	1	1565	2	Y	163	162	0	1	1	-0-
								179	9									
12	2046	N	910	-0-	-1136	B	-0-	103	1	636	2	Y	155	154	0	1	1	-0-
								171	9									
*01	2162	N	2162	-0-	-0-	B	-0-	233	1	1741	2	Y	171	168	0	3	1	-0-
								188	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2181	N	2181	-0-	-0-	B	-0-	307	1	1644	2	Y	209	208	0	1	1	-0-
								230	9									
09	1920	N	1055	-0-	-865	B	-0-	139	1	699	2	Y	197	197	0			-0-
								217	9									
10	2201	N	923	-0-	-1278	B	-0-	120	1	601	2	Y	184	184	0			-0-
								202	9									
11	2100	N	755	-0-	-1345	B	-0-	90	1	467	2	Y	180	180	0			-0-
								198	9									
12	1085	N	260	-0-	-825	B	-0-	58	2	202	9	Y	184	184	0			-0-
01	930	N	355	-0-	-575	B	-0-	13	1	136	2	Y	187	187	0			-0-
								206	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25359	X	25359	-0-	-0-	B	-0-	1463	1	19589	2	Y	3915	3901	0	14	1	-0-
								4307	9									
09	21921	X	21921	-0-	-0-	B	-0-	1126	1	17026	2	Y	3426	3426	0			-0-
								3769	9									
10	22572	X	22572	-0-	-0-	B	-0-	1085	1	18134	2	Y	3048	3048	0			-0-
								3353	9									
11	19672	X	19672	-0-	-0-	B	-0-	1079	1	16081	2	Y	2284	2274	0	10	1	-0-
								2512	9									
*12	14553	X	14553	-0-	-0-	B	-0-	826	1	11878	2	Y	1681	1662	0	19	1	-0-
								1849	9									
*01	20721	X	20721	-0-	-0-	B	-0-	1177	1	17402	2	Y	1947	1915	0	32	1	-0-
								2142	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34020	X	34020	-0-	-0-	B	-0-	2048	1	27162	2	Y	4373	4354	0	19	1	-0-
								4810	9									
09	30085	X	30085	-0-	-0-	B	-0-	1595	1	23965	2	Y	4114	4114	0			-0-
								4525	9									
10	28214	X	28214	-0-	-0-	B	-0-	1358	1	22805	2	Y	3683	3683	0			-0-
								4051	9									
11	24778	X	24778	-0-	-0-	B	-0-	1324	1	19958	2	Y	3178	3165	0	13	1	-0-
								3496	9									
*12	25098	X	25098	-0-	-0-	B	-0-	1420	1	20546	2	Y	2847	2815	0	32	1	-0-
								3132	9									
*01	30606	X	30606	-0-	-0-	B	-0-	1754	1	25890	2	Y	2693	2645	0	48	1	-0-
								2962	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1189	-0-	-268	B	-0-	108	1	1031	2	Y	45	44	0	1	1	-0-
								50	9									
09	1500	N	1132	-0-	-368	B	-0-	100	1	952	2	Y	73	73	0			-0-
								80	9									
10	1364	N	1179	-0-	-185	B	-0-	108	1	979	2	Y	84	84	0			-0-
								92	9									
11	1140	N	946	-0-	-194	B	-0-	92	1	755	2	Y	90	90	0			-0-
								99	9									
12	1178	N	1070	-0-	-108	B	-0-	89	1	883	2	Y	89	88	0	1	1	-0-
								98	9									
01	1178	N	1007	-0-	-171	B	-0-	63	1	847	2	Y	88	86	0	2	1	-0-
								97	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5025	-0-	-369 B	-0-	4451	2	574	9	Y	522	519	0	3	1	-0-
09	5220	X	4188	-0-	-1032 B	-0-	3722	2	466	9	Y	424	424	0			-0-
10	6665	X	5864	-0-	-801 B	-0-	5223	2	641	9	Y	583	583	0			-0-
11	6450	X	2436	-0-	-4014 B	-0-	2104	2	332	9	Y	302	301	0	1	1	-0-
12	6665	X	4151	-0-	-2514 B	-0-	3715	2	436	9	Y	396	390	0	6	1	-0-
01	5859	X	5499	-0-	-360 B	-0-	4866	2	633	9	Y	575	566	0	9	1	-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3189	-0-	-283 B	-0-	476	1	2517	2	Y	178	176	0	2	1	-0-
							196	9									
09	3300	X	3032	-0-	-268 B	-0-	494	1	2350	2	Y	171	171	0			-0-
							188	9									
10	3410	X	3114	-0-	-296 B	-0-	515	1	2413	2	Y	169	169	0			-0-
							186	9									
11	3240	X	2963	-0-	-277 B	-0-	485	1	2287	2	Y	174	173	0	1	1	-0-
							191	9									
12	3255	X	3155	-0-	-100 B	-0-	438	1	2521	2	Y	178	174	0	4	1	-0-
							196	9									
01	3193	X	3142	-0-	-51 B	-0-	351	1	2596	2	Y	177	172	0	5	1	-0-
							195	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5010	-0-	-167 B	-0-	4459	2	551	9	Y	501	498	0	3	1	-0-
09	5010	X	4576	-0-	-434 B	-0-	4039	2	537	9	Y	488	488	0			-0-
10	5177	X	4644	-0-	-533 B	-0-	4106	2	538	9	Y	489	489	0			-0-
11	4980	X	4796	-0-	-184 B	-0-	4224	2	572	9	Y	520	517	0	3	1	-0-
12	5146	X	4783	-0-	-363 B	-0-	4227	2	556	9	Y	505	499	0	6	1	-0-
01	5022	X	4775	-0-	-247 B	-0-	4181	2	594	9	Y	540	533	0	7	1	-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	7896	-0-	-1187 B	-0-	431	1	6453	2	Y	920	915	0	5	1	-0-
							1012	9									
09	8400	X	7607	-0-	-793 B	-0-	328	1	6287	2	Y	902	902	0			-0-
							992	9									
10	8401	X	6802	-0-	-1599 B	-0-	432	1	5462	2	Y	825	825	0			-0-
							908	9									
11	8010	X	7995	-0-	-15 B	-0-	386	1	6518	2	Y	992	988	0	4	1	-0-
							1091	9									
12	8277	X	7645	-0-	-632 B	-0-	252	1	6358	2	Y	941	931	0	10	1	-0-
							1035	9									
01	7905	X	7527	-0-	-378 B	-0-	299	1	6241	2	Y	897	886	0	11	1	-0-
							987	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1710	-0-	-57 B	-0-	1664	2	46	9	Y	42	42	1			-0-
09	1584	N	1584	-0-	-0- B	-0-	1456	2	128	9	Y	116	116	1			-0-
10	1830	N	1830	-0-	-0- B	-0-	1749	2	81	9	Y	74	74	1			-0-
11	1991	N	1991	-0-	-0- B	-0-	1835	2	156	9	Y	142	142	1			-0-
*12	1682	N	1682	-0-	-0- B	-0-	1472	2	210	9	Y	191	191	1			-0-
01	1829	N	1443	-0-	-386 B	-0-	1384	2	59	9	Y	54	54	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4377	-0-	-1079 B	-0-	42	1	3838	2	Y	452	449	0	3	1	-0-
							497	9									
09	4950	X	3940	-0-	-1010 B	-0-	43	1	3426	2	Y	428	428	0			-0-
							471	9									
10	4836	X	4133	-0-	-703 B	-0-	47	1	3449	2	Y	579	579	0			-0-
							637	9									
11	4560	X	2349	-0-	-2211 B	-0-	50	1	1949	2	Y	318	317	0	1	1	-0-
							350	9									
12	4681	X	3895	-0-	-786 B	-0-	86	1	3180	2	Y	572	567	0	5	1	-0-
							629	9									
01	4371	X	3961	-0-	-410 B	-0-	86	1	2950	2	Y	841	836	0	5	1	-0-
							925	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		777	-0-	777 B	30353	77	1	560	2	Y	127	127	0			-0-
							140	9									
09	31333	X	980	-0-	-30353 B	-0-	106	1	722	2	Y	138	138	0			-0-
							152	9									
10	475	X	475	-0-	-0- B	-0-	65	1	337	2	Y	66	66	0			-0-
							73	9									
11	2057	X	2057	-0-	-0- B	-0-	199	1	1681	2	Y	161	160	0	1	1	-0-
							177	9									
*12	1090	X	1090	-0-	-0- B	-0-	121	1	871	2	Y	89	88	0	1	1	-0-
							98	9									
01	1023	X	84	-0-	-939 B	-0-	9	1	61	2	Y	13	13	0			-0-
							14	9									

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	16	X	16	-0-	-0- B	-0-	13	2	3	9	Y	3	3	0			-0-
11	56	X	56	-0-	-0- B	-0-	1	1	38	2	Y	15	15	0			-0-
							17	9									
*12	19	X	19	-0-	-0- B	-0-	7	2	12	9	Y	11	11	0			-0-
*01	34	X	34	-0-	-0- B	-0-	20	2	14	9	Y	13	13	0			-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2435	-0-	-262 B	-0-	23	1	2087	2	Y	295	293	0	2	1	-0-
							325	9									
09	2610	X	2371	-0-	-239 B	-0-	26	1	2073	2	Y	247	247	0			-0-
							272	9									
10	2790	X	2451	-0-	-339 B	-0-	30	1	2187	2	Y	213	213	0			-0-
							234	9									
11	2700	X	1747	-0-	-953 B	-0-	39	1	1520	2	Y	171	170	0	1	1	-0-
							188	9									
12	2790	X	1759	-0-	-1031 B	-0-	41	1	1478	2	Y	218	216	0	2	1	-0-
							240	9									
01	2449	X	1981	-0-	-468 B	-0-	51	1	1681	2	Y	226	223	0	3	1	-0-
							249	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3735	-0-	-47 B	-0-	3711	2	24	9	Y	22	22	1			-0-
09	3570	X	3310	-0-	-260 B	-0-	3238	2	72	9	Y	65	65	1			-0-
10	3937	X	3518	-0-	-419 B	-0-	3483	2	35	9	Y	32	32	1			-0-
11	3810	X	3200	-0-	-610 B	-0-	3153	2	47	9	Y	43	43	1			-0-
12	3937	X	3227	-0-	-710 B	-0-	3149	2	78	9	Y	71	71	1			-0-
01	3720	X	2789	-0-	-931 B	-0-	2754	2	35	9	Y	32	32	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8316	-0-	-829 B	-0-	500	1	6598	2	Y	1107	1102	0	5	1	-0-
							1218	9									
09	8640	X	7959	-0-	-681 B	-0-	423	1	6319	2	Y	1106	1106	0			-0-
							1217	9									
10	8928	X	8164	-0-	-764 B	-0-	391	1	6548	2	Y	1114	1114	0			-0-
							1225	9									
11	8430	X	8087	-0-	-343 B	-0-	431	1	6465	2	Y	1083	1079	0	4	1	-0-
							1191	9									
12	8463	X	8335	-0-	-128 B	-0-	461	1	6690	2	Y	1076	1066	0	10	1	-0-
							1184	9									
01	8308	X	8024	-0-	-284 B	-0-	432	1	6431	2	Y	1055	1043	0	12	1	-0-
							1161	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17267	X	17267	-0-	-0- B	-0-	1018	1	14148	2	Y	1910	1900	0	10	1	-0-
							2101	9									
09	16051	X	16051	-0-	-0- B	-0-	808	1	13264	2	Y	1799	1799	0			-0-
							1979	9									
10	16740	X	15841	-0-	-899 B	-0-	831	1	13120	2	Y	1718	1718	0			-0-
							1890	9									
11	16710	X	13086	-0-	-3624 B	-0-	727	1	10481	2	Y	1707	1700	0	7	1	-0-
							1878	9									
12	17267	X	8169	-0-	-9098 B	-0-	447	1	6109	2	Y	1466	1457	0	9	1	-0-
							1613	9									
01	17267	X	11948	-0-	-5319 B	-0-	742	1	9633	2	Y	1430	1412	0	18	1	-0-
							1573	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6034	X	6034	-0-	-0- B	-0-	5770	2	264	9	Y	240	240	1			-0-
09	5700	X	5264	-0-	-436 B	-0-	4913	2	351	9	Y	319	319	1			-0-
10	5983	X	4854	-0-	-1129 B	-0-	4749	2	105	9	Y	95	95	1			-0-
11	5790	X	4470	-0-	-1320 B	-0-	4341	2	129	9	Y	117	117	1			-0-
12	5983	X	4968	-0-	-1015 B	-0-	4775	2	193	9	Y	175	175	1			-0-
01	5983	X	4673	-0-	-1310 B	-0-	4567	2	106	9	Y	96	96	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	3198	-0-	-4800 B	-0-	186	1	2590	2	Y	384	382	0	2	1	-0-
							422	9									
09	4650	X	2975	-0-	-1675 B	-0-	146	1	2397	2	Y	393	393	0			-0-
							432	9									
10	4154	X	2798	-0-	-1356 B	-0-	143	1	2268	2	Y	352	352	0			-0-
							387	9									
11	3870	X	2886	-0-	-984 B	-0-	161	1	2310	2	Y	377	376	0	1	1	-0-
							415	9									
12	3503	X	2596	-0-	-907 B	-0-	154	1	2064	2	Y	344	341	0	3	1	-0-
							378	9									
01	3193	X	2425	-0-	-768 B	-0-	140	1	1839	2	Y	405	402	0	3	1	-0-
							446	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	2620	-0-		-3580 B	-0-		146	1	2044	2	Y	391	390	0	1	1	-0-
									430	9									
09	5910	X	2028	-0-		-3882 B	-0-		95	1	1585	2	Y	316	316	0			-0-
									348	9									
10	5642	X	1885	-0-		-3757 B	-0-		90	1	1448	2	Y	315	315	0			-0-
									347	9									
11	4680	X	1230	-0-		-3450 B	-0-		70	1	999	2	Y	146	145	0	1	1	-0-
									161	9									
12	3813	X	1345	-0-		-2468 B	-0-		78	1	1057	2	Y	191	189	0	2	1	-0-
									210	9									
01	2635	X	1244	-0-		-1391 B	-0-		71	1	938	2	Y	214	212	0	2	1	-0-
									235	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7405	-0-		-1089 B	-0-		417	1	5853	2	Y	1032	1028	0	4	1	-0-
									1135	9									
09	7890	X	7276	-0-		-614 B	-0-		349	1	5793	2	Y	1031	1031	0			-0-
									1134	9									
10	7967	X	7306	-0-		-661 B	-0-		362	1	5786	2	Y	1053	1053	0			-0-
									1158	9									
11	7530	X	6958	-0-		-572 B	-0-		376	1	5460	2	Y	1020	1017	0	3	1	-0-
									1122	9									
12	7781	X	7208	-0-		-573 B	-0-		419	1	5665	2	Y	1022	1013	0	9	1	-0-
									1124	9									
01	7533	X	6242	-0-		-1291 B	-0-		368	1	4819	2	Y	959	950	0	9	1	-0-
									1055	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	6475	-0-		-1678 B	-0-		526	1	5101	2	Y	771	767	0	4	1	-0-
									848	9									
09	7350	X	6451	-0-		-899 B	-0-		534	1	5045	2	Y	793	793	0			-0-
									872	9									
10	7595	X	6432	-0-		-1163 B	-0-		562	1	5011	2	Y	781	781	0			-0-
									859	9									
11	6930	X	6291	-0-		-639 B	-0-		612	1	4830	2	Y	772	769	0	3	1	-0-
									849	9									
12	7161	X	6521	-0-		-640 B	-0-		530	1	5136	2	Y	777	769	0	8	1	-0-
									855	9									
01	6665	X	5767	-0-		-898 B	-0-		351	1	4655	2	Y	692	683	0	9	1	-0-
									761	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4951	-0-		-381 B	-0-		395	1	3844	2	Y	647	644	0	3	1	-0-
									712	9									
09	5130	X	4698	-0-		-432 B	-0-		382	1	3619	2	Y	634	634	0			-0-
									697	9									
10	5208	X	4872	-0-		-336 B	-0-		419	1	3753	2	Y	636	636	0			-0-
									700	9									
11	4950	X	4604	-0-		-346 B	-0-		442	1	3499	2	Y	603	601	0	2	1	-0-
									663	9									
12	5084	X	4720	-0-		-364 B	-0-		375	1	3665	2	Y	618	612	0	6	1	-0-
									680	9									
01	4960	X	4625	-0-		-335 B	-0-		274	1	3662	2	Y	626	619	0	7	1	-0-
									689	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5427	-0-		-29	B	-0-		416	1	4084	2	Y	843	840	0	3	1	-0-
										927	9									
09	5280	X	5112	-0-		-168	B	-0-		407	1	3871	2	Y	758	758	0			-0-
										834	9									
10	5456	X	5183	-0-		-273	B	-0-		444	1	3973	2	Y	696	696	0			-0-
										766	9									
11	5250	X	4861	-0-		-389	B	-0-		470	1	3711	2	Y	618	616	0	2	1	-0-
										680	9									
12	5425	X	4974	-0-		-451	B	-0-		402	1	3903	2	Y	608	602	0	6	1	-0-
										669	9									
01	5425	X	4826	-0-		-599	B	-0-		291	1	3871	2	Y	604	597	0	7	1	-0-
										664	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5881	-0-		-443	B	-0-		482	1	4673	2	Y	660	657	0	3	1	-0-
										726	9									
09	6120	X	5000	-0-		-1120	B	-0-		417	1	3933	2	Y	591	591	0			-0-
										650	9									
10	5890	X	5517	-0-		-373	B	-0-		485	1	4327	2	Y	641	641	0			-0-
										705	9									
11	5700	X	5278	-0-		-422	B	-0-		514	1	4062	2	Y	638	635	0	3	1	-0-
										702	9									
12	5890	X	5456	-0-		-434	B	-0-		443	1	4300	2	Y	648	641	0	7	1	-0-
										713	9									
01	5890	X	5252	-0-		-638	B	-0-		317	1	4220	2	Y	650	642	0	8	1	-0-
										715	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6275	-0-		-576	B	-0-		811	1	5299	2	Y	150	146	0	4	1	-0-
										165	9									
09	6630	X	6001	-0-		-629	B	-0-		808	1	5031	2	Y	147	147	0			-0-
										162	9									
10	6727	X	6042	-0-		-685	B	-0-		1008	1	4873	2	Y	146	146	0			-0-
										161	9									
11	6330	X	5821	-0-		-509	B	-0-		626	1	5029	2	Y	151	148	0	3	1	-0-
										166	9									
12	6510	X	6151	-0-		-359	B	-0-		747	1	5226	2	Y	162	154	0	8	1	-0-
										178	9									
01	6262	X	6033	-0-		-229	B	-0-		760	1	5084	2	Y	172	163	0	9	1	-0-
										189	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3038	-0-		-403	B	-0-		30	1	2690	2	Y	289	287	0	2	1	-0-
										318	9									
09	3150	X	2864	-0-		-286	B	-0-		32	1	2531	2	Y	274	274	0			-0-
										301	9									
10	3255	X	2774	-0-		-481	B	-0-		34	1	2454	2	Y	260	260	0			-0-
										286	9									
11	3060	X	2661	-0-		-399	B	-0-		60	1	2317	2	Y	258	256	0	2	1	-0-
										284	9									
12	3162	X	2586	-0-		-576	B	-0-		63	1	2230	2	Y	266	262	0	4	1	-0-
										293	9									
01	3038	X	2531	-0-		-507	B	-0-		66	1	2173	2	Y	265	261	0	4	1	-0-
										292	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	8404	-0-		-2229	B	-0-		1266	1	6670	2	Y	425	420	0	5	1	-0-
										468	9									
09	10380	X	7780	-0-		-2600	B	-0-		1275	1	6041	2	Y	422	422	0			-0-
										464	9									
10	10726	X	7767	-0-		-2959	B	-0-		1305	1	6071	2	Y	355	355	0			-0-
										391	9									
11	10380	X	7130	-0-		-3250	B	-0-		1177	1	5524	2	Y	390	386	0	4	1	-0-
										429	9									
*12	9147	X	9147	-0-		-0-	B	-0-		1284	1	7353	2	Y	464	452	0	12	1	-0-
										510	9									
*01	9396	X	9396	-0-		-0-	B	-0-		1051	1	7765	2	Y	527	513	0	14	1	-0-
										580	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3021	-0-		-1784	B	-0-		440	1	2336	2	Y	223	221	0	2	1	-0-
										245	9									
09	4290	X	3263	-0-		-1027	B	-0-		520	1	2480	2	Y	239	239	0			-0-
										263	9									
10	3599	X	3599	-0-		-0-	B	-0-		583	1	2738	2	Y	253	253	0			-0-
										278	9									
11	3665	X	3665	-0-		-0-	B	-0-		593	1	2795	2	Y	252	250	0	2	1	-0-
										277	9									
12	3472	X	2780	-0-		-692	B	-0-		380	1	2188	2	Y	193	190	0	3	1	-0-
										212	9									
01	3596	X	2481	-0-		-1115	B	-0-		274	1	2024	2	Y	166	162	0	4	1	-0-
										183	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5432	X	5432	-0-		-0-	B	-0-		54	1	4851	2	Y	479	475	0	4	1	-0-
										527	9									
09	5730	X	4473	-0-		-1257	B	-0-		50	1	3973	2	Y	409	409	0			-0-
										450	9									
10	9570	X	9570	-0-		-0-	B	-0-		120	1	8646	2	Y	731	731	0			-0-
										804	9									
11	8270	X	8270	-0-		-0-	B	-0-		191	1	7332	2	Y	679	674	0	5	1	-0-
										747	9									
*12	7272	X	7272	-0-		-0-	B	-0-		179	1	6399	2	Y	631	621	0	10	1	-0-
										694	9									
01	8370	X	7515	-0-		-855	B	-0-		204	1	6660	2	Y	592	580	0	12	1	-0-
										651	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4171	-0-		-293	B	-0-		570	1	3078	2	Y	475	473	0	2	1	-0-
										523	9									
09	4290	X	3518	-0-		-772	B	-0-		517	1	2518	2	Y	439	439	0			-0-
										483	9									
10	4433	X	3559	-0-		-874	B	-0-		532	1	2558	2	Y	426	426	0			-0-
										469	9									
11	4230	X	3108	-0-		-1122	B	-0-		452	1	2197	2	Y	417	416	0	1	1	-0-
										459	9									
12	4247	X	4108	-0-		-139	B	-0-		513	1	3042	2	Y	503	498	0	5	1	-0-
										553	9									
01	4185	X	3812	-0-		-373	B	-0-		384	1	2898	2	Y	482	477	0	5	1	-0-
										530	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3795	-0-	-545 B	-0-	516 488	1 9	2791	2	Y	444	442	0	2	1	-0-
09	4050	X	3778	-0-	-272 B	-0-	561 490	1 9	2727	2	Y	445	445	0			-0-
10	4185	X	3654	-0-	-531 B	-0-	548 472	1 9	2634	2	Y	429	429	0			-0-
11	4050	X	3607	-0-	-443 B	-0-	538 471	1 9	2598	2	Y	428	426	0	2	1	-0-
12	4061	X	3669	-0-	-392 B	-0-	460 484	1 9	2725	2	Y	440	436	0	4	1	-0-
01	3906	X	3628	-0-	-278 B	-0-	369 475	1 9	2784	2	Y	432	427	0	5	1	-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2636	-0-	-371 B	-0-	346 405	1 9	1885	2	Y	368	367	0	1	1	-0-
09	2910	X	2496	-0-	-414 B	-0-	352 413	1 9	1731	2	Y	375	375	0			-0-
10	2852	X	2581	-0-	-271 B	-0-	370 416	1 9	1795	2	Y	378	378	0			-0-
11	2700	X	2305	-0-	-395 B	-0-	331 364	1 9	1610	2	Y	331	330	0	1	1	-0-
12	2635	X	2422	-0-	-213 B	-0-	292 386	1 9	1744	2	Y	351	348	0	3	1	-0-
01	2635	X	2392	-0-	-243 B	-0-	237 364	1 9	1791	2	Y	331	328	0	3	1	-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	157 277	1 9	882	2	Y	252	251	0	1	1	-0-
09	1290	N	1115	-0-	-175 B	-0-	139 264	1 9	712	2	Y	240	240	0			-0-
10	1612	N	1197	-0-	-415 B	-0-	153 268	1 9	776	2	Y	244	244	0			-0-
11	1260	N	1095	-0-	-165 B	-0-	137 255	1 9	703	2	Y	232	232	0			-0-
*12	1377	N	1377	-0-	-0- B	-0-	157 261	1 9	959	2	Y	237	236	0	1	1	-0-
*01	1393	N	1393	-0-	-0- B	-0-	130 259	1 9	1004	2	Y	235	233	0	2	1	-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3729	-0-	-642 B	-0-	519 427	1 9	2783	2	Y	388	386	0	2	1	-0-
09	4230	X	2828	-0-	-1402 B	-0-	430 327	1 9	2071	2	Y	297	297	0			-0-
10	4371	X	4252	-0-	-119 B	-0-	649 498	1 9	3105	2	Y	453	453	0			-0-
11	4230	X	3812	-0-	-418 B	-0-	575 476	1 9	2761	2	Y	433	431	0	2	1	-0-
12	4278	X	4278	-0-	-0- B	-0-	544 531	1 9	3203	2	Y	483	478	0	5	1	-0-
01	4247	X	4084	-0-	-163 B	-0-	417 530	1 9	3137	2	Y	482	476	0	6	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1364	-0-	-1147 B	-0-	190 139	1 9	1035	2	Y	126	125	0	1	1	-0-
09	2430	X	647	-0-	-1783 B	-0-	64 204	1 9	379	2	Y	185	185	0			-0-
10	2511	X	2131	-0-	-380 B	-0-	331 205	1 9	1595	2	Y	186	186	0			-0-
11	1836	X	1836	-0-	-0- B	-0-	277 204	1 9	1355	2	Y	185	184	0	1	1	-0-
12	1581	X	1364	-0-	-217 B	-0-	168 179	1 9	1017	2	Y	163	161	0	2	1	-0-
01	2139	X	940	-0-	-1199 B	-0-	94 127	1 9	719	2	Y	115	114	0	1	1	-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1986	-0-	-308 B	-0-	270 248	1 9	1468	2	Y	225	224	0	1	1	-0-
09	2433	X	2433	-0-	-0- B	-0-	422 48	1 9	1963	2	Y	44	44	0			-0-
10	1705	X	9	-0-	-1696 B	-0-	2	2	7	9	Y	6	6	0			-0-
11	1920	X	3	-0-	-1917 B	-0-	2	2	1	9	Y	1	1	0			-0-
12	2511	X	2	-0-	-2509 B	-0-	2	2			Y	-0-					-0-
01	2511	X	3	-0-	-2508 B	-0-	3	2			Y	-0-					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3198	-0-	-708 B	-0-	465 190	1 9	2543	2	Y	173	171	0	2	1	-0-
09	3900	X	2396	-0-	-1504 B	-0-	381 145	1 9	1870	2	Y	132	132	0			-0-
10	4030	X	3027	-0-	-1003 B	-0-	482 187	1 9	2358	2	Y	170	170	0			-0-
11	3900	X	2996	-0-	-904 B	-0-	473 195	1 9	2328	2	Y	177	176	0	1	1	-0-
*12	3451	X	3451	-0-	-0- B	-0-	454 240	1 9	2757	2	Y	218	214	0	4	1	-0-
*01	3322	X	3322	-0-	-0- B	-0-	350 264	1 9	2708	2	Y	240	235	0	5	1	-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	629	-0-	-2440 B	-0-	204	2	425	9	Y	386	386	0			-0-
09	720	X	540	-0-	-180 B	-0-	176	2	364	9	Y	331	331	0			-0-
10	775	X	641	-0-	-134 B	-0-	231	2	410	9	Y	373	373	0			-0-
11	750	X	575	-0-	-175 B	-0-	204	2	371	9	Y	337	337	0			-0-
12	775	X	627	-0-	-148 B	-0-	236	2	391	9	Y	355	355	0			-0-
01	651	X	482	-0-	-169 B	-0-	141	2	341	9	Y	310	310	0			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5573	-0-	-534 B	-0-	816 424	1 9	4333	2	Y	385	382	0	3	1	-0-
09	5910	X	5152	-0-	-758 B	-0-	817 428	1 9	3907	2	Y	389	389	0			-0-
10	6107	X	5853	-0-	-254 B	-0-	931 516	1 9	4406	2	Y	469	469	0			-0-
11	5670	X	4362	-0-	-1308 B	-0-	708 326	1 9	3328	2	Y	296	294	0	2	1	-0-
*12	6260	X	6260	-0-	-0- B	-0-	858 448	1 9	4954	2	Y	407	399	0	8	1	-0-
01	5859	X	4841	-0-	-1018 B	-0-	531 375	1 9	3935	2	Y	341	334	0	7	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	4184	-0-	-7999 B	-0-		272	1	3519	2	Y	357	354	0	3	1	-0-
								393	9									
09	4170	X	519	-0-	-3651 B	-0-		25	1	373	2	Y	110	110	0			-0-
								121	9									
10	12183	X	2474	-0-	-9709 B	-0-		110	1	1879	2	Y	441	441	0			-0-
								485	9									
11	11790	X	2832	-0-	-8958 B	-0-		144	1	2173	2	Y	468	467	0	1	1	-0-
								515	9									
12	12183	X	2229	-0-	-9954 B	-0-		111	1	1643	2	Y	432	429	0	3	1	-0-
								475	9									
01	4185	X	1987	-0-	-2198 B	-0-		99	1	1493	2	Y	359	356	0	3	1	-0-
								395	9									

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	7475	-0-	-1329 B	-0-		443	1	5818	2	Y	1104	1100	0	4	1	-0-
								1214	9									
09	8280	X	7051	-0-	-1229 B	-0-		369	1	5483	2	Y	1090	1090	0			-0-
								1199	9									
10	8246	X	6752	-0-	-1494 B	-0-		310	1	5187	2	Y	1141	1141	0			-0-
								1255	9									
11	7230	X	6027	-0-	-1203 B	-0-		309	1	4626	2	Y	993	990	0	3	1	-0-
								1092	9									
12	7471	X	6715	-0-	-756 B	-0-		365	1	5270	2	Y	982	974	0	8	1	-0-
								1080	9									
01	7471	X	6728	-0-	-743 B	-0-		357	1	5294	2	Y	979	969	0	10	1	-0-
								1077	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	5	X	-0-	-0-	-5 B	-0-						Y	-0-					-0-
10	5	X	-0-	-0-	-5 B	-0-						Y	-0-					-0-
11	5	X	-0-	-0-	-5 B	-0-						Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-						Y	-0-					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3195	-0-	-246 B	-0-		444	1	2417	2	Y	304	302	0	2	1	-0-
								334	9									
09	3330	X	3130	-0-	-200 B	-0-		472	1	2317	2	Y	310	310	0			-0-
								341	9									
10	3286	X	3224	-0-	-62 B	-0-		493	1	2388	2	Y	312	312	0			-0-
								343	9									
11	3257	X	3257	-0-	-0- B	-0-		496	1	2413	2	Y	316	314	0	2	1	-0-
								348	9									
*12	3441	X	3441	-0-	-0- B	-0-		449	1	2656	2	Y	305	301	0	4	1	-0-
								336	9									
*01	3483	X	3483	-0-	-0- B	-0-		367	1	2774	2	Y	311	306	0	5	1	-0-
								342	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	6758	-0-	-806 B	-0-	395	1	5222	2	Y	1037	1033	0	4	1	-0-
							1141	9									
09	7020	X	6712	-0-	-308 B	-0-	345	1	5179	2	Y	1080	1080	0			-0-
							1188	9									
10	7254	X	6522	-0-	-732 B	-0-	301	1	5058	2	Y	1057	1057	0			-0-
							1163	9									
11	6750	X	6446	-0-	-304 B	-0-	334	1	5021	2	Y	992	989	0	3	1	-0-
							1091	9									
12	6944	X	6470	-0-	-474 B	-0-	347	1	5044	2	Y	981	973	0	8	1	-0-
							1079	9									
01	6944	X	6372	-0-	-572 B	-0-	327	1	4895	2	Y	1045	1036	0	9	1	-0-
							1150	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	10033	-0-	-73 B	-0-	572	1	7973	2	Y	1353	1347	0	6	1	-0-
							1488	9									
09	9540	X	9173	-0-	-367 B	-0-	444	1	7300	2	Y	1299	1299	0			-0-
							1429	9									
10	9858	X	9074	-0-	-784 B	-0-	459	1	7260	2	Y	1232	1232	0			-0-
							1355	9									
11	9720	X	8615	-0-	-1105 B	-0-	476	1	6832	2	Y	1188	1184	0	4	1	-0-
							1307	9									
12	10044	X	8595	-0-	-1449 B	-0-	509	1	6807	2	Y	1163	1152	0	11	1	-0-
							1279	9									
01	10044	X	8210	-0-	-1834 B	-0-	498	1	6456	2	Y	1142	1130	0	12	1	-0-
							1256	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5321	-0-	-662 B	-0-	300	1	4193	2	Y	753	750	0	3	1	-0-
							828	9									
09	5670	X	5254	-0-	-416 B	-0-	253	1	4180	2	Y	746	746	0			-0-
							821	9									
10	5859	X	5334	-0-	-525 B	-0-	269	1	4272	2	Y	721	721	0			-0-
							793	9									
11	5400	X	5127	-0-	-273 B	-0-	283	1	4072	2	Y	702	699	0	3	1	-0-
							772	9									
12	5580	X	5218	-0-	-362 B	-0-	309	1	4142	2	Y	697	690	0	7	1	-0-
							767	9									
01	5425	X	5000	-0-	-425 B	-0-	304	1	3944	2	Y	684	677	0	7	1	-0-
							752	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7194	-0-	-866 B	-0-	406	1	5663	2	Y	1023	1019	0	4	1	-0-
							1125	9									
09	7680	X	6876	-0-	-804 B	-0-	330	1	5433	2	Y	1012	1012	0			-0-
							1113	9									
10	7812	X	7036	-0-	-776 B	-0-	353	1	5595	2	Y	989	989	0			-0-
							1088	9									
11	7290	X	6763	-0-	-527 B	-0-	371	1	5333	2	Y	963	960	0	3	1	-0-
							1059	9									
12	7533	X	6933	-0-	-600 B	-0-	409	1	5473	2	Y	955	946	0	9	1	-0-
							1051	9									
01	7192	X	5757	-0-	-1435 B	-0-	346	1	4489	2	Y	838	830	0	8	1	-0-
							922	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4687	X	4687	-0-	-0-	B	-0-	279 716	1 9	3692	2	Y	651	648	0	3	1	-0-
09	4737	X	4737	-0-	-0-	B	-0-	249 757	1 9	3731	2	Y	688	688	0			-0-
10	4846	X	4846	-0-	-0-	B	-0-	231 743	1 9	3872	2	Y	675	675	0			-0-
11	4342	X	4342	-0-	-0-	B	-0-	227 697	1 9	3418	2	Y	634	632	0	2	1	-0-
*12	4767	X	4767	-0-	-0-	B	-0-	260 723	1 9	3784	2	Y	657	651	0	6	1	-0-
*01	4749	X	4749	-0-	-0-	B	-0-	252 738	1 9	3759	2	Y	671	664	0	7	1	-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	651	-0-	-0-	B	-0-	124	2	527	9	Y	479	479	0			-0-
09	661	X	661	-0-	-0-	B	-0-	127	2	534	9	Y	485	485	0			-0-
10	690	X	690	-0-	-0-	B	-0-	144	2	546	9	Y	496	496	0			-0-
11	3614	X	3614	-0-	-0-	B	-0-	526 531	1 9	2557	2	Y	483	481	0	2	1	-0-
*12	1144	X	1144	-0-	-0-	B	-0-	75 506	1 9	563	2	Y	460	459	0	1	1	-0-
01	682	X	563	-0-	-119	B	-0-	95	2	468	9	Y	425	425	0			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	3163	-0-	-3719	B	-0-	30 367	1 9	2766	2	Y	334	332	0	2	1	-0-
09	6450	X	3434	-0-	-3016	B	-0-	37 433	1 9	2964	2	Y	394	394	0			-0-
10	6541	X	1649	-0-	-4892	B	-0-	19 237	1 9	1393	2	Y	215	215	0			-0-
11	4560	X	1432	-0-	-3128	B	-0-	32 174	1 9	1226	2	Y	158	157	0	1	1	-0-
12	3534	X	1490	-0-	-2044	B	-0-	35 190	1 9	1265	2	Y	173	171	0	2	1	-0-
01	3534	X	1260	-0-	-2274	B	-0-	32 168	1 9	1060	2	Y	153	151	0	2	1	-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	5788	-0-	-1652	B	-0-	58 542	1 9	5188	2	Y	493	489	0	4	1	-0-
09	7200	X	5436	-0-	-1764	B	-0-	62 523	1 9	4851	2	Y	475	475	0			-0-
10	6913	X	5190	-0-	-1723	B	-0-	64 502	1 9	4624	2	Y	456	456	0			-0-
11	6210	X	3914	-0-	-2296	B	-0-	87 448	1 9	3379	2	Y	407	405	0	2	1	-0-
12	6231	X	5095	-0-	-1136	B	-0-	121 614	1 9	4360	2	Y	558	551	0	7	1	-0-
01	5797	X	5179	-0-	-618	B	-0-	133 656	1 9	4390	2	Y	596	588	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	8890	-0-	-875 B	-0-	89	1	8024	2	Y	706	700	0	6	1	-0-
							777	9									
09	9450	X	8158	-0-	-1292 B	-0-	92	1	7301	2	Y	695	695	0			-0-
							765	9									
10	9641	X	8228	-0-	-1413 B	-0-	102	1	7370	2	Y	687	687	0			-0-
							756	9									
11	9000	X	7758	-0-	-1242 B	-0-	177	1	6846	2	Y	668	664	0	4	1	-0-
							735	9									
12	9176	X	7987	-0-	-1189 B	-0-	196	1	7030	2	Y	692	681	0	11	1	-0-
							761	9									
01	8897	X	7835	-0-	-1062 B	-0-	209	1	6881	2	Y	677	664	0	13	1	-0-
							745	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5884	-0-	-533 B	-0-	59	1	5316	2	Y	463	459	0	4	1	-0-
							509	9									
09	5910	X	5620	-0-	-290 B	-0-	64	1	5082	2	Y	431	431	0			-0-
							474	9									
10	6014	X	5579	-0-	-435 B	-0-	70	1	5063	2	Y	405	405	0			-0-
							446	9									
11	5820	X	5318	-0-	-502 B	-0-	123	1	4765	2	Y	391	388	0	3	1	-0-
							430	9									
12	5890	X	5535	-0-	-355 B	-0-	137	1	4929	2	Y	426	418	0	8	1	-0-
							469	9									
01	5890	X	5286	-0-	-604 B	-0-	143	1	4692	2	Y	410	401	0	9	1	-0-
							451	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6021	-0-	-1481 B	-0-	60	1	5404	2	Y	506	502	0	4	1	-0-
							557	9									
09	6900	X	6082	-0-	-818 B	-0-	69	1	5433	2	Y	527	527	0			-0-
							580	9									
10	7130	X	6115	-0-	-1015 B	-0-	76	1	5464	2	Y	523	523	0			-0-
							575	9									
11	6210	X	4387	-0-	-1823 B	-0-	99	1	3812	2	Y	433	431	0	2	1	-0-
							476	9									
12	6417	X	5545	-0-	-872 B	-0-	135	1	4836	2	Y	522	514	0	8	1	-0-
							574	9									
01	6293	X	5717	-0-	-576 B	-0-	151	1	4952	2	Y	558	549	0	9	1	-0-
							614	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	27					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	27					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	27					Y	-0-					-0-
11	14B2 EXT		2	-0-	2 B	29	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	29					Y	-0-					-0-
*01	34	X	5	-0-	-29 B	-0-	5	2			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7697	-0-		-53	B	-0-	76	1	6867	2	Y	685	680	0	5	1	-0-
									754	9									
09	7500	X	7222	-0-		-278	B	-0-	80	1	6390	2	Y	684	684	0			-0-
									752	9									
10	7750	X	7208	-0-		-542	B	-0-	88	1	6387	2	Y	666	666	0			-0-
									733	9									
11	7440	X	7369	-0-		-71	B	-0-	167	1	6486	2	Y	651	647	0	4	1	-0-
									716	9									
*12	7975	X	7975	-0-		-0-	B	-0-	197	1	7043	2	Y	668	657	0	11	1	-0-
									735	9									
01	7688	X	6373	-0-		-1315	B	-0-	169	1	5548	2	Y	596	586	0	10	1	-0-
									656	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	9551	-0-		-958	B	-0-	93	1	8497	2	Y	874	868	0	6	1	-0-
									961	9									
09	9900	X	8852	-0-		-1048	B	-0-	98	1	7809	2	Y	859	859	0			-0-
									945	9									
10	10013	X	9030	-0-		-983	B	-0-	110	1	7982	2	Y	853	853	0			-0-
									938	9									
11	9540	X	8507	-0-		-1033	B	-0-	190	1	7415	2	Y	820	815	0	5	1	-0-
									902	9									
12	9796	X	8730	-0-		-1066	B	-0-	210	1	7588	2	Y	847	835	0	12	1	-0-
									932	9									
01	9548	X	8553	-0-		-995	B	-0-	224	1	7408	2	Y	837	823	0	14	1	-0-
									921	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	7678	-0-		-1529	B	-0-	465	1	6112	2	Y	1001	997	0	4	1	-0-
									1101	9									
09	8640	X	8157	-0-		-483	B	-0-	441	1	6557	2	Y	1054	1054	0			-0-
									1159	9									
10	8308	X	7233	-0-		-1075	B	-0-	345	1	5763	2	Y	1023	1023	0			-0-
									1125	9									
11	7800	X	6711	-0-		-1089	B	-0-	356	1	5328	2	Y	934	931	0	3	1	-0-
									1027	9									
12	8432	X	7148	-0-		-1284	B	-0-	394	1	5699	2	Y	959	950	0	9	1	-0-
									1055	9									
01	8432	X	6778	-0-		-1654	B	-0-	361	1	5380	2	Y	943	933	0	10	1	-0-
									1037	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5520	-0-		-618	B	-0-	338	1	4434	2	Y	680	677	0	3	1	-0-
									748	9									
09	5940	X	5162	-0-		-778	B	-0-	280	1	4149	2	Y	666	666	0			-0-
									733	9									
10	5828	X	5231	-0-		-597	B	-0-	256	1	4243	2	Y	665	665	0			-0-
									732	9									
11	5490	X	4981	-0-		-509	B	-0-	270	1	4019	2	Y	629	626	0	3	1	-0-
									692	9									
12	5673	X	5143	-0-		-530	B	-0-	289	1	4160	2	Y	631	624	0	7	1	-0-
									694	9									
01	5518	X	4842	-0-		-676	B	-0-	264	1	3912	2	Y	605	598	0	7	1	-0-
									666	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4663	-0-	-235 B	-0-	46	1	4187	2	Y	391	388	0	3	1	-0-
							430	9									
09	4440	X	4047	-0-	-393 B	-0-	47	1	3680	2	Y	291	291	0			-0-
							320	9									
10	4433	X	1482	-0-	-2951 B	-0-	18	1	1299	2	Y	150	150	0			-0-
							165	9									
11	4500	X	1821	-0-	-2679 B	-0-	41	1	1597	2	Y	166	165	0	1	1	-0-
							183	9									
12	4650	X	3740	-0-	-910 B	-0-	90	1	3234	2	Y	378	373	0	5	1	-0-
							416	9									
*01	4800	X	4800	-0-	-0- B	-0-	127	1	4164	2	Y	463	455	0	8	1	-0-
							509	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	10173	-0-	-646 B	-0-	101	1	9137	2	Y	850	843	0	7	1	-0-
							935	9									
09	10110	X	9694	-0-	-416 B	-0-	109	1	8672	2	Y	830	830	0			-0-
							913	9									
10	10540	X	9814	-0-	-726 B	-0-	121	1	8795	2	Y	816	816	0			-0-
							898	9									
11	10200	X	9695	-0-	-505 B	-0-	221	1	8582	2	Y	811	805	0	6	1	-0-
							892	9									
12	10540	X	9507	-0-	-1033 B	-0-	234	1	8368	2	Y	823	810	0	13	1	-0-
							905	9									
01	10168	X	9270	-0-	-898 B	-0-	248	1	8140	2	Y	802	787	0	15	1	-0-
							882	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3946	-0-	-177 B	-0-	237	1	3269	2	Y	400	398	0	2	1	-0-
							440	9									
09	3930	X	3839	-0-	-91 B	-0-	197	1	3206	2	Y	396	396	0			-0-
							436	9									
10	4061	X	3778	-0-	-283 B	-0-	201	1	3147	2	Y	391	391	0			-0-
							430	9									
11	3930	X	3644	-0-	-286 B	-0-	212	1	3011	2	Y	383	381	0	2	1	-0-
							421	9									
12	4061	X	3655	-0-	-406 B	-0-	227	1	3009	2	Y	381	376	0	5	1	-0-
							419	9									
01	3968	X	3568	-0-	-400 B	-0-	228	1	2933	2	Y	370	365	0	5	1	-0-
							407	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3873	-0-	-312 B	-0-	532	1	2869	2	Y	429	427	0	2	1	-0-
							472	9									
09	4050	X	3604	-0-	-446 B	-0-	537	1	2604	2	Y	421	421	0			-0-
							463	9									
10	3720	X	3437	-0-	-283 B	-0-	519	1	2486	2	Y	393	393	0			-0-
							432	9									
11	3750	X	433	-0-	-3317 B	-0-	24	1	166	2	Y	221	221	0			-0-
							243	9									
12	3875	X	3267	-0-	-608 B	-0-	415	1	2454	2	Y	362	358	0	4	1	-0-
							398	9									
01	3875	X	3449	-0-	-426 B	-0-	346	1	2617	2	Y	442	437	0	5	1	-0-
							486	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2468	-0-	-167 B	-0-	343 276	1 9	1849	2	Y	251	250	0	1	1	-0-
09	2550	X	2226	-0-	-324 B	-0-	333 274	1 9	1619	2	Y	249	249	0			-0-
10	2635	X	1659	-0-	-976 B	-0-	237 264	1 9	1158	2	Y	240	240	0			-0-
11	2430	X	1943	-0-	-487 B	-0-	293 239	1 9	1411	2	Y	217	216	0	1	1	-0-
12	2480	X	1827	-0-	-653 B	-0-	238 195	1 9	1394	2	Y	177	175	0	2	1	-0-
01	2480	X	2002	-0-	-478 B	-0-	206 242	1 9	1554	2	Y	220	217	0	3	1	-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3564	-0-	-1334 B	-0-	488 430	1 9	2646	2	Y	391	389	0	2	1	-0-
09	4740	X	3111	-0-	-1629 B	-0-	458 411	1 9	2242	2	Y	374	374	0			-0-
10	4464	X	2997	-0-	-1467 B	-0-	449 381	1 9	2167	2	Y	346	346	0			-0-
11	4290	X	2422	-0-	-1868 B	-0-	356 332	1 9	1734	2	Y	302	301	0	1	1	-0-
*12	3829	X	3829	-0-	-0- B	-0-	471 528	1 9	2830	2	Y	480	476	0	4	1	-0-
01	3565	X	3409	-0-	-156 B	-0-	333 534	1 9	2542	2	Y	485	480	0	5	1	-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	5024	-0-	-4927 B	-0-	265 790	1 9	3969	2	Y	718	715	0	3	1	-0-
09	9240	X	8715	-0-	-525 B	-0-	364 1322	1 9	7029	2	Y	1202	1202	0			-0-
10	9114	X	8534	-0-	-580 B	-0-	520 1390	1 9	6624	2	Y	1264	1264	0			-0-
11	8790	X	8297	-0-	-493 B	-0-	390 1312	1 9	6595	2	Y	1193	1189	0	4	1	-0-
12	9021	X	8077	-0-	-944 B	-0-	259 1252	1 9	6566	2	Y	1138	1128	0	10	1	-0-
01	9021	X	6866	-0-	-2155 B	-0-	263 1096	1 9	5507	2	Y	996	986	0	10	1	-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5622	-0-	-702 B	-0-	338 596	1 9	4688	2	Y	542	539	0	3	1	-0-
09	5970	X	5373	-0-	-597 B	-0-	274 595	1 9	4504	2	Y	541	541	0			-0-
10	6014	X	5378	-0-	-636 B	-0-	286 578	1 9	4514	2	Y	525	525	0			-0-
11	5760	X	5218	-0-	-542 B	-0-	301 602	1 9	4315	2	Y	547	544	0	3	1	-0-
12	5890	X	5250	-0-	-640 B	-0-	326 573	1 9	4351	2	Y	521	514	0	7	1	-0-
01	5611	X	5123	-0-	-488 B	-0-	327 562	1 9	4234	2	Y	511	503	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4890	-0-		-659	B	-0-		297	1	4114	2	Y	435	432	0	3	1	-0-
										479	9									
09	5010	X	4693	-0-		-317	B	-0-		243	1	3974	2	Y	433	433	0			-0-
										476	9									
10	5177	X	3931	-0-		-1246	B	-0-		212	1	3324	2	Y	359	359	0			-0-
										395	9									
11	4950	X	4446	-0-		-504	B	-0-		262	1	3738	2	Y	405	403	0	2	1	-0-
										446	9									
12	5115	X	4684	-0-		-431	B	-0-		295	1	3913	2	Y	433	427	0	6	1	-0-
										476	9									
01	4898	X	4514	-0-		-384	B	-0-		291	1	3759	2	Y	422	415	0	7	1	-0-
										464	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4226	-0-		-951	B	-0-		252	1	3497	2	Y	434	431	0	3	1	-0-
										477	9									
09	5010	X	4259	-0-		-751	B	-0-		216	1	3542	2	Y	455	455	0			-0-
										501	9									
10	4991	X	4283	-0-		-708	B	-0-		226	1	3567	2	Y	445	445	0			-0-
										490	9									
11	4470	X	4263	-0-		-207	B	-0-		246	1	3520	2	Y	452	450	0	2	1	-0-
										497	9									
12	4402	X	4293	-0-		-109	B	-0-		265	1	3529	2	Y	454	448	0	6	1	-0-
										499	9									
01	4402	X	4004	-0-		-398	B	-0-		254	1	3284	2	Y	424	418	0	6	1	-0-
										466	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3612	-0-		-449	B	-0-		215	1	2979	2	Y	380	378	0	2	1	-0-
										418	9									
09	3930	X	3442	-0-		-488	B	-0-		174	1	2852	2	Y	378	378	0			-0-
										416	9									
10	3968	X	3481	-0-		-487	B	-0-		183	1	2884	2	Y	376	376	0			-0-
										414	9									
11	3720	X	3309	-0-		-411	B	-0-		190	1	2713	2	Y	369	367	0	2	1	-0-
										406	9									
12	3782	X	3369	-0-		-413	B	-0-		207	1	2756	2	Y	369	365	0	4	1	-0-
										406	9									
01	3627	X	3294	-0-		-333	B	-0-		208	1	2686	2	Y	364	359	0	5	1	-0-
										400	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	9822	-0-		-1710	B	-0-		590	1	8183	2	Y	954	948	0	6	1	-0-
										1049	9									
09	11160	X	9142	-0-		-2018	B	-0-		465	1	7624	2	Y	957	957	0			-0-
										1053	9									
10	11036	X	9814	-0-		-1222	B	-0-		521	1	8219	2	Y	976	976	0			-0-
										1074	9									
11	10680	X	9481	-0-		-1199	B	-0-		550	1	7871	2	Y	964	959	0	5	1	-0-
										1060	9									
12	10478	X	9524	-0-		-954	B	-0-		593	1	7887	2	Y	949	936	0	13	1	-0-
										1044	9									
01	9827	X	8568	-0-		-1259	B	-0-		545	1	7046	2	Y	888	875	0	13	1	-0-
										977	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	7570	-0-		-769	B	-0-		451	1	6302	2	Y	743	738	0	5	1	-0-
										817	9									
09	8070	X	7243	-0-		-827	B	-0-		368	1	6072	2	Y	730	730	0			-0-
										803	9									
10	8153	X	7193	-0-		-960	B	-0-		380	1	6034	2	Y	708	708	0			-0-
										779	9									
11	7890	X	6787	-0-		-1103	B	-0-		391	1	5644	2	Y	684	680	0	4	1	-0-
										752	9									
12	8153	X	6811	-0-		-1342	B	-0-		421	1	5647	2	Y	675	666	0	9	1	-0-
										743	9									
01	7564	X	6417	-0-		-1147	B	-0-		407	1	5294	2	Y	651	641	0	10	1	-0-
										716	9									

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10371	-0-		-1068	B	-0-		617	1	8546	2	Y	1098	1092	0	6	1	-0-
										1208	9									
09	11070	X	9850	-0-		-1220	B	-0-		499	1	8160	2	Y	1083	1083	0			-0-
										1191	9									
10	11036	X	10082	-0-		-954	B	-0-		532	1	8363	2	Y	1079	1079	0			-0-
										1187	9									
11	10680	X	9642	-0-		-1038	B	-0-		556	1	7934	2	Y	1047	1042	0	5	1	-0-
										1152	9									
12	10850	X	9752	-0-		-1098	B	-0-		603	1	8003	2	Y	1042	1029	0	13	1	-0-
										1146	9									
01	10385	X	9635	-0-		-750	B	-0-		612	1	7893	2	Y	1027	1012	0	15	1	-0-
										1130	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2071	-0-		-378	B	-0-		263	1	1438	2	Y	336	335	0	1	1	-0-
										370	9									
09	2280	X	2183	-0-		-97	B	-0-		302	1	1486	2	Y	359	359	0			-0-
										395	9									
10	2325	X	1753	-0-		-572	B	-0-		232	1	1146	2	Y	341	341	0			-0-
										375	9									
11	2250	X	1798	-0-		-452	B	-0-		242	1	1196	2	Y	327	326	0	1	1	-0-
										360	9									
12	2325	X	2206	-0-		-119	B	-0-		257	1	1545	2	Y	367	365	0	2	1	-0-
										404	9									
01	2263	X	2222	-0-		-41	B	-0-		211	1	1604	2	Y	370	367	0	3	1	-0-
										407	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5301	-0-		-496	B	-0-		754	1	4053	2	Y	449	446	0	3	1	-0-
										494	9									
09	5610	X	4718	-0-		-892	B	-0-		731	1	3535	2	Y	411	411	0			-0-
										452	9									
10	5797	X	5240	-0-		-557	B	-0-		827	1	3942	2	Y	428	428	0			-0-
										471	9									
11	5610	X	3268	-0-		-2342	B	-0-		499	1	2407	2	Y	329	327	0	2	1	-0-
										362	9									
12	5394	X	1983	-0-		-3411	B	-0-		255	1	1502	2	Y	205	203	0	2	1	-0-
										226	9									
01	5301	X	1438	-0-		-3863	B	-0-		143	1	1095	2	Y	182	180	0	2	1	-0-
										200	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4546	-0-		-259	B	-0-	653 366	1 9	3527	2	Y	333	330	0	3	1	-0-
09	4560	X	3590	-0-		-970	B	-0-	562 300	1 9	2728	2	Y	273	273	0			-0-
10	4960	X	4698	-0-		-262	B	-0-	762 311	1 9	3625	2	Y	283	283	0			-0-
11	4800	X	3635	-0-		-1165	B	-0-	569 314	1 9	2752	2	Y	285	283	0	2	1	-0-
12	4960	X	4694	-0-		-266	B	-0-	622 391	1 9	3681	2	Y	355	349	0	6	1	-0-
01	4712	X	4331	-0-		-381	B	-0-	463 376	1 9	3492	2	Y	342	336	0	6	1	-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5370	-0-		-551	B	-0-	306 1025	1 9	4039	2	Y	932	929	0	3	1	-0-
09	5580	X	4959	-0-		-621	B	-0-	253 942	1 9	3764	2	Y	856	856	0			-0-
10	5611	X	4862	-0-		-749	B	-0-	228 853	1 9	3781	2	Y	775	775	0			-0-
11	5400	X	4993	-0-		-407	B	-0-	264 807	1 9	3922	2	Y	734	731	0	3	1	-0-
12	5487	X	4774	-0-		-713	B	-0-	262 755	1 9	3757	2	Y	686	680	0	6	1	-0-
01	5363	X	4513	-0-		-850	B	-0-	239 738	1 9	3536	2	Y	671	664	0	7	1	-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	8129	-0-		-365	B	-0-	443 1052	1 9	6634	2	Y	956	951	0	5	1	-0-
09	8352	X	8352	-0-		-0-	B	-0-	357 1136	1 9	6859	2	Y	1033	1033	0			-0-
10	8928	X	8197	-0-		-731	B	-0-	518 1121	1 9	6558	2	Y	1019	1019	0			-0-
11	8640	X	7651	-0-		-989	B	-0-	373 1015	1 9	6263	2	Y	923	919	0	4	1	-0-
12	8928	X	7530	-0-		-1398	B	-0-	251 970	1 9	6309	2	Y	882	872	0	10	1	-0-
01	8618	X	7916	-0-		-702	B	-0-	315 1040	1 9	6561	2	Y	945	933	0	12	1	-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	6107	X	-0-	-0-		-6107	B	-0-	Y	-0-	-0-
09	2910	X	-0-	-0-		-2910	B	-0-	Y	-0-	-0-
10	62	X	-0-	-0-		-62	B	-0-	Y	-0-	-0-
11	4	X	-0-	-0-		-4	B	-0-	Y	-0-	-0-
12	0	X	-0-	-0-		-0-	B	-0-	Y	-0-	-0-
01	0	X	-0-	-0-		-0-	B	-0-	Y	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	7938	-0-	-1734	B	-0-		605	1	6038	2	Y	1177	1173	0	4	1	-0-
									1295	9									
09	8670	X	8214	-0-	-456	B	-0-		645	1	6256	2	Y	1194	1194	0			-0-
									1313	9									
10	8835	X	8717	-0-	-118	B	-0-		720	1	6613	2	Y	1258	1258	0			-0-
									1384	9									
11	8550	X	8170	-0-	-380	B	-0-		751	1	6112	2	Y	1188	1184	0	4	1	-0-
									1307	9									
12	8835	X	8323	-0-	-512	B	-0-		637	1	6371	2	Y	1195	1185	0	10	1	-0-
									1315	9									
01	8711	X	7940	-0-	-771	B	-0-		462	1	6248	2	Y	1118	1107	0	11	1	-0-
									1230	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5218	X	5218	-0-	-0-	B	-0-		430	1	4194	2	Y	540	537	0	3	1	-0-
									594	9									
09	4410	X	4265	-0-	-145	B	-0-		349	1	3341	2	Y	523	523	0			-0-
									575	9									
10	5394	X	3353	-0-	-2041	B	-0-		275	1	2527	2	Y	501	501	0			-0-
									551	9									
11	5220	X	3402	-0-	-1818	B	-0-		314	1	2546	2	Y	493	491	0	2	1	-0-
									542	9									
12	5394	X	2716	-0-	-2678	B	-0-		198	1	2010	2	Y	462	459	0	3	1	-0-
									508	9									
01	5208	X	2458	-0-	-2750	B	-0-		129	1	1797	2	Y	484	481	0	3	1	-0-
									532	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5232	-0-	-968	B	-0-		320	1	4197	2	Y	650	647	0	3	1	-0-
									715	9									
09	5430	X	4952	-0-	-478	B	-0-		268	1	3974	2	Y	645	645	0			-0-
									710	9									
10	5611	X	4782	-0-	-829	B	-0-		233	1	3875	2	Y	613	613	0			-0-
									674	9									
11	5400	X	4691	-0-	-709	B	-0-		253	1	3771	2	Y	606	604	0	2	1	-0-
									667	9									
12	5239	X	4631	-0-	-608	B	-0-		256	1	3705	2	Y	609	603	0	6	1	-0-
									670	9									
01	5239	X	4492	-0-	-747	B	-0-		244	1	3615	2	Y	575	568	0	7	1	-0-
									633	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3775	-0-	-534	B	-0-		227	1	3129	2	Y	381	379	0	2	1	-0-
									419	9									
09	4170	X	3385	-0-	-785	B	-0-		174	1	2833	2	Y	344	344	0			-0-
									378	9									
10	4216	X	3892	-0-	-324	B	-0-		212	1	3309	2	Y	337	337	0			-0-
									371	9									
11	3990	X	3704	-0-	-286	B	-0-		214	1	3050	2	Y	400	398	0	2	1	-0-
									440	9									
12	4092	X	3779	-0-	-313	B	-0-		233	1	3095	2	Y	410	405	0	5	1	-0-
									451	9									
01	3906	X	3546	-0-	-360	B	-0-		224	1	2887	2	Y	395	390	0	5	1	-0-
									435	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	10389	-0-	-2073	B	-0-	678 869	1 9	8842	2	Y	790	784	0	6	1	-0-
09	11490	X	9743	-0-	-1747	B	-0-	563 865	1 9	8315	2	Y	786	786	0			-0-
10	11284	X	9713	-0-	-1571	B	-0-	506 853	1 9	8354	2	Y	775	775	0			-0-
11	10680	X	9384	-0-	-1296	B	-0-	543 806	1 9	8035	2	Y	733	728	0	5	1	-0-
12	10695	X	9947	-0-	-748	B	-0-	598 804	1 9	8545	2	Y	731	717	0	14	1	-0-
*01	9705	X	9705	-0-	-0-	B	-0-	568 773	1 9	8364	2	Y	703	688	0	15	1	-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5266	X	5266	-0-	-0-	B	-0-	336 545	1 9	4385	2	Y	495	492	0	3	1	-0-
09	6075	X	6075	-0-	-0-	B	-0-	349 589	1 9	5137	2	Y	535	535	0			-0-
10	6440	X	6440	-0-	-0-	B	-0-	335 593	1 9	5512	2	Y	539	539	0			-0-
11	5460	X	4509	-0-	-951	B	-0-	257 454	1 9	3798	2	Y	413	411	0	2	1	-0-
12	6293	X	5826	-0-	-467	B	-0-	343 572	1 9	4911	2	Y	520	512	0	8	1	-0-
01	6448	X	4814	-0-	-1634	B	-0-	271 536	1 9	4007	2	Y	487	480	0	7	1	-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6311	-0-	-540	B	-0-	5759	2	552	9	Y	502	498	0	4	1	-0-
09	6630	X	5931	-0-	-699	B	-0-	5388	2	543	9	Y	494	494	0			-0-
10	6479	X	6128	-0-	-351	B	-0-	5574	2	554	9	Y	504	504	0			-0-
11	6270	X	5822	-0-	-448	B	-0-	5280	2	542	9	Y	493	490	0	3	1	-0-
*12	6821	X	6821	-0-	-0-	B	-0-	6173	2	648	9	Y	589	579	0	10	1	-0-
*01	7159	X	7159	-0-	-0-	B	-0-	6569	2	590	9	Y	536	524	0	12	1	-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	4654	-0-	-2011	B	-0-	302 447	1 9	3905	2	Y	406	403	0	3	1	-0-
09	6450	X	5814	-0-	-636	B	-0-	338 542	1 9	4934	2	Y	493	493	0			-0-
10	6665	X	6450	-0-	-215	B	-0-	338 600	1 9	5512	2	Y	545	545	0			-0-
11	5849	X	5849	-0-	-0-	B	-0-	338 556	1 9	4955	2	Y	505	502	0	3	1	-0-
12	6014	X	5816	-0-	-198	B	-0-	347 551	1 9	4918	2	Y	501	493	0	8	1	-0-
01	6448	X	5616	-0-	-832	B	-0-	325 538	1 9	4753	2	Y	489	480	0	9	1	-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167	X	4102	-0-	-10065	B	-0-	3731	2	371	9	Y	337	334	0	3	1	-0-
09	4590	X	3747	-0-	-843	B	-0-	3426	2	321	9	Y	292	292	0			-0-
10	4433	X	4422	-0-	-11	B	-0-	3998	2	424	9	Y	385	385	0			-0-
11	4290	X	3997	-0-	-293	B	-0-	3633	2	364	9	Y	331	329	0	2	1	-0-
*12	5006	X	5006	-0-	-0-	B	-0-	4663	2	343	9	Y	312	305	0	7	1	-0-
*01	5083	X	5083	-0-	-0-	B	-0-	4742	2	341	9	Y	310	301	0	9	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8174	-0-	-785 B	-0-	7583	2	591	9	Y	537	531	0	6	1	-0-
09	8580	X	7547	-0-	-1033 B	-0-	6967	2	580	9	Y	527	527	0			-0-
10	8649	X	7565	-0-	-1084 B	-0-	6992	2	573	9	Y	521	521	0			-0-
11	8250	X	7659	-0-	-591 B	-0-	7085	2	574	9	Y	522	517	0	5	1	-0-
*12	8520	X	8520	-0-	-0- B	-0-	7911	2	609	9	Y	554	541	0	13	1	-0-
*01	8711	X	8711	-0-	-0- B	-0-	8089	2	622	9	Y	565	550	0	15	1	-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6595	-0-	-504 B	-0-	6171	2	424	9	Y	385	381	0	4	1	-0-
09	6870	X	6135	-0-	-735 B	-0-	5746	2	389	9	Y	354	354	0			-0-
10	6913	X	6294	-0-	-619 B	-0-	5905	2	389	9	Y	354	354	0			-0-
11	6690	X	5977	-0-	-713 B	-0-	5594	2	383	9	Y	348	344	0	4	1	-0-
12	6851	X	5985	-0-	-866 B	-0-	5580	2	405	9	Y	368	359	0	9	1	-0-
01	6603	X	5346	-0-	-1257 B	-0-	4974	2	372	9	Y	338	329	0	9	1	-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3688	-0-	-683 B	-0-	3290	2	398	9	Y	362	360	0	2	1	-0-
09	4230	X	3805	-0-	-425 B	-0-	3381	2	424	9	Y	385	385	0			-0-
10	4216	X	3809	-0-	-407 B	-0-	3403	2	406	9	Y	369	369	0			-0-
11	3900	X	3578	-0-	-322 B	-0-	3147	2	431	9	Y	392	390	0	2	1	-0-
12	4030	X	3386	-0-	-644 B	-0-	3015	2	371	9	Y	337	332	0	5	1	-0-
01	3937	X	3390	-0-	-547 B	-0-	3020	2	370	9	Y	336	330	0	6	1	-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7115	-0-	-666 B	-0-	6718	2	397	9	Y	361	356	0	5	1	-0-
09	7530	X	6662	-0-	-868 B	-0-	6268	2	394	9	Y	358	358	0			-0-
10	7688	X	6802	-0-	-886 B	-0-	6407	2	395	9	Y	359	359	0			-0-
11	7260	X	6456	-0-	-804 B	-0-	6068	2	388	9	Y	353	349	0	4	1	-0-
12	7378	X	6954	-0-	-424 B	-0-	6529	2	425	9	Y	386	376	0	10	1	-0-
*01	7421	X	7421	-0-	-0- B	-0-	7033	2	388	9	Y	353	340	0	13	1	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5911	-0-	-661 B	-0-	5404	2	507	9	Y	461	457	0	4	1	-0-
09	6360	X	6147	-0-	-213 B	-0-	5601	2	546	9	Y	496	496	0			-0-
10	6572	X	6013	-0-	-559 B	-0-	5476	2	537	9	Y	488	488	0			-0-
11	6360	X	5543	-0-	-817 B	-0-	5036	2	507	9	Y	461	458	0	3	1	-0-
12	6572	X	5777	-0-	-795 B	-0-	5216	2	561	9	Y	510	502	0	8	1	-0-
01	6355	X	5627	-0-	-728 B	-0-	5053	2	574	9	Y	522	513	0	9	1	-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6240	-0-	-363 B	-0-	5833	2	407	9	Y	370	366	0	4	1	-0-
09	6390	X	5772	-0-	-618 B	-0-	5367	2	405	9	Y	368	368	0			-0-
10	6510	X	6008	-0-	-502 B	-0-	5564	2	444	9	Y	404	404	0			-0-
11	6180	X	5683	-0-	-497 B	-0-	5258	2	425	9	Y	386	383	0	3	1	-0-
12	6386	X	5866	-0-	-520 B	-0-	5437	2	429	9	Y	390	381	0	9	1	-0-
01	6231	X	5770	-0-	-461 B	-0-	5360	2	410	9	Y	373	363	0	10	1	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6671	X	6671	-0-	-0- B	-0-	6279	2	392	9	Y	356	351	0	5	1	-0-
09	6210	X	5434	-0-	-776 B	-0-	5045	2	389	9	Y	354	354	0			-0-
10	6820	X	5312	-0-	-1508 B	-0-	4942	2	370	9	Y	336	336	0			-0-
11	6600	X	5336	-0-	-1264 B	-0-	4991	2	345	9	Y	314	311	0	3	1	-0-
12	6820	X	3916	-0-	-2904 B	-0-	3642	2	274	9	Y	249	243	0	6	1	-0-
01	6169	X	5922	-0-	-247 B	-0-	5555	2	367	9	Y	334	324	0	10	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7669	-0-	-763 B	-0-	7275	2	394	9	Y	358	353	0	5	1	-0-
09	8160	X	7064	-0-	-1096 B	-0-	6680	2	384	9	Y	349	349	0			-0-
10	8215	X	7239	-0-	-976 B	-0-	6842	2	397	9	Y	361	361	0			-0-
11	7800	X	6810	-0-	-990 B	-0-	6465	2	345	9	Y	314	310	0	4	1	-0-
12	7812	X	6815	-0-	-997 B	-0-	6626	2	189	9	Y	172	161	0	11	1	-0-
01	7657	X	6590	-0-	-1067 B	-0-	6322	2	268	9	Y	244	232	0	12	1	-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	6994	-0-	-2089 B	-0-	572	1	5604	2	Y	744	740	0	4	1	-0-
							818	9									
09	8790	X	6435	-0-	-2355 B	-0-	537	1	5121	2	Y	706	706	0			-0-
							777	9									
10	9083	X	6351	-0-	-2732 B	-0-	562	1	5054	2	Y	668	668	0			-0-
							735	9									
11	7920	X	5892	-0-	-2028 B	-0-	582	1	4633	2	Y	615	612	0	3	1	-0-
							677	9									
12	7378	X	6168	-0-	-1210 B	-0-	508	1	4967	2	Y	630	622	0	8	1	-0-
							693	9									
01	6913	X	6096	-0-	-817 B	-0-	377	1	5033	2	Y	624	615	0	9	1	-0-
							686	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7541	-0-	-395 B	-0-	606	1	5976	2	Y	872	868	0	4	1	-0-
							959	9									
09	7680	X	7150	-0-	-530 B	-0-	584	1	5617	2	Y	863	863	0			-0-
							949	9									
10	7967	X	6936	-0-	-1031 B	-0-	605	1	5477	2	Y	776	776	0			-0-
							854	9									
11	7710	X	6142	-0-	-1568 B	-0-	587	1	4738	2	Y	743	740	0	3	1	-0-
							817	9									
12	7967	X	6294	-0-	-1673 B	-0-	504	1	4988	2	Y	729	721	0	8	1	-0-
							802	9									
01	7533	X	6566	-0-	-967 B	-0-	396	1	5330	2	Y	764	754	0	10	1	-0-
							840	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	6208	-0-	-2844 B	-0-	381	1	4998	2	Y	754	750	0	4	1	-0-
							829	9									
09	7320	X	5674	-0-	-1646 B	-0-	306	1	4552	2	Y	742	742	0			-0-
							816	9									
10	7037	X	5788	-0-	-1249 B	-0-	282	1	4690	2	Y	742	742	0			-0-
							816	9									
11	6660	X	5554	-0-	-1106 B	-0-	297	1	4447	2	Y	736	733	0	3	1	-0-
							810	9									
12	6634	X	5911	-0-	-723 B	-0-	329	1	4757	2	Y	750	743	0	7	1	-0-
							825	9									
*01	5544	X	5544	-0-	-0- B	-0-	300	1	4456	2	Y	716	708	0	8	1	-0-
							788	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	6698	-0-	-1889 B	-0-	385 1184	1 9	5129	2	Y	1076	1072	0	4	1	-0-
09	8220	X	5635	-0-	-2585 B	-0-	289 1010	1 9	4336	2	Y	918	918	0			-0-
10	8122	X	5983	-0-	-2139 B	-0-	277 1036	1 9	4670	2	Y	942	942	0			-0-
11	7170	X	6242	-0-	-928 B	-0-	319 1092	1 9	4831	2	Y	993	990	0	3	1	-0-
12	6696	X	6339	-0-	-357 B	-0-	339 1048	1 9	4952	2	Y	953	945	0	8	1	-0-
01	6696	X	6069	-0-	-627 B	-0-	320 965	1 9	4784	2	Y	877	868	0	9	1	-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

08	7285	X	5594	-0-	-1691 B	-0-	5240	2	354	9	Y	322	318	0	4	1	-0-
09	5400	X	5374	-0-	-26 B	-0-	5055	2	319	9	Y	290	290	0			-0-
10	5580	X	5571	-0-	-9 B	-0-	5248	2	323	9	Y	294	294	0			-0-
11	5400	X	5340	-0-	-60 B	-0-	5017	2	323	9	Y	294	291	0	3	1	-0-
12	5580	X	5374	-0-	-206 B	-0-	5038	2	336	9	Y	305	297	0	8	1	-0-
01	5580	X	5189	-0-	-391 B	-0-	4863	2	326	9	Y	296	287	0	9	1	-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

08	9331	X	7088	-0-	-2243 B	-0-	6795	2	293	9	Y	266	261	0	5	1	-0-
09	9030	X	7333	-0-	-1697 B	-0-	7023	2	310	9	Y	282	282	0			-0-
10	8618	X	3189	-0-	-5429 B	-0-	3028	2	161	9	Y	146	146	0			-0-
11	8310	X	4680	-0-	-3630 B	-0-	4480	2	200	9	Y	182	179	0	3	1	-0-
12	7564	X	5457	-0-	-2107 B	-0-	5213	2	244	9	Y	222	214	0	8	1	-0-
01	7564	X	5689	-0-	-1875 B	-0-	5406	2	283	9	Y	257	247	0	10	1	-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

08	7843	X	5160	-0-	-2683 B	-0-	4903	2	257	9	Y	234	230	0	4	1	-0-
09	6990	X	4882	-0-	-2108 B	-0-	4622	2	260	9	Y	236	236	0			-0-
10	6851	X	4999	-0-	-1852 B	-0-	4736	2	263	9	Y	239	239	0			-0-
11	5640	X	4665	-0-	-975 B	-0-	4405	2	260	9	Y	236	233	0	3	1	-0-
12	5146	X	4795	-0-	-351 B	-0-	4522	2	273	9	Y	248	241	0	7	1	-0-
*01	5223	X	5223	-0-	-0- B	-0-	4928	2	295	9	Y	268	259	0	9	1	-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

08	7254	X	6949	-0-	-305 B	-0-	6616	2	333	9	Y	303	298	0	5	1	-0-
09	6363	X	6363	-0-	-0- B	-0-	6046	2	317	9	Y	288	288	0			-0-
10	6652	X	6652	-0-	-0- B	-0-	6337	2	315	9	Y	286	286	0			-0-
11	6720	X	6382	-0-	-338 B	-0-	6067	2	315	9	Y	286	282	0	4	1	-0-
12	6944	X	6283	-0-	-661 B	-0-	5960	2	323	9	Y	294	284	0	10	1	-0-
01	6944	X	5942	-0-	-1002 B	-0-	5633	2	309	9	Y	281	270	0	11	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8563	-0-	-427 B	-0-		542	1	7069	2	Y	865	860	0	5	1	-0-
								952	9									
09	8550	X	8232	-0-	-318 B	-0-		463	1	6824	2	Y	859	859	0			-0-
								945	9									
10	8308	X	7830	-0-	-478 B	-0-		396	1	6536	2	Y	816	816	0			-0-
								898	9									
11	8280	X	7693	-0-	-587 B	-0-		430	1	6373	2	Y	809	805	0	4	1	-0-
								890	9									
12	8556	X	7996	-0-	-560 B	-0-		463	1	6631	2	Y	820	809	0	11	1	-0-
								902	9									
01	7657	X	7502	-0-	-155 B	-0-		422	1	6226	2	Y	776	764	0	12	1	-0-
								854	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

08	9145	X	5605	-0-	-3540 B	-0-		5309	2	296	9	Y	269	265	0	4	1	-0-
09	7650	X	5246	-0-	-2404 B	-0-		4969	2	277	9	Y	252	252	0			-0-
10	6944	X	5458	-0-	-1486 B	-0-		5184	2	274	9	Y	249	249	0			-0-
11	5430	X	5070	-0-	-360 B	-0-		4800	2	270	9	Y	245	242	0	3	1	-0-
12	5611	X	5141	-0-	-470 B	-0-		4849	2	292	9	Y	265	257	0	8	1	-0-
01	5580	X	4970	-0-	-610 B	-0-		4688	2	282	9	Y	256	247	0	9	1	-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

08	5549	X	3907	-0-	-1642 B	-0-		479	1	3161	2	Y	243	241	0	2	1	-0-
								267	9									
09	5220	X	4386	-0-	-834 B	-0-		559	1	3518	2	Y	281	281	0			-0-
								309	9									
10	4929	X	4390	-0-	-539 B	-0-		690	1	3382	2	Y	289	289	0			-0-
								318	9									
11	4770	X	4138	-0-	-632 B	-0-		419	1	3410	2	Y	281	279	0	2	1	-0-
								309	9									
12	4929	X	4311	-0-	-618 B	-0-		492	1	3493	2	Y	296	290	0	6	1	-0-
								326	9									
*01	4710	X	4710	-0-	-0- B	-0-		568	1	3826	2	Y	287	280	0	7	1	-0-
								316	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

08	8804	X	8492	-0-	-312 B	-0-		1061	1	6958	2	Y	430	425	0	5	1	-0-
								473	9									
09	8940	X	7451	-0-	-1489 B	-0-		964	1	6030	2	Y	415	415	0			-0-
								457	9									
10	9238	X	7652	-0-	-1586 B	-0-		1229	1	5969	2	Y	413	413	0			-0-
								454	9									
11	8940	X	7190	-0-	-1750 B	-0-		743	1	5997	2	Y	409	405	0	4	1	-0-
								450	9									
12	8649	X	7414	-0-	-1235 B	-0-		865	1	6081	2	Y	425	415	0	10	1	-0-
								468	9									
01	7998	X	7214	-0-	-784 B	-0-		874	1	5865	2	Y	432	421	0	11	1	-0-
								475	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	4072	-0-	-3275	B	-0-	255	1	3341	2	Y	433	431	0	2	1	-0-
								476	9									
09	7110	X	3298	-0-	-3812	B	-0-	183	1	2704	2	Y	374	374	0			-0-
								411	9									
10	5743	X	5743	-0-	-0-	B	-0-	294	1	4853	2	Y	542	542	0			-0-
								596	9									
11	6060	X	6060	-0-	-0-	B	-0-	347	1	5124	2	Y	535	532	0	3	1	-0-
								589	9									
*12	4998	X	4998	-0-	-0-	B	-0-	295	1	4211	2	Y	447	440	0	7	1	-0-
								492	9									
01	5735	X	4544	-0-	-1191	B	-0-	259	1	3816	2	Y	426	419	0	7	1	-0-
								469	9									

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7203	-0-	-1229	B	-0-	905	1	5926	2	Y	338	334	0	4	1	-0-
								372	9									
09	8160	X	6639	-0-	-1521	B	-0-	869	1	5420	2	Y	318	318	0			-0-
								350	9									
10	8432	X	6682	-0-	-1750	B	-0-	1083	1	5250	2	Y	317	317	0			-0-
								349	9									
11	7590	X	6098	-0-	-1492	B	-0-	636	1	5125	2	Y	306	303	0	3	1	-0-
								337	9									
12	7564	X	6043	-0-	-1521	B	-0-	712	1	4992	2	Y	308	300	0	8	1	-0-
								339	9									
01	6913	X	6120	-0-	-793	B	-0-	747	1	5007	2	Y	333	324	0	9	1	-0-
								366	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3685	-0-	-934	B	-0-	447	1	2957	2	Y	255	253	0	2	1	-0-
								281	9									
09	4470	X	3510	-0-	-960	B	-0-	444	1	2794	2	Y	247	247	0			-0-
								272	9									
10	4371	X	3605	-0-	-766	B	-0-	571	1	2788	2	Y	224	224	0			-0-
								246	9									
11	4020	X	3406	-0-	-614	B	-0-	341	1	2781	2	Y	258	256	0	2	1	-0-
								284	9									
*12	3800	X	3800	-0-	-0-	B	-0-	431	1	3061	2	Y	280	275	0	5	1	-0-
								308	9									
01	3689	X	3429	-0-	-260	B	-0-	403	1	2725	2	Y	274	269	0	5	1	-0-
								301	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5749	-0-	-823	B	-0-	712	1	4677	2	Y	327	324	0	3	1	-0-
								360	9									
09	6360	X	5534	-0-	-826	B	-0-	708	1	4437	2	Y	354	354	0			-0-
								389	9									
10	6696	X	5428	-0-	-1268	B	-0-	860	1	4191	2	Y	343	343	0			-0-
								377	9									
11	6480	X	5633	-0-	-847	B	-0-	574	1	4648	2	Y	374	371	0	3	1	-0-
								411	9									
12	6696	X	4952	-0-	-1744	B	-0-	569	1	4011	2	Y	338	332	0	6	1	-0-
								372	9									
01	5735	X	5690	-0-	-45	B	-0-	685	1	4601	2	Y	367	358	0	9	1	-0-
								404	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	B	-0-	42	1	284	2	Y	27	27	0			-0-
								30	9									
09	278	N	278	-0-	-0-	B	-0-	35	1	222	2	Y	19	19	0			-0-
								21	9									
10	243	N	243	-0-	-0-	B	-0-	37	1	184	2	Y	20	20	0			-0-
								22	9									
11	330	N	196	-0-	-134	B	-0-	19	1	157	2	Y	18	18	0			-0-
								20	9									
12	279	N	6	-0-	-273	B	-0-	2	2	4	9	Y	4	4	0			-0-
01	248	N	211	-0-	-37	B	-0-	24	1	166	2	Y	19	19	0			-0-
								21	9									

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	6631	-0-	-1491	B	-0-	342	1	5192	2	Y	997	993	0	4	1	-0-
								1097	9									
09	7860	X	6962	-0-	-898	B	-0-	279	1	5449	2	Y	1122	1122	0			-0-
								1234	9									
10	8122	X	6819	-0-	-1303	B	-0-	403	1	5197	2	Y	1108	1108	0			-0-
								1219	9									
11	7740	X	6645	-0-	-1095	B	-0-	303	1	5181	2	Y	1055	1052	0	3	1	-0-
								1161	9									
12	7440	X	6168	-0-	-1272	B	-0-	191	1	4908	2	Y	972	965	0	7	1	-0-
								1069	9									
01	7192	X	6385	-0-	-807	B	-0-	239	1	5048	2	Y	998	989	0	9	1	-0-
								1098	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	4839	-0-	-1330	B	-0-	50	1	4480	2	Y	281	278	0	3	1	-0-
								309	9									
09	5970	X	4487	-0-	-1483	B	-0-	53	1	4137	2	Y	270	270	0			-0-
								297	9									
10	5084	X	4697	-0-	-387	B	-0-	61	1	4331	2	Y	277	277	0			-0-
								305	9									
11	4920	X	4395	-0-	-525	B	-0-	105	1	3992	2	Y	271	268	0	3	1	-0-
								298	9									
12	5084	X	4649	-0-	-435	B	-0-	119	1	4194	2	Y	305	298	0	7	1	-0-
								336	9									
01	4836	X	3324	-0-	-1512	B	-0-	92	1	2984	2	Y	225	219	0	6	1	-0-
								248	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4932	-0-	-1299	B	-0-	50	1	4515	2	Y	334	331	0	3	1	-0-
								367	9									
09	5820	X	4587	-0-	-1233	B	-0-	53	1	4186	2	Y	316	316	0			-0-
								348	9									
10	5580	X	4762	-0-	-818	B	-0-	61	1	4358	2	Y	312	312	0			-0-
								343	9									
11	5310	X	4377	-0-	-933	B	-0-	103	1	3945	2	Y	299	296	0	3	1	-0-
								329	9									
12	5239	X	4525	-0-	-714	B	-0-	115	1	4065	2	Y	314	307	0	7	1	-0-
								345	9									
*01	5186	X	5186	-0-	-0-	B	-0-	143	1	4654	2	Y	354	345	0	9	1	-0-
								389	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4609	-0-	-1219 B	-0-	48	1	4266	2	Y	268	265	0	3	1	-0-
							295	9									
09	5640	X	4315	-0-	-1325 B	-0-	51	1	3975	2	Y	263	263	0			-0-
							289	9									
10	5270	X	2887	-0-	-2383 B	-0-	39	1	2736	2	Y	102	102	0			-0-
							112	9									
11	4890	X	4303	-0-	-587 B	-0-	103	1	3939	2	Y	237	234	0	3	1	-0-
							261	9									
12	4867	X	1849	-0-	-3018 B	-0-	47	1	1658	2	Y	131	128	0	3	1	-0-
							144	9									
01	4619	X	1565	-0-	-3054 B	-0-	43	1	1404	2	Y	107	104	0	3	1	-0-
							118	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140895	X	92342	-0-	-48553 B	-0-	908	1	82253	2	Y	8346	8286	0	60	1	-0-
							9181	9									
09	121020	X	82037	-0-	-38983 B	-0-	920	1	72856	2	Y	7510	7510	0			-0-
							8261	9									
10	122729	X	78223	-0-	-44506 B	-0-	965	1	69728	2	Y	6845	6845	0			-0-
							7530	9									
11	107460	X	38472	-0-	-68988 B	-0-	855	1	33148	2	Y	4063	4042	0	21	1	-0-
							4469	9									
12	102455	X	73704	-0-	-28751 B	-0-	1825	1	65572	2	Y	5734	5630	0	104	1	-0-
							6307	9									
01	77469	X	66937	-0-	-10532 B	-0-	1803	1	59191	2	Y	5403	5294	0	109	1	-0-
							5943	9									

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3293	-0-	-675 B	-0-	33	1	2981	2	Y	254	252	0	2	1	-0-
							279	9									
09	3720	X	3042	-0-	-678 B	-0-	35	1	2744	2	Y	239	239	0			-0-
							263	9									
10	3813	X	2359	-0-	-1454 B	-0-	30	1	2117	2	Y	193	193	0			-0-
							212	9									
11	3450	X	3062	-0-	-388 B	-0-	71	1	2726	2	Y	241	239	0	2	1	-0-
							265	9									
12	3534	X	2911	-0-	-623 B	-0-	72	1	2566	2	Y	248	244	0	4	1	-0-
							273	9									
01	3286	X	2528	-0-	-758 B	-0-	69	1	2232	2	Y	206	202	0	4	1	-0-
							227	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3734	-0-	-637 B	-0-	38	1	3399	2	Y	270	268	0	2	1	-0-
							297	9									
09	4140	X	3394	-0-	-746 B	-0-	39	1	3083	2	Y	247	247	0			-0-
							272	9									
10	3937	X	3034	-0-	-903 B	-0-	38	1	2735	2	Y	237	237	0			-0-
							261	9									
11	3780	X	2645	-0-	-1135 B	-0-	61	1	2336	2	Y	225	223	0	2	1	-0-
							248	9									
12	3906	X	2910	-0-	-996 B	-0-	72	1	2562	2	Y	251	247	0	4	1	-0-
							276	9									
01	3720	X	3146	-0-	-574 B	-0-	85	1	2779	2	Y	256	251	0	5	1	-0-
							282	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6992	X	6992	-0-	-0- B	-0-	67	1	6226	2	Y	635	631	0	4	1	-0-
							699	9									
09	6756	X	6756	-0-	-0- B	-0-	77	1	6101	2	Y	525	525	0			-0-
							578	9									
10	6635	X	6635	-0-	-0- B	-0-	84	1	6081	2	Y	427	427	0			-0-
							470	9									
11	5903	X	5903	-0-	-0- B	-0-	139	1	5343	2	Y	383	380	0	3	1	-0-
							421	9									
*12	6164	X	6164	-0-	-0- B	-0-	156	1	5560	2	Y	407	398	0	9	1	-0-
							448	9									
*01	6048	X	6048	-0-	-0- B	-0-	166	1	5433	2	Y	408	398	0	10	1	-0-
							449	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3718	-0-	-1149 B	-0-	38	1	3427	2	Y	230	227	0	3	1	-0-
							253	9									
09	4530	X	3202	-0-	-1328 B	-0-	36	1	2870	2	Y	269	269	0			-0-
							296	9									
10	4433	X	3035	-0-	-1398 B	-0-	38	1	2699	2	Y	271	271	0			-0-
							298	9									
11	4230	X	3556	-0-	-674 B	-0-	82	1	3143	2	Y	301	299	0	2	1	-0-
							331	9									
12	4216	X	3519	-0-	-697 B	-0-	86	1	3066	2	Y	334	329	0	5	1	-0-
							367	9									
01	3720	X	3615	-0-	-105 B	-0-	96	1	3142	2	Y	343	337	0	6	1	-0-
							377	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4257	-0-	-827 B	-0-	609	1	3318	2	Y	300	298	0	2	1	-0-
							330	9									
09	4920	X	4342	-0-	-578 B	-0-	660	1	3282	2	Y	364	364	0			-0-
							400	9									
10	4774	X	4315	-0-	-459 B	-0-	676	1	3285	2	Y	322	322	0			-0-
							354	9									
11	8464	X	8464	-0-	-0- B	-0-	1420	1	6706	2	Y	307	303	0	4	1	-0-
							338	9									
*12	9252	X	9252	-0-	-0- B	-0-	1323	1	7607	2	Y	293	281	0	12	1	-0-
							322	9									
*01	9332	X	9332	-0-	-0- B	-0-	1059	1	7876	2	Y	361	346	0	15	1	-0-
							397	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17515	X	14916	-0-	-2599 B	-0-	1299 1140	1 9	12477	2	Y	1036	1027	0	9	1	-0-
09	13981	X	13981	-0-	-0- B	-0-	1251 1056	1 9	11674	2	Y	960	960	0			-0-
10	15438	X	14643	-0-	-795 B	-0-	1390 1030	1 9	12223	2	Y	936	936	0			-0-
11	14940	X	13804	-0-	-1136 B	-0-	1453 1031	1 9	11320	2	Y	937	930	0	7	1	-0-
*12	16543	X	16543	-0-	-0- B	-0-	1454 1181	1 9	13908	2	Y	1074	1052	0	22	1	-0-
01	14911	X	11865	-0-	-3046 B	-0-	752 1159	1 9	9954	2	Y	1054	1036	0	18	1	-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

08	11780	X	9497	-0-	-2283 B	-0-	8317	2	1180	9	Y	1073	1067	0	6	1	-0-
09	11220	X	8876	-0-	-2344 B	-0-	7807	2	1069	9	Y	972	972	0			-0-
10	10974	X	8854	-0-	-2120 B	-0-	7747	2	1107	9	Y	1006	1006	0			-0-
11	9660	X	8220	-0-	-1440 B	-0-	7195	2	1025	9	Y	932	927	0	5	1	-0-
12	9827	X	8375	-0-	-1452 B	-0-	7240	2	1135	9	Y	1032	1021	0	11	1	-0-
01	8649	X	8032	-0-	-617 B	-0-	7032	2	1000	9	Y	909	896	0	13	1	-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

08	7905	X	4869	-0-	-3036 B	-0-	4284	2	585	9	Y	532	529	0	3	1	-0-
09	7050	X	4671	-0-	-2379 B	-0-	4031	2	640	9	Y	582	582	0			-0-
10	6448	X	4541	-0-	-1907 B	-0-	4022	2	519	9	Y	472	472	0			-0-
11	5310	X	4117	-0-	-1193 B	-0-	3665	2	452	9	Y	411	409	0	2	1	-0-
12	5394	X	4055	-0-	-1339 B	-0-	3601	2	454	9	Y	413	407	0	6	1	-0-
01	4433	X	3880	-0-	-553 B	-0-	3423	2	457	9	Y	415	409	0	6	1	-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

08	15221	X	9420	-0-	-5801 B	-0-	8352	2	1068	9	Y	971	965	0	6	1	-0-
09	13260	X	9794	-0-	-3466 B	-0-	8842	2	952	9	Y	865	865	0			-0-
10	11284	X	9293	-0-	-1991 B	-0-	8405	2	888	9	Y	807	807	0			-0-
11	9900	X	8573	-0-	-1327 B	-0-	7751	2	822	9	Y	747	742	0	5	1	-0-
12	10230	X	7958	-0-	-2272 B	-0-	7229	2	729	9	Y	663	651	0	12	1	-0-
01	10106	X	6399	-0-	-3707 B	-0-	5738	2	661	9	Y	601	590	0	11	1	-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

08	56978	X	33314	-0-	-23664 B	-0-	29490	2	3824	9	Y	3476	3455	0	21	1	-0-
09	52860	X	28963	-0-	-23897 B	-0-	25512	2	3451	9	Y	3137	3137	0			-0-
10	47151	X	27300	-0-	-19851 B	-0-	24098	2	3202	9	Y	2911	2911	0			-0-
11	38370	X	24249	-0-	-14121 B	-0-	21275	2	2974	9	Y	2704	2690	0	14	1	-0-
12	37789	X	25786	-0-	-12003 B	-0-	23004	2	2782	9	Y	2529	2493	0	36	1	-0-
01	29295	X	23229	-0-	-6066 B	-0-	20816	2	2413	9	Y	2194	2156	0	38	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26381	X	23322	-0-	-3059	B	-0-	1982 2242	1 9	19098	2	Y	2038	2024	0	14	1	-0-
09	25530	X	21959	-0-	-3571	B	-0-	1920 2074	1 9	17965	2	Y	1885	1885	0			-0-
10	26381	X	24917	-0-	-1464	B	-0-	2303 2268	1 9	20346	2	Y	2062	2062	0			-0-
11	24870	X	23229	-0-	-1641	B	-0-	2374 2272	1 9	18583	2	Y	2065	2053	0	12	1	-0-
12	24428	X	21901	-0-	-2527	B	-0-	1859 2158	1 9	17884	2	Y	1962	1934	0	28	1	-0-
01	22723	X	21685	-0-	-1038	B	-0-	1384 2050	1 9	18251	2	Y	1864	1830	0	34	1	-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

08	14229	X	11676	-0-	-2553	B	-0-	997 1034	1 9	9645	2	Y	940	933	0	7	1	-0-
09	12540	X	10734	-0-	-1806	B	-0-	936 986	1 9	8812	2	Y	896	896	0			-0-
10	12958	X	10587	-0-	-2371	B	-0-	972 965	1 9	8650	2	Y	877	877	0			-0-
11	11940	X	10308	-0-	-1632	B	-0-	1050 976	1 9	8282	2	Y	887	882	0	5	1	-0-
12	12152	X	11932	-0-	-220	B	-0-	1018 1067	1 9	9847	2	Y	970	954	0	16	1	-0-
*01	12587	X	12587	-0-	-0-	B	-0-	804 1128	1 9	10655	2	Y	1025	1005	0	20	1	-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

08	22644	X	22644	-0-	-0-	B	-0-	20064	2	2580	9	Y	2345	2331	0	14	1	-0-
09	21000	X	21000	-0-	-0-	B	-0-	18613	2	2387	9	Y	2170	2170	0			-0-
10	20070	X	20070	-0-	-0-	B	-0-	17604	2	2466	9	Y	2242	2242	0			-0-
11	17392	X	17392	-0-	-0-	B	-0-	15373	2	2019	9	Y	1835	1825	0	10	1	-0-
*12	17548	X	17548	-0-	-0-	B	-0-	15715	2	1833	9	Y	1666	1641	0	25	1	-0-
*01	16697	X	16697	-0-	-0-	B	-0-	14997	2	1700	9	Y	1545	1517	0	28	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	9585	-0-	-6039 B	-0-	813 865	1 9	7907	2	Y	786	780	0	6	1	-0-
09	15120	X	10504	-0-	-4616 B	-0-	912 959	1 9	8633	2	Y	872	872	0			-0-
10	12617	X	10720	-0-	-1897 B	-0-	977 998	1 9	8745	2	Y	907	907	0			-0-
11	12060	X	7967	-0-	-4093 B	-0-	805 785	1 9	6377	2	Y	714	710	0	4	1	-0-
12	10850	X	140	-0-	-10710 B	-0-	1	2	139	9	Y	126	126	0			-0-
01	10850	X	-0-	-0-	-10850 B	-0-					Y	-0-					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	6560	-0-	-2616 B	-0-	539 759	1 9	5262	2	Y	690	686	0	4	1	-0-
09	7650	X	6710	-0-	-940 B	-0-	564 781	1 9	5365	2	Y	710	710	0			-0-
10	7781	X	165	-0-	-7616 B	-0-	11	2	154	9	Y	140	140	0			-0-
11	7440	X	2242	-0-	-5198 B	-0-	213 298	1 9	1731	2	Y	271	270	0	1	1	-0-
12	7688	X	3311	-0-	-4377 B	-0-	236 639	1 9	2436	2	Y	581	577	0	4	1	-0-
01	6944	X	6737	-0-	-207 B	-0-	410 834	1 9	5493	2	Y	758	748	0	10	1	-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28706	X	22992	-0-	-5714 B	-0-	21360	2	1632	9	Y	1484	1468	0	16	1	-0-
09	26970	X	21181	-0-	-5789 B	-0-	19629	2	1552	9	Y	1411	1411	0			-0-
10	26877	X	21010	-0-	-5867 B	-0-	19463	2	1547	9	Y	1406	1406	0			-0-
11	24360	X	18960	-0-	-5400 B	-0-	17487	2	1473	9	Y	1339	1328	0	11	1	-0-
12	23498	X	19059	-0-	-4439 B	-0-	17594	2	1465	9	Y	1332	1304	0	28	1	-0-
01	23002	X	16513	-0-	-6489 B	-0-	15280	2	1233	9	Y	1121	1093	0	28	1	-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33480	X	24665	-0-	-8815 B	-0-	22744	2	1921	9	Y	1746	1729	0	17	1	-0-
09	30000	X	23095	-0-	-6905 B	-0-	21300	2	1795	9	Y	1632	1632	0			-0-
10	29481	X	22804	-0-	-6677 B	-0-	21071	2	1733	9	Y	1575	1575	0			-0-
11	26760	X	20687	-0-	-6073 B	-0-	19029	2	1658	9	Y	1507	1495	0	12	1	-0-
12	25451	X	21474	-0-	-3977 B	-0-	19622	2	1852	9	Y	1684	1652	0	32	1	-0-
01	24211	X	21076	-0-	-3135 B	-0-	19228	2	1848	9	Y	1680	1644	0	36	1	-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141670	X	83501	-0-	-58169 B	-0-	837 7117	1 9	75547	2	Y	6470	6415	0	55	1	-0-
09	115500	X	73086	-0-	-42414 B	-0-	837 6271	1 9	65978	2	Y	5701	5701	0			-0-
10	116653	X	69494	-0-	-47159 B	-0-	876 5633	1 9	62985	2	Y	5121	5121	0			-0-
11	101070	X	35755	-0-	-65315 B	-0-	818 3428	1 9	31509	2	Y	3116	3096	0	20	1	-0-
12	94395	X	65052	-0-	-29343 B	-0-	1644 4769	1 9	58639	2	Y	4335	4242	0	93	1	-0-
01	70835	X	58724	-0-	-12111 B	-0-	1610 4490	1 9	52624	2	Y	4082	3984	0	98	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118699	X	65989	-0-	-52710 B	-0-	656	1	59314	2	Y	5472	5429	0	43	1	-0-
							6019	9									
09	97410	X	56117	-0-	-41293 B	-0-	634	1	50130	2	Y	4866	4866	0			-0-
							5353	9									
10	96100	X	53706	-0-	-42394 B	-0-	668	1	48164	2	Y	4431	4431	0			-0-
							4874	9									
11	82320	X	29521	-0-	-52799 B	-0-	666	1	25746	2	Y	2826	2809	0	17	1	-0-
							3109	9									
12	75826	X	50550	-0-	-25276 B	-0-	1259	1	45167	2	Y	3749	3678	0	71	1	-0-
							4124	9									
01	55552	X	44661	-0-	-10891 B	-0-	1208	1	39633	2	Y	3473	3400	0	73	1	-0-
							3820	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87730	X	44066	-0-	-43664 B	-0-	439	1	39636	2	Y	3628	3599	0	29	1	-0-
							3991	9									
09	70620	X	37611	-0-	-33009 B	-0-	425	1	33619	2	Y	3243	3243	0			-0-
							3567	9									
10	67332	X	35380	-0-	-31952 B	-0-	439	1	31671	2	Y	2973	2973	0			-0-
							3270	9									
11	55890	X	21552	-0-	-34338 B	-0-	489	1	18886	2	Y	1979	1967	0	12	1	-0-
							2177	9									
12	51119	X	33677	-0-	-17442 B	-0-	838	1	30135	2	Y	2458	2410	0	48	1	-0-
							2704	9									
01	36518	X	29097	-0-	-7421 B	-0-	785	1	25814	2	Y	2271	2223	0	48	1	-0-
							2498	9									

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	43957	-0-	43957 B	1004120	437	1	39512	2	Y	3644	3615	0	29	1	-0-
							4008	9									
09	0	W	37660	-0-	37660 B	1041780	426	1	33642	2	Y	3265	3265	0			-0-
							3592	9									
10	0	W	34781	-0-	34781 B	1076561	431	1	31088	2	Y	2965	2965	0			-0-
							3262	9									
11	0	W	20276	-0-	20276 B	1096837	458	1	17691	2	Y	1934	1923	0	11	1	-0-
							2127	9									
12	0	W	33382	-0-	33382 B	1130219	830	1	29936	2	Y	2378	2331	0	47	1	-0-
							2616	9									
*01	1159540	X	29321	-0-	-1130219 B	-0-	793	1	26124	2	Y	2185	2137	0	48	1	-0-
							2404	9									

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1627	N	1627	-0-	-0-	B	-0-	105	1	779	2	N	675	684	1			168
								743	9									
09	1650	N	1052	-0-	-598	B	-0-	50	1	350	2	N	593	615	1			146
								652	9									
10	1612	N	1169	-0-	-443	B	-0-	25	1	438	2	N	642	648	1			140
								706	9									
11	1590	N	920	-0-	-670	B	-0-	28	1	181	2	N	646	656	1			130
								711	9									
12	1085	N	776	-0-	-309	B	-0-	25	1	38	2	N	648	603	1			175
								713	9									
01	1178	N	781	-0-	-397	B	-0-	58	1	44	2	N	617	633	1			159
								679	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

08	0	N	-0-	-0-	-0-	B	-933322					Y	-0-					74
09	120	N	53	-0-	-67	B	-933322	12	3	41	9	Y	37	82	1			29
10	682	N	27	-0-	-655	B	-933322	27	3			Y	-0-					29
11	0	N	1	-0-	1	B	-933321	1	3			Y	-0-					29
12	62	N	-0-	-0-	-62	B	-933321					Y	-0-					29
01	31	N	3	-0-	-28	B	-933321	3	3			Y	-0-	29	1			-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

08	4340	X	909	-0-	-3431	B	-292854	909	3			Y	-0-					38
09	2280	X	1663	-0-	-617	B	-292854	1281	3	382	9	Y	347	114	1			271
10	1643	X	401	-0-	-1242	B	-292854	401	3			Y	-0-					271
11	1590	X	-0-	-0-	-1590	B	-292854					Y	-0-					271
12	1705	X	-0-	-0-	-1705	B	-292854					Y	-0-					271
01	1705	X	2027	-0-	322	B	-292532	1599	3	428	9	Y	389	360	1			300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

08	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

08	2139	X	456	-0-	-1683	B	-212722	456	3			Y	-0-					188
09	1050	X	542	-0-	-508	B	-212722	542	3			Y	-0-	188	1			-0-
10	868	X	133	-0-	-735	B	-212722	133	3			Y	-0-					-0-
11	840	X	31	-0-	-809	B	-212722	31	3			Y	-0-					-0-
12	868	X	-0-	-0-	-868	B	-212722					Y	-0-					-0-
01	558	X	7	-0-	-551	B	-212722	7	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	6844	-0-	1357 B	-819886	6844	3			Y	-0-					-0-
09	5310	X	3624	-0-	-1686 B	-819886	3624	3			Y	-0-					-0-
10	5487	X	4735	-0-	-752 B	-819886	4735	3			Y	-0-					-0-
11	5310	X	2164	-0-	-3146 B	-819886	2164	3			Y	-0-					-0-
12	5487	X	-0-	-0-	-5487 B	-819886					Y	-0-					-0-
01	5487	X	822	-0-	-4665 B	-819886	822	3			Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0- B	-0-	714	1	192	3	N	78	160	1			30
							86	9									
09	944	N	944	-0-	-0- B	-0-	688	1	168	3	N	80					110
							88	9									
10	1085	N	1085	-0-	-0- B	-0-	715	1	279	3	N	83					193
							91	9									
11	960	N	893	-0-	-67 B	-0-	688	1	117	3	N	80	169	1			104
							88	9									
12	961	N	893	-0-	-68 B	-0-	714	1	80	3	N	90	159	1			35
							99	9									
01	1085	N	1057	-0-	-28 B	-0-	713	1	239	3	N	95					130
							105	9									

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	656	-0-	-460 B	-42654	28	1	489	3	Y	125	183	0			68
							1	4	138	9							
09	930	N	406	-0-	-524 B	-42654	18	1	307	3	Y	73	112	0			29
							1	4	80	9							
10	775	N	459	-0-	-316 B	-42654	22	1	346	3	Y	82	80	0			31
							1	4	90	9							
11	630	N	503	-0-	-127 B	-42654	22	1	353	3	Y	115	112	0			34
							1	4	127	9							
12	434	N	490	-0-	56 B	-42598	23	1	374	3	Y	84	93	0			25
							1	4	92	9							
01	465	N	267	-0-	-198 B	-42598	10	1	149	3	Y	98	92	0			31
							108	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	288	-0-	-3773 B	-0-	14	1	249	3	Y	23	107	0			9
							25	9									
09	3930	X	204	-0-	-3726 B	-0-	12	1	173	3	Y	17	19	0			7
							19	9									
10	3348	X	286	-0-	-3062 B	-0-	18	1	236	3	Y	29	25	0			11
							32	9									
11	3120	X	306	-0-	-2814 B	-0-	19	1	254	3	Y	30	32	0			9
							33	9									
12	2294	X	378	-0-	-1916 B	-0-	23	1	319	3	Y	33	32	0			10
							36	9									
*01	427	X	427	-0-	-0- B	-0-	34	1	346	3	Y	43	39	0			14
							47	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	4626	-0-		-1419	B	-46786	211	1	3724	3	Y	622	649	0		253
									7	4	684	9						
09	4770	X	4363	-0-		-407	B	-46786	208	1	3509	3	Y	582	595	0		240
									6	4	640	9						
10	4929	X	4493	-0-		-436	B	-46786	226	1	3610	3	Y	592	604	0		228
									6	4	651	9						
11	4590	X	4407	-0-		-183	B	-46786	220	1	3545	3	Y	578	630	0		176
									6	4	636	9						
12	4619	X	4953	-0-		334	B	-46452	587	1	3669	3	Y	628	609	0		195
									6	4	691	9						
01	4619	X	4937	-0-		318	B	-46134	757	1	3480	3	Y	631	617	0		209
									6	4	694	9						

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2748	-0-		2748	B	-554207	135	1	2382	3	Y	205	230	0		81
									5	4	226	9						
09	DLQ G-10		2856	-0-		2856	B	-551351	143	1	2421	3	Y	262	238	0		105
									4	4	288	9						
10	DLQ G-10		3069	-0-		3069	B	-548282	159	1	2547	3	Y	326	309	0		122
									4	4	359	9						
11	DLQ G-10		3181	-0-		3181	B	-545101	168	1	2704	3	Y	276	317	0		81
									5	4	304	9						
12	DLQ G-10		3420	-0-		3420	B	-541681	178	1	2887	3	Y	318	304	0		95
									5	4	350	9						
01	DLQ G-10		3395	-0-		3395	B	-538286	184	1	2858	3	Y	316	310	0		101
									5	4	348	9						

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4536	-0-		4536	B	8918	196	1	3410	3	Y	842	836	0		333
									4	4	926	9						
09	DLQ G-10		4314	-0-		4314	B	13232	193	1	3228	3	Y	808	817	0		324
									4	4	889	9						
10	DLQ G-10		4362	-0-		4362	B	17594	210	1	3336	3	Y	737	785	0		276
									5	4	811	9						
11	DLQ G-10		4149	-0-		4149	B	21743	198	1	3191	3	Y	686	761	0		201
									5	4	755	9						
12	DLQ G-10		4314	-0-		4314	B	26057	203	1	3306	3	Y	726	709	0		218
									6	4	799	9						
01	DLQ G-10	NO RPT		-0-		-0-	B	26057					Y	NO RPT				218

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6008	-0-		6008	B	-825348	316	1	5563	3	Y	107	117	0		42
									11	4	118	9						
09	DLQ G-10		5849	-0-		5849	B	-819499	318	1	5378	3	Y	130	120	0		52
									10	4	143	9						
10	DLQ G-10		5778	-0-		5778	B	-813721	329	1	5266	3	Y	158	151	0		59
									9	4	174	9						
11	DLQ G-10		5101	-0-		5101	B	-808620	294	1	4743	3	Y	51	95	0		15
									8	4	56	9						
12	DLQ G-10		5300	-0-		5300	B	-803320	300	1	4879	3	Y	103	87	0		31
									8	4	113	9						
01	DLQ G-10		5453	-0-		5453	B	-797867	322	1	5013	3	Y	99	98	0		32
									9	4	109	9						

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0- B	-0-	4	1	13	2	N	-0-					120
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
12	33	X	33	-0-	-0- B	-0-	4	1	29	2	N	-0-					120
*01	103	X	103	-0-	-0- B	-0-	5	1	86	2	N	11					131
							12	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	103	-0-	-1354 B	-0-	10	1	30	2	N	57					87
							63	9									
09	2670	X	-0-	-0-	-2670 B	-0-					N	-0-					87
10	2759	X	-0-	-0-	-2759 B	-0-					N	15					102
11	97	X	97	-0-	-0- B	-0-	13	1	81	2	N	3	87	1			18
							3	9									
12	910	X	910	-0-	-0- B	-0-	46	1	788	2	N	20					38
							54	4	22	9							
*01	2243	X	2243	-0-	-0- B	-0-	128	1	2113	2	N	2					40
							2	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	X	1739	-0-	-0- B	-0-	339	1	1289	2	Y	68	145	1			119
							36	4	75	9							
09	91	X	91	-0-	-0- B	-0-	11	1	50	2	Y	27					146
							30	9									
10	1400	X	1400	-0-	-0- B	-0-	249	1	1056	2	Y	86					232
							95	9									
11	923	X	923	-0-	-0- B	-0-	64	1	663	2	Y	178	191	1			219
							196	9									
12	187	X	187	-0-	-0- B	-0-	3	1	35	2	Y	135	188	1			166
							149	9									
*01	134	X	134	-0-	-0- B	-0-	1	1	10	2	Y	112	191	1			87
							123	9									

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	X	116	-0-	-0- B	-0-	13	1	54	2	Y	22					105
							25	4	24	9							
09	133	X	133	-0-	-0- B	-0-	15	1	77	2	Y	37					142
							41	9									
10	0	X	-0-	-0-	-0- B	-0-					Y	116					258
11	0	X	-0-	-0-	-0- B	-0-					Y	80	180	1			158
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	X	1383	-0-	-0- B	-0-	179	1	678	2	Y	438	500	1			90
							44	4	482	9							
09	1458	X	1458	-0-	-0- B	-0-	177	1	760	2	Y	474	377	1			187
							521	9									
10	1172	X	1172	-0-	-0- B	-0-	150	1	825	2	Y	179	191	1			175
							197	9									
11	1654	X	1654	-0-	-0- B	-0-	178	1	1461	2	Y	3	119	1			59
							12	4	3	9							
12	214	X	214	-0-	-0- B	-0-	3	1	59	2	Y	138	137	1			60
							152	9									
*01	413	X	413	-0-	-0- B	-0-	23	1	346	2	Y	40					100
							44	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	-0-	-0-	-930 B	-0-					Y	-0-					103
09	900	X	-0-	-0-	-900 B	-0-					Y	-0-					103
10	217	X	-0-	-0-	-217 B	-0-					Y	-0-					103
11	210	X	3	-0-	-207 B	-0-	3	2			Y	-0-					103
12	93	X	-0-	-0-	-93 B	-0-					Y	-0-					103
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	X	1218	-0-	-0- B	-0-	227	1	823	2	N	153	183	1			253
							168	9									
09	1080	X	617	-0-	-463 B	-0-	82	1	383	2	N	138	189	1			202
							152	9									
10	1116	X	817	-0-	-299 B	-0-	88	1	542	2	N	170	64	1			308
							187	9									
11	1170	X	1133	-0-	-37 B	-0-	126	1	850	2	N	143	264	1			187
							157	9									
12	1606	X	1606	-0-	-0- B	-0-	76	1	1234	2	N	156	181	1			162
							124	4	172	9							
*01	1675	X	1675	-0-	-0- B	-0-	71	1	1405	2	N	181	128	1			215
							199	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	735	-0-	-877 B	-0-	100	1	375	2	N	236	183	1			205
							260	9									
09	1350	X	963	-0-	-387 B	-0-	116	1	595	2	N	229	376	1			58
							252	9									
10	1395	X	431	-0-	-964 B	-0-	18	1	117	2	N	269	187	1			140
							296	9									
11	1350	X	382	-0-	-968 B	-0-	10	1	54	2	N	289	294	1			135
							318	9									
12	992	X	533	-0-	-459 B	-0-	10	1	184	2	N	281	358	1			58
							30	4	309	9							
01	992	X	844	-0-	-148 B	-0-	35	1	502	2	N	279	192	1			145
							307	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1674	X	1627	-0-	-47 B	-0-	345	1	1159	2	Y	112	59	1	103
							123	9							
09	2400	X	1441	-0-	-959 B	-0-	307	1	970	2	Y	149	147	1	105
							164	9							
10	2480	X	1415	-0-	-1065 B	-0-	261	1	1016	2	Y	125	148	1	82
							138	9							
11	2400	X	1333	-0-	-1067 B	-0-	297	1	930	2	Y	96	136	1	42
							106	9							
12	2108	X	1183	-0-	-925 B	-0-	260	1	843	2	Y	73			115
							80	9							
01	1612	X	1341	-0-	-271 B	-0-	289	1	879	2	Y	157	224	1	48
							173	9							

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3317	X	3302	-0-	-15 B	-0-	659	1	2173	2	Y	427	330	1	264
							470	9							
09	4740	X	2760	-0-	-1980 B	-0-	577	1	1814	2	Y	335	409	1	190
							369	9							
10	4898	X	2799	-0-	-2099 B	-0-	501	1	1954	2	Y	313	369	1	134
							344	9							
11	4740	X	2506	-0-	-2234 B	-0-	537	1	1684	2	Y	259	149	1	244
							285	9							
12	3317	X	2469	-0-	-848 B	-0-	491	1	1626	2	Y	320	432	1	132
							352	9							
01	3317	X	2185	-0-	-1132 B	-0-	429	1	1387	2	Y	335	308	1	159
							369	9							

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2077	X	2061	-0-	-16 B	-0-	134	1	1663	2	N	240	314	1	138
							264	9							
09	3630	X	1521	-0-	-2109 B	-0-	148	1	1191	2	N	165			303
							182	9							
10	3751	X	1702	-0-	-2049 B	-0-	913	1	580	2	N	190	173	1	320
							209	9							
11	3630	X	1943	-0-	-1687 B	-0-	572	1	1257	2	N	104	174	1	250
							114	9							
12	2511	X	1825	-0-	-686 B	-0-	339	1	1237	2	N	226	313	1	163
							249	9							
01	2046	X	318	-0-	-1728 B	-0-	211	1	101	2	N	5			168
							6	9							

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1984	X	1910	-0-	-74 B	-0-	388	1	1318	2	Y	185	161	1	160
							204	9							
09	3390	X	1055	-0-	-2335 B	-0-	224	1	689	2	Y	129	196	1	93
							142	9							
10	3503	X	1035	-0-	-2468 B	-0-	198	1	762	2	Y	68	76	1	85
							75	9							
11	3390	X	1761	-0-	-1629 B	-0-	340	1	1131	2	Y	264	188	1	161
							290	9							
12	1984	X	1719	-0-	-265 B	-0-	351	1	1133	2	Y	214	292	1	83
							235	9							
01	1922	X	1630	-0-	-292 B	-0-	341	1	1063	2	Y	205	150	1	138
							226	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4884	X	4884	-0-		-0-	B	-0-		1062	1	3391	2	Y	392	378	1			57
										431	9									
09	4290	X	4034	-0-		-256	B	-0-		890	1	2840	2	Y	276	253	1			80
										304	9									
10	4433	X	3314	-0-		-1119	B	-0-		614	1	2388	2	Y	284	287	1			77
										312	9									
11	4290	X	3146	-0-		-1144	B	-0-		691	1	2205	2	Y	227	144	1			160
										250	9									
12	4433	X	3132	-0-		-1301	B	-0-		691	1	2134	2	Y	279	344	1			95
										307	9									
01	4433	X	2996	-0-		-1437	B	-0-		680	1	2059	2	Y	234	271	1			58
										257	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3594	X	3594	-0-		-0-	B	-0-		750	1	2505	2	Y	308	290	1			63
										339	9									
09	4560	X	2967	-0-		-1593	B	-0-		639	1	2039	2	Y	263	239	1			87
										289	9									
10	4712	X	3118	-0-		-1594	B	-0-		561	1	2198	2	Y	326	363	1			50
										359	9									
11	4560	X	2801	-0-		-1759	B	-0-		605	1	1862	2	Y	304	241	1			113
										334	9									
12	3658	X	3034	-0-		-624	B	-0-		655	1	2059	2	Y	291	349	1			55
										320	9									
01	3596	X	2681	-0-		-915	B	-0-		568	1	1741	2	Y	338	258	1			135
										372	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	X	2182	-0-		-0-	B	-0-		425	1	1431	2	Y	296	226	1			118
										326	9									
09	2340	X	2017	-0-		-323	B	-0-		411	1	1281	2	Y	295	311	1			102
										325	9									
10	3410	X	1859	-0-		-1551	B	-0-		318	1	1237	2	Y	276	330	1			48
										304	9									
11	3300	X	1823	-0-		-1477	B	-0-		405	1	1115	2	Y	275	176	1			147
										303	9									
12	3410	X	1780	-0-		-1630	B	-0-		347	1	1118	2	Y	286	336	1			97
										315	9									
01	2170	X	1989	-0-		-181	B	-0-		425	1	1238	2	Y	296	328	1			65
										326	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	814	-0-		-1821	B	-0-		107	1	402	2	Y	277	276	1			63
										305	9									
09	4350	X	440	-0-		-3910	B	-0-		44	1	134	2	Y	238	239	1			62
										262	9									
10	4495	X	1044	-0-		-3451	B	-0-		151	1	595	2	Y	271	283	1			50
										298	9									
11	4350	X	911	-0-		-3439	B	-0-		161	1	488	2	Y	238	221	1			67
										262	9									
12	1457	X	788	-0-		-669	B	-0-		123	1	403	2	Y	238	205	1			100
										262	9									
01	1054	X	998	-0-		-56	B	-0-		169	1	469	2	Y	327	375	1			52
										360	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	826	-0-	-4847	B	-0-	431	1	345	2	N	45	172	1			80
								50	9									
09	6090	X	837	-0-	-5253	B	-0-	443	1	364	2	N	27					107
								30	9									
10	6293	X	-0-	-0-	-6293	B	-0-					N	-0-					107
11	12024	X	12024	-0-	-0-	B	-0-	6015	1	5536	2	N	430	374	1			163
								473	9									
12	7634	X	7634	-0-	-0-	B	-0-	1348	1	5853	2	N	394	372	1			185
								433	9									
*01	7176	X	7176	-0-	-0-	B	-0-	714	1	5934	2	N	480	380	1			285
								528	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

08	6975	X	6491	-0-	-484	B	-0-	2714	1	3265	2	N	465	455	1			148
								512	9									
09	7170	X	7170	-0-	-0-	B	-0-	2733	1	3875	2	N	511	541	1			118
								562	9									
10	7533	X	6941	-0-	-592	B	-0-	2121	1	4357	2	N	421	379	1			160
								463	9									
11	7290	X	5948	-0-	-1342	B	-0-	1269	1	4172	2	N	461	541	1			80
								507	9									
12	7533	X	6724	-0-	-809	B	-0-	1246	1	4968	2	N	464	534	1			10
								510	9									
01	7409	X	4910	-0-	-2499	B	-0-	1076	1	3310	2	N	476	384	1			102
								524	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

08	2325	X	2239	-0-	-86	B	-0-	498	1	1633	2	Y	98	77	1			103
								108	9									
09	4140	X	2461	-0-	-1679	B	-0-	532	1	1695	2	Y	213	261	1			55
								234	9									
10	4278	X	2352	-0-	-1926	B	-0-	440	1	1705	2	Y	188	181	1			62
								207	9									
11	4140	X	2254	-0-	-1886	B	-0-	448	1	1516	2	Y	264	273	1			53
								290	9									
12	2743	X	2743	-0-	-0-	B	-0-	606	1	1903	2	Y	213	218	1			48
								234	9									
*01	2818	X	2818	-0-	-0-	B	-0-	608	1	1873	2	Y	306	229	1			125
								337	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

08	992	X	779	-0-	-213	B	-0-	105	1	638	2	Y	33					135
								36	9									
09	1269	X	1269	-0-	-0-	B	-0-	186	1	1069	2	Y	13					148
								14	9									
10	1392	X	1392	-0-	-0-	B	-0-	203	1	1189	2	Y	-0-					148
11	2236	X	2236	-0-	-0-	B	-0-	275	1	1961	2	Y	-0-					148
12	1302	X	1112	-0-	-190	B	-0-	167	1	839	2	Y	96	191	1			53
								106	9									
*01	4757	X	4757	-0-	-0-	B	-0-	640	1	3240	2	Y	797	638	1			212
								877	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1916	-0-	-409 B	-0-	387	1	1522	2	Y	6					93
							7	9									
09	3150	X	1697	-0-	-1453 B	-0-	240	1	1457	2	Y	-0-					93
10	3255	X	1819	-0-	-1436 B	-0-	278	1	1541	2	Y	-0-					93
11	3150	X	3030	-0-	-120 B	-0-	367	1	2663	2	Y	-0-					93
12	1922	X	1545	-0-	-377 B	-0-	163	1	1382	2	Y	-0-					93
01	1922	X	1575	-0-	-347 B	-0-	231	1	1344	2	Y	-0-					93

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					96
09	84	X	84	-0-	-0- B	-0-	15	1	69	2	Y	-0-					96
10	7	X	7	-0-	-0- B	-0-	1	2	6	9	Y	5					101
11	0	X	-0-	-0-	-0- B	-0-					Y	59					160
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	511	-0-	-760 B	-0-	90	1	273	2	Y	112	252	1			170
							25	4	123	9							
09	1950	X	1271	-0-	-679 B	-0-	210	1	778	2	Y	257					427
							283	9									
10	5072	X	5072	-0-	-0- B	-0-	677	1	3990	2	Y	368	521	1			274
							405	9									
11	6514	X	6514	-0-	-0- B	-0-	712	1	5489	2	Y	266	181	1			359
							20	4	293	9							
12	2676	X	2676	-0-	-0- B	-0-	186	1	2186	2	Y	276	378	1			257
							304	9									
01	5084	X	949	-0-	-4135 B	-0-	34	1	670	2	Y	223	186	1			294
							245	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1260	-0-	-941 B	-0-	213	1	729	2	Y	264	282	1			103
							28	4	290	9							
09	2430	X	642	-0-	-1788 B	-0-	109	1	406	2	Y	115					218
							127	9									
10	6944	X	6944	-0-	-0- B	-0-	914	1	5291	2	Y	672	754	1			136
							739	9									
11	3931	X	3931	-0-	-0- B	-0-	363	1	3097	2	Y	412	360	1			188
							18	4	453	9							
12	12117	X	12117	-0-	-0- B	-0-	1133	1	10175	2	Y	357	394	1			151
							416	4	393	9							
01	6944	X	2222	-0-	-4722 B	-0-	107	1	1667	2	Y	407	342	1			216
							448	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	585	-0-	-1027 B	-0-	101	1	359	2	Y	99					246
							16	4	109	9							
09	1290	X	653	-0-	-637 B	-0-	95	1	463	2	Y	86					332
							95	9									
10	1333	X	481	-0-	-852 B	-0-	52	1	320	2	Y	99	185	1			246
							109	9									
11	1064	X	1064	-0-	-0- B	-0-	144	1	842	2	Y	71	76	1			241
							78	9									
12	698	X	698	-0-	-0- B	-0-	109	1	423	2	Y	151	161	1			231
							166	9									
*01	343	X	343	-0-	-0- B	-0-	16	1	292	2	Y	32	71	1			192
							35	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2101	-0-	-689 B	-0-	405	1	1578	2	Y	71	141	1			87
							40	4	78	9							
09	2880	X	1573	-0-	-1307 B	-0-	252	1	1243	2	Y	71					158
							78	9									
10	2976	X	1081	-0-	-1895 B	-0-	138	1	820	2	Y	112	140	1			130
							123	9									
11	2880	X	1169	-0-	-1711 B	-0-	121	1	930	2	Y	107	130	1			107
							118	9									
12	2108	X	1433	-0-	-675 B	-0-	132	1	1047	2	Y	191	110	1			188
							44	4	210	9							
01	2108	X	1668	-0-	-440 B	-0-	97	1	1313	2	Y	216	172	1			232
							20	4	238	9							

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	413	-0-	-1323 B	-0-	35	1	103	2	Y	250	273	1			89
							275	9									
09	1290	X	788	-0-	-502 B	-0-	119	1	537	2	Y	120					209
							132	9									
10	1732	X	1732	-0-	-0- B	-0-	230	1	1364	2	Y	125	220	1			114
							138	9									
11	1135	X	1135	-0-	-0- B	-0-	100	1	825	2	Y	191	170	1			135
							210	9									
12	1822	X	1822	-0-	-0- B	-0-	160	1	1439	2	Y	103	118	1			120
							110	4	113	9							
*01	686	X	686	-0-	-0- B	-0-	47	1	477	2	Y	147	140	1			127
							162	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	X	1703	-0-	-0- B	-0-	247	1	1008	2	N	386	335	1			198
							23	4	425	9							
09	1510	X	1510	-0-	-0- B	-0-	212	1	934	2	N	331	281	1			248
							364	9									
10	878	X	878	-0-	-0- B	-0-	88	1	457	2	N	303	361	1			190
							333	9									
11	1145	X	1145	-0-	-0- B	-0-	122	1	707	2	N	287	277	1			200
							316	9									
12	1440	X	1440	-0-	-0- B	-0-	199	1	988	2	N	197	274	1			123
							36	4	217	9							
*01	1653	X	1653	-0-	-0- B	-0-	71	1	1141	2	N	401	332	1			192
							441	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	X	1529	-0-	-0- B	-0-	280	1	1148	2	Y	75	137	1			109
							18	4	83	9							
09	3990	X	1000	-0-	-2990 B	-0-	141	1	712	2	Y	134					243
							147	9									
10	4123	X	168	-0-	-3955 B	-0-	18	1	124	2	Y	24	169	1			98
							26	9									
11	3990	X	689	-0-	-3301 B	-0-	104	1	585	2	Y	-0-					98
12	2046	X	356	-0-	-1690 B	-0-	6	1	239	2	Y	71					169
							33	4	78	9							
01	1519	X	240	-0-	-1279 B	-0-	18	1	202	2	Y	18	48	1			139
							20	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

08	641	X	641	-0-	-0- B	-0-	75	1	279	2	N	261	154	1			195
							287	9									
09	541	X	541	-0-	-0- B	-0-	51	1	251	2	N	217	155	1			257
							239	9									
10	1281	X	1281	-0-	-0- B	-0-	149	1	888	2	N	222	367	1			112
							244	9									
11	588	X	588	-0-	-0- B	-0-	43	1	321	2	N	204	191	1			125
							224	9									
12	526	X	526	-0-	-0- B	-0-	20	1	279	2	N	206	226	1			105
							227	9									
*01	951	X	951	-0-	-0- B	-0-	47	1	595	2	N	281	218	1			168
							309	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

08	0	X	-0-	-0-	-0- B	-0-					N	1	23	1			85
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
12	8	X	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					85
*01	9	X	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					85

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

08	505	X	505	-0-	-0- B	-0-	101	1	326	2	N	71					213
							78	9									
09	638	X	638	-0-	-0- B	-0-	94	1	439	2	N	95	186	1			122
							105	9									
10	401	X	401	-0-	-0- B	-0-	60	1	323	2	N	16	36	1			102
							18	9									
11	380	X	380	-0-	-0- B	-0-	57	1	323	2	N	-0-					102
12	229	X	229	-0-	-0- B	-0-	7	1	105	2	N	106	100	1			108
							117	9									
*01	1840	X	1840	-0-	-0- B	-0-	117	1	1644	2	N	72					180
							79	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	X	40	-0-	-0-	B	-0-	4	1	11	2	Y	23					162
								25	9									
09	274	X	274	-0-	-0-	B	-0-	6	1	34	2	Y	213					375
								234	9									
10	0	X	-0-	-0-	-0-	B	-0-					Y	31	184	1			222
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					222
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-	187	1			35
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					35

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	-0-	-0-	-1147	B	-0-					Y	32					267
09	2340	X	-0-	-0-	-2340	B	-0-					Y	-0-					267
10	2418	X	731	-0-	-1687	B	-0-	113	1	568	2	Y	45					312
								50	9									
11	1057	X	1057	-0-	-0-	B	-0-	93	1	808	2	Y	142	190	1			264
								156	9									
12	1114	X	1114	-0-	-0-	B	-0-	123	1	658	2	Y	303	378	1			189
								333	9									
*01	980	X	980	-0-	-0-	B	-0-	35	1	780	2	Y	150	39	1			300
								165	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	X	902	-0-	-0-	B	-0-	178	1	558	2	N	151	158	1			113
								166	9									
09	357	X	357	-0-	-0-	B	-0-	78	1	213	2	N	60					173
								66	9									
10	55	X	55	-0-	-0-	B	-0-	11	1	44	2	N	-0-					173
11	41	X	41	-0-	-0-	B	-0-	11	1	30	2	N	-0-					173
12	209	X	209	-0-	-0-	B	-0-	46	1	163	2	N	-0-					173
*01	560	X	560	-0-	-0-	B	-0-	132	1	428	2	N	-0-					173

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2486	-0-	-335	B	-0-	472	1	1850	2	Y	78	31	1			137
								78	4	86	9							
09	2400	X	2257	-0-	-143	B	-0-	362	1	1712	2	Y	166	189	1			114
								183	9									
10	2480	X	1961	-0-	-519	B	-0-	266	1	1560	2	Y	123	146	1			91
								135	9									
11	2400	X	942	-0-	-1458	B	-0-	82	1	695	2	Y	150	105	1			136
								165	9									
12	2480	X	1485	-0-	-995	B	-0-	55	1	1124	2	Y	241	279	1			98
								41	4	265	9							
01	2480	X	1640	-0-	-840	B	-0-	78	1	1373	2	Y	156	131	1			123
								17	4	172	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6444	X	6444	-0-	-0-	B	-0-	1248	1	5014	2	Y	33	33	1			73
								146	4	36	9							
09	6097	X	6097	-0-	-0-	B	-0-	1059	1	5021	2	Y	5					78
								11	4	6	9							
10	6079	X	6079	-0-	-0-	B	-0-	831	1	4890	2	Y	325	232	1			171
								358	9									
11	4128	X	4128	-0-	-0-	B	-0-	554	1	3127	2	Y	391	451	1			111
								17	4	430	9							
12	4623	X	4623	-0-	-0-	B	-0-	234	1	3612	2	Y	541	519	1			133
								182	4	595	9							
*01	4041	X	4041	-0-	-0-	B	-0-	177	1	3386	2	Y	398	407	1			124
								40	4	438	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4707	-0-	-1648 B	-0-	1556	1	2533	2	N	562	643	1			287
							618	9									
09	4920	X	4910	-0-	-10 B	-0-	1676	1	2578	2	N	596	665	1			218
							656	9									
10	5921	X	4587	-0-	-1334 B	-0-	1486	1	2520	2	N	528	549	1			197
							581	9									
11	5730	X	4147	-0-	-1583 B	-0-	347	1	3207	2	N	539	556	1			180
							593	9									
12	5921	X	3853	-0-	-2068 B	-0-	512	1	2716	2	N	568	541	1			207
							625	9									
01	5084	X	3786	-0-	-1298 B	-0-	355	1	2827	2	N	549	528	1			228
							604	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18724	X	15634	-0-	-3090 B	-0-	2844	1	11621	2	N	1063	1118	1			205
							1169	9									
09	17790	X	14441	-0-	-3349 B	-0-	1844	1	11522	2	N	977	862	1			320
							1075	9									
10	18259	X	14281	-0-	-3978 B	-0-	1975	1	11259	2	N	952	1080	1			192
							1047	9									
11	16800	X	13122	-0-	-3678 B	-0-	1019	1	11287	2	N	742	622	1			312
							816	9									
12	16027	X	13080	-0-	-2947 B	-0-	1298	1	10738	2	N	949	1161	1			100
							1044	9									
01	15624	X	12633	-0-	-2991 B	-0-	1776	1	9668	2	N	1081	896	1			285
							1189	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24583	X	19555	-0-	-5028 B	-0-	3206	1	13024	2	N	2765	2942	1			158
							283	4	3042	9							
09	31710	X	17739	-0-	-13971 B	-0-	2571	1	12203	2	N	2672	2622	1			208
							26	4	2939	9							
10	32767	X	17905	-0-	-14862 B	-0-	2202	1	12885	2	N	2549	2685	1			72
							14	4	2804	9							
11	31710	X	15913	-0-	-15797 B	-0-	1773	1	11359	2	N	2482	2207	1			347
							51	4	2730	9							
12	19654	X	17146	-0-	-2508 B	-0-	945	1	12844	2	N	2566	2773	1			140
							534	4	2823	9							
01	19561	X	14981	-0-	-4580 B	-0-	580	1	11804	2	N	2250	2235	1			155
							122	4	2475	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15614	X	15614	-0-	-0- B	-0-	2473	1	9986	2	N	2637	2947	1			72
							254	4	2901	9							
09	15031	X	15031	-0-	-0- B	-0-	2117	1	10092	2	N	2548	2428	1			192
							19	4	2803	9							
10	14325	X	14325	-0-	-0- B	-0-	1709	1	9926	2	N	2435	2537	1			90
							11	4	2679	9							
11	12813	X	12813	-0-	-0- B	-0-	1312	1	8899	2	N	2330	2027	1			393
							39	4	2563	9							
12	13060	X	13060	-0-	-0- B	-0-	707	1	9283	2	N	2422	2600	1			215
							406	4	2664	9							
*01	12118	X	12118	-0-	-0- B	-0-	495	1	8985	2	N	2320	2175	1			360
							86	4	2552	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	84	-0-	-11169 B	-0-	6	1	21	2	N	52					92
							57	9									
09	12270	X	4104	-0-	-8166 B	-0-	740	1	2979	2	N	329	283	1			138
							23	4	362	9							
10	12679	X	8029	-0-	-4650 B	-0-	1375	1	5227	2	N	1297	902	1			533
							1427	9									
11	33120	X	33120	-0-	-0- B	-0-	3504	1	25265	2	N	3867	4260	1			140
							97	4	4254	9							
12	22912	X	22912	-0-	-0- B	-0-	1427	1	17381	2	N	3075	2908	1			307
							721	4	3383	9							
*01	21586	X	21586	-0-	-0- B	-0-	950	1	16931	2	N	3224	3281	1			250
							159	4	3546	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11574	X	11574	-0-	-0- B	-0-	1728	1	6732	2	N	2691	2741	1			180
							154	4	2960	9							
09	9132	X	9132	-0-	-0- B	-0-	1201	1	5615	2	N	2089	1947	1			322
							18	4	2298	9							
10	8369	X	8369	-0-	-0- B	-0-	868	1	5471	2	N	1836	2038	1			120
							10	4	2020	9							
11	11190	X	987	-0-	-10203 B	-0-	31	1	472	2	N	425	520	1			25
							16	4	468	9							
12	11563	X	1255	-0-	-10308 B	-0-	37	1	709	2	N	463	360	1			128
							509	9									
01	11563	X	1790	-0-	-9773 B	-0-	54	1	1143	2	N	468	386	1			210
							78	4	515	9							

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57474	X	38412	-0-	-19062 B	-0-	6709	1	26625	2	N	3878	3918	1			260
							812	4	4266	9							
09	47130	X	35648	-0-	-11482 B	-0-	5589	1	26103	2	N	3547	3714	1			93
							54	4	3902	9							
10	44702	X	16745	-0-	-27957 B	-0-	2082	1	13016	2	N	1497	1563	1			27
							1647	9									
11	43260	X	15924	-0-	-27336 B	-0-	1207	1	12702	2	N	1832	1536	1			323
							2015	9									
12	39804	X	28625	-0-	-11179 B	-0-	2031	1	22327	2	N	2960	2976	1			307
							1011	4	3256	9							
01	38409	X	26270	-0-	-12139 B	-0-	1237	1	21913	2	N	2652	2652	1			307
							203	4	2917	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30256	X	21062	-0-	-9194 B	-0-	3689	1	14249	2	N	2495	2540	1			223
							379	4	2745	9							
09	32370	X	16253	-0-	-16117 B	-0-	2427	1	11206	2	N	2360	2335	1			248
							24	4	2596	9							
10	33449	X	15817	-0-	-17632 B	-0-	1995	1	11407	2	N	2183	2354	1			77
							14	4	2401	9							
11	32370	X	14889	-0-	-17481 B	-0-	1656	1	10777	2	N	2188	2055	1			210
							49	4	2407	9							
12	23591	X	14843	-0-	-8748 B	-0-	840	1	11152	2	N	2162	2245	1			127
							473	4	2378	9							
01	21049	X	13570	-0-	-7479 B	-0-	612	1	10668	2	N	1998	1905	1			220
							92	4	2198	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30256	X	20927	-0-	-9329 B	-0-	3553	1	14306	2	N	2465	2395	1			210
							356	4	2712	9							
09	32910	X	15165	-0-	-17745 B	-0-	2178	1	10391	2	N	2341	2409	1			142
							21	4	2575	9							
10	34007	X	15110	-0-	-18897 B	-0-	1841	1	10794	2	N	2239	2208	1			173
							12	4	2463	9							
11	32910	X	13634	-0-	-19276 B	-0-	1454	1	9751	2	N	2143	2224	1			92
							72	4	2357	9							
12	22103	X	13416	-0-	-8687 B	-0-	747	1	10028	2	N	2061	2046	1			107
							374	4	2267	9							
01	20925	X	12270	-0-	-8655 B	-0-	523	1	9447	2	N	2019	2004	1			122
							79	4	2221	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59582	X	43614	-0-	-15968 B	-0-	7489	1	30181	2	N	4587	4654	1			197
							898	4	5046	9							
09	51630	X	38302	-0-	-13328 B	-0-	5902	1	27638	2	N	4277	4284	1			190
							57	4	4705	9							
10	53351	X	20276	-0-	-33075 B	-0-	2469	1	15339	2	N	2234	2281	1			143
							11	4	2457	9							
11	51630	X	34493	-0-	-17137 B	-0-	3416	1	26012	2	N	4413	4189	1			367
							211	4	4854	9							
12	48050	X	30626	-0-	-17424 B	-0-	1179	1	24391	2	N	3671	3661	1			377
							1018	4	4038	9							
01	43617	X	28564	-0-	-15053 B	-0-	1293	1	23144	2	N	3557	3394	1			540
							214	4	3913	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		92461	-0-	92461 B	92461	14305	1	65939	2	N	9895	9231	1			664
							1332	4	10885	9							
10	209181	X	116720	-0-	-92461 B	-0-	14898	1	87544	2	N	12874	13140	1			398
							117	4	14161	9							
11	151710	X	83862	-0-	-67848 B	-0-	7526	1	67840	2	N	7404	7300	1			502
							352	4	8144	9							
12	95542	X	86963	-0-	-8579 B	-0-	5936	1	70140	2	N	7198	6906	1			794
							2969	4	7918	9							
01	116715	X	66604	-0-	-50111 B	-0-	3266	1	56128	2	N	6071	6279	1			586
							532	4	6678	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		7437	-0-	7437 B	7437	1136	1	4799	2	N	1365	565	1			800
							1502	9									
11	233040	X	216461	-0-	-16579 B	-0-	21622	1	161101	2	N	29773	30271	1			302
							988	4	32750	9							
12	240808	X	152196	-0-	-88612 B	-0-	11190	1	116101	2	N	17959	18094	1			167
							5150	4	19755	9							
01	240808	X	93980	-0-	-146828 B	-0-	4238	1	75629	2	N	12182	11036	1			1313
							713	4	13400	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		62264	-0-	62264	B	62264	10097	1	44105	2	N	5858	5197	1			661
								1618	4	6444	9							
10	162413	X	100149	-0-	-62264	B	-0-	13207	1	77496	2	N	8500	8572	1			589
								96	4	9350	9							
11	129990	X	61798	-0-	-68192	B	-0-	8061	1	47016	2	N	5914	6013	1			490
								216	4	6505	9							
12	134323	X	51280	-0-	-83043	B	-0-	3650	1	41375	2	N	3965	3757	1			698
								1893	4	4362	9							
01	100161	X	45856	-0-	-54305	B	-0-	2380	1	39268	2	N	3494	3624	1			568
								365	4	3843	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		19	-0-	19	B	19	5	1	14	2	N	-0-					-0-
11	181110	X	97479	-0-	-83631	B	-0-	9236	1	70115	2	N	16133	15216	1			917
								382	4	17746	9							
12	187147	X	66559	-0-	-120588	B	-0-	4029	1	42632	2	N	16348	17031	1			234
								1915	4	17983	9							
01	187147	X	44768	-0-	-142379	B	-0-	1706	1	29765	2	N	11856	11600	1			490
								255	4	13042	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132122	X	52434	-0-	-79688	B	-0-	9215	1	37543	2	N	5160	5364	1			109
								5676	9									
09	80250	X	41245	-0-	-39005	B	-0-	5157	1	30888	2	N	4727	4638	1			198
								5200	9									
10	77810	X	35559	-0-	-42251	B	-0-	4657	1	26446	2	N	4051	3942	1			307
								4456	9									
11	75300	X	30039	-0-	-45261	B	-0-	2156	1	24060	2	N	3475	3256	1			526
								3823	9									
12	61876	X	28371	-0-	-33505	B	-0-	2664	1	21990	2	N	3379	3582	1			323
								3717	9									
01	52421	X	27366	-0-	-25055	B	-0-	3649	1	19936	2	N	3437	3427	1			333
								3781	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148955	X	55681	-0-	-93274	B	-0-	10144	1	39266	2	N	5701	5857	1			188
								6271	9									
09	89730	X	41386	-0-	-48344	B	-0-	5077	1	31137	2	N	4702	4479	1			411
								5172	9									
10	86614	X	37298	-0-	-49316	B	-0-	4866	1	27592	2	N	4400	4295	1			516
								4840	9									
11	83820	X	31736	-0-	-52084	B	-0-	2267	1	25030	2	N	4035	4176	1			375
								4439	9									
12	71641	X	29634	-0-	-42007	B	-0-	2719	1	22680	2	N	3850	3892	1			333
								4235	9									
01	55676	X	27342	-0-	-28334	B	-0-	3618	1	19703	2	N	3655	3629	1			359
								4021	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71889	X	35389	-0-	-36500 B	-0-	8297	1	25126	2	N	1787	1938	1			188
							1966	9									
09	69570	X	25616	-0-	-43954 B	-0-	5762	1	17835	2	N	1835	1619	1			404
							2019	9									
10	45725	X	21372	-0-	-24353 B	-0-	4029	1	15665	2	N	1525	1601	1			328
							1678	9									
11	44250	X	18429	-0-	-25821 B	-0-	4121	1	12937	2	N	1246	1386	1			188
							1371	9									
12	36766	X	13698	-0-	-23068 B	-0-	3136	1	9307	2	N	1141	1121	1			208
							1255	9									
01	35402	X	11530	-0-	-23872 B	-0-	2756	1	7527	2	N	1134	1139	1			203
							1247	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108593	X	82264	-0-	-26329 B	-0-	18770	1	57359	2	N	5577	5770	1			135
							6135	9									
09	105090	X	58719	-0-	-46371 B	-0-	13195	1	41533	2	N	3628	3414	1			349
							3991	9									
10	63395	X	45297	-0-	-18098 B	-0-	8615	1	33461	2	N	2928	3103	1			174
							3221	9									
11	79620	X	36139	-0-	-43481 B	-0-	8031	1	25347	2	N	2510	2444	1			240
							2761	9									
12	82274	X	28371	-0-	-53903 B	-0-	6519	1	19254	2	N	2362	2414	1			188
							2598	9									
01	82274	X	24071	-0-	-58203 B	-0-	5836	1	15862	2	N	2157	2105	1			240
							2373	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128681	X	78378	-0-	-50303 B	-0-	13742	1	54441	2	N	7628	7709	1			286
							1804	4	8391	9							
09	124530	X	59406	-0-	-65124 B	-0-	9683	1	43214	2	N	5870	5916	1			240
							52	4	6457	9							
10	112902	X	47864	-0-	-65038 B	-0-	8530	1	34019	2	N	4832	4921	1			151
							5315	9									
11	109260	X	47765	-0-	-61495 B	-0-	10068	1	33029	2	N	4244	3947	1			448
							4668	9									
12	112902	X	49748	-0-	-63154 B	-0-	11307	1	34002	2	N	4035	4238	1			245
							4439	9									
01	78368	X	44962	-0-	-33406 B	-0-	11145	1	29768	2	N	3681	3629	1			297
							4049	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132680	X	120979	-0-	-11701 B	-0-	20806	1	83869	2	N	13215	12851	1			630
							1767	4	14537	9							
09	128400	X	88257	-0-	-40143 B	-0-	14262	1	63449	2	N	9522	9959	1			193
							72	4	10474	9							
10	95728	X	78414	-0-	-17314 B	-0-	14315	1	55017	2	N	8256	8303	1			146
							9082	9									
11	117090	X	46110	-0-	-70980 B	-0-	9309	1	30942	2	N	5326	4534	1			938
							5859	9									
12	120993	X	59493	-0-	-61500 B	-0-	13077	1	39344	2	N	6429	7049	1			318
							7072	9									
01	120993	X	52536	-0-	-68457 B	-0-	11923	1	34321	2	N	5720	5569	1			469
							6292	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171120	X	47596	-0-	-123524 B	-0-		7994	1	31769	2	N	6136	6235	1			276
								1083	4	6750	9							
09	69480	X	43499	-0-	-25981 B	-0-		6631	1	30908	2	N	5362	5034	1			604
								62	4	5898	9							
10	54560	X	39881	-0-	-14679 B	-0-		5077	1	29541	2	N	4752	5090	1			266
								36	4	5227	9							
11	52800	X	34821	-0-	-17979 B	-0-		3754	1	25877	2	N	4613	4676	1			203
								116	4	5074	9							
12	51832	X	33260	-0-	-18572 B	-0-		2029	1	25419	2	N	4294	4143	1			354
								1089	4	4723	9							
01	47585	X	27004	-0-	-20581 B	-0-		1168	1	21317	2	N	3915	3868	1			401
								212	4	4307	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169694	X	53454	-0-	-116240 B	-0-		9263	1	35861	2	N	6273	6216	1			281
								1430	4	6900	9							
09	74640	X	43349	-0-	-31291 B	-0-		6581	1	30720	2	N	5441	5420	1			302
								63	4	5985	9							
10	48732	X	40461	-0-	-8271 B	-0-		5144	1	29824	2	N	4961	4794	1			469
								36	4	5457	9							
11	51720	X	35413	-0-	-16307 B	-0-		3781	1	26278	2	N	4764	4660	1			573
								114	4	5240	9							
12	53444	X	33281	-0-	-20163 B	-0-		1999	1	25273	2	N	4489	4874	1			188
								1071	4	4938	9							
01	53444	X	28556	-0-	-24888 B	-0-		1338	1	22474	2	N	4103	3838	1			453
								231	4	4513	9							

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) //CONT.// 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

08	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					75
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					79
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					79
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341 N	270	-0-	-71		-0-	60	1	210	3	Y	-0-					10
09	253 N	253	-0-	-0-		-0-	60	1	193	3	Y	-0-					10
10	279 N	259	-0-	-20		-0-	59	1	200	3	Y	-0-					10
11	270 N	244	-0-	-26		-0-	244	2			Y	-0-					10
12	202 N	202	-0-	-0-		-0-	202	2			Y	-0-					10
*01	253 N	253	-0-	-0-		-0-	253	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992 N	811	-0-	-181		-0-	181	1	630	3	Y	-0-					-0-
09	758 N	758	-0-	-0-		-0-	180	1	578	3	Y	-0-					-0-
10	806 N	775	-0-	-31		-0-	175	1	600	3	Y	-0-					-0-
11	780 N	733	-0-	-47		-0-	733	2			Y	-0-					-0-
12	758 N	758	-0-	-0-		-0-	758	2			Y	-0-					-0-
01	775 N	761	-0-	-14		-0-	761	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267 N	267	-0-	-0-		-0-	267	2			N	-0-					-0-
09	240 N	240	-0-	-0-		-0-	240	2			N	-0-					-0-
10	237 N	237	-0-	-0-		-0-	237	2			N	-0-					-0-
11	270 N	205	-0-	-65		-0-	205	2			N	-0-					-0-
12	248 N	198	-0-	-50		-0-	198	2			N	-0-					-0-
01	248 N	217	-0-	-31		-0-	217	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

08	682 N	682	-0-	-0- B	-0-	680	2	2 9	N	2						121
09	570 N	475	-0-	-95 B	-0-	472	2	3 9	N	3						124
10	744 N	388	-0-	-356 B	-0-	384	2	4 9	N	4						128
11	660 N	625	-0-	-35 B	-0-	625	2		N	-0-						128
12	496 N	492	-0-	-4 B	-0-	491	2	1 9	N	1						129
*01	413 N	413	-0-	-0- B	-0-	413	2		N	-0-						129

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

08	611 N	611	-0-	-0- B	-0-	8	1	600 2	N	3		4	1			2
						3	9									
09	570 N	525	-0-	-45 B	-0-	7	1	515 2	N	3						5
						3	9									
10	674 N	674	-0-	-0- B	-0-	9	1	661 2	N	4		3	1			6
						4	9									
11	673 N	673	-0-	-0- B	-0-	10	1	660 2	N	3		4	1			5
						3	9									
12	773 N	773	-0-	-0- B	-0-	11	1	759 2	N	3		7	1			1
						3	9									
*01	674 N	674	-0-	-0- B	-0-	10	1	661 2	N	3						4
						3	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

08	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

08	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

08	1457 N	1276	-0-	-181		-0-	1276	2	N	-0-			-0-
09	1410 N	774	-0-	-636		-0-	774	2	N	-0-			-0-
10	1920 N	1920	-0-	-0-		-0-	1920	2	N	-0-			-0-
11	2610 N	2610	-0-	-0-		-0-	2610	2	N	-0-			-0-
*12	2473 N	2473	-0-	-0-		-0-	2473	2	N	-0-			-0-
*01	2473 N	2473	-0-	-0-		-0-	2473	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	X	2774	-0-	-0-	-0-	38	1	2736	2	N	-0-					-0-
09	3007	X	3007	-0-	-0-	-0-	41	1	2966	2	N	-0-					-0-
10	2884	X	2884	-0-	-0-	-0-	38	1	2846	2	N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	41	1	2747	2	N	-0-					-0-
12	3034	X	3034	-0-	-0-	-0-	44	1	2990	2	N	-0-					-0-
*01	2986	X	2986	-0-	-0-	-0-	43	1	2943	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

08	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	2	1	136	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	2	1	185	2	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	2	1	119	2	N	-0-					-0-
12	155	N	120	-0-	-35	-0-	2	1	117	2	N	1	1	1			-0-
							1	9									
01	155	N	151	-0-	-4	-0-	2	1	148	2	N	1					1
							1	9									

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

08	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2098	-0-	-72	-0-	28	1	2070	2	N	-0-					33
09	1903	N	1903	-0-	-0-	-0-	26	1	1877	2	N	-0-					33
10	2139	N	1925	-0-	-214	-0-	26	1	1899	2	N	-0-					33
11	2040	N	406	-0-	-1634	-0-	6	1	400	2	N	-0-					33
12	1953	N	-0-	-0-	-1953	-0-					N	-0-					33
01	1922	N	2	-0-	-1920	-0-	2	2			N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	5	1	341	2	N	2	1	1			51
							2	9									
09	270	N	-0-	-0-	-270	-0-					N	-0-					51
10	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-	1	1			50
11	330	N	-0-	-0-	-330	-0-					N	-0-					50
12	475	N	475	-0-	-0-	-0-	7	1	467	2	N	1	1	1			50
							1	9									
01	372	N	171	-0-	-201	-0-	2	1	168	2	N	1					51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		142	-0-	142	142	2	1	140	2	Y	-0-					-0-
09	291	N	149	-0-	-142	-0-	2	1	147	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	1	1	85	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	2	1	156	2	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	2	1	135	2	Y	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		941	-0-	941	126337	13	1	924	2	N	4	4	1			3
							4	9									
09	SWR 10		899	-0-	899	127236	12	1	883	2	N	4					7
							4	9									
10	SWR 10		964	-0-	964	128200	13	1	947	2	N	4	4	1			7
							4	9									
11	SWR 10		718	-0-	718	128918	10	1	704	2	N	4	5	1			6
							4	9									
12	SWR 10		726	-0-	726	129644	10	1	713	2	N	3	8	1			1
							3	9									
01	SWR 10		698	-0-	698	130342	10	1	686	2	N	2					3
							2	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		2794	-0-	2794	733407	38	1	2731	2	N	23	2	1			153
							25	9									
09	SWR 10		2642	-0-	2642	736049	36	1	2592	2	N	13					166
							14	9									
10	SWR 10		2632	-0-	2632	738681	35	1	2576	2	N	19	182	1			3
							21	9									
11	SWR 10		2326	-0-	2326	741007	34	1	2273	2	N	17	2	1			18
							19	9									
12	SWR 10		2377	-0-	2377	743384	34	1	2323	2	N	18	4	1			32
							20	9									
01	SWR 10		2336	-0-	2336	745720	33	1	2282	2	N	19					51
							21	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	148	-0-	-410	-0-	2	1	146	2	N	-0-					-0-
09	540	N	512	-0-	-28	-0-	7	1	505	2	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	8	1	610	2	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	8	1	558	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	8	1	582	2	N	-0-					-0-
01	620	N	574	-0-	-46	-0-	8	1	566	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7859	X	7859	-0-	-0-	-0-	106	1	7710	2	Y	39	40	1			136
							43	9									
09	7603	X	7603	-0-	-0-	-0-	104	1	7456	2	Y	39					175
							43	9									
10	7609	X	7609	-0-	-0-	-0-	101	1	7471	2	Y	34	40	1			169
							37	9									
11	6634	X	6634	-0-	-0-	-0-	97	1	6497	2	Y	36	36	1			169
							40	9									
12	8401	X	7686	-0-	-715	-0-	109	1	7476	2	Y	92	75	1			186
							101	9									
*01	8110	X	8110	-0-	-0-	-0-	115	1	7892	2	Y	94	181	1			99
							103	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	10747	-0-	-1343	-0-	144	1	10508	2	N	86	178	1			60
							95	9									
09	11490	X	10256	-0-	-1234	-0-	140	1	10013	2	N	94					154
							103	9									
10	11873	X	11155	-0-	-718	-0-	147	1	10907	2	N	92	183	1			63
							101	9									
11	11250	X	10510	-0-	-740	-0-	153	1	10246	2	N	101	6	1			158
							111	9									
12	11191	X	10744	-0-	-447	-0-	153	1	10470	2	N	110	191	1			77
							121	9									
01	11160	X	10696	-0-	-464	-0-	152	1	10421	2	N	112	178	1			11
							123	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

08	2790	X	2062	-0-	-728	-0-	27	1	1981	2	N	49	39	1			45
							54	9									
09	2700	X	1451	-0-	-1249	-0-	19	1	1380	2	N	47					92
							52	9									
10	2511	X	2379	-0-	-132	-0-	31	1	2287	2	N	55	39	1			108
							61	9									
11	2481	X	2481	-0-	-0-	-0-	35	1	2384	2	N	56	42	1			122
							62	9									
12	2501	X	2501	-0-	-0-	-0-	35	1	2404	2	N	56	80	1			98
							62	9									
*01	2478	X	2478	-0-	-0-	-0-	35	1	2381	2	N	56					154
							62	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	N	2414	-0-	-0-	-0-	32 43	1 9	2339	2	N	39	12	1			71
09	2195	N	2195	-0-	-0-	-0-	30 18	1 9	2147	2	N	16					87
10	2241	N	2241	-0-	-0-	-0-	29 32	1 9	2180	2	N	29	12	1			104
11	2119	N	2119	-0-	-0-	-0-	31 30	1 9	2058	2	N	27	12	1			119
12	2301	N	2301	-0-	-0-	-0-	33 32	1 9	2236	2	N	29	22	1			126
*01	2407	N	2407	-0-	-0-	-0-	33 85	1 9	2289	2	N	77	176	1			27

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

08	379	N	379	-0-	-0-	-0-	5 8	1 9	366	2	N	7	10	1			103
09	475	N	475	-0-	-0-	-0-	6 10	1 9	459	2	N	9					112
10	404	N	404	-0-	-0-	-0-	5 11	1 9	388	2	N	10	9	1			113
11	381	N	381	-0-	-0-	-0-	5 8	1 9	368	2	N	7	10	1			110
12	496	N	451	-0-	-45	-0-	6 9	1 9	436	2	N	8	17	1			101
*01	424	N	424	-0-	-0-	-0-	6 8	1 9	410	2	N	7					108

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0-	-0-	27	1	1939	2	N	57	206	1			35
							63	9									
09	1944	N	1944	-0-	-0-	-0-	26	1	1857	2	N	55					90
							61	9									
10	2066	N	2066	-0-	-0-	-0-	27	1	1967	2	N	65	31	1			124
							72	9									
11	1962	N	1962	-0-	-0-	-0-	28	1	1869	2	N	59	32	1			151
							65	9									
12	2032	N	2032	-0-	-0-	-0-	28	1	1937	2	N	61	59	1			153
							67	9									
*01	2021	N	2021	-0-	-0-	-0-	28	1	1928	2	N	59	173	1			39
							65	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

08	310	N	254	-0-	-56	-0-	3	1	248	2	N	3					113
							3	9									
09	270	N	237	-0-	-33	-0-	3	1	230	2	N	4					117
							4	9									
10	395	N	395	-0-	-0-	-0-	5	1	382	2	N	7					124
							8	9									
11	312	N	312	-0-	-0-	-0-	5	1	304	2	N	3					127
							3	9									
12	308	N	308	-0-	-0-	-0-	4	1	295	2	N	8					135
							9	9									
01	403	N	322	-0-	-81	-0-	4	1	309	2	N	8					143
							9	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

08	3627	X	3216	-0-	-411	-0-	43	1	3155	2	N	16	1	1			162
							18	9									
09	3420	X	3170	-0-	-250	-0-	43	1	3107	2	N	18	179	1			1
							20	9									
10	3403	X	3403	-0-	-0-	-0-	45	1	3340	2	N	16	1	1			16
							18	9									
11	3160	X	3160	-0-	-0-	-0-	46	1	3086	2	N	25	1	1			40
							28	9									
12	3286	X	3222	-0-	-64	-0-	46	1	3144	2	N	29	2	1			67
							32	9									
01	3410	X	3272	-0-	-138	-0-	47	1	3207	2	N	16					83
							18	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1449	-0-	-132	-0-	19	1	1406	2	N	22	10	1			123
							24	9									
09	1388	N	1388	-0-	-0-	-0-	19	1	1349	2	N	18					141
							20	9									
10	1496	N	1496	-0-	-0-	-0-	20	1	1450	2	N	24	11	1			154
							26	9									
11	1410	N	1197	-0-	-213	-0-	17	1	1160	2	N	18	11	1			161
							20	9									
12	1426	N	1262	-0-	-164	-0-	18	1	1219	2	N	23	20	1			164
							25	9									
01	1488	N	1435	-0-	-53	-0-	20	1	1394	2	N	19					183
							21	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

08	T. A.		2003	-0-	2003	20380	27	1	1966	2	Y	9	13	1			6
							10	9									
09	22342	X	1962	-0-	-20380	-0-	27	1	1924	2	Y	10					16
							11	9									
10	1859	X	1859	-0-	-0-	-0-	25	1	1823	2	Y	10	11	1			15
							11	9									
11	3090	X	1381	-0-	-1709	-0-	20	1	1353	2	Y	7	10	1			12
							8	9									
12	2418	X	1399	-0-	-1019	-0-	20	1	1372	2	Y	6	16	1			2
							7	9									
01	2015	X	1458	-0-	-557	-0-	21	1	1430	2	Y	6					8
							7	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	75	-0-	-80	-0-	75	2			N	-0-					-0-
09	150	X	46	-0-	-104	-0-	46	2			N	-0-					-0-
10	155	X	113	-0-	-42	-0-	113	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*12	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

08	18507	X	7491	-0-	-11016	-0-	178	1	7313	3	N	-0-						78
09	17910	X	9575	-0-	-8335	-0-	208	1	9345	3	N	20						98
							22	9										
10	18507	X	9476	-0-	-9031	-0-	216	1	9260	3	N	-0-						98
11	17910	X	10641	-0-	-7269	-0-	244	1	10397	3	N	-0-						98
*12	9889	X	9673	-0-	-216	-0-	217	1	9456	3	N	-0-						98
01	9889	X	8821	-0-	-1068	-0-	181	1	8640	3	N	-0-						98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

08	68262	X	54468	-0-	-13794	-0-	50700	3	3768	9	Y	3425	3425	0				27
09	54750	X	51387	-0-	-3363	-0-	47701	3	3686	9	Y	3351	3339	0	13	1		26
10	48701	X	42087	-0-	-6614	-0-	38922	3	3165	9	Y	2877	2877	0				26
11	51090	X	42553	-0-	-8537	-0-	39768	3	2785	9	Y	2532	2532	0				26
*12	54467	X	36429	-0-	-18038	-0-	33347	3	3082	9	Y	2802	2802	0				26
01	54467	X	34917	-0-	-19550	-0-	30060	3	4857	9	Y	4415	4415	0				26

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

LONESOME DOVE A WELL #: 8H RRCID -> 288947 COMPL. DATE 12/30/2019 TOTAL DEPTH 11911 PERF.12275 - 18184

08	0	A	13344	-0-	13344	13344	324	1	5961	3	Y	6417	6417	0				-0-
							7059	9										

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

LONESOME DOVE A WELL #: 6H RRCID -> 289109 COMPL. DATE 01/13/2020 TOTAL DEPTH 11931 PERF.12220 - 17510

08	0	A	31455	-0-	31455	31455	716	1	13349	3	Y	15809	15809	0				-0-
							17390	9										

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

LONESOME DOVE A WELL #: 7H RRCID -> 289146 COMPL. DATE 01/06/2020 TOTAL DEPTH 11591 PERF.12418 - 18265

08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/27/2020

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LONESOME DOVE A WELL #: 11H RRCID -> 289152 COMPL. DATE 02/04/2020 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	34976	-0-	34976	34976	786	1	14588	3	Y	17820	17820	0			-0-
							19602	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10586 08/23/2020

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*08	1158	X	1158	-0-	-0-	-0-	115	1	253	3	N	718	724	0	177	1	155
							790	9									
09	1192	X	1192	-0-	-0-	-0-	7	1	384	3	N	728	730	0			153
							801	9									
*10	488	X	488	-0-	-0-	-0-	87	1	75	3	N	296	298	0			151
							326	9									
*11	500	X	500	-0-	-0-	-0-	132	1	26	3	N	311	312	0			150
							342	9									
*12	402	X	402	-0-	-0-	-0-	141	1	4	3	N	234	105	0			279
							257	9									
*01	408	X	408	-0-	-0-	-0-	66	1	342	9	N	311					590

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

08	10193	X	10193	-0-	-0-	-0-	8916	3	1277	9	N	1161	1282	1			195
09	7139	X	7139	-0-	-0-	-0-	6311	3	828	9	N	753	743	1			205
*10	8332	X	8332	-0-	-0-	-0-	7445	3	887	9	N	806	753	1			258
11	8000	X	8000	-0-	-0-	-0-	7077	3	923	9	N	839	737	1			360
12	5828	X	934	-0-	-4894	-0-	507	3	427	9	N	388	544	1			204
01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1			435

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					
09	0	X	-0-	-0-	-0-	-0-					N	68	187	1			108
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					108
11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	2	56	1			54
*01	60768	X	60768	-0-	-0-	-0-	175	1	47114	3	N	12254	11427	1			881
							13479	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*04	5646	X	5646	-0-	-0-	-0-	229	1	4156	3	N	927	902	1			274
							241	5	1020	9							
*05	9272	X	9272	-0-	-0-	-0-	296	1	7524	3	N	917	887	1			304
							443	5	1009	9							
06	8176	X	8176	-0-	-0-	-0-	384	1	6533	3	N	871	895	1			280
							301	5	958	9							
07	8054	X	8054	-0-	-0-	-0-	490	1	6702	3	N	784	898	1			166
							862	9									
*08	8250	X	8250	-0-	-0-	-0-	642	1	6669	3	N	854	720	1			300
							939	9									
09	7910	X	7910	-0-	-0-	-0-	422	1	6607	3	N	801	920	1			181
							881	9									
*10	6030	X	6030	-0-	-0-	-0-	322	1	4887	3	N	746	735	1			192
							821	9									
*11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
*12	8904	X	8904	-0-	-0-	-0-	370	1	7787	3	N	679	754	1			189
							747	9									
*01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

08	11966	X	6145	-0-	-5821	-0-	5892	3	253	9	N	230	244	1			83
09	11580	X	7329	-0-	-4251	-0-	7018	3	311	9	N	283	258	1			108
*10	10540	X	8454	-0-	-2086	-0-	8146	3	308	9	N	280	268	1			120
*11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	N	302	365	1			57
12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

08	11749	X	7434	-0-	-4315	-0-	7129	3	305	9	N	277	296	1			100
09	11370	X	7069	-0-	-4301	-0-	6770	3	299	9	N	272	268	1			104
*10	10540	X	10022	-0-	-518	-0-	9666	3	356	9	N	324	289	1			139
*11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	N	317	396	1			60
12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

08	11047	X	11047	-0-	-0-	-0-	11047	3			N	-0-					-0-
09	6127	X	6127	-0-	-0-	-0-	6127	3			N	-0-					-0-
10	10075	X	6592	-0-	-3483	-0-	6592	3			N	-0-					-0-
11	9750	X	6642	-0-	-3108	-0-	6642	3			N	-0-					-0-
12	10075	X	4569	-0-	-5506	-0-	4569	3			N	-0-					-0-
01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11426	X	11426	-0-	-0-	-0-	11426	3			N	-0-					-0-
09	6852	X	6852	-0-	-0-	-0-	6852	3			N	-0-					-0-
10	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					-0-
11	8940	X	8062	-0-	-878	-0-	8062	3			N	-0-					-0-
12	9238	X	5421	-0-	-3817	-0-	5421	3			N	-0-					-0-
01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

*04	50700	X	16295	-0-	-34405	-0-	13366	3	759	5	N	1973	1973	0			-0-
							2170	9									
*05	50561	X	13969	-0-	-36592	-0-	11375	3	654	5	N	1764	1764	0			-0-
							1940	9									
06	30270	X	10	-0-	-30260	-0-	10	3			N	-0-					-0-
07	24051	X	24051	-0-	-0-	-0-	19743	3	4308	9	N	3916	3916	0			-0-
*08	19251	X	13752	-0-	-5499	-0-	11482	3	2270	9	N	2064	2064	0			-0-
09	16290	X	12218	-0-	-4072	-0-	10568	3	1650	9	N	1500	1500	0			-0-
*10	24056	X	15514	-0-	-8542	-0-	14029	3	1485	9	N	1350	1350	0			-0-
*11	23280	X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0			-0-
*12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
*01	15500	X	7176	-0-	-8324	-0-	6128	3	76	5	N	884	884	0			-0-
							972	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

*04	63780	X	42797	-0-	-20983	-0-	33319	3	1896	5	N	6893	6893	0			-0-
							7582	9									
*05	65906	X	39749	-0-	-26157	-0-	30914	3	1781	5	N	6413	6413	0			-0-
							7054	9									
06	63780	X	40	-0-	-63740	-0-	24	3	1	5	N	14	14	0			-0-
							15	9									
07	58187	X	3268	-0-	-54919	-0-	2584	3	684	9	N	622	622	0			-0-
*08	50096	X	40097	-0-	-9999	-0-	31777	3	8320	9	N	7564	7564	0			-0-
*09	42810	X	38635	-0-	-4175	-0-	31980	3	6655	9	N	6050	6050	0			-0-
*10	39742	X	33676	-0-	-6066	-0-	27923	3	5753	9	N	5230	5230	0			-0-
*11	38790	X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0			-0-
*12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0			-0-
*01	40083	X	23625	-0-	-16458	-0-	18725	3	233	5	N	4243	4243	0			-0-
							4667	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

*04	65490	X	32607	-0-	-32883	-0-	25283	3	1438	5	N	5351	5351	0			-0-
							5886	9									
*05	64542	X	29780	-0-	-34762	-0-	23064	3	1328	5	N	4898	4898	0			-0-
							5388	9									
06	56970	X	28	-0-	-56942	-0-	17	3	1	5	N	9	9	0			-0-
							10	9									
07	45880	X	2502	-0-	-43378	-0-	1979	3	523	9	N	475	475	0			-0-
*08	38626	X	31736	-0-	-6890	-0-	24919	3	6817	9	N	6197	6197	0			-0-
*09	32610	X	29700	-0-	-2910	-0-	24623	3	5077	9	N	4615	4615	0			-0-
*10	29791	X	25040	-0-	-4751	-0-	20774	3	4266	9	N	3878	3878	0			-0-
*11	30720	X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0			-0-
*12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0			-0-
*01	31744	X	17347	-0-	-14397	-0-	13802	3	172	5	N	3066	3066	0			-0-
							3373	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	41790	X	24181	-0-	-17609	-0-	18306	3	1039	5	N	4396	4396	0			-0-
							4836	9									
*05	34286	X	22077	-0-	-12209	-0-	16697	3	958	5	N	4020	4020	0			-0-
							4422	9									
06	28500	X	23	-0-	-28477	-0-	13	3	1	5	N	8	8	0			-0-
							9	9									
07	26567	X	2056	-0-	-24511	-0-	1482	3	574	9	N	522	522	0			-0-
*08	24986	X	24085	-0-	-901	-0-	18368	3	5717	9	N	5197	5197	0			-0-
*09	24180	X	23944	-0-	-236	-0-	19300	3	4644	9	N	4222	4222	0			-0-
*10	24220	X	24220	-0-	-0-	-0-	19967	3	4253	9	N	3866	3866	0			-0-
*11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0			-0-
*12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0			-0-
*01	24738	X	16670	-0-	-8068	-0-	13100	3	163	5	N	3097	3097	0			-0-
							3407	9									

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	55920	X	28688	-0-	-27232	-0-	22105	3	1257	5	N	4842	4842	0			-0-
							5326	9									
*05	57784	X	26645	-0-	-31139	-0-	20540	3	1182	5	N	4475	4475	0			-0-
							4923	9									
06	46500	X	25	-0-	-46475	-0-	15	3	1	5	N	8	8	0			-0-
							9	9									
07	39525	X	2106	-0-	-37419	-0-	1723	3	383	9	N	348	348	0			-0-
*08	33759	X	27942	-0-	-5817	-0-	21805	3	6137	9	N	5579	5579	0			-0-
*09	28680	X	26367	-0-	-2313	-0-	21636	3	4731	9	N	4301	4301	0			-0-
*10	26660	X	22020	-0-	-4640	-0-	18404	3	3616	9	N	3287	3287	0			-0-
*11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0			-0-
*12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0			-0-
*01	27931	X	16569	-0-	-11362	-0-	13300	3	166	5	N	2821	2821	0			-0-
							3103	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	75150	X	27378	-0-	-47772	-0-	20519	3	1164	5	N	5177	5177	0			-0-
							5695	9									
*05	57629	X	25587	-0-	-32042	-0-	19184	3	1100	5	N	4821	4821	0			-0-
							5303	9									
06	42870	X	26	-0-	-42844	-0-	14	3	1	5	N	10	10	0			-0-
							11	9									
07	36270	X	2247	-0-	-34023	-0-	1622	3	625	9	N	568	568	0			-0-
*08	31651	X	27178	-0-	-4473	-0-	20455	3	6723	9	N	6112	6112	0			-0-
*09	27390	X	25657	-0-	-1733	-0-	20341	3	5316	9	N	4833	4833	0			-0-
*10	25575	X	23793	-0-	-1782	-0-	19348	3	4445	9	N	4041	4041	0			-0-
*11	26310	X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0			-0-
*12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0			-0-
*01	27187	X	15418	-0-	-11769	-0-	11955	3	148	5	N	3014	3014	0			-0-
							3315	9									

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

*03	0	N	-0-	-0-	-0-	-0-					N	8	8	8			93
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			93
05	0	N	-0-	-0-	-0-	-0-					N	5	5	8			93
*06	0	N	-0-	-0-	-0-	-0-					N	22	22	8			93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4436	X	4436	-0-	-0-	-0-	791	1	2714	3	N	846	917	1	3	8	75
							931	9									
*03	4443	X	4443	-0-	-0-	-0-	898	1	2656	3	N	808	754	1			129
							889	9									
*04	3345	X	3345	-0-	-0-	-0-	868	1	1743	3	N	667	568	1	1	8	227
							734	9									
*05	3208	X	3208	-0-	-0-	-0-	899	1	1573	3	N	669	725	1			171
							736	9									
*06	2939	X	2939	-0-	-0-	-0-	868	1	1326	3	N	677	543	1	3	8	302
							745	9									
*07	2914	X	2537	-0-	-377	-0-	897	1	994	3	N	587	534	1			355
							646	9									
*08	2914	X	2246	-0-	-668	-0-	899	1	695	3	N	593	557	1			391
							652	9									
*09	2820	X	1850	-0-	-970	-0-	863	1	431	3	N	505	747	1			149
							556	9									
*10	2914	X	2409	-0-	-505	-0-	892	1	880	3	N	579	559	1	2	8	167
							637	9									
*11	2820	X	2793	-0-	-27	-0-	870	1	1270	3	N	594	572	1			189
							653	9									
*12	2606	X	2606	-0-	-0-	-0-	899	1	1070	3	N	579	570	1			198
							637	9									
*01	2474	X	2474	-0-	-0-	-0-	894	1	986	3	N	540	556	1			182
							594	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

*08	527	N	483	-0-	-44	-0-	100	1	292	3	Y	83	87	1			5
							91	9									
*09	510	N	128	-0-	-382	-0-	64	1	64	9	Y	58	60	1			3
*10	527	N	453	-0-	-74	-0-	93	1	257	3	Y	94	76	1	7	8	14
							103	9									
*11	682	N	682	-0-	-0-	-0-	63	1	505	3	Y	104	104	1			14
							114	9									
*12	527	N	479	-0-	-48	-0-	42	1	391	3	Y	42	52	1			4
							46	9									
*01	658	N	658	-0-	-0-	-0-	73	1	542	3	Y	39	39	1			4
							43	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	42	X	42	-0-	-0-	-0-	42	3			N	-0-	185	1			141
*09	38	X	38	-0-	-0-	-0-	34	3	4	9	N	4					145
*10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					145
*11	87	X	87	-0-	-0-	-0-	62	3	25	9	N	23					168
*12	0	X	-0-	-0-	-0-	-0-					N	1					169
*01	78	X	78	-0-	-0-	-0-	38	3	40	9	N	36					205

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3586	X	3586	-0-	-0-	-0-	899	1	2127	3	N	509	368	1			479
							560	9									
*09	3356	X	3356	-0-	-0-	-0-	870	1	2007	3	N	435	697	1			217
							479	9									
*10	3624	X	3624	-0-	-0-	-0-	899	1	2171	3	N	504	668	1			53
							554	9									
*11	3119	X	3119	-0-	-0-	-0-	777	1	1844	3	N	453	347	1			159
							498	9									
*12	2421	X	2421	-0-	-0-	-0-	899	1	1123	3	N	363	313	1			209
							399	9									
*01	361	X	361	-0-	-0-	-0-	361	1			N	-0-					209

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	X	-0-	-0-	-780	-0-					N	5	5	8			59
05	186	X	142	-0-	-44	-0-	18	1	106	3	N	16					75
							18	9									
06	138	X	138	-0-	-0-	-0-	46	1	56	3	N	33					108
							36	9									
07	24	X	24	-0-	-0-	-0-	24	1			N	-0-					108
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*09	110	X	110	-0-	-0-	-0-	56	1	54	3	N	-0-					108
*10	110	X	110	-0-	-0-	-0-	110	1			N	-0-					108
11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	-0-					108
01	0	X	-0-	-0-	-0-	-0-					N	-0-					108

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2081	N	2081	-0-	-0-	-0-	1385	1	402	3	N	267	342	1			41
							294	9									
*09	1773	N	1773	-0-	-0-	-0-	1477	1	296	9	N	269	183	1			127
*10	1984	N	1303	-0-	-681	-0-	1028	1	275	9	N	250	191	1			186
11	2100	N	1154	-0-	-946	-0-	864	1	290	9	N	264	357	1			93
*12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	N	272	186	1			179
*01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	N	272	186	1			265

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2200	X	2200	-0-	-0-	-0-	264 486	1 9	1450	3	Y	442	414	1			58
*09	2106	X	2106	-0-	-0-	-0-	213 462	1 9	1431	3	Y	420	432	1	1	8	45
*10	2131	X	2131	-0-	-0-	-0-	236 532	1 9	1363	3	Y	484	467	1	1	8	61
*11	1849	X	1849	-0-	-0-	-0-	227 455	1 9	1167	3	Y	414	459	1			16
*12	1887	X	1887	-0-	-0-	-0-	154 450	1 9	1283	3	Y	409	368	1			57
*01	2017	X	2017	-0-	-0-	-0-	136 439	1 9	1442	3	Y	399	423	1			33

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

*04	0	X	-0-	-0-	-0-	-0-					N	2	2	8			86
05	731	X	731	-0-	-0-	-0-	232 175	1 9	324	3	N	159	3	8			242
06	123		123	-0-	-0-	-0-	86 14	1 9	23	3	N	13	13	8			242
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					242
*08	SHUT IN		-0-	-0-	-0-	-0-					N	1	179	1			64
*09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

*08	0	N	-0-	-0-	-0-	-0-					N	3					82
*09	0	N	-0-	-0-	-0-	-0-					N	25					107
*10	0	X	-0-	-0-	-0-	-0-					N	37					144
*11	0	X	-0-	-0-	-0-	-0-					N	52					196
*12	0	X	-0-	-0-	-0-	-0-					N	64	181	1			79
01	0	X	-0-	-0-	-0-	-0-					N	75					154

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

*06	30	N	-0-	-0-	-30	-0-					Y	2	2	8			42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	4	N	-0-	-0-	-4	-0-					Y	-0-					42

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	382	N	382	-0-	-0-	-0-	116	1	81	3	N	168					222
							185	9									
*08	259	N	259	-0-	-0-	-0-	101	1	158	9	N	144	182	1			184
*09	224	N	224	-0-	-0-	-0-	89	1	135	9	N	123	170	1			137
*10	415	N	415	-0-	-0-	-0-	261	1	154	9	N	140	186	1			91
*11	349	N	349	-0-	-0-	-0-	213	1	136	9	N	124					215
*12	363	N	363	-0-	-0-	-0-	214	1	149	9	N	135	181	1			169
*01	661	N	661	-0-	-0-	-0-	230	1	258	3	N	157	192	1			134
							173	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	126	N	126	-0-	-0-	-0-	86	1	40	9	Y	36	1	8			183
*09	750	N	193	-0-	-557	-0-	61	1	132	9	Y	120	184	1			119
*10	744	N	195	-0-	-549	-0-	66	1	129	9	Y	117	183	1			53
*11	690	N	203	-0-	-487	-0-	67	1	136	9	Y	124					177
*12	775	N	271	-0-	-504	-0-	52	1	81	3	Y	125	187	1			115
							138	9									
01	682	N	648	-0-	-34	-0-	44	1	465	3	Y	126	190	1			51
							139	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	757	N	757	-0-	-0-	-0-	121	1	530	4	N	96					173
							106	9									
*09	799	N	799	-0-	-0-	-0-	130	1	600	4	N	63	191	1			45
							69	9									
*10	921	N	921	-0-	-0-	-0-	65	1	716	4	N	127					172
							140	9									
11	1054	X	1054	-0-	-0-	-0-	86	1	812	4	N	142	183	1			131
							156	9									
12	1776	X	1776	-0-	-0-	-0-	186	1	1368	4	N	202	184	1			149
							222	9									
*01	333	X	333	-0-	-0-	-0-	158	1	175	9	N	159	190	1			118

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	896	N	896	-0-	-0-	-0-	152	1	670	3	Y	67	71	1			17
							74	9									
*09	956	N	956	-0-	-0-	-0-	104	1	772	3	Y	73	55	1			35
							80	9									
*10	981	N	981	-0-	-0-	-0-	119	1	774	3	Y	80	97	1			18
							88	9									
*11	943	N	943	-0-	-0-	-0-	122	1	731	3	Y	82	63	1			37
							90	9									
*12	1103	N	1103	-0-	-0-	-0-	155	1	861	3	Y	79	84	1			32
							87	9									
*01	1090	N	1090	-0-	-0-	-0-	187	1	803	3	Y	91	106	1			17
							100	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3298	X	3298	-0-	-0-	-0-	404	1	2112	3	N	711	720	1			180
							782	9									
*09	2921	X	2921	-0-	-0-	-0-	411	1	1810	3	N	636	709	1			107
							700	9									
*10	2833	X	2833	-0-	-0-	-0-	421	1	1743	3	N	608	535	1			180
							669	9									
*11	2463	X	2463	-0-	-0-	-0-	403	1	1452	3	N	553	500	1			233
							608	9									
*12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	N	576	705	1			104
							634	9									
*01	1454	X	1454	-0-	-0-	-0-	312	1	584	3	N	507	509	1			102
							558	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

*08	9775	X	9775	-0-	-0-	-0-	952	1	6846	3	N	1797	1815	1	1	8	229
							1977	9									
*09	8464	X	8464	-0-	-0-	-0-	825	1	5924	3	N	1559	1485	1	6	8	297
							1715	9									
*10	1216	X	1216	-0-	-0-	-0-	273	1	602	3	N	310	371	1	10	8	226
							341	9									
*11	6329	X	6329	-0-	-0-	-0-	627	1	4222	3	N	1345	1310	1			261
							1480	9									
*12	5581	X	5581	-0-	-0-	-0-	612	1	3613	3	N	1233	1133	1			361
							1356	9									
*01	6073	X	6073	-0-	-0-	-0-	692	1	4051	3	N	1209	1330	1			240
							1330	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

*08	230	N	230	-0-	-0-	-0-	47	3	183	9	Y	166	167	1			17
*09	0	N	-0-	-0-	-0-	-0-					Y	143	141	1			19
*10	868	N	-0-	-0-	-868	-0-					Y	181	182	1			18
*11	570	N	-0-	-0-	-570	-0-					Y	97	100	1			15
*12	496	N	-0-	-0-	-496	-0-					Y	74	79	1			10
01	527	N	264	-0-	-263	-0-	202	3	62	9	Y	56	61	1			5

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					98
12	0	X	-0-	-0-	-0-	-0-					N	-0-					98
01	0	X	-0-	-0-	-0-	-0-					N	-0-					98

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					41
*03	0	X	-0-	-0-	-0-	-0-					Y	1	1	8			41
*04	29383	X	29383	-0-	-0-	-0-	450	1	21013	3	Y	7200	6437	0	553	1	180
							7920	9					71	8			
*05	36334	X	36334	-0-	-0-	-0-	465	1	27387	3	Y	7711	7629	0	82	8	180
							8482	9									
*06	46383	X	46383	-0-	-0-	-0-	450	1	34655	3	Y	10253	10223	0	30	8	180
							11278	9									
*07	36602	X	36602	-0-	-0-	-0-	465	1	27483	3	Y	7867	7862	0	5	8	180
							8654	9									
*08	46304	X	46304	-0-	-0-	-0-	465	1	35380	3	Y	9508	9489	0	19	8	180
							10459	9									
*09	59724	X	59724	-0-	-0-	-0-	1103	1	44639	3	Y	12711	12695	0	16	8	180
							13982	9									
*10	63980	X	63980	-0-	-0-	-0-	465	1	49179	3	Y	13033	13005	0	140	1	40
							14336	9					28	8			
*11	60415	X	60415	-0-	-0-	-0-	1469	1	46199	3	Y	11588	11587	0			41
							12747	9									
*12	49963	X	49963	-0-	-0-	-0-	465	1	38513	3	Y	9986	9979	0			48
							10985	9									
*01	50847	X	50847	-0-	-0-	-0-	465	1	40165	3	Y	9288	8592	0	573	1	171
							10217	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	-0-	-0-	-248	-0-					N	2	2	8			147
06	420	N	-0-	-0-	-420	-0-					N	7					154
07	1461	N	1461	-0-	-0-	-0-	558	1	723	3	N	164	190	1			128
							180	9									
*08	477	N	477	-0-	-0-	-0-	330	1	147	9	N	134	167	1			95
*09	491	N	491	-0-	-0-	-0-	326	1	49	3	N	105					200
							116	9									
*10	837	N	137	-0-	-700	-0-	102	1	35	9	N	32	185	1			47
*11	480	N	408	-0-	-72	-0-	320	1	88	9	N	80					127
*12	527	N	362	-0-	-165	-0-	286	1	76	9	N	69					196
*01	239	N	239	-0-	-0-	-0-	164	1	9	3	N	60	189	1			67
							66	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

*08	51851	X	51851	-0-	-0-	-0-	465	1	42990	3	Y	7633	7608	0	25	8	-0-
							8396	9									
*09	63254	X	63254	-0-	-0-	-0-	1266	1	51540	3	Y	9498	9479	0	19	8	-0-
							10448	9									
*10	59452	X	59452	-0-	-0-	-0-	465	1	49784	3	Y	8366	8336	0	30	8	-0-
							9203	9									
*11	54756	X	54756	-0-	-0-	-0-	1434	1	45236	3	Y	7351	7351	0			-0-
							8086	9									
*12	58164	X	58164	-0-	-0-	-0-	465	1	48931	3	Y	7971	7971	0			-0-
							8768	9									
*01	50007	X	50007	-0-	-0-	-0-	465	1	42144	3	Y	6725	6182	0	502	1	41
							7398	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

*08	10665	X	10665	-0-	-0-	-0-	1004	1	7681	3	N	1800	789	0	928	1	181
							1980	9					4	8			
*09	10204	X	10204	-0-	-0-	-0-	964	1	7392	3	N	1680	1668	1			193
							1848	9									
*10	9826	X	9826	-0-	-0-	-0-	1386	1	6800	3	N	1491	1514	1			170
							1640	9									
*11	8217	X	8217	-0-	-0-	-0-	797	1	6013	3	N	1279	1269	1			180
							1407	9									
*12	7373	X	7373	-0-	-0-	-0-	778	1	5291	3	N	1185	1142	1			223
							1304	9									
*01	6735	X	6735	-0-	-0-	-0-	804	1	4712	3	N	1108	1145	1			186
							1219	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	168	-0-	-948	-0-	159	1	9	9	N	8					165
*09	60	N	-0-	-0-	-60	-0-					N	-0-					165
*10	93	N	-0-	-0-	-93	-0-					N	-0-					165
*11	150	N	7	-0-	-143	-0-	7	3			N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*03	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			110
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

*08	4940	X	4940	-0-	-0-	-0-	527	1	3776	3	N	579	575	1			310
							637	9									
*09	4474	X	4474	-0-	-0-	-0-	508	1	3370	3	N	542	740	1	1	8	111
							596	9									
*10	4789	X	4789	-0-	-0-	-0-	503	1	3679	3	N	552	527	1	1	8	135
							607	9									
*11	4279	X	4279	-0-	-0-	-0-	490	1	3226	3	N	512	546	1			101
							563	9									
*12	4215	X	4215	-0-	-0-	-0-	46	1	3624	3	N	495	381	1			215
							545	9									
*01	4962	X	4962	-0-	-0-	-0-	1087	1	3312	3	N	512	558	1			169
							563	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

*08	65	X	65	-0-	-0-	-0-	28	1	37	9	N	34					245
*09	31	X	31	-0-	-0-	-0-	31	1			N	-0-	174	1			71
*10	150	X	150	-0-	-0-	-0-	52	1	88	3	N	9					80
							10	9									
*11	59	X	59	-0-	-0-	-0-	25	1	34	9	N	31					111
*12	85	X	85	-0-	-0-	-0-	53	1	32	9	N	29					140
*01	102	X	102	-0-	-0-	-0-	53	1	6	3	N	39					179
							43	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

*08	43	N	43	-0-	-0-	-0-	15	1	21	3	N	6					117
							7	9									
*09	2263	N	2263	-0-	-0-	-0-	9	1	1912	3	N	311	182	1			246
							342	9									
*10	3100	N	3735	-0-	635	635	543	1	2721	3	N	428	551	1			123
							471	9									
*11	3572	X	2937	-0-	-635	-0-	520	1	1993	3	N	385	381	1			127
							424	9									
*12	2553	X	2553	-0-	-0-	-0-	529	1	1661	3	N	330	378	1			79
							363	9									
*01	2083	X	2083	-0-	-0-	-0-	545	1	1210	3	N	298	176	1			201
							328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1427	X	1427	-0-	-0-	-0-	657	1	770	9	N	700	685	1			127
*09	4002	X	4002	-0-	-0-	-0-	729	1	2534	3	N	672	613	1			186
							739	9									
*10	4271	X	4271	-0-	-0-	-0-	983	1	2559	3	N	663	654	1			195
							729	9									
*11	3772	X	3772	-0-	-0-	-0-	755	1	2364	3	N	594	671	1			118
							653	9									
*12	2656	X	2656	-0-	-0-	-0-	642	1	1485	3	N	481	501	1			98
							529	9									
01	0	X	-0-	-0-	-0-	-0-					N	48					146

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16709	X	6130	-0-	-10579	-0-	546	1	3902	3	N	1529	1631	1			362
							1682	9									
*09	14070	X	2331	-0-	-11739	-0-	523	1	844	3	N	876	994	1	1	8	243
							964	9									
*10	12369	X	2625	-0-	-9744	-0-	684	1	1112	3	N	754	714	1	2	8	281
							829	9									
*11	9330	X	1463	-0-	-7867	-0-	767	1	114	3	N	529	530	1			280
							582	9									
*12	6572	X	1288	-0-	-5284	-0-	793	1	495	9	N	450	557	1			173
01	6138	X	1372	-0-	-4766	-0-	495	1	394	3	N	439	372	1			240
							483	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3166	X	3166	-0-	-0-	-0-	655	1	1939	3	N	520	547	1			85
							572	9									
*09	2856	X	2856	-0-	-0-	-0-	587	1	1689	3	N	527	369	1	1	8	242
							580	9									
*10	3030	X	3030	-0-	-0-	-0-	622	1	1838	3	N	518	559	1	2	8	199
							570	9									
*11	2738	X	2738	-0-	-0-	-0-	615	1	1619	3	N	458	564	1			93
							504	9									
*12	2853	X	2853	-0-	-0-	-0-	602	1	1683	3	N	516	543	1			66
							568	9									
*01	2487	X	2487	-0-	-0-	-0-	550	1	1377	3	N	509	193	1			382
							560	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2323	X	2323	-0-	-0-	-0-	601	1	1226	3	N	451	476	1			141
							496	9									
*09	2483	X	2483	-0-	-0-	-0-	672	1	1332	3	N	435	372	1			204
							479	9									
*10	3129	X	3129	-0-	-0-	-0-	554	1	1856	3	N	654	757	1			101
							719	9									
*11	2377	X	2377	-0-	-0-	-0-	578	1	1245	3	N	504	370	1			235
							554	9									
*12	1593	X	1593	-0-	-0-	-0-	714	1	475	3	N	367	539	1			63
							404	9									
*01	1423	X	1423	-0-	-0-	-0-	826	1	353	3	N	222	181	1			104
							244	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

*03	14B2 EXT	-0-	-0-	-0-	-67474						N	1	1	8			19
*04	14B2 EXT	-0-	-0-	-0-	-67474						N	2	2	8			19
05	14B2 EXT	-0-	-0-	-0-	-67474						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	4					23
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*08	96	X	96	-0-	-0-	-0-	23	1	73	9	N	66					239
*09	93	X	93	-0-	-0-	-0-	15	1	78	9	N	71					310
*10	107	X	107	-0-	-0-	-0-	8	1	99	9	N	90	166	1			234
*11	95	X	95	-0-	-0-	-0-	18	1	77	9	N	70					304
*12	45	X	45	-0-	-0-	-0-	1	1	44	9	N	40	189	1			155
01	0	X	-0-	-0-	-0-	-0-					N	-0-					155

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*08	1615	N	1615	-0-	-0-	-0-	527	1	869	3	N	199	181	1			196
							219	9									
*09	1643	N	1643	-0-	-0-	-0-	510	1	913	3	N	200	367	1			29
							220	9									
*10	1677	N	1677	-0-	-0-	-0-	527	1	913	3	N	215	186	1			58
							237	9									
*11	1616	N	1616	-0-	-0-	-0-	510	1	886	3	N	200	191	1			67
							220	9									
*12	1705	N	1630	-0-	-75	-0-	527	1	861	3	N	220	178	1			109
							242	9									
01	1643	N	1057	-0-	-586	-0-	387	1	521	3	N	135	180	1			64
							149	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	716	-0-	-307	-0-	153	1	453	3	N	100	364	1			162
							110	9									
*09	743	N	743	-0-	-0-	-0-	102	1	480	3	N	146	182	1			126
							161	9									
*10	775	N	540	-0-	-235	-0-	83	1	346	3	N	101	182	1			45
							111	9									
*11	660	N	614	-0-	-46	-0-	106	1	396	3	N	102					147
							112	9									
*12	775	N	696	-0-	-79	-0-	147	1	421	3	N	116	180	1			83
							128	9									
*01	615	N	615	-0-	-0-	-0-	137	1	360	3	N	107	159	1			31
							118	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	120	N	120	-0-	-0-	-0-	33	1	67	3	N	18					170
							20	9									
*09	1154	N	1154	-0-	-0-	-0-	4	1	967	3	N	166	164	1			172
							183	9									
*10	1928	N	1928	-0-	-0-	-0-	282	1	1258	3	N	353	358	1			167
							388	9									
*11	1377	X	1377	-0-	-0-	-0-	255	1	808	3	N	285	368	1			84
							314	9									
*12	1170	X	1170	-0-	-0-	-0-	257	1	625	3	N	262	174	1			172
							288	9									
*01	1068	X	1068	-0-	-0-	-0-	253	1	561	3	N	231	356	1			47
							254	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4754	X	4754	-0-	-0-	-0-	1392	1	3119	3	Y	221	166	1			157
							243	9									
*09	4560	X	4463	-0-	-97	-0-	1058	1	3170	3	Y	214	156	1			215
							235	9									
*10	4712	X	4069	-0-	-643	-0-	475	1	3340	3	Y	231	350	1			96
							254	9									
*11	4560	X	3810	-0-	-750	-0-	323	1	3259	3	Y	207	147	1			156
							228	9									
*12	4712	X	3662	-0-	-1050	-0-	409	1	3012	3	Y	219	189	1			186
							241	9									
01	4712	X	3265	-0-	-1447	-0-	418	1	2610	3	Y	215	189	1			212
							237	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					200
*10	119	N	119	-0-	-0-	-0-	96	3	23	9	N	21					221
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
*12	146	N	146	-0-	-0-	-0-	127	3	19	9	N	17					238
*01	131	N	131	-0-	-0-	-0-	111	3	20	9	N	18					256

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			97
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			113
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

*08	124	N	-0-	-0-	-124	-0-					N	-0-					43
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

*08	2044	X	2044	-0-	-0-	-0-	1155	1	420	3	N	426	192	1			299
							469	9									
*09	1908	X	1908	-0-	-0-	-0-	1151	1	342	3	N	377	558	1			118
							415	9									
*10	1794	X	1794	-0-	-0-	-0-	1185	1	144	3	N	423	363	1			178
							465	9									
*11	1535	X	1535	-0-	-0-	-0-	900	1	180	3	N	414	535	1			57
							455	9									
*12	1681	X	1681	-0-	-0-	-0-	1223	1	458	9	N	416	375	1			98
*01	1903	X	1903	-0-	-0-	-0-	1045	1	411	3	N	406	365	1			139
							447	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

*08	1143	X	1143	-0-	-0-	-0-	827	1	60	3	N	233	182	1			189
							256	9									
*09	2555	X	2555	-0-	-0-	-0-	914	1	849	3	N	720	759	1			150
							792	9									
*10	1381	X	1381	-0-	-0-	-0-	888	1	493	9	N	448	529	1			69
*11	1459	X	1459	-0-	-0-	-0-	830	1	314	3	N	286	184	1			171
							315	9									
*12	897	X	897	-0-	-0-	-0-	781	1	116	9	N	105	175	1			101
*01	786	X	786	-0-	-0-	-0-	698	1	88	9	N	80					181

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*08	1004	X	1004	-0-	-0-	-0-	783	1	221	9	N	201	176	1			306
*09	940	X	940	-0-	-0-	-0-	697	1	243	9	N	221	355	1			172
*10	953	X	953	-0-	-0-	-0-	681	1	272	9	N	247	179	1			240
*11	738	X	738	-0-	-0-	-0-	505	1	42	3	N	174	120	1			294
							191	9									
*12	1001	X	1001	-0-	-0-	-0-	758	1	243	9	N	221	160	1			355
*01	894	X	894	-0-	-0-	-0-	642	1	14	3	N	216	348	1			223
							238	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	110	-0-	-107	-0-	51	1	18	3	N	37					143
							41	9									
*06	240	N	-0-	-0-	-240	-0-					N	1	1	8			143
*07	217	N	-0-	-0-	-217	-0-					N	-0-					143
*08	155	N	-0-	-0-	-155	-0-					N	-0-					143
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	782	N	782	-0-	-0-	-0-	304	1	202	3	Y	251	233	1			59
							276	9									
*09	900	N	671	-0-	-229	-0-	281	1	115	3	Y	250	251	1			58
							275	9									
*10	899	N	504	-0-	-395	-0-	225	1	34	3	Y	223	224	1			57
							245	9									
*11	1080	N	464	-0-	-616	-0-	244	1	220	9	Y	200	209	1			48
*12	1085	N	552	-0-	-533	-0-	282	1	270	9	Y	245	225	1			68
*01	791	N	791	-0-	-0-	-0-	208	1	338	3	Y	223	246	1			45
							245	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6107	X	4682	-0-	-1425	-0-	1372	1	2807	3	Y	457	489	1			121
							503	9									
*09	7133	X	7133	-0-	-0-	-0-	1418	1	5010	3	Y	641	510	1	3	8	249
							705	9									
*10	7988	X	7988	-0-	-0-	-0-	1555	1	5642	3	Y	719	725	1	1	8	242
							791	9									
*11	6804	X	6804	-0-	-0-	-0-	1330	1	4796	3	Y	616	688	1			170
							678	9									
*12	6236	X	6236	-0-	-0-	-0-	1327	1	4239	3	Y	609	589	1			190
							670	9									
01	6107	X	5376	-0-	-731	-0-	1172	1	3654	3	Y	500	547	1			143
							550	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3813	X	3147	-0-	-666	-0-	367	1	2584	3	Y	178	176	1			130
							196	9									
*09	4800	X	3956	-0-	-844	-0-	442	1	3258	3	Y	233	276	1			87
							256	9									
*10	5053	X	3014	-0-	-2039	-0-	260	1	2572	3	Y	165	206	1			46
							182	9									
*11	4890	X	3764	-0-	-1126	-0-	320	1	3183	3	Y	237	188	1			95
							261	9									
*12	4092	X	3593	-0-	-499	-0-	318	1	3012	3	Y	239	246	1			88
							263	9									
01	4092	X	3636	-0-	-456	-0-	322	1	3039	3	Y	250	201	1			137
							275	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20561	X	6389	-0-	-14172	-0-	413	1	5398	3	Y	525	351	0	386	1	22
							578	9					2	8			
*03	21105	X	21105	-0-	-0-	-0-	1882	1	17615	3	Y	1462	1263	1	17	8	204
							1608	9									
*04	21163	X	21163	-0-	-0-	-0-	3214	1	16155	3	Y	1631	1578	1	7	8	250
							1794	9									
*05	21018	X	167	-0-	-20851	-0-	116	3	51	9	Y	46					296
*06	20340	X	513	-0-	-19827	-0-	479	1	34	9	Y	31	211	1	1	8	115
*07	21979	X	5165	-0-	-16814	-0-	760	1	3854	3	Y	501	449	1	10	8	157
							551	9									
*08	19406	X	19005	-0-	-401	-0-	1256	1	15624	3	Y	1932	1818	1	14	8	257
							2125	9									
*09	18780	X	17658	-0-	-1122	-0-	1148	1	14583	3	Y	1752	1930	1			79
							1927	9									
*10	15287	X	15287	-0-	-0-	-0-	1112	1	12554	3	Y	1474	1363	1			190
							1621	9									
*11	18660	X	609	-0-	-18051	-0-	531	1	78	9	Y	71	244	1			17
*12	19003	X	11318	-0-	-7685	-0-	1103	1	9487	3	Y	662	575	1			104
							728	9									
01	19003	X	819	-0-	-18184	-0-	527	1	267	3	Y	23	105	1			22
							25	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2356	X	1889	-0-	-467	-0-	515	1	1178	3	Y	178	139	1			85
							196	9									
*09	2280	X	1761	-0-	-519	-0-	454	1	1121	3	Y	169	141	1			113
							186	9									
*10	2356	X	1885	-0-	-471	-0-	553	1	1134	3	Y	180	207	1			86
							198	9									
*11	2280	X	2224	-0-	-56	-0-	708	1	1294	3	Y	202	187	1			101
							222	9									
*12	2494	X	2494	-0-	-0-	-0-	727	1	1508	3	Y	235	276	1			60
							259	9									
*01	1777	N	1777	-0-	-0-	-0-	540	1	1036	3	Y	183	191	1			52
							201	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2857	X	2857	-0-	-0-	-0-	529	1	2078	3	Y	227	274	1			57
							250	9									
*09	3468	X	3468	-0-	-0-	-0-	426	1	2749	3	Y	266	195	1			128
							293	9									
*10	3114	X	3114	-0-	-0-	-0-	423	1	2406	3	Y	259	328	1			59
							285	9									
*11	2914	X	2914	-0-	-0-	-0-	412	1	2227	3	Y	250	196	1			113
							275	9									
*12	3349	X	3349	-0-	-0-	-0-	516	1	2547	3	Y	260	267	1			106
							286	9									
*01	3122	X	3122	-0-	-0-	-0-	543	1	2318	3	Y	237	298	1			45
							261	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5797	X	4234	-0-	-1563	-0-	763	1	3109	3	Y	329	373	1			83
							362	9									
*09	5610	X	5116	-0-	-494	-0-	583	1	4108	3	Y	386	283	1			186
							425	9									
*10	5766	X	4484	-0-	-1282	-0-	586	1	3499	3	Y	363	466	1			83
							399	9									
*11	5280	X	4277	-0-	-1003	-0-	593	1	3288	3	Y	360	280	1			163
							396	9									
*12	5115	X	4868	-0-	-247	-0-	738	1	3720	3	Y	373	384	1			152
							410	9									
01	5301	X	4989	-0-	-312	-0-	862	1	3703	3	Y	385	464	1			73
							424	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

*08	3008	X	3008	-0-	-0-	-0-	649	1	1681	3	Y	616	688	1			55
							678	9									
*09	2883	X	2883	-0-	-0-	-0-	652	1	1546	3	Y	623	606	1			72
							685	9									
*10	2954	X	2954	-0-	-0-	-0-	687	1	1603	3	Y	604	569	1			107
							664	9									
*11	2524	X	2524	-0-	-0-	-0-	608	1	1293	3	Y	566	546	1			127
							623	9									
*12	2894	X	2894	-0-	-0-	-0-	721	1	1474	3	Y	635	620	1			142
							699	9									
*01	2617	X	2617	-0-	-0-	-0-	589	1	1331	3	Y	634	654	1			122
							697	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3728	X	3728	-0-	-0-	-0-	567	1	2715	3	Y	405	363	1			197
							446	9									
*09	3510	X	3405	-0-	-105	-0-	527	1	2451	3	Y	388	530	1			55
							427	9									
*10	3627	X	3627	-0-	-0-	-0-	580	1	2384	3	Y	603	536	1			122
							663	9									
*11	3510	X	3420	-0-	-90	-0-	493	1	2468	3	Y	417	353	1			186
							459	9									
*12	3627	X	3062	-0-	-565	-0-	192	1	2427	3	Y	403	333	1			256
							443	9									
01	3627	X	3366	-0-	-261	-0-	126	1	2759	3	Y	437	537	1			156
							481	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	9	1	60	3	Y	5	3	1			2
							6	9									
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10385	X	6079	-0-	-4306	-0-	657	1	4662	3	Y	691	774	1			116
							760	9									
*09	10050	X	5488	-0-	-4562	-0-	586	1	4219	3	Y	621	707	1	1	8	29
							683	9									
*10	8649	X	5280	-0-	-3369	-0-	441	1	4179	3	Y	600	513	1			116
							660	9									
*11	7020	X	4950	-0-	-2070	-0-	406	1	3920	3	Y	567	576	1			107
							624	9									
*12	6448	X	4946	-0-	-1502	-0-	423	1	3893	3	Y	573	444	1			236
							630	9									
01	6076	X	4955	-0-	-1121	-0-	417	1	3923	3	Y	559	700	1			95
							615	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	X	824	-0-	-726	-0-	83	1	662	3	N	72					259
							79	9									
*09	1320	X	7	-0-	-1313	-0-	1	1	4	3	N	2					261
							2	9									
*10	10699	X	10699	-0-	-0-	-0-	847	1	9005	3	N	770	851	1			180
							847	9									
*11	9580	X	9580	-0-	-0-	-0-	732	1	7980	3	N	789	536	1			433
							868	9									
*12	9769	X	9769	-0-	-0-	-0-	805	1	8469	3	N	450	355	1			528
							495	9									
01	9021	X	8216	-0-	-805	-0-	728	1	6848	3	N	582	862	1			248
							640	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6882	X	6679	-0-	-203	-0-	1048	1	4970	3	Y	601	693	1			218
							661	9									
*09	6660	X	6528	-0-	-132	-0-	956	1	4879	3	Y	630	672	1			176
							693	9									
*10	6882	X	6032	-0-	-850	-0-	753	1	4557	3	Y	656	566	1			266
							722	9									
*11	6660	X	5236	-0-	-1424	-0-	606	1	3962	3	Y	607	665	1			208
							668	9									
*12	6696	X	5703	-0-	-993	-0-	645	1	4375	3	Y	621	614	1			215
							683	9									
01	6758	X	5699	-0-	-1059	-0-	676	1	4367	3	Y	596	652	1			159
							656	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3481	X	3481	-0-	-0-	-0-	401	1	2847	3	Y	212	185	1			155
							233	9									
*09	4800	X	3402	-0-	-1398	-0-	389	1	2790	3	Y	203	282	1			76
							223	9									
*10	5053	X	4348	-0-	-705	-0-	361	1	3701	3	Y	260	263	1			73
							286	9									
*11	8166	X	8166	-0-	-0-	-0-	669	1	6995	3	Y	456	346	1			183
							502	9									
*12	6712	X	6712	-0-	-0-	-0-	575	1	5654	3	Y	439	461	1			161
							483	9									
*01	5821	X	5821	-0-	-0-	-0-	517	1	4868	3	Y	396	341	1			216
							436	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4045	X	4045	-0-	-0-	-0-	672	1	2459	3	Y	831	847	1			129
							914	9									
*09	3652	X	3652	-0-	-0-	-0-	637	1	2168	3	Y	770	739	1			160
							847	9									
*10	3507	X	3507	-0-	-0-	-0-	847	1	1828	3	Y	756	762	1	1	8	153
							832	9									
*11	3611	X	3611	-0-	-0-	-0-	711	1	2091	3	Y	735	776	1			112
							809	9									
*12	3408	X	3408	-0-	-0-	-0-	691	1	1837	3	Y	800	780	1			132
							880	9									
01	2852	X	2143	-0-	-709	-0-	502	1	1106	3	Y	486	519	1			99
							535	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2265	X	2265	-0-	-0-	-0-	412	1	1288	3	Y	514	491	1			80
							565	9									
*09	3065	X	3065	-0-	-0-	-0-	546	1	1794	3	Y	659	602	1			137
							725	9									
*10	2382	X	2382	-0-	-0-	-0-	613	1	1172	3	Y	543	569	1	1	8	110
							597	9									
*11	2348	N	2348	-0-	-0-	-0-	496	1	1289	3	Y	512	544	1			78
							563	9									
*12	2339	X	2339	-0-	-0-	-0-	451	1	1346	3	Y	493	490	1			81
							542	9									
*01	2123	X	2123	-0-	-0-	-0-	499	1	1087	3	Y	488	469	1			100
							537	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5012	X	5012	-0-	-0-	-0-	825	1	3076	3	Y	1010	1046	1			157
							1111	9									
*09	4312	X	4312	-0-	-0-	-0-	746	1	2572	3	Y	904	873	1			188
							994	9									
*10	4082	X	4082	-0-	-0-	-0-	974	1	2151	3	Y	870	880	1	1	8	177
							957	9									
*11	4425	X	4425	-0-	-0-	-0-	856	1	2594	3	Y	886	928	1			135
							975	9									
*12	6225	X	6225	-0-	-0-	-0-	968	1	4164	3	Y	994	966	1			163
							1093	9									
*01	5296	X	5296	-0-	-0-	-0-	1246	1	2711	3	Y	1217	1132	1			248
							1339	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6510	X	6085	-0-	-425	-0-	874	1	4197	3	Y	922	859	1			196
							1014	9									
*09	6150	X	5958	-0-	-192	-0-	725	1	4200	3	Y	939	879	1			256
							1033	9									
*10	6355	X	4901	-0-	-1454	-0-	548	1	3400	3	Y	866	1033	1			89
							953	9									
*11	5970	X	5968	-0-	-2	-0-	708	1	4245	3	Y	923	855	1			157
							1015	9									
*12	6231	X	5578	-0-	-653	-0-	670	1	4017	3	Y	810	865	1			102
							891	9									
01	6169	X	5728	-0-	-441	-0-	725	1	4038	3	Y	877	861	1			118
							965	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	3255	-0-	155	155	87	1	2836	3	Y	302	290	1			118
							332	9									
*09	2272	N	2117	-0-	-155	-0-	1	1	1884	3	Y	211	232	1			97
							232	9									
*10	1948	N	1948	-0-	-0-	-0-	109	1	1639	3	Y	182	151	1			128
							200	9									
*11	1848	N	1848	-0-	-0-	-0-	194	1	1467	3	Y	170	219	1			79
							187	9									
*12	1743	X	1743	-0-	-0-	-0-	159	1	1391	3	Y	175	208	1			46
							193	9									
*01	1471	X	1471	-0-	-0-	-0-	347	1	925	3	Y	181	137	1			90
							199	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3655	X	3655	-0-	-0-	-0-	158	1	3121	3	Y	342	315	1			133
							376	9									
*09	2940	X	2297	-0-	-643	-0-	2	1	1959	3	Y	305	298	1			140
							336	9									
*10	2181	X	2181	-0-	-0-	-0-	277	1	1593	3	Y	283	224	1			199
							311	9									
*11	4170	X	2151	-0-	-2019	-0-	334	1	1527	3	Y	264	340	1			123
							290	9									
*12	3658	X	2349	-0-	-1309	-0-	409	1	1586	3	Y	322	360	1			85
							354	9									
01	3658	X	3091	-0-	-567	-0-	732	1	2026	3	Y	303	237	1			151
							333	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8866	X	8198	-0-	-668	-0-	1181	1	5680	3	Y	1215	1299	1			243
							1337	9									
*09	8550	X	7871	-0-	-679	-0-	1068	1	5521	3	Y	1165	1319	1			89
							1282	9									
*10	8525	X	8092	-0-	-433	-0-	938	1	5809	3	Y	1223	1141	1			171
							1345	9									
*11	8130	X	7548	-0-	-582	-0-	810	1	5467	3	Y	1155	1139	1			187
							1271	9									
*12	8246	X	7855	-0-	-391	-0-	819	1	5699	3	Y	1215	1328	1			74
							1337	9									
01	8184	X	7529	-0-	-655	-0-	833	1	5388	3	Y	1189	1138	1			125
							1308	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2201	X	-0-	-0-	-2201	-0-					Y	-0-					133
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					133
*10	578	X	578	-0-	-0-	-0-	39	1	389	3	Y	136	190	1			79
							150	9									
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
01	403	X	-0-	-0-	-403	-0-					Y	-0-					79

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5235	X	5235	-0-	-0-	-0-	744	1	3825	3	Y	605	658	1			75
							666	9									
*09	4706	X	4706	-0-	-0-	-0-	793	1	3312	3	Y	546	480	1			141
							601	9									
*10	4908	X	4908	-0-	-0-	-0-	899	1	3365	3	Y	585	582	1			144
							644	9									
*11	3814	X	3814	-0-	-0-	-0-	788	1	2531	3	Y	450	544	1			50
							495	9									
*12	3694	X	3694	-0-	-0-	-0-	535	1	2628	3	Y	483	448	1			85
							531	9									
*01	3588	X	3588	-0-	-0-	-0-	499	1	2597	3	Y	447	465	1			67
							492	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6262	X	5607	-0-	-655	-0-	785	1	4176	3	Y	587	636	1			73
							646	9									
*09	7980	X	4912	-0-	-3068	-0-	819	1	3523	3	Y	518	457	1			134
							570	9									
*10	8277	X	5164	-0-	-3113	-0-	935	1	3632	3	Y	543	543	1			134
							597	9									
*11	8010	X	4909	-0-	-3101	-0-	971	1	3380	3	Y	507	585	1			56
							558	9									
*12	6045	X	4591	-0-	-1454	-0-	642	1	3378	3	Y	519	483	1			92
							571	9									
01	5611	X	4223	-0-	-1388	-0-	602	1	3129	3	Y	447	472	1			67
							492	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2666	X	1214	-0-	-1452	-0-	377	1	283	3	N	504	561	1			182
							554	9									
*09	3210	X	1618	-0-	-1592	-0-	384	1	807	3	N	388	362	1			208
							427	9									
*10	3317	X	1958	-0-	-1359	-0-	466	1	1018	3	N	431	367	1			272
							474	9									
*11	3210	X	871	-0-	-2339	-0-	238	1	466	3	N	152	166	1			258
							167	9									
*12	2139	X	1819	-0-	-320	-0-	303	1	1086	3	N	391	373	1			276
							430	9									
*01	2468	X	2468	-0-	-0-	-0-	533	1	1275	3	N	600	569	1			307
							660	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8711	X	3942	-0-	-4769	-0-	713	1	2420	3	Y	735	684	1			124
							809	9									
*09	8430	X	4487	-0-	-3943	-0-	708	1	2843	3	Y	851	840	1			135
							936	9									
*10	7161	X	4119	-0-	-3042	-0-	870	1	2390	3	Y	781	795	1	1	8	120
							859	9									
*11	4470	X	3897	-0-	-573	-0-	987	1	2059	3	Y	774	791	1			103
							851	9									
*12	4495	X	3576	-0-	-919	-0-	678	1	2027	3	Y	792	658	1			237
							871	9									
01	4650	X	3855	-0-	-795	-0-	615	1	2393	3	Y	770	911	1			96
							847	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2945	X	2914	-0-	-31	-0-	735	1	1893	3	Y	260	259	1			104
							286	9									
*09	2914	X	2914	-0-	-0-	-0-	629	1	1984	3	Y	274	251	1			127
							301	9									
*10	3003	X	3003	-0-	-0-	-0-	602	1	2086	3	Y	286	215	1			198
							315	9									
*11	3004	X	3004	-0-	-0-	-0-	550	1	2135	3	Y	290	321	1			167
							319	9									
*12	3015	X	3015	-0-	-0-	-0-	629	1	2060	3	Y	296	293	1			170
							326	9									
*01	3022	X	3022	-0-	-0-	-0-	556	1	2137	3	Y	299	388	1			81
							329	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3177	X	3177	-0-	-0-	-0-	680	1	1760	3	Y	670	722	1			126
							737	9									
*09	2820	X	2820	-0-	-0-	-0-	726	1	1452	3	Y	584	663	1			47
							642	9									
*10	3153	X	3153	-0-	-0-	-0-	887	1	1539	3	Y	661	659	1			49
							727	9									
*11	5570	X	5570	-0-	-0-	-0-	1342	1	3043	3	Y	1077	986	1			140
							1185	9									
*12	5603	X	5603	-0-	-0-	-0-	1310	1	3069	3	Y	1113	1146	1			107
							1224	9									
*01	3859	X	3859	-0-	-0-	-0-	1500	1	1369	3	Y	900	925	1			82
							990	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14415	X	8176	-0-	-6239	-0-	871	1	6165	3	Y	1036	1113	1			174
							1140	9									
*09	10950	X	6784	-0-	-4166	-0-	717	1	5117	3	Y	864	996	1	2	8	40
							950	9									
*10	7936	X	5346	-0-	-2590	-0-	450	1	4142	3	Y	685	593	1			132
							754	9									
*11	8130	X	7033	-0-	-1097	-0-	563	1	5466	3	Y	913	873	1			172
							1004	9									
*12	8184	X	5952	-0-	-2232	-0-	506	1	4568	3	Y	798	642	1			328
							878	9									
01	8184	X	4707	-0-	-3477	-0-	388	1	3661	3	Y	598	824	1			102
							658	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1829	X	1014	-0-	-815	-0-	260	1	473	3	Y	255	245	1			43
							281	9									
*09	1770	X	1010	-0-	-760	-0-	241	1	475	3	Y	267	268	1			42
							294	9									
*10	1829	X	320	-0-	-1509	-0-	171	1	149	9	Y	135	156	1			21
*11	1380	N	15	-0-	-1365	-0-	9	1	6	9	Y	5	25	1			1
12	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2031	N	2031	-0-	-0-	-0-	480	1	1052	3	Y	454	446	1			85
							499	9									
*09	1970	N	1970	-0-	-0-	-0-	526	1	952	3	Y	447	496	1			36
							492	9									
*10	1898	N	1898	-0-	-0-	-0-	571	1	884	3	Y	403	409	1			30
							443	9									
*11	1538	N	1538	-0-	-0-	-0-	447	1	725	3	Y	333	320	1			43
							366	9									
*12	1426	N	1251	-0-	-175	-0-	379	1	558	3	Y	285	301	1			27
							314	9									
*01	1441	N	1441	-0-	-0-	-0-	579	1	520	3	Y	311	310	1			28
							342	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1371	N	1371	-0-	-0-	-0-	354	1	646	3	Y	337	327	1			63
							371	9									
*09	930	N	719	-0-	-211	-0-	327	1	73	3	Y	290	330	1			23
							319	9									
*10	1071	N	1071	-0-	-0-	-0-	385	1	385	3	Y	274	277	1			20
							301	9									
*11	945	N	945	-0-	-0-	-0-	328	1	341	3	Y	251	238	1			33
							276	9									
*12	961	N	952	-0-	-9	-0-	325	1	339	3	Y	262	270	1			25
							288	9									
*01	1225	N	1225	-0-	-0-	-0-	487	1	440	3	Y	271	271	1			25
							298	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13948	X	13948	-0-	-0-	-0-	1385 1690	1 9	10873	3	Y	1536	1718	1			258
*09	11389	X	11389	-0-	-0-	-0-	1129 1396	1 9	8864	3	Y	1269	1467	1	2	8	58
*10	10356	X	10356	-0-	-0-	-0-	804 1266	1 9	8286	3	Y	1151	987	1			222
*11	9417	X	9417	-0-	-0-	-0-	716 1161	1 9	7540	3	Y	1055	1078	1			199
*12	9320	X	9320	-0-	-0-	-0-	738 1165	1 9	7417	3	Y	1059	822	1			436
*01	8832	X	8832	-0-	-0-	-0-	738 1161	1 9	6933	3	Y	1055	1311	1			180

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922	X	1525	-0-	-397	-0-	444 197	1 9	884	3	Y	179	177	1			72
*09	1860	X	1522	-0-	-338	-0-	377 200	1 9	945	3	Y	182	169	1			85
*10	1922	X	1534	-0-	-388	-0-	349 206	1 9	979	3	Y	187	142	1			130
*11	1800	X	1578	-0-	-222	-0-	328 212	1 9	1038	3	Y	193	212	1			111
*12	1891	X	1518	-0-	-373	-0-	373 211	1 9	934	3	Y	192	192	1			111
*01	1838	N	1838	-0-	-0-	-0-	333 222	1 9	1283	3	Y	202	258	1			55

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922	X	1892	-0-	-30	-0-	363 518	1 9	1011	3	N	471	541	1			123
*09	1860	X	1820	-0-	-40	-0-	298 488	1 9	1034	3	N	444	369	1			198
*10	1860	X	1759	-0-	-101	-0-	299 495	1 9	965	3	N	450	349	1			299
*11	2602	X	2602	-0-	-0-	-0-	473 806	1 9	1323	3	N	733	713	1			319
*12	4178	X	4178	-0-	-0-	-0-	551 1294	1 9	2333	3	N	1176	1304	1			191
*01	3647	X	3647	-0-	-0-	-0-	534 1114	1 9	1999	3	N	1013	939	1			265

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7905	X	7817	-0-	-88	-0-	2153 789	1 9	4875	3	Y	717	702	1			190
*09	7650	X	6922	-0-	-728	-0-	1493 716	1 9	4713	3	Y	651	586	1	2	8	253
*10	7905	X	6752	-0-	-1153	-0-	1382 733	1 9	4637	3	Y	666	694	1	1	8	224
*11	7650	X	6682	-0-	-968	-0-	1351 705	1 9	4626	3	Y	641	688	1			177
*12	7812	X	5095	-0-	-2717	-0-	1143 608	1 9	3344	3	Y	553	557	1			173
01	7812	X	5963	-0-	-1849	-0-	1290 596	1 9	4077	3	Y	542	560	1			155

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6555	X	6555	-0-	-0-	-0-	1474	1	4428	3	Y	594	736	1			113
							653	9									
*09	5968	X	5968	-0-	-0-	-0-	1141	1	4201	3	Y	569	574	1			108
							626	9									
*10	6206	X	6206	-0-	-0-	-0-	1025	1	4486	3	Y	632	531	1			209
							695	9									
*11	6206	X	6206	-0-	-0-	-0-	664	1	4824	3	Y	653	762	1			100
							718	9									
*12	5828	X	5810	-0-	-18	-0-	683	1	4382	3	Y	677	571	1			206
							745	9									
01	5828	X	4682	-0-	-1146	-0-	537	1	3596	3	Y	499	562	1			143
							549	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4388	X	4388	-0-	-0-	-0-	616	1	3138	3	Y	576	788	1			118
							634	9									
*09	4200	X	3317	-0-	-883	-0-	566	1	2266	3	Y	441	369	1			190
							485	9									
*10	4340	X	3624	-0-	-716	-0-	673	1	2454	3	Y	452	558	1			84
							497	9									
*11	4200	X	4098	-0-	-102	-0-	819	1	2638	3	Y	583	468	1			199
							641	9									
*12	4340	X	3873	-0-	-467	-0-	553	1	2726	3	Y	540	664	1			75
							594	9									
01	4340	X	3617	-0-	-723	-0-	506	1	2630	3	Y	437	451	1			61
							481	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6045	X	3608	-0-	-2437	-0-	564	1	2656	3	Y	353	353	1			95
							388	9									
*09	5850	X	3487	-0-	-2363	-0-	467	1	2656	3	Y	331	364	1			62
							364	9									
*10	6045	X	3098	-0-	-2947	-0-	375	1	2337	3	Y	351	299	1			114
							386	9									
*11	5850	X	2906	-0-	-2944	-0-	406	1	2200	3	Y	273	351	1			36
							300	9									
*12	4433	X	3313	-0-	-1120	-0-	454	1	2503	3	Y	324	279	1			81
							356	9									
01	3596	X	2647	-0-	-949	-0-	355	1	1960	3	Y	302	330	1			53
							332	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4495	X	4067	-0-	-428	-0-	662	1	2998	3	Y	370	364	1			99
							407	9									
*09	4350	X	4256	-0-	-94	-0-	583	1	3221	3	Y	411	433	1			77
							452	9									
*10	4278	X	4141	-0-	-137	-0-	515	1	3154	3	Y	429	367	1			139
							472	9									
*11	4455	X	4455	-0-	-0-	-0-	623	1	3378	3	Y	413	498	1			54
							454	9									
*12	4495	X	4191	-0-	-304	-0-	578	1	3189	3	Y	385	343	1			96
							424	9									
01	4402	X	3888	-0-	-514	-0-	531	1	2949	3	Y	371	402	1			65
							408	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7874	X	6534	-0-	-1340	-0-	990	1	5007	3	Y	488	526	1			131
							537	9									
*09	7620	X	6994	-0-	-626	-0-	860	1	5503	3	Y	574	597	1			108
							631	9									
*10	7874	X	6277	-0-	-1597	-0-	720	1	5007	3	Y	500	446	1			162
							550	9									
*11	7620	X	6196	-0-	-1424	-0-	777	1	4794	3	Y	568	655	1			75
							625	9									
*12	7874	X	3521	-0-	-4353	-0-	508	1	2665	3	Y	316	312	1			79
							348	9									
*01	8035	X	8035	-0-	-0-	-0-	1088	1	6067	3	Y	800	739	1			140
							880	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4216	X	3591	-0-	-625	-0-	604	1	2596	3	Y	355	418	1			138
							391	9									
*09	4080	X	3372	-0-	-708	-0-	531	1	2445	3	Y	360	397	1			101
							396	9									
*10	4360	X	4360	-0-	-0-	-0-	577	1	3286	3	Y	452	372	1			181
							497	9									
*11	6909	X	6909	-0-	-0-	-0-	794	1	5344	3	Y	701	650	1			232
							771	9									
*12	7258	X	7258	-0-	-0-	-0-	814	1	5672	3	Y	702	696	1			238
							772	9									
*01	6404	X	6404	-0-	-0-	-0-	768	1	4968	3	Y	607	680	1			165
							668	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
*09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1297	N	1297	-0-	-0-	-0-	299	1	832	3	Y	151	104	1			47
							166	9									
*01	1778	N	1778	-0-	-0-	-0-	390	1	1219	3	Y	154	157	1			44
							169	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2397	N	2397	-0-	-0-	-0-	525	1	1168	3	N	640	517	1			548
							704	9									
*09	2010	N	1980	-0-	-30	-0-	504	1	953	3	N	475	926	1			97
							523	9									
*10	1860	N	1840	-0-	-20	-0-	509	1	805	3	N	478	498	1			77
							526	9									
*11	2400	N	1447	-0-	-953	-0-	444	1	564	3	N	399	344	1			132
							439	9									
*12	2263	N	2067	-0-	-196	-0-	542	1	1001	3	N	476	379	1			229
							524	9									
*01	1705	N	1705	-0-	-0-	-0-	464	1	786	3	N	414	525	1			118
							455	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1395	X	-0-	-0-	-1395	-0-					N	2					122
*09	1011	X	1011	-0-	-0-	-0-	7	1	661	3	N	312	302	1			132
							343	9									
*10	1176	X	1176	-0-	-0-	-0-	669	3	507	9	N	461	372	1			221
*11	1211	X	1211	-0-	-0-	-0-	781	3	430	9	N	391	560	1			52
*12	873	X	873	-0-	-0-	-0-	453	3	420	9	N	382	355	1			79
*01	752	X	752	-0-	-0-	-0-	358	3	394	9	N	358	368	1			69

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*08	21	N	21	-0-	-0-	-0-	1	1	20	9	Y	18	34	1			4
*09	56	N	56	-0-	-0-	-0-	25	1	31	9	Y	28	20	1			12
*10	31	N	-0-	-0-	-31	-0-					Y	28	35	1			5
*11	33	N	33	-0-	-0-	-0-	7	1	26	9	Y	24	21	1			8
*12	3100	N	11286	-0-	8186	8186	1405	1	8562	3	Y	1199	1040	1			167
							1319	9									
*01	3100	N	9281	-0-	6181	14367	1309	1	6798	3	Y	1067	1085	1			149
							1174	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

*08	3503	X	2668	-0-	-835	-0-	237	1	2088	3	N	312	351	1			253
							343	9									
*09	3390	X	2983	-0-	-407	-0-	312	1	2297	3	N	340	357	1			236
							374	9									
*10	3379	X	2866	-0-	-513	-0-	280	1	2184	3	N	365	336	1			265
							402	9									
*11	3060	X	2767	-0-	-293	-0-	196	1	2190	3	N	346	481	1			130
							381	9									
*12	3255	X	2390	-0-	-865	-0-	233	1	1801	3	N	324	181	1			273
							356	9									
01	3069	X	2101	-0-	-968	-0-	235	1	1545	3	N	292	450	1			115
							321	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

*08	7626	X	3575	-0-	-4051	-0-	874	1	2395	3	Y	278	224	1			133
							306	9									
*09	7380	X	3163	-0-	-4217	-0-	735	1	2142	3	Y	260	218	1			175
							286	9									
*10	7254	X	3171	-0-	-4083	-0-	872	1	2014	3	Y	259	310	1			124
							285	9									
*11	7020	X	2986	-0-	-4034	-0-	932	1	1777	3	Y	252	250	1			126
							277	9									
*12	4061	X	2933	-0-	-1128	-0-	855	1	1786	3	Y	265	323	1			68
							292	9									
01	3565	X	2682	-0-	-883	-0-	831	1	1573	3	Y	253	249	1			72
							278	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2871	X	2871	-0-	-0-	-0-	733	1	1870	3	Y	244	192	1			117
							268	9									
*09	2640	X	2567	-0-	-73	-0-	630	1	1681	3	Y	233	193	1			157
							256	9									
*10	2728	X	1056	-0-	-1672	-0-	358	1	588	3	Y	100	209	1			48
							110	9									
*11	2640	X	789	-0-	-1851	-0-	341	1	343	3	Y	95	96	1			47
							105	9									
*12	2728	X	521	-0-	-2207	-0-	256	1	167	3	Y	89	113	1			23
							98	9									
01	2728	X	698	-0-	-2030	-0-	215	1	406	3	Y	70	73	1			20
							77	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2304	N	2304	-0-	-0-	-0-	618	1	1326	3	Y	327	305	1			278
							360	9									
*09	1851	N	1851	-0-	-0-	-0-	480	1	1079	3	Y	265	330	1			213
							292	9									
*10	1674	N	1593	-0-	-81	-0-	489	1	847	3	Y	234	287	1			160
							257	9									
*11	1620	N	1508	-0-	-112	-0-	496	1	749	3	Y	239	149	1			250
							263	9									
*12	1803	N	1803	-0-	-0-	-0-	529	1	940	3	Y	304	360	1			194
							334	9									
*01	1310	N	1310	-0-	-0-	-0-	366	1	716	3	Y	207	188	1			213
							228	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2819	X	2819	-0-	-0-	-0-	1221	1	1168	3	N	391	189	1			412
							430	9									
*09	2760	X	2585	-0-	-175	-0-	1179	1	980	3	N	387	551	1			248
							426	9									
*10	2884	X	2884	-0-	-0-	-0-	1238	1	1226	3	N	382	365	1			265
							420	9									
*11	2760	X	2199	-0-	-561	-0-	1136	1	631	3	N	393	376	1			282
							432	9									
*12	2852	X	1883	-0-	-969	-0-	1241	1	166	3	N	433	168	1			547
							476	9									
01	2821	X	2585	-0-	-236	-0-	1222	1	960	3	N	366	371	1			542
							403	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3069	X	1521	-0-	-1548	-0-	1295	3	226	9	N	205	176	1			184
*09	1800	X	1641	-0-	-159	-0-	1393	3	248	9	N	225	349	1			60
*10	2562	X	2562	-0-	-0-	-0-	2171	3	391	9	N	355	328	1			87
*11	1647	X	1647	-0-	-0-	-0-	1374	3	273	9	N	248	175	1			160
*12	2313	X	2313	-0-	-0-	-0-	7	1	1955	3	N	319	175	1			304
							351	9									
*01	3364	X	3364	-0-	-0-	-0-	2921	3	443	9	N	403	544	1			163

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8847	X	8847	-0-	-0-	-0-	7771	3	1076	9	N	978	938	1			199
*09	7410	X	7410	-0-	-0-	-0-	6463	3	947	9	N	861	753	1			307
*10	6266	X	6266	-0-	-0-	-0-	5475	3	791	9	N	719	709	1			317
*11	8400	X	6015	-0-	-2385	-0-	5211	3	804	9	N	731	537	1			511
*12	8680	X	6169	-0-	-2511	-0-	19	1	5352	3	N	725	882	1			354
							798	9									
01	8680	X	5596	-0-	-3084	-0-	4874	3	722	9	N	656	719	1			291

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7967	X	6606	-0-	-1361	-0-	365	1	5826	3	Y	377	370	1			140
							415	9									
*09	11160	X	6980	-0-	-4180	-0-	372	1	6153	3	Y	414	348	1			206
							455	9									
*10	11501	X	6861	-0-	-4640	-0-	298	1	6131	3	Y	393	463	1	1	8	135
							432	9									
*11	11130	X	6890	-0-	-4240	-0-	410	1	6055	3	Y	386	338	1			183
							425	9									
*12	7285	X	6299	-0-	-986	-0-	449	1	5421	3	Y	390	387	1			186
							429	9									
01	7223	X	5520	-0-	-1703	-0-	517	1	4541	3	Y	420	542	1			64
							462	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11563	X	9404	-0-	-2159	-0-	518	1	8301	3	Y	532	561	1			198
							585	9									
*09	11190	X	6656	-0-	-4534	-0-	350	1	5884	3	Y	384	391	1			191
							422	9									
*10	11563	X	8837	-0-	-2726	-0-	380	1	7907	3	Y	500	519	1			172
							550	9									
*11	11190	X	7077	-0-	-4113	-0-	431	1	6203	3	Y	403	384	1			191
							443	9									
*12	10912	X	4363	-0-	-6549	-0-	323	1	3742	3	Y	271	333	1			129
							298	9									
01	9393	X	3993	-0-	-5400	-0-	374	1	3312	3	Y	279	365	1			43
							307	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7536	X	7536	-0-	-0-	-0-	1535	1	4844	3	Y	1052	999	1			249
							1157	9									
*09	6960	X	6960	-0-	-0-	-0-	1224	1	4669	3	Y	970	881	1			338
							1067	9									
*10	5853	X	5853	-0-	-0-	-0-	911	1	4003	3	Y	854	845	1			347
							939	9									
*11	7438	X	7438	-0-	-0-	-0-	725	1	5362	3	Y	1228	1426	1			149
							1351	9									
*12	6683	X	6683	-0-	-0-	-0-	717	1	4712	3	Y	1140	1229	1			60
							1254	9									
*01	5167	X	5167	-0-	-0-	-0-	543	1	3621	3	Y	912	858	1			114
							1003	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26716	X	26716	-0-	-0-	-0-	465	1	23912	3	N	2126	1608	0	409	1	147
							2339	9					1	8			
*09	15390	X	3023	-0-	-12367	-0-	449	1	2282	3	N	265	315	1			97
							292	9									
*10	15903	X	98	-0-	-15805	-0-	78	1	20	9	N	18	106	1	1	8	8
*11	15390	X	74	-0-	-15316	-0-	45	1	29	9	N	26					34
*12	15903	X	47	-0-	-15856	-0-	32	1	15	9	N	14	28	1			20
01	15903	X	4	-0-	-15899	-0-	1	1	3	3	N	-0-	2	1			18

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4154	X	2434	-0-	-1720	-0-	512	1	1560	3	N	329	496	1			93
							362	9									
*09	3690	X	1204	-0-	-2486	-0-	190	1	804	3	N	191	208	1			76
							210	9									
*10	3658	X	1564	-0-	-2094	-0-	466	1	801	3	N	270	283	1	1	8	62
							297	9									
*11	3180	X	532	-0-	-2648	-0-	159	1	196	3	N	161					223
							177	9									
*12	2976	X	331	-0-	-2645	-0-	115	1	143	3	N	66	181	1			108
							73	9									
01	2449	X	113	-0-	-2336	-0-	14	1	73	3	N	24	11	1			121
							26	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953	X	685	-0-	-1268	-0-	325	1	97	3	Y	239	247	1			57
							263	9									
*09	1890	X	512	-0-	-1378	-0-	201	1	83	3	Y	207	192	1			72
							228	9									
*10	1953	X	1102	-0-	-851	-0-	238	1	523	3	Y	310	256	1			126
							341	9									
*11	11188	X	11188	-0-	-0-	-0-	1084	1	8056	3	Y	1862	1762	1			226
							2048	9									
*12	3100	N	14023	-0-	10923	10923	1450	1	10166	3	Y	2188	2299	1			115
							2407	9									
*01	3100	N	7973	-0-	4873	15796	845	1	5743	3	Y	1259	1216	1			158
							1385	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	X	67	-0-	-1483	-0-	49	1	18	9	Y	16	47	1			14
*09	1500	X	278	-0-	-1222	-0-	116	1	68	3	Y	85	31	1			68
							94	9									
*10	744	N	151	-0-	-593	-0-	101	1	50	9	Y	45	82	1			31
*11	180	N	1	-0-	-179	-0-	1	1			Y	-0-	29	1			2
*12	558	N	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
01	248	N	1	-0-	-247	-0-	1	1			Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9517	X	7066	-0-	-2451	-0-	1416	1	5251	3	N	363	421	1	1	8	142
							399	9									
*09	5814	X	5814	-0-	-0-	-0-	935	1	4492	3	N	352	297	1			197
							387	9									
*10	7998	X	5994	-0-	-2004	-0-	1578	1	4052	3	N	331	342	1			186
							364	9									
*11	7710	X	5695	-0-	-2015	-0-	960	1	4376	3	N	326	384	1			128
							359	9									
*12	7967	X	6272	-0-	-1695	-0-	1052	1	4793	3	N	388	362	1			154
							427	9									
01	7068	X	6759	-0-	-309	-0-	988	1	5291	3	N	436	457	1			133
							480	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	X	917	-0-	-323	-0-	239	1	608	3	N	64	79	1			25
							70	9									
*09	1350	X	1141	-0-	-209	-0-	229	1	807	3	N	95	68	1			52
							105	9									
*10	1240	X	769	-0-	-471	-0-	298	1	395	3	N	69	82	1			39
							76	9									
*11	9704	X	9704	-0-	-0-	-0-	1560	1	7520	3	N	567	444	1			162
							624	9									
*12	9474	X	9474	-0-	-0-	-0-	1516	1	7314	3	N	585	522	1			225
							644	9									
*01	6455	X	6455	-0-	-0-	-0-	944	1	5027	3	N	440	531	1			134
							484	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7279	X	7279	-0-	-0-	-0-	570	1	5559	3	Y	1045	884	1			319
							1150	9									
*09	6816	X	6816	-0-	-0-	-0-	624	1	5125	3	Y	970	1076	1			213
							1067	9									
*10	6851	X	6313	-0-	-538	-0-	547	1	4700	3	Y	969	890	1			292
							1066	9									
*11	6630	X	5750	-0-	-880	-0-	366	1	4368	3	Y	924	1037	1			179
							1016	9									
*12	6851	X	6147	-0-	-704	-0-	517	1	4594	3	Y	942	813	1			308
							1036	9									
01	6851	X	2301	-0-	-4550	-0-	239	1	1635	3	Y	388	524	1			172
							427	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6372	X	6372	-0-	-0-	-0-	1083	1	4743	3	Y	496	524	1			83
							546	9									
*09	5911	X	5911	-0-	-0-	-0-	997	1	4371	3	Y	494	464	1			113
							543	9									
*10	6355	X	5245	-0-	-1110	-0-	754	1	4040	3	Y	410	403	1			120
							451	9									
*11	6240	X	5860	-0-	-380	-0-	1005	1	4360	3	Y	450	437	1			133
							495	9									
*12	6448	X	2506	-0-	-3942	-0-	441	1	1809	3	Y	233	320	1			46
							256	9									
01	6386	X	3132	-0-	-3254	-0-	556	1	2357	3	Y	199	187	1			58
							219	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6865	X	6865	-0-	-0-	-0-	1150	1	5137	3	Y	525	581	1			88
							578	9									
*09	10350	X	7068	-0-	-3282	-0-	1117	1	5393	3	Y	507	479	1			116
							558	9									
*10	10540	X	7413	-0-	-3127	-0-	1056	1	5695	3	Y	602	542	1			176
							662	9									
*11	10200	X	5468	-0-	-4732	-0-	953	1	3998	3	Y	470	507	1			139
							517	9									
*12	7812	X	7719	-0-	-93	-0-	1175	1	5871	3	Y	612	629	1			122
							673	9									
01	7316	X	6581	-0-	-735	-0-	1028	1	4857	3	Y	633	570	1			185
							696	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	245	N	245	-0-	-0-	-0-	161	1	84	9	Y	76	77	1			20
*09	630	N	160	-0-	-470	-0-	101	1	59	9	Y	54	53	1			21
*10	620	N	177	-0-	-443	-0-	102	1	75	9	Y	68	66	1			23
*11	510	N	164	-0-	-346	-0-	94	1	70	9	Y	64	69	1			18
*12	465	N	154	-0-	-311	-0-	95	1	59	9	Y	54	55	1			17
01	372	N	350	-0-	-22	-0-	81	1	223	3	Y	42	47	1			12
							46	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7654	X	7654	-0-	-0-	-0-	1041	1	5455	3	Y	1053	1036	1			224
							1158	9									
*09	7099	X	7099	-0-	-0-	-0-	812	1	5117	3	Y	1064	998	1			290
							1170	9									
*10	7174	X	7174	-0-	-0-	-0-	765	1	5148	3	Y	1146	1318	1			118
							1261	9									
*11	7122	X	7122	-0-	-0-	-0-	861	1	5062	3	Y	1090	1022	1			186
							1199	9									
*12	7387	X	7387	-0-	-0-	-0-	893	1	5197	3	Y	1179	1217	1			148
							1297	9									
*01	6960	X	6960	-0-	-0-	-0-	878	1	4908	3	Y	1067	1072	1			143
							1174	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4095	X	4095	-0-	-0-	-0-	846 261	1 9	2988	3	N	237	268	1			93
*09	3224	X	3224	-0-	-0-	-0-	547 220	1 9	2457	3	N	200	180	1			113
*10	3541	X	3541	-0-	-0-	-0-	981 220	1 9	2340	3	N	200	201	1			112
*11	3328	X	3328	-0-	-0-	-0-	581 259	1 9	2488	3	N	235	259	1			88
*12	3235	X	3235	-0-	-0-	-0-	564 265	1 9	2406	3	N	241	233	1			96
*01	3545	X	3545	-0-	-0-	-0-	513 283	1 9	2749	3	N	257	274	1			79

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

*06	120	N	-0-	-0-	-120	-0-					N	20	20	8			71
*07	9	N	-0-	-0-	-9	-0-					N	5	5	8			71
*08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			71
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

*08	8587	X	7728	-0-	-859	-0-	649 1552	1 9	5527	3	Y	1411	1407	1			117
*09	7950	X	6597	-0-	-1353	-0-	626 1340	1 9	4631	3	Y	1218	1225	1	1	8	109
*10	8401	X	6672	-0-	-1729	-0-	645 1319	1 9	4708	3	Y	1199	1179	1	1	8	128
*11	8250	X	6421	-0-	-1829	-0-	687 1319	1 9	4415	3	Y	1199	1241	1			86
*12	8525	X	7179	-0-	-1346	-0-	748 1438	1 9	4993	3	Y	1307	1295	1			98
01	7719	X	7041	-0-	-678	-0-	784 1279	1 9	4978	3	Y	1163	1148	1			113

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

*08	8286	X	8286	-0-	-0-	-0-	219 1636	1 9	6431	3	Y	1487	1529	1			73
*09	7470	X	4563	-0-	-2907	-0-	43 980	1 9	3540	3	Y	891	856	1			108
*10	7719	X	5255	-0-	-2464	-0-	48 1110	1 9	4097	3	Y	1009	988	1			129
*11	8011	X	8011	-0-	-0-	-0-	75 1664	1 9	6272	3	Y	1513	1511	1			131
*12	8285	X	8285	-0-	-0-	-0-	82 1559	1 9	6644	3	Y	1417	1421	1			127
*01	8216	X	8216	-0-	-0-	-0-	83 1653	1 9	6480	3	Y	1503	1521	1			109

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4652	X	4652	-0-	-0-	-0-	1222	1	2260	3	Y	1064	944	1			388
							1170	9									
*09	2215	X	2215	-0-	-0-	-0-	271	1	1300	3	Y	585	843	1			130
							644	9									
*10	4432	X	4432	-0-	-0-	-0-	627	1	2706	3	Y	999	943	1	1	8	185
							1099	9									
*11	3295	X	3295	-0-	-0-	-0-	291	1	2085	3	Y	835	735	1			285
							919	9									
*12	713	X	586	-0-	-127	-0-	92	1	323	3	Y	155	165	1			275
							171	9									
01	713	X	554	-0-	-159	-0-	51	1	363	3	Y	127	189	1			213
							140	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17404	X	17404	-0-	-0-	-0-	1072	1	14574	3	N	1598	1716	1			314
							1758	9									
*09	14250	X	14151	-0-	-99	-0-	691	1	12098	3	N	1238	1127	1			425
							1362	9									
*10	15004	X	14472	-0-	-532	-0-	726	1	12456	3	N	1173	1268	1	1	8	329
							1290	9									
*11	14520	X	13048	-0-	-1472	-0-	742	1	10922	3	N	1258	1220	1			367
							1384	9									
*12	15004	X	11905	-0-	-3099	-0-	849	1	9685	3	N	1246	1259	1			354
							1371	9									
01	15004	X	12817	-0-	-2187	-0-	882	1	10631	3	N	1185	1389	1			150
							1304	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14834	X	14834	-0-	-0-	-0-	12408	1	915	3	Y	1374	1348	1			114
							1511	9									
09	6752	X	6752	-0-	-0-	-0-	644	1	4754	3	Y	1231	1235	1			110
							1354	9									
10	6849	X	6849	-0-	-0-	-0-	652	1	4873	3	Y	1204	1186	1			128
							1324	9									
11	3793	X	3793	-0-	-0-	-0-	398	1	2562	3	Y	757	831	1			54
							833	9									
12	1554	X	1554	-0-	-0-	-0-	155	1	1005	3	Y	358	385	1			27
							394	9									
*01	867	X	867	-0-	-0-	-0-	180	1	300	3	Y	352	345	1			34
							387	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9145	X	7160	-0-	-1985	-0-	192	1	5607	3	Y	1237	1268	1			54
							1361	9									
*09	8850	X	7133	-0-	-1717	-0-	68	1	5700	3	Y	1241	1177	1			118
							1365	9									
*10	12152	X	12152	-0-	-0-	-0-	109	1	9689	3	Y	2140	2050	1			208
							2354	9									
*11	12074	X	12074	-0-	-0-	-0-	115	1	9582	3	Y	2161	2211	1			158
							2377	9									
*12	11262	X	11262	-0-	-0-	-0-	110	1	9047	3	Y	1914	1926	1			146
							2105	9									
*01	10670	X	10670	-0-	-0-	-0-	109	1	8512	3	Y	1863	1893	1			116
							2049	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6918	X	6918	-0-	-0-	-0-	183	1	5354	3	Y	1255	1293	1			63
							1381	9									
*09	6240	X	6020	-0-	-220	-0-	57	1	4720	3	Y	1130	1075	1			118
							1243	9									
*10	6515	X	6515	-0-	-0-	-0-	59	1	5092	3	Y	1240	1216	1			142
							1364	9									
*11	6240	X	5492	-0-	-748	-0-	52	1	4232	3	Y	1098	1137	1			103
							1208	9									
*12	6467	X	6467	-0-	-0-	-0-	64	1	5106	3	Y	1179	1175	1			107
							1297	9									
*01	6795	X	6795	-0-	-0-	-0-	68	1	5337	3	Y	1264	1278	1			93
							1390	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8088	X	8088	-0-	-0-	-0-	368	1	6333	3	Y	1261	1247	1			83
							1387	9									
*09	7123	X	7123	-0-	-0-	-0-	358	1	5578	3	Y	1079	1061	1			101
							1187	9									
*10	7161	X	6734	-0-	-427	-0-	376	1	5221	3	Y	1034	1059	1	1	8	75
							1137	9									
*11	6930	X	6781	-0-	-149	-0-	367	1	5274	3	Y	1036	993	1			118
							1140	9									
*12	7161	X	6765	-0-	-396	-0-	385	1	5151	3	Y	1117	1178	1			57
							1229	9									
01	7161	X	6101	-0-	-1060	-0-	374	1	4587	3	Y	1036	954	1			139
							1140	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7006	X	6944	-0-	-62	-0-	319	1	5372	3	Y	1139	1133	1			75
							1253	9									
*09	6780	X	6731	-0-	-49	-0-	339	1	5215	3	Y	1070	1045	1			100
							1177	9									
*10	7006	X	6291	-0-	-715	-0-	355	1	4824	3	Y	1011	1037	1	1	8	73
							1112	9									
*11	6780	X	6093	-0-	-687	-0-	333	1	4671	3	Y	990	950	1			113
							1089	9									
*12	7006	X	6093	-0-	-913	-0-	347	1	4572	3	Y	1067	1126	1			54
							1174	9									
01	6944	X	5861	-0-	-1083	-0-	357	1	4373	3	Y	1028	944	1			138
							1131	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16213	X	14794	-0-	-1419	-0-	913	1	12444	3	Y	1306	1267	1			165
							1437	9									
*09	17400	X	15672	-0-	-1728	-0-	760	1	13285	3	Y	1479	1434	1			210
							1627	9									
*10	17980	X	13251	-0-	-4729	-0-	660	1	11282	3	Y	1190	1125	1			275
							1309	9									
*11	17400	X	14444	-0-	-2956	-0-	828	1	12188	3	Y	1298	1341	1			232
							1428	9									
*12	17112	X	12877	-0-	-4235	-0-	922	1	10809	3	Y	1042	982	1			292
							1146	9									
01	16182	X	14724	-0-	-1458	-0-	1016	1	12236	3	Y	1338	1526	1			104
							1472	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6944	X	3759	-0-	-3185	-0-	420	1	2533	3	Y	733	733	1			99
							806	9									
*09	6720	X	3356	-0-	-3364	-0-	288	1	2199	3	Y	790	823	1			66
							869	9									
*10	6944	X	4505	-0-	-2439	-0-	296	1	3033	3	Y	1069	1033	1			102
							1176	9									
*11	6720	X	4339	-0-	-2381	-0-	315	1	2879	3	Y	1041	1027	1			116
							1145	9									
*12	6944	X	4365	-0-	-2579	-0-	325	1	2897	3	Y	1039	1004	1			151
							1143	9									
*01	4979	X	4979	-0-	-0-	-0-	415	1	3395	3	Y	1063	1097	1			117
							1169	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9796	X	9154	-0-	-642	-0-	599	1	7567	3	Y	898	787	1			114
							988	9									
*09	23084	X	23084	-0-	-0-	-0-	1115	1	19619	3	Y	2136	1946	1			304
							2350	9									
*10	21062	X	21062	-0-	-0-	-0-	1044	1	18023	3	Y	1814	1698	1	1	8	419
							1995	9									
*11	18104	X	18104	-0-	-0-	-0-	1030	1	15355	3	Y	1563	1703	1			279
							1719	9									
*12	16675	X	16675	-0-	-0-	-0-	1175	1	13910	3	Y	1445	1319	1			405
							1590	9									
01	16275	X	15741	-0-	-534	-0-	1087	1	13094	3	Y	1418	1713	1			110
							1560	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12216	X	12216	-0-	-0-	-0-	1277	1	8617	3	Y	2111	2036	1			223
							2322	9									
*09	11433	X	11433	-0-	-0-	-0-	813	1	8352	3	Y	2062	2117	1			168
							2268	9									
*10	10853	X	10853	-0-	-0-	-0-	668	1	7685	3	Y	2273	2225	1			216
							2500	9									
*11	10421	X	10421	-0-	-0-	-0-	695	1	7363	3	Y	2148	2125	1			239
							2363	9									
*12	9391	X	9391	-0-	-0-	-0-	657	1	6609	3	Y	1932	1887	1			284
							2125	9									
*01	9730	X	9730	-0-	-0-	-0-	826	1	6750	3	Y	1958	2028	1			214
							2154	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8184	X	2622	-0-	-5562	-0-	326	1	1581	3	Y	650	675	1			109
							715	9									
*09	7920	X	1132	-0-	-6788	-0-	139	1	472	3	Y	474	543	1	3	8	37
							521	9									
*10	10569	X	10569	-0-	-0-	-0-	662	1	7360	3	Y	2315	2131	1	2	8	219
							2547	9									
*11	9684	X	9684	-0-	-0-	-0-	654	1	6780	3	Y	2045	2035	1			229
							2250	9									
*12	9376	X	9376	-0-	-0-	-0-	661	1	6559	3	Y	1960	1901	1			288
							2156	9									
01	8184	X	6040	-0-	-2144	-0-	507	1	4143	3	Y	1264	1416	1			136
							1390	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8307	X	8307	-0-	-0-	-0-	896	1	5743	3	Y	1516	1463	1			162
							1668	9									
*09	6450	X	5843	-0-	-607	-0-	446	1	4134	3	Y	1148	1217	1			93
							1263	9									
*10	7233	X	7233	-0-	-0-	-0-	456	1	5019	3	Y	1598	1539	1			152
							1758	9									
*11	6450	X	5514	-0-	-936	-0-	391	1	3706	3	Y	1288	1293	1			147
							1417	9									
*12	6665	X	6649	-0-	-16	-0-	488	1	4472	3	Y	1535	1459	1			223
							1689	9									
01	6665	X	6109	-0-	-556	-0-	511	1	4178	3	Y	1291	1376	1			138
							1420	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26753	X	23082	-0-	-3671	-0-	960	1	20845	3	Y	1161	1151	1	1	8	98
							1277	9									
*09	24510	X	19879	-0-	-4631	-0-	904	1	17813	3	Y	1056	1028	1	1	8	125
							1162	9									
*10	26784	X	16382	-0-	-10402	-0-	736	1	14677	3	Y	881	940	1	1	8	65
							969	9									
*11	25410	X	15745	-0-	-9665	-0-	745	1	14095	3	Y	823	797	1			91
							905	9									
*12	26257	X	18011	-0-	-8246	-0-	948	1	16133	3	Y	845	771	1			165
							930	9									
01	23095	X	16224	-0-	-6871	-0-	784	1	14565	3	Y	795	881	1			79
							875	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26598	X	24172	-0-	-2426	-0-	978	1	21833	3	Y	1237	1233	1	1	8	104
							1361	9									
*09	24780	X	19819	-0-	-4961	-0-	871	1	17746	3	Y	1093	1067	1	1	8	129
							1202	9									
*10	29605	X	20611	-0-	-8994	-0-	899	1	18455	3	Y	1143	1187	1	1	8	84
							1257	9									
*11	28530	X	18675	-0-	-9855	-0-	824	1	16695	3	Y	1051	1019	1			116
							1156	9									
*12	29481	X	16743	-0-	-12738	-0-	903	1	14938	3	Y	820	776	1			160
							902	9									
01	24180	X	12742	-0-	-11438	-0-	615	1	11426	3	Y	637	734	1			63
							701	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21669	X	18157	-0-	-3512	-0-	694	1	15490	3	Y	1794	1715	1	1	8	206
							1973	9									
*09	20460	X	16794	-0-	-3666	-0-	704	1	14295	3	Y	1632	1681	1	1	8	156
							1795	9									
*10	20119	X	17482	-0-	-2637	-0-	721	1	14821	3	Y	1764	1807	1	1	8	112
							1940	9									
*11	18240	X	16848	-0-	-1392	-0-	705	1	14306	3	Y	1670	1618	1			164
							1837	9									
*12	18786	X	15990	-0-	-2796	-0-	798	1	13435	3	Y	1597	1496	1			265
							1757	9									
01	18166	X	16910	-0-	-1256	-0-	771	1	14324	3	Y	1650	1738	1			177
							1815	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31713	X	23095	-0-	-8618	-0-	929	1	20864	3	Y	1184	1176	1	1	8	100
							1302	9									
*09	27600	X	16438	-0-	-11162	-0-	724	1	14742	3	Y	884	879	1	1	8	104
							972	9									
*10	27094	X	21246	-0-	-5848	-0-	927	1	19025	3	Y	1176	1192	1	1	8	87
							1294	9									
*11	26220	X	21490	-0-	-4730	-0-	947	1	19223	3	Y	1200	1155	1			132
							1320	9									
*12	27094	X	20946	-0-	-6148	-0-	1121	1	18706	3	Y	1017	951	1			198
							1119	9									
01	23095	X	20990	-0-	-2105	-0-	1014	1	18836	3	Y	1036	1131	1			103
							1140	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19561	X	15588	-0-	-3973	-0-	601	1	13238	3	Y	1590	1520	1			183
							1749	9									
*09	17970	X	14415	-0-	-3555	-0-	608	1	12222	3	Y	1441	1485	1	1	8	138
							1585	9									
*10	17546	X	15354	-0-	-2192	-0-	643	1	13019	3	Y	1538	1577	1	1	8	98
							1692	9									
*11	16050	X	13890	-0-	-2160	-0-	589	1	11748	3	Y	1412	1372	1			138
							1553	9									
*12	16182	X	14929	-0-	-1253	-0-	747	1	12466	3	Y	1560	1439	1			259
							1716	9									
01	15593	X	13800	-0-	-1793	-0-	627	1	11643	3	Y	1391	1501	1			149
							1530	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17236	X	14891	-0-	-2345	-0-	570	1	12658	3	Y	1512	1437	1			174
							1663	9									
*09	15930	X	13004	-0-	-2926	-0-	548	1	11055	3	Y	1274	1325	1	1	8	122
							1401	9									
*10	15345	X	13943	-0-	-1402	-0-	579	1	11778	3	Y	1442	1471	1	1	8	92
							1586	9									
*11	14550	X	13410	-0-	-1140	-0-	567	1	11333	3	Y	1373	1330	1			135
							1510	9									
*12	14880	X	3670	-0-	-11210	-0-	175	1	2999	3	Y	451	511	1			75
							496	9									
*01	17273	X	17273	-0-	-0-	-0-	785	1	14601	3	Y	1715	1606	1			184
							1887	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21204	X	17417	-0-	-3787	-0-	711	1	14847	3	Y	1690	1626	1			194
							1859	9									
*09	20520	X	17121	-0-	-3399	-0-	736	1	14575	3	Y	1645	1680	1	1	8	158
							1810	9									
*10	20615	X	19423	-0-	-1192	-0-	802	1	16553	3	Y	1880	1917	1	1	8	120
							2068	9									
*11	18720	X	18516	-0-	-204	-0-	778	1	15718	3	Y	1836	1776	1			180
							2020	9									
*12	19344	X	16832	-0-	-2512	-0-	860	1	14098	3	Y	1704	1601	1			283
							1874	9									
*01	19815	X	19815	-0-	-0-	-0-	902	1	16775	3	Y	1944	2019	1			208
							2138	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20243	X	18702	-0-	-1541	-0-	720	1	15912	3	Y	1882	1784	1	1	8	216
							2070	9									
*09	19200	X	16889	-0-	-2311	-0-	715	1	14319	3	Y	1686	1739	1	1	8	162
							1855	9									
*10	19654	X	15739	-0-	-3915	-0-	658	1	13334	3	Y	1588	1648	1	1	8	101
							1747	9									
*11	19020	X	14540	-0-	-4480	-0-	614	1	12318	3	Y	1462	1420	1			143
							1608	9									
*12	18693	X	2007	-0-	-16686	-0-	105	1	1679	3	Y	203	312	1			34
							223	9									
01	18693	X	2630	-0-	-16063	-0-	119	1	2215	3	Y	269	274	1			29
							296	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17639	X	12986	-0-	-4653	-0-	501	1	11035	3	Y	1318	1271	1			151
							1450	9									
*09	15750	X	13621	-0-	-2129	-0-	579	1	11522	3	Y	1382	1400	1	1	8	132
							1520	9									
*10	15872	X	12654	-0-	-3218	-0-	534	1	10712	3	Y	1280	1330	1	1	8	81
							1408	9									
*11	15360	X	12107	-0-	-3253	-0-	515	1	10225	3	Y	1243	1202	1			122
							1367	9									
*12	14632	X	2409	-0-	-12223	-0-	117	1	1963	3	Y	299	371	1			50
							329	9									
*01	14618	X	14618	-0-	-0-	-0-	664	1	12356	3	Y	1453	1347	1			156
							1598	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17360	X	14497	-0-	-2863	-0-	561	1	12273	3	Y	1512	1443	1			174
							1663	9									
*09	15600	X	11425	-0-	-4175	-0-	490	1	9669	3	Y	1151	1214	1	1	8	110
							1266	9									
*10	15531	X	14279	-0-	-1252	-0-	594	1	12108	3	Y	1434	1452	1	1	8	91
							1577	9									
*11	15030	X	12856	-0-	-2174	-0-	540	1	10888	3	Y	1298	1262	1			127
							1428	9									
*12	14570	X	857	-0-	-13713	-0-	44	1	721	3	Y	84	197	1			14
							92	9									
01	14508	X	6172	-0-	-8336	-0-	277	1	5151	3	Y	676	618	1			72
							744	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19561	X	16713	-0-	-2848	-0-	639	1	14219	3	Y	1686	1607	1			194
							1855	9									
*09	17970	X	15732	-0-	-2238	-0-	662	1	13355	3	Y	1559	1603	1	1	8	149
							1715	9									
*10	16833	X	15289	-0-	-1544	-0-	634	1	12961	3	Y	1540	1590	1	1	8	98
							1694	9									
*11	16290	X	13154	-0-	-3136	-0-	558	1	11105	3	Y	1355	1320	1			133
							1491	9									
*12	16709	X	13912	-0-	-2797	-0-	701	1	11594	3	Y	1470	1359	1			244
							1617	9									
01	16709	X	11641	-0-	-5068	-0-	529	1	9849	3	Y	1148	1269	1			123
							1263	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16895	X	12961	-0-	-3934	-0-	501	1	11006	3	Y	1322	1276	1			152
							1454	9									
*09	15630	X	10964	-0-	-4666	-0-	462	1	9315	3	Y	1079	1127	1	1	8	103
							1187	9									
*10	15562	X	13473	-0-	-2089	-0-	564	1	11435	3	Y	1340	1357	1	1	8	85
							1474	9									
*11	14910	X	12809	-0-	-2101	-0-	542	1	10846	3	Y	1292	1250	1			127
							1421	9									
*12	15345	X	12487	-0-	-2858	-0-	627	1	10435	3	Y	1295	1207	1			215
							1425	9									
01	12958	X	12097	-0-	-861	-0-	552	1	10243	3	Y	1184	1272	1			127
							1302	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21483	X	17386	-0-	-4097	-0-	705	1	15698	3	Y	894	893	1	1	8	75
							983	9									
*09	18660	X	16399	-0-	-2261	-0-	725	1	14685	3	Y	899	867	1	1	8	106
							989	9									
*10	18724	X	16087	-0-	-2637	-0-	702	1	14405	3	Y	891	930	1	1	8	66
							980	9									
*11	18000	X	15081	-0-	-2919	-0-	665	1	13494	3	Y	838	812	1			92
							922	9									
*12	18600	X	14934	-0-	-3666	-0-	793	1	13358	3	Y	712	665	1			139
							783	9									
01	17391	X	15115	-0-	-2276	-0-	731	1	13569	3	Y	741	806	1			74
							815	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23684	X	20580	-0-	-3104	-0-	857	1	18577	3	Y	1042	1024	1	1	8	88
							1146	9									
*09	22050	X	18698	-0-	-3352	-0-	841	1	16755	3	Y	1002	971	1	1	8	118
							1102	9									
*10	21917	X	16787	-0-	-5130	-0-	736	1	15038	3	Y	921	970	1	1	8	68
							1013	9									
*11	20580	X	18291	-0-	-2289	-0-	808	1	16353	3	Y	1027	982	1			113
							1130	9									
*12	20739	X	16826	-0-	-3913	-0-	881	1	15065	3	Y	800	757	1			156
							880	9									
01	20584	X	18599	-0-	-1985	-0-	898	1	16691	3	Y	918	983	1			91
							1010	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13067	X	13067	-0-	-0-	-0-	668	1	10346	3	Y	1866	1887	1			136
							2053	9									
*09	11607	X	11607	-0-	-0-	-0-	614	1	9165	3	Y	1662	1608	1			190
							1828	9									
*10	11993	X	11993	-0-	-0-	-0-	676	1	9323	3	Y	1813	1923	1			80
							1994	9									
*11	10897	X	10897	-0-	-0-	-0-	672	1	8379	3	Y	1678	1603	1			155
							1846	9									
*12	10954	X	10954	-0-	-0-	-0-	675	1	8421	3	Y	1689	1645	1			199
							1858	9									
*01	10681	X	10681	-0-	-0-	-0-	721	1	8157	3	Y	1639	1768	1			70
							1803	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7630	X	7630	-0-	-0-	-0-	399	1	6026	3	Y	1095	1110	1			80
							1205	9									
*09	6935	X	6935	-0-	-0-	-0-	370	1	5386	3	Y	1072	1029	1			123
							1179	9									
*10	7183	X	7183	-0-	-0-	-0-	412	1	5537	3	Y	1122	1195	1			50
							1234	9									
*11	6513	X	6513	-0-	-0-	-0-	409	1	4963	3	Y	1037	991	1			96
							1141	9									
*12	6412	X	6412	-0-	-0-	-0-	403	1	4884	3	Y	1023	998	1			121
							1125	9									
*01	6184	X	6184	-0-	-0-	-0-	414	1	4694	3	Y	978	1057	1			42
							1076	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14415	X	12194	-0-	-2221	-0-	627	1	9858	3	Y	1554	1508	1			93
							1709	9									
*09	13830	X	11830	-0-	-2000	-0-	635	1	9498	3	Y	1543	1532	1			104
							1697	9									
*10	13237	X	12159	-0-	-1078	-0-	705	1	9692	3	Y	1602	1591	1			115
							1762	9									
*11	12810	X	11033	-0-	-1777	-0-	698	1	8693	3	Y	1493	1489	1			119
							1642	9									
*12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
01	12214	X	10789	-0-	-1425	-0-	746	1	8442	3	Y	1455	1519	1			127
							1601	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13051	X	12244	-0-	-807	-0-	636	1	9830	3	Y	1616	1568	1			97
							1778	9									
*09	12630	X	10942	-0-	-1688	-0-	588	1	8761	3	Y	1448	1447	1			98
							1593	9									
*10	12989	X	11014	-0-	-1975	-0-	638	1	8766	3	Y	1464	1457	1			105
							1610	9									
*11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
*12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
01	12245	X	9596	-0-	-2649	-0-	663	1	7499	3	Y	1304	1363	1			114
							1434	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9719	X	9719	-0-	-0-	-0-	507	1	7818	3	Y	1267	1230	1			76
							1394	9									
*09	9210	X	8549	-0-	-661	-0-	462	1	6862	3	Y	1114	1115	1			75
							1225	9									
*10	9517	X	8519	-0-	-998	-0-	498	1	6797	3	Y	1113	1108	1			80
							1224	9									
*11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
*12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
01	9517	X	7393	-0-	-2124	-0-	512	1	5795	3	Y	987	1031	1			86
							1086	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11501	X	11362	-0-	-139	-0-	593	1	9139	3	Y	1482	1422	1			89
							1630	9									
*09	11010	X	8998	-0-	-2012	-0-	488	1	7217	3	Y	1175	1185	1			79
							1293	9									
*10	9234	X	9234	-0-	-0-	-0-	540	1	7362	3	Y	1211	1203	1			87
							1332	9									
*11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
*12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
01	11377	X	8364	-0-	-3013	-0-	579	1	6554	3	Y	1119	1173	1			98
							1231	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3844	X	3064	-0-	-780	-0-	2976	1	88	9	Y	80	325	1			111
*09	3630	X	265	-0-	-3365	-0-	9	1	87	3	Y	154					265
							169	9									
*10	3410	X	2220	-0-	-1190	-0-	1839	1	218	3	Y	148	188	1			225
							163	9									
*11	3330	X	242	-0-	-3088	-0-	14	1	67	3	Y	146	184	1			187
							161	9									
*12	11489	X	11489	-0-	-0-	-0-	2739	1	7411	3	Y	1217	751	1			653
							1339	9									
*01	35535	X	35535	-0-	-0-	-0-	2353	1	28362	3	Y	4382	4704	1			331
							4820	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11830	X	11830	-0-	-0-	-0-	817	1	8074	3	Y	2672	1	0	2562	1	408
							2939	9					8	8			
*09	11173	X	11173	-0-	-0-	-0-	547	1	7885	3	Y	2492	2279	1	2	8	619
							2741	9									
*10	11371	X	11371	-0-	-0-	-0-	546	1	8049	3	Y	2524	2372	1	3	8	768
							2776	9									
*11	11047	X	11047	-0-	-0-	-0-	525	1	7864	3	Y	2416	2601	1			583
							2658	9									
*12	11150	X	11150	-0-	-0-	-0-	602	1	7890	3	Y	2416	2409	1			590
							2658	9									
*01	10235	X	10235	-0-	-0-	-0-	617	1	7240	3	Y	2162	2482	1			270
							2378	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15666	X	15666	-0-	-0-	-0-	465	1	11519	3	Y	3347	3332	0	39	1	12
							3682	9					14	8			
*09	18853	X	18853	-0-	-0-	-0-	926	1	13553	3	Y	3976	3971	0	5	8	12
							4374	9									
*10	18080	X	18080	-0-	-0-	-0-	465	1	13508	3	Y	3734	3722	0	12	8	12
							4107	9									
*11	16634	X	16634	-0-	-0-	-0-	814	1	12112	3	Y	3371	3371	0			12
							3708	9									
*12	14629	X	14629	-0-	-0-	-0-	465	1	10880	3	Y	2985	2985	0	9	1	3
							3284	9									
*01	11947	X	11947	-0-	-0-	-0-	465	1	8900	3	Y	2347	1949	0	368	1	33
							2582	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17886	X	17886	-0-	-0-	-0-	730	1	13281	3	Y	3523	3230	0	362	1	240
							3875	9					10	8			
*03	32415	X	32415	-0-	-0-	-0-	465	1	25476	3	Y	5885	5878	0	50	1	195
							6474	9					2	8			
*04	26307	X	26307	-0-	-0-	-0-	450	1	20483	3	Y	4885	4094	0	910	1	73
							5374	9					3	8			
*05	23466	X	23466	-0-	-0-	-0-	465	1	18602	3	Y	3999	3990	0	2	8	80
							4399	9									
*06	30900	X	22535	-0-	-8365	-0-	450	1	17819	3	Y	3878	3293	0	543	1	110
							4266	9					12	8			
*07	32178	X	21506	-0-	-10672	-0-	465	1	17116	3	Y	3568	3558	0	5	8	115
							3925	9									
*08	32178	X	22071	-0-	-10107	-0-	465	1	17527	3	Y	3708	3697	0	1	8	125
							4079	9									
*09	26310	X	25042	-0-	-1268	-0-	1043	1	19538	3	Y	4055	4032	0	7	8	141
							4461	9									
*10	26322	X	26322	-0-	-0-	-0-	1317	1	20759	3	Y	3860	3806	0	17	8	178
							4246	9									
*11	24244	X	24244	-0-	-0-	-0-	1054	1	19309	3	Y	3528	1089	0	2217	1	400
							3881	9									
*12	25854	X	20461	-0-	-5393	-0-	465	1	16044	3	Y	3593	3702	1			291
							3952	9									
01	25606	X	19474	-0-	-6132	-0-	465	1	15351	3	Y	3325	1052	0	2307	1	257
							3658	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33669	X	23445	-0-	-10224	-0-	1055	1	18153	3	Y	3852	1094	0	2559	1	445
							4237	9									
*03	29822	X	22283	-0-	-7539	-0-	989	1	17094	3	Y	3818	3503	1			760
							4200	9									
*04	28350	X	21831	-0-	-6519	-0-	1038	1	16846	3	Y	3588	4070	1			278
							3947	9									
*05	29295	X	20085	-0-	-9210	-0-	905	1	15487	3	Y	3357	3368	1			267
							3693	9									
*06	25890	X	18426	-0-	-7464	-0-	969	1	14137	3	Y	3018	2913	1			372
							3320	9									
*07	25048	X	18418	-0-	-6630	-0-	1021	1	14178	3	Y	2926	2959	1			339
							3219	9									
*08	22568	X	19631	-0-	-2937	-0-	1080	1	15131	3	Y	3109	3265	1			183
							3420	9									
*09	23847	X	23847	-0-	-0-	-0-	1039	1	18963	3	Y	3495	3188	1			490
							3845	9									
*10	21551	X	21551	-0-	-0-	-0-	1100	1	17164	3	Y	2988	3168	1			310
							3287	9									
*11	22132	X	22132	-0-	-0-	-0-	990	1	17684	3	Y	3144	2805	1			649
							3458	9									
*12	25389	X	20248	-0-	-5141	-0-	1072	1	16116	3	Y	2782	3136	1			295
							3060	9									
01	24645	X	17995	-0-	-6650	-0-	998	1	14262	3	Y	2486	2509	1			272
							2735	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30363	X	21145	-0-	-9218	-0-	912	1	16172	3	Y	3692	682	0	2762	1	453
							4061	9									
*03	32457	X	20369	-0-	-12088	-0-	882	1	15773	3	Y	3376	3216	1			613
							3714	9									
*04	22200	X	18404	-0-	-3796	-0-	852	1	14306	3	Y	2951	3083	1			481
							3246	9									
*05	22940	X	17547	-0-	-5393	-0-	773	1	13664	3	Y	2827	3102	1			206
							3110	9									
*06	21900	X	16126	-0-	-5774	-0-	827	1	12425	3	Y	2613	2550	1			269
							2874	9									
*07	22630	X	15937	-0-	-6693	-0-	854	1	12233	3	Y	2591	2400	1			460
							2850	9									
*08	20243	X	16116	-0-	-4127	-0-	859	1	12594	3	Y	2421	2604	1			277
							2663	9									
*09	18390	X	13550	-0-	-4840	-0-	580	1	10756	3	Y	2013	2044	1			246
							2214	9									
*10	17546	X	13036	-0-	-4510	-0-	656	1	10200	3	Y	1982	1888	1			340
							2180	9									
*11	16140	X	10315	-0-	-5825	-0-	439	1	7976	3	Y	1727	1671	1			396
							1900	9									
*12	16120	X	10946	-0-	-5174	-0-	557	1	8395	3	Y	1813	1812	1			397
							1994	9									
01	16120	X	11116	-0-	-5004	-0-	604	1	8629	3	Y	1712	1923	1			186
							1883	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	26477	X	23531	-0-	-2946	-0-	1033	1	18178	3	Y	3927	381	0	3302	1	461
							4320	9									
*03	26536	X	23642	-0-	-2894	-0-	1052	1	18627	3	Y	3603	3383	1			681
							3963	9									
*04	25590	X	22500	-0-	-3090	-0-	1060	1	17561	3	Y	3526	3608	1			599
							3879	9									
*05	32118	X	32118	-0-	-0-	-0-	1494	1	26261	3	Y	3966	4263	1			302
							4363	9									
*06	24330	X	19288	-0-	-5042	-0-	1015	1	15077	3	Y	2905	2936	1			271
							3196	9									
*07	25141	X	18747	-0-	-6394	-0-	1021	1	14449	3	Y	2979	2954	1			296
							3277	9									
*08	32395	X	20400	-0-	-11995	-0-	1093	1	16048	3	Y	2963	2959	1			300
							3259	9									
*09	31080	X	16751	-0-	-14329	-0-	724	1	13464	3	Y	2330	2261	1			369
							2563	9									
*10	32116	X	16262	-0-	-15854	-0-	811	1	12860	3	Y	2355	2406	1			318
							2591	9									
*11	19860	X	13520	-0-	-6340	-0-	577	1	10602	3	Y	2128	2083	1			363
							2341	9									
*12	20398	X	14195	-0-	-6203	-0-	727	1	11036	3	Y	2211	2198	1			376
							2432	9									
01	20398	X	13871	-0-	-6527	-0-	754	1	10788	3	Y	2117	2104	1			389
							2329	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35670	X	31106	-0-	-4564	-0-	435	1	25624	3	Y	4588	152	0	4451	1	215
							5047	9					4	8			
*03	33542	X	26816	-0-	-6726	-0-	1875	1	20926	3	Y	3650	3550	1	12	8	303
							4015	9									
*04	30270	X	23206	-0-	-7064	-0-	1038	1	18420	3	Y	3407	3354	1	23	8	333
							3748	9									
*05	33263	X	21809	-0-	-11454	-0-	1243	1	17075	3	Y	3174	3172	1			335
							3491	9									
*06	32190	X	26458	-0-	-5732	-0-	1741	1	20717	3	Y	3636	3517	1	19	8	435
							4000	9									
*07	33263	X	24622	-0-	-8641	-0-	1814	1	19234	3	Y	3249	3141	1	10	8	533
							3574	9									
*08	26691	X	25228	-0-	-1463	-0-	1921	1	19845	3	Y	3147	3510	1	5	8	165
							3462	9									
*09	26280	X	18981	-0-	-7299	-0-	1043	1	15360	3	Y	2344	2241	1	3	8	265
							2578	9									
*10	27311	X	22395	-0-	-4916	-0-	1234	1	17755	3	Y	3096	3173	1	10	8	178
							3406	9									
*11	26430	X	19552	-0-	-6878	-0-	1092	1	15503	3	Y	2688	2634	1			232
							2957	9									
*12	25234	X	19504	-0-	-5730	-0-	1259	1	15287	3	Y	2689	2478	1			443
							2958	9									
01	25234	X	18573	-0-	-6661	-0-	1240	1	14536	3	Y	2543	2821	1			165
							2797	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38106	X	20582	-0-	-17524	-0-	908	1	15958	3	Y	3378	665	0	2560	1	384
							3716	9									
*03	33821	X	21977	-0-	-11844	-0-	984	1	17474	3	Y	3199	2865	1			718
							3519	9									
*04	23070	X	21523	-0-	-1547	-0-	1030	1	17114	3	Y	3072	3432	1			358
							3379	9									
*05	23839	X	20356	-0-	-3483	-0-	923	1	16191	3	Y	2947	2995	1			310
							3242	9									
*06	21690	X	18714	-0-	-2976	-0-	991	1	14777	3	Y	2678	2754	1			234
							2946	9									
*07	22382	X	17738	-0-	-4644	-0-	980	1	13941	3	Y	2561	2222	1			573
							2817	9									
*08	22321	X	22321	-0-	-0-	-0-	1221	1	17903	3	Y	2906	3166	1			313
							3197	9									
*09	24791	X	24791	-0-	-0-	-0-	1108	1	20540	3	Y	2857	2817	1			353
							3143	9									
*10	24855	X	24855	-0-	-0-	-0-	1308	1	20687	3	Y	2600	2634	1			319
							2860	9									
*11	21750	X	20210	-0-	-1540	-0-	907	1	16788	3	Y	2286	2029	1			576
							2515	9									
*12	26040	X	21851	-0-	-4189	-0-	1162	1	17992	3	Y	2452	2630	1			398
							2697	9									
01	25606	X	19398	-0-	-6208	-0-	1106	1	15806	3	Y	2260	2497	1			161
							2486	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	71369	X	40738	-0-	-30631	-0-	1570	1	34874	3	Y	3904	1230	0	2747	1	319
							4294	9					6	8			
*03	63426	X	35704	-0-	-27722	-0-	465	1	31314	3	Y	3568	1760	0	2024	1	97
							3925	9					6	8			
*04	53250	X	33257	-0-	-19993	-0-	450	1	29391	3	Y	3105	846	0	1998	1	354
							3416	9					4	8			
*05	55025	X	-0-	-0-	-55025	-0-					Y	2					356
*06	45960	X	37486	-0-	-8474	-0-	1559	1	32273	3	Y	3322	27	0	3406	1	243
							3654	9					2	8			
*07	43524	X	35463	-0-	-8061	-0-	1951	1	30165	3	Y	3043	2815	1	2	8	469
							3347	9									
*08	43403	X	43403	-0-	-0-	-0-	2346	1	37269	3	Y	3444	3557	1			356
							3788	9									
*09	46193	X	46193	-0-	-0-	-0-	2423	1	39768	3	Y	3638	3764	1	3	8	227
							4002	9									
*10	43844	X	43844	-0-	-0-	-0-	1786	1	38231	3	Y	3479	3363	1	5	8	338
							3827	9									
*11	43361	X	43361	-0-	-0-	-0-	1696	1	37929	3	Y	3396	3371	1			363
							3736	9									
*12	47740	X	42562	-0-	-5178	-0-	1726	1	37468	3	Y	3062	2858	1			567
							3368	9									
01	47740	X	41676	-0-	-6064	-0-	1837	1	36390	3	Y	3135	3267	1			435
							3449	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88885	X	40835	-0-	-48050	-0-	1558	1	35464	3	Y	3466	1135	0	2406	1	123
							3813	9					6	8			
*03	83514	X	40554	-0-	-42960	-0-	465	1	36378	3	Y	3374	2159	0	1215	1	115
							3711	9					8	8			
*04	51960	X	36066	-0-	-15894	-0-	450	1	32446	3	Y	2882	895	0	1841	1	257
							3170	9					4	8			
*05	53692	X	-0-	-0-	-53692	-0-					Y	-0-					257
*06	45210	X	29957	-0-	-15253	-0-	1236	1	25693	3	Y	2753	83	0	2734	1	191
							3028	9					2	8			
*07	43648	X	27973	-0-	-15675	-0-	1519	1	23618	3	Y	2578	2420	1	1	8	348
							2836	9									
*08	40424	X	29151	-0-	-11273	-0-	1539	1	24767	3	Y	2586	2624	1			310
							2845	9									
*09	36060	X	33445	-0-	-2615	-0-	1723	1	28540	3	Y	2893	2999	1	2	8	202
							3182	9									
*10	34366	X	34366	-0-	-0-	-0-	1374	1	29831	3	Y	2874	2816	1	4	8	256
							3161	9									
*11	37695	X	37695	-0-	-0-	-0-	1449	1	32922	3	Y	3022	2994	1			284
							3324	9									
*12	39425	X	39425	-0-	-0-	-0-	1576	1	34311	3	Y	3216	3057	1			443
							3538	9									
*01	37061	X	37061	-0-	-0-	-0-	1630	1	32251	3	Y	2891	2701	1			633
							3180	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	32625	X	28720	-0-	-3905	-0-	1169	1	25033	3	Y	2289	573	0	1669	1	278
							2518	9					4	8			
*03	39989	X	39989	-0-	-0-	-0-	4933	1	32089	3	Y	2697	2676	1	6	8	293
							2967	9									
*04	34693	X	34693	-0-	-0-	-0-	4860	1	27175	3	Y	2416	2394	1	4	8	311
							2658	9									
*05	35278	X	32	-0-	-35246	-0-	3	1	29	9	Y	26					337
*06	39180	X	26335	-0-	-12845	-0-	1078	1	22864	3	Y	2175	2389	1	2	8	121
							2393	9									
*07	39959	X	23521	-0-	-16438	-0-	1256	1	20108	3	Y	1961	1886	1	1	8	195
							2157	9									
*08	39959	X	24679	-0-	-15280	-0-	1308	1	21350	3	Y	1837	1832	1			200
							2021	9									
*09	34680	X	23886	-0-	-10794	-0-	1242	1	20795	3	Y	1681	1498	1	1	8	382
							1849	9									
*10	27218	X	21273	-0-	-5945	-0-	855	1	18736	3	Y	1529	1695	1	2	8	214
							1682	9									
*11	26340	X	18830	-0-	-7510	-0-	727	1	16588	3	Y	1377	1444	1			147
							1515	9									
*12	24676	X	17689	-0-	-6987	-0-	709	1	15482	3	Y	1362	1332	1			177
							1498	9									
01	24676	X	15996	-0-	-8680	-0-	705	1	13938	3	Y	1230	1125	1			282
							1353	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39739	X	39739	-0-	-0-	-0-	1529	1	34863	3	Y	3043	1092	0	1955	1	228
							3347	9					6	8			
*03	55459	X	35861	-0-	-19598	-0-	465	1	32108	3	Y	2989	1859	0	1261	1	91
							3288	9					6	8			
*04	53310	X	31135	-0-	-22175	-0-	450	1	27872	3	Y	2557	908	0	1659	1	77
							2813	9					4	8			
*05	55087	X	836	-0-	-54251	-0-	835	3	1	9	Y	1					78
*06	49260	X	25975	-0-	-23285	-0-	1077	1	22067	3	Y	2574	2528	1	2	8	122
							2831	9									
*07	42470	X	24683	-0-	-17787	-0-	1346	1	20711	3	Y	2387	2240	1	1	8	268
							2626	9									
*08	35712	X	32546	-0-	-3166	-0-	1761	1	27598	3	Y	2897	2799	1			366
							3187	9									
*09	34811	X	34811	-0-	-0-	-0-	1882	1	29838	3	Y	2810	3025	1	2	8	149
							3091	9									
*10	35072	X	35072	-0-	-0-	-0-	1406	1	30700	3	Y	2696	2468	1	4	8	373
							2966	9									
*11	34265	X	34265	-0-	-0-	-0-	1326	1	30331	3	Y	2371	2452	1			292
							2608	9									
*12	37107	X	33327	-0-	-3780	-0-	1336	1	29564	3	Y	2206	2273	1			225
							2427	9									
01	35960	X	30440	-0-	-5520	-0-	1361	1	26912	3	Y	1970	1927	1			268
							2167	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23428	X	23428	-0-	-0-	-0-	465	1	19840	3	Y	2839	2827	0	12	8	-0-
							3123	9									
*09	23565	X	23565	-0-	-0-	-0-	480	1	19951	3	Y	2849	2842	0	7	8	-0-
							3134	9									
*10	24010	X	24010	-0-	-0-	-0-	465	1	20422	3	Y	2839	2827	0	12	8	-0-
							3123	9									
*11	25266	X	25266	-0-	-0-	-0-	681	1	21105	3	Y	3164	3164	0			-0-
							3480	9									
*12	24805	X	24805	-0-	-0-	-0-	465	1	20858	3	Y	3165	3165	0			-0-
							3482	9									
01	23281	X	21789	-0-	-1492	-0-	465	1	18560	3	Y	2513	2184	0	304	1	25
							2764	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29290	X	23775	-0-	-5515	-0-	1015	1	18238	3	Y	4111	1186	0	2565	1	383
							4522	9					25	8			
*03	27652	X	25382	-0-	-2270	-0-	465	1	20554	3	Y	3966	41	0	3574	1	693
							4363	9					41	8			
*04	25770	X	22786	-0-	-2984	-0-	1797	1	17077	3	Y	3556	4012	1	7	8	230
							3912	9									
*05	26629	X	24116	-0-	-2513	-0-	4988	1	15399	3	Y	3390	3210	1	8	8	402
							3729	9									
*06	24570	X	19634	-0-	-4936	-0-	1038	1	15183	3	Y	3103	3391	1	10	8	104
							3413	9									
*07	25389	X	19967	-0-	-5422	-0-	855	1	15579	3	Y	3212	3009	1	1	8	306
							3533	9									
*08	25327	X	22581	-0-	-2746	-0-	991	1	17930	3	Y	3327	3379	1			254
							3660	9									
*09	23340	X	20188	-0-	-3152	-0-	905	1	16150	3	Y	2848	2830	1			272
							3133	9									
*10	24118	X	17970	-0-	-6148	-0-	1019	1	13985	3	Y	2696	2596	1			372
							2966	9									
*11	21810	X	16471	-0-	-5339	-0-	798	1	12952	3	Y	2474	2583	1			263
							2721	9									
*12	22568	X	15904	-0-	-6664	-0-	765	1	12302	3	Y	2579	2371	1			471
							2837	9									
01	22568	X	15048	-0-	-7520	-0-	847	1	11458	3	Y	2494	2534	1			431
							2743	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	93554	X	45395	-0-	-48159	-0-	1742	1	39818	3	Y	3486	1278	0	2114	1	242
							3835	9					7	8			
*03	83421	X	41732	-0-	-41689	-0-	465	1	37809	3	Y	3144	2023	0	1285	1	71
							3458	9					7	8			
*04	48060	X	34741	-0-	-13319	-0-	450	1	31199	3	Y	2811	998	0	1842	1	38
							3092	9					4	8			
*05	49662	X	-0-	-0-	-49662	-0-					Y	-0-					38
*06	46950	X	32591	-0-	-14359	-0-	1329	1	27768	3	Y	3176	359	0	2728	1	125
							3494	9					2	8			
*07	48515	X	30979	-0-	-17536	-0-	1764	1	26246	3	Y	2699	2563	1	2	8	259
							2969	9									
*08	41633	X	36749	-0-	-4884	-0-	2048	1	31377	3	Y	3022	2999	1			282
							3324	9									
*09	37929	X	37929	-0-	-0-	-0-	2051	1	32623	3	Y	2959	3012	1	2	8	227
							3255	9									
*10	37435	X	37435	-0-	-0-	-0-	1523	1	32757	3	Y	2868	2830	1	4	8	261
							3155	9									
*11	39132	X	39132	-0-	-0-	-0-	1531	1	34460	3	Y	2855	3000	1			116
							3141	9									
*12	40331	X	39051	-0-	-1280	-0-	1582	1	34365	3	Y	2822	2504	1			434
							3104	9									
01	39184	X	37744	-0-	-1440	-0-	1681	1	33269	3	Y	2540	2498	1			476
							2794	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	37236	X	23521	-0-	-13715	-0-	435	1	19056	3	Y	3664	179	0	3190	1	374
							4030	9					4	8			
*03	35185	X	18559	-0-	-16626	-0-	1372	1	14480	3	Y	2461	2405	1	8	8	422
							2707	9									
*04	26910	X	26016	-0-	-894	-0-	1547	1	20516	3	Y	3594	3582	1	25	8	409
							3953	9									
*05	28179	X	23913	-0-	-4266	-0-	2010	1	18063	3	Y	3491	3512	1			388
							3840	9									
*06	27270	X	26352	-0-	-918	-0-	1694	1	21117	3	Y	3219	3348	1	21	8	238
							3541	9									
*07	30969	X	24935	-0-	-6034	-0-	1773	1	19785	3	Y	3070	3118	1	10	8	180
							3377	9									
*08	29822	X	23800	-0-	-6022	-0-	1719	1	19031	3	Y	2773	2780	1	5	8	168
							3050	9									
*09	25980	X	20594	-0-	-5386	-0-	1087	1	16819	3	Y	2444	2262	1	4	8	346
							2688	9									
*10	27218	X	21939	-0-	-5279	-0-	1194	1	17617	3	Y	2844	2995	1	10	8	185
							3128	9									
*11	26340	X	19792	-0-	-6548	-0-	1066	1	15956	3	Y	2518	2376	1			327
							2770	9									
*12	24924	X	19549	-0-	-5375	-0-	1199	1	15621	3	Y	2481	2462	1			346
							2729	9									
01	23808	X	17507	-0-	-6301	-0-	1171	1	13726	3	Y	2373	2469	1			250
							2610	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30508	X	22632	-0-	-7876	-0-	435	1	18073	3	Y	3749	128	0	3388	1	439
							4124	9					3	8			
*03	30876	X	25549	-0-	-5327	-0-	1713	1	19774	3	Y	3693	3740	1	11	8	381
							4062	9									
*04	30000	X	26068	-0-	-3932	-0-	1146	1	20989	3	Y	3575	3457	1	25	8	474
							3933	9									
*05	31000	X	26973	-0-	-4027	-0-	1519	1	21652	3	Y	3456	3620	1			310
							3802	9									
*06	24660	X	21637	-0-	-3023	-0-	1437	1	17007	3	Y	2903	2928	1	16	8	269
							3193	9									
*07	25513	X	20143	-0-	-5370	-0-	1491	1	15704	3	Y	2680	2776	1	8	8	165
							2948	9									
*08	26908	X	19200	-0-	-7708	-0-	1462	1	14942	3	Y	2542	2568	1	4	8	135
							2796	9									
*09	26100	X	13947	-0-	-12153	-0-	826	1	11229	3	Y	1720	1506	1	2	8	347
							1892	9									
*10	26970	X	15178	-0-	-11792	-0-	907	1	11794	3	Y	2252	2453	1	6	8	140
							2477	9									
*11	21630	X	14318	-0-	-7312	-0-	860	1	11170	3	Y	2080	1894	1			326
							2288	9									
*12	20119	X	15245	-0-	-4874	-0-	1070	1	11845	3	Y	2118	2241	1			203
							2330	9									
01	19189	X	15688	-0-	-3501	-0-	1058	1	12426	3	Y	2004	2074	1			133
							2204	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11628	X	11628	-0-	-0-	-0-	1404 1822	1 9	8402	3	Y	1656	1548	1	2	8	209
*09	10806	X	10806	-0-	-0-	-0-	895 1713	1 9	8198	3	Y	1557	1600	1	2	8	164
*10	10742	X	10742	-0-	-0-	-0-	956 1861	1 9	7925	3	Y	1692	1640	1	3	8	213
*11	9400	X	9400	-0-	-0-	-0-	901 1539	1 9	6960	3	Y	1399	1557	1			55
*12	9117	X	9117	-0-	-0-	-0-	692 1538	1 9	6887	3	Y	1398	1258	1			195
*01	10876	X	10876	-0-	-0-	-0-	793 1649	1 9	8434	3	Y	1499	1573	1			121

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22816	X	20432	-0-	-2384	-0-	2016 3241	1 9	15175	3	Y	2946	2763	1	2	8	386
*09	22080	X	20346	-0-	-1734	-0-	1701 3236	1 9	15409	3	Y	2942	3012	1	4	8	312
*10	22816	X	20913	-0-	-1903	-0-	1881 3658	1 9	15374	3	Y	3325	3214	1	5	8	418
*11	22080	X	18748	-0-	-3332	-0-	1820 3104	1 9	13824	3	Y	2822	3130	1			110
*12	22816	X	17863	-0-	-4953	-0-	1251 3071	1 9	13541	3	Y	2792	2514	1			388
01	21018	X	16232	-0-	-4786	-0-	1131 3056	1 9	12045	3	Y	2778	2940	1			226

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16151	X	11389	-0-	-4762	-0-	465 2195	1 9	8729	3	Y	1995	1991	0	4	8	-0-
*09	15630	X	12002	-0-	-3628	-0-	897 2795	1 9	8310	3	Y	2541	2306 4	0 8	210	1	21
*10	16151	X	10973	-0-	-5178	-0-	978 1902	1 9	8093	3	Y	1729	1543	1	6	8	201
*11	11280	X	10147	-0-	-1133	-0-	975 1656	1 9	7516	3	Y	1505	1650	1			56
*12	12090	X	9357	-0-	-2733	-0-	794 1609	1 9	6954	3	Y	1463	1318	1			201
01	12214	X	10123	-0-	-2091	-0-	727 1662	1 9	7734	3	Y	1511	1586	1			126

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28861	X	22550	-0-	-6311	-0-	2235 3520	1 9	16795	3	Y	3200	3000	1	2	8	418
*09	27930	X	22048	-0-	-5882	-0-	1852 3430	1 9	16766	3	Y	3118	3201	1	4	8	331
*10	28861	X	22133	-0-	-6728	-0-	2010 3727	1 9	16396	3	Y	3388	3286	1	5	8	428
*11	25860	X	20282	-0-	-5578	-0-	1983 3286	1 9	15013	3	Y	2987	3299	1			116
*12	25079	X	19716	-0-	-5363	-0-	1385 3313	1 9	15018	3	Y	3012	2711	1			417
01	22785	X	17666	-0-	-5119	-0-	1239 3245	1 9	13182	3	Y	2950	3127	1			240

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16266	X	16266	-0-	-0-	-0-	952	1	13118	3	Y	1996	1522	0	370	1	327
							2196	9					5	8			
*03	41744	X	41744	-0-	-0-	-0-	465	1	36431	3	Y	4407	4380	0	188	1	166
							4848	9									
*04	29241	X	29241	-0-	-0-	-0-	450	1	25989	3	Y	2547	2541	0	38	1	130
							2802	9					4	8			
*05	26770	X	26770	-0-	-0-	-0-	465	1	23865	3	Y	2218	2205	0			143
							2440	9									
*06	38490	X	26066	-0-	-12424	-0-	450	1	23509	3	Y	1915	1799	0	5	8	254
							2107	9									
*07	41261	X	24689	-0-	-16572	-0-	465	1	22352	3	Y	1702	1699	0	187	1	70
							1872	9									
*08	41261	X	26319	-0-	-14942	-0-	465	1	24156	3	Y	1544	1535	0			79
							1698	9									
*09	29250	X	26298	-0-	-2952	-0-	1281	1	23111	3	Y	1733	1698	0	8	8	106
							1906	9									
*10	26939	X	25345	-0-	-1594	-0-	465	1	22949	3	Y	1755	1711	0	38	1	96
							1931	9					16	8			
*11	28842	X	28842	-0-	-0-	-0-	1539	1	25262	3	Y	1855	1818	0	38	1	95
							2041	9									
*12	29048	X	29048	-0-	-0-	-0-	1595	1	25186	3	Y	2061	1971	0	112	1	73
							2267	9									
*01	28032	X	28032	-0-	-0-	-0-	1790	1	24234	3	Y	1825	1386	0	425	1	87
							2008	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	54201	X	37203	-0-	-16998	-0-	1727	1	31419	3	Y	3688	1102	0	2359	1	369
							4057	9									
*03	54560	X	34133	-0-	-20427	-0-	465	1	30221	3	Y	3134	1878	0	1481	1	144
							3447	9									
*04	35190	X	30041	-0-	-5149	-0-	450	1	26274	3	Y	3015	990	0	1879	1	290
							3317	9									
*05	39773	X	35785	-0-	-3988	-0-	465	1	31664	3	Y	3324	2813	0	641	1	160
							3656	9									
*06	38490	X	30736	-0-	-7754	-0-	450	1	27240	3	Y	2769	939	0	1887	1	103
							3046	9									
*07	39773	X	30097	-0-	-9676	-0-	1379	1	25819	3	Y	2635	2249	1			489
							2899	9									
*08	36296	X	36296	-0-	-0-	-0-	1703	1	31324	3	Y	2972	3170	1			291
							3269	9									
*09	36177	X	36177	-0-	-0-	-0-	1724	1	31321	3	Y	2847	2853	1			285
							3132	9									
*10	39181	X	39181	-0-	-0-	-0-	2273	1	33785	3	Y	2839	2768	1			356
							3123	9									
*11	34799	X	34799	-0-	-0-	-0-	1845	1	30227	3	Y	2479	2638	1			197
							2727	9									
*12	36704	X	33377	-0-	-3327	-0-	1778	1	28901	3	Y	2453	2194	1			456
							2698	9									
01	37386	X	30313	-0-	-7073	-0-	1913	1	25868	3	Y	2302	2378	1			380
							2532	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	59450	X	42088	-0-	-17362	-0-	1980	1	35442	3	Y	4242	1639	0	2212	1	501
							4666	9					30	8			
*03	53754	X	33680	-0-	-20074	-0-	465	1	29317	3	Y	3544	2177	0	1670	1	164
							3898	9					34	8			
*04	36120	X	27305	-0-	-8815	-0-	450	1	23662	3	Y	2903	699	0	1980	1	379
							3193	9					9	8			
*05	44950	X	106	-0-	-44844	-0-	6	1	16	3	Y	76	6	8			449
							84	9									
*06	43500	X	36698	-0-	-6802	-0-	2079	1	30542	3	Y	3706	3977	1	13	8	165
							4077	9									
*07	44950	X	28776	-0-	-16174	-0-	1329	1	24207	3	Y	2945	2821	1	7	8	282
							3240	9									
*08	38370	X	38370	-0-	-0-	-0-	1811	1	32617	3	Y	3584	3376	1	2	8	488
							3942	9									
*09	36390	X	35976	-0-	-414	-0-	1743	1	30705	3	Y	3207	3384	1			311
							3528	9									
*10	37913	X	33730	-0-	-4183	-0-	1992	1	28470	3	Y	2971	2834	1			448
							3268	9									
*11	37200	X	29138	-0-	-8062	-0-	1530	1	24899	3	Y	2463	2661	1			250
							2709	9									
*12	38378	X	28269	-0-	-10109	-0-	1492	1	24010	3	Y	2515	2341	1			424
							2767	9									
01	38378	X	26820	-0-	-11558	-0-	1663	1	22530	3	Y	2388	27	0	2583	1	202
							2627	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	74298	X	42050	-0-	-32248	-0-	634	1	37239	3	Y	3797	1494	0	2237	1	134
							4177	9					6	8			
*03	79422	X	41424	-0-	-37998	-0-	465	1	36830	3	Y	3754	2477	0	1276	1	129
							4129	9					6	8			
*04	54060	X	34012	-0-	-20048	-0-	450	1	30139	3	Y	3112	684	0	2137	1	408
							3423	9					12	8			
*05	55831	X	68	-0-	-55763	-0-	38	3	30	9	Y	27					435
*06	43710	X	20523	-0-	-23187	-0-	715	1	17334	3	Y	2249	2522	1			162
							2474	9									
*07	44919	X	22878	-0-	-22041	-0-	968	1	19171	3	Y	2490	2448	1	7	8	197
							2739	9									
*08	41168	X	21325	-0-	-19843	-0-	832	1	17948	3	Y	2314	2316	1	1	8	194
							2545	9									
*09	33990	X	20568	-0-	-13422	-0-	749	1	17358	3	Y	2237	2317	1	3	8	111
							2461	9									
*10	23374	X	19303	-0-	-4071	-0-	807	1	16165	3	Y	2119	1996	1	7	8	227
							2331	9									
*11	22140	X	20612	-0-	-1528	-0-	835	1	17290	3	Y	2261	2376	1			112
							2487	9									
*12	22878	X	21720	-0-	-1158	-0-	1056	1	18028	3	Y	2396	2212	1			296
							2636	9									
*01	23825	X	23825	-0-	-0-	-0-	1263	1	19788	3	Y	2522	2620	1			198
							2774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	76125	X	46522	-0-	-29603	-0-	701	1	41148	3	Y	4248	1619	0	2556	1	153
							4673	9					7	8			
*03	70091	X	56910	-0-	-13181	-0-	465	1	51261	3	Y	4713	2712	0	1951	1	195
							5184	9					8	8			
*04	66180	X	38631	-0-	-27549	-0-	450	1	34698	3	Y	3166	1908	0	1223	1	216
							3483	9					14	8			
*05	68386	X	-0-	-0-	-68386	-0-					Y	-0-					216
*06	55080	X	23163	-0-	-31917	-0-	806	1	19540	3	Y	2561	2629	1			148
							2817	9									
*07	56699	X	26244	-0-	-30455	-0-	1110	1	21998	3	Y	2851	2803	1	7	8	189
							3136	9									
*08	56699	X	27039	-0-	-29660	-0-	1056	1	22767	3	Y	2924	2888	1	1	8	224
							3216	9									
*09	38610	X	24157	-0-	-14453	-0-	879	1	20396	3	Y	2620	2719	1	4	8	121
							2882	9									
*10	26784	X	22426	-0-	-4358	-0-	940	1	18858	3	Y	2389	2253	1	8	8	249
							2628	9									
*11	27000	X	22987	-0-	-4013	-0-	947	1	19598	3	Y	2220	1697	0	733	1	39
							2442	9									
*12	27032	X	20335	-0-	-6697	-0-	1005	1	17139	3	Y	1992	1992	0	21	1	18
							2191	9									
01	27032	X	24287	-0-	-2745	-0-	1304	1	20482	3	Y	2274	2068	0	181	1	43
							2501	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73631	X	60536	-0-	-13095	-0-	916	1	54443	3	Y	4706	4521	0	235	1	20
							5177	9					16	8			
*03	78709	X	53359	-0-	-25350	-0-	465	1	48171	3	Y	4294	4259	0	18	1	2
							4723	9					35	8			
*04	76170	X	44895	-0-	-31275	-0-	450	1	40026	3	Y	4017	2818	0	1032	1	152
							4419	9					17	8			
*05	78709	X	45295	-0-	-33414	-0-	121	1	40911	3	Y	3875	3845	0	2	8	180
							4263	9									
*06	69450	X	36613	-0-	-32837	-0-	450	1	32571	3	Y	3265	3093	0	269	1	76
							3592	9					7	8			
*07	64635	X	36098	-0-	-28537	-0-	465	1	31875	3	Y	3416	3390	0	37	1	63
							3758	9					2	8			
*08	51398	X	33973	-0-	-17425	-0-	465	1	30041	3	Y	3152	3150	0	35	1	28
							3467	9					2	8			
*09	44880	X	32660	-0-	-12220	-0-	1182	1	28131	3	Y	3043	3043	0	14	1	14
							3347	9									
*10	45291	X	30361	-0-	-14930	-0-	465	1	26726	3	Y	2882	2882	0	8	1	6
							3170	9									
*11	36600	X	29075	-0-	-7525	-0-	1191	1	24874	3	Y	2736	2736	0	4	1	2
							3010	9									
*12	38105	X	38105	-0-	-0-	-0-	465	1	33914	3	Y	3387	3387	0			2
							3726	9									
01	33976	X	33571	-0-	-405	-0-	465	1	30171	3	Y	2668	2306	0	301	1	63
							2935	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	59669	X	59669	-0-	-0-	-0-	465	1	51075	3	Y	7390	7390	0	199	1	113
							8129	9									
*09	60971	X	60971	-0-	-0-	-0-	273	1	52313	3	Y	7623	7623	0			113
							8385	9									
*10	64976	X	64976	-0-	-0-	-0-	465	1	56237	3	Y	7522	7496	0			139
							8274	9									
*11	57900	X	57725	-0-	-175	-0-	657	1	49618	3	Y	6773	6750	0			162
							7450	9									
*12	62341	X	60935	-0-	-1406	-0-	465	1	52847	3	Y	6930	6907	0			185
							7623	9									
01	62248	X	57568	-0-	-4680	-0-	465	1	49851	3	Y	6593	5843	0	841	1	94
							7252	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

*08	186	X	-0-	-0-	-186	-0-					Y	-0-	1	1			59
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
12	949	X	949	-0-	-0-	-0-	923	1	26	9	Y	24					83
*01	547	X	547	-0-	-0-	-0-	547	1			Y	-0-	24	1			59

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

*08	54126	X	9152	-0-	-44974	-0-	465	1	7918	3	Y	699	503	0	180	1	118
							769	9									
*09	50460	X	87	-0-	-50373	-0-	20	3	67	9	Y	61					179
*10	53537	X	24892	-0-	-28645	-0-	465	1	21340	3	Y	2806	2762	0	6	8	217
							3087	9									
*11	61035	X	61035	-0-	-0-	-0-	712	1	53650	3	Y	6066	6043	0			240
							6673	9									
*12	59150	X	59150	-0-	-0-	-0-	465	1	52350	3	Y	5759	5735	0			264
							6335	9									
*01	54092	X	54092	-0-	-0-	-0-	465	1	48096	3	Y	5028	4300	0	835	1	157
							5531	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

*08	34813	X	20287	-0-	-14526	-0-	465	1	18278	3	Y	1404	1404	0	199	1	36
							1544	9									
*09	31170	X	18008	-0-	-13162	-0-	86	1	16390	3	Y	1393	1390	0	3	8	36
							1532	9									
*10	26877	X	20342	-0-	-6535	-0-	465	1	17956	3	Y	1746	1703	0	5	8	74
							1921	9									
*11	30055	X	30055	-0-	-0-	-0-	358	1	26813	3	Y	2622	2600	0			96
							2884	9									
*12	25753	X	25753	-0-	-0-	-0-	465	1	22942	3	Y	2133	2108	0			121
							2346	9									
*01	22784	X	22784	-0-	-0-	-0-	465	1	20260	3	Y	1872	1571	0	357	1	65
							2059	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	55800	X	47277	-0-	-8523	-0-	465	1	41595	3	Y	4743	4742	0	54	1	14
							5217	9					1	8			
*09	51330	X	39146	-0-	-12184	-0-	179	1	34043	3	Y	4476	4471	0	5	8	14
							4924	9									
*10	60527	X	60527	-0-	-0-	-0-	465	1	53803	3	Y	5690	5641	0	12	8	51
							6259	9									
*11	57769	X	57769	-0-	-0-	-0-	676	1	51399	3	Y	5176	5153	0			74
							5694	9									
*12	52522	X	52522	-0-	-0-	-0-	465	1	46567	3	Y	4991	4967	0			98
							5490	9									
01	57691	X	45086	-0-	-12605	-0-	465	1	39780	3	Y	4401	3758	0	604	1	137
							4841	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	42427	X	28998	-0-	-13429	-0-	1332	1	24272	3	Y	3085	957	0	2398	1	213
							3394	9									
*03	45353	X	40485	-0-	-4868	-0-	5090	1	31719	3	Y	3342	2985	1			570
							3676	9									
*04	33721	X	33721	-0-	-0-	-0-	2872	1	27642	3	Y	2915	3134	1			351
							3207	9									
*05	34503	X	103	-0-	-34400	-0-	24	1	43	3	Y	33					384
							36	9									
*06	38580	X	30917	-0-	-7663	-0-	1752	1	26042	3	Y	2839	3099	1			124
							3123	9									
*07	40486	X	28684	-0-	-11802	-0-	1317	1	24494	3	Y	2612	2439	1			297
							2873	9									
*08	40486	X	25943	-0-	-14543	-0-	1227	1	22163	3	Y	2321	2203	1			415
							2553	9									
*09	33720	X	23199	-0-	-10521	-0-	1111	1	19844	3	Y	2040	2253	1			202
							2244	9									
*10	31961	X	22110	-0-	-9851	-0-	1279	1	18740	3	Y	1901	1747	1			356
							2091	9									
*11	30930	X	19024	-0-	-11906	-0-	993	1	16187	3	Y	1676	1844	1			188
							1844	9									
*12	28675	X	17813	-0-	-10862	-0-	933	1	15039	3	Y	1674	1431	1			431
							1841	9									
01	25947	X	16349	-0-	-9598	-0-	1006	1	13618	3	Y	1568	1738	1			261
							1725	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	71765	X	56913	-0-	-14852	-0-	465	1	50046	3	Y	5820	5819	0	96	1	8
							6402	9					1	8			
*09	61560	X	55423	-0-	-6137	-0-	255	1	48747	3	Y	5837	5830	0	7	8	8
							6421	9									
*10	61008	X	58913	-0-	-2095	-0-	465	1	51963	3	Y	5895	5845	0	13	8	45
							6485	9									
*11	59040	X	48664	-0-	-10376	-0-	568	1	43051	3	Y	4586	4563	0			68
							5045	9									
*12	56916	X	45067	-0-	-11849	-0-	465	1	39709	3	Y	4448	4424	0			92
							4893	9									
01	56916	X	45686	-0-	-11230	-0-	465	1	40482	3	Y	4308	3691	0	577	1	132
							4739	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	61219	X	38212	-0-	-23007	-0-	573	1	33639	3	Y	3636	1051	0	2556	1	157
							4000	9					6	8			
*03	55769	X	37051	-0-	-18718	-0-	2445	1	30561	3	Y	3677	3358	1	5	8	471
							4045	9									
*04	46710	X	27279	-0-	-19431	-0-	450	1	23639	3	Y	2900	319	0	2554	1	489
							3190	9					9	8			
*05	48267	X	50	-0-	-48217	-0-	28	3	22	9	Y	20					509
*06	39510	X	26005	-0-	-13505	-0-	909	1	21886	3	Y	2918	3171	1			256
							3210	9									
*07	40827	X	21011	-0-	-19816	-0-	887	1	17581	3	Y	2312	2299	1	6	8	263
							2543	9									
*08	37045	X	19235	-0-	-17810	-0-	747	1	16202	3	Y	2078	2128	1	1	8	212
							2286	9									
*09	27270	X	18832	-0-	-8438	-0-	684	1	15892	3	Y	2051	2140	1	3	8	120
							2256	9									
*10	26877	X	18284	-0-	-8593	-0-	766	1	15289	3	Y	2026	1919	1	6	8	221
							2229	9									
*11	26010	X	17781	-0-	-8229	-0-	718	1	14914	3	Y	1954	2076	1			99
							2149	9									
*12	22604	X	22604	-0-	-0-	-0-	1090	1	18773	3	Y	2492	2284	1			307
							2741	9									
*01	22934	X	22934	-0-	-0-	-0-	1214	1	19027	3	Y	2448	2558	1			197
							2693	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

*02	42553	X	42553	-0-	-0-	-0-	631	1	37498	3	Y	4022	1088	0	2690	1	343
							4424	9					11	8			
*03	37169	X	35677	-0-	-1492	-0-	465	1	31553	3	Y	3326	2156	0	1347	1	143
							3659	9					23	8			
*04	35970	X	31883	-0-	-4087	-0-	450	1	28120	3	Y	3012	815	0	2037	1	291
							3313	9					12	8			
*05	37169	X	91	-0-	-37078	-0-	37	3	54	9	Y	49					340
*06	35970	X	25205	-0-	-10765	-0-	850	1	20793	3	Y	3238	128	0	3025	1	421
							3562	9					4	8			
*07	37169	X	21654	-0-	-15515	-0-	904	1	17884	3	Y	2605	2679	1	1	8	346
							2866	9									
*08	33418	X	18743	-0-	-14675	-0-	720	1	15841	3	Y	1984	2061	1	1	8	268
							2182	9									
*09	31860	X	15157	-0-	-16703	-0-	546	1	12789	3	Y	1656	1847	1			77
							1822	9									
*10	26040	X	16627	-0-	-9413	-0-	690	1	14016	3	Y	1746	1600	1			223
							1921	9									
*11	25200	X	20486	-0-	-4714	-0-	815	1	16917	3	Y	2504	2572	1			155
							2754	9									
*12	21638	X	20388	-0-	-1250	-0-	953	1	16490	3	Y	2677	2448	1			384
							2945	9									
01	18755	X	17980	-0-	-775	-0-	929	1	14570	3	Y	2255	2434	1			205
							2481	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

*08	4882	X	4882	-0-	-0-	-0-	544	1	3489	3	Y	772	690	1			186
							849	9									
*09	3389	X	3389	-0-	-0-	-0-	454	1	2298	3	Y	579	585	1			180
							637	9									
*10	3255	X	3125	-0-	-130	-0-	434	1	1990	3	Y	637	748	1			69
							701	9									
*11	4860	X	2809	-0-	-2051	-0-	349	1	1874	3	Y	533	545	1			57
							586	9									
*12	4867	X	2996	-0-	-1871	-0-	373	1	1966	3	Y	597	603	1			51
							657	9									
01	4867	X	3561	-0-	-1306	-0-	439	1	2519	3	Y	548	571	1			28
							603	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1723	X	1723	-0-	-0-	-0-	208	1	1153	3	Y	329	294	1			35
							362	9									
*12	5901	X	5901	-0-	-0-	-0-	640	1	4163	3	Y	998	948	1			85
							1098	9									
*01	5187	X	5187	-0-	-0-	-0-	626	1	3592	3	Y	881	921	1			45
							969	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

*08	11439	X	6490	-0-	-4949	-0-	687	1	4721	3	Y	984	1000	1			76
							1082	9									
*09	11070	X	8162	-0-	-2908	-0-	770	1	6024	3	Y	1244	1045	1			275
							1368	9									
*10	11439	X	8319	-0-	-3120	-0-	849	1	6026	3	Y	1313	1474	1			114
							1444	9									
*11	6256	X	6041	-0-	-215	-0-	600	1	4356	3	Y	986	966	1			134
							1085	9									
*12	6293	X	4994	-0-	-1299	-0-	576	1	3512	3	Y	824	870	1			88
							906	9									
01	6293	X	6096	-0-	-197	-0-	715	1	4220	3	Y	1055	1081	1			62
							1161	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

*08	15717	X	14878	-0-	-839	-0-	1521	1	10945	3	Y	2193	2148	1			529
							2412	9									
*09	15210	X	13849	-0-	-1361	-0-	1524	1	10170	3	Y	1959	1880	1			608
							2155	9									
*10	15531	X	15410	-0-	-121	-0-	1650	1	11306	3	Y	2231	2596	1	2	8	241
							2454	9									
*11	12512	X	12512	-0-	-0-	-0-	1272	1	9104	3	Y	1942	1977	1			206
							2136	9									
*12	13759	X	13759	-0-	-0-	-0-	1402	1	9961	3	Y	2178	2199	1			185
							2396	9									
*01	12112	X	12112	-0-	-0-	-0-	1475	1	8472	3	Y	1968	2053	1			100
							2165	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

*08	9672	X	9628	-0-	-44	-0-	1005	1	6996	3	Y	1479	1498	1			114
							1627	9									
*09	13710	X	8328	-0-	-5382	-0-	788	1	6100	3	Y	1309	1134	1			289
							1440	9									
*10	14167	X	7186	-0-	-6981	-0-	729	1	5148	3	Y	1190	1376	1			103
							1309	9									
*11	10935	X	10935	-0-	-0-	-0-	1041	1	7982	3	Y	1738	1605	1			236
							1912	9									
*12	9664	X	9664	-0-	-0-	-0-	1040	1	6926	3	Y	1544	1615	1			165
							1698	9									
01	8587	X	8096	-0-	-491	-0-	945	1	5582	3	Y	1426	1507	1			84
							1569	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6045	X	5847	-0-	-198	-0-	637	1	4036	3	N	1067	1085	1			163
							1174	9									
*09	5850	X	5243	-0-	-607	-0-	581	1	3569	3	N	994	968	1			189
							1093	9									
*10	6634	X	4942	-0-	-1692	-0-	593	1	3283	3	N	969	925	1			233
							1066	9									
*11	4704	X	4593	-0-	-111	-0-	567	1	2885	3	N	1037	1045	1			225
							1141	9									
*12	6639	X	6639	-0-	-0-	-0-	800	1	4423	3	N	1287	1089	1			423
							1416	9									
*01	5183	X	5183	-0-	-0-	-0-	744	1	3331	3	N	1007	1168	1			262
							1108	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2165	X	2165	-0-	-0-	-0-	285	1	1382	3	Y	453	429	1			26
							498	9									
*09	1462	X	1462	-0-	-0-	-0-	224	1	847	3	Y	355	356	1			25
							391	9									
*10	1148	X	1148	-0-	-0-	-0-	188	1	612	3	Y	316	326	1			15
							348	9									
*11	792	X	792	-0-	-0-	-0-	154	1	342	3	Y	269	248	1			36
							296	9									
*12	785	X	785	-0-	-0-	-0-	173	1	318	3	Y	267	272	1			31
							294	9									
01	2170	X	1666	-0-	-504	-0-	193	1	1147	3	Y	296	294	1			33
							326	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7903	X	7903	-0-	-0-	-0-	868	1	5507	3	Y	1389	1410	1			80
							1528	9									
*09	7201	X	7201	-0-	-0-	-0-	829	1	4964	3	Y	1280	1270	1	1	8	89
							1408	9									
*10	6790	X	6790	-0-	-0-	-0-	769	1	4669	3	Y	1229	1260	1			58
							1352	9									
*11	6580	X	6580	-0-	-0-	-0-	741	1	4469	3	Y	1245	1136	1			167
							1370	9									
*12	5926	X	5926	-0-	-0-	-0-	744	1	3958	3	Y	1113	1151	1			129
							1224	9									
01	6727	X	5388	-0-	-1339	-0-	614	1	3650	3	Y	1022	1038	1			113
							1124	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8897	X	5734	-0-	-3163	-0-	645	1	3922	3	Y	1061	1082	1			61
							1167	9									
*09	8700	X	4751	-0-	-3949	-0-	545	1	3306	3	Y	818	821	1	1	8	57
							900	9									
*10	8990	X	5892	-0-	-3098	-0-	651	1	4132	3	Y	1008	1017	1			48
							1109	9									
*11	9189	X	9189	-0-	-0-	-0-	964	1	6589	3	Y	1487	1336	1			199
							1636	9									
*12	8824	X	8824	-0-	-0-	-0-	1024	1	6203	3	Y	1452	1483	1			168
							1597	9									
*01	7335	X	7335	-0-	-0-	-0-	841	1	4985	3	Y	1372	1388	1			152
							1509	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8122	X	7303	-0-	-819	-0-	758	1	5294	3	Y	1137	1147	1			66
							1251	9									
*09	7890	X	6974	-0-	-916	-0-	751	1	5033	3	Y	1082	1072	1	1	8	75
							1190	9									
*10	8153	X	7112	-0-	-1041	-0-	745	1	5167	3	Y	1091	1115	1			51
							1200	9									
*11	6697	X	6697	-0-	-0-	-0-	697	1	4811	3	Y	1081	987	1			145
							1189	9									
*12	6642	X	6642	-0-	-0-	-0-	754	1	4726	3	Y	1056	1079	1			122
							1162	9									
01	5704	X	5525	-0-	-179	-0-	632	1	3750	3	Y	1039	1046	1			115
							1143	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13764	X	10233	-0-	-3531	-0-	1442	1	6452	3	Y	2126	2206	1	4	8	81
							2339	9									
*09	12090	X	9990	-0-	-2100	-0-	1088	1	6569	3	Y	2121	2035	1			167
							2333	9									
*10	12431	X	11043	-0-	-1388	-0-	1591	1	7065	3	Y	2170	2240	1	1	8	96
							2387	9									
*11	11430	X	10378	-0-	-1052	-0-	1136	1	6766	3	Y	2251	2263	1			84
							2476	9									
*12	11506	X	11506	-0-	-0-	-0-	1696	1	7263	3	Y	2315	2284	1			115
							2547	9									
*01	11578	X	11578	-0-	-0-	-0-	1910	1	7149	3	Y	2290	2280	1			125
							2519	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7895	X	7895	-0-	-0-	-0-	1048	1	5711	3	Y	1033	822	1			211
							1136	9									
*09	4410	X	4410	-0-	-0-	-0-	755	1	3000	3	Y	595	550	1			256
							655	9									
*10	3968	X	3968	-0-	-0-	-0-	771	1	2571	3	Y	569	720	1			105
							626	9									
*11	4110	X	3507	-0-	-603	-0-	764	1	2184	3	Y	508	440	1			173
							559	9									
*12	4247	X	3016	-0-	-1231	-0-	475	1	2050	3	Y	446	557	1			62
							491	9									
01	4247	X	3223	-0-	-1024	-0-	458	1	2379	3	Y	351	364	1			49
							386	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10416	X	9807	-0-	-609	-0-	1043	1	6976	3	Y	1625	1644	1			94
							1788	9									
*09	9155	X	9155	-0-	-0-	-0-	1013	1	6462	3	Y	1527	1514	1	1	8	106
							1680	9									
*10	10230	X	9338	-0-	-892	-0-	1009	1	6653	3	Y	1524	1558	1			72
							1676	9									
*11	10050	X	8750	-0-	-1300	-0-	945	1	6167	3	Y	1489	1362	1			199
							1638	9									
*12	8575	X	8575	-0-	-0-	-0-	1007	1	5983	3	Y	1441	1473	1			167
							1585	9									
01	8184	X	7039	-0-	-1145	-0-	804	1	4769	3	Y	1333	1353	1			147
							1466	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

*08	148397	X	67652	-0-	-80745	-0-	341	1	58585	3	N	7933	7927	0			38
							8726	9									
*09	127890	X	58431	-0-	-69459	-0-	555	1	49178	3	N	7907	7907	0			38
							8698	9									
*10	134571	X	44954	-0-	-89617	-0-	465	1	37958	3	N	5937	5937	0			38
							6531	9									
*11	130230	X	33445	-0-	-96785	-0-	400	1	28224	3	N	4383	4383	0			38
							4821	9									
*12	92256	X	30028	-0-	-62228	-0-	465	1	25054	3	N	4099	4088	0			49
							4509	9									
01	67642	X	29075	-0-	-38567	-0-	465	1	24595	3	N	3650	3610	0	32	1	57
							4015	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

*08	91729	X	16006	-0-	-75723	-0-	79	1	13262	3	N	2423	2092	0	380	1	142
							2665	9									
*09	70620	X	27227	-0-	-43393	-0-	260	1	22585	3	N	3984	4058	1			68
							4382	9									
*10	67363	X	23538	-0-	-43825	-0-	1292	1	18621	3	N	3295	2959	1			404
							3625	9									
*11	41730	X	19166	-0-	-22564	-0-	228	1	15874	3	N	2785	2838	1			351
							3064	9									
*12	28427	X	18958	-0-	-9469	-0-	1339	1	14676	3	N	2675	2618	1			408
							2943	9									
01	28148	X	18319	-0-	-9829	-0-	2754	1	13015	3	N	2318	2447	1			279
							2550	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

*08	11315	X	8486	-0-	-2829	-0-	1193	1	5329	3	Y	1785	1846	1	3	8	68
							1964	9									
*09	10950	X	8048	-0-	-2902	-0-	884	1	5266	3	Y	1725	1656	1			137
							1898	9									
*10	10447	X	8808	-0-	-1639	-0-	1276	1	5610	3	Y	1747	1805	1	1	8	78
							1922	9									
*11	9660	X	7571	-0-	-2089	-0-	834	1	4899	3	Y	1671	1686	1			63
							1838	9									
*12	9362	X	8305	-0-	-1057	-0-	1228	1	5232	3	Y	1677	1656	1			84
							1845	9									
01	8494	X	7890	-0-	-604	-0-	1301	1	4870	3	Y	1563	1562	1			85
							1719	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	150815	X	86781	-0-	-64034	-0-	443	1	74203	3	N	11032	10632	0	517	1	127
							12135	9									
*09	131040	X	66029	-0-	-65011	-0-	638	1	55857	3	N	8667	8565	0	184	1	45
							9534	9									
*10	123442	X	53454	-0-	-69988	-0-	465	1	45347	3	N	6947	6943	0			49
							7642	9									
*11	119460	X	39657	-0-	-79803	-0-	481	1	33773	3	N	4912	4912	0			49
							5403	9									
*12	86769	X	32667	-0-	-54102	-0-	465	1	26981	3	N	4746	4693	0			102
							5221	9									
01	86769	X	27834	-0-	-58935	-0-	465	1	23680	3	N	3354	3165	0	209	1	82
							3689	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	100657	X	42267	-0-	-58390	-0-	130	1	36495	3	N	5129	5122	0	4	8	145
							5642	9									
*09	87630	X	39170	-0-	-48460	-0-	152	1	33196	3	N	5293	5263	0	24	8	151
							5822	9									
*10	68727	X	37392	-0-	-31335	-0-	529	1	31629	3	N	4758	4649	0	30	1	179
							5234	9					51	8			
*11	66510	X	35332	-0-	-31178	-0-	584	1	29696	3	N	4593	4561	0	65	1	146
							5052	9									
*12	51553	X	32415	-0-	-19138	-0-	587	1	27134	3	N	4267	4218	0	63	1	132
							4694	9									
01	42253	X	32159	-0-	-10094	-0-	670	1	27226	3	N	3875	3844	0	32	1	131
							4263	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	116498	X	88796	-0-	-27702	-0-	555	1	75946	3	N	11177	11138	0	31	1	128
							12295	9									
*09	112740	X	72155	-0-	-40585	-0-	599	1	61270	3	N	9351	9333	0	63	1	83
							10286	9									
*10	116498	X	72023	-0-	-44475	-0-	906	1	62639	3	N	7707	7681	0			109
							8478	9									
*11	112740	X	63259	-0-	-49481	-0-	1149	1	54109	3	N	7274	7233	0	59	1	91
							8001	9									
*12	105648	X	55004	-0-	-50644	-0-	1024	1	46683	3	N	6634	6596	0			129
							7297	9									
01	88784	X	43605	-0-	-45179	-0-	899	1	36997	3	N	5190	5152	0	63	1	104
							5709	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	79856	X	42991	-0-	-36865	-0-	265	1	35867	3	N	6235	6195	0	31	1	109
							6859	9									
*09	65490	X	35982	-0-	-29508	-0-	289	1	29844	3	N	5317	5288	0	63	1	75
							5849	9									
*10	54963	X	40600	-0-	-14363	-0-	495	1	34222	3	N	5348	5321	0			102
							5883	9									
*11	53190	X	29833	-0-	-23357	-0-	536	1	25138	3	N	3781	3740	0	59	1	84
							4159	9									
*12	49104	X	31698	-0-	-17406	-0-	583	1	26475	3	N	4218	4096	0			206
							4640	9									
01	42997	X	25361	-0-	-17636	-0-	520	1	21410	3	N	3119	3025	0	63	1	237
							3431	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	116498	X	29159	-0-	-87339	-0-	184	1	25084	3	N	3537	3497	0	31	1	90
							3891	9									
*09	80730	X	22584	-0-	-58146	-0-	187	1	19368	3	N	2754	2742	0	63	1	39
							3029	9									
*10	52142	X	23047	-0-	-29095	-0-	296	1	20028	3	N	2475	2438	0			76
							2723	9									
*11	50460	X	20104	-0-	-30356	-0-	362	1	17617	3	N	1932	1891	0	59	1	58
							2125	9									
*12	39091	X	20662	-0-	-18429	-0-	396	1	18362	3	N	1731	1694	0			95
							1904	9									
01	29171	X	19293	-0-	-9878	-0-	418	1	17175	3	N	1545	1500	0	63	1	77
							1700	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	116498	X	71802	-0-	-44696	-0-	444	1	60708	3	N	9682	9642	0	31	1	127
							10650	9									
*09	111630	X	47110	-0-	-64520	-0-	377	1	40038	3	N	6086	6076	0	63	1	74
							6695	9									
*10	105648	X	44725	-0-	-60923	-0-	553	1	38191	3	N	5437	5411	0			100
							5981	9									
*11	102240	X	33701	-0-	-68539	-0-	597	1	28504	3	N	4182	4141	0	59	1	82
							4600	9									
*12	86335	X	34815	-0-	-51520	-0-	641	1	29788	3	N	3987	3935	0			134
							4386	9									
01	71796	X	32498	-0-	-39298	-0-	678	1	27886	3	N	3576	3496	0	63	1	151
							3934	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	116405	X	63030	-0-	-53375	-0-	200	1	55740	3	N	6445	6442	0	371	1	118
							7090	9									
*09	94500	X	56191	-0-	-38309	-0-	224	1	49082	3	N	6259	6167	0			210
							6885	9									
*10	85095	X	53784	-0-	-31311	-0-	788	1	46970	3	N	5478	5405	0	30	1	253
							6026	9									
*11	82350	X	43075	-0-	-39275	-0-	730	1	37529	3	N	4378	4336	0	65	1	230
							4816	9									
*12	74028	X	41945	-0-	-32083	-0-	775	1	36388	3	N	4347	4298	0	63	1	216
							4782	9									
01	63023	X	41976	-0-	-21047	-0-	895	1	36375	3	N	4278	4243	0	32	1	219
							4706	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	134354	X	59393	-0-	-74961	-0-	183	1	50852	3	N	7598	7595	0			95
							8358	9									
*09	110940	X	50589	-0-	-60351	-0-	197	1	43517	3	N	6250	6244	0			101
							6875	9									
*10	81871	X	49621	-0-	-32250	-0-	716	1	42655	3	N	5682	5624	0	30	1	129
							6250	9									
*11	79230	X	43695	-0-	-35535	-0-	738	1	37536	3	N	4928	4896	0	65	1	96
							5421	9									
*12	76353	X	38475	-0-	-37878	-0-	705	1	32701	3	N	4608	4559	0	63	1	82
							5069	9									
01	59396	X	36263	-0-	-23133	-0-	761	1	30936	3	N	4151	4121	0	32	1	80
							4566	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	140213	X	61186	-0-	-79027	-0-	190	1	52920	3	N	7342	7311	0	369	1	121
							8076	9									
*09	111000	X	48448	-0-	-62552	-0-	190	1	41421	3	N	6215	6209	0			127
							6837	9									
*10	96317	X	46694	-0-	-49623	-0-	678	1	40455	3	N	5055	4996	0	30	1	156
							5561	9									
*11	93210	X	42780	-0-	-50430	-0-	728	1	37060	3	N	4538	4507	0	65	1	122
							4992	9									
*12	77500	X	43693	-0-	-33807	-0-	815	1	38017	3	N	4419	4370	0	63	1	108
							4861	9									
01	61194	X	39552	-0-	-21642	-0-	850	1	34529	3	N	3794	3762	0	32	1	108
							4173	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	187612	X	125642	-0-	-61970	-0-	643	1	109204	3	N	14359	14334	0	3	8	69
							15795	9									
*09	157920	X	121087	-0-	-36833	-0-	1203	1	107571	3	N	11194	11136	0	34	8	93
							12313	9									
*10	164238	X	105633	-0-	-58605	-0-	465	1	90726	3	N	13129	13073	0	55	8	94
							14442	9									
*11	158940	X	93310	-0-	-65630	-0-	1131	1	80413	3	N	10696	10696	0			94
							11766	9									
*12	135811	X	86279	-0-	-49532	-0-	465	1	74166	3	N	10589	10574	0			109
							11648	9									
01	125643	X	75508	-0-	-50135	-0-	465	1	66561	3	N	7711	7658	0	32	1	130
							8482	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	146072	X	94089	-0-	-51983	-0-	289	1	81650	3	N	11045	11041	0	487	1	80
							12150	9									
*09	125100	X	75571	-0-	-49529	-0-	300	1	65560	3	N	8828	8728	0			180
							9711	9									
*10	130789	X	68964	-0-	-61825	-0-	1005	1	60032	3	N	7206	7062	0	30	1	294
							7927	9									
*11	126570	X	63192	-0-	-63378	-0-	1081	1	54093	3	N	7289	7205	0	243	1	135
							8018	9									
*12	97278	X	59699	-0-	-37579	-0-	1104	1	50883	3	N	7011	6883	0	63	1	200
							7712	9									
01	94085	X	52832	-0-	-41253	-0-	1110	1	45135	3	N	5988	5906	0	32	1	250
							6587	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	102889	X	52888	-0-	-50001	-0-	843	1	41281	3	N	9785	9782	0	3	8	39
							10764	9									
*09	85200	X	46400	-0-	-38800	-0-	978	1	35783	3	N	8763	8718	0	10	8	74
							9639	9									
*10	83762	X	42939	-0-	-40823	-0-	867	1	33398	3	N	7885	7833	0	21	8	105
							8674	9									
*11	67290	X	36388	-0-	-30902	-0-	772	1	28533	3	N	6439	6406	0	58	1	80
							7083	9									
*12	56389	X	35469	-0-	-20920	-0-	359	1	28119	3	N	6355	6347	0			88
							6991	9									
01	52886	X	36047	-0-	-16839	-0-	411	1	29231	3	N	5823	5110	0	697	1	104
							6405	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	95170	X	44357	-0-	-50813	-0-	177	1	33761	3	Y	9472	9472	0			81
							10419	9									
*09	80220	X	32668	-0-	-47552	-0-	710	1	24647	3	Y	6646	6630	0	44	1	53
							7311	9									
*10	64976	X	26411	-0-	-38565	-0-	465	1	19971	3	Y	5432	5432	0	50	1	3
							5975	9									
*11	53220	X	22079	-0-	-31141	-0-	678	1	16772	3	Y	4208	4093	0	97	1	21
							4629	9									
*12	44361	X	21267	-0-	-23094	-0-	735	1	16031	3	Y	4092	4092	0	15	1	6
							4501	9									
01	44361	X	17385	-0-	-26976	-0-	679	1	12864	3	Y	3493	1883	0	1492	1	124
							3842	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	133300	X	116841	-0-	-16459	-0-	726	1	99253	3	N	15329	15101	0	217	1	115
							16862	9					7	8			
*09	129000	X	97104	-0-	-31896	-0-	797	1	81558	3	N	13408	13371	0	63	1	62
							14749	9					27	8			
*10	133300	X	97779	-0-	-35521	-0-	1222	1	83353	3	N	12004	11926	0	51	8	89
							13204	9									
*11	129000	X	87094	-0-	-41906	-0-	1550	1	74082	3	N	10420	10379	0	59	1	71
							11462	9									
*12	116839	X	75466	-0-	-41373	-0-	1388	1	63938	3	N	9218	9181	0			108
							10140	9									
01	116839	X	55883	-0-	-60956	-0-	1139	1	46864	3	N	7164	7126	0	63	1	83
							7880	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/22/2020 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136958	X	121914	-0-	-15044	-0-	265	1	99596	3	N	20048	20048	0			43
							22053	9									
*09	132540	X	105201	-0-	-27339	-0-	253	1	86711	3	N	16579	16573	0			49
							18237	9									
*10	136958	X	94750	-0-	-42208	-0-	270	1	77133	3	N	15770	15767	0			52
							17347	9									
*11	132540	X	79619	-0-	-52921	-0-	352	1	65091	3	N	12887	12878	0			61
							14176	9									
*12	132308	X	74822	-0-	-57486	-0-	1016	1	61288	3	N	11380	11363	0			78
							12518	9									
01	121923	X	70701	-0-	-51222	-0-	662	1	58551	3	N	10444	9857	0	610	1	55
							11488	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	146444	X	77198	-0-	-69246	-0-	219	1	61867	3	Y	13738	13721	0	17	8	134
							15112	9									
*09	143010	X	59407	-0-	-83603	-0-	145	1	48050	3	Y	10193	10182	0	7	8	138
							11212	9									
*10	147777	X	48515	-0-	-99262	-0-	133	1	38769	3	Y	8739	8719	0	20	8	138
							9613	9									
*11	116730	X	51020	-0-	-65710	-0-	135	1	41203	3	Y	8802	8782	0	109	1	49
							9682	9									
*12	98301	X	43214	-0-	-55087	-0-	128	1	34643	3	Y	7675	7650	0			74
							8443	9									
01	77190	X	37327	-0-	-39863	-0-	263	1	30133	3	Y	6301	5625	0	681	1	69
							6931	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	158441	X	113921	-0-	-44520	-0-	352	1	98748	3	Y	13474	13474	0			70
							14821	9									
*09	153330	X	94990	-0-	-58340	-0-	251	1	82512	3	Y	11115	11115	0			70
							12227	9									
*10	149048	X	101580	-0-	-47468	-0-	304	1	87526	3	Y	12500	12500	0	45	1	25
							13750	9									
*11	142440	X	79459	-0-	-62981	-0-	223	1	69119	3	Y	9197	9177	0	17	1	28
							10117	9									
*12	125395	X	83040	-0-	-42355	-0-	265	1	72664	3	Y	9192	9169	0			51
							10111	9									
01	113925	X	55080	-0-	-58845	-0-	424	1	48650	3	Y	5460	5086	0	360	1	65
							6006	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	139562	X	100718	-0-	-38844	-0-	289	1	83034	3	Y	15814	15791	0	23	8	158
							17395	9									
*09	144390	X	86601	-0-	-57789	-0-	218	1	70662	3	Y	14292	14278	0	10	8	162
							15721	9									
*10	152768	X	76068	-0-	-76700	-0-	214	1	60914	3	Y	13582	13467	0	27	8	250
							14940	9									
*11	147840	X	64859	-0-	-82981	-0-	172	1	53563	3	Y	10113	10092	0	200	1	71
							11124	9									
*12	123256	X	62604	-0-	-60652	-0-	188	1	51753	3	Y	9694	9670	0			95
							10663	9									
01	100688	X	50985	-0-	-49703	-0-	366	1	41985	3	Y	7849	6543	0	1245	1	156
							8634	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/22/2020 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136958	X	122256	-0-	-14702	-0-	260	1	99356	3	N	20582	20582	0			148
							22640	9									
*09	132540	X	108194	-0-	-24346	-0-	261	1	86387	3	N	19587	19582	0			153
							21546	9									
*10	136958	X	94125	-0-	-42833	-0-	267	1	76691	3	N	15606	15602	0			157
							17167	9									
*11	132540	X	87687	-0-	-44853	-0-	393	1	71512	3	N	14347	14339	0			165
							15782	9									
*12	128960	X	76104	-0-	-52856	-0-	1026	1	60953	3	N	12841	12823	0			183
							14125	9									
01	122264	X	71245	-0-	-51019	-0-	651	1	57589	3	N	11823	10884	0	512	1	610
							13005	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136958	X	97697	-0-	-39261	-0-	302	1	85478	3	Y	10834	10834	0			74
							11917	9									
*09	132540	X	82255	-0-	-50285	-0-	220	1	71836	3	Y	9272	9272	0			74
							10199	9									
*10	136958	X	72962	-0-	-63996	-0-	219	1	63140	3	Y	8730	8730	0	49	1	25
							9603	9									
*11	132540	X	64740	-0-	-67800	-0-	185	1	56970	3	Y	6895	6875	0	17	1	28
							7585	9									
*12	109461	X	63153	-0-	-46308	-0-	202	1	55430	3	Y	6837	6813	0			52
							7521	9									
01	97712	X	60615	-0-	-37097	-0-	467	1	53561	3	Y	5988	5362	0	580	1	98
							6587	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	158410	X	72073	-0-	-86337	-0-	221	1	61946	3	Y	9005	9005	0			63
							9906	9									
*09	153150	X	58333	-0-	-94817	-0-	153	1	49789	3	Y	7628	7628	0			63
							8391	9									
*10	145917	X	63085	-0-	-82832	-0-	187	1	54063	3	Y	8032	8032	0	39	1	24
							8835	9									
*11	103980	X	55568	-0-	-48412	-0-	155	1	47945	3	Y	6789	6769	0	17	1	27
							7468	9									
*12	72447	X	55560	-0-	-16887	-0-	175	1	47946	3	Y	6763	6739	0			51
							7439	9									
01	72075	X	54747	-0-	-17328	-0-	417	1	47841	3	Y	5899	5553	0	338	1	59
							6489	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	115630	X	42313	-0-	-73317	-0-	137	1	38130	3	N	3678	3672	0	2	8	138
							4046	9									
*09	84450	X	36638	-0-	-47812	-0-	149	1	32640	3	N	3499	3333	0	160	8	144
							3849	9									
*10	59737	X	43368	-0-	-16369	-0-	655	1	39259	3	N	3140	3082	0	30	1	172
							3454	9									
*11	57810	X	40862	-0-	-16948	-0-	728	1	36898	3	N	2942	2910	0	65	1	139
							3236	9									
*12	56544	X	38229	-0-	-18315	-0-	745	1	34569	3	N	2650	2602	0	63	1	124
							2915	9									
01	42315	X	29265	-0-	-13050	-0-	649	1	26380	3	N	2033	1992	0	32	1	133
							2236	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	92473	X	92473	-0-	-0-	-0-	569	1	78139	3	N	12514	12474	0	31	1	189
							13765	9									
*09	85888	X	85888	-0-	-0-	-0-	705	1	71258	3	N	12659	12649	0	63	1	136
							13925	9									
*10	88271	X	88271	-0-	-0-	-0-	1117	1	75726	3	N	10389	10362	0			163
							11428	9									
*11	83853	X	83853	-0-	-0-	-0-	1511	1	71831	3	N	9555	9514	0	59	1	145
							10511	9									
*12	74028	X	73090	-0-	-938	-0-	1359	1	62669	3	N	8238	8201	0			182
							9062	9									
01	74028	X	63858	-0-	-10170	-0-	1327	1	54594	3	N	7215	7177	0	63	1	157
							7937	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	128991	X	90405	-0-	-38586	-0-	254	1	71894	3	Y	16597	16577	0	20	8	118
							18257	9									
*09	128220	X	76223	-0-	-51997	-0-	184	1	60204	3	Y	14395	14383	0	9	8	121
							15835	9									
*10	135594	X	53500	-0-	-82094	-0-	145	1	42220	3	Y	10123	10104	0	19	8	121
							11135	9									
*11	131220	X	44009	-0-	-87211	-0-	115	1	35152	3	Y	7947	7927	0	95	1	46
							8742	9									
*12	103075	X	36168	-0-	-66907	-0-	106	1	28564	3	Y	6816	6791	0			71
							7498	9									
01	90396	X	29448	-0-	-60948	-0-	205	1	23501	3	Y	5220	4680	0	549	1	62
							5742	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	166656	X	118030	-0-	-48626	-0-	356	1	100294	3	Y	15800	15800	0			62
							17380	9									
*09	161280	X	107650	-0-	-53630	-0-	278	1	91499	3	Y	14430	14430	0			62
							15873	9									
*10	166656	X	101069	-0-	-65587	-0-	295	1	86087	3	Y	13352	13352	0	38	1	24
							14687	9									
*11	144270	X	84570	-0-	-59700	-0-	237	1	74165	3	Y	9244	9224	0	17	1	27
							10168	9									
*12	121830	X	74537	-0-	-47293	-0-	235	1	65313	3	Y	8172	8149	0			50
							8989	9									
01	118017	X	62119	-0-	-55898	-0-	480	1	55038	3	Y	6001	5221	0	731	1	99
							6601	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2020 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	208762	X	208762	-0-	-0-	-0-	455	1	171732	3	N	33250	33193	0	57	8	159
							36575	9									
*09	169444	X	169444	-0-	-0-	-0-	415	1	137130	3	N	28999	28963	0	30	8	165
							31899	9									
*10	158089	X	158089	-0-	-0-	-0-	454	1	131011	3	N	24204	24119	0	82	8	168
							26624	9									
*11	137120	X	137120	-0-	-0-	-0-	616	1	115723	3	N	18892	18884	0			176
							20781	9									
*12	136958	X	125831	-0-	-11127	-0-	1712	1	104686	3	N	17666	17649	0			193
							19433	9									
01	136958	X	100450	-0-	-36508	-0-	955	1	84360	3	N	13759	12828	0	1033	1	91
							15135	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/22/2020 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	164591	X	164591	-0-	-0-	-0-	363	1	135481	3	N	26134	26127	0	7	8	38
							28747	9									
*09	135328	X	135328	-0-	-0-	-0-	328	1	111376	3	N	21476	21470	0			44
							23624	9									
*10	136958	X	114256	-0-	-22702	-0-	327	1	94260	3	N	17881	17878	0			47
							19669	9									
*11	132540	X	107101	-0-	-25439	-0-	485	1	87065	3	N	17774	17765	0			56
							19551	9									
*12	136958	X	90651	-0-	-46307	-0-	1233	1	72345	3	N	15521	15502	0			75
							17073	9									
01	136958	X	77313	-0-	-59645	-0-	716	1	63302	3	N	12086	11474	0	639	1	48
							13295	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/22/2020 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136958	X	83579	-0-	-53379	-0-	180	1	67771	3	N	14207	14207	0			221
							15628	9									
*09	132540	X	65166	-0-	-67374	-0-	155	1	53518	3	N	10448	10442	0			227
							11493	9									
*10	136958	X	59674	-0-	-77284	-0-	169	1	48330	3	N	10159	10150	0			236
							11175	9									
*11	132540	X	53001	-0-	-79539	-0-	234	1	43316	3	N	8592	8584	0			244
							9451	9									
*12	112437	X	53752	-0-	-58685	-0-	718	1	43367	3	N	8788	8772	0			260
							9667	9									
01	83576	X	48970	-0-	-34606	-0-	451	1	39898	3	N	7837	7437	0	634	1	26
							8621	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	163863	X	163863	-0-	-0-	-0-	473	1	131865	3	Y	28659	28621	0	38	8	100
							31525	9									
*09	140310	X	140310	-0-	-0-	-0-	344	1	110708	3	Y	26598	26578	0	16	8	104
							29258	9									
*10	155279	X	90449	-0-	-64830	-0-	251	1	72987	3	Y	15646	15588	0	36	8	126
							17211	9									
*11	153330	X	62141	-0-	-91189	-0-	162	1	50405	3	Y	10522	10501	0	99	1	48
							11574	9									
*12	158441	X	56137	-0-	-102304	-0-	165	1	45096	3	Y	9887	9863	0			72
							10876	9									
01	158441	X	43074	-0-	-115367	-0-	307	1	35270	3	Y	6815	5975	0	831	1	81
							7497	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

*08	106640	X	74410	-0-	-32230	-0-	305	1	59158	3	Y	13588	13577	0	11	8	8
							14947	9									
*09	103200	X	61009	-0-	-42191	-0-	269	1	48330	3	Y	11282	11275	0	6	8	9
							12410	9									
*10	98270	X	53322	-0-	-44948	-0-	256	1	42532	3	Y	9576	9565	0	11	8	9
							10534	9									
*11	95100	X	46171	-0-	-48929	-0-	210	1	37160	3	Y	8001	8000	0	5	1	5
							8801	9									
*12	85343	X	41143	-0-	-44200	-0-	73	1	33075	3	Y	7268	7263	0			10
							7995	9									
01	74400	X	51708	-0-	-22692	-0-	222	1	42530	3	Y	8142	7288	0	774	1	90
							8956	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

*08	123721	X	74010	-0-	-49711	-0-	322	1	62678	3	N	10009	10009	0			93
							11010	9									
*09	119730	X	62684	-0-	-57046	-0-	297	1	53097	3	N	8445	8444	0			94
							9290	9									
*10	96689	X	65945	-0-	-30744	-0-	340	1	56029	3	N	8705	8704	0			95
							9576	9									
*11	93570	X	57021	-0-	-36549	-0-	276	1	48855	3	N	7173	7173	0	5	1	90
							7890	9									
*12	85436	X	48308	-0-	-37128	-0-	90	1	41375	3	N	6221	6216	0			95
							6843	9									
01	73997	X	52811	-0-	-21186	-0-	241	1	46282	3	N	5716	5064	0	564	1	183
							6288	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	98918	X	98918	-0-	-0-	-0-	404	1	78685	3	Y	18026	18011	0	15	8	328
							19829	9									
*09	97009	X	97009	-0-	-0-	-0-	429	1	78503	3	Y	16434	16422	0	10	8	330
							18077	9									
*10	98394	X	88879	-0-	-9515	-0-	430	1	72341	3	Y	14644	14625	0	19	8	330
							16108	9									
*11	95220	X	72765	-0-	-22455	-0-	343	1	59002	3	Y	12200	12200	0	139	1	191
							13420	9									
*12	98394	X	61761	-0-	-36633	-0-	111	1	50363	3	Y	10261	10255	0			197
							11287	9									
01	98394	X	48843	-0-	-49551	-0-	211	1	40594	3	Y	7307	6651	0	688	1	165
							8038	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	156668	X	156668	-0-	-0-	-0-	683	1	133262	3	Y	20657	20632	0	25	8	8
							22723	9									
*09	145596	X	145596	-0-	-0-	-0-	694	1	124749	3	Y	18321	18304	0	16	8	9
							20153	9									
*10	130975	X	128697	-0-	-2278	-0-	668	1	111812	3	Y	14743	14713	0	30	8	9
							16217	9									
*11	126750	X	108319	-0-	-18431	-0-	541	1	92426	3	Y	13956	13955	0	5	1	5
							15352	9									
*12	130975	X	96121	-0-	-34854	-0-	184	1	82599	3	Y	12125	12120	0			10
							13338	9									
01	130975	X	78671	-0-	-52304	-0-	355	1	68184	3	Y	9211	8283	0	839	1	99
							10132	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	108909	X	108909	-0-	-0-	-0-	470	1	92845	3	Y	14176	14158	0	18	8	8
							15594	9									
*09	94212	X	94212	-0-	-0-	-0-	456	1	80165	3	Y	12355	12344	0	10	8	9
							13591	9									
*10	96596	X	90548	-0-	-6048	-0-	474	1	77852	3	Y	11111	11090	0	21	8	9
							12222	9									
*11	93480	X	77733	-0-	-15747	-0-	381	1	67083	3	Y	9335	9334	0	5	1	5
							10269	9									
*12	96596	X	69736	-0-	-26860	-0-	131	1	61081	3	Y	7749	7744	0			10
							8524	9									
01	96596	X	57705	-0-	-38891	-0-	264	1	50741	3	Y	6091	5512	0	524	1	65
							6700	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	92863	X	92863	-0-	-0-	-0-	378	1	73288	3	Y	17452	17438	0	14	8	8
							19197	9									
*09	80407	X	80407	-0-	-0-	-0-	353	1	66236	3	Y	12562	12553	0	8	8	9
							13818	9									
*10	81946	X	81946	-0-	-0-	-0-	399	1	65787	3	Y	14327	14310	0	17	8	9
							15760	9									
*11	68760	X	66838	-0-	-1922	-0-	302	1	53569	3	Y	11788	11787	0	5	1	5
							12967	9									
*12	71052	X	56036	-0-	-15016	-0-	97	1	45667	3	Y	9338	9333	0			10
							10272	9									
01	71052	X	48267	-0-	-22785	-0-	207	1	39820	3	Y	7491	7036	0	412	1	53
							8240	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	98550	X	98550	-0-	-0-	-0-	431 14083	1 9	84036	3	Y	12803	12787	0	16	8	8
*09	89510	X	89510	-0-	-0-	-0-	427 11765	1 9	77318	3	Y	10695	10684	0	10	8	9
*10	87193	X	87193	-0-	-0-	-0-	453 11328	1 9	75412	3	Y	10298	10278	0	20	8	9
*11	82255	X	82255	-0-	-0-	-0-	408 11298	1 9	70549	3	Y	10271	10270	0	5	1	5
*12	89835	X	89835	-0-	-0-	-0-	171 11914	1 9	77750	3	Y	10831	10826	0			10
01	70463	X	66951	-0-	-3512	-0-	306 7808	1 9	58837	3	Y	7098	7098	0	1	1	9

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	79921	X	79921	-0-	-0-	-0-	320 17701	1 9	61900	3	N	16092	16078	0	2	8	102
*09	76350	X	72542	-0-	-3808	-0-	313 15144	1 9	57085	3	N	13767	13765	0			104
*10	78895	X	64729	-0-	-14166	-0-	305 13769	1 9	50655	3	N	12517	12508	0	6	8	107
*11	76350	X	49564	-0-	-26786	-0-	219 9748	1 9	39597	3	N	8862	8857	0	5	1	107
*12	78895	X	35810	-0-	-43085	-0-	61 6865	1 9	28884	3	N	6241	6228	0			120
01	78895	X	32965	-0-	-45930	-0-	140 5963	1 9	26862	3	N	5421	4695	0	748	1	98

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 01/20/2020 TOTAL DEPTH 13394 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 02/04/2020 TOTAL DEPTH 13439 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 12/27/2019 TOTAL DEPTH 13405 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 01/27/2020 TOTAL DEPTH 13494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 01/13/2020 TOTAL DEPTH 13351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 01/03/2020 TOTAL DEPTH 13504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 01/12/2020 TOTAL DEPTH 13384 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 01/22/2020 TOTAL DEPTH 13401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	84165	X	80264	-0-	-3901	-0-	337	1	65951	3	Y	12705	12693	0	12	8	8
							13976	9									
*09	81450	X	66782	-0-	-14668	-0-	308	1	54944	3	Y	10482	10474	0	7	8	9
							11530	9									
*10	84165	X	66534	-0-	-17631	-0-	332	1	55325	3	Y	9888	9873	0	15	8	9
							10877	9									
*11	81450	X	60802	-0-	-20648	-0-	290	1	50576	3	Y	9033	9032	0	5	1	5
							9936	9									
*12	84165	X	53228	-0-	-30937	-0-	97	1	44319	3	Y	8011	8006	0			10
							8812	9									
01	80259	X	43709	-0-	-36550	-0-	193	1	37095	3	Y	5837	5277	0	509	1	61
							6421	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 02/20/2020 TOTAL DEPTH 13472 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 02/22/2020 TOTAL DEPTH 13400 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/10/2020 TOTAL DEPTH 13335 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 02/11/2020 TOTAL DEPTH 13346 PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/19/2020 TOTAL DEPTH 13470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/01/2020 TOTAL DEPTH 13412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36320	X	36320	-0-	-0-	-0-	35009	3	1311	9	Y	1192	1459	0			293
09	37669	X	37669	-0-	-0-	-0-	35523	3	2146	9	Y	1951	1941	0			303
10	0	W	25753	-0-	25753	25753	24295	3	1458	9	Y	1325	1485	0			143
11	0	W	35565	-0-	35565	61318	34039	3	1526	9	Y	1387	1328	0			202
12	0	W	22602	-0-	22602	83920	21085	3	1517	9	Y	1379	1383	0			198
01	0	W	19558	-0-	19558	103478	18141	3	1417	9	Y	1288	1131	0			355

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30845	X	14562	-0-	-16283	-0-	11676	3	2886	9	Y	2624	2544	0			400
09	29340	X	27149	-0-	-2191	-0-	22705	3	4444	9	Y	4040	4152	0			288
10	30179	X	30179	-0-	-0-	-0-	26173	3	4006	9	Y	3642	3414	0			516
11	20340	X	14291	-0-	-6049	-0-	12195	3	2096	9	Y	1905	2213	0			208
12	28055	X	24258	-0-	-3797	-0-	21639	3	2619	9	Y	2381	2073	0			516
*01	39759	X	39759	-0-	-0-	-0-	35066	3	4693	9	Y	4266	4372	0			410

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

08	4681	X	3621	-0-	-1060	-0-	1013	1	2150	3	Y	411	412	0			9
							6	4	452	9							
09	4684	X	4684	-0-	-0-	-0-	956	1	2949	3	Y	704	693	0			20
							5	4	774	9							
10	4803	X	4803	-0-	-0-	-0-	935	1	3105	3	Y	669	667	0			22
							27	4	736	9							
11	4560	X	4521	-0-	-39	-0-	892	1	2740	3	Y	792	795	0			19
							18	4	871	9							
12	4836	X	-0-	-0-	-4836	-0-					Y	-0-	19	0			-0-
*01	7528	X	7528	-0-	-0-	-0-	635	1	6050	3	Y	757	739	0			18
							10	4	833	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

08	2292	X	2292	-0-	-0-	-0-	900	1	990	3	Y	361	365	0			8
							5	4	397	9							
09	2903	X	2903	-0-	-0-	-0-	699	1	1831	3	Y	336	334	0			10
							3	4	370	9							
10	2449	X	1578	-0-	-871	-0-	600	1	728	3	Y	212	215	0			7
							17	4	233	9							
11	2370	X	1488	-0-	-882	-0-	579	1	742	3	Y	142	146	0			3
							11	4	156	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	3	0			-0-
01	3007	X	1247	-0-	-1760	-0-	153	1	1091	3	Y	1	1	0			-0-
							2	4	1	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

08	1395	X	-0-	-0-	-1395	-0-					Y	-0-					425
09	1350	X	-0-	-0-	-1350	-0-					Y	-0-					425
10	1984	X	-0-	-0-	-1984	-0-					Y	-0-	49	1			376
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					376
12	1984	X	1179	-0-	-805	-0-	80	1	826	4	Y	248					624
							273	9									
01	0	X	-0-	-0-	-0-	-0-					Y	1	225	1			400

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					Y	-0-					52
09	450	X	-0-	-0-	-450	-0-					Y	-0-					52
10	465	X	-0-	-0-	-465	-0-					Y	-0-	6	1			46
11	450	X	-0-	-0-	-450	-0-					Y	-0-					46
12	186	X	98	-0-	-88	-0-	2	1	22	4	Y	67					113
							74	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	41	1			72

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

08	1643	X	-0-	-0-	-1643	-0-					Y	-0-					131
09	1590	X	-0-	-0-	-1590	-0-					Y	-0-					131
10	1643	X	-0-	-0-	-1643	-0-					Y	-0-	15	1			116
11	330	X	-0-	-0-	-330	-0-					Y	-0-					116
12	36	X	36	-0-	-0-	-0-	3	1	33	4	Y	-0-					116
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	42	1			74

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

08	1860	X	-0-	-0-	-1860	-0-					Y	-0-					188
09	1800	X	1101	-0-	-699	-0-	111	1	843	4	Y	134					322
							147	9									
10	1054	X	408	-0-	-646	-0-	47	1	221	4	Y	127	52	1			397
							140	9									
11	810	X	-0-	-0-	-810	-0-					Y	-0-					397
12	1147	X	2	-0-	-1145	-0-	1	4	1	9	Y	1					398
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-	143	1			255

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					181
09	600	X	-0-	-0-	-600	-0-					Y	-0-					181
10	620	X	543	-0-	-77	-0-	95	1	448	4	Y	-0-	21	1			160
11	540	X	-0-	-0-	-540	-0-					Y	-0-					160
12	562	X	562	-0-	-0-	-0-	49	1	513	4	Y	-0-					160
01	558	X	-0-	-0-	-558	-0-					Y	57	78	1			139

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

08	4743	X	4499	-0-	-244	-0-	1154	1	2609	3	Y	663	670	0			15
							7	4	729	9							
09	4590	X	4247	-0-	-343	-0-	802	1	2821	3	Y	564	563	0			16
							4	4	620	9							
10	4185	X	3523	-0-	-662	-0-	358	1	2212	3	Y	857	845	0			28
							10	4	943	9							
11	4350	X	3618	-0-	-732	-0-	341	1	2265	3	Y	914	920	0			22
							7	4	1005	9							
12	4495	X	3730	-0-	-765	-0-	272	1	2252	3	Y	1085	1069	0			38
							12	4	1194	9							
01	4495	X	4102	-0-	-393	-0-	267	1	2794	3	Y	943	958	0			23
							4	4	1037	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4653	-0-	1553	1553	1067	1	3276	3	Y	276	273	0			6
							6	4	304	9							
09	3000	N	1555	-0-	-1445	108	857	1	606	3	Y	80	84	0			2
							4	4	88	9							
10	1445	N	1337	-0-	-108	-0-	811	1	409	3	Y	85	84	0			3
							23	4	94	9							
11	1110	X	1050	-0-	-60	-0-	651	1	187	3	Y	181	180	0			4
							13	4	199	9							
12	1147	X	1037	-0-	-110	-0-	612	1	298	3	Y	90	91	0			3
							28	4	99	9							
*01	1461	X	1461	-0-	-0-	-0-	595	1	342	3	Y	468	460	0			11
							9	4	515	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3016	-0-	-22	-0-	857	1	1631	3	Y	475	472	0			11
							5	4	523	9							
09	2940	X	2667	-0-	-273	-0-	756	1	1527	3	Y	345	346	0			10
							4	4	380	9							
10	2821	X	915	-0-	-1906	-0-	41	1	322	3	Y	501	495	0			16
							1	4	551	9							
11	3643	X	3643	-0-	-0-	-0-	773	1	2469	3	Y	351	358	0			9
							15	4	386	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	9	0			-0-
*01	3403	X	3403	-0-	-0-	-0-	367	1	2592	3	Y	398	388	0			10
							6	4	438	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	4142	-0-	-4197	-0-	1013	1	2727	3	Y	360	377	0			8
							6	4	396	9							
09	8070	X	2399	-0-	-5671	-0-	247	1	1931	3	Y	200	202	0			6
							1	4	220	9							
10	8246	X	2386	-0-	-5860	-0-	112	1	2083	3	Y	171	171	0			6
							3	4	188	9							
11	7830	X	7230	-0-	-600	-0-	760	1	6149	3	Y	278	277	0			7
							15	4	306	9							
12	7688	X	-0-	-0-	-7688	-0-					Y	-0-	7	0			-0-
*01	8078	X	8078	-0-	-0-	-0-	608	1	7006	3	Y	414	404	0			10
							9	4	455	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1572	-0-	-629	-0-	649	1	710	3	Y	105	100	0			6
							97	4	116	9							
09	2520	X	1671	-0-	-849	-0-	525	1	683	3	Y	345	335	0			16
							83	4	380	9							
10	2604	X	1550	-0-	-1054	-0-	625	1	598	3	Y	225	231	0			10
							79	4	248	9							
11	2520	X	1449	-0-	-1071	-0-	722	1	307	3	Y	313	309	0			14
							76	4	344	9							
12	2263	X	552	-0-	-1711	-0-	284	1	9	3	Y	197	204	0			7
							42	4	217	9							
*01	2232	X	2232	-0-	-0-	-0-	607	1	1082	3	Y	403	395	0			15
							100	4	443	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4168	-0-	-978	-0-	801	1	2779	3	Y	530	532	0			12
							5	4	583	9							
09	4620	X	3807	-0-	-813	-0-	737	1	2514	3	Y	502	500	0			14
							4	4	552	9							
10	4774	X	3744	-0-	-1030	-0-	717	1	2424	3	Y	529	526	0			17
							21	4	582	9							
11	4020	X	2926	-0-	-1094	-0-	621	1	1800	3	Y	448	454	0			11
							12	4	493	9							
12	4154	X	3478	-0-	-676	-0-	517	1	2330	3	Y	552	544	0			19
							24	4	607	9							
01	4154	X	3087	-0-	-1067	-0-	335	1	2223	3	Y	476	483	0			12
							5	4	524	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	3282	-0-	-1740	-0-	469	1	2307	3	Y	457	461	0			10
							3	4	503	9							
09	4320	X	2389	-0-	-1931	-0-	347	1	1787	3	Y	230	233	0			7
							2	4	253	9							
10	3813	X	2421	-0-	-1392	-0-	351	1	1792	3	Y	244	243	0			8
							10	4	268	9							
11	3690	X	2559	-0-	-1131	-0-	315	1	1939	3	Y	272	273	0			7
							6	4	299	9							
12	3751	X	1602	-0-	-2149	-0-	257	1	986	3	Y	315	311	0			11
							12	4	347	9							
01	3286	X	2375	-0-	-911	-0-	256	1	1722	3	Y	357	359	0			9
							4	4	393	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	2480	X	-0-	-0-	-2480	-0-	Y	-0-					-0-
11	2400	X	-0-	-0-	-2400	-0-	Y	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-	Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4059	-0-	-2172	-0-	1025	1	2387	3	Y	583	590	0			13
							6	4	641	9							
09	6030	X	308	-0-	-5722	-0-	258	1	2	3	Y	43	55	0			1
							1	4	47	9							
10	6231	X	465	-0-	-5766	-0-	354	1	83	3	Y	16	16	0			1
							10	4	18	9							
11	9486	X	9486	-0-	-0-	-0-	944	1	7145	3	Y	1253	1223	0			31
							19	4	1378	9							
12	4371	X	-0-	-0-	-4371	-0-					Y	-0-	31	0			-0-
01	4061	X	4013	-0-	-48	-0-	318	1	3029	3	Y	601	586	0			15
							5	4	661	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

08	5766	X	3972	-0-	-1794	-0-	320	1	1422	3	Y	2025	2023	0			46
							2	4	2228	9							
09	3180	X	1646	-0-	-1534	-0-	122	1	9	3	Y	1376	1383	0			39
							1	4	1514	9							
10	4681	X	1664	-0-	-3017	-0-	107	1	5	3	Y	1408	1402	0			45
							3	4	1549	9							
11	4530	X	1215	-0-	-3315	-0-	210	1	3	3	Y	907	930	0			22
							4	4	998	9							
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	22	0			-0-
01	3968	X	696	-0-	-3272	-0-	202	1	28	3	Y	421	411	0			10
							3	4	463	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

08	9827	X	6392	-0-	-3435	-0-	871	1	4303	3	Y	1103	1101	0			25
							5	4	1213	9							
09	8010	X	5577	-0-	-2433	-0-	677	1	3998	3	Y	817	819	0			23
							3	4	899	9							
10	7843	X	6454	-0-	-1389	-0-	668	1	4576	3	Y	1083	1071	0			35
							19	4	1191	9							
11	7590	X	6031	-0-	-1559	-0-	743	1	4599	3	Y	613	633	0			15
							15	4	674	9							
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-	15	0			-0-
*01	7425	X	7425	-0-	-0-	-0-	515	1	5517	3	Y	1259	1228	0			31
							8	4	1385	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	762	-0-	762	762	376	1	169	3	Y	191	186	0			5
							7	4	210	9							
12	14B2	EXT	869	-0-	869	1631	604	1	27	4	Y	216	213	0			8
							238	9									
01	14B2	EXT	492	-0-	492	2123	397	1	3	3	Y	78	84	0			2
							6	4	86	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7095	X	7095	-0-	-0-	-0-	853	1	5155	3	Y	548	563	1			151
							484	4	603	9							
09	7710	X	4167	-0-	-3543	-0-	650	1	2653	3	Y	349	346	1			154
							480	4	384	9							
10	7967	X	3760	-0-	-4207	-0-	208	1	3002	3	Y	399	434	1			119
							111	4	439	9							
11	7710	X	3104	-0-	-4606	-0-	554	1	1879	3	Y	320	341	1			98
							319	4	352	9							
12	7099	X	3072	-0-	-4027	-0-	560	1	2011	3	Y	252	290	1			60
							224	4	277	9							
01	7099	X	6483	-0-	-616	-0-	536	1	4369	3	Y	1152	953	1			259
							311	4	1267	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	359	-0-	-478	-0-	222	1	1	3	Y	9	22	1			3
							126	4	10	9							
09	810	X	462	-0-	-348	-0-	161	1	119	4	Y	165	95	1			73
							182	9									
10	837	X	-0-	-0-	-837	-0-					Y	-0-	73	1			-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
12	465	X	33	-0-	-432	-0-	23	1	9	4	Y	1	1	1			-0-
							1	9									
01	465	X	49	-0-	-416	-0-	31	1	18	4	Y	-0-					-0-

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19871	X	909	-0-	-18962	-0-	450	1	5	3	Y	181	227	1			50
							255	4	199	9							
09	19230	X	1032	-0-	-18198	-0-	498	1	5	3	Y	146	131	1			65
							368	4	161	9							
10	19871	X	672	-0-	-19199	-0-	336	1	2	3	Y	141	164	1			42
							179	4	155	9							
11	4470	X	959	-0-	-3511	-0-	465	1	13	3	Y	194	177	1			59
							268	4	213	9							
12	2134	X	2134	-0-	-0-	-0-	1181	1	94	3	Y	353	328	1			84
							471	4	388	9							
*01	6280	X	6280	-0-	-0-	-0-	776	1	4337	3	Y	652	589	1			147
							450	4	717	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	5241	-0-	-7438	-0-	650	1	3750	3	Y	429	421	1			119
							369	4	472	9							
09	17580	X	4064	-0-	-13516	-0-	686	1	2471	3	Y	364	322	1			161
							507	4	400	9							
10	18166	X	2999	-0-	-15167	-0-	581	1	1636	3	Y	429	462	1			128
							310	4	472	9							
11	17580	X	3188	-0-	-14392	-0-	505	1	1957	3	Y	396	403	1			121
							290	4	436	9							
12	6231	X	1229	-0-	-5002	-0-	292	1	336	3	Y	440	457	1			104
							117	4	484	9							
01	5239	X	4659	-0-	-580	-0-	707	1	3160	3	Y	347	373	1			78
							410	4	382	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	X	246	-0-	-0-	-0-	7	1	149	3	Y	78	56	1			22
							4	4	86	9							
09	417	X	417	-0-	-0-	-0-	8	1	180	3	Y	203	135	1			90
							6	4	223	9							
10	133	X	133	-0-	-0-	-0-	2	1	34	3	Y	87	151	1			26
							1	4	96	9							
11	240	X	95	-0-	-145	-0-	4	1	75	3	Y	13	35	1			4
							2	4	14	9							
12	434	X	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	2519	-0-	-3712	-0-	241	1	1829	3	Y	284	362	1			79
							137	4	312	9							
09	8940	X	1671	-0-	-7269	-0-	514	1	605	3	Y	156	166	1			69
							380	4	172	9							
10	9238	X	1436	-0-	-7802	-0-	469	1	612	3	Y	95	136	1			28
							250	4	105	9							
11	8940	X	1182	-0-	-7758	-0-	349	1	490	3	Y	129	118	1			39
							201	4	142	9							
12	5704	X	1120	-0-	-4584	-0-	320	1	462	3	Y	191	185	1			45
							128	4	210	9							
01	2511	X	1229	-0-	-1282	-0-	293	1	463	3	Y	275	258	1			62
							170	4	303	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5467	-0-	-2035	-0-	661	1	3914	3	Y	470	502	1			130
							375	4	517	9							
09	7260	X	5057	-0-	-2203	-0-	606	1	3490	3	Y	466	390	1			206
							448	4	513	9							
10	7502	X	4866	-0-	-2636	-0-	625	1	3251	3	Y	597	625	1			178
							333	4	657	9							
11	6030	X	3664	-0-	-2366	-0-	516	1	2465	3	Y	351	422	1			107
							297	4	386	9							
12	5456	X	5125	-0-	-331	-0-	677	1	3582	3	Y	542	520	1			129
							270	4	596	9							
01	5456	X	1713	-0-	-3743	-0-	586	1	563	3	Y	204	287	1			46
							340	4	224	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3012	-0-	-1824	-0-	449	1	1694	3	Y	559	534	1			155
							254	4	615	9							
09	6369	X	6369	-0-	-0-	-0-	781	1	4277	3	Y	667	527	1			295
							577	4	734	9							
10	5653	X	5653	-0-	-0-	-0-	742	1	3826	3	Y	627	735	1			187
							395	4	690	9							
11	6042	X	6042	-0-	-0-	-0-	691	1	4286	3	Y	606	608	1			185
							398	4	667	9							
12	6572	X	5908	-0-	-664	-0-	820	1	4066	3	Y	632	667	1			150
							327	4	695	9							
01	6572	X	4567	-0-	-2005	-0-	914	1	2880	3	Y	221	321	1			50
							530	4	243	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4851	X	4851	-0-	-0-	-0-	357	1	3592	3	Y	636	617	1			176
							202	4	700	9							
09	5040	X	4691	-0-	-349	-0-	420	1	3361	3	Y	545	480	1			241
							310	4	600	9							
10	5208	X	4605	-0-	-603	-0-	390	1	3380	3	Y	570	641	1			170
							208	4	627	9							
11	5284	X	5284	-0-	-0-	-0-	413	1	3951	3	Y	620	601	1			189
							238	4	682	9							
12	5177	X	5125	-0-	-52	-0-	568	1	3685	3	Y	586	636	1			139
							227	4	645	9							
01	4836	X	4443	-0-	-393	-0-	680	1	2933	3	Y	396	446	1			89
							394	4	436	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	7895	-0-	-1870	-0-	719	1	5585	3	Y	1446	1403	1			165
							1591	9									
09	9150	X	7570	-0-	-1580	-0-	706	1	4632	3	Y	1366	1392	1			139
							729	4	1503	9							
10	7572	X	7572	-0-	-0-	-0-	833	1	4866	3	Y	1418	1433	1			124
							313	4	1560	9							
11	7784	X	7784	-0-	-0-	-0-	726	1	5135	3	Y	1550	1550	1			124
							218	4	1705	9							
12	7905	X	7430	-0-	-475	-0-	884	1	3764	3	Y	1508	1359	1			273
							1123	4	1659	9							
01	7905	X	6736	-0-	-1169	-0-	728	1	4069	3	Y	1441	1617	1			97
							354	4	1585	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3411	X	3411	-0-	-0-	-0-	129	1	2479	3	Y	713	711	0			39
							19	4	784	9							
09	3720	X	3310	-0-	-410	-0-	126	1	2410	3	Y	685	692	0			32
							20	4	754	9							
10	3844	X	1982	-0-	-1862	-0-	84	1	1407	3	Y	436	449	0			19
							11	4	480	9							
11	3720	X	2090	-0-	-1630	-0-	91	1	1516	3	Y	430	430	0			19
							10	4	473	9							
12	4072	X	4072	-0-	-0-	-0-	141	1	2059	3	Y	1683	1639	0			63
							21	4	1851	9							
01	3410	X	2895	-0-	-515	-0-	130	1	1824	3	Y	836	868	0			31
							21	4	920	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4637	X	4637	-0-	-0-	-0-	151	1	2911	3	Y	1411	1453	0			77
							23	4	1552	9							
09	4920	X	3186	-0-	-1734	-0-	111	1	2130	3	Y	843	881	0			39
							18	4	927	9							
10	6107	X	2787	-0-	-3320	-0-	105	1	1764	3	Y	823	827	0			35
							13	4	905	9							
11	5910	X	3901	-0-	-2009	-0-	146	1	2431	3	Y	1190	1172	0			53
							15	4	1309	9							
12	6107	X	1765	-0-	-4342	-0-	80	1	1186	3	Y	443	479	0			17
							12	4	487	9							
01	4650	X	3915	-0-	-735	-0-	165	1	2314	3	Y	1281	1251	0			47
							27	4	1409	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4581	X	4581	-0-	-0-	-0-	360	1	3267	3	Y	587	591	1			39
							308	4	646	9							
09	3750	X	2247	-0-	-1503	-0-	133	1	1725	3	Y	195	214	1			20
							174	4	215	9							
10	5954	X	5954	-0-	-0-	-0-	372	1	4728	3	Y	226	231	1			15
							605	4	249	9							
*11	10927	X	10927	-0-	-0-	-0-	721	1	8432	3	Y	539	523	1			31
							1181	4	593	9							
12	7948	X	7948	-0-	-0-	-0-	806	1	5991	3	Y	347	348	1			30
							769	4	382	9							
*01	8327	X	8327	-0-	-0-	-0-	844	1	6635	3	Y	386	388	1			28
							423	4	425	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	-0-	-0-	-992	-0-					Y	-0-					156
09	1516	X	1516	-0-	-0-	-0-	145	1	1101	4	Y	245					401
							270	9									
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-	46	1			355
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					355
12	1581	X	1442	-0-	-139	-0-	101	1	1053	4	Y	262					617
							288	9									
01	1581	X	208	-0-	-1373	-0-	196	4	12	9	Y	11	226	1			402

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	5	1	135	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2203	N	424	-0-	-1779	-0-	260	1	161	3	Y	3	29	1			-0-
							3	9									
09	881	N	881	-0-	-0-	-0-	347	1	173	3	Y	3	3	1			-0-
							358	4	3	9							
10	682	N	425	-0-	-257	-0-	190	1	161	3	Y	3	3	1			-0-
							71	4	3	9							
*11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	4570	-0-	-5102	-0-	4542	3	28	9	N	25					236
09	2606	X	2606	-0-	-0-	-0-	37	1	2556	3	N	11					247
							1	4	12	9							
10	4216	X	1109	-0-	-3107	-0-	16	1	1082	3	N	10	184	1			73
							11	9									
*11	4410	X	2970	-0-	-1440	-0-	23	1	2927	3	N	17					90
							1	4	19	9							
12	4557	X	2112	-0-	-2445	-0-	16	1	2076	3	N	17					107
							1	4	19	9							
*01	8952	X	8952	-0-	-0-	-0-	66	1	8789	3	N	85					192
							3	4	94	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7683	X	7683	-0-	-0-	-0-	805	1	5367	3	Y	1374	1339	1			157
							1511	9									
09	7203	X	7203	-0-	-0-	-0-	765	1	4299	3	Y	1225	1257	1			125
							791	4	1348	9							
10	7376	X	7376	-0-	-0-	-0-	948	1	4521	3	Y	1410	1412	1			123
							356	4	1551	9							
11	6949	X	6949	-0-	-0-	-0-	923	1	4723	3	Y	933	933	1			123
							277	4	1026	9							
12	6603	X	5524	-0-	-1079	-0-	978	1	2544	3	Y	691	680	1			134
							1242	4	760	9							
01	6603	X	3336	-0-	-3267	-0-	685	1	2112	3	Y	187	308	1			13
							333	4	206	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5778	X	5778	-0-	-0-	-0-	689	1	3748	3	Y	864	902	1			239
							391	4	950	9							
09	5460	X	5240	-0-	-220	-0-	763	1	3085	3	Y	753	659	1			333
							564	4	828	9							
10	5797	X	4987	-0-	-810	-0-	763	1	3040	3	Y	706	828	1			211
							407	4	777	9							
11	5610	X	1910	-0-	-3700	-0-	445	1	791	3	Y	380	475	1			116
							256	4	418	9							
12	5797	X	780	-0-	-5017	-0-	359	1	29	3	Y	226	288	1			54
							143	4	249	9							
01	5766	X	585	-0-	-5181	-0-	247	1	33	3	Y	147	168	1			33
							143	4	162	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	930	-0-	-2170	372	279	1	565	3	Y	78	82	1			9
							86	9									
09	888	N	516	-0-	-372	-0-	130	1	243	3	Y	8	16	1			1
							134	4	9	9							
10	1178	N	5	-0-	-1173	-0-	5	3			Y	-0-	1	1			-0-
*11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42687	X	27887	-0-	-14800	-0-	21753	3	6134	9	Y	5576	5383	0			993
09	35310	X	23071	-0-	-12239	-0-	18122	3	4949	9	Y	4499	5121	0			371
10	32798	X	15688	-0-	-17110	-0-	11116	3	4572	9	Y	4156	4177	0			350
11	31740	X	12911	-0-	-18829	-0-	7520	3	5391	9	Y	4901	4811	0			440
12	27900	X	11080	-0-	-16820	-0-	6293	3	4787	9	Y	4352	4447	0			345
01	27900	X	8360	-0-	-19540	-0-	3797	3	256	4	Y	3915	3979	0			281
							4307	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	78647	X	65967	-0-	-12680	-0-	58952	3	7015	9	Y	6377	6617	0		560
09	76110	X	60385	-0-	-15725	-0-	53260	3	7125	9	Y	6477	6237	0		800
10	78647	X	41930	-0-	-36717	-0-	37493	3	4437	9	Y	4034	4334	0		500
11	76110	X	45383	-0-	-30727	-0-	40059	3	5324	9	Y	4840	4928	0		412
12	78647	X	51097	-0-	-27550	-0-	46078	3	5019	9	Y	4563	4461	0		514
01	65968	X	39743	-0-	-26225	-0-	34258	3	413	4	Y	4611	4556	0		569
							5072	9								

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	37448	X	17123	-0-	-20325	-0-	11976	3	5147	9	Y	4679	4494	0		752
09	30330	X	17496	-0-	-12834	-0-	12664	3	4832	9	Y	4393	4749	0		396
10	20367	X	18530	-0-	-1837	-0-	13671	3	4859	9	Y	4417	4270	0		543
11	22514	X	22514	-0-	-0-	-0-	17179	3	5335	9	Y	4850	5126	0		267
12	20539	X	20539	-0-	-0-	-0-	15215	3	5324	9	Y	4840	4721	0		386
*01	22621	X	22621	-0-	-0-	-0-	17860	3	216	4	Y	4132	3986	0		532
							4545	9								

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	38254	X	25022	-0-	-13232	-0-	1311	1	20861	3	Y	2591	2542	1		295
							2850	9								
09	31920	X	22535	-0-	-9385	-0-	1239	1	17588	3	Y	2207	2277	1		225
							1280	4	2428	9						
10	30690	X	22284	-0-	-8406	-0-	1257	1	18799	3	Y	1596	1682	1		139
							472	4	1756	9						
11	26940	X	22793	-0-	-4147	-0-	1273	1	18302	3	Y	2578	2578	1		139
							382	4	2836	9						
12	26753	X	21150	-0-	-5603	-0-	1444	1	15370	3	Y	2274	2015	1		398
							1835	4	2501	9						
01	25017	X	22178	-0-	-2839	-0-	1409	1	17369	3	Y	2468	2699	1		167
							685	4	2715	9						

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	41850	X	27647	-0-	-14203	-0-	1414	1	23277	3	Y	2687	2636	1		306
							2956	9								
09	33420	X	24554	-0-	-8866	-0-	1316	1	19130	3	Y	2499	2550	1		255
							1359	4	2749	9						
10	32364	X	24338	-0-	-8026	-0-	1539	1	19222	3	Y	2727	2744	1		238
							577	4	3000	9						
11	28170	X	24302	-0-	-3868	-0-	1620	1	19522	3	Y	2430	2430	1		238
							487	4	2673	9						
12	27652	X	15782	-0-	-11870	-0-	1353	1	11236	3	Y	1340	1329	1		249
							1719	4	1474	9						
01	27652	X	23204	-0-	-4448	-0-	1647	1	18387	3	Y	2154	2257	1		146
							801	4	2369	9						

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	89280	X	51596	-0-	-37684	-0-	39492	3	12104	9	N	11004	11163	0		241
09	78780	X	49497	-0-	-29283	-0-	37105	3	12392	9	N	11265	11098	0		408
10	79577	X	44110	-0-	-35467	-0-	34330	3	9780	9	N	8891	8947	0		352
11	68790	X	51217	-0-	-17573	-0-	40376	3	10841	9	N	9855	9665	0		542
12	61380	X	34410	-0-	-26970	-0-	26071	3	8339	9	N	7581	7225	0		898
01	51584	X	40402	-0-	-11182	-0-	31360	3	379	4	N	7875	8287	0		486
							8663	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	2708	-0-	-1508	-0-	469	1	1719	3	Y	470	472	0			11
							3	4	517	9							
09	4080	X	3000	-0-	-1080	-0-	646	1	1898	3	Y	412	411	0			12
							3	4	453	9							
10	4226	X	4226	-0-	-0-	-0-	680	1	2799	3	Y	661	652	0			21
							20	4	727	9							
11	4020	X	2445	-0-	-1575	-0-	571	1	1475	3	Y	353	365	0			9
							11	4	388	9							
12	3131	X	2307	-0-	-824	-0-	477	1	1494	3	Y	285	284	0			10
							22	4	314	9							
01	4216	X	2913	-0-	-1303	-0-	476	1	1749	3	Y	619	614	0			15
							7	4	681	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3527	-0-	-472	-0-	833	1	1751	3	Y	847	820	0			165
							11	4	932	9							
09	3870	X	3171	-0-	-699	-0-	848	1	1568	3	Y	662	736	0			91
							27	4	728	9							
10	3348	X	2819	-0-	-529	-0-	880	1	1106	3	Y	693	659	0			125
							71	4	762	9							
11	3420	X	2958	-0-	-462	-0-	758	1	1457	3	Y	659	682	0			102
							18	4	725	9							
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-					102
01	3534	X	2472	-0-	-1062	-0-	384	1	1381	3	Y	621	488	0			235
							24	4	683	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210397	X	122130	-0-	-88267	-0-	115187	3	6943	9	N	6312	6455	0			574
09	203610	X	120123	-0-	-83487	-0-	113612	3	6511	9	N	5919	6218	0			275
10	209591	X	113437	-0-	-96154	-0-	107071	3	6366	9	N	5787	5649	0			413
11	145380	X	111993	-0-	-33387	-0-	105904	3	6089	9	N	5535	5496	0			452
12	124124	X	115329	-0-	-8795	-0-	109128	3	6201	9	N	5637	5500	0			589
01	124124	X	119325	-0-	-4799	-0-	113398	3	5927	9	N	5388	5697	0			280

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171043	X	171043	-0-	-0-	-0-	153811	3	17232	9	Y	15665	15718	1			312
09	183187	X	183187	-0-	-0-	-0-	163557	3	19630	9	Y	17845	17822	1			335
10	158438	X	158438	-0-	-0-	-0-	142392	3	16046	9	Y	14587	14649	1			273
11	133140	X	127611	-0-	-5529	-0-	116355	3	11256	9	Y	10233	10186	1			320
12	137578	X	90198	-0-	-47380	-0-	81873	3	8325	9	Y	7568	7644	1			244
01	137578	X	76036	-0-	-61542	-0-	68073	3	7963	9	Y	7239	7174	1			309

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/21/2019 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		81200	-0-	81200	741196	71725	3	9475	9	N	8614	8534	0			800
09	SHUT IN		67402	-0-	67402	808598	59792	3	7610	9	N	6918	6998	0			720
10	SHUT IN		52041	-0-	52041	860639	45154	3	6887	9	N	6261	6539	0			442
11	SHUT IN		58049	-0-	58049	918688	51366	3	6683	9	N	6075	6264	0			253
12	SHUT IN		58668	-0-	58668	977356	52372	3	6296	9	N	5724	5308	0			669
01	SHUT IN		48934	-0-	48934	1026290	43138	3	5796	9	N	5269	5404	0			534

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4991	X	2724	-0-	-2267	-0-	494	1	1861	3	Y	333	342	0		8
							3	4	366	9						
09	4320	X	3628	-0-	-692	-0-	772	1	2405	3	Y	406	402	0		12
							4	4	447	9						
10	3968	X	1861	-0-	-2107	-0-	189	1	1517	3	Y	136	144	0		4
							5	4	150	9						
11	3840	X	3679	-0-	-161	-0-	727	1	2392	3	Y	496	488	0		12
							14	4	546	9						
12	3751	X	3241	-0-	-510	-0-	561	1	2243	3	Y	374	373	0		13
							26	4	411	9						
01	3751	X	3205	-0-	-546	-0-	545	1	1949	3	Y	639	636	0		16
							8	4	703	9						

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					Y	-0-				-0-
09	90	X	-0-	-0-	-90	-0-					Y	-0-				-0-
10	93	X	-0-	-0-	-93	-0-					Y	-0-				-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-				-0-
12	236	X	236	-0-	-0-	-0-	16	1	217	3	Y	-0-				-0-
							3	4								
*01	1021	X	1021	-0-	-0-	-0-	53	1	512	3	Y	407	402	0		5
							8	4	448	9						

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				6
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				6
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				6
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-				6
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				6

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	1674	X	247	-0-	-1427	-0-	75	3	172	9	Y	156	154	0		2
09	1260	X	-0-	-0-	-1260	-0-					Y	-0-	2	0		-0-
10	2715	X	2715	-0-	-0-	-0-	838	1	534	3	Y	1113	1099	0		14
							119	4	1224	9						
*11	2314	X	2314	-0-	-0-	-0-	558	1	849	3	Y	745	754	0		5
							87	4	820	9						
12	2609	X	2609	-0-	-0-	-0-	699	1	298	3	Y	1271	1268	0		8
							214	4	1398	9						
01	2728	X	1616	-0-	-1112	-0-	735	1	11	3	Y	511	514	0		5
							308	4	562	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
*09	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	173807					Y	1	1	0			-0-
11	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
10	55	X	55	-0-	-0-	-0-	4	1	42	3	Y	7	7	0			-0-
							1	4	8	9							
*11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2947	X	2947	-0-	-0-	-0-	2771	3	176	9	Y	160	158	0			2
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
10	3894	X	3894	-0-	-0-	-0-	1363	1	1470	3	Y	856	846	0			10
							119	4	942	9							
*11	3579	X	3579	-0-	-0-	-0-	670	1	1850	3	Y	829	827	0			12
							147	4	912	9							
12	11752	X	11752	-0-	-0-	-0-	783	1	10497	3	Y	345	352	0			5
							92	4	380	9							
01	3906	X	1799	-0-	-2107	-0-	413	1	1248	3	Y	110	114	0			1
							17	4	121	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	491	-0-	-129	-0-	224	3	267	9	Y	243	243	0			2
09	600	X	424	-0-	-176	-0-	16	1	172	3	Y	210	210	0			2
							5	4	231	9							
10	673	X	673	-0-	-0-	-0-	30	1	348	3	Y	259	259	0			2
							10	4	285	9							
*11	581	X	581	-0-	-0-	-0-	22	1	324	3	Y	209	209	0			2
							5	4	230	9							
12	589	X	583	-0-	-6	-0-	25	1	342	3	Y	192	192	0			2
							5	4	211	9							
01	682	X	512	-0-	-170	-0-	19	1	184	3	Y	278	277	0			3
							3	4	306	9							

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3340	X	3340	-0-	-0-	-0-	771	1	1942	3	Y	561	550	0			109
							10	4	617	9							
09	6480	X	2726	-0-	-3754	-0-	645	1	1529	3	Y	484	528	0			65
							20	4	532	9							
10	4557	X	1753	-0-	-2804	-0-	436	1	929	3	Y	321	324	0			62
							35	4	353	9							
*11	3360	X	2701	-0-	-659	-0-	614	1	1564	3	Y	463	457	0			68
							14	4	509	9							
12	2976	X	2509	-0-	-467	-0-	423	1	1512	3	Y	512	478	0			102
							11	4	563	9							
01	3348	X	817	-0-	-2531	-0-	97	1	504	3	Y	191	231	0			62
							6	4	210	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

08	1301	X	1301	-0-	-0-	-0-	716	3	585	9	Y	532	533	0			5
*09	275	X	275	-0-	-0-	-0-	92	1	145	3	Y	25	30	0			-0-
							10	4	28	9							
10	1829	X	228	-0-	-1601	-0-	148	1	15	3	Y	47	46	0			1
							13	4	52	9							
*11	1770	X	192	-0-	-1578	-0-	78	1	51	3	Y	42	42	0			1
							17	4	46	9							
12	1829	X	-0-	-0-	-1829	-0-					Y	-0-	1	0			-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

08	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

08	0	W	-0-	-0-	-0-	806082					Y	-0-					2
09	0	W	-0-	-0-	-0-	806082					Y	-0-					2
10	0	W	-0-	-0-	-0-	806082					Y	-0-					2
11	0	W	-0-	-0-	-0-	806082					Y	-0-					2
12	0	W	-0-	-0-	-0-	806082					Y	-0-					2
01	0	W	-0-	-0-	-0-	806082					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

08	103261	X	6364	-0-	-96897	-0-	729	1	4232	3	Y	1266	1191	0			247
							10	4	1393	9							
09	99930	X	5731	-0-	-94199	-0-	742	1	4075	3	Y	810	941	0			116
							23	4	891	9							
10	5140	X	5140	-0-	-0-	-0-	800	1	3479	3	Y	724	695	0			145
							65	4	796	9							
11	4839	X	4839	-0-	-0-	-0-	658	1	3443	3	Y	657	698	0			104
							15	4	723	9							
12	6355	X	28	-0-	-6327	-0-	1	1	13	3	Y	13	13	0			104
							14	9									
01	6355	X	5205	-0-	-1150	-0-	704	1	3657	3	Y	728	562	0			270
							43	4	801	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150363	X	150363	-0-	-0-	-0-		132973	3	17390	9	Y	15809	15778	1			315
09	182106	X	182106	-0-	-0-	-0-		164530	3	17576	9	Y	15978	15993	1			300
10	153083	X	153083	-0-	-0-	-0-		138946	3	14137	9	Y	12852	12911	1			241
11	120698	X	120698	-0-	-0-	-0-		110289	3	10409	9	Y	9463	9408	1			296
12	117211	X	104504	-0-	-12707	-0-		95268	3	9236	9	Y	8396	8422	1			270
01	117211	X	85615	-0-	-31596	-0-		78198	3	7417	9	Y	6743	6725	1			288

OVINTIV USA INC. 628658
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9886	X	9886	-0-	-0-	-0-		2494	1	5931	3	Y	1327	1361	0			98
								1	4	1460	9							
09	7771	X	7771	-0-	-0-	-0-		1920	1	4341	3	Y	1366	1345	0			119
								7	4	1503	9							
10	6679	X	6679	-0-	-0-	-0-		1638	1	3560	3	Y	1341	1337	0			123
								6	4	1475	9							
11	4954	X	4954	-0-	-0-	-0-		1108	1	2415	3	Y	1295	1298	0			120
								6	4	1425	9							
12	7296	X	7296	-0-	-0-	-0-		1673	1	3786	3	Y	1624	1614	0			130
								51	4	1786	9							
*01	9576	X	9576	-0-	-0-	-0-		2159	1	5190	3	Y	2010	1996	0			144
								16	4	2211	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2827	-0-	2827	2827		638	1	1517	3	Y	611	638	0			45
								672	9									
09	T. A.		NO RPT	-0-	-0-	2827						Y	NO RPT					45
10	T. A.		NO RPT	-0-	-0-	2827						Y	NO RPT					45
11	0	X	NO RPT	-0-	-0-	2827						Y	NO RPT					45
12	0	X	NO RPT	-0-	-0-	2827						Y	NO RPT					45
01	2821	X	NO RPT	-0-	-2821	6						Y	NO RPT					45

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	X	2475	-0-	-0-	-0-		1186	1	527	3	N	657	632	0			63
								39	4	723	9							
09	2114	X	2114	-0-	-0-	-0-		978	1	269	3	N	731	740	0			54
								63	4	804	9							
10	1702	X	1702	-0-	-0-	-0-		1019	1	87	4	N	542	551	0			45
								596	9									
11	2001	X	2001	-0-	-0-	-0-		1226	1	33	3	N	659	628	0			76
								17	4	725	9							
12	2926	X	2926	-0-	-0-	-0-		2033	1	124	4	N	699	688	0			87
								769	9									
*01	3213	X	3213	-0-	-0-	-0-		2541	1	19	4	N	594	591	0			90
								653	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	315066						Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5363	-0-	-0-	-0-	1345	1	3197	3	Y	746	719	0			56
							821	9									
09	7080	X	2798	-0-	-4282	-0-	651	1	1472	3	Y	611	622	0			45
							3	4	672	9							
10	7316	X	1922	-0-	-5394	-0-	386	1	840	3	Y	631	633	0			43
							2	4	694	9							
11	7080	X	4289	-0-	-2791	-0-	1173	1	2557	3	Y	502	515	0			30
							7	4	552	9							
12	5848	X	5848	-0-	-0-	-0-	1568	1	3549	3	Y	621	608	0			43
							48	4	683	9							
01	5363	X	4626	-0-	-737	-0-	1208	1	2903	3	Y	460	470	0			33
							9	4	506	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12989	X	4478	-0-	-8511	-0-	1022	1	2430	3	Y	933	910	0			70
							1026	9									
09	12570	X	1361	-0-	-11209	-0-	167	1	378	3	Y	741	756	0			55
							1	4	815	9							
10	12989	X	-0-	-0-	-12989	-0-					Y	921	914	0			62
11	12570	X	-0-	-0-	-12570	-0-					Y	806	819	0			49
12	4464	X	969	-0-	-3495	-0-	3	1	7	3	Y	872	860	0			61
							959	9									
01	4464	X	1966	-0-	-2498	-0-	349	1	840	3	Y	704	714	0			51
							3	4	774	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2502	X	2502	-0-	-0-	-0-	701	1	1668	3	Y	121	122	0			4
							133	9									
09	3069	X	3069	-0-	-0-	-0-	880	1	1988	3	Y	180	178	0			6
							3	4	198	9							
10	2305	X	2305	-0-	-0-	-0-	691	1	1502	3	Y	99	101	0			4
							3	4	109	9							
11	2430	X	1916	-0-	-514	-0-	565	1	1231	3	Y	106	105	0			5
							3	4	117	9							
12	3162	X	1463	-0-	-1699	-0-	408	1	921	3	Y	111	111	0			5
							12	4	122	9							
01	3162	X	1207	-0-	-1955	-0-	321	1	772	3	Y	102	103	0			4
							2	4	112	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	68	67	0			5
09	0	X	-0-	-0-	-0-	-0-					Y	54	55	0			4
10	1066	X	1066	-0-	-0-	-0-	319	1	694	3	Y	47	48	0			3
							1	4	52	9							
11	1447	X	1447	-0-	-0-	-0-	442	1	963	3	Y	36	37	0			2
							2	4	40	9							
12	1718	X	1718	-0-	-0-	-0-	512	1	1159	3	Y	28	28	0			2
							16	4	31	9							
*01	1422	X	1422	-0-	-0-	-0-	405	1	973	3	Y	37	36	0			3
							3	4	41	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1980	-0-	-903	-0-	422	1	1004	3	Y	504	496	0			38
							554	9									
09	2640	X	2339	-0-	-301	-0-	544	1	1231	3	Y	511	511	0			38
							2	4	562	9							
10	2728	X	2153	-0-	-575	-0-	474	1	1031	3	Y	587	585	0			40
							2	4	646	9							
11	2640	X	1869	-0-	-771	-0-	434	1	945	3	Y	444	457	0			27
							2	4	488	9							
12	2666	X	2034	-0-	-632	-0-	503	1	1138	3	Y	344	347	0			24
							15	4	378	9							
01	2418	X	1706	-0-	-712	-0-	357	1	859	3	Y	443	435	0			32
							3	4	487	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

08	DLQ G-10		3574	-0-	3574	3574	878	1	2087	3	Y	554	544	0			41
							609	9									
09	7465	X	3891	-0-	-3574	-0-	990	1	2239	3	Y	598	595	0			44
							4	4	658	9							
10	3842	X	3842	-0-	-0-	-0-	967	1	2100	3	Y	702	699	0			47
							3	4	772	9							
11	5220	X	4603	-0-	-617	-0-	1253	1	2731	3	Y	556	569	0			34
							7	4	612	9							
12	5301	X	3239	-0-	-2062	-0-	835	1	1888	3	Y	446	449	0			31
							25	4	491	9							
01	4030	X	2787	-0-	-1243	-0-	642	1	1543	3	Y	543	535	0			39
							5	4	597	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

08	1703	N	1703	-0-	-0-	-0-	417	1	991	3	Y	268	266	0			20
							295	9									
09	3000	N	3516	-0-	516	516	979	1	2214	3	Y	290	286	0	3	8	21
							4	4	319	9							
10	2614	N	2098	-0-	-516	-0-	550	1	1194	3	Y	320	319	0			22
							2	4	352	9							
11	1698	N	1698	-0-	-0-	-0-	434	1	947	3	Y	285	290	0			17
							3	4	314	9							
12	1922	X	1922	-0-	-0-	-0-	484	1	1095	3	Y	298	293	0	1	8	21
							15	4	328	9							
*01	1941	X	1941	-0-	-0-	-0-	443	1	1063	3	Y	393	386	0			28
							3	4	432	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	5700	-0-		-1120	-0-	1492	1	3549	3	Y	598	593	0			45
								1	4	658	9							
09	8580	X	6449	-0-		-2131	-0-	1772	1	4007	3	Y	603	603	0			45
								7	4	663	9							
10	9759	X	9759	-0-		-0-	-0-	2816	1	6120	3	Y	738	733	0			50
								11	4	812	9							
11	10744	X	10744	-0-		-0-	-0-	3093	1	6742	3	Y	811	812	0			49
								17	4	892	9							
12	8276	X	8276	-0-		-0-	-0-	2234	1	5054	3	Y	836	826	0			59
								68	4	920	9							
01	8866	X	7632	-0-		-1234	-0-	1938	1	4659	3	Y	927	919	0			67
								15	4	1020	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4566	-0-		-115	-0-	1141	1	2714	3	Y	646	659	0			21
								711	9									
09	4831	X	4831	-0-		-0-	-0-	1252	1	2831	3	Y	675	672	0			24
								5	4	743	9							
10	5061	X	5061	-0-		-0-	-0-	1355	1	2944	3	Y	688	684	0			28
								5	4	757	9							
11	4410	X	4119	-0-		-291	-0-	1069	1	2331	3	Y	648	647	0			29
								6	4	713	9							
12	4991	X	3122	-0-		-1869	-0-	732	1	1656	3	Y	647	648	0			28
								22	4	712	9							
01	5053	X	3286	-0-		-1767	-0-	725	1	1743	3	Y	738	734	0			32
								6	4	812	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5092	-0-		5092	5092	1305	1	3102	3	Y	623	638	0			20
								685	9									
09	10211	X	5119	-0-		-5092	-0-	1355	1	3062	3	Y	634	632	0			22
								5	4	697	9							
10	5368	X	5368	-0-		-0-	-0-	1479	1	3213	3	Y	610	607	0			25
								5	4	671	9							
11	5520	X	4988	-0-		-532	-0-	1316	1	2870	3	Y	722	715	0			32
								8	4	794	9							
12	5301	X	4821	-0-		-480	-0-	1149	1	2600	3	Y	943	935	0			40
								35	4	1037	9							
01	5363	X	4194	-0-		-1169	-0-	942	1	2265	3	Y	891	893	0			38
								7	4	980	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12121	X	7550	-0-		-4571	-0-	1649	1	3922	3	Y	1798	1806	0			58
								1	4	1978	9							
09	11010	X	4430	-0-		-6580	-0-	721	1	1631	3	Y	1886	1878	0			66
								3	4	2075	9							
10	10044	X	6519	-0-		-3525	-0-	1410	1	3062	3	Y	1856	1845	0			77
								5	4	2042	9							
11	9690	X	3841	-0-		-5849	-0-	590	1	1287	3	Y	1782	1780	0			79
								4	4	1960	9							
12	8928	X	3022	-0-		-5906	-0-	388	1	878	3	Y	1585	1596	0			68
								12	4	1744	9							
01	7564	X	4851	-0-		-2713	-0-	840	1	2018	3	Y	1806	1797	0			77
								6	4	1987	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

08	12214	X	9676	-0-	-2538	-0-	2419	1	4834	3	Y	2200	2226	0			60
							3	4	2420	9							
09	11820	X	9528	-0-	-2292	-0-	2376	1	4807	3	Y	2116	2106	0			70
							17	4	2328	9							
10	10509	X	9132	-0-	-1377	-0-	2516	1	4213	3	Y	2108	2088	0			90
							84	4	2319	9							
11	10170	X	8873	-0-	-1297	-0-	2694	1	3940	3	Y	1915	1919	0			86
							132	4	2107	9							
12	11986	X	11986	-0-	-0-	-0-	3534	1	5584	3	Y	2380	2376	0			90
							250	4	2618	9							
*01	13651	X	13651	-0-	-0-	-0-	4621	1	6257	3	Y	2021	2004	0			107
							550	4	2223	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

08	11501	X	10791	-0-	-710	-0-	2664	1	6335	3	Y	1628	1639	0			52
							1	4	1791	9							
09	12720	X	5963	-0-	-6757	-0-	1443	1	3262	3	Y	1139	1151	0			40
							5	4	1253	9							
10	13144	X	10271	-0-	-2873	-0-	2681	1	5827	3	Y	1594	1568	0			66
							10	4	1753	9							
11	12720	X	9562	-0-	-3158	-0-	2464	1	5373	3	Y	1555	1552	0			69
							14	4	1711	9							
12	11253	X	8919	-0-	-2334	-0-	2091	1	4731	3	Y	1848	1838	0			79
							64	4	2033	9							
01	10788	X	9386	-0-	-1402	-0-	2187	1	5258	3	Y	1749	1753	0			75
							17	4	1924	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

08	47508	X	47508	-0-	-0-	-0-	12303	1	29258	3	Y	5404	5426	0			398
							3	4	5944	9							
09	40117	X	40117	-0-	-0-	-0-	10750	1	24310	3	Y	4558	4559	0			397
							43	4	5014	9							
10	38591	X	38591	-0-	-0-	-0-	10510	1	22841	3	Y	4727	4690	0			434
							40	4	5200	9							
11	32268	X	32268	-0-	-0-	-0-	8621	1	18795	3	Y	4366	4396	0			404
							49	4	4803	9							
12	33858	X	33858	-0-	-0-	-0-	8699	1	19684	3	Y	4735	4760	0			379
							266	4	5209	9							
*01	34600	X	34600	-0-	-0-	-0-	8580	1	20628	3	Y	4842	4874	0			347
							66	4	5326	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

08	38526	X	38526	-0-	-0-	-0-	10002	1	23785	3	Y	4306	4435	0			317
							2	4	4737	9							
09	25266	X	25266	-0-	-0-	-0-	6488	1	14670	3	Y	3712	3706	0			323
							25	4	4083	9							
10	20247	X	20247	-0-	-0-	-0-	5085	1	11049	3	Y	3722	3703	0			342
							19	4	4094	9							
11	20331	X	20331	-0-	-0-	-0-	5071	1	11054	3	Y	3798	3789	0			351
							28	4	4178	9							
12	23798	X	23798	-0-	-0-	-0-	5652	1	12787	3	Y	4715	4689	0			377
							172	4	5187	9							
*01	31147	X	31147	-0-	-0-	-0-	7507	1	18049	3	Y	5030	5047	0			360
							58	4	5533	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

08	1996	X	1996	-0-	-0-	-0-	502	1	1193	3	Y	274	275	0			9
							301	9									
09	1567	X	1567	-0-	-0-	-0-	407	1	920	3	Y	217	218	0			8
							1	4	239	9							
10	1793	X	1793	-0-	-0-	-0-	468	1	1016	3	Y	280	276	0			12
							1	4	308	9							
11	1920	X	1835	-0-	-85	-0-	474	1	1033	3	Y	296	295	0			13
							2	4	326	9							
12	2120	X	2120	-0-	-0-	-0-	559	1	1265	3	Y	254	256	0			11
							17	4	279	9							
01	1984	X	1224	-0-	-760	-0-	263	1	633	3	Y	296	294	0			13
							2	4	326	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16830	X	16830	-0-	-0-	-0-	4408	1	10483	3	Y	1762	1781	0			130
							1	4	1938	9							
09	26449	X	26449	-0-	-0-	-0-	7573	1	17126	3	Y	1564	1558	0			136
							30	4	1720	9							
10	26969	X	26969	-0-	-0-	-0-	7952	1	17280	3	Y	1552	1545	0			143
							30	4	1707	9							
11	27209	X	27209	-0-	-0-	-0-	7992	1	17423	3	Y	1590	1586	0			147
							45	4	1749	9							
12	28104	X	28104	-0-	-0-	-0-	7949	1	17984	3	Y	1754	1761	0			140
							242	4	1929	9							
*01	29296	X	29296	-0-	-0-	-0-	8006	1	19246	3	Y	1803	1814	0			129
							61	4	1983	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25474	X	25474	-0-	-0-	-0-	7080	1	14149	3	Y	3850	3853	0			104
							10	4	4235	9							
09	18494	X	18494	-0-	-0-	-0-	4979	1	10072	3	Y	3099	3100	0			103
							34	4	3409	9							
10	16922	X	16922	-0-	-0-	-0-	5021	1	8405	3	Y	3026	3000	0			129
							167	4	3329	9							
11	16683	X	16683	-0-	-0-	-0-	5489	1	8026	3	Y	2635	2646	0			118
							269	4	2899	9							
12	19068	X	19068	-0-	-0-	-0-	6180	1	9767	3	Y	2439	2465	0			92
							438	4	2683	9							
*01	20560	X	20560	-0-	-0-	-0-	7398	1	10017	3	Y	2059	2042	0			109
							880	4	2265	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

08	40021	X	3788	-0-	-36233	-0-	972	1	2311	3	N	459	451	0			34
							505	9									
09	38730	X	3622	-0-	-35108	-0-	938	1	2121	3	N	508	504	0			38
							4	4	559	9							
10	4566	X	4566	-0-	-0-	-0-	1236	1	2687	3	N	580	579	0			39
							5	4	638	9							
11	3630	X	1322	-0-	-2308	-0-	322	1	702	3	N	269	292	0			16
							2	4	296	9							
12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	N	200	202	0			14
							20	4	220	9							
*01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	N	269	264	0			19
							10	4	296	9							

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

08	27001	X	7809	-0-	-19192	-0-	1867	1	4439	3	Y	1366	1397	0			44
							1503	9									
09	26130	X	7835	-0-	-18295	-0-	1930	1	4365	3	Y	1393	1388	0			49
							8	4	1532	9							
10	8755	X	8755	-0-	-0-	-0-	2324	1	5051	3	Y	1246	1244	0			51
							9	4	1371	9							
11	7440	X	6237	-0-	-1203	-0-	1645	1	3585	3	Y	907	918	0			40
							9	4	998	9							
12	8091	X	2985	-0-	-5106	-0-	648	1	1467	3	Y	773	780	0			33
							20	4	850	9							
01	8742	X	3002	-0-	-5740	-0-	604	1	1451	3	Y	857	853	0			37
							4	4	943	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49135	X	306	-0-	-48829	-0-	82	1	194	3	Y	27	27	0			1
							30	9									
09	47550	X	4201	-0-	-43349	-0-	1139	1	2574	3	Y	440	426	0			15
							4	4	484	9							
10	406	X	406	-0-	-0-	-0-	122	1	263	3	Y	19	33	0			1
							21	9									
11	300	X	173	-0-	-127	-0-	49	1	106	3	Y	16	16	0			1
							18	9									
12	4340	X	191	-0-	-4149	-0-	55	1	124	3	Y	10	11	0			-0-
							1	4	11	9							
01	4340	X	128	-0-	-4212	-0-	32	1	76	3	Y	18	17	0			1
							20	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91760	X	3850	-0-	-87910	-0-	1001	1	2381	3	Y	425	429	0			31
							468	9									
09	88800	X	3358	-0-	-85442	-0-	889	1	2011	3	Y	413	408	0			36
							4	4	454	9							
10	91760	X	3197	-0-	-88563	-0-	863	1	1876	3	Y	414	412	0			38
							3	4	455	9							
11	3241	X	3241	-0-	-0-	-0-	870	1	1897	3	Y	426	425	0			39
							5	4	469	9							
12	3320	X	3320	-0-	-0-	-0-	853	1	1931	3	Y	464	466	0			37
							26	4	510	9							
*01	1559	X	1559	-0-	-0-	-0-	344	1	827	3	Y	351	363	0			25
							2	4	386	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
*09	0	Z	-0-	-0-	-0-	-0-	Y	-0-	33
*10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	35412	X	NO RPT	-0-	-35412	-0-					Y	NO RPT					-0-
11	40860	X	NO RPT	-0-	-40860	-0-					Y	NO RPT					-0-
12	42222	X	NO RPT	-0-	-42222	-0-					Y	NO RPT					-0-
01	42222	X	16251	-0-	-25971	-0-	4593	1	9282	3	Y	893	903	0			17
							1394	4	982	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2213	-0-	-1879	-0-	903	1	1068	3	N	220	164	1			106
							242	9									
09	3960	X	1671	-0-	-2289	-0-	534	1	964	3	N	157	180	1			83
							173	9									
10	3131	X	2293	-0-	-838	-0-	1020	1	1017	3	N	233	174	1			142
							256	9									
11	3030	X	1433	-0-	-1597	-0-	738	1	491	3	N	185	171	1			156
							204	9									
12	2604	X	1323	-0-	-1281	-0-	704	1	392	3	N	206	187	1			175
							227	9									
*01	2561	X	2561	-0-	-0-	-0-	811	1	1548	3	N	184	190	1			169
							202	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24738	X	20978	-0-	-3760	-0-	2588	1	53	2	N	2633	2579	1			261
							15441	3	2896	9							
09	23940	X	19054	-0-	-4886	-0-	2511	1	41	2	N	2413	2453	1			221
							13848	3	2654	9							
10	24738	X	18396	-0-	-6342	-0-	2570	1	66	2	N	2432	2329	1			324
							13085	3	2675	9							
11	22320	X	15986	-0-	-6334	-0-	2308	1	49	2	N	2244	2310	1			258
							11161	3	2468	9							
12	21576	X	14862	-0-	-6714	-0-	2071	1	60	2	N	2302	2284	1			276
							10199	3	2532	9							
01	20987	X	14605	-0-	-6382	-0-	2146	1	53	2	N	2339	2271	1			344
							9833	3	2573	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4049	-0-	-384	-0-	552	1	12	2	Y	155	101	0			92
							3314	3	171	9							
09	7554	X	7554	-0-	-0-	-0-	1106	1	19	2	Y	246	211	0			127
							6158	3	271	9							
10	4743	X	3856	-0-	-887	-0-	577	1	15	2	Y	238	327	0			38
							3002	3	262	9							
11	4590	X	3438	-0-	-1152	-0-	541	1	12	2	Y	208	102	0			144
							2656	3	229	9							
12	4743	X	2557	-0-	-2186	-0-	397	1	12	2	Y	156	210	0			90
							1976	3	172	9							
01	4743	X	3123	-0-	-1620	-0-	513	1	13	2	Y	209	211	0			88
							2367	3	230	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	70	1	1	2	Y	121	82	0			72
							456	3	133	9							
09	712	N	712	-0-	-0-	-0-	79	1	1	2	Y	159	149	0			82
							457	3	175	9							
10	806	N	580	-0-	-226	-0-	64	1	1	2	Y	142	202	0			22
							359	3	156	9							
11	653	N	653	-0-	-0-	-0-	80	1	1	2	Y	149	68	0			103
							408	3	164	9							
12	744	N	393	-0-	-351	-0-	43	1	1	2	Y	110	150	0			63
							228	3	121	9							
*01	641	N	641	-0-	-0-	-0-	89	1	2	2	Y	115	129	0			49
							423	3	127	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1767	-0-	-651	-0-	169	1	4	2	Y	486	498	1			82
							1059	3	535	9							
09	1770	X	741	-0-	-1029	-0-	52	1	1	2	Y	344	368	1			58
							310	3	378	9							
10	2418	X	738	-0-	-1680	-0-	58	1	1	2	Y	329	340	1			47
							317	3	362	9							
11	2340	X	728	-0-	-1612	-0-	56	1	1	2	Y	349	292	1			104
							287	3	384	9							
12	2418	X	647	-0-	-1771	-0-	49	1	1	2	Y	303	344	1			63
							264	3	333	9							
01	1767	X	823	-0-	-944	-0-	81	1	2	2	Y	313	339	1			37
							396	3	344	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915	X	3915	-0-	-0-	-0-	470	1	10	2	Y	559	567	1			95
							2820	3	615	9							
09	4184	X	4184	-0-	-0-	-0-	554	1	9	2	Y	498	509	1			84
							3073	3	548	9							
10	4380	X	4380	-0-	-0-	-0-	617	1	15	2	Y	527	535	1			76
							3168	3	580	9							
11	3755	X	3755	-0-	-0-	-0-	547	1	11	2	Y	494	422	1			148
							2654	3	543	9							
12	3374	X	3374	-0-	-0-	-0-	483	1	13	2	Y	455	509	1			94
							2377	3	501	9							
*01	3672	X	3672	-0-	-0-	-0-	552	1	13	2	Y	519	551	1			62
							2536	3	571	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28675	X	14308	-0-	-14367	-0-	1797	1	36	2	N	1705	1706	1			220
							10599	3	1876	9							
09	16890	X	12606	-0-	-4284	-0-	1681	1	29	2	N	1605	1568	1			257
							9130	3	1766	9							
10	17453	X	11854	-0-	-5599	-0-	1678	1	43	2	N	1587	1485	1			359
							8387	3	1746	9							
11	16890	X	10360	-0-	-6530	-0-	1525	1	32	2	N	1433	1502	1			290
							7227	3	1576	9							
12	15531	X	9709	-0-	-5822	-0-	1366	1	39	2	N	1475	1447	1			318
							6681	3	1623	9							
01	14322	X	9763	-0-	-4559	-0-	1463	1	36	2	N	1489	1470	1			337
							6626	3	1638	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2504	N	2504	-0-	-0-	-0-	274	1	6	2	Y	476	440	1			64
							1700	3	524	9							
09	2554	N	2554	-0-	-0-	-0-	294	1	5	2	Y	535	506	1			93
							1666	3	589	9							
10	2220	N	2220	-0-	-0-	-0-	262	1	6	2	Y	512	557	1			48
							1389	3	563	9							
11	2152	N	2152	-0-	-0-	-0-	270	1	6	2	Y	467	393	1			122
							1362	3	514	9							
12	1863	N	1863	-0-	-0-	-0-	229	1	6	2	Y	430	528	1			24
							1155	3	473	9							
*01	2466	N	2466	-0-	-0-	-0-	333	1	8	2	Y	522	418	1			128
							1551	3	574	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	1628	-0-	-11113	-0-	414	1	1214	9	N	1104	1037	1			206
09	12330	X	1358	-0-	-10972	-0-	334	1	1024	9	N	931	896	1			241
10	12741	X	1385	-0-	-11356	-0-	349	1	1036	9	N	942	872	1			311
11	12330	X	1610	-0-	-10720	-0-	382	1	1	2	N	865	889	1			287
							275	3	952	9							
12	2046	X	2046	-0-	-0-	-0-	440	1	4	2	N	891	883	1			295
							622	3	980	9							
01	1643	X	1250	-0-	-393	-0-	328	1	922	9	N	838	903	1			230

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2132	N	2132	-0-	-0-	-0-	222	1	5	2	Y	486	449	1			66
							1370	3	535	9							
09	2190	N	1878	-0-	-312	-0-	221	1	4	2	Y	348	353	1			61
							1270	3	383	9							
10	2263	N	1572	-0-	-691	-0-	195	1	5	2	Y	309	341	1			29
							1032	3	340	9							
11	2070	N	1494	-0-	-576	-0-	181	1	4	2	Y	358	293	1			94
							915	3	394	9							
12	1953	N	1611	-0-	-342	-0-	187	1	5	2	Y	429	499	1			24
							947	3	472	9							
01	1581	N	882	-0-	-699	-0-	96	1	2	2	Y	292	244	1			72
							463	3	321	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	877	-0-	-115	-0-	105	1	2	2	N	95					177
							665	3	105	9							
09	1039	X	1039	-0-	-0-	-0-	139	1	2	2	N	105	178	1			104
							782	3	116	9							
10	1054	X	722	-0-	-332	-0-	97	1	2	2	N	83					187
							532	3	91	9							
11	1020	X	-0-	-0-	-1020	-0-					N	50	170	1			67
12	1085	X	-0-	-0-	-1085	-0-					N	23					90
01	1085	X	661	-0-	-424	-0-	98	1	2	2	N	90					180
							462	3	99	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2337	-0-	-763	-0-	306	1	6	2	N	138	349	1			47
							1873	3	152	9							
09	2970	X	1896	-0-	-1074	-0-	269	1	5	2	N	90					137
							1523	3	99	9							
10	3069	X	2248	-0-	-821	-0-	321	1	8	2	N	199	179	1			157
							1700	3	219	9							
11	2970	X	1886	-0-	-1084	-0-	284	1	6	2	N	158	178	1			137
							1422	3	174	9							
12	2976	X	1304	-0-	-1672	-0-	193	1	5	2	N	112	171	1			78
							983	3	123	9							
01	2325	X	1443	-0-	-882	-0-	227	1	6	2	N	124	162	1			40
							1074	3	136	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3107	X	3107	-0-	-0-	-0-	409	1	8	2	Y	195	203	1			19
							2475	3	215	9							
09	3054	X	3054	-0-	-0-	-0-	428	1	7	2	Y	196	101	1			114
							2403	3	216	9							
10	3418	X	3418	-0-	-0-	-0-	504	1	13	2	Y	269	317	1			66
							2605	3	296	9							
11	3033	X	3033	-0-	-0-	-0-	477	1	9	2	Y	190	192	1			64
							2338	3	209	9							
12	2916	X	2916	-0-	-0-	-0-	444	1	13	2	Y	245	197	1			112
							2189	3	270	9							
01	2821	X	2752	-0-	-69	-0-	445	1	12	2	Y	227	309	1			30
							2045	3	250	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	395	-0-	-318	-0-	29	1	1	2	Y	148	155	1			14
							202	3	163	9							
09	317	X	317	-0-	-0-	-0-	22	1	129	3	Y	151	77	1			88
							166	9									
10	392	N	392	-0-	-0-	-0-	35	1	1	2	Y	144	196	1			36
							198	3	158	9							
11	493	N	493	-0-	-0-	-0-	44	1	1	2	Y	197	167	1			66
							231	3	217	9							
12	511	N	511	-0-	-0-	-0-	50	1	1	2	Y	166	156	1			76
							277	3	183	9							
*01	709	N	709	-0-	-0-	-0-	90	1	2	2	Y	164	218	1			22
							437	3	180	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2037	N	2037	-0-	-0-	-0-	258	1	5	2	Y	180	167	1			94
							1576	3	198	9							
09	2160	N	1635	-0-	-525	-0-	217	1	4	2	Y	150	171	1			73
							1249	3	165	9							
10	2170	N	900	-0-	-1270	-0-	118	1	3	2	Y	131	172	1			32
							635	3	144	9							
11	1980	N	1283	-0-	-697	-0-	182	1	4	2	Y	156	86	1			102
							925	3	172	9							
12	1705	N	1384	-0-	-321	-0-	197	1	6	2	Y	161	175	1			88
							1004	3	177	9							
*01	1606	N	1606	-0-	-0-	-0-	240	1	6	2	Y	201	261	1			28
							1139	3	221	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	225	1	5	2	Y	193	191	1			101
							1396	3	212	9							
09	1642	N	1642	-0-	-0-	-0-	215	1	4	2	Y	171	188	1			84
							1235	3	188	9							
10	1518	N	1518	-0-	-0-	-0-	218	1	6	2	Y	124	178	1			30
							1158	3	136	9							
11	1440	N	1372	-0-	-68	-0-	198	1	4	2	Y	164	86	1			108
							990	3	180	9							
12	1488	N	1221	-0-	-267	-0-	171	1	5	2	Y	177	189	1			96
							850	3	195	9							
01	1488	N	1323	-0-	-165	-0-	197	1	5	2	Y	172	244	1			24
							932	3	189	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

08	5849	X	5849	-0-	-0-	-0-	587	1	13	2	Y	1578	1589	1			163
							3513	3	1736	9							
09	5433	X	5433	-0-	-0-	-0-	575	1	9	2	Y	1486	1514	1			135
							3214	3	1635	9							
10	5211	X	5211	-0-	-0-	-0-	582	1	15	2	Y	1448	1459	1			124
							3021	3	1593	9							
11	6360	X	4969	-0-	-1391	-0-	574	1	13	2	Y	1430	1421	1			133
							2809	3	1573	9							
12	6510	X	4342	-0-	-2168	-0-	484	1	14	2	Y	1326	1313	1			146
							2385	3	1459	9							
01	5859	X	4961	-0-	-898	-0-	606	1	15	2	Y	1397	1407	1			136
							2803	3	1537	9							

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 07/13/2020 TOTAL DEPTH 13428 PERF.13812 - 21350

08	SHUT IN		194726	-0-	194726	325468	8768	1	173519	3	N	11308	11455	1			286
							12439	9									
09	452138	X	126670	-0-	-325468	-0-	12197	1	105344	3	N	8299	8485	1			100
							9129	9									
10	216876	X	74275	-0-	-142601	-0-	2449	1	65297	3	N	5935	5730	1			305
							6529	9									
11	209880	X	137374	-0-	-72506	-0-	12004	1	115332	3	N	9125	8930	1			500
							10038	9									
12	216876	X	134588	-0-	-82288	-0-	14008	1	111657	3	N	8112	8312	1			300
							8923	9									
01	194711	X	116398	-0-	-78313	-0-	6523	1	102377	3	N	6816	6956	1			160
							7498	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

08	92198	X	92198	-0-	-0-	-0-	1963	1	74255	2	Y	14527	14406	1	7	8	231
							15980	9											
09	78068	X	78068	-0-	-0-	-0-	1764	1	63560	2	Y	11585	11569	1	6	8	241
							12744	9											
10	67735	X	65284	-0-	-2451	-0-	1977	1	53104	2	Y	9275	9411	1	7	8	98
							10203	9											
11	89220	X	50845	-0-	-38375	-0-	1674	1	41289	2	Y	7165	6957	1	1	8	305
							7882	9											
12	92194	X	41669	-0-	-50525	-0-	1510	1	33459	2	Y	6091	6330	1	2	8	64
							6700	9											
01	92194	X	38635	-0-	-53559	-0-	1646	1	30808	2	Y	5619	5424	1	5	8	254
							6181	9											

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92132	X	79168	-0-	-12964	-0-	1645	1	62243	2	Y	13891	13786	1	7	8	222
							15280	9									
09	65096	X	65096	-0-	-0-	-0-	1425	1	51377	2	Y	11176	11160	1	5	8	233
							12294	9									
10	69347	X	60827	-0-	-8520	-0-	1789	1	48046	2	Y	9993	10114	1	7	8	105
							10992	9									
11	76620	X	54266	-0-	-22354	-0-	1736	1	42802	2	Y	8844	8572	1	2	8	375
							9728	9									
12	79174	X	52779	-0-	-26395	-0-	1876	1	41561	2	Y	8493	8778	1	2	8	88
							9342	9									
01	79174	X	47970	-0-	-31204	-0-	2003	1	37502	2	Y	7695	7429	1	7	8	347
							8465	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	1			N	-0-					160
09	693	N	693	-0-	-0-	-0-	577	1	116	9	N	105	185	1			80
10	713	N	256	-0-	-457	-0-	256	1			N	-0-					80
11	600	N	-0-	-0-	-600	-0-					N	108					188
12	713	N	-0-	-0-	-713	-0-					N	5					193
01	248	N	187	-0-	-61	-0-	76	1	111	9	N	101	167	1			127

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3606	X	3606	-0-	-0-	-0-	365	1	2285	3	Y	839	926	1			239
							33	4	923	9							
09	3509	X	3509	-0-	-0-	-0-	537	1	2119	3	Y	728	487	1			480
							52	4	801	9							
10	4016	X	4016	-0-	-0-	-0-	743	1	2303	3	Y	881	758	1			603
							1	4	969	9							
11	3954	X	3954	-0-	-0-	-0-	958	1	2081	3	Y	811	1077	1			337
							23	4	892	9							
12	4250	X	4250	-0-	-0-	-0-	1478	1	1828	3	Y	782	781	1			338
							84	4	860	9							
01	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					338

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2706	-0-	606	606	155	1	2097	3	Y	385	427	1			129
							30	4	424	9							
09	3071	X	2465	-0-	-606	-0-	126	1	1863	3	Y	391	330	1			190
							46	4	430	9							
10	2463	X	2463	-0-	-0-	-0-	142	1	1956	3	Y	331	386	1			135
							1	4	364	9							
11	2369	X	2369	-0-	-0-	-0-	169	1	1804	3	Y	342	344	1			133
							20	4	376	9							
12	2139	X	-0-	-0-	-2139	-0-					Y	316	287	1			162
01	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					162

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2543	-0-	443	443	154	1	2089	3	Y	245	300	1			48
							30	4	270	9							
09	2674	N	2231	-0-	-443	-0-	124	1	1840	3	Y	202	120	1			130
							45	4	222	9							
10	2604	N	2604	-0-	-0-	-0-	157	1	2161	3	Y	259	280	1			109
							1	4	285	9							
11	2460	N	2436	-0-	-24	-0-	189	1	2017	3	Y	189	219	1			79
							22	4	208	9							
12	2705	N	2705	-0-	-0-	-0-	268	1	2077	3	Y	240	200	1			119
							96	4	264	9							
01	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					119

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
10	DLQ G-10		48	-0-	48	48	3	1	43	3	Y	2	35	1			-0-
							2	9									
11	101	N	53	-0-	-48	-0-	4	1	41	3	Y	7	7	1			-0-
							8	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		913	-0-	913	913	47	1	633	3	Y	204	168	1			131
							9	4	224	9							
09	T. A.		661	-0-	661	1574	35	1	522	3	Y	83	115	1			99
							13	4	91	9							
10	T. A.		547	-0-	547	2121	35	1	484	3	Y	25	93	1			31
							28	9									
11	T. A.		659	-0-	659	2780	42	1	443	3	Y	154	140	1			45
							5	4	169	9							
12	T. A.		467	-0-	467	3247	37	1	286	3	Y	119	119	1			45
							13	4	131	9							
01	0	X	NO RPT	-0-	-0-	3247					Y	NO RPT					45

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	X	601	-0-	-0-	-0-	10	1	141	3	Y	407	422	1			10
							2	4	448	9							
09	1125	X	1125	-0-	-0-	-0-	54	1	798	3	Y	230	234	1			6
							20	4	253	9							
10	1542	X	1542	-0-	-0-	-0-	89	1	1230	3	Y	202	195	1			13
							1	4	222	9							
11	2880	X	1743	-0-	-1137	-0-	118	1	1253	3	Y	325	326	1			12
							14	4	358	9							
12	2976	X	222	-0-	-2754	-0-	19	1	148	3	Y	44	56	1			-0-
							7	4	48	9							
01	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2870	-0-	770	770	147	1	1993	3	Y	637	651	1			11
							29	4	701	9							
09	3000	N	3669	-0-	669	1439	142	1	2097	3	Y	1253	1226	1			38
							52	4	1378	9							
10	3100	N	3644	-0-	544	1983	157	1	2159	3	Y	1206	1213	1			31
							1	4	1327	9							
11	3000	N	3183	-0-	183	2166	171	1	1822	3	Y	1064	1065	1			30
							20	4	1170	9							
12	5110	X	2944	-0-	-2166	-0-	193	1	1498	3	Y	1076	1076	1			30
							69	4	1184	9							
01	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					30

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	212	1	2870	3	N	413	410	1			156
							41	4	454	9							
09	3783	X	3783	-0-	-0-	-0-	197	1	2924	3	N	536	126	1			566
							72	4	590	9							
10	3370	X	3370	-0-	-0-	-0-	190	1	2618	3	N	510	844	1			232
							1	4	561	9							
11	4080	X	3656	-0-	-424	-0-	279	1	2969	3	N	341	402	1			171
							33	4	375	9							
12	4216	X	3437	-0-	-779	-0-	321	1	2484	3	N	471	446	1			196
							114	4	518	9							
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					196

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	N	1788	-0-	-0-	-0-	101	1	1372	3	Y	268	314	1			48
							20	4	295	9							
09	2248	N	2248	-0-	-0-	-0-	114	1	1688	3	Y	368	158	1			258
							41	4	405	9							
10	2055	N	2055	-0-	-0-	-0-	116	1	1594	3	Y	313	370	1			201
							1	4	344	9							
11	2226	N	2226	-0-	-0-	-0-	158	1	1685	3	Y	332	406	1			127
							18	4	365	9							
12	2186	N	2186	-0-	-0-	-0-	211	1	1633	3	Y	243	270	1			100
							75	4	267	9							
01	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					100

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	26	1	358	3	Y	229	268	1			61
							5	4	252	9							
09	730	N	730	-0-	-0-	-0-	28	1	413	3	Y	254	130	1			185
							10	4	279	9							
10	518	N	518	-0-	-0-	-0-	21	1	290	3	Y	188	262	1			111
							207	9									
11	630	N	601	-0-	-29	-0-	33	1	353	3	Y	192	220	1			83
							4	4	211	9							
12	744	N	461	-0-	-283	-0-	23	1	180	3	Y	227	199	1			111
							8	4	250	9							
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					111

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0-	-0-	103	1	1393	3	Y	148	137	1			90
							20	4	163	9							
09	1324	N	1324	-0-	-0-	-0-	73	1	1076	3	Y	135	79	1			146
							26	4	149	9							
10	1325	N	1325	-0-	-0-	-0-	78	1	1071	3	Y	160	199	1			107
							176	9									
11	1620	N	767	-0-	-853	-0-	55	1	589	3	Y	106	173	1			40
							6	4	117	9							
12	1364	N	681	-0-	-683	-0-	58	1	447	3	Y	141	119	1			62
							21	4	155	9							
01	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					62

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2983	X	2983	-0-	-0-	-0-	150	1	2023	3	N	710	746	1			230
							29	4	781	9							
09	2820	X	2118	-0-	-702	-0-	91	1	1350	3	N	585	519	1			296
							33	4	644	9							
10	2914	X	2741	-0-	-173	-0-	142	1	1951	3	N	588	642	1			242
							1	4	647	9							
11	2820	X	2678	-0-	-142	-0-	173	1	1844	3	N	583	604	1			221
							20	4	641	9							
12	2927	X	2927	-0-	-0-	-0-	255	1	1978	3	N	548	507	1			262
							91	4	603	9							
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					262

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77484	X	77484	-0-	-0-	-0-	3597	1	48641	3	N	22316	22690	1			323
							698	4	24548	9							
09	54271	X	54271	-0-	-0-	-0-	2299	1	34051	3	N	15531	15377	1			477
							837	4	17084	9							
10	49864	X	49864	-0-	-0-	-0-	2378	1	32725	3	N	13406	13526	1			357
							14	4	14747	9							
11	51149	X	51149	-0-	-0-	-0-	3154	1	33615	3	N	12737	12728	1			366
							369	4	14011	9							
12	50721	X	50721	-0-	-0-	-0-	4092	1	31705	3	N	12239	12272	1			333
							1461	4	13463	9							
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					333

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	45	1	602	3	N	108	157	1			115
							9	4	119	9							
09	720	N	579	-0-	-141	-0-	30	1	440	3	N	89	64	1			140
							11	4	98	9							
10	458	N	458	-0-	-0-	-0-	26	1	364	3	N	62	117	1			85
							68	9									
11	788	N	788	-0-	-0-	-0-	55	1	584	3	N	130	134	1			81
							6	4	143	9							
12	589	N	549	-0-	-40	-0-	47	1	367	3	N	107	106	1			82
							17	4	118	9							
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					82

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	56	1	760	3	N	184	270	1			188
							11	4	202	9							
09	1145	N	1145	-0-	-0-	-0-	56	1	835	3	N	212	111	1			289
							21	4	233	9							
10	1266	N	1266	-0-	-0-	-0-	62	1	854	3	N	318	343	1			264
							350	9									
11	1025	N	1025	-0-	-0-	-0-	71	1	753	3	N	175	312	1			127
							8	4	193	9							
12	1307	N	1307	-0-	-0-	-0-	112	1	869	3	N	260	215	1			172
							40	4	286	9							
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					172

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2422	-0-	-678	119	142	1	1926	3	N	296	302	1			110
							28	4	326	9							
09	3196	X	3077	-0-	-119	-0-	169	1	2505	3	N	310	264	1			156
							62	4	341	9							
10	2883	X	2227	-0-	-656	-0-	131	1	1796	3	N	272	305	1			123
							1	4	299	9							
11	2790	X	1666	-0-	-1124	-0-	130	1	1381	3	N	127	193	1			57
							15	4	140	9							
12	2883	X	2064	-0-	-819	-0-	195	1	1511	3	N	262	161	1			158
							70	4	288	9							
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					158

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1572	N	1572	-0-	-0-	-0-	82	1	1103	3	N	337	390	1			103
							16	4	371	9							
09	2010	N	1454	-0-	-556	-0-	69	1	1015	3	N	314	157	1			260
							25	4	345	9							
10	1513	N	1513	-0-	-0-	-0-	80	1	1099	3	N	304	398	1			166
							334	9									
11	1530	N	1318	-0-	-212	-0-	87	1	929	3	N	265	285	1			146
							10	4	292	9							
12	1488	N	1369	-0-	-119	-0-	111	1	856	3	N	330	299	1			177
							39	4	363	9							
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					177

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104917	X	104917	-0-	-0-	-0-	5199	1	70304	3	Y	25823	25877	1			656
							1009	4	28405	9							
09	95412	X	95412	-0-	-0-	-0-	4415	1	65395	3	Y	21814	21598	1			872
							1607	4	23995	9							
10	88697	X	88697	-0-	-0-	-0-	4552	1	62644	3	Y	19522	19699	1			695
							27	4	21474	9							
11	66317	X	66317	-0-	-0-	-0-	4304	1	45875	3	Y	14214	14321	1			588
							503	4	15635	9							
12	111751	X	111751	-0-	-0-	-0-	9603	1	74406	3	Y	22103	21945	1			746
							3429	4	24313	9							
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					746

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	68	1	919	3	N	557	629	1			280
							13	4	613	9							
09	1950	N	1483	-0-	-467	-0-	71	1	1047	3	N	308	246	1			342
							26	4	339	9							
10	2964	N	2964	-0-	-0-	-0-	144	1	1983	3	N	760	806	1			296
							1	4	836	9							
11	2880	N	2880	-0-	-0-	-0-	161	1	1721	3	N	890	989	1			197
							19	4	979	9							
12	2530	N	2530	-0-	-0-	-0-	183	1	1420	3	N	784	889	1			92
							65	4	862	9							
01	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					92

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1333	-0-	-32	-0-	66	1	892	3	N	329	597	1			151
							13	4	362	9							
09	3000	N	3140	-0-	140	140	164	1	2429	3	N	443	275	1			319
							60	4	487	9							
10	1276	N	1136	-0-	-140	-0-	58	1	792	3	N	260	393	1			186
							286	9									
11	2940	X	1997	-0-	-943	-0-	136	1	1447	3	N	362	307	1			241
							16	4	398	9							
12	3038	X	654	-0-	-2384	-0-	11	1	85	3	N	504	670	1			75
							4	4	554	9							
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					75

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2469	-0-	-1251	-0-	250	1	1568	3	N	571	605	1			166
							23	4	628	9							
09	3780	X	3778	-0-	-2	-0-	621	1	2453	3	N	585	493	1			258
							60	4	644	9							
10	4315	X	4315	-0-	-0-	-0-	907	1	2813	3	N	540	431	1			367
							1	4	594	9							
11	4255	X	4255	-0-	-0-	-0-	1129	1	2453	3	N	587	690	1			264
							27	4	646	9							
12	5295	X	5295	-0-	-0-	-0-	1912	1	2365	3	N	826	838	1			252
							109	4	909	9							
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					252

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3835	-0-	-9	-0-	418	1	2617	3	N	693	674	1			194
							38	4	762	9							
09	4470	X	3811	-0-	-659	-0-	598	1	2361	3	N	722	510	1			406
							58	4	794	9							
10	4619	X	4106	-0-	-513	-0-	819	1	2541	3	N	677	810	1			273
							1	4	745	9							
11	4470	X	3890	-0-	-580	-0-	1020	1	2216	3	N	573	591	1			255
							24	4	630	9							
12	4864	X	4864	-0-	-0-	-0-	1602	1	1981	3	N	1082	955	1	1	8	381
							91	4	1190	9							
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					381

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3216	X	3216	-0-	-0-	-0-	355	1	2222	3	Y	552	732	1			227
							32	4	607	9							
09	3441	X	3441	-0-	-0-	-0-	582	1	2297	3	Y	460	316	1			371
							56	4	506	9							
10	3244	X	3244	-0-	-0-	-0-	698	1	2164	3	Y	346	417	1			300
							1	4	381	9							
11	3217	X	3217	-0-	-0-	-0-	865	1	1880	3	Y	410	291	1			419
							21	4	451	9							
12	3606	X	3606	-0-	-0-	-0-	1430	1	1768	3	Y	297	416	1			300
							81	4	327	9							
01	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					300

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2280	-0-	-634	-0-	197	1	1232	3	Y	757	924	1			176
							18	4	833	9							
09	4110	X	2362	-0-	-1748	-0-	352	1	1390	3	Y	533	186	1			523
							34	4	586	9							
10	4247	X	2353	-0-	-1894	-0-	439	1	1361	3	Y	502	752	1			273
							1	4	552	9							
11	4110	X	-0-	-0-	-4110	-0-					Y	451	578	1			146
12	2635	X	1492	-0-	-1143	-0-	371	1	459	3	Y	583	508	1			221
							21	4	641	9							
01	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					221

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3716	X	3716	-0-	-0-	-0-	409	1	2562	3	N	644	885	1			141
							37	4	708	9							
09	5460	X	3115	-0-	-2345	-0-	531	1	2095	3	N	398	246	1			293
							51	4	438	9							
10	5642	X	4077	-0-	-1565	-0-	767	1	2379	3	N	845	827	1			311
							1	4	930	9							
11	5460	X	3630	-0-	-1830	-0-	1002	1	2176	3	N	389	627	1			73
							24	4	428	9							
12	5642	X	5384	-0-	-258	-0-	1911	1	2364	3	N	909	706	1			276
							109	4	1000	9							
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					276

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5371	-0-	-426	-0-	597	1	3742	3	N	889	945	1			338
							54	4	978	9							
09	5670	X	5164	-0-	-506	-0-	802	1	3165	3	N	1017	669	1			686
							78	4	1119	9							
10	7440	X	5832	-0-	-1608	-0-	1237	1	3835	3	N	689	1049	1			326
							2	4	758	9							
11	7200	X	6705	-0-	-495	-0-	1689	1	3669	3	N	1188	1187	1			327
							40	4	1307	9							
12	7440	X	7125	-0-	-315	-0-	2764	1	3418	3	N	714	871	1			170
							158	4	785	9							
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					170

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	-0-	370	1	2321	3	N	1023	971	1			297
							33	4	1125	9							
09	3854	X	3854	-0-	-0-	-0-	529	1	2088	3	N	1078	766	1			609
							51	4	1186	9							
10	4309	X	4309	-0-	-0-	-0-	752	1	2332	3	N	1113	1261	1			461
							1	4	1224	9							
11	4037	X	4037	-0-	-0-	-0-	939	1	2040	3	N	942	998	1			405
							22	4	1036	9							
12	4436	X	4436	-0-	-0-	-0-	1456	1	1801	3	N	996	1129	1			272
							83	4	1096	9							
01	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					272

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	-0-	-0-	-1333	-0-					N	197	292	1			110
09	2731	X	2731	-0-	-0-	-0-	158	1	2341	3	N	158	111	1			157
							58	4	174	9							
10	2089	X	2089	-0-	-0-	-0-	122	1	1674	3	N	265	329	1			93
							1	4	292	9							
11	2070	X	1823	-0-	-247	-0-	126	1	1346	3	N	305	337	1			61
							15	4	336	9							
12	2821	X	1991	-0-	-830	-0-	192	1	1487	3	N	221	251	1			31
							69	4	243	9							
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					31

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	123	1	770	3	Y	11	13	1			440
							11	4	12	9							
09	1012	N	1012	-0-	-0-	-0-	198	1	783	3	Y	11	6	1			445
							19	4	12	9							
10	1168	N	1168	-0-	-0-	-0-	270	1	839	3	Y	54	20	1			479
							59	9									
11	1125	N	1125	-0-	-0-	-0-	349	1	759	3	Y	8	276	1			211
							8	4	9	9							
12	1612	N	1612	-0-	-0-	-0-	693	1	856	3	Y	22	13	1			220
							39	4	24	9							
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					220

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	217	1	1362	3	N	356	359	1			114
							20	4	392	9							
09	2250	N	2044	-0-	-206	-0-	321	1	1267	3	N	386	249	1			251
							31	4	425	9							
10	2222	N	2222	-0-	-0-	-0-	479	1	1485	3	N	234	365	1			120
							1	4	257	9							
11	2471	N	2471	-0-	-0-	-0-	677	1	1471	3	N	279	246	1			153
							16	4	307	9							
12	2804	N	2804	-0-	-0-	-0-	1029	1	1272	3	N	404	371	1			186
							59	4	444	9							
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					186

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2389	-0-	-277	-0-	118	1	1597	3	N	592	680	1			242
							23	4	651	9							
09	3167	X	3167	-0-	-0-	-0-	152	1	2258	3	N	638	468	1			412
							55	4	702	9							
10	3234	X	3234	-0-	-0-	-0-	170	1	2344	3	N	654	678	1			388
							1	4	719	9							
11	3060	X	2527	-0-	-533	-0-	178	1	1900	3	N	389	448	1			329
							21	4	428	9							
12	3162	X	2347	-0-	-815	-0-	196	1	1519	3	N	511	792	1			48
							70	4	562	9							
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					48

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3239	-0-	-78	-0-	371	1	2325	3	Y	464	346	1			284
							33	4	510	9							
09	4050	X	2546	-0-	-1504	-0-	438	1	1728	3	Y	307	182	1			409
							42	4	338	9							
10	4185	X	2993	-0-	-1192	-0-	625	1	1938	3	Y	390	381	1			418
							1	4	429	9							
11	4050	X	3223	-0-	-827	-0-	857	1	1861	3	Y	441	568	1			291
							20	4	485	9							
12	4189	X	4189	-0-	-0-	-0-	1606	1	1985	3	Y	460	556	1			195
							92	4	506	9							
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					195

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 01/24/2020 TOTAL DEPTH 12388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 01/08/2020 TOTAL DEPTH 12377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 01/16/2020 TOTAL DEPTH 12017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/03/2020 TOTAL DEPTH 12345 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	301	-0-	-1063	-0-	301	2			N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	1012	-0-	-2925	-0-	1012	2			N	-0-					-0-
09	3810	X	3322	-0-	-488	-0-	3322	2			N	-0-					-0-
10	3100	X	3018	-0-	-82	-0-	3018	2			N	-0-					-0-
11	3030	X	2848	-0-	-182	-0-	2848	2			N	-0-					-0-
12	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7525	-0-	4425	10972	7525	2			N	-0-					-0-
09	23460		7744	-0-	-15716	-0-	7744	2			N	-0-					-0-
10	8870		7744	-0-	-1126	-0-	7744	2			N	-0-					-0-
11	12314		7657	-0-	-4657	-0-	7657	2			N	-0-					-0-
12	11964		7532	-0-	-4432	-0-	7532	2			N	-0-					-0-
*01	12910		8005	-0-	-4905	-0-	8005	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF. 11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					185
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					185
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					185
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					185
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					185
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3207	-0-	-234 B	-0-	620 439	1 9	2148	2	N	399	360	1			225
09	3330	X	2841	-0-	-489 B	-0-	600 375	1 9	1866	2	N	341	356	1			210
10	3441	X	2600	-0-	-841 B	-0-	620 300	1 9	1680	2	N	273	352	1			131
11	3090	X	2911	-0-	-179 B	-0-	600 328	1 9	1983	2	N	298	175	1			254
12	3193	X	2547	-0-	-646 B	-0-	620 215	1 9	1712	2	N	195	192	1			257
*01	3562	X	3562	-0-	-0- B	-0-	620 262	1 9	2680	2	N	238	346	1			149

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3669	X	3669	-0-	-0-	B	-0-	775 166	1 9	2728	2	N	151	184	1			212
09	3395	X	3395	-0-	-0-	B	-0-	750 142	1 9	2503	2	N	129	176	1			165
10	3379	X	3170	-0-	-209	B	-0-	750 134	1 9	2286	2	N	122	159	1			128
11	3270	X	2905	-0-	-365	B	-0-	750 123	1 9	2032	2	N	112					240
*12	3379	X	2869	-0-	-510	B	-0-	775 147	1 9	1947	2	N	134	156	1			218
01	3379	X	1809	-0-	-1570	B	-0-	725 128	1 9	956	2	N	116	179	1			155

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	B	-0-	321	2	31	9	N	28	145	1			39
09	371	N	371	-0-	-0-	B	-0-	325	2	46	9	N	42					81
10	399	N	399	-0-	-0-	B	-0-	348	2	51	9	N	46					127
11	330	N	317	-0-	-13	B	-0-	275	2	42	9	N	38					165
12	509	N	509	-0-	-0-	B	-0-	450	2	59	9	N	54					219
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					219

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2451	-0-	-184 B	-0-	2183	2	268	9	N	244					468
09	2520	N	2245	-0-	-275 B	-0-	1911	2	334	9	N	304	356	1			416
10	2697	N	1661	-0-	-1036 B	-0-	1393	2	268	9	N	244	313	1			347
11	2370	N	1617	-0-	-753 B	-0-	1361	2	256	9	N	233	179	1			401
12	2325	N	1687	-0-	-638 B	-0-	1523	2	164	9	N	149	178	1			372
01	1674	N	1425	-0-	-249 B	-0-	1162	2	263	9	N	239	360	1			251

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	451	2	18	9	N	16					390
09	385	N	385	-0-	-0-	-0-	362	2	23	9	N	21					411
10	401	N	401	-0-	-0-	-0-	339	2	62	9	N	56	154	1			313
11	450	N	439	-0-	-11	-0-	389	2	50	9	N	45					358
12	337	N	337	-0-	-0-	-0-	311	2	26	9	N	24					382
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					382

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2020

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3677 R	3677	-0-	-0-	-0-	3676	2	1	9	Y	1	79	1			9
09	6762 R	6762	-0-	-0-	-0-	6754	2	8	9	Y	7	10	1			6
10	4605 R	4605	-0-	-0-	-0-	4602	2	3	9	Y	3	4	1			5
11	3172 R	3172	-0-	-0-	-0-	3169	2	3	9	Y	3	6	1			2
12	6975 #	2612	-0-	-4363	-0-	2611	2	1	9	Y	1	3	1			-0-
01	6975 #	2312	-0-	-4663	-0-	2312	2			Y	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ H-10	-0-	-0-	-0-	121274					N	-0-					-0-
09	DLQ H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	20	1	192	2	Y	15					232
							17	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	49	1	102	2	Y	-0-	155	1			77
10	93	N	-0-	-0-	-93 B	-0-					Y	-0-					77
11	3767	N	3767	-0-	-0- B	-0-	5	1	3762	2	Y	-0-					77
12	7750	N	9810	-0-	2060 B	2060	25	1	9785	2	Y	-0-					77
*01	7750	N	9423	-0-	1673 B	3733	10	1	9413	2	Y	-0-					77

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	900	#	-0-	-0-	-900	-0-					Y	-0-					-0-
10	3603		3603	-0-	-0-	-0-	5	1	3435	2	Y	142	78	0			64
							7	4	156	9							
11	0	N	-0-	-0-	-0-	-0-					Y	1	8	0			57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	0			8
*01	1557		1557	-0-	-0-	-0-	103	1	1354	2	Y	91	22	0			77
							100	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	-0-	-0-	-0-	-0-					N	-0-					59
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59
12	0	#	-0-	-0-	-0-	-0-					N	-0-					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135 #	14237	-0-	-3898	-0-	13998	2	239	9	N	217	186	1			212
09	17532 R	17532	-0-	-0-	-0-	17480	2	52	9	N	47	195	1			64
10	17391 #	17080	-0-	-311	-0-	16528	2	552	9	N	502	546	1			20
11	23106	20822	-0-	-2284	-0-	20439	2	383	9	N	348	182	1			186
12	21438	20298	-0-	-1140	-0-	19915	2	383	9	N	348	360	1			174
*01	18705 R	18705	-0-	-0-	-0-	18305	2	400	9	N	364	362	1			176

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	224 N	224	-0-	-0-	-0-	185	1	39	2	N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217 N	-0-	-0-	-217	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721 N	721	-0-	-0-	-0-	185	1	536	2	N	-0-					-0-
09	570 N	513	-0-	-57	-0-	165	1	348	2	N	-0-					-0-
10	682 N	564	-0-	-118	-0-	185	1	379	2	N	-0-					-0-
11	660 N	538	-0-	-122	-0-	180	1	358	2	N	-0-					-0-
12	527 N	481	-0-	-46	-0-	185	1	296	2	N	-0-					-0-
01	558 N	480	-0-	-78	-0-	145	1	335	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	185	1	578	2	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	165	1	517	2	N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	185	1	629	2	N	-0-					-0-
11	750	N	561	-0-	-189	-0-	180	1	381	2	N	-0-					-0-
12	713	N	354	-0-	-359	-0-	185	1	169	2	N	-0-					-0-
01	806	N	264	-0-	-542	-0-	145	1	119	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	185	1	401	2	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	165	1	373	2	N	-0-					-0-
10	589	N	554	-0-	-35	-0-	185	1	369	2	N	-0-					-0-
11	570	N	513	-0-	-57	-0-	180	1	333	2	N	-0-					-0-
12	558	N	442	-0-	-116	-0-	185	1	257	2	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	145	1	301	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	#	4600	-0-	-1228	-0-	68	1	4532	2	N	-0-					-0-
09	5640	#	4219	-0-	-1421	-0-	62	1	4157	2	N	-0-					-0-
10	5239	#	4152	-0-	-1087	-0-	61	1	4091	2	N	-0-					-0-
11	4860	#	-0-	-0-	-4860	-0-					N	-0-					-0-
12	6128	R	6128	-0-	-0-	-0-	91	1	6037	2	N	-0-					-0-
*01	6056	R	6056	-0-	-0-	-0-	90	1	5966	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

08	713	N	234	-0-	-479 B	-0-	234	2			N	-0-					128
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	291	-0-	-399 B	-0-	263	2	28	9	N	25	4	1			149
10	713	N	540	-0-	-173 B	-0-	530	2	10	9	N	9					158
11	321	N	321	-0-	-0- B	-0-	309	2	12	9	N	11	8	1			161
12	951	N	951	-0-	-0- B	-0-	916	2	35	9	N	32	121	1			72
*01	611	N	611	-0-	-0- B	-0-	590	2	21	9	N	19					91

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

08	1953	N	1952	-0-	-1	-0-	1878	2	74	9	N	67					149
09	1890	N	1567	-0-	-323	-0-	1542	2	25	9	N	23	23	1			149
10	1979	N	1979	-0-	-0-	-0-	1878	2	101	9	N	92	174	1			67
11	1890	N	1818	-0-	-72	-0-	1710	2	108	9	N	98	44	1			121
12	2035	N	2035	-0-	-0-	-0-	1923	2	112	9	N	102	193	1			30
01	1953	N	1839	-0-	-114	-0-	1765	2	74	9	N	67					97

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

08	6	K	-0-	-0-	-6	-0-					N	-0-					15
09	6	K	-0-	-0-	-6	-0-					N	-0-					15
10	6	K	-0-	-0-	-6	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13 N	-0-	-0-	-13	-0-					N	-0-	7	7			-0-
09	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	153	-0-	-219	-0-	153	2			N	-0-					37
09	480 N	135	-0-	-345	-0-	135	2			N	-0-					37
10	341 N	113	-0-	-228	-0-	113	2			N	-0-					37
11	475 N	475	-0-	-0-	-0-	436	2	39	9	N	35					72
12	3100 N	8887	-0-	5787	5787	8693	2	194	9	N	176	169	1			79
*01	3100 N	12657	-0-	9557	15344	12526	2	131	9	N	119					198

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146 X	4831	-0-	-315	-0-	4831	2			N	-0-					-0-
09	5100 X	4987	-0-	-113	-0-	4987	2			N	-0-					-0-
10	5301 X	4896	-0-	-405	-0-	4896	2			N	-0-					-0-
11	5130 X	4876	-0-	-254	-0-	4876	2			N	-0-					-0-
12	5301 X	5158	-0-	-143	-0-	330	1	4828	2	N	-0-					-0-
*01	5208 X	5208	-0-	-0-	-0-	301	1	4907	2	N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169 X	6169	-0-	-0-	-0-	6160	2	9	9	N	8					35
09	6353 X	6353	-0-	-0-	-0-	6339	2	14	9	N	13					48
10	6781 X	6781	-0-	-0-	-0-	6760	2	21	9	N	19					67
11	6630 X	6630	-0-	-0-	-0-	6597	2	33	9	N	30					97
12	7895 X	7895	-0-	-0-	-0-	989	1	6886	2	N	18					115
						20	9									
*01	8089 X	8089	-0-	-0-	-0-	989	1	7083	2	N	15					130
						17	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	392	-0-	-383	-0-	392	2			N	-0-					105
09	660	N	318	-0-	-342	-0-	264	2	54	9	N	49	49	8			105
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					105
11	442	N	442	-0-	-0-	-0-	388	2	54	9	N	49	49	8			105
12	1412	N	1412	-0-	-0-	-0-	315	1	1034	2	N	57	57	8			105
							63	9									
*01	1136	N	1136	-0-	-0-	-0-	286	1	750	2	N	91	26	8			170
							100	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2826	-0-	-460	-0-	2819	2	7	9	N	6					78
09	3120	X	2686	-0-	-434	-0-	2675	2	11	9	N	10	10	8			78
10	3224	X	2623	-0-	-601	-0-	2612	2	11	9	N	10					88
11	3120	X	2379	-0-	-741	-0-	2348	2	31	9	N	28	6	8			110
12	2914	X	2751	-0-	-163	-0-	330	1	2392	2	N	26	9	8			127
							29	9									
01	2821	X	2667	-0-	-154	-0-	301	1	2340	2	N	24	6	8			145
							26	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55769	X	47855	-0-	-7914	-0-	47647	2	208	9	N	189	172	1			97
09	52800	X	44611	-0-	-8189	-0-	44536	2	75	9	N	68	20	8			145
10	52452	X	44305	-0-	-8147	-0-	44250	2	55	9	N	50					195
11	50760	X	41968	-0-	-8792	-0-	41891	2	77	9	N	70	175	1	20	8	70
12	49476	X	41737	-0-	-7739	-0-	47	1	41473	2	N	197	177	1	27	8	63
							217	9									
01	47864	X	39886	-0-	-7978	-0-	47	1	39771	2	N	62	12	8			113
							68	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4878	-0-	-640	-0-	4843	2	35	9	N	32					195
09	5880	X	4675	-0-	-1205	-0-	4603	2	72	9	N	65	33	8			227
10	6076	X	4416	-0-	-1660	-0-	4401	2	15	9	N	14	171	1			70
11	5880	X	4424	-0-	-1456	-0-	4359	2	65	9	N	59	32	8			97
12	5115	X	4824	-0-	-291	-0-	31	1	4718	2	N	68	37	8			128
							75	9									
*01	5019	X	5019	-0-	-0-	-0-	31	1	4933	2	N	50	16	8			162
							55	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	5631	-0-	-1375	-0-	5455	2	176	9	N	160	178	1			97
09	6570	X	5014	-0-	-1556	-0-	4961	2	53	9	N	48	33	8			112
10	6324	X	4796	-0-	-1528	-0-	4778	2	18	9	N	16					128
11	6120	X	4455	-0-	-1665	-0-	4401	2	54	9	N	49	35	8			142
12	5766	X	4372	-0-	-1394	-0-	31	1	4191	2	N	136	179	1	34	8	65
							150	9									
01	5642	X	3930	-0-	-1712	-0-	31	1	3869	2	N	27	14	8			78
							30	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

08	3100	N	507	-0-	-2593	625	493	2	14	9	Y	13					269
09	1087	N	462	-0-	-625	-0-	462	2			Y	-0-					269
10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					269
11	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					269
*12	2540	N	2540	-0-	-0-	-0-	2540	2			Y	-0-					269
*01	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					269

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

08	14B2 EXT		52	-0-	52	168	52	2			N	-0-					-0-
09	14B2 EXT		60	-0-	60	228	60	2			N	-0-					-0-
10	T. A.		54	-0-	54	282	54	2			N	-0-					-0-
11	333	X	51	-0-	-282	-0-	51	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	6839	-0-	-4166	-0-	431	1	6408	2	N	-0-					270
09	7500	X	6356	-0-	-1144	-0-	376	1	5980	2	N	-0-					270
10	11315	X	11315	-0-	-0-	-0-	472	1	10843	2	N	-0-					270
11	11753	X	11753	-0-	-0-	-0-	826	1	10927	2	N	-0-					270
*12	11240	X	11240	-0-	-0-	-0-	570	1	10670	2	N	-0-					270
01	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7089	X	7089	-0-	-0-	-0-	447	1	6642	2	N	-0-					137
09	6752	X	6752	-0-	-0-	-0-	399	1	6353	2	N	-0-					137
10	7004	X	7004	-0-	-0-	-0-	292	1	6712	2	N	-0-					137
11	6600	X	5560	-0-	-1040	-0-	391	1	5169	2	N	-0-					137
*12	7862	X	7862	-0-	-0-	-0-	399	1	7463	2	N	-0-					137
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	7203	-0-	-1787	-0-	454	1	6749	2	N	-0-					210
09	8700	X	6822	-0-	-1878	-0-	403	1	6419	2	N	-0-					210
10	8990	X	6998	-0-	-1992	-0-	288	1	6710	2	N	-0-					210
11	7170	X	6686	-0-	-484	-0-	470	1	6216	2	N	-0-					210
12	7316	X	6751	-0-	-565	-0-	343	1	6408	2	N	-0-					210
01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	80	-0-	-168	-0-	5	1	75	2	N	-0-					40
09	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					40
10	62	N	31	-0-	-31	-0-	1	1	30	2	N	-0-					40
11	90	N	29	-0-	-61	-0-	2	1	27	2	N	-0-					40
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					40
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45229 X	29910	-0-	-15319	-0-	29416	2	494	9	N	449	716	1			195
09	43770 X	13372	-0-	-30398	-0-	13023	2	349	9	N	317	355	1			157
10	43276 X	30371	-0-	-12905	-0-	30043	2	328	9	N	298	178	1			277
11	38970 X	25935	-0-	-13035	-0-	25610	2	325	9	N	295	359	1			213
*12	25118 X	25118	-0-	-0-	-0-	24705	2	413	9	N	375	360	1			228
*01	28495 X	28495	-0-	-0-	-0-	28057	2	438	9	N	398	364	1			262

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

08		0	-0-	-0-	-0- B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09		0	-0-	-0-	-0- B	-0-					N	-0-					133
10		0	-0-	-0-	-0- B	-0-					N	-0-					133
11		0	-0-	-0-	-0- B	-0-					N	-0-					133
12		0	-0-	-0-	-0- B	-0-					N	-0-					133
01		0	-0-	-0-	-0- B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

08	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7811	X	7811	-0-	-0-	-0-	7288	2	523	9	N	475	2420	1			195
09	6248	X	6248	-0-	-0-	-0-	5743	2	505	9	N	459	550	1			104
10	6451	X	6451	-0-	-0-	-0-	5880	2	571	9	N	519	368	1			255
11	6088	X	6088	-0-	-0-	-0-	5561	2	527	9	N	479	534	1			200
12	6067	X	6067	-0-	-0-	-0-	5531	2	536	9	N	487	540	1			147
*01	6437	X	6437	-0-	-0-	-0-	5886	2	551	9	N	501	538	1			110

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
09	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
10	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
11	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
12	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
01	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2842	#	52	-0-	-2790	-0-	52	3			N	-0-					-0-
*03	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
*04	2730	#	-0-	-0-	-2730	-0-					N	-0-					-0-
*05	2511	#	-0-	-0-	-2511	-0-					N	-0-					-0-
*06	1045	R	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1050	#	-0-	-0-	-1050	-0-					N	-0-					-0-
*10	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
*11	1050	#	-0-	-0-	-1050	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2020

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

08		93	N	31	-0-	-62	-0-	31	2			N	-0-				67
09		83	N	83	-0-	-0-	-0-	76	2	7	9	N	6				73
10		177	N	177	-0-	-0-	-0-	169	2	8	9	N	7				80
11		406	N	406	-0-	-0-	-0-	392	2	14	9	N	13				93
12		103	N	103	-0-	-0-	-0-	100	2	3	9	N	3				97
*01		697	N	697	-0-	-0-	-0-	676	2	21	9	N	19				115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

08	14B	DENY	1597	-0-	1597	6061	1573	2	24	9	N	22				134
09	14B	DENY	1460	-0-	1460	7521	1443	2	17	9	N	15				149
10	14B	DENY	1343	-0-	1343	8864	1315	2	28	9	N	25				174
11	14B	DENY	1247	-0-	1247	10111	1234	2	13	9	N	12				186
12	14B	DENY	1537	-0-	1537	11648	1526	2	11	9	N	10				196
01	14B	DENY	1285	-0-	1285	12933	1285	2			N	-0-				196

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

08	1023	N	831	-0-	-192	-0-	812	2	19	9	N	17	58	0			52
09	990	N	649	-0-	-341	-0-	649	2			N	-0-					52
10	961	N	726	-0-	-235	-0-	726	2			N	-0-					52
11	810	N	113	-0-	-697	-0-	113	2			N	-0-					52
12	682	N	165	-0-	-517	-0-	165	2			N	-0-					52
01	713	N	496	-0-	-217	-0-	496	2			N	-0-					52

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

08	155	N	45	-0-	-110	-0-	16	1	29	3	N	-0-					197
09	150	N	42	-0-	-108	-0-	4	1	38	3	N	-0-					197
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					197
11	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					197
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					197
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					197

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

08	372	N	-0-	-0-	-372	-0-					N	-0-					78
09	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					78
10	186	N	172	-0-	-14	-0-	161	3	11	9	N	10					88
11	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-					88
12	217	N	-0-	-0-	-217	-0-					N	-0-					88
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					88

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

08	3224	X	358	-0-	-2866	-0-	131	1	227	3	N	-0-					216
09	2850	X	1440	-0-	-1410	-0-	129	1	1311	3	N	-0-					216
10	2635	X	1546	-0-	-1089	-0-	1546	3			N	-0-					216
11	2550	X	1509	-0-	-1041	-0-	38	1	1471	3	N	-0-					216
*12	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					216
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	222	-0-	-1638	-0-	81	1	141	3	N	-0-					273
09	1890	N	869	-0-	-1021	-0-	78	1	789	3	N	2					275
							2	9									
10	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					275
11	1430	N	1430	-0-	-0-	-0-	36	1	1394	3	N	-0-					275
12	0	N	-0-	-0-	-0-	-0-					N	-0-					275
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					275

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

08	24149	X	-0-	-0-	-24149	-0-					N	-0-					571
09	22560	X	-0-	-0-	-22560	-0-					N	-0-					571
10	23312	X	-0-	-0-	-23312	-0-					N	-0-					571
11	20580	X	-0-	-0-	-20580	-0-					N	-0-					571
*12	4681	X	-0-	-0-	-4681	-0-					N	-0-	149	1			422
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

08	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2					75
09	150	N	142	-0-	-8	-0-	139	2	3	9	N	3					78
10	192	N	192	-0-	-0-	-0-	189	2	3	9	N	3					82
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					81
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					82
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					81

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

08	12	X	-0-	-0-	-12	-0-					N	-0-					82
09	12	X	-0-	-0-	-12	-0-					N	-0-					82
10	12	X	-0-	-0-	-12	-0-					N	-0-					82
11	0	X	-0-	-0-	-0-	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	120	N	-0-	-0-	-120	-0-					N	-0-					1
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					1
11	108	N	108	-0-	-0-	-0-	3	1	105	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

08	3945	R	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
09	3270	#	3192	-0-	-78	-0-	3192	2			N	-0-					-0-
10	3857	R	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
11	3810	#	3212	-0-	-598	-0-	3212	2			N	-0-					-0-
12	3937	#	3108	-0-	-829	-0-	3108	2			N	-0-					-0-
01	3937	#	2982	-0-	-955	-0-	2982	2			N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

08	4112	R	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
09	3870	#	3670	-0-	-200	-0-	3670	2			N	-0-					-0-
10	4953	R	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
11	5511	R	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
12	6235		6202	-0-	-33	-0-	6202	2			N	-0-					-0-
*01	10503		8336	-0-	-2167	-0-	8336	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					56
09	0	X	-0-	-0-	-0-	-0-					N	-0-					56
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					2
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					2
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					2
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					2
*12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) //CONT.// 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	250	-0-	250	874	250	2		Y	-0-			4
09	DLQ G-10	100	-0-	100	974	100	2		Y	-0-			4
10	DLQ G-10	40	-0-	40	1014	40	2		Y	-0-			4
11	DLQ G-10	30	-0-	30	1044	30	2		Y	-0-			4
12	DLQ G-10	200	-0-	200	1244	200	2		Y	-0-			4
01	DLQ G-10	NO RPT	-0-	-0-	1244				Y	NO RPT			4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) //CONT.// 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

08	21142	#	20805	-0-	-337	-0-	20308	2	497	9	N	452	930	1			90
09	20460	#	15936	-0-	-4524	-0-	15302	2	634	9	N	576	380	1			286
10	21142	#	16817	-0-	-4325	-0-	16250	2	567	9	N	515	560	1			241
11	20130	#	16792	-0-	-3338	-0-	16321	2	471	9	N	428	344	1			325
12	20801	#	17102	-0-	-3699	-0-	16563	2	539	9	N	490	570	1			245
*01	23328		22700	-0-	-628	-0-	22173	2	527	9	N	479	380	1			344

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
09	DLQ	G-10	30	-0-	30	30	30	2			Y	-0-					24
10	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					24
11	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					24
12	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					24
01	DLQ	G-10	-0-	-0-	-0-	30					Y	-0-					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF. 10418 - 10444

08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF. 10398 - 10410

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

08	4402 #	3721	-0-	-681	-0-	50 1 42 9	3629	2	N	38	187	1				4
09	4110 #	3515	-0-	-595	-0-	48 1 20 9	3447	2	N	18						22
10	4154 #	3652	-0-	-502	-0-	48 1 41 9	3563	2	N	37	7	1				52
11	3750 #	3353	-0-	-397	-0-	49 1 34 9	3270	2	N	31	7	1				76
12	3875 #	3483	-0-	-392	-0-	50 1 41 9	3392	2	N	37	13	1				100
01	3720 #	3468	-0-	-252	-0-	49 1 41 9	3378	2	N	37						137

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

08	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1937	-0-	-605	-0-	362	1	1575	2	Y	-0-					-0-
09	2430	N	2136	-0-	-294	-0-	435	1	1701	2	Y	-0-					-0-
10	2491	N	2491	-0-	-0-	-0-	560	1	1931	2	Y	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	103	1	2109	2	Y	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	114	1	2369	2	Y	-0-					-0-
01	2480	N	2196	-0-	-284	-0-	101	1	2095	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	1622					N	-0-					25
09	14B DENY		-0-	-0-	-0-	1622					N	-0-					25
10	1622	X	-0-	-0-	-1622	-0-					N	-0-	25	7			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	648	-0-	-127	-0-	121	1	527	2	Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	179	1	701	2	Y	-0-					-0-
10	666	N	666	-0-	-0-	-0-	150	1	516	2	Y	-0-					-0-
11	630	N	408	-0-	-222	-0-	19	1	389	2	Y	-0-					-0-
12	899	N	340	-0-	-559	-0-	16	1	324	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	20	1	426	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	3398	-0-	-2399	-0-	631	1	2741	2	Y	24					174
							26	9									
09	5610	X	3903	-0-	-1707	-0-	789	1	3083	2	Y	28					202
							31	9									
10	5797	X	5765	-0-	-32	-0-	1286	1	4436	2	Y	39	179	1			62
							43	9									
11	5310	X	4599	-0-	-711	-0-	212	1	4335	2	Y	47					109
							52	9									
12	5301	X	5249	-0-	-52	-0-	238	1	4966	2	Y	41					150
							45	9									
01	5766	X	4718	-0-	-1048	-0-	213	1	4429	2	Y	69					219
							76	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620 N	-0-	-0-	-620 B	-0-			N	-0-			274
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			274
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			274
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			274
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			274
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			274

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	-0-	-0-	-775 B	-1686			N	-0-			79
09/01 BALANCING DATE STATUS -> -1686												
09	0 N	-0-	-0-	-0- B	-1686			N	-0-			79
10	0 N	-0-	-0-	-0- B	-1686			N	-0-			79
11	0 N	-0-	-0-	-0- B	-1686			N	-0-			79
12	0 N	-0-	-0-	-0- B	-1686			N	-0-			79
01	0 N	-0-	-0-	-0- B	-1686			N	-0-			79

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	218	-0-	-2045	-0-	218	2			N	-0-					65
09	2675	N	2675	-0-	-0-	-0-	2668	2	7	9	N	6					71
10	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					71
11	2091	N	2091	-0-	-0-	-0-	2088	2	3	9	N	3					74
12	2263	N	1550	-0-	-713	-0-	1547	2	3	9	N	3					77
*01	3000	N	3000	-0-	-0-	-0-	2983	2	17	9	N	15					92

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	682	N	14	-0-	-668	-0-	14	2			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	66	-0-	-182	-0-	66	2			N	-0-					134
09	270	N	231	-0-	-39	-0-	223	2	8	9	N	7					141
10	372	N	171	-0-	-201	-0-	171	2			N	-0-					141
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					141
12	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28	157	1			12
*01	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					20

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3877	-0-	-649	-0-	3726	2	151	9	Y	137					280
09	5100	X	4342	-0-	-758	-0-	4218	2	124	9	Y	113	180	1			213
10	5944	X	5944	-0-	-0-	-0-	5783	2	161	9	Y	146	173	1			186
11	5687	X	5687	-0-	-0-	-0-	5496	2	191	9	Y	174	174	1			186
12	5582	X	5582	-0-	-0-	-0-	5399	2	183	9	Y	166	179	1			173
01	5952	X	4748	-0-	-1204	-0-	4584	2	164	9	Y	149					322

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1432	-0-	-924	-0-	310	1	1103	2	N	17					173
							19	9									
09	1500	X	1186	-0-	-314	-0-	280	1	889	2	N	15					188
							17	9									
10	1395	X	956	-0-	-439	-0-	240	1	702	2	N	13					201
							14	9									
11	2048	X	2048	-0-	-0-	-0-	140	1	1890	2	N	16					217
							18	9									
12	1426	X	701	-0-	-725	-0-	200	1	484	2	N	15					232
							17	9									
01	1426	X	707	-0-	-719	-0-	210	1	488	2	N	8					240
							9	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

08	496	N	216	-0-	-280	-0-	216	2			N	-0-					37
09	480	N	-0-	-0-	-480	-0-					N	-0-					37
10	496	N	-0-	-0-	-496	-0-					N	-0-					37
11	210	N	-0-	-0-	-210	-0-					N	-0-					37
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-	2	1			35
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					35

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

08	11479	X	11479	-0-	-0-	-0-	11372	2	107	9	N	97					223
09	10684	X	10684	-0-	-0-	-0-	10454	2	230	9	N	209	333	1			99
10	11126	X	11126	-0-	-0-	-0-	11034	2	92	9	N	84					183
11	10535	X	10535	-0-	-0-	-0-	10155	2	380	9	N	345	432	1			96
12	10146	X	10146	-0-	-0-	-0-	9862	2	284	9	N	258	162	1			192
*01	10761	X	10761	-0-	-0-	-0-	10654	2	107	9	N	97					289

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

08	2263	X	2093	-0-	-170	B	-0-	2093	2			N	-0-	156	1		58
09	2415	X	2415	-0-	-0-	B	-0-	2353	2	62	9	N	56				114
10	2555	X	2555	-0-	-0-	B	-0-	2494	2	61	9	N	55				169
11	2400	X	2385	-0-	-15	B	-0-	2301	2	84	9	N	76	173	1		72
12	2616	X	2616	-0-	-0-	B	-0-	2566	2	50	9	N	45				117
01	2542	X	2304	-0-	-238	B	-0-	2246	2	58	9	N	53				170

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0- B	-0-	1642	2	64	9	N	58					302
09	1740	N	1486	-0-	-254 B	-0-	1408	2	78	9	N	71	173	1			200
10	1736	N	1709	-0-	-27 B	-0-	1648	2	61	9	N	55					255
11	1758	N	1758	-0-	-0- B	-0-	1701	2	57	9	N	52					307
12	1723	N	1723	-0-	-0- B	-0-	1648	2	75	9	N	68	177	1			198
01	1705	N	1531	-0-	-174 B	-0-	1431	2	100	9	N	91					289

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4847	-0-	-857 B	-0-	4575	2	272	9	N	247	186	1			242
09	5340	X	4523	-0-	-817 B	-0-	4241	2	282	9	N	256	359	1			139
10	5518	X	4918	-0-	-600 B	-0-	4658	2	260	9	N	236	168	1			207
11	5340	X	4632	-0-	-708 B	-0-	4411	2	221	9	N	201	344	1			64
12	4836	X	1442	-0-	-3394 B	-0-	1201	2	241	9	N	219	179	1			104
01	4929	X	3144	-0-	-1785 B	-0-	2910	2	234	9	N	213					317

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1352	-0-	-291 B	-0-	1282	2	70	9	N	64					230
09	1800	N	1430	-0-	-370 B	-0-	1240	2	190	9	N	173	165	1			238
10	1521	N	1521	-0-	-0- B	-0-	1379	2	142	9	N	129	274	1			93
11	1470	N	1470	-0-	-0- B	-0-	1259	2	211	9	N	192	138	1			147
12	1691	N	1691	-0-	-0- B	-0-	1447	2	244	9	N	222	289	1			80
*01	1591	N	1591	-0-	-0- B	-0-	1413	2	178	9	N	162					242

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	104	-0-	-392	-0-	104	2			N	-0-					15
09	480	N	273	-0-	-207	-0-	252	2	21	9	N	19					34
10	496	N	125	-0-	-371	-0-	125	2			N	-0-					34
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					34
12	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	3	1			41
*01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	X	2892	-0-	-0- B	-0-	2891	2	1	9	N	1	177	1			174
09	3000	X	2415	-0-	-585 B	-0-	2414	2	1	9	N	1					175
10	3100	X	2586	-0-	-514 B	-0-	2522	2	64	9	N	58	173	1			60
11	3000	X	2635	-0-	-365 B	-0-	2600	2	35	9	N	32					92
12	2883	X	2416	-0-	-467 B	-0-	2377	2	39	9	N	35					127
01	2883	X	2266	-0-	-617 B	-0-	2224	2	42	9	N	38					165

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					114
09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					114
10	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					114
11	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					114
12	1860	N	1783	-0-	-77 B	-0-	1771	2	12	9	N	11					125
*01	1902	N	1902	-0-	-0- B	-0-	1834	2	68	9	N	62					187

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13805	X	13805	-0-	-0- B	-0-	768	1	12642	2	N	359	353	1			374
							395	9									
09	13310	X	13310	-0-	-0- B	-0-	2090	1	10829	2	N	355	344	1			385
							391	9									
10	13818	X	13818	-0-	-0- B	-0-	2189	1	11229	2	N	364	370	1			379
							400	9									
11	13320	X	12475	-0-	-845 B	-0-	1244	1	10860	2	N	337	358	1			358
							371	9									
12	13764	X	12610	-0-	-1154 B	-0-	2210	1	9986	2	N	376	355	1			379
							414	9									
01	13764	X	13526	-0-	-238 B	-0-	1846	1	11253	2	N	388	379	1			388
							427	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3247	X	3247	-0-	-0- B	-0-	126	1	2976	2	N	132					231
							145	9									
09	3783	X	3783	-0-	-0- B	-0-	550	1	3075	2	N	144	187	1			188
							158	9									
10	3720	X	3534	-0-	-186 B	-0-	526	1	2861	2	N	134	193	1			129
							147	9									
11	3600	X	2305	-0-	-1295 B	-0-	200	1	1965	2	N	127					256
							140	9									
12	3906	X	2920	-0-	-986 B	-0-	437	1	2339	2	N	131	181	1			206
							144	9									
01	3906	X	2621	-0-	-1285 B	-0-	255	1	2257	2	N	99	185	1			120
							109	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					55
09	0 N	-0-	-0-	-0-	-0-					N	-0-					55
10	0 N	-0-	-0-	-0-	-0-					N	-0-					55
11	0 N	-0-	-0-	-0-	-0-					N	-0-					55
12	2 N	2	-0-	-0-	-0-	2	2			N	-0-					55
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-				-0-
09	359	N	359	-0-	-0-	-0-	359	2			Y	-0-				-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT				-0-
12	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT				-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

08	0	N	-0-	-0-	-0-	-0-					N	-0-				87
09	0	N	-0-	-0-	-0-	-0-					N	-0-				87
10	0	N	-0-	-0-	-0-	-0-					N	-0-				87
11	0	N	-0-	-0-	-0-	-0-					N	-0-				87
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-				87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

08	92	N	92	-0-	-0-	-0-	91	2	1	9	N	1				124
09	93	N	93	-0-	-0-	-0-	89	2	4	9	N	4				128
10	123	N	123	-0-	-0-	-0-	110	2	13	9	N	12	91	1		49
11	350	N	350	-0-	-0-	-0-	333	2	17	9	N	15				64
12	219	N	219	-0-	-0-	-0-	210	2	9	9	N	8				72
*01	279	N	279	-0-	-0-	-0-	271	2	8	9	N	7				79

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

08	93	N	93	-0-	-0-	-0-	82	2	11	9	N	10				109
09	98	N	98	-0-	-0-	-0-	85	2	13	9	N	12				121
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-	88	1		33
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-				33
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-				33
*01	220	N	220	-0-	-0-	-0-	210	2	10	9	N	9				42

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-	

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					37
10	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5282		4966	-0-	-316	-0-	4864	2	102	9	N	93	98	1			111
09	6112		5306	-0-	-806	-0-	5243	2	63	9	N	57					168
10	2835	R	2835	-0-	-0-	-0-	2794	2	41	9	N	37	167	1			38
11	4500		2771	-0-	-1729	-0-	2728	2	43	9	N	39					77
12	4650		1772	-0-	-2878	-0-	1731	2	41	9	N	37					114
01	4650		1083	-0-	-3567	-0-	1058	2	25	9	N	23					137

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

08	14B DENY	-0-	-0-	-0-	73					N	-0-					-0-
09	14B DENY	69	-0-	69	142	47	1	22	2	N	-0-					-0-
10	14B DENY	129	-0-	129	271	60	1	69	2	N	-0-					-0-
11	14B DENY	105	-0-	105	376	83	1	22	2	N	-0-					-0-
12	386 N	10	-0-	-376	-0-	9	1	1	2	N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

08	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

08	217	N	175	-0-	-42	-0-	96	1	79	2	N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	742	1	351	2	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	413	1	480	2	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	256	1	66	2	N	-0-					-0-
12	775	N	133	-0-	-642	-0-	123	1	10	2	N	-0-					-0-
*01	958	N	958	-0-	-0-	-0-	516	1	442	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

08	2139	N	1985	-0-	-154	-0-	1090	1	895	2	N	-0-					-0-
09	1950	N	1744	-0-	-206	-0-	1183	1	561	2	N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	891	1	1033	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	201	1	52	2	N	-0-					-0-
12	1798	N	39	-0-	-1759	-0-	36	1	3	2	N	-0-					-0-
01	1922	N	1344	-0-	-578	-0-	724	1	620	2	N	-0-					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	53	-0-	-164	B	-0-	53	1			Y	-0-					-0-
09	60	X	-0-	-0-	-60	B	-0-					Y	-0-					-0-
10	3	X	-0-	-0-	-3	B	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	B	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2020

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2020 - WELL PLUGGED 9/28/2020

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	2745	-0-	-76	13320	1508	1	1237	2	N	-0-					109
09	2730	1444	-0-	-1286	12034	980	1	464	2	N	-0-					109
10	2821	1536	-0-	-1285	10749	711	1	825	2	N	-0-					109
11	2730	42	-0-	-2688	8061	33	1	9	2	N	-0-					109
12	2821	-0-	-0-	-2821	5240					N	-0-					109
*01	2821	-0-	-0-	-2821	2419					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	458	-0-	-441	-0-	252	1	206	2	N	-0-					-0-
09	870	N	27	-0-	-843	-0-	18	1	9	2	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	117	1	30	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	136	1	11	2	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	23	1	20	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					88
09	210	N	-0-	-0-	-210	-0-					N	-0-					88
10	2835	N	2835	-0-	-0-	-0-	1306	1	1515	2	N	13					101
							14	9									
11	2990	N	2990	-0-	-0-	-0-	2359	1	611	2	N	18					119
							20	9									
12	563	N	563	-0-	-0-	-0-	512	1	43	2	N	7					126
							8	9									
*01	2226	N	2226	-0-	-0-	-0-	1194	1	1021	2	N	10					136
							11	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#		-0-	-0-	-0-	-0-					N	-0-					18
09	0	#		-0-	-0-	-0-	-0-					N	-0-					18
10	0	#		-0-	-0-	-0-	-0-					N	-0-					18
11	0	#		-0-	-0-	-0-	-0-					N	-0-					18
12	0	#		-0-	-0-	-0-	-0-					N	-0-					18
01	0	#		-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N		-0-	-0-	-1209	-0-					N	-0-					152
09	0	N		-0-	-0-	-0-	-0-					N	-0-					152
10	0	N		-0-	-0-	-0-	-0-					N	-0-					152
11	0	N		-0-	-0-	-0-	-0-					N	-0-					152
12	2054	N		2054	-0-	-0-	-0-	104	1	1950	2	N	-0-					152
*01	3100	N		3589	-0-	489	489	234	1	3355	2	N	-0-					152

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	906	-0-	-241	-0-	498	1	408	2	N	-0-					192
09	1110	#	725	-0-	-385	-0-	491	1	232	2	N	2					194
							2	9									
10	1116	#	727	-0-	-389	-0-	336	1	391	2	N	-0-					194
11	930	#	370	-0-	-560	-0-	294	1	76	2	N	-0-					194
12	961	#	162	-0-	-799	-0-	150	1	12	2	N	-0-					194
01	899	#	683	-0-	-216	-0-	368	1	315	2	N	-0-					194

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	180	1	196	2	Y	-0-					532
09	370	N	370	-0-	-0-	-0-	174	1	196	2	Y	-0-					532
10	3100	N	3144	-0-	44	44	1649	1	1495	2	Y	-0-					532
11	3000	N	6308	-0-	3308	3352	3104	1	3204	2	Y	-0-					532
*12	3100	N	245	-0-	-2855	497	116	1	129	2	Y	-0-	1	1			531
*01	817	N	320	-0-	-497	-0-	168	1	152	2	Y	-0-					531

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					62
09	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					62
10	3069	X	1766	-0-	-1303	-0-	1373	1	393	2	N	-0-					62
11	2880	N	2237	-0-	-643	-0-	1373	1	864	2	N	-0-					62
*12	3100	N	3644	-0-	544	544	1373	1	2271	2	N	-0-					62
*01	2883	N	2339	-0-	-544	-0-	1373	1	966	2	N	-0-					62

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	382	1	417	2	Y	-0-					789
09	787	N	787	-0-	-0-	-0-	370	1	417	2	Y	-0-					789
10	605	N	605	-0-	-0-	-0-	317	1	288	2	Y	-0-					789
11	1331	N	1331	-0-	-0-	-0-	655	1	676	2	Y	-0-					789
12	806	N	89	-0-	-717	-0-	42	1	47	2	Y	-0-	12	1			777
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					777

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	120	1	131	2	Y	-0-					308
09	247	N	247	-0-	-0-	-0-	116	1	131	2	Y	-0-					308
10	249	N	249	-0-	-0-	-0-	131	1	118	2	Y	-0-					308
11	470	N	470	-0-	-0-	-0-	231	1	239	2	Y	-0-					308
*12	449	N	449	-0-	-0-	-0-	213	1	236	2	Y	-0-	1	1			307
*01	1736	N	1736	-0-	-0-	-0-	914	1	822	2	Y	-0-					307

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	702	1	1218	2	Y	34					1268
							37	9									
09	1957	N	1957	-0-	-0-	-0-	702	1	1218	2	Y	34					1302
							37	9									
10	1049	N	1049	-0-	-0-	-0-	702	1	310	2	Y	34					1336
							37	9									
11	1890	N	739	-0-	-1151	-0-	702	1	37	9	Y	34					1370
12	2015	N	739	-0-	-1276	-0-	702	1	37	9	Y	34	4	1			1400
*01	739	N	739	-0-	-0-	-0-	702	1	37	9	Y	34					1434

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26					704
							29	9									
09	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26					730
							29	9									
10	5394	X	4300	-0-	-1094	-0-	2391	1	1880	2	Y	26					756
							29	9									
11	5220	X	3364	-0-	-1856	-0-	2391	1	944	2	Y	26					782
							29	9									
12	5394	X	4446	-0-	-948	-0-	2391	1	2026	2	Y	26	8	1			800
							29	9									
01	5394	X	3827	-0-	-1567	-0-	2391	1	1407	2	Y	26					826
							29	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	X	807	-0-	-0-	-0-	386	1	421	2	Y	-0-					37
09	794	X	794	-0-	-0-	-0-	373	1	421	2	Y	-0-					37
10	1904	X	1904	-0-	-0-	-0-	999	1	905	2	Y	-0-	20	1			17
11	1128	X	1128	-0-	-0-	-0-	539	1	556	2	Y	30	47	1			-0-
							33	9									
*12	3555	X	3555	-0-	-0-	-0-	1669	1	1853	2	Y	30					30
							33	9									
*01	2138	X	2138	-0-	-0-	-0-	1108	1	997	2	Y	30	53	1			7
							33	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2670	X	2670	-0-	-0-	-0-	1137	1	1332	2	Y	183	183	1			4
							201	9									
09	2670	X	2670	-0-	-0-	-0-	1137	1	1332	2	Y	183					187
							201	9									
10	2604	X	2600	-0-	-4	-0-	1137	1	1262	2	Y	183	148	1			222
							201	9									
11	2520	X	2284	-0-	-236	-0-	1137	1	946	2	Y	183	111	1			294
							201	9									
*12	3001	X	3001	-0-	-0-	-0-	1137	1	1663	2	Y	183					477
							201	9									
*01	2934	X	2934	-0-	-0-	-0-	1137	1	1596	2	Y	183	72	1			588
							201	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	507	1	507	2	Y	-0-					290
09	1014	N	1014	-0-	-0-	-0-	507	1	507	2	Y	-0-					290
10	1860	X	1012	-0-	-848	-0-	507	1	505	2	Y	-0-					290
11	1230	X	843	-0-	-387	-0-	507	1	336	2	Y	-0-					290
*12	1141	X	1141	-0-	-0-	-0-	507	1	634	2	Y	-0-	16	1			274
*01	1481	X	1481	-0-	-0-	-0-	507	1	973	2	Y	-0-					274

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					239
09	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					239
10	240	N	240	-0-	-0-	-0-	111	1	129	2	Y	-0-					239
11	268	N	268	-0-	-0-	-0-	111	1	157	2	Y	-0-					239
12	248	N	183	-0-	-65	-0-	111	1	72	2	Y	-0-	1	1			238
*01	244	N	244	-0-	-0-	-0-	111	1	133	2	Y	-0-					238

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

08	3193	X	3139	-0-	-54	-0-	621	1	2518	2	N	-0-					64
09	3123	X	3123	-0-	-0-	-0-	600	1	2523	2	N	-0-					64
10	3236	X	3236	-0-	-0-	-0-	621	1	2615	2	N	-0-					64
11	3030	X	2879	-0-	-151	-0-	591	1	2287	2	N	1					65
							1	9									
12	3224	X	3030	-0-	-194	-0-	621	1	2409	2	N	-0-					65
01	3224	X	2785	-0-	-439	-0-	497	1	2288	2	N	-0-					65

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

08	48	N	48	-0-	-0-	-0-	23	1	25	2	Y	-0-					292
09	47	N	47	-0-	-0-	-0-	22	1	25	2	Y	-0-					292
10	42	N	42	-0-	-0-	-0-	22	1	20	2	Y	-0-					292
11	255	N	255	-0-	-0-	-0-	125	1	129	2	Y	1					293
							1	9									
12	62	N	32	-0-	-30	-0-	15	1	17	2	Y	-0-					293
*01	35	N	35	-0-	-0-	-0-	18	1	16	2	Y	1					294
							1	9									

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF. 10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6884	X	6884	-0-	-0-	-0-	818	1	4005	2	Y	1593	1593	1			-0-
							309	3	1752	9							
09	6785	X	6785	-0-	-0-	-0-	437	1	4165	2	Y	1678	1678	1			-0-
							337	3	1846	9							
10	8334	X	8334	-0-	-0-	-0-	321	1	4750	2	Y	2616	2616	1			-0-
							385	3	2878	9							
11	7108	X	7108	-0-	-0-	-0-	305	1	4358	2	Y	1937	1937	1			-0-
							314	3	2131	9							
12	7158	X	7158	-0-	-0-	-0-	297	1	4293	2	Y	2077	2077	1			-0-
							283	3	2285	9							
*01	7158	X	7158	-0-	-0-	-0-	273	1	4266	2	Y	2126	2126	1			-0-
							280	3	2339	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF. 10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6183	-0-	6183	6183	1129	1	5054	2	Y	-0-					114
09	DLQ	G-10	6036	-0-	6036	12219	1098	1	4938	2	Y	-0-					114
10	DLQ	G-10	5099	-0-	5099	17318	1082	1	4017	2	Y	-0-					114
11	DLQ	G-10	3173	-0-	3173	20491	793	1	2380	2	Y	-0-					114
12	DLQ	G-10	2327	-0-	2327	22818	749	1	1576	2	Y	2	104	1			12
							2	9									
01	DLQ	G-10	3593	-0-	3593	26411	876	1	2717	2	Y	-0-					12

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877		2508	-0-	-369	-0-	775	1	1733	2	N	-0-					12
09	3060		2565	-0-	-495	-0-	750	1	1815	2	N	-0-					12
10	2139		2043	-0-	-96	-0-	775	1	1268	2	N	-0-					12
11	4040		2356	-0-	-1684	-0-	775	1	1581	2	N	-0-					12
12	0		1243	-0-	1243	1243	775	1	385	2	N	75					87
							83	9									
*01	2694	N	1451	-0-	-1243	-0-	750	1	409	2	N	265	350	1			2
							292	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	-0-	-0-	-7564	-0-					N	-0-					-0-
09	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

08	DLQ G-10	33677	-0-	33677	33677	1828	1	30504	2	Y	1223	1488	1			172
						1345	9									
09	DLQ G-10	31298	-0-	31298	64975	1764	1	28359	2	Y	1068	1117	1			123
						1175	9									
10	DLQ G-10	30947	-0-	30947	95922	1599	1	27923	2	Y	1295	1109	1			309
						1425	9									
11	DLQ G-10	23840	-0-	23840	119762	1117	1	21807	2	Y	833	938	1			204
						916	9									
12	DLQ G-10	20200	-0-	20200	139962	1028	1	18113	2	Y	963	950	1			217
						1059	9									
01	DLQ G-10	22098	-0-	22098	162060	1136	1	19836	2	Y	1024	942	1			299
						1126	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

08	DLQ G-10	1324	-0-	1324	1324	1210	1	111	2	Y	3	174	1			38
						3	9									
09	DLQ G-10	1170	-0-	1170	2494	1170	1			Y	-0-					38
10	DLQ G-10	6022	-0-	6022	8516	1439	1	4441	2	Y	129					167
						142	9									
11	DLQ G-10	15366	-0-	15366	23882	1823	1	13166	2	Y	343	365	1			145
						377	9									
12	DLQ G-10	16528	-0-	16528	40410	2010	1	14131	2	Y	352	361	1			136
						387	9									
01	DLQ G-10	14253	-0-	14253	54663	1898	1	11990	2	Y	332	376	1			92
						365	9									

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	106	-0-	106	106	6	1	100	2	Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	106					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	106					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	106					Y	-0-					-0-
01	14B2	EXT	77	-0-	77	183	4	1	73	2	Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

08	5828	X	2836	-0-	-2992	-0-	500	1	2313	2	N	21						220
							23	9										
09	6047	X	6047	-0-	-0-	-0-	1004	1	5043	2	N	-0-						220
10	5828	X	1607	-0-	-4221	-0-	304	1	1303	2	N	-0-						220
11	8437	X	8437	-0-	-0-	-0-	956	1	7481	2	N	-0-						220
12	3844	X	2026	-0-	-1818	-0-	304	1	1722	2	N	-0-						220
01	5828	X	1467	-0-	-4361	-0-	174	1	1293	2	N	-0-						220

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

08	3875	X	3481	-0-	-394	-0-	610	1	2824	2	N	43						272
							47	9										
09	3630	X	826	-0-	-2804	-0-	137	1	688	2	N	1	184	1				89
							1	9										
10	3782	X	2782	-0-	-1000	-0-	520	1	2228	2	N	31						120
							34	9										
11	3967	X	3967	-0-	-0-	-0-	440	1	3442	2	N	77						197
							85	9										
12	3782	X	3598	-0-	-184	-0-	528	1	2986	2	N	76						273
							84	9										
*01	3764	X	3764	-0-	-0-	-0-	439	1	3251	2	N	67	186	1				154
							74	9										

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

08	16228	X	16228	-0-	-0-	-0-	1061	1	13998	2	Y	143	170	1				32
							1012	3	157	9								
09	15150	X	14998	-0-	-152	-0-	998	1	12714	2	Y	215	216	1				31
							1049	3	237	9								
10	15655	X	15544	-0-	-111	-0-	904	1	13361	2	Y	152	163	1				20
							1112	3	167	9								
11	15358	X	15358	-0-	-0-	-0-	920	1	13095	2	Y	336	269	1				87
							973	3	370	9								
12	16002	X	16002	-0-	-0-	-0-	944	1	13625	2	Y	459	439	1				107
							928	3	505	9								
*01	17742	X	17742	-0-	-0-	-0-	978	1	15242	2	Y	448	499	1				56
							1029	3	493	9								

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9315	-0-	-574	-0-	607	1	8026	2	Y	112	117	1			25
							559	3	123	9							
09	9480	X	9346	-0-	-134	-0-	620	1	7926	2	Y	158	160	1			23
							626	3	174	9							
10	9579	X	9114	-0-	-465	-0-	531	1	7861	2	Y	80	92	1			11
							634	3	88	9							
11	9060	X	8858	-0-	-202	-0-	532	1	7592	2	Y	173	139	1			45
							544	3	190	9							
12	9672	X	9052	-0-	-620	-0-	534	1	7718	2	Y	266	249	1			62
							507	3	293	9							
01	9672	X	9631	-0-	-41	-0-	531	1	8298	2	Y	236	269	1			29
							542	3	260	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	9951	-0-	-0-	-0-	637	1	8413	2	Y	283	249	1			63
							590	3	311	9							
09	9579	X	9579	-0-	-0-	-0-	639	1	8154	2	Y	121	167	1			17
							653	3	133	9							
10	9217	X	9217	-0-	-0-	-0-	536	1	7926	2	Y	99	103	1			13
							646	3	109	9							
11	9570	X	6799	-0-	-2771	-0-	406	1	5794	2	Y	162	133	1			42
							421	3	178	9							
*12	9889	X	8960	-0-	-929	-0-	546	1	7889	2	Y	-0-	42	1			-0-
							525	3									
01	9889	X	8930	-0-	-959	-0-	496	1	7741	2	Y	165	144	1			21
							511	3	182	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	788	2			N	-0-	183	1			114
09	736	N	736	-0-	-0-	-0-	729	2	7	9	N	6					120
10	978	N	978	-0-	-0-	-0-	870	2	45	4	N	57					177
							63	9									
11	920	N	920	-0-	-0-	-0-	846	2	60	4	N	13					190
							14	9									
*12	870	N	870	-0-	-0-	-0-	851	2	19	9	N	17					207
01	992	N	782	-0-	-210	-0-	745	2	37	9	N	34	174	1			67

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

08	20894 X	17091	-0-	-3803	-0-	16897	2	194	9	N	176	177	1			439
09	20670 X	6198	-0-	-14472	-0-	6158	2	40	9	N	36					475
10	21359 X	-0-	-0-	-21359	-0-					N	-0-					475
11	20670 X	-0-	-0-	-20670	-0-					N	-0-	171	1			304
12	20677 X	-0-	-0-	-20677	-0-					N	1	170	1			135
01	17081 X	-0-	-0-	-17081	-0-					N	-0-					135

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

08	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
09	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
10	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

08	110 N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
09	101 N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
10	118 N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
11	120 N	103	-0-	-17	-0-	103	1			N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
01	124 N	114	-0-	-10	-0-	114	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2456	-0-	2456	2456	2327	2	129	9	N	117	177	1			334
09	DLQ G-10		2441	-0-	2441	4897	2353	2	88	9	N	80	185	1			229
10	1800	N	2274	-0-	474	5371	2193	2	81	9	N	74	173	1			130
11	3000	N	2245	-0-	-755	4616	2177	2	68	9	N	62					192
12	3100	N	2193	-0-	-907	3709	2088	2	105	9	N	95	178	1			109
*01	3100	N	1901	-0-	-1199	2510	1814	2	87	9	N	79					188

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	29	74	1			20
09	0	#	-0-	-0-	-0-	-0-					N	37					57
10	0	#	-0-	-0-	-0-	-0-					N	37	76	1			18
11	0	#	-0-	-0-	-0-	-0-					N	38					56
12	0	#	-0-	-0-	-0-	-0-					N	39					95
01	0	#	-0-	-0-	-0-	-0-					N	41					136

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0- B	-0-	45	1	3109	2	N	-0-					96
09	3000	X	2652	-0-	-348 B	-0-	40	1	2612	2	N	-0-					96
10	2905	X	2905	-0-	-0- B	-0-	46	1	2859	2	N	-0-					96
11	2851	X	2851	-0-	-0- B	-0-	43	1	2808	2	N	-0-					96
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2311	-0-	-1750 B	-0-	149	1	2162	2	Y	-0-					-0-
09	4320	X	2908	-0-	-1412 B	-0-	186	1	2722	2	Y	-0-					-0-
10	4464	X	3666	-0-	-798 B	-0-	237	1	3429	2	Y	-0-					-0-
11	4320	X	1420	-0-	-2900 B	-0-	1	1	1419	2	Y	-0-					-0-
12	4247	X	3522	-0-	-725 B	-0-	1	1	3521	2	Y	-0-					-0-
*01	3797	X	3797	-0-	-0- B	-0-	3797	2			Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

08	7595 X	5468	-0-	-2127	-0-	85	1	5383	2	N	-0-					6
09	7350 X	5228	-0-	-2122	-0-	82	1	5146	2	N	-0-					6
10	7037 X	5063	-0-	-1974	-0-	82	1	4981	2	N	-0-					6
11	6810 X	4685	-0-	-2125	-0-	85	1	4600	2	N	-0-					6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

08	848 N	848	-0-	-0-	-0-	55	1	793	2	Y	-0-					-0-
09	804 N	804	-0-	-0-	-0-	51	1	753	2	Y	-0-					-0-
10	807 N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-					-0-
11	810 N	417	-0-	-393	-0-	417	2			Y	-0-					-0-
12	837 N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
*01	817 N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

08	2139 N	1723	-0-	-416	-0-	111	1	1612	2	Y	-0-					-0-
09	2077 N	2077	-0-	-0-	-0-	133	1	1944	2	Y	-0-					-0-
10	1942 N	1942	-0-	-0-	-0-	125	1	1817	2	Y	-0-					-0-
11	1680 N	896	-0-	-784	-0-	1	1	895	2	Y	-0-					-0-
12	2139 N	2059	-0-	-80	-0-	2059	2			Y	-0-					-0-
*01	2144 N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1882	-0-	-474	-0-	121	1	1761	2	N	-0-					-0-
09	2130	X	1905	-0-	-225	-0-	122	1	1783	2	N	-0-					-0-
10	2263	X	1859	-0-	-404	-0-	120	1	1739	2	N	-0-					-0-
11	2190	X	768	-0-	-1422	-0-	768	2			N	-0-					-0-
12	2263	X	1876	-0-	-387	-0-	1876	2			N	-0-					-0-
01	1984	X	1906	-0-	-78	-0-	1906	2			N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	73	1	1056	2	N	-0-					-0-
09	1260	N	1032	-0-	-228	-0-	66	1	966	2	N	-0-					-0-
10	1271	N	958	-0-	-313	-0-	62	1	896	2	N	-0-					-0-
11	1080	N	395	-0-	-685	-0-	395	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1292	-0-	-10	-0-	83	1	1209	2	N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	82	1	1196	2	N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	83	1	1203	2	N	-0-					-0-
11	1260	N	488	-0-	-772	-0-	488	2			N	-0-					-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-					-0-
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	38	1	556	2	N	-0-					-0-
09	600	N	533	-0-	-67	-0-	34	1	499	2	N	-0-					-0-
10	217	N	148	-0-	-69	-0-	10	1	138	2	N	-0-					-0-
11	570	N	327	-0-	-243	-0-	327	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	41	1	594	2	N	-0-					-0-
09	630	N	577	-0-	-53	-0-	37	1	540	2	N	-0-					-0-
10	651	N	548	-0-	-103	-0-	35	1	513	2	N	-0-					-0-
11	600	N	248	-0-	-352	-0-	248	2			N	-0-					-0-
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	70	1	1010	2	N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	57	1	841	2	N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					-0-
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	70	1	1010	2	N	-0-					2
09	898	N	898	-0-	-0-	-0-	57	1	841	2	N	-0-					2
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					2
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					2
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					2
*01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2527	-0-	2527	2527	163	1	2364	2	Y	-0-					-0-
09	T. A.		2282	-0-	2282	4809	146	1	2136	2	Y	-0-					-0-
10	T. A.		2127	-0-	2127	6936	137	1	1990	2	Y	-0-					-0-
11	T. A.		864	-0-	864	7800	864	2			Y	-0-					-0-
12	7500		1940	-0-	-5560	2240	1940	2			Y	-0-					-0-
*01	4168	R	1928	-0-	-2240	-0-	1928	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	-0-	93	1	1350	2	N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	82	1	1207	2	N	-0-					-0-
10	1302	N	1170	-0-	-132	-0-	76	1	1094	2	N	-0-					-0-
11	1410	N	508	-0-	-902	-0-	508	2			N	-0-					-0-
12	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1417	-0-	-195	-0-	91	1	1326	2	Y	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	96	1	1410	2	Y	-0-					-0-
10	1519	N	1357	-0-	-162	-0-	88	1	1269	2	Y	-0-					-0-
11	1380	N	563	-0-	-817	-0-	563	2			Y	-0-					-0-
12	1550	N	1513	-0-	-37	-0-	1513	2			Y	-0-					-0-
*01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5011	X	5011	-0-	-0-	-0-	71	1	4940	2	N	-0-					213
09	4543	X	4543	-0-	-0-	-0-	68	1	4475	2	N	-0-					213
10	4635	X	4635	-0-	-0-	-0-	73	1	4562	2	N	-0-					213
11	5108	X	5108	-0-	-0-	-0-	78	1	5030	2	N	-0-					213
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		915	-0-	915	915	59	1	856	2	Y	-0-					-0-
09	T. A.		709	-0-	709	1624	45	1	664	2	Y	-0-					-0-
10	T. A.		709	-0-	709	2333	46	1	663	2	Y	-0-					-0-
11	T. A.		336	-0-	336	2669	336	2			Y	-0-					-0-
12	3706	X	1037	-0-	-2669	-0-	1037	2			Y	-0-					-0-
*01	981	X	981	-0-	-0-	-0-	981	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2584	-0-	-485	-0-	167	1	2417	2	Y	-0-					-0-
09	2970	X	2530	-0-	-440	-0-	162	1	2368	2	Y	-0-					-0-
10	3069	X	2413	-0-	-656	-0-	156	1	2257	2	Y	-0-					-0-
11	2760	X	1074	-0-	-1686	-0-	1	1	1073	2	Y	-0-					-0-
12	2666	X	2573	-0-	-93	-0-	1	1	2572	2	Y	-0-					-0-
01	2604	X	2475	-0-	-129	-0-	2475	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	139	1	2011	2	Y	-0-					-0-
09	2130	N	1566	-0-	-564	-0-	100	1	1466	2	Y	-0-					-0-
10	1519	N	1198	-0-	-321	-0-	77	1	1121	2	Y	-0-					-0-
11	2070	N	484	-0-	-1586	-0-	484	2			Y	-0-					-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1209	N	1064	-0-	-145	-0-	1064	2			Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

08	1271	N	1265	-0-	-6	-0-	82	1	1183	2	Y	-0-					-0-
09	1380	N	1195	-0-	-185	-0-	76	1	1119	2	Y	-0-					-0-
10	1395	N	1285	-0-	-110	-0-	83	1	1202	2	Y	-0-					-0-
11	1230	N	470	-0-	-760	-0-	470	2			Y	-0-					-0-
12	1240	N	1106	-0-	-134	-0-	1106	2			Y	-0-					-0-
01	1271	N	1195	-0-	-76	-0-	1195	2			Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

08	7378	X	6617	-0-	-761	-0-	427	1	6190	2	Y	-0-					-0-
09	7140	X	6425	-0-	-715	-0-	411	1	6014	2	Y	-0-					-0-
10	7378	X	6122	-0-	-1256	-0-	395	1	5727	2	Y	-0-					-0-
11	25987	X	25987	-0-	-0-	-0-	15	1	25972	2	Y	-0-					-0-
12	6882	X	5741	-0-	-1141	-0-	1	1	5740	2	Y	-0-					-0-
01	6634	X	5489	-0-	-1145	-0-	5489	2			Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

08	5456	#	4994	-0-	-462	-0-	322	1	4662	2	Y	9					235
							10	9									
09	4920	#	4696	-0-	-224	-0-	300	1	4396	2	Y	-0-					235
10	5394	#	4967	-0-	-427	-0-	320	1	4640	2	Y	6					241
							7	9									
11	5220	#	1965	-0-	-3255	-0-	1	1	1951	2	Y	12					253
							13	9									
12	5394	#	4312	-0-	-1082	-0-	1	1	4311	2	Y	-0-	179	1			74
01	4991	#	4193	-0-	-798	-0-	4178	2	15	9	Y	14					88

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8747	-0-	-26	-0-	564	1	8173	2	Y	9					187
							10	9									
09	8490	X	8069	-0-	-421	-0-	516	1	7552	2	Y	1					188
							1	9									
10	8773	X	7890	-0-	-883	-0-	509	1	7374	2	Y	6					194
							7	9									
11	8490	X	3244	-0-	-5246	-0-	2	1	3230	2	Y	11					205
							12	9									
12	8742	X	7676	-0-	-1066	-0-	2	1	7674	2	Y	-0-	145	1			60
01	8742	X	7788	-0-	-954	-0-	7773	2	15	9	Y	14					74

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

08	37417		NO RPT	-0-	-37417	-0-					N	NO RPT					-0-
09	36210		NO RPT	-0-	-36210	-0-					N	NO RPT					-0-
10	37417		NO RPT	-0-	-37417	-0-					N	NO RPT					-0-
11	36210	#	NO RPT	-0-	-36210	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52
09	2286	N	2286	-0-	-0-	B	-0-	2286	2			Y	-0-				52
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52
*12	2127	N	2127	-0-	-0-	B	-0-	2127	2			Y	-0-				52
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

08	1057	N	1057	-0-	-0-	B	-0-	1057	2			Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	1188	N	1188	-0-	-0-	B	-0-	1188	2			Y	-0-				-0-
*12	19	N	19	-0-	-0-	B	-0-	19	2			Y	-0-				-0-
*01	1244	N	1244	-0-	-0-	B	-0-	1238	2	6	9	Y	5				5

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

08	0	N	-0-	-0-	-0-		-0-					N	17				69
09	780	N	-0-	-0-	-780		-0-					N	-0-				69
10	0	N	-0-	-0-	-0-		-0-					N	5				74
11	323	N	323	-0-	-0-		-0-	270	2	53	9	N	48				122
12	0	N	-0-	-0-	-0-		-0-					N	-0-				122
01	0	N	-0-	-0-	-0-		-0-					N	-0-				122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

08	42	N	42	-0-	-0-		-0-	42	1			N	-0-				-0-
09	41	N	41	-0-	-0-		-0-	41	1			N	-0-				-0-
10	40	N	40	-0-	-0-		-0-	40	1			N	-0-				-0-
11	41	N	41	-0-	-0-		-0-	41	1			N	-0-				-0-
12	40	N	40	-0-	-0-		-0-	40	1			N	-0-				-0-
*01	38	N	38	-0-	-0-		-0-	38	1			N	-0-				-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		1120					Y	NO RPT				-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17145	X	17145	-0-	-0-	-0-	775	1	16294	2	N	69					219
							76	9									
09	16725	X	16725	-0-	-0-	-0-	725	1	15867	2	N	121	185	1			155
							133	9									
10	17577	X	16877	-0-	-700	-0-	600	1	16082	2	N	177	182	1			150
							195	9									
11	17010	X	16157	-0-	-853	-0-	580	1	15466	2	N	101					251
							111	9									
*12	17577	X	16406	-0-	-1171	-0-	620	1	15617	2	N	154	185	1			220
							169	9									
01	17298	X	16498	-0-	-800	-0-	620	1	15706	2	N	156	181	1			195
							172	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	7625	-0-	-2946	-0-	7302	2	323	9	N	294	294	1			19
09	9720	X	6743	-0-	-2977	-0-	6632	2	111	9	N	101	56	1			64
10	14950	X	14950	-0-	-0-	-0-	14436	2	514	9	N	467	476	1			55
11	12697	X	12697	-0-	-0-	-0-	12356	2	341	9	N	310	164	1			201
12	14476	X	14476	-0-	-0-	-0-	14069	2	407	9	N	370	327	1			244
*01	16159	X	16159	-0-	-0-	-0-	15768	2	391	9	N	355	352	1			247

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	135	1			24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
10	2511	X	2359	-0-	-152	-0-	2328	2	31	9	Y	28					65
11	2430	X	182	-0-	-2248	-0-	149	2	33	9	Y	30					95
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					95
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
09	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2134	-0-	-129	-0-	2039	2	95	9	N	86					157
09	2100	N	1948	-0-	-152	-0-	1923	2	25	9	N	23					180
10	2046	N	1969	-0-	-77	-0-	1951	2	18	9	N	16					196
11	2070	N	1918	-0-	-152	-0-	1819	2	99	9	N	90	184	1			102
*12	2051	N	2051	-0-	-0-	-0-	1993	2	58	9	N	53					155
01	1984	N	1879	-0-	-105	-0-	1868	2	11	9	N	10					165

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	60	-0-	-312	-0-	60	1			N	-0-					-0-
09	480 N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465 N	31	-0-	-434	-0-	31	1			N	-0-					-0-
11	60 N	37	-0-	-23	-0-	37	1			N	-0-					-0-
12	866 N	866	-0-	-0-	-0-	866	1			N	-0-					-0-
*01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	32	-0-	-123	-0-	32	1			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	217	N	18	-0-	-199	-0-	18	1			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	1			N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

08	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	-0-	-0-	-62	-0-					Y	-0-					64
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
10	62 N	-0-	-0-	-62	-0-					Y	-0-					64
11	56 N	56	-0-	-0-	-0-	56	2			Y	-0-					64
12	62 N	62	-0-	-0-	-0-	62	2			Y	-0-					64
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	2622	-0-	2622	18434	155 20	1 9	2447	2	Y	18					467
09	T. A.	-0-	-0-	-0-	18434					Y	23					490
10	T. A.	2514	-0-	2514	20948	155 2	1 9	2357	2	Y	2	157	1			335
11	T. A.	2442	-0-	2442	23390	150 44	1 9	2248	2	Y	40					375
12	T. A.	1894	-0-	1894	25284	155 42	1 9	1697	2	Y	38					413
*01	T. A.	1960	-0-	1960	27244	1782 23	1 9	155	2	Y	21	181	1			253

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER, SE. (6250) //CONT.// 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					3
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					3
10	434	N	-0-	-0-	-434	-0-					N	-0-					3
11	300	N	-0-	-0-	-300	-0-					N	-0-					3
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					20
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					20
10	186	N	80	-0-	-106	-0-	80	2			N	-0-					20
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					20
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					25
09	960	N	837	-0-	-123	-0-	837	2			N	-0-					25
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					25
11	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					25
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					25
*01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					16
09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					16
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					16
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					16
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					16
*01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	1597	2	4	9	N	4					71
09	1514	N	1514	-0-	-0-	-0-	1512	2	2	9	N	2					73
10	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4					77
11	1263	N	1263	-0-	-0-	-0-	1259	2	4	9	N	4					81
12	1550	N	1496	-0-	-54	-0-	1495	2	1	9	N	1					82
01	1457	N	1165	-0-	-292	-0-	1155	2	10	9	N	9					91

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2021

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	-0-	-0-	-0-	40239					N	-0-					45
09		6816	-0-	-0-	-6816	33423					N	-0-					45
10		13206	-0-	-0-	-13206	20217					N	-0-					45
11		12780	-0-	-0-	-12780	7437					N	-0-					45
12		13206	-0-	-0-	-13206	-0-					N	-0-					45
01		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/01/2018

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193 #	2730	-0-	-463	-0-	2730	2			N	-0-					-0-
09	3116 R	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
10	3410 R	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
11	3500	3430	-0-	-70	-0-	3430	2			N	-0-					-0-
*12	3356 R	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
01	3410 #	3356	-0-	-54	-0-	3356	2			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2810	-0-	-476	-0-	160	1	2650	2	N	-0-					-0-
09	3420	#	3017	-0-	-403	-0-	152	1	2865	2	N	-0-					-0-
10	3723		3723	-0-	-0-	-0-	172	1	3551	2	N	-0-					-0-
11	3651		3651	-0-	-0-	-0-	313	1	3338	2	N	-0-					-0-
12	3245	R	3245	-0-	-0-	-0-	384	1	2861	2	N	-0-					-0-
01	3596		3296	-0-	-300	-0-	159	1	3137	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

08	1240	N	1019	-0-	-221	-0-	1019	2			N	-0-					-0-
09	1470	N	907	-0-	-563	-0-	907	2			N	-0-					-0-
10	1550	N	950	-0-	-600	-0-	950	2			N	-0-					-0-
11	990	N	908	-0-	-82	-0-	908	2			N	-0-					-0-
12	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
01	961	N	831	-0-	-130	-0-	831	2			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045 #	5375	-0-	-670	-0-	305	1	5070	2	N	-0-					-0-
09	5953 R	5953	-0-	-0-	-0-	298	1	5655	2	N	-0-					-0-
10	6312 R	6312	-0-	-0-	-0-	293	1	6019	2	N	-0-					-0-
11	5580 #	1606	-0-	-3974	-0-	137	1	1469	2	N	-0-					-0-
12	6138 #	601	-0-	-5537	-0-	71	1	530	2	N	-0-					-0-
01	6324 #	6122	-0-	-202	-0-	295	1	5827	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	794	-0-	-229	-0-	324	1	452	2	N	16	170	1			44
							18	9									
09	990	N	346	-0-	-644	-0-	144	1	194	2	N	7					51
							8	9									
10	930	N	624	-0-	-306	-0-	84	1	536	2	N	4					55
							4	9									
11	1437	N	1437	-0-	-0-	-0-	160	1	1268	2	N	8					63
							9	9									
12	372	N	315	-0-	-57	-0-	60	1	249	2	N	5					68
							6	9									
*01	1392	N	1392	-0-	-0-	-0-	132	1	1235	2	N	23					91
							25	9									

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

08	3523	X	3523	-0-	-0-	-0-	425	1	3098	2	N	-0-					-0-
09	3065	X	3065	-0-	-0-	-0-	425	1	2640	2	N	-0-					-0-
10	3131	X	2460	-0-	-671	-0-	391	1	2069	2	N	-0-					-0-
11	3030	X	2587	-0-	-443	-0-	405	1	2182	2	N	-0-					-0-
12	3131	X	2629	-0-	-502	-0-	435	1	2194	2	N	-0-					-0-
01	3131	X	2571	-0-	-560	-0-	448	1	2123	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

08	4683	X	4683	-0-	-0-	-0-	598	1	4085	2	N	-0-					-0-
09	4035	X	4035	-0-	-0-	-0-	575	1	3460	2	N	-0-					-0-
10	4512	X	4512	-0-	-0-	-0-	621	1	3891	2	N	-0-					-0-
11	4182	X	4182	-0-	-0-	-0-	725	1	3457	2	N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	750	1	3529	2	N	-0-					-0-
*01	3875	X	3875	-0-	-0-	-0-	696	1	3179	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2552	-0-	2552	7655	709	1	1564	3	Y	254					272
							279	9									
09	DLQ	G-10	2934	-0-	2934	10589	1108	1	1826	3	Y	-0-	191	1			81
10	DLQ	G-10	2327	-0-	2327	12916	635	1	1692	3	Y	-0-					81
11	DLQ	G-10	1033	-0-	1033	13949	157	1	699	3	Y	161	193	1			49
							177	9									
12	DLQ	G-10	274	-0-	274	14223	56	1	218	3	Y	-0-					49
01	DLQ	G-10	NO RPT	-0-	-0-	14223					Y	NO RPT					49

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1629	-0-	-634	-0-	508	1	1121	3	N	-0-					190
09	2346	X	2346	-0-	-0-	-0-	886	1	1460	3	N	-0-					190
10	2663	X	2663	-0-	-0-	-0-	727	1	1936	3	N	-0-					190
11	2693	N	2693	-0-	-0-	-0-	492	1	2197	3	N	4	179	1			15
							4	9									
*12	1803	N	1803	-0-	-0-	-0-	367	1	1436	3	N	-0-					15
01	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	255					Y	-0-					124
09	DLQ	G-10	-0-	-0-	-0-	255					Y	-0-					124
10	DLQ	G-10	433	-0-	433	688	118	1	315	3	Y	-0-					124
11	DLQ	G-10	730	-0-	730	1418	113	1	503	3	Y	104	213	1			15
							114	9									
12	DLQ	G-10	126	-0-	126	1544	26	1	100	3	Y	-0-					15
01	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					15

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

08	2790 #	1193	-0-	-1597	-0-	1193	2			Y	-0-					61
09	2700 #	409	-0-	-2291	-0-	409	2			Y	-0-					61
10	208013	17091	-0-	-190922	-0-	17034	2	57	9	Y	52					113
11	63726	34848	-0-	-28878	-0-	34576	2	272	9	Y	247	178	1			182
*12	23543	27582	-0-	4039	4039	27548	2	34	9	Y	31	178	1			35
*01	24022 R	19983	-0-	-4039	-0-	19719	2	264	9	Y	240	179	1			96

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. //CONT.// 450261
HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					338
09	13	N	-0-	-0-	-13	-0-					N	-0-					338
10	0	N	-0-	-0-	-0-	-0-					N	-0-					338
11	0	N	-0-	-0-	-0-	-0-					N	-0-					338
12	0	N	-0-	-0-	-0-	-0-					N	-0-					338
01	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

08	62	N	-0-	-0-	-62	-0-					N	-0-					132
09	60	N	-0-	-0-	-60	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

08	2666	#	-0-	-0-	-2666	-0-					Y	-0-					217
09	2580	#	-0-	-0-	-2580	-0-					Y	-0-					217
10	2666	#	-0-	-0-	-2666	-0-					Y	-0-					217
11	2550	#	-0-	-0-	-2550	-0-					Y	-0-					217
12	1054	#	-0-	-0-	-1054	-0-					Y	-0-					217
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

08	2730	X	2730	-0-	-0-	B	-0-	420	1	2284	2	N	24				127
								26	9								
09	1924	X	1924	-0-	-0-	B	-0-	306	1	1603	2	N	14				141
								15	9								
10	1984	X	1675	-0-	-309	B	-0-	216	1	1446	2	N	12				153
								13	9								
11	1920	X	-0-	-0-	-1920	B	-0-					N	-0-				153
12	1984	X	-0-	-0-	-1984	B	-0-					N	-0-				153
01	1984	X	-0-	-0-	-1984	B	-0-					N	-0-				153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

08	3131	X	2117	-0-	-1014	B	-0-	288	1	1829	2	N	-0-				156
09	3030	X	1546	-0-	-1484	B	-0-	224	1	1322	2	N	-0-				156
10	2573	X	2513	-0-	-60	B	-0-	360	1	2153	2	N	-0-				156
11	3312	X	3312	-0-	-0-	B	-0-	675	1	2637	2	N	-0-				156
12	3831	X	3831	-0-	-0-	B	-0-	756	1	3075	2	N	-0-				156
*01	2919	X	2919	-0-	-0-	B	-0-	650	1	2269	2	N	-0-				156

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

08	2832	N	2832	-0-	-0- B	-0-	448	1	2367	2	N	15					53
							17	9									
09	2220	N	1654	-0-	-566 B	-0-	270	1	1378	2	N	5					58
							6	9									
10	2294	N	1878	-0-	-416 B	-0-	351	1	1527	2	N	-0-					58
11	2220	N	1855	-0-	-365 B	-0-	405	1	1450	2	N	-0-					58
12	1886	N	1886	-0-	-0- B	-0-	364	1	1505	2	N	15					73
							17	9									
01	1891	N	1478	-0-	-413 B	-0-	300	1	1161	2	N	15					88
							17	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

08	2449	X	-0-	-0-	-2449 B	-0-					N	2					202
09	0	N	-0-	-0-	-0- B	-0-					N	6					208
10	0	N	-0-	-0-	-0- B	-0-					N	18	176	1			50
11	0	N	-0-	-0-	-0- B	-0-					N	30					80
12	0	N	-0-	-0-	-0- B	-0-					N	46					126
01	0	N	-0-	-0-	-0- B	-0-					N	42					168

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

08	837	N	-0-	-0-	-837 B	-0-					N	-0-					22
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					22
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

08	3538	X	3538	-0-	-0- B	-0-	425	1	3098	2	N	14					105
							15	9									
09	3077	X	3077	-0-	-0- B	-0-	425	1	2640	2	N	11					116
							12	9									
10	2821	X	2486	-0-	-335 B	-0-	391	1	2069	2	N	24					140
							26	9									
11	2730	X	2609	-0-	-121 B	-0-	405	1	2182	2	N	20					160
							22	9									
12	2821	X	2648	-0-	-173 B	-0-	435	1	2194	2	N	17					177
							19	9									
01	2821	X	2585	-0-	-236 B	-0-	448	1	2123	2	N	13					190
							14	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	-0-	-0-	-2108 B	-0-					N	11					193
09	1470	X	-0-	-0-	-1470 B	-0-					N	7					200
10	0	X	-0-	-0-	-0- B	-0-					N	7					207
11	0	X	-0-	-0-	-0- B	-0-					N	6					213
12	0	X	-0-	-0-	-0- B	-0-					N	6	186	1			33
01	0	X	-0-	-0-	-0- B	-0-					N	10					43

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

08	4730	X	4730	-0-	-0- B	-0-	598	1	4085	2	N	43					173
							47	9									
09	4060	X	4060	-0-	-0- B	-0-	575	1	3460	2	N	23					196
							25	9									
10	4569	X	4569	-0-	-0- B	-0-	621	1	3891	2	N	52	175	1			73
							57	9									
11	4229	X	4229	-0-	-0- B	-0-	725	1	3457	2	N	43					116
							47	9									
12	4325	X	4325	-0-	-0- B	-0-	750	1	3529	2	N	42					158
							46	9									
*01	3918	X	3918	-0-	-0- B	-0-	696	1	3179	2	N	39					197
							43	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

08	1256	N	1256	-0-	-0- B	-0-	186	1	913	2	N	143					351
							157	9									
09	1050	N	610	-0-	-440 B	-0-	90	1	442	2	N	71	364	1			58
							78	9									
10	1333	N	1105	-0-	-228 B	-0-	203	1	781	2	N	110					168
							121	9									
11	1230	N	1102	-0-	-128 B	-0-	248	1	738	2	N	105					273
							116	9									
12	1480	N	1480	-0-	-0- B	-0-	260	1	1086	2	N	122	187	1			208
							134	9									
*01	1219	N	1219	-0-	-0- B	-0-	225	1	882	2	N	102					310
							112	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF. 12327 - 12963

08	5115	X	2266	-0-	-2849	-0-	41	1	2225	2	N	-0-					-0-
09	4500	X	2416	-0-	-2084	-0-	44	1	2372	2	N	-0-					-0-
10	4340	X	2173	-0-	-2167	-0-	42	1	2131	2	N	-0-					-0-
11	3840	X	2040	-0-	-1800	-0-	41	1	1999	2	N	-0-					-0-
12	3255	X	2473	-0-	-782	-0-	52	1	2421	2	N	-0-					-0-
01	2511	X	2102	-0-	-409	-0-	34	1	2068	2	N	-0-					-0-

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	239	-0-	-164	-0-	239	2			N	-0-					27
09	660	N	403	-0-	-257	-0-	403	2			N	-0-					27
10	558	N	223	-0-	-335	-0-	223	2			N	-0-					27
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					27
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

08	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333 X	-0-	-0-	-1333	-0-					N	-0-					-0-
09	870 X	-0-	-0-	-870	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3290 X	3290	-0-	-0-	-0-	324	1	2966	2	N	-0-					-0-
12	3574 X	3574	-0-	-0-	-0-	421	1	3153	2	N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	#	3811	-0-	-64	-0-	480	1	3331	2	N	-0-					-0-
*09	3690	#	3361	-0-	-329	-0-	432	1	2929	2	N	-0-					-0-
10	3565	#	2572	-0-	-993	-0-	388	1	2184	2	N	-0-					-0-
11	3690	#	2307	-0-	-1383	-0-	387	1	1920	2	N	-0-					-0-
12	3813	#	2377	-0-	-1436	-0-	357	1	2020	2	N	-0-					-0-
01	3813	#	2351	-0-	-1462	-0-	350	1	2001	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

08	7212	R	7212	-0-	-0-	-0-	1691	1	5521	2	N	-0-					-0-
09	7214	R	7214	-0-	-0-	-0-	1703	1	5466	2	N	41					41
							45	9									
10	6880	R	6880	-0-	-0-	-0-	1657	1	5223	2	N	-0-					41
11	6990	#	5217	-0-	-1773	-0-	1296	1	3921	2	N	-0-					41
12	7440	#	-0-	-0-	-7440	-0-					N	-0-					41
01	7440	#	3145	-0-	-4295	-0-	397	1	2748	2	N	-0-	41	1			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

08	1430 X	1430	-0-	-0- B	-0-	1430	2			N	-0-					180
09	1260 X	668	-0-	-592 B	-0-	668	2			N	-0-					180
10	1674 X	761	-0-	-913 B	-0-	761	2			N	-0-					180
11	1620 X	658	-0-	-962 B	-0-	658	2			N	-0-					180
12	1674 X	1149	-0-	-525 B	-0-	1149	2			N	-0-					180
*01	1455 X	1455	-0-	-0- B	-0-	1455	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

08	2170 X	1986	-0-	-184 B	-0-	1983	2	3	9	N	3					265
09	1950 X	1558	-0-	-392 B	-0-	1538	2	20	9	N	18					283
10	2495 X	2495	-0-	-0- B	-0-	2475	2	20	9	N	18	186	1			115
11	2190 X	1817	-0-	-373 B	-0-	1792	2	25	9	N	23					138
12	2263 X	1948	-0-	-315 B	-0-	1916	2	32	9	N	29					167
01	2480 X	2101	-0-	-379 B	-0-	2077	2	24	9	N	22					189

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

08	4922 X	4922	-0-	-0- B	-0-	4847	2	75	9	N	68					251
09	3660 X	1974	-0-	-1686 B	-0-	1968	2	6	9	N	5	176	1			80
10	4232 X	4232	-0-	-0- B	-0-	4159	2	73	9	N	66					146
11	4770 X	2222	-0-	-2548 B	-0-	2177	2	45	9	N	41					187
12	4929 X	4290	-0-	-639 B	-0-	4256	2	34	9	N	31	180	1			38
01	4929 X	4068	-0-	-861 B	-0-	4002	2	66	9	N	60					98

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

08	1178 N	748	-0-	-430 B	-0-	748	2			N	-0-					220
09	780 N	437	-0-	-343 B	-0-	437	2			N	-0-	155	1			65
10	868 N	456	-0-	-412 B	-0-	456	2			N	-0-					65
11	720 N	288	-0-	-432 B	-0-	288	2			N	-0-					65
12	613 N	613	-0-	-0- B	-0-	613	2			N	-0-					65
*01	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					65

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5199	X	5199	-0-	-0- B	-0-	5166	2	33	9	N	30					220
09	4620	X	4620	-0-	-0- B	-0-	4588	2	32	9	N	29	176	1			73
10	7391	X	7391	-0-	-0- B	-0-	7369	2	22	9	N	20					93
11	5040	X	3384	-0-	-1656 B	-0-	3384	2			N	-0-					93
12	5208	X	1606	-0-	-3602 B	-0-	1604	2	2	9	N	2					95
01	7378	X	3943	-0-	-3435 B	-0-	3941	2	2	9	N	2					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	X	1404	-0-	-0- B	-0-	1394	2	10	9	N	9					79
09	2027	X	2027	-0-	-0- B	-0-	2018	2	9	9	N	8					87
10	1674	X	1223	-0-	-451 B	-0-	1213	2	10	9	N	9					96
11	1626	X	1626	-0-	-0- B	-0-	52	1	1557	2	N	15					111
							17	9									
12	1550	X	1137	-0-	-413 B	-0-	1137	2			N	-0-	53	1			58
01	2108	X	NO RPT	-0-	-2108 B	-0-					N	NO RPT					58

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612 #	1771	-0-	159 B	-41931	1771	2			N	-0-					-0-
09	1890 #	1822	-0-	-68 B	-41999	1822	2			N	-0-					-0-
10	1953 #	2310	-0-	357 B	-41642	2310	2			N	-0-					-0-
11	1890 #	1895	-0-	5 B	-41637	1895	2			N	-0-					-0-
12	1891 #	1937	-0-	46 B	-41591	1937	2			N	-0-					-0-
01	2325 #	3693	-0-	1368 B	-40223	3693	2			N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	144	2	4	9	N	4					90
09	240	N	148	-0-	-92	-0-	119	2	29	9	N	26					116
10	186	N	106	-0-	-80	-0-	106	2			N	-0-					116
*11	150	N	76	-0-	-74	-0-	17	2	59	9	N	54					170
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	900	-0-	-278	-0-	86	1	627	2	N	170	168	1			99
							187	9									
09	1110	N	929	-0-	-181	-0-	108	1	641	2	N	164	167	1			96
							180	9									
10	1116	N	490	-0-	-626	-0-	68	1	359	2	N	57					153
							63	9									
11	1022	N	1022	-0-	-0-	-0-	123	1	722	2	N	161	163	1			151
							177	9									
12	1020	N	1020	-0-	-0-	-0-	128	1	712	2	N	164	170	1			145
							180	9									
*01	870	N	870	-0-	-0-	-0-	110	1	583	2	N	161	168	1			138
							177	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	2867	-0-	1472 B	-17616	2867	2			N	-0-					14
09	810	#	1504	-0-	694 B	-16922	1504	2			N	-0-					14
10	837	#	328	-0-	-509 B	-17431	328	2			N	-0-					14
11	2760	#	652	-0-	-2108 B	-19539	652	2			N	-0-					14
12	2852	#	203	-0-	-2649 B	-22188	203	2			N	-0-					14
01	2852	#	-0-	-0-	-2852 B	-25040					N	-0-					14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

08	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
09	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
10	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
11	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
12	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
01	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
09	14B DENY		-0-	-0-	-0-		-0-				N	-0-					82
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

08	454	N	454	-0-	-0-	-0-	-0-	454	2			N	-0-				13
09	577	N	577	-0-	-0-	-0-	-0-	577	2			N	-0-				13
10	474	N	474	-0-	-0-	-0-	-0-	474	2			N	-0-				13
11	479	N	479	-0-	-0-	-0-	-0-	479	2			N	-0-				13
*12	494	N	494	-0-	-0-	-0-	-0-	494	2			N	-0-				13
01	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF. 10347 - 10355

08	2560	X	2560	-0-	-0-	-0-	445	1	2058	2	N	52					177
							57	9									
09	2599	X	2599	-0-	-0-	-0-	419	1	2102	2	N	71					248
							78	9									
10	2542	N	2103	-0-	-439	-0-	389	1	1667	2	N	43	182	1			109
							47	9									
11	2748	N	2748	-0-	-0-	-0-	302	1	2368	2	N	71					180
							78	9									
*12	2427	N	2427	-0-	-0-	-0-	354	1	2001	2	N	65	177	1			68
							72	9									
*01	2540	N	2540	-0-	-0-	-0-	295	1	2182	2	N	57					125
							63	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					193
09	210	N	74	-0-	-136	-0-	72	2	2	9	Y	2					195
10	124	N	16	-0-	-108	-0-	16	2			Y	-0-					195
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					195
01	31	N	-0-	-0-	-31	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	#	2874	-0-	-226	-0-	2846	2	28	9	Y	25					114
09	3000	#	1743	-0-	-1257	-0-	1739	2	4	9	Y	4					118
10	3100	#	1337	-0-	-1763	-0-	1330	2	7	9	Y	6					124
11	4496		3973	-0-	-523	-0-	3943	2	30	9	Y	27	135	1			16
12	3699		3632	-0-	-67	-0-	3615	2	17	9	Y	15					31
*01	3455	R	3455	-0-	-0-	-0-	3424	2	31	9	Y	28					59

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4281	-0-	-338	-0-	406	1	3745	3	N	118	197	1			517
							130	9									
09	4810	X	4810	-0-	-0-	-0-	522	1	4125	3	N	148	9	1			656
							163	9									
10	4216	X	3323	-0-	-893	-0-	477	1	2728	3	N	107	188	1			575
							118	9									
11	4140	X	2800	-0-	-1340	-0-	274	1	2410	3	N	105	6	1			674
							116	9									
12	4960	X	4082	-0-	-878	-0-	533	1	3400	3	N	135	7	1			802
							149	9									
01	4960	X	3839	-0-	-1121	-0-	281	1	3409	3	N	135	185	1			752
							149	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2957	-0-	-1321	-0-	280	1	2581	3	N	87	34	1			694
							96	9									
09	4140	X	3501	-0-	-639	-0-	380	1	3002	3	N	108	206	1			596
							119	9									
10	4278	X	3509	-0-	-769	-0-	505	1	2890	3	N	104	18	1			682
							114	9									
11	4140	X	3234	-0-	-906	-0-	320	1	2817	3	N	88	18	1			752
							97	9									
12	3627	X	3616	-0-	-11	-0-	481	1	3067	3	N	62	22	1			792
							68	9									
01	3627	X	2869	-0-	-758	-0-	212	1	2571	3	N	78	185	1			685
							86	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	117 66	1 9	1082	3	N	60	170	1			400
09	1156	N	1156	-0-	-0-	-0-	123 61	1 9	972	3	N	55	2	1			453
10	945	N	945	-0-	-0-	-0-	132 55	1 9	758	3	N	50	1	1			502
11	787	N	787	-0-	-0-	-0-	74 58	1 9	655	3	N	53	181	1			374
12	740	N	740	-0-	-0-	-0-	92 62	1 9	586	3	N	56	2	1			428
*01	422	N	422	-0-	-0-	-0-	27 61	1 9	334	3	N	55					483

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16507	X	16507	-0-	-0-	-0-	1563 512	1 9	14432	3	N	465	480	1			891
09	15398	X	15398	-0-	-0-	-0-	1672 504	1 9	13222	3	N	458	597	1			752
10	15717	X	15717	-0-	-0-	-0-	2262 505	1 9	12950	3	N	459	333	1			878
11	15436	X	15436	-0-	-0-	-0-	1523 495	1 9	13418	3	N	450	520	1			808
12	14731	X	14731	-0-	-0-	-0-	1936 446	1 9	12349	3	N	405	371	1			842
*01	13190	X	13190	-0-	-0-	-0-	972 415	1 9	11803	3	N	377	187	1			1032

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2199	-0-	-374	-0-	212 26	1 9	1961	3	N	24	37	1			282
09	2460	N	2093	-0-	-367	-0-	232 26	1 9	1835	3	N	24	29	1			277
10	2228	N	2228	-0-	-0-	-0-	327 26	1 9	1875	3	N	24	19	1			282
11	2130	N	2012	-0-	-118	-0-	203 24	1 9	1785	3	N	22	19	1			285
12	2170	N	2114	-0-	-56	-0-	283 26	1 9	1805	3	N	24	24	1			285
01	2232	N	2062	-0-	-170	-0-	155 29	1 9	1878	3	N	26					311

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3073	-0-	-337	-0-	289	1	2672	3	N	102	222	1			457
							112	9									
09	3300	X	2568	-0-	-732	-0-	276	1	2185	3	N	97	33	1			521
							107	9									
10	3162	X	2587	-0-	-575	-0-	367	1	2100	3	N	109	201	1			429
							120	9									
11	3062	X	3062	-0-	-0-	-0-	296	1	2604	3	N	147	22	1			554
							162	9									
12	3197	X	3197	-0-	-0-	-0-	415	1	2644	3	N	125	208	1			471
							138	9									
*01	3123	X	3123	-0-	-0-	-0-	227	1	2757	3	N	126					597
							139	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	214	1	1981	3	N	61	37	1			364
							67	9									
09	2182	N	2182	-0-	-0-	-0-	234	1	1851	3	N	88	29	1			423
							97	9									
10	2852	N	1753	-0-	-1099	-0-	250	1	1428	3	N	68	199	1			292
							75	9									
11	2190	N	2039	-0-	-151	-0-	193	1	1704	3	N	129	19	1			402
							142	9									
12	2407	N	2407	-0-	-0-	-0-	305	1	1947	3	N	141	206	1			337
							155	9									
*01	2199	N	2199	-0-	-0-	-0-	159	1	1927	3	N	103					440
							113	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	725	-0-	-546	-0-	65	1	602	3	N	53	198	1			184
							58	9									
09	857	N	857	-0-	-0-	-0-	89	1	706	3	N	56	16	1			224
							62	9									
10	943	N	943	-0-	-0-	-0-	135	1	773	3	N	32	11	1			245
							35	9									
11	797	N	797	-0-	-0-	-0-	75	1	661	3	N	55	11	1			289
							61	9									
12	944	N	944	-0-	-0-	-0-	124	1	790	3	N	27	14	1			302
							30	9									
*01	1389	N	1389	-0-	-0-	-0-	94	1	1140	3	N	141	186	1			257
							155	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	14482	-0-	-367	-0-	1367	1	12628	3	N	443	617	1			1341
							487	9									
09	14370	X	13803	-0-	-567	-0-	1496	1	11833	3	N	431	375	1			1397
							474	9									
10	14849	X	13410	-0-	-1439	-0-	1927	1	11028	3	N	414	313	1			1498
							455	9									
11	14010	X	11881	-0-	-2129	-0-	1168	1	10287	3	N	387	496	1			1389
							426	9									
12	14477	X	12703	-0-	-1774	-0-	1655	1	10556	3	N	447	341	1			1495
							492	9									
01	14477	X	12150	-0-	-2327	-0-	887	1	10770	3	N	448	191	1			1752
							493	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	817	-0-	-144	-0-	73	1	672	3	N	65	5	1			318
							72	9									
09	660	N	547	-0-	-113	-0-	55	1	436	3	N	51	4	1			365
							56	9									
10	744	N	710	-0-	-34	-0-	94	1	539	3	N	70	180	1			255
							77	9									
11	780	N	503	-0-	-277	-0-	46	1	404	3	N	48	3	1			300
							53	9									
12	558	N	545	-0-	-13	-0-	65	1	412	3	N	62	4	1			358
							68	9									
01	713	N	692	-0-	-21	-0-	46	1	559	3	N	79	187	1			250
							87	9									

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

08	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39
09	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39
10	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39
11	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39
12	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39
01	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	330	-0-	-104	-0-	30	1	296	2	Y	4	4	1			2
							4	9									
09	330	#	228	-0-	-102	-0-	18	1	207	2	Y	3	3	1			2
							3	9									
10	279	#	260	-0-	-19	-0-	21	1	236	2	Y	3	3	1			2
							3	9									
11	DLQ G-10		336	-0-	336	336	26	1	303	2	Y	6	3	1			5
							7	9									
12	DLQ G-10		NO RPT	-0-	-0-	336					Y	NO RPT					5
01	DLQ G-10		NO RPT	-0-	-0-	336					Y	NO RPT					5

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

08	248 #	243	-0-	-5	-0-	22 3	1 9	218	2	Y	3	3	1			1
09	243 R	243	-0-	-0-	-0-	20 4	1 9	219	2	Y	4	3	1			2
10	248 #	215	-0-	-33	-0-	18 3	1 9	194	2	Y	3	3	1			2
11	DLQ G-10	245	-0-	245	245	20 4	1 9	221	2	Y	4	3	1			3
12	DLQ G-10	NO RPT	-0-	-0-	245					Y	NO RPT					3
01	DLQ G-10	NO RPT	-0-	-0-	245					Y	NO RPT					3

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	243	-0-	-1338	-0-	18	1	223	2	Y	2	2	1			1
							2	9									
09	723	R	723	-0-	-0-	-0-	59	1	653	2	Y	10	6	1			5
							11	9									
10	341	#	313	-0-	-28	-0-	22	1	288	2	Y	3	6	1			2
							3	9									
11	DLQ G-10		802	-0-	802	802	62	1	728	2	Y	11	4	1			9
							12	9									
12	DLQ G-10		NO RPT	-0-	-0-	802					Y	NO RPT					9
01	DLQ G-10		NO RPT	-0-	-0-	802					Y	NO RPT					9

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	#	13954	-0-	-89	-0-	1263	1	12518	2	Y	157	171	1			63
							173	9									
09	14513	R	14513	-0-	-0-	-0-	1182	1	13100	2	Y	210	168	1			105
							231	9									
10	14446	#	13171	-0-	-1275	-0-	1084	1	11881	2	Y	187	169	1			123
							206	9									
11	DLQ G-10		14847	-0-	14847	14847	1179	1	13395	2	Y	248	164	1			207
							273	9									
12	DLQ G-10		NO RPT	-0-	-0-	14847					Y	NO RPT					207
01	DLQ G-10		NO RPT	-0-	-0-	14847					Y	NO RPT					207

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	678	-0-	-35	-0-	62	1	616	2	N	-0-					30
09	682	N	682	-0-	-0-	-0-	57	1	625	2	N	-0-					30
10	655	N	655	-0-	-0-	-0-	54	1	601	2	N	-0-					30
11	691	N	691	-0-	-0-	-0-	56	1	635	2	N	-0-					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7666	-0-	7666	7666	9 177	1 9	7480	3	Y	161	170	1			240
09	DLQ G-10		7596	-0-	7596	15262	6 40	1 9	7550	3	Y	36					276
10	DLQ G-10		8119	-0-	8119	23381	38 39	1 9	8042	3	Y	35					311
11	DLQ G-10		8010	-0-	8010	31391	11 74	1 9	7925	3	Y	67					378
12	0	X	NO RPT	-0-	-0-	31391					Y	NO RPT					378
01	8122	X	NO RPT	-0-	-8122	23269					Y	NO RPT					378

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2371	-0-	-481	-0-	2371	2			N	-0-					-0-
09	2760	#	2215	-0-	-545	-0-	2215	2			N	-0-					-0-
10	2635	#	2479	-0-	-156	-0-	2479	2			N	-0-					-0-
11	2240	R	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
12	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
01	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					38
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					38
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7713	-0-	7713	7713	7679	3	34	9	Y	31					118
09	DLQ	G-10	5294	-0-	5294	13007	5270	3	24	9	Y	22					140
10	DLQ	G-10	5483	-0-	5483	18490	5459	3	24	9	Y	22					162
11	DLQ	G-10	6305	-0-	6305	24795	6279	3	26	9	Y	24	173	1			13
12	DLQ	G-10	5960	-0-	5960	30755	5916	3	44	9	Y	40					53
01	DLQ	G-10	7043	-0-	7043	37798	7011	3	32	9	Y	29					82

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	5918	-0-	5918	5918	317	1	5601	3	Y	-0-					-0-
09	DLQ G-10	990	-0-	990	6908	63	1	927	3	Y	-0-					-0-
10	DLQ G-10	963	-0-	963	7871	68	1	895	3	Y	-0-					-0-
11	DLQ G-10	4664	-0-	4664	12535	325	1	4339	3	Y	-0-					-0-
12	DLQ G-10	1275	-0-	1275	13810	85	1	1188	3	Y	2	1	0			1
						2	9									
01	DLQ G-10	4664	-0-	4664	18474	421	1	4243	3	Y	-0-	1	0			-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

08	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

08	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	395	1	92	2	N	65	101	1			70
							72	9									
09	1204	N	1204	-0-	-0-	-0-	778	1	242	2	N	167	71	1			166
							184	9									
10	1446	N	1446	-0-	-0-	-0-	1015	1	224	2	N	188	154	1			200
							207	9									
11	1682	N	1682	-0-	-0-	-0-	1293	1	201	2	N	171	172	1			199
							188	9									
12	1432	N	1432	-0-	-0-	-0-	1067	1	79	2	N	260	118	1			341
							286	9									
01	1457	N	1326	-0-	-131	-0-	1070	1	65	2	N	174	285	1			230
							191	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	18	1	101	9	Y	92	112	1			15
09	210	N	65	-0-	-145	-0-	10	1	55	9	Y	50	56	1			9
10	186	N	102	-0-	-84	-0-	16	1	86	9	Y	78	72	1			15
11	120	N	25	-0-	-95	-0-	4	1	21	9	Y	19	28	1			6
12	116	N	116	-0-	-0-	-0-	18	1	98	9	Y	89	77	1			18
01	93	N	61	-0-	-32	-0-	9	1	52	9	Y	47	56	1			9

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	208	-0-	208	208	32	1	176	9	Y	160	176	1			26
09	DLQ G-10	208	-0-	208	416	32	1	176	9	Y	160	158	1			28
10	DLQ G-10	202	-0-	202	618	31	1	171	9	Y	155	153	1			30
11	DLQ G-10	160	-0-	160	778	25	1	135	9	Y	123	117	1			36
12	DLQ G-10	195	-0-	195	973	30	1	165	9	Y	150	156	1			30
*01	1166 N	193	-0-	-973	-0-	30	1	163	9	Y	148	148	1			30

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340 X	1424	-0-	-2916	-0-	1407	2	17	9	N	15					189
09	2461 X	2461	-0-	-0-	-0-	2461	2			N	-0-					189
10	1364 X	984	-0-	-380	-0-	984	2			N	-0-					189
11	1380 X	907	-0-	-473	-0-	907	2			N	-0-					189
*12	2826 X	2826	-0-	-0-	-0-	2826	2			N	-0-					189
01	2542 X	932	-0-	-1610	-0-	932	2			N	-0-					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2442 X	2442	-0-	-0-	-0-	2434	3	8	9	N	7					351
09	2588 X	2588	-0-	-0-	-0-	2570	3	18	9	N	16					367
10	1842 X	1842	-0-	-0-	-0-	1816	3	26	9	N	24					391
11	2809 X	2809	-0-	-0-	-0-	2801	3	8	9	N	7					398
*12	2734 X	2734	-0-	-0-	-0-	2712	3	22	9	N	20					418
01	1209 X	NO RPT	-0-	-1209	-0-					N	NO RPT					418

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481																	
08	5239	X	4412	-0-	-827	-0-	4412	2			N	-0-					164
09	5070	X	4150	-0-	-920	-0-	4150	2			N	-0-					164
10	5239	X	3421	-0-	-1818	-0-	3421	2			N	-0-					164
11	4950	X	1527	-0-	-3423	-0-	1527	2			N	-0-					164
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					164
01	4402	X	3672	-0-	-730	-0-	3672	2			N	-0-					164
R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150																	
08	6014	X	6014	-0-	-0-	-0-	6007	2	7	9	N	6					173
09	6938	X	6938	-0-	-0-	-0-	6938	2			N	-0-					173
10	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					173
11	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					173
*12	5473	X	5473	-0-	-0-	-0-	5472	2	1	9	N	1	133	1			41
*01	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1					42
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299																	
08	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					64
09	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					64
10	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					64
11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					64
*12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					64
*01	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					64
R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230																	
08	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					190
09	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					190
10	4247	X	4146	-0-	-101	-0-	4146	2			N	-0-					190
11	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					190
12	5177	X	3916	-0-	-1261	-0-	3916	2			N	-0-	52	1			138
01	5177	X	4217	-0-	-960	-0-	4217	2			N	-0-					138

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

08	3565	X	2557	-0-	-1008	-0-	502	1	2046	2	Y	8					112
							9	9									
09	3300	X	2786	-0-	-514	-0-	544	1	2242	2	Y	-0-					112
10	2912	X	2912	-0-	-0-	-0-	440	1	2472	2	Y	-0-					112
11	2517	X	2517	-0-	-0-	-0-	602	1	1915	2	Y	-0-					112
*12	2909	X	2909	-0-	-0-	-0-	394	1	2515	2	Y	-0-					112
01	2914	X	2859	-0-	-55	-0-	348	1	2511	2	Y	-0-					112

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC //CONT.// 253102
ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	3197	-0-	-3034	-0-	628	1 9	2560	2	Y	8					112
09	6030	X	3863	-0-	-2167	-0-	754	1	3109	2	Y	-0-					112
10	5456	X	3123	-0-	-2333	-0-	472	1	2651	2	Y	-0-					112
11	3600	X	1640	-0-	-1960	-0-	392	1	1248	2	Y	-0-					112
*12	4352	X	4352	-0-	-0-	-0-	590	1	3762	2	Y	-0-					112
*01	4379	X	4379	-0-	-0-	-0-	533	1	3846	2	Y	-0-					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	268	-0-	-1096	-0-	14 15	1 9	239	3	Y	14	11	1			9
09	3000	N	3218	-0-	218	218	268 20	1 9	2930	3	Y	18					27
10	3028	N	2810	-0-	-218	-0-	240 56	1 9	2514	3	Y	51	36	1			42
11	2188	N	2188	-0-	-0-	-0-	286 20	1 9	1882	3	Y	18	31	1			29
12	3100	X	2765	-0-	-335	-0-	360 14	1 9	2391	3	Y	13	23	1			19
01	3100	X	2732	-0-	-368	-0-	383 14	1 9	2335	3	Y	13	19	1			13

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	17 91	1 9	290	3	Y	83	54	1			42
09	378	N	378	-0-	-0-	-0-	30 21	1 9	327	3	Y	19					61
10	379	N	379	-0-	-0-	-0-	28 56	1 9	295	3	Y	51	52	1			60
11	681	N	681	-0-	-0-	-0-	87 21	1 9	573	3	Y	19	41	1			38
12	337	N	337	-0-	-0-	-0-	42 14	1 9	281	3	Y	13	28	1			23
01	310	N	149	-0-	-161	-0-	19 15	1 9	115	3	Y	14	22	1			15

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	35	-0-	-3158	-0-	2	3	33	9	Y	30	85	1			66
09	2820	X	59	-0-	-2761	-0-	1	1	16	3	Y	38					104
							42	9									
10	2604	X	6	-0-	-2598	-0-	2	3	4	9	Y	4	50	1			58
11	1170	X	-0-	-0-	-1170	-0-					Y	-0-	30	1			28
12	124	X	-0-	-0-	-124	-0-					Y	-0-	15	1			13
01	62	X	26	-0-	-36	-0-	3	1	19	3	Y	4	10	1			7
							4	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3062	-0-	-162	-0-	167	1	2895	3	Y	-0-					-0-
09	3180	X	2990	-0-	-190	-0-	250	1	2740	3	Y	-0-					-0-
10	3813	X	2761	-0-	-1052	-0-	241	1	2520	3	Y	-0-					-0-
11	3690	X	2528	-0-	-1162	-0-	320	1	2101	3	Y	97	50	1			47
							107	9									
12	3813	X	2271	-0-	-1542	-0-	283	1	1878	3	Y	100	80	1			67
							110	9									
01	3100	X	2469	-0-	-631	-0-	332	1	2023	3	Y	104	102	1			69
							114	9									

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	S	718	-0-	-0-	-0-	10	1	708	2	N	-0-					190
09	607	S	607	-0-	-0-	-0-	10	1	597	2	N	-0-					190
10	806	S	412	-0-	-394	-0-	10	1	402	2	N	-0-					190
11	690	S	286	-0-	-404	-0-	5	1	281	2	N	-0-					190
12	620	S	-0-	-0-	-620	-0-					N	-0-					190
01	403	S	-0-	-0-	-403	-0-					N	-0-					190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

08	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

08	14B	DENY	-0-	-0-	-0-	B	9875				N	-0-					65
09	14B	DENY	-0-	-0-	-0-	B	9875				N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	B	9875				N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	B	9875				N	-0-					65
12	14B2	EXT	NO RPT	-0-	-0-	B	9875				N	NO RPT					65
01	14B2	EXT	NO RPT	-0-	-0-	B	9875				N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					80
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOENIG, NORTH (10,800) //CONT.// 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	23 32	1 9	381	2	N	29					47
09	651	N	651	-0-	-0-	-0-	35 39	1 9	577	2	N	35					82
10	465	N	405	-0-	-60	-0-	21 40	1 9	344	2	N	36					118
11	438	N	438	-0-	-0-	-0-	23 37	1 9	378	2	N	34					152
12	496	N	415	-0-	-81	-0-	21 42	1 9	352	2	N	38	171	1			19
*01	486	N	486	-0-	-0-	-0-	24 55	1 9	407	2	N	50					69

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5087	-0-	-90 B	-0-	465 43	1 9	4579	2	N	39					154
09	5010	X	4786	-0-	-224 B	-0-	450 53	1 9	4283	2	N	48					202
10	5177	X	4956	-0-	-221 B	-0-	450 90	1 9	4416	2	N	82	189	1			95
11	5010	X	4621	-0-	-389 B	-0-	450 70	1 9	4101	2	N	64					159
12	5084	X	4950	-0-	-134 B	-0-	630 56	1 9	4264	2	N	51	177	1			33
01	5084	X	4289	-0-	-795 B	-0-	420 54	1 9	3815	2	N	49					82

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					180
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					180
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					180
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					180
*12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					180
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

08	4323	X	4323	-0-	-0-	-0-	3505	1	818	2	N	-0-					-0-
09	4406	X	4406	-0-	-0-	-0-	3646	1	760	2	N	-0-					-0-
10	4788	X	4788	-0-	-0-	-0-	4042	1	746	2	N	-0-					-0-
11	4617	X	4617	-0-	-0-	-0-	3982	1	635	2	N	-0-					-0-
12	4994	X	4994	-0-	-0-	-0-	4699	1	295	2	N	-0-					-0-
*01	3677	X	3677	-0-	-0-	-0-	3476	1	201	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

08	3617	X	3617	-0-	-0-	-0-	2844	1	664	2	Y	99	84	1			69
							109	9									
09	3284	X	3284	-0-	-0-	-0-	2602	1	608	2	Y	67	82	1			54
							74	9									
10	5308	X	5308	-0-	-0-	-0-	4339	1	801	2	Y	153	123	1			84
							168	9									
11	4863	X	4863	-0-	-0-	-0-	4096	1	665	2	Y	93					177
							102	9									
12	5571	X	5571	-0-	-0-	-0-	5148	1	333	2	Y	82	82	1			177
							90	9									
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					177

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

08	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

08	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

08	22 N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
09	222 N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	85 N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
11	405 N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
12	377 N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*01	141 N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	136	-0-	136	136	136	1			N	-0-					-0-
*01	292	X	156	-0-	-136	-0-	156	1			N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
12	422	N	119	-0-	-303	-0-	119	1			N	-0-					-0-
*01	210	X	210	-0-	-0-	-0-	210	1			N	-0-					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
09	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					52
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	56	N	56	-0-	-0-	-0-	56	1			Y	-0-					8
10	62	N	-0-	-0-	-62	-0-					Y	-0-					8
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
09	51	N	51	-0-	-0-	-0-	51	1			Y	-0-					52
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

08	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	622			Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	X	270	-0-	-0-	-0-	101 9	1 3	160	2	Y	-0-					-0-
09	248	X	248	-0-	-0-	-0-	93 12	1 3	143	2	Y	-0-					-0-
10	186	N	27	-0-	-159	-0-	7 1	1 3	19	2	Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

08	899 N	751	-0-	-148	-0-	280	1	445	2	Y	-0-			-0-
						26	3							
09	870 N	477	-0-	-393	-0-	180	1	274	2	Y	-0-			-0-
						23	3							
10	786 N	786	-0-	-0-	-0-	208	1	548	2	Y	-0-			-0-
						30	3							
11	730 N	730	-0-	-0-	-0-	177	1	528	2	Y	-0-			-0-
						25	3							
12	697 N	697	-0-	-0-	-0-	201	1	465	2	Y	-0-			-0-
						31	3							
01	775 N	568	-0-	-207	-0-	238	1	330	2	Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

08	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6060 X	6060	-0-	-0-	-0-	2260	1	3589	2	Y	-0-					-0-
						211	3									
09	5444 X	5444	-0-	-0-	-0-	2058	1	3122	2	Y	-0-					-0-
						264	3									
10	5766 X	5181	-0-	-585	-0-	1369	1	3609	2	Y	-0-					-0-
						203	3									
11	5850 X	4775	-0-	-1075	-0-	1157	1	3451	2	Y	-0-					-0-
						167	3									
12	6045 X	4539	-0-	-1506	-0-	1312	1	3029	2	Y	-0-					-0-
						198	3									
01	6045 X	4365	-0-	-1680	-0-	1831	1	2534	2	Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

08	8257 X	8257	-0-	-0-	-0-	3079	1	4891	2	Y	-0-			-0-
						287	3							
09	7686 X	7686	-0-	-0-	-0-	2906	1	4408	2	Y	-0-			-0-
						372	3							
10	7750 X	6767	-0-	-983	-0-	1788	1	4714	2	Y	-0-			-0-
						265	3							
11	7980 X	5757	-0-	-2223	-0-	1396	1	4160	2	Y	-0-			-0-
						201	3							
12	8246 X	5670	-0-	-2576	-0-	1639	1	3784	2	Y	-0-			-0-
						247	3							
01	8246 X	5108	-0-	-3138	-0-	2143	1	2965	2	Y	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	11355	X	11355	-0-	-0-	-0-	3000 445	1 3	7910	2	Y	-0-					-0-
11	15302	X	15302	-0-	-0-	-0-	3710 533	1 3	11059	2	Y	-0-					-0-
12	14163	X	14163	-0-	-0-	-0-	4094 616	1 3	9453	2	Y	-0-					-0-
01	11346	X	4189	-0-	-7157	-0-	1757	1	2432	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3050	N	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
09	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/10/2021

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2883	-0-	-0- B	-0-	1075	1	1707	2	Y	-0-					-0-
							101	3									
09	2610	X	1906	-0-	-704 B	-0-	721	1	1093	2	Y	-0-					-0-
							92	3									
10	2697	X	1220	-0-	-1477 B	-0-	323	1	849	2	Y	-0-					-0-
							48	3									
11	2790	X	1172	-0-	-1618 B	-0-	285	1	846	2	Y	-0-					-0-
							41	3									
12	2883	X	216	-0-	-2667 B	-0-	62	1	144	2	Y	-0-					-0-
							10	3									
01	2883	X	2317	-0-	-566 B	-0-	972	1	1345	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	114	1	182	2	Y	-0-					-0-
							11	3									
09	335	N	335	-0-	-0-	-0-	126	1	193	2	Y	-0-					-0-
							16	3									
10	310	N	296	-0-	-14	-0-	78	1	206	2	Y	-0-					-0-
							12	3									
11	300	N	261	-0-	-39	-0-	63	1	189	2	Y	-0-					-0-
							9	3									
12	341	N	269	-0-	-72	-0-	78	1	179	2	Y	-0-					-0-
							12	3									
01	310	N	231	-0-	-79	-0-	97	1	134	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (L-206) //CONT.// 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4122	X	4122	-0-	-0-	-0-	1537	1	2441	2	Y	-0-					-0-
							144	3									
09	4310	X	4310	-0-	-0-	-0-	1630	1	2472	2	Y	-0-					-0-
							208	3									
10	4030	X	3589	-0-	-441	-0-	948	1	2500	2	Y	-0-					-0-
							141	3									
11	3990	X	2825	-0-	-1165	-0-	685	1	2041	2	Y	-0-					-0-
							99	3									
12	4464	X	860	-0-	-3604	-0-	249	1	574	2	Y	-0-					-0-
							37	3									
01	4464	X	172	-0-	-4292	-0-	72	1	100	2	Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

08	19937	X	19937	-0-	-0-	B	-0-	77	1	19797	2	N	57						251
								63	9										
09	20221	X	20221	-0-	-0-	B	-0-	78	1	20098	2	N	41	169	1				123
								45	9										
10	22822	X	22822	-0-	-0-	B	-0-	88	1	22654	2	N	73	177	1				19
								80	9										
11	23845	X	23845	-0-	-0-	B	-0-	92	1	23656	2	N	88						107
								97	9										
12	22010	X	18535	-0-	-3475	B	-0-	71	1	18355	2	N	99	175	1				31
								109	9										
*01	23941	X	23941	-0-	-0-	B	-0-	92	1	23771	2	N	71						102
								78	9										

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

08	8525	X	-0-	-0-	-8525		-0-					N	-0-						-0-
09	660	X	-0-	-0-	-660		-0-					N	-0-						-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-						-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-						-0-
12	0	X	-0-	-0-	-0-		-0-					N	-0-						-0-
01	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317		2349	-0-	-968 B	-42762	2349	2			N	-0-					-0-
09	3210		1237	-0-	-1973 B	-44735	1237	2			N	-0-					-0-
10	2449	#	1158	-0-	-1291 B	-46026	1158	2			N	-0-					-0-
11	2370	#	932	-0-	-1438 B	-47464	932	2			N	-0-					-0-
12	2356	#	743	-0-	-1613 B	-49077	743	2			N	-0-					-0-
01	2356	#	743	-0-	-1613 B	-50690	743	2			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	48	-0-	-572 B	-33017	48	2			N	-0-					-0-
09	270	N	38	-0-	-232 B	-33017	38	2			N	-0-					-0-
10	186	N	101	-0-	-85 B	-33017	101	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-33017					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-33017					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-33017					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426 B	-20677					N	-0-					-0-
09	930	N	-0-	-0-	-930 B	-20677					N	-0-					-0-
10	10	N	69	-0-	59 B	-20618	69	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-20618					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	#	3760	-0-	2272 B	-16887	3760	2			N	-0-					-0-
09	2040	#	4266	-0-	2226 B	-14661	4266	2			N	-0-					-0-
10	3317	#	4450	-0-	1133 B	-13528	4450	2			N	-0-					-0-
11	3630	#	4259	-0-	629 B	-12899	4259	2			N	-0-					-0-
12	4030		3983	-0-	-47 B	-12946	3983	2			N	-0-					-0-
01	4030		3983	-0-	-47 B	-12993	3983	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

08	899	X	899	-0-	-0-	-0-	90	1	809	2	N	-0-					79
09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					79
10	1844	X	1844	-0-	-0-	-0-	1837	2	7	9	N	6					85
11	3385	X	3385	-0-	-0-	-0-	3348	2	37	9	N	34					119
12	3809	X	3809	-0-	-0-	-0-	3779	2	30	9	N	27					146
*01	3265	X	3265	-0-	-0-	-0-	3248	2	17	9	N	15					161

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

08	186	X	-0-	-0-	-186 B	-0-					N	-0-					49
09	30	X	-0-	-0-	-30 B	-0-					N	-0-					49
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					49

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	-0-	-0-	-2325		-0-					N	-0-					53
09	3810	X	3810	-0-	-0-		-0-	3749	2	61	9	N	55					108
10	3442	X	3442	-0-	-0-		-0-	3417	2	25	9	N	23					131
11	3000	N	3499	-0-	499		499	3460	2	39	9	N	35	138	1			28
12	3528	X	3029	-0-	-499		-0-	2984	2	45	9	N	41					69
*01	3244	X	3244	-0-	-0-		-0-	3205	2	39	9	N	35					104

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	2125	-0-	-6958		-0-	2108	2	17	9	Y	15					198
09	3600	X	2616	-0-	-984		-0-	2586	2	30	9	Y	27					225
10	3379	X	421	-0-	-2958		-0-	417	2	4	9	Y	4	158	1			71
11	3900	X	3900	-0-	-0-		-0-	3855	2	45	9	Y	41					112
12	6249	X	6249	-0-	-0-		-0-	6125	2	124	9	Y	113	127	1			98
01	2697	X	793	-0-	-1904		-0-	789	2	4	9	Y	4					102

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					206
09	865	N	865	-0-	-0-	-0-	833	2	32	9	N	29					235
10	651	N	31	-0-	-620	-0-	31	2			N	-0-					235
11	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20	179	1			76
12	1075	N	1075	-0-	-0-	-0-	1041	2	34	9	N	31					107
*01	851	N	851	-0-	-0-	-0-	810	2	41	9	N	37					144

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10227	X	10227	-0-	-0-	-0-	4115	1	6112	2	N	-0-					-0-
09	9964	X	9964	-0-	-0-	-0-	4300	1	5664	2	N	-0-					-0-
10	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
*11	9833	X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
*01	10910	X	10910	-0-	-0-	-0-	2594	1	8316	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		140	-0-	140	140	140	2			N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	140					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	140					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8964	X	8964	-0-	-0-	-0-	3607	1	5357	2	N	-0-					-0-
09	9707	X	9707	-0-	-0-	-0-	4190	1	5517	2	N	-0-					-0-
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

08	1395 N	-0-	-0-	-1395	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	-0-	-0-	-2914	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18																	

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	3 36	1 9	110	2	N	33					110
09	61	N	61	-0-	-0-	-0-	3 6	1 9	52	2	N	5					115
10	67	N	67	-0-	-0-	-0-	3 10	1 9	54	2	N	9					124
11	150	N	74	-0-	-76	-0-	3 25	1 9	46	2	N	23					147
12	186	N	186	-0-	-0-	-0-	4 132	1 9	50	2	N	120					267
01	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-	180	1			87

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10896		7463	-0-	-3433	-0-	191 122	1 9	7150	2	N	111					275
09	3900		3328	-0-	-572	-0-	168 120	1 9	3040	2	N	109	195	1			189
10	3968	#	3445	-0-	-523	-0-	190 129	1 9	3126	2	N	117	160	1			146
11	2940		3095	-0-	155	155	193 127	1 9	2775	2	N	115					261
12	3395		3139	-0-	-256	-0-	199 131	1 9	2809	2	N	119	191	1			189
01	3038		2967	-0-	-71	-0-	216 149	1 9	2602	2	N	135	185	1			139

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23150	16535	-0-	-6615	-0-	427	1	16005	2	N	94	183	1			148
						103	9									
09	8338 R	8338	-0-	-0-	-0-	429	1	7786	2	N	112					260
						123	9									
10	9083 #	7784	-0-	-1299	-0-	427	1	7043	2	N	285	185	1			360
						314	9									
11	9210	6301	-0-	-2909	-0-	404	1	5814	2	N	75					235
						83	9									
12	9517	6427	-0-	-3090	-0-	418	1	5913	2	N	87	190	1			132
						96	9									
01	9517	5305	-0-	-4212	-0-	400	1	4825	2	N	73					205
						80	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

08		0	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2018

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

08	62	N	52	-0-	-10	-0-	52	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

08	4340	X	-0-	-0-	-4340	-0-					N	-0-					92
09	4230	X	-0-	-0-	-4230	-0-					N	-0-					92
10	4371	X	-0-	-0-	-4371	-0-					N	-0-					92
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					92
12	1767	X	-0-	-0-	-1767	-0-					N	-0-	92	1			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

08	62	N	53	-0-	-9	-0-	53	1			N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					28
09	600	N	131	-0-	-469	-0-	131	2			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

08	2023	N	2023	-0-	-0-	-0-	377	1	1589	2	N	52	95	1			55
							57	9									
09	2010	N	1934	-0-	-76	-0-	357	1	1511	2	N	60					115
							66	9									
10	2015	N	1979	-0-	-36	-0-	343	1	1553	2	N	75					190
							83	9									
11	1950	N	1943	-0-	-7	-0-	330	1	1538	2	N	68	177	1			81
							75	9									
12	2089	N	2089	-0-	-0-	-0-	559	1	1425	2	N	95					176
							105	9									
*01	1996	N	1996	-0-	-0-	-0-	492	1	1419	2	N	77	96	1			157
							85	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

08	1519	N	1510	-0-	-9	-0-	1479	2	31	9	N	28	177	1			80
09	1509	N	1509	-0-	-0-	-0-	1476	2	33	9	N	30					110
10	1635	N	1635	-0-	-0-	-0-	5	1	1600	2	N	27					137
							30	9									
11	1745	N	1745	-0-	-0-	-0-	155	1	1554	2	N	33					170
							36	9									
12	1550	N	1522	-0-	-28	-0-	2	1	1496	2	N	22					192
							24	9									
01	1643	N	1554	-0-	-89	-0-	138	1	1407	2	N	8					200
							9	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

08	1061	N	1061	-0-	-0-	-0-	215	1	807	2	N	35					141
							39	9									
09	1037	N	1037	-0-	-0-	-0-	206	1	775	2	N	51	176	1			16
							56	9									
10	1085	N	1048	-0-	-37	-0-	213	1	815	2	N	18					34
							20	9									
11	1097	N	1097	-0-	-0-	-0-	207	1	860	2	N	27					61
							30	9									
12	1085	N	995	-0-	-90	-0-	168	1	803	2	N	22					83
							24	9									
*01	1098	N	1098	-0-	-0-	-0-	175	1	891	2	N	29	90	1			22
							32	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	347	-0-	-428	-0-	66	1	279	2	N	2	17	1			47
							2	9									
09	630	N	381	-0-	-249	-0-	72	1	307	2	N	2					49
							2	9									
10	516	N	516	-0-	-0-	-0-	92	1	415	2	N	8					57
							9	9									
11	394	N	394	-0-	-0-	-0-	69	1	321	2	N	4					61
							4	9									
12	443	N	443	-0-	-0-	-0-	124	1	317	2	N	2					63
							2	9									
01	527	N	357	-0-	-170	-0-	92	1	265	2	N	-0-	18	1			45

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	560	-0-	-990	-0-	551	3	9	9	Y	8	24	1			80
09	1500	X	-0-	-0-	-1500	-0-					Y	-0-					80
10	3044	X	3044	-0-	-0-	-0-	25	1	2955	3	Y	58	35	1			103
							64	9									
11	1233	X	1233	-0-	-0-	-0-	27	1	1183	3	Y	21	19	1			105
							23	9									
12	1186	X	1186	-0-	-0-	-0-	55	1	1108	3	Y	21	18	1			108
							23	9									
01	3038	X	1767	-0-	-1271	-0-	62	1	1674	3	Y	28	29	1			107
							31	9									

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17364	X	3316	-0-	-14048	-0-	3264	3	52	9	Y	47	141	1			489
09	10860	X	636	-0-	-10224	-0-	23	1	602	3	Y	10					499
							11	9									
10	11222	X	10296	-0-	-926	-0-	84	1	9997	3	Y	195	118	1			576
							215	9									
11	10140	X	9642	-0-	-498	-0-	210	1	9254	3	Y	162	146	1			592
							178	9									
12	9982	X	9224	-0-	-758	-0-	431	1	8613	3	Y	164	138	1			618
							180	9									
01	10292	X	8127	-0-	-2165	-0-	283	1	7704	3	Y	127	133	1			612
							140	9									

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	271	-0-	-566	-0-	54	1	214	2	Y	3					75
							3	9									
09	630	N	500	-0-	-130	-0-	103	1	391	2	Y	5					80
							6	9									
10	683	N	683	-0-	-0-	-0-	130	1	547	2	Y	5	23	1			62
							6	9									
11	665	N	665	-0-	-0-	-0-	154	1	504	2	Y	6	23	1			45
							7	9									
12	668	N	668	-0-	-0-	-0-	193	1	469	2	Y	5					50
							6	9									
01	682	N	649	-0-	-33	-0-	145	1	498	2	Y	5					55
							6	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-		-0-	-0-	210	1	668	3	Y	23	20	1			92
								25	9									
09	960	N	824	-0-		-136	-0-	183	1	628	3	Y	12					104
								13	9									
10	1023	N	923	-0-		-100	-0-	206	1	707	3	Y	9	21	1			92
								10	9									
11	870	N	539	-0-		-331	-0-	105	1	423	3	Y	10					102
								11	9									
12	1068	N	1068	-0-		-0-	-0-	281	1	781	3	Y	5					107
								6	9									
*01	1016	N	1016	-0-		-0-	-0-	195	1	803	3	Y	16	22	1			101
								18	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	253	-0-		-88	-0-	59	1	190	3	Y	4	6	1			24
								4	9									
09	390	N	244	-0-		-146	-0-	54	1	186	3	Y	4					28
								4	9									
10	341	N	290	-0-		-51	-0-	65	1	222	3	Y	3	6	1			25
								3	9									
11	240	N	171	-0-		-69	-0-	33	1	135	3	Y	3					28
								3	9									
12	411	N	411	-0-		-0-	-0-	108	1	301	3	Y	2					30
								2	9									
*01	374	N	374	-0-		-0-	-0-	72	1	295	3	Y	6	8	1			28
								7	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	6845	-0-		-998	-0-	1610	1	5129	3	N	96	152	1			535
								106	9									
09	7920	X	6203	-0-		-1717	-0-	1377	1	4727	3	N	90					625
								99	9									
10	8246	X	6769	-0-		-1477	-0-	1512	1	5182	3	N	68	151	1			542
								75	9									
11	7980	X	5083	-0-		-2897	-0-	989	1	3993	3	N	92					634
								101	9									
12	8246	X	8156	-0-		-90	-0-	2144	1	5970	3	N	38					672
								42	9									
*01	7133	X	7133	-0-		-0-	-0-	1369	1	5641	3	N	112	155	1			629
								123	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

08	620	N	386	-0-	-234	-0-	52 1 1 9	333	2	Y	1						62
09	600	N	151	-0-	-449	-0-	23 1 1 9	127	2	Y	1						63
10	620	N	166	-0-	-454	-0-	24 1 1 9	141	2	Y	1						64
11	429	N	429	-0-	-0-	-0-	66 1 2 9	361	2	Y	2	10	1				56
12	628	N	628	-0-	-0-	-0-	161 1 3 9	464	2	Y	3						59
*01	608	N	608	-0-	-0-	-0-	155 1 3 9	450	2	Y	3						62

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

08	372	N	238	-0-	-134	-0-	47 1 3 9	188	2	N	3						12
09	360	N	151	-0-	-209	-0-	31 1 2 9	118	2	N	2						14
10	248	N	181	-0-	-67	-0-	35 1 1 9	145	2	N	1	6	1				9
11	240	N	144	-0-	-96	-0-	33 1 1 9	110	2	N	1	5	1				5
12	683	N	683	-0-	-0-	-0-	197 1 6 9	480	2	N	5						10
*01	898	N	898	-0-	-0-	-0-	201 1 7 9	690	2	N	6						16

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

08	1240	N	302	-0-	-938	-0-	298 3	4	9	N	4	13	1				124
09	1050	N	-0-	-0-	-1050	-0-				N	-0-						124
10	1797	N	1797	-0-	-0-	-0-	15 1 37 9	1745	3	N	34	21	1				137
11	820	N	820	-0-	-0-	-0-	18 1 15 9	787	3	N	14	12	1				139
12	905	N	905	-0-	-0-	-0-	42 1 18 9	845	3	N	16	14	1				141
01	1240	N	1043	-0-	-197	-0-	36 1 18 9	989	3	N	16	17	1				140

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

08	67	N	67	-0-	-0-	-0-	9	1	55	2	Y	3					177
							3	9									
09	60	N	-0-	-0-	-60	-0-					Y	-0-					177
10	124	N	53	-0-	-71	-0-	8	1	45	2	Y	-0-					177
11	118	N	118	-0-	-0-	-0-	18	1	98	2	Y	2	3	1			176
							2	9									
12	180	N	180	-0-	-0-	-0-	44	1	128	2	Y	7					183
							8	9									
*01	102	N	102	-0-	-0-	-0-	18	1	52	2	Y	29	170	1			42
							32	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

08	1519	N	1179	-0-	-340	-0-	159	1	1010	2	Y	9					151
							10	9									
09	1530	N	1068	-0-	-462	-0-	165	1	891	2	Y	11					162
							12	9									
10	1271	N	1168	-0-	-103	-0-	170	1	985	2	Y	12					174
							13	9									
11	1140	N	1128	-0-	-12	-0-	160	1	869	2	Y	90	216	1			48
							99	9									
12	1116	N	1095	-0-	-21	-0-	279	1	805	2	Y	10					58
							11	9									
01	1178	N	1021	-0-	-157	-0-	260	1	754	2	Y	6					64
							7	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

08	155	N	86	-0-	-69	-0-	85	3	1	9	N	1	4	1			127
09	600	N	-0-	-0-	-600	-0-					N	-0-					127
10	461	N	461	-0-	-0-	-0-	4	1	447	3	N	9	5	1			131
							10	9									
11	157	N	157	-0-	-0-	-0-	3	1	151	3	N	3	2	1			132
							3	9									
12	450	N	450	-0-	-0-	-0-	21	1	420	3	N	8	7	1			133
							9	9									
01	465	N	89	-0-	-376	-0-	3	1	85	3	N	1	1	1			133
							1	9									

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

08	1116	N	451	-0-	-665	-0-	57	1	365	2	Y	26					78
							29	9									
09	660	N	457	-0-	-203	-0-	68	1	368	2	Y	19					97
							21	9									
10	677	N	677	-0-	-0-	-0-	93	1	539	2	Y	41					138
							45	9									
11	595	N	595	-0-	-0-	-0-	87	1	474	2	Y	31	22	1			147
							34	9									
12	687	N	687	-0-	-0-	-0-	169	1	487	2	Y	28					175
							31	9									
*01	861	N	861	-0-	-0-	-0-	214	1	618	2	Y	26					201
							29	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

08	744	X	605	-0-	-139	-0-	81	1	515	2	Y	8					195
							9	9									
09	720	X	643	-0-	-77	-0-	99	1	536	2	Y	7					202
							8	9									
10	683	X	683	-0-	-0-	-0-	100	1	577	2	Y	5					207
							6	9									
11	660	X	622	-0-	-38	-0-	95	1	516	2	Y	10	10	1			207
							11	9									
12	651	X	631	-0-	-20	-0-	159	1	461	2	Y	10					217
							11	9									
01	682	X	646	-0-	-36	-0-	159	1	459	2	Y	25	182	1			60
							28	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

08	465	N	465	-0-	-0-	-0-	63	1	401	2	Y	1					122
							1	9									
09	480	N	410	-0-	-70	-0-	64	1	344	2	Y	2					124
							2	9									
10	496	N	408	-0-	-88	-0-	60	1	346	2	Y	2					126
							2	9									
11	509	N	509	-0-	-0-	-0-	78	1	428	2	Y	3	9	1			120
							3	9									
12	522	N	522	-0-	-0-	-0-	134	1	386	2	Y	2					122
							2	9									
*01	512	N	512	-0-	-0-	-0-	131	1	379	2	Y	2					124
							2	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

08	93	N	67	-0-	-26	-0-	13	1	54	2	N	-0-	3	1			56
09	90	N	52	-0-	-38	-0-	10	1	42	2	N	-0-					56
10	71	N	71	-0-	-0-	-0-	13	1	58	2	N	-0-					56
11	81	N	81	-0-	-0-	-0-	14	1	67	2	N	-0-					56
12	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					56
*01	119	N	119	-0-	-0-	-0-	29	1	82	2	N	7	6	1			57
							8	9									

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

08	1116	N	790	-0-	-326	-0-	149	1	589	2	N	47					139
							52	9									
09	750	N	732	-0-	-18	-0-	145	1	550	2	N	34					173
							37	9									
10	837	N	813	-0-	-24	-0-	146	1	613	2	N	49	26	1			196
							54	9									
11	775	N	775	-0-	-0-	-0-	168	1	550	2	N	52	26	1			222
							57	9									
12	872	N	872	-0-	-0-	-0-	237	1	579	2	N	51					273
							56	9									
01	806	N	743	-0-	-63	-0-	157	1	539	2	N	43					316
							47	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	185	-0-	-94	-0-	25	1	160	2	Y	-0-					38
09	162	N	162	-0-	-0-	-0-	25	1	136	2	Y	1					39
							1	9									
10	589	N	329	-0-	-260	-0-	48	1	275	2	Y	5					44
							6	9									
11	287	N	287	-0-	-0-	-0-	44	1	242	2	Y	1	6	1			39
							1	9									
12	519	N	519	-0-	-0-	-0-	131	1	380	2	Y	7					46
							8	9									
01	341	N	222	-0-	-119	-0-	56	1	163	2	Y	3					49
							3	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

08	1984	N	1620	-0-	-364	-0-	315	1	1249	2	N	51					230
							56	9									
09	1740	N	1502	-0-	-238	-0-	304	1	1154	2	N	40	180	1			90
							44	9									
10	1922	N	1718	-0-	-204	-0-	319	1	1343	2	N	51	56	1			85
							56	9									
11	1581	N	1581	-0-	-0-	-0-	360	1	1179	2	N	38	55	1			68
							42	9									
12	1612	N	1612	-0-	-0-	-0-	455	1	1107	2	N	45					113
							50	9									
*01	1828	N	1828	-0-	-0-	-0-	402	1	1381	2	N	41					154
							45	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

08	434	N	314	-0-	-120	-0-	59	1	247	2	N	7	15	1			123
							8	9									
09	330	N	322	-0-	-8	-0-	61	1	259	2	N	2					125
							2	9									
10	372	N	324	-0-	-48	-0-	59	1	265	2	N	-0-					125
11	300	N	265	-0-	-35	-0-	47	1	216	2	N	2					127
							2	9									
12	368	N	368	-0-	-0-	-0-	104	1	264	2	N	-0-					127
*01	326	N	326	-0-	-0-	-0-	83	1	241	2	N	2	16	1			113
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2607	-0-	-369	-0-	499	1	2106	2	N	2	126	1			79
							2	9									
09	2880	X	2354	-0-	-526	-0-	447	1	1894	2	N	12					91
							13	9									
10	2976	X	2267	-0-	-709	-0-	406	1	1841	2	N	18					109
							20	9									
11	2550	X	2266	-0-	-284	-0-	397	1	1849	2	N	18					127
							20	9									
12	2604	X	2450	-0-	-154	-0-	686	1	1747	2	N	15					142
							17	9									
01	2604	X	2323	-0-	-281	-0-	597	1	1720	2	N	5	116	1			31
							6	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

08	744	N	692	-0-	-52	-0-	184	1	508	2	N	-0-					32
09	902	N	902	-0-	-0-	-0-	137	1	756	2	N	8					40
							9	9									
10	1865	N	1865	-0-	-0-	-0-	302	1	1550	2	N	12					52
							13	9									
11	1369	N	1369	-0-	-0-	-0-	171	1	1185	2	N	12					64
							13	9									
12	954	N	954	-0-	-0-	-0-	155	1	793	2	N	5					69
							6	9									
*01	1002	N	1002	-0-	-0-	-0-	201	1	793	2	N	7					76
							8	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

08	3751	X	3325	-0-	-426	-0-	448	1	2845	2	Y	29					175
							32	9									
09	3510	X	3323	-0-	-187	-0-	512	1	2768	2	Y	39					214
							43	9									
10	3769	X	3769	-0-	-0-	-0-	550	1	3183	2	Y	33					247
							36	9									
11	3270	X	3111	-0-	-159	-0-	479	1	2611	2	Y	19	63	1			203
							21	9									
12	3441	X	2862	-0-	-579	-0-	732	1	2113	2	Y	15					218
							17	9									
01	3782	X	2420	-0-	-1362	-0-	615	1	1782	2	Y	21					239
							23	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	761	-0-		-45	-0-	103	1	657	2	Y	1					76
								1	9									
09	810	N	743	-0-		-67	-0-	115	1	624	2	Y	4					80
								4	9									
10	775	N	535	-0-		-240	-0-	79	1	454	2	Y	2					82
								2	9									
11	751	N	751	-0-		-0-	-0-	114	1	624	2	Y	12	16	1			78
								13	9									
12	796	N	796	-0-		-0-	-0-	204	1	588	2	Y	4					82
								4	9									
*01	816	N	816	-0-		-0-	-0-	208	1	604	2	Y	4					86
								4	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

08	2709	N	2709	-0-		-0-	-0-	561	1	2106	2	N	38	182	1			43
								42	9									
09	2507	N	2507	-0-		-0-	-0-	518	1	1948	2	N	37					80
								41	9									
10	2571	N	2571	-0-		-0-	-0-	529	1	2031	2	N	10					90
								11	9									
11	2224	N	2224	-0-		-0-	-0-	431	1	1785	2	N	7					97
								8	9									
12	2341	N	2341	-0-		-0-	-0-	403	1	1924	2	N	13					110
								14	9									
*01	2375	N	2375	-0-		-0-	-0-	386	1	1975	2	N	13					123
								14	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

08	1729	N	1729	-0-		-0-	-0-	343	1	1361	2	N	23					158
								25	9									
09	1911	N	1911	-0-		-0-	-0-	391	1	1486	2	N	31					189
								34	9									
10	1737	N	1737	-0-		-0-	-0-	330	1	1387	2	N	18	58	1			149
								20	9									
11	1838	N	1838	-0-		-0-	-0-	423	1	1389	2	N	24	64	1			109
								26	9									
12	2238	N	2238	-0-		-0-	-0-	625	1	1524	2	N	81	171	1			19
								89	9									
*01	2141	N	2141	-0-		-0-	-0-	479	1	1643	2	N	17					36
								19	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	23	1	401	3	N	3					256
							3	9									
09	2014	N	2014	-0-	-0-	-0-	15	1	1958	3	N	37					293
							41	9									
10	2981	N	2981	-0-	-0-	-0-	2931	1	50	9	N	45					338
11	2035	N	2035	-0-	-0-	-0-	38	1	1960	3	N	34	179	1			193
							37	9									
12	2344	N	2344	-0-	-0-	-0-	218	1	2087	3	N	35					228
							39	9									
*01	2347	N	2347	-0-	-0-	-0-	163	1	2148	3	N	33					261
							36	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

08	124	N	40	-0-	-84	-0-	8	1	32	2	N	-0-					84
09	60	N	-0-	-0-	-60	-0-					N	-0-					84
10	124	N	-0-	-0-	-124	-0-					N	-0-					84
11	30	N	23	-0-	-7	-0-	3	1	9	2	N	10					94
							11	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*01	11	N	11	-0-	-0-	-0-	2	1	7	2	N	2					96
							2	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

08	1736	N	1378	-0-	-358	-0-	260	1	1096	2	N	20	66	1			53
							22	9									
09	1560	N	1455	-0-	-105	-0-	274	1	1164	2	N	15					68
							17	9									
10	1478	N	1478	-0-	-0-	-0-	263	1	1193	2	N	20					88
							22	9									
11	1560	N	1560	-0-	-0-	-0-	271	1	1261	2	N	25					113
							28	9									
12	1995	N	1995	-0-	-0-	-0-	556	1	1415	2	N	22					135
							24	9									
*01	1895	N	1895	-0-	-0-	-0-	482	1	1389	2	N	22	94	1			63
							24	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

08	153	N	153	-0-	-0-	-0-	41	1	112	2	N	-0-					29
09	174	N	174	-0-	-0-	-0-	27	1	147	2	N	-0-					29
10	255	N	255	-0-	-0-	-0-	42	1	213	2	N	-0-					29
11	270	N	270	-0-	-0-	-0-	34	1	236	2	N	-0-					29
12	202	N	202	-0-	-0-	-0-	33	1	169	2	N	-0-					29
*01	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	472	-0-	-86	-0-	86	1	362	2	N	22	22	1			99
							24	9									
09	480	N	480	-0-	-0-	-0-	89	1	377	2	N	13					112
							14	9									
10	470	N	470	-0-	-0-	-0-	82	1	374	2	N	13					125
							14	9									
11	450	N	343	-0-	-107	-0-	58	1	272	2	N	12					137
							13	9									
12	496	N	468	-0-	-28	-0-	129	1	328	2	N	10					147
							11	9									
*01	485	N	485	-0-	-0-	-0-	119	1	344	2	N	20	23	1			144
							22	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

08	383	N	383	-0-	-0-	-0-	66	1	181	2	N	124	172	1			32
							136	9									
09	210	N	126	-0-	-84	-0-	19	1	107	2	N	-0-					32
10	341	N	269	-0-	-72	-0-	44	1	223	2	N	2					34
							2	9									
11	360	N	329	-0-	-31	-0-	41	1	286	2	N	2					36
							2	9									
12	287	N	287	-0-	-0-	-0-	46	1	239	2	N	2					38
							2	9									
*01	314	N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					38

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	585	-0-	-35	-0-	4	1	579	2	N	2					111
							2	9									
09	660	N	570	-0-	-90	-0-	107	1	455	2	N	7					118
							8	9									
10	718	N	718	-0-	-0-	-0-	95	1	603	2	N	18					136
							20	9									
11	570	N	533	-0-	-37	-0-	16	1	500	2	N	15					151
							17	9									
12	847	N	847	-0-	-0-	-0-	711	2	136	9	N	124	178	1			97
01	713	N	322	-0-	-391	-0-	322	2			N	-0-					97

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

08	2015	N	-0-	-0-	-2015	-0-					N	-0-					90
09	1950	N	12	-0-	-1938	-0-	10	4	2	9	N	2					92
10	868	N	61	-0-	-807	-0-	50	4	11	9	N	10					102
11	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					105
12	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					112
*01	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					119

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

08	3968	X	1466	-0-	-2502	-0-	1420	3	46	9	N	42					154
09	3510	X	1359	-0-	-2151	-0-	1298	3	61	9	N	55	177	1			32
10	2139	X	1134	-0-	-1005	-0-	1081	3	53	9	N	48					80
11	2070	X	1128	-0-	-942	-0-	1115	3	13	9	N	12					92
12	2046	X	1485	-0-	-561	-0-	1450	3	35	9	N	32					124
*01	1896	X	1896	-0-	-0-	-0-	1766	3	130	9	N	118					242

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

08	2015	N	1645	-0-	-370	-0-	1301	1	316	2	N	25	48	1			12
							28	9									
09	1710	N	1436	-0-	-274	-0-	1269	1	145	2	N	20	28	1			4
							22	9									
10	1581	N	1519	-0-	-62	-0-	1317	1	189	2	N	12					16
							13	9									
11	1590	N	1428	-0-	-162	-0-	1175	1	219	2	N	31	47	1			-0-
							34	9									
12	1660	N	1660	-0-	-0-	-0-	1294	1	344	2	N	20					20
							22	9									
*01	1927	N	1927	-0-	-0-	-0-	1415	1	495	2	N	15					35
							17	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

08	3472	X	2712	-0-	-760	-0-	2153	1	523	2	N	33	65	1			17
							36	9									
09	3360	X	2557	-0-	-803	-0-	2269	1	259	2	N	26	37	1			6
							29	9									
10	3472	X	2809	-0-	-663	-0-	2439	1	351	2	N	17					23
							19	9									
11	3421	X	3421	-0-	-0-	-0-	2845	1	531	2	N	41	63	1			1
							45	9									
12	3756	X	3756	-0-	-0-	-0-	2945	1	781	2	N	27					28
							30	9									
*01	3666	X	3666	-0-	-0-	-0-	2699	1	944	2	N	21					49
							23	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

08	579	N	579	-0-	-0-	-0-	459	1	112	2	N	7	12	1			24
							8	9									
09	613	N	613	-0-	-0-	-0-	545	1	62	2	N	5	23	1			6
							6	9									
10	489	N	489	-0-	-0-	-0-	425	1	61	2	N	3					9
							3	9									
11	404	N	404	-0-	-0-	-0-	338	1	63	2	N	3	12	1			-0-
							3	9									
12	419	N	419	-0-	-0-	-0-	326	1	87	2	N	5					5
							6	9									
*01	461	N	461	-0-	-0-	-0-	339	1	118	2	N	4					9
							4	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	11					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	10					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
09	15	N	15	-0-	-0-	-0-	15	1			Y	-0-					85
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

08	1116	X	-0-	-0-	-1116	-0-					N	24					169
09	60	X	-0-	-0-	-60	-0-					N	24					193
10	0	X	-0-	-0-	-0-	-0-					N	24					217
11	0	X	-0-	-0-	-0-	-0-					N	24					241
12	0	X	-0-	-0-	-0-	-0-					N	24					265
01	0	X	-0-	-0-	-0-	-0-					N	24					289

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

08	0	N	-0-	-0-	-0-	-0-					N	17					220
09	0	N	-0-	-0-	-0-	-0-					N	17					237
10	0	N	-0-	-0-	-0-	-0-					N	17					254
11	0	N	-0-	-0-	-0-	-0-					N	17					271
12	0	N	-0-	-0-	-0-	-0-					N	17					288
01	0	N	-0-	-0-	-0-	-0-					N	17					305

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					201
11	0	N	-0-	-0-	-0-	-0-					N	-0-					201
12	0	N	-0-	-0-	-0-	-0-					N	-0-					201
01	2	N	-0-	-0-	-2	-0-					N	-0-					201

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					158
09	180	X	-0-	-0-	-180	-0-					N	-0-					158
10	0	X	-0-	-0-	-0-	-0-					N	-0-					158
11	0	X	-0-	-0-	-0-	-0-					N	-0-					158
12	0	X	-0-	-0-	-0-	-0-					N	-0-					158
01	0	X	-0-	-0-	-0-	-0-					N	-0-					158

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	41	1	50	9	Y	45					218
09	90	N	69	-0-	-21	-0-	30	1	39	9	Y	35	183	1			70
10	93	N	69	-0-	-24	-0-	15	1	54	9	Y	49					119
11	114	N	114	-0-	-0-	-0-	66	1	48	9	Y	44					163
12	66	N	66	-0-	-0-	-0-	43	1	23	9	Y	21					184
01	62	N	-0-	-0-	-62	-0-					Y	-0-					184

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					236
09	0	N	-0-	-0-	-0-	-0-					N	-0-					236
10	0	N	-0-	-0-	-0-	-0-					N	-0-					236
11	0	N	-0-	-0-	-0-	-0-					N	-0-					236
12	0	N	-0-	-0-	-0-	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

08	6448	#	-0-	-0-	-6448	-0-					N	-0-					97
09	180	#	-0-	-0-	-180	-0-					N	-0-					97
10	0	#	-0-	-0-	-0-	-0-					N	-0-					97
11	0	#	-0-	-0-	-0-	-0-					N	-0-					97
12	0	#	-0-	-0-	-0-	-0-					N	-0-					97
01	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	401	-0-	401	401	297	1	104	2	N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	653	1	158	2	Y	-0-					20
09	477	N	477	-0-	-0-	-0-	428	1	49	2	Y	-0-	18	1			2
10	496	N	401	-0-	-95	-0-	351	1	50	2	Y	-0-					2
11	780	N	418	-0-	-362	-0-	352	1	66	2	Y	-0-					2
12	496	N	349	-0-	-147	-0-	276	1	73	2	Y	-0-					2
01	403	N	401	-0-	-2	-0-	297	1	104	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					14
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					84
09	180	N	178	-0-	-2	-0-	178	2			Y	-0-					84
10	217	N	190	-0-	-27	-0-	190	2			Y	-0-					84
11	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					84
12	186	N	158	-0-	-28	-0-	158	2			Y	-0-					84
01	186	N	155	-0-	-31	-0-	155	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					48
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					48
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					48
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					48
*01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2801	N	2801	-0-	-0-	-0-	398	1	2390	2	N	12					80
							13	9									
09	2430	N	2184	-0-	-246	-0-	336	1	1829	2	N	17					97
							19	9									
10	2511	N	2281	-0-	-230	-0-	356	1	1911	2	N	13					110
							14	9									
11	2445	N	2445	-0-	-0-	-0-	359	1	2065	2	N	19					129
							21	9									
*12	2263	N	2043	-0-	-220	-0-	346	1	1686	2	N	10					139
							11	9									
01	2294	N	1975	-0-	-319	-0-	338	1	1626	2	N	10					149
							11	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3317	-0-	-0-	-0-	3308	2	9	9	N	8					110
*09	2260	X	2260	-0-	-0-	-0-	2214	2	46	9	N	42	120	1			32
*10	3916	X	3916	-0-	-0-	-0-	3903	2	13	9	N	12					44
*11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					44
*12	3532	X	3532	-0-	-0-	-0-	3521	2	11	9	N	10					54
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					54

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3524	X	-0-	-0-	-3524	-0-					Y	-0-					-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
11	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14938	X	1566	-0-	-13372	-0-	43 110	1 9	1413	2	Y	100	15	1			254
09	1860	X	1488	-0-	-372	-0-	42 89	1 9	1357	2	Y	81	134	1			201
10	1922	X	1677	-0-	-245	-0-	49 51	1 9	1577	2	Y	46	118	1			129
11	1860	X	1654	-0-	-206	-0-	48 55	1 9	1551	2	Y	50	72	1			107
*12	1864	N	1864	-0-	-0-	-0-	51 163	1 9	1650	2	Y	148					255
*01	1730	N	1730	-0-	-0-	-0-	51 24	1 9	1655	2	Y	22	20	1			257

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14837	X	-0-	-0-	-14837	-0-					Y	75	75	1			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	75	75	1			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	472	-0-	-241	-0-	67	1	405	2	N	-0-					18
09	736	N	736	-0-	-0-	-0-	114	1	622	2	N	-0-					18
10	697	N	697	-0-	-0-	-0-	109	1	588	2	N	-0-					18
11	617	N	617	-0-	-0-	-0-	91	1	526	2	N	-0-					18
*12	713	N	700	-0-	-13	-0-	119	1	581	2	N	-0-					18
*01	739	N	739	-0-	-0-	-0-	127	1	608	2	N	4					21
							4	9									

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1604	-0-	-1496	4879	47	1	1533	2	Y	22	101	1			25
							24	9									
09	3000	N	1529	-0-	-1471	3408	45	1	1463	2	Y	19					44
							21	9									
10	3100	N	1260	-0-	-1840	1568	35	1	1120	2	Y	95	100	1			39
							105	9									
11	2715	N	1147	-0-	-1568	-0-	33	1	1097	2	Y	15					54
							17	9									
12	1550	N	39	-0-	-1511	-0-	1	1	38	2	Y	-0-					54
*01	98	N	98	-0-	-0-	-0-	2	1	96	2	Y	-0-					54

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28670	X	4640	-0-	-24030	-0-	136	1	4421	2	Y	75	75	1			-0-
							83	9									
09	5070	X	4705	-0-	-365	-0-	138	1	4484	2	Y	75	75	1			-0-
							83	9									
10	5053	X	4650	-0-	-403	-0-	137	1	4458	2	Y	50	50	1			-0-
							55	9									
11	4860	X	4698	-0-	-162	-0-	139	1	4504	2	Y	50	50	1			-0-
							55	9									
*12	4867	X	336	-0-	-4531	-0-	10	1	326	2	Y	-0-					-0-
01	4867	X	4577	-0-	-290	-0-	135	1	4387	2	Y	50	50	1			-0-
							55	9									

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	282	-0-	-2818	1168	5	1	194	2	Y	75	75	1			-0-
							83	9									
09	1548	N	380	-0-	-1168	-0-	9	1	288	2	Y	75	75	1			-0-
							83	9									
10	465	N	363	-0-	-102	-0-	92	1	216	2	Y	50	50	1			-0-
							55	9									
11	303	N	303	-0-	-0-	-0-	8	1	267	2	Y	25	25	1			-0-
							28	9									
*12	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	Y	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	10	1	337	2	Y	50	50	1			-0-
							55	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					36
*09	395	N	395	-0-	-0-	-0-	380	2	15	9	N	14	20	1			30
*10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					30
*11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC //CONT.// 788993
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					55
*09	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8	9	1			54
*10	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					62
*11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					62
*12	267	N	267	-0-	-0-	-0-	258	2	9	9	N	8					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

08	1094	N	1094	-0-	-0-	-0-	76	1	990	2	N	25	190	1			115
							28	9									
09	789	N	789	-0-	-0-	-0-	39	1	737	2	N	12					127
							13	9									
10	1571	N	1571	-0-	-0-	-0-	52	1	1495	2	N	22					149
							24	9									
11	1050	N	1040	-0-	-10	-0-	88	1	913	2	N	35					184
							39	9									
12	955	N	955	-0-	-0-	-0-	59	1	853	2	N	39					223
							43	9									
01	1581	N	1214	-0-	-367	-0-	67	1	1099	2	N	44					267
							48	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

08	3999	X	2668	-0-	-1331	-0-	101	1	2558	2	N	8					229
							9	9									
09	2779	X	2779	-0-	-0-	-0-	68	1	2693	2	N	16	178	1			67
							18	9									
10	4421	X	4421	-0-	-0-	-0-	89	1	4313	2	N	17					84
							19	9									
11	3816	X	3816	-0-	-0-	-0-	119	1	3674	2	N	21					105
							23	9									
12	3701	X	3701	-0-	-0-	-0-	88	1	3558	2	N	50					155
							55	9									
*01	4734	X	4734	-0-	-0-	-0-	109	1	4612	2	N	12					167
							13	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	-0-	-0-	-2790	-0-					N	-0-					91
09	2700	X	-0-	-0-	-2700	-0-					N	-0-					91
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					91
11	1480	X	1480	-0-	-0-	-0-	1462	2	18	9	N	16					107
12	2879	X	2879	-0-	-0-	-0-	2793	2	86	9	N	78					185
*01	2960	X	2960	-0-	-0-	-0-	2873	2	87	9	N	79					264

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

08	DLQ G-10	295	-0-	295	295	47	1	247	2	Y	1						13
						1	9										
09	DLQ G-10	277	-0-	277	572	48	1	227	2	Y	2						15
						2	9										
10	DLQ G-10	702	-0-	702	1274	81	1	555	2	Y	60						75
						66	9										
11	DLQ G-10	7074	-0-	7074	8348	459	1	6341	2	Y	249		93	1			231
						274	9										
12	DLQ G-10	NO RPT	-0-	-0-	8348					Y	NO RPT						231
01	DLQ G-10	NO RPT	-0-	-0-	8348					Y	NO RPT						231

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

08	1178	N	476	-0-	-702	-0-	130	1	334	2	N	11					133
							12	9									
09	1013	N	1013	-0-	-0-	-0-	300	1	713	2	N	-0-					133
10	1151	N	1151	-0-	-0-	-0-	310	1	841	2	N	-0-					133
11	1222	N	1222	-0-	-0-	-0-	250	1	959	2	N	12					145
							13	9									
12	1054	N	922	-0-	-132	-0-	260	1	661	2	N	1		96	1		50
							1	9									
01	1147	N	671	-0-	-476	-0-	671	2			N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3517	-0-	3517	6926	558	1	2938	2	Y	19					144
						21	9									
09	DLQ G-10	3069	-0-	3069	9995	534	1	2514	2	Y	19					163
						21	9									
10	DLQ G-10	3018	-0-	3018	13013	452	1	2463	2	Y	94					257
						103	9									
11	DLQ G-10	2214	-0-	2214	15227	141	1	1992	2	Y	74	262	1			69
						81	9									
12	DLQ G-10	NO RPT	-0-	-0-	15227					Y	NO RPT					69
01	DLQ G-10	NO RPT	-0-	-0-	15227					Y	NO RPT					69

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

08	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
09/01 BALANCING DATE STATUS -> 14227												
09	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
10	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
11	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

08	3100 N	1741	-0-	-1359 B	34336	235	1	1451	2	N	50					140
						55	9									
09/01 BALANCING DATE STATUS -> 34336																
09	3000 N	2326	-0-	-674 B	33662	767	1	1515	2	N	40	161	1			19
						44	9									
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
*11	2324 N	2324	-0-	-0- B	-0-	2268	2	56	9	N	51					70
12	2325 N	2231	-0-	-94 B	-0-	55	1	2150	2	N	24	19	8			75
						26	9									
01	DELQ PR	2098	-0-	2098 B	2098	2054	2	44	9	N	40					115

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC //CONT.// 877689
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	3444	-0-	3444 B	114648	481	1	2963	2	N	-0-					186
09/01 BALANCING DATE STATUS -> 114648																
09	119412	4676	-0-	-114736 B	-88	1549	1	3060	2	N	61	164	1			83
						67	9									
10	119412	NO RPT	-0-	-119412 B	-0-					N	NO RPT					83
11	119412	4103	-0-	-115309 B	-115309	4028	2	75	9	N	68	151	1			-0-
12	119412 #	4008	-0-	-115404 B	-230713	457	1	3488	2	N	57					57
						63	9									
01	DELQ PR	3503	-0-	3503 B	-227210	3434	2	69	9	N	63					120

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

08	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	67	1	2	5	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	70	1	2	5	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	96	1	1	5	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	110	1	3	2	Y	-0-					-0-
							2	5									
*01	122	N	122	-0-	-0-	-0-	117	1	3	2	Y	-0-					-0-
							2	5									

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

08	69	N	69	-0-	-0-	-0-	69	1			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	63	1	2	5	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	69	1	2	5	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	90	1	1	5	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	92	1	2	2	Y	-0-					-0-
							1	5									
*01	94	N	94	-0-	-0-	-0-	91	1	2	2	Y	-0-					-0-
							1	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	144	1	1	2	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	143	1	1	2	Y	-0-					-0-
							3	5									
10	153	N	153	-0-	-0-	-0-	150	1	3	5	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	147	1	2	5	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	163	1	4	2	Y	-0-					-0-
							2	5									
01	155	N	78	-0-	-77	-0-	75	1	2	2	Y	-0-					-0-
							1	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

08	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

08	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

08	124 N	-0-	-0-	-124	-0-					N	-0-					386
09	30 N	7	-0-	-23	-0-	7	2			N	-0-					386
10	2 N	-0-	-0-	-2	-0-					N	-0-					386
11	2 N	-0-	-0-	-2	-0-					N	-0-					386
12	0 N	-0-	-0-	-0-	-0-					N	-0-					386
01	0 N	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1764		NO RPT	-0-	-1764	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

08	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

08	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	504	1	99	2	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	551	1	170	2	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	708	1	41	2	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	562	1	79	2	N	-0-					-0-
12	744	N	706	-0-	-38	-0-	640	1	66	2	N	-0-					-0-
01	744	N	600	-0-	-144	-0-	493	1	107	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

08	9875	X	9875	-0-	-0-	-0-	9875	2			N	-0-					46
09	9453	X	9453	-0-	-0-	-0-	9453	2			N	-0-					46
10	9095	X	9095	-0-	-0-	-0-	9095	2			N	-0-					46
11	8220	X	8191	-0-	-29	-0-	8191	2			N	-0-					46
12	8494	X	8257	-0-	-237	-0-	8257	2			N	-0-					46
01	8494	X	8130	-0-	-364	-0-	8130	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	293	1	57	2	N	-0-					-0-
09	330	N	179	-0-	-151	-0-	137	1	42	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	413	1	90	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					42
09	30	N	-0-	-0-	-30	-0-					N	-0-					42
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					42
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF. 12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

08	12217 X	12217	-0-	-0-	-0-	93	1	12124	2	N	-0-					67
09	10486 X	10486	-0-	-0-	-0-	83	1	10401	2	N	2					69
						2	9									
10	10614 X	10614	-0-	-0-	-0-	87	1	10527	2	N	-0-					69
11	12937 X	12937	-0-	-0-	-0-	93	1	12844	2	N	-0-					69
12	13122 X	13122	-0-	-0-	-0-	92	1	13030	2	N	-0-					69
*01	11784 X	11784	-0-	-0-	-0-	85	1	11699	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9988 X	9988	-0-	-0-	-0-	445	1	9543	2	N	-0-					189
09	9867 X	9867	-0-	-0-	-0-	435	1	9432	2	N	-0-					189
10	10213 X	10213	-0-	-0-	-0-	452	1	9761	2	N	-0-					189
11	9346 X	9346	-0-	-0-	-0-	424	1	8922	2	N	-0-					189
12	10249 X	10249	-0-	-0-	-0-	442	1	9807	2	N	-0-					189
*01	10447 X	10447	-0-	-0-	-0-	445	1	10002	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9484 X	9484	-0-	-0-	-0-	687	1	8790	2	N	6					131
						7	9									
09	9383 X	9383	-0-	-0-	-0-	670	1	8701	2	N	11					142
						12	9									
10	9798 X	9798	-0-	-0-	-0-	695	1	9102	2	N	1					143
						1	9									
11	9026 X	9026	-0-	-0-	-0-	660	1	8360	2	N	5					148
						6	9									
12	9731 X	9731	-0-	-0-	-0-	684	1	9035	2	N	11					159
						12	9									
*01	9944 X	9944	-0-	-0-	-0-	688	1	9256	2	N	-0-					159

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

08	8432	X	7638	-0-	-794	-0-	898	1	6740	2	N	-0-					163
09	8160	X	6554	-0-	-1606	-0-	825	1	5729	2	N	-0-					163
10	8432	X	5588	-0-	-2844	-0-	782	1	4805	2	N	1					164
							1	9									
11	8540	X	8540	-0-	-0-	-0-	872	1	7668	2	N	-0-					164
12	8966	X	8966	-0-	-0-	-0-	918	1	8048	2	N	-0-					164
*01	8659	X	8659	-0-	-0-	-0-	911	1	7748	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

08	4960	X	3825	-0-	-1135	B	-0-	450	1	3375	2	N	-0-				270
09	4800	X	3793	-0-	-1007	B	-0-	477	1	3316	2	N	-0-				270
10	4960	X	3976	-0-	-984	B	-0-	557	1	3419	2	N	-0-				270
11	4315	X	4315	-0-	-0-	B	-0-	441	1	3874	2	N	-0-				270
12	4268	X	4268	-0-	-0-	B	-0-	437	1	3831	2	N	-0-				270
*01	4218	X	4218	-0-	-0-	B	-0-	444	1	3774	2	N	-0-				270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

08	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24
11	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24
12	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24
01	P&A COND		-0-	-0-	-0-		-0-					N	-0-				24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	50	-0-	-663	-0-	50	1			N	-0-	25	1			2
09	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
10	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
11	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3735	X	3735	-0-	-0-	-0-	30	1	3661	2	N	40	169	1			61
							44	9									
09	3603	X	3603	-0-	-0-	-0-	30	1	3530	2	N	39					100
							43	9									
10	3383	X	3383	-0-	-0-	-0-	30	1	3307	2	N	42					142
							46	9									
11	3000	X	2891	-0-	-109	-0-	28	1	2821	2	N	38					180
							42	9									
*12	3846	X	3846	-0-	-0-	-0-	30	1	3746	2	N	64	175	1			69
							70	9									
*01	3409	X	3409	-0-	-0-	-0-	30	1	3312	2	N	61					130
							67	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC //CONT.// 029272
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270 N	270	-0-	-0-	-0-	270	2			N	-0-					1
09	257 N	257	-0-	-0-	-0-	257	2			N	-0-					1
10	217 N	165	-0-	-52	-0-	165	2			N	-0-					1
11	270 N	214	-0-	-56	-0-	214	2			N	-0-					1
12	279 N	277	-0-	-2	-0-	277	2			N	-0-					1
*01	257 N	257	-0-	-0-	-0-	257	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

08	0 N	-0-	-0-	-0-	-0-					N	-0-					22
09	0 N	-0-	-0-	-0-	-0-					N	-0-					22
10	0 N	-0-	-0-	-0-	-0-					N	-0-					22
11	0 N	-0-	-0-	-0-	-0-					N	-0-					22
12	0 N	-0-	-0-	-0-	-0-					N	-0-					22
01	0 N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

08	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-			N	180	168	1	14
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					203
09	0	N	-0-	-0-	-0-	-0-					N	-0-					203
10	0	N	-0-	-0-	-0-	-0-					N	-0-					203
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	50	1	231	9	N	210	294	1			40
09	100	N	100	-0-	-0-	-0-	100	1			N	-0-					40
10	636	N	636	-0-	-0-	-0-	350	2	286	9	N	260	294	1			6
11	581	N	581	-0-	-0-	-0-	350	2	231	9	N	210	160	1			56
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

08	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

08	1767	N	1503	-0-	-264 B	-57787	1496	2	7	9	N	6					128
09	1680	N	1312	-0-	-368 B	-57787	1306	2	6	9	N	5					133
10	1860	N	1526	-0-	-334 B	-57787	1514	2	12	9	N	11					144
11	1440	N	1334	-0-	-106 B	-57787	1330	2	4	9	N	4					148
12	1364	N	1081	-0-	-283 B	-57787	1049	2	32	9	N	29	163	1			14
01	1519	N	467	-0-	-1052 B	-57787	452	2	15	9	N	14					28

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	-0-	-0-	-4681	-0-					N	-0-					26
09	0	X	-0-	-0-	-0-	-0-					N	4					30
10	4292	X	4292	-0-	-0-	-0-	19 70	1 9	4203	2	N	64					94
11	6821	X	6821	-0-	-0-	-0-	30 156	1 9	6635	2	N	142	194	1			42
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

08	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

08	4017		-0-	-0-	-4017	-0-					N	-0-					-0-
09	30		-0-	-0-	-30	-0-					N	-0-					-0-
10	31		-0-	-0-	-31	-0-					N	-0-					-0-
11	30		-0-	-0-	-30	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

08	611	N	611	-0-	-0-	-0-	137	2	474	9	N	431	359	1			124
09	608	N	608	-0-	-0-	-0-	136	2	472	9	N	429	506	1			47
10	617	N	617	-0-	-0-	-0-	131	2	486	9	N	442	434	1			55
11	591	N	591	-0-	-0-	-0-	119	2	472	9	N	429	360	1			124
12	655	N	655	-0-	-0-	-0-	113	2	542	9	N	493	357	1			259
*01	638	N	638	-0-	-0-	-0-	136	2	502	9	N	456	544	1			170

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

08	10881	X	8089	-0-	-2792	-0-	8089	2			N	-0-					-0-
09	10530	X	6018	-0-	-4512	-0-	6018	2			N	-0-					-0-
10	DELQ PR		4993	-0-	4993	4993	4993	2			N	-0-					-0-
11	10530	X	3962	-0-	-6568	-0-	3962	2			N	-0-					-0-
12	10881	X	3471	-0-	-7410	-0-	3471	2			N	-0-					-0-
*01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

08	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

08	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

08	62	N	16	-0-	-46	-0-	2	1	14	2	N	-0-						168
09	63	N	63	-0-	-0-	-0-	8	1	55	2	N	-0-						168
10	65	N	65	-0-	-0-	-0-	9	1	55	2	N	1	1	1				168
							1	9										
11	53	N	53	-0-	-0-	-0-	8	1	45	2	N	-0-						168
12	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-						168
*01	75	N	75	-0-	-0-	-0-	10	1	65	2	N	-0-						168

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

08	372	N	330	-0-	-42	-0-	44	1	285	2	N	1						71
							1	9										
09	375	N	375	-0-	-0-	-0-	48	1	326	2	N	1						72
							1	9										
10	444	N	444	-0-	-0-	-0-	63	1	371	2	N	9	4	1				77
							10	9										
11	368	N	368	-0-	-0-	-0-	55	1	311	2	N	2						79
							2	9										
12	403	N	301	-0-	-102	-0-	43	1	254	2	N	4						83
							4	9										
01	434	N	357	-0-	-77	-0-	48	1	306	2	N	3						86
							3	9										

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

08	3270	X	3270	-0-	-0-	-0-	3206	2	64	9	N	58						251
09	1320	X	101	-0-	-1219	-0-	93	2	8	9	N	7	162	1				96
10	4402	X	223	-0-	-4179	-0-	217	2	6	9	N	5						101
11	4260	X	-0-	-0-	-4260	-0-					N	-0-						101
*12	7157	X	7157	-0-	-0-	-0-	6979	2	178	9	N	162						263
*01	7322	X	7322	-0-	-0-	-0-	7126	2	196	9	N	178	345	1				96

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					417
09	3811	X	3811	-0-	-0-	-0-	325	1	3486	3	Y	-0-	123	1			294
10	12958	X	9837	-0-	-3121	-0-	762	1	8941	3	Y	122	294	1			122
							134	9									
11	12540	X	10902	-0-	-1638	-0-	749	1	9955	3	Y	180	149	1			153
							198	9									
*12	11788	X	11788	-0-	-0-	-0-	825	1	10818	3	Y	132	162	1			123
							145	9									
*01	11713	X	11713	-0-	-0-	-0-	862	1	10687	3	Y	149	147	1			125
							164	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14003	-0-	14003	14003	1267	1	12648	3	Y	80	102	1			253
							88	9									
09	24345	X	10342	-0-	-14003	-0-	871	1	9418	3	Y	48	181	1			120
							53	9									
10	13919	X	12131	-0-	-1788	-0-	940	1	11092	3	Y	90	102	1			108
							99	9									
11	13470	X	12487	-0-	-983	-0-	863	1	11530	3	Y	85	93	1			100
							94	9									
*12	15026	X	15026	-0-	-0-	-0-	1048	1	13834	3	Y	131	113	1			118
							144	9									
01	13919	X	11800	-0-	-2119	-0-	868	1	10829	3	Y	94	102	1			110
							103	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10059	X	10059	-0-	-0-	-0-	963	1	9027	3	N	63					517
							69	9									
09	9810	X	9489	-0-	-321	-0-	845	1	8569	3	N	68	360	1			225
							75	9									
10	10137	X	9095	-0-	-1042	-0-	741	1	8203	3	N	137	178	1			184
							151	9									
11	9810	X	9447	-0-	-363	-0-	692	1	8677	3	N	71	180	1			75
							78	9									
12	10044	X	9452	-0-	-592	-0-	700	1	8665	3	N	79					154
							87	9									
01	10044	X	9325	-0-	-719	-0-	727	1	8512	3	N	78	175	1			57
							86	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6331	-0-	-2380	-0-	602	1	5644	3	N	77	199	1			160
							85	9									
09	8526	X	8526	-0-	-0-	-0-	749	1	7597	3	N	164					324
							180	9									
10	8558	X	8558	-0-	-0-	-0-	704	1	7797	3	N	52	179	1			197
							57	9									
11	7717	X	7717	-0-	-0-	-0-	566	1	7101	3	N	45	180	1			62
							50	9									
12	7595	X	7033	-0-	-562	-0-	524	1	6487	3	N	20					82
							22	9									
01	8804	X	7892	-0-	-912	-0-	613	1	7178	3	N	92					174
							101	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/20

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2020 - P/A 10/13/20

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/2020

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	34	1	1168	2	Y	112					410
							123	9									
09	1260	N	1178	-0-	-82	-0-	38	1	1078	2	Y	56	180	1			286
							62	9									
10	1623	N	1623	-0-	-0-	-0-	54	1	1460	2	Y	99					385
							109	9									
11	1491	N	1491	-0-	-0-	-0-	177	1	1268	2	Y	42	173	1			254
							46	9									
12	1472	N	1472	-0-	-0-	-0-	50	1	1393	2	Y	26					280
							29	9									
*01	1461	N	1461	-0-	-0-	-0-	111	1	1310	2	Y	36					316
							40	9									

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	381	-0-	-611	-0-	47	1	304	2	Y	27					345
							30	9									
09	1178	N	1178	-0-	-0-	-0-	138	1	932	2	Y	98					443
							108	9									
10	2237	N	2237	-0-	-0-	-0-	308	1	1820	2	Y	99	346	1			196
							109	9									
11	2042	N	2042	-0-	-0-	-0-	303	1	1696	2	Y	39					235
							43	9									
12	2241	N	2241	-0-	-0-	-0-	318	1	1904	2	Y	17					252
							19	9									
*01	2584	N	2584	-0-	-0-	-0-	346	1	2214	2	Y	22					274
							24	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2009	-0-	-2269	-0-	266	1	1730	2	N	12					266
							13	9									
09	4999	X	4999	-0-	-0-	-0-	637	1	4309	2	N	48					314
							53	9									
10	4134	X	4134	-0-	-0-	-0-	599	1	3535	2	N	-0-	234	1			80
11	4016	X	4016	-0-	-0-	-0-	606	1	3393	2	N	15					95
							17	9									
12	5053	X	3438	-0-	-1615	-0-	491	1	2939	2	N	7					102
							8	9									
01	5053	X	3949	-0-	-1104	-0-	533	1	3408	2	N	7					109
							8	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	594	-0-	-522	-0-	79	1	515	2	N	-0-					172
09	1600	N	1600	-0-	-0-	-0-	205	1	1391	2	N	4					176
							4	9									
10	1552	N	1552	-0-	-0-	-0-	221	1	1305	2	N	24	16	1			184
							26	9									
11	1313	N	1313	-0-	-0-	-0-	197	1	1106	2	N	9					193
							10	9									
12	1488	N	1300	-0-	-188	-0-	185	1	1108	2	N	6					199
							7	9									
01	1488	N	1209	-0-	-279	-0-	163	1	1046	2	N	-0-					199

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					140
09	0	X	-0-	-0-	-0-	-0-					N	-0-					140
10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
11	0	X	-0-	-0-	-0-	-0-					N	8					148
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4570	X	4570	-0-	-0-	-0-	660 3	1 9	3907	2	N	3					77
09	4890	X	4070	-0-	-820	-0-	654	1	3416	2	N	-0-					77
10	5053	X	4309	-0-	-744	-0-	651 1	1 9	3657	2	N	1					78
11	4890	X	4035	-0-	-855	-0-	667 4	1 9	3364	2	N	4					82
12	4557	X	4035	-0-	-522	-0-	691	1	3344	2	N	-0-					82
01	4557	X	4375	-0-	-182	-0-	680	1	3695	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	55	1	554	2	N	-0-					87
09	660	N	588	-0-	-72	-0-	57	1	531	2	N	-0-					87
10	617	N	617	-0-	-0-	-0-	59	1	558	2	N	-0-					87
11	600	N	528	-0-	-72	-0-	53	1	475	2	N	-0-					87
12	620	N	509	-0-	-111	-0-	53	1	456	2	N	-0-					87
01	620	N	526	-0-	-94	-0-	51	1	475	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					207
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					207
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					207
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					207
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					207
*01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					461
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					461
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					461
*12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					461
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2277	-0-	-823	1971	63	1	2159	2	N	50	180	1			234
							55	9									
09	3894	X	1923	-0-	-1971	-0-	63	1	1775	2	N	77					311
							85	9									
10	2854	X	2854	-0-	-0-	-0-	98	1	2689	2	N	61	180	1			192
							67	9									
11	2625	X	2625	-0-	-0-	-0-	317	1	2275	2	N	30					222
							33	9									
12	1612	X	1364	-0-	-248	-0-	47	1	1287	2	N	27					249
							30	9									
01	1612	X	1200	-0-	-412	-0-	92	1	1075	2	N	30					279
							33	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

08	4402	X	2610	-0-	-1792	-0-	73	1	2490	2	N	43					216
							47	9									
09	3480	X	2871	-0-	-609	-0-	96	1	2728	2	N	43					259
							47	9									
10	2852	X	2539	-0-	-313	-0-	88	1	2406	2	N	41	181	1			119
							45	9									
11	3085	X	3085	-0-	-0-	-0-	375	1	2686	2	N	22					141
							24	9									
12	2976	X	2505	-0-	-471	-0-	86	1	2383	2	N	33					174
							36	9									
01	2976	X	2445	-0-	-531	-0-	190	1	2235	2	N	18					192
							20	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

08	3131	X	3125	-0-	-6	-0-	87	1	2990	2	N	44					48
							48	9									
09	3030	X	2487	-0-	-543	-0-	83	1	2358	2	N	42					90
							46	9									
10	2821	X	2614	-0-	-207	-0-	91	1	2487	2	N	33					123
							36	9									
11	3030	X	2850	-0-	-180	-0-	343	1	2457	2	N	45					168
							50	9									
12	3131	X	2761	-0-	-370	-0-	96	1	2645	2	N	18	179	1			7
							20	9									
01	3131	X	2923	-0-	-208	-0-	225	1	2641	2	N	52					59
							57	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6925	-0-	6925	6925	646	1	6243	3	Y	33	42	1			138
							36	9									
09	DLQ	G-10	6877	-0-	6877	13802	598	1	6250	3	Y	26	100	1			64
							29	9									
10	DLQ	G-10	6905	-0-	6905	20707	552	1	6306	3	Y	43	48	1			59
							47	9									
11	DLQ	G-10	9604	-0-	9604	30311	686	1	8859	3	Y	54	59	1			54
							59	9									
12	DLQ	G-10	8542	-0-	8542	38853	615	1	7859	3	Y	62	53	1			63
							68	9									
*01	46427	X	7574	-0-	-38853	-0-	576	1	6943	3	Y	50	54	1			59
							55	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

08	DLQ	G-10	2446	-0-	2446	7095	236	1	2076	3	Y	122	183	1			-0-
							134	9									
09	9435	X	2340	-0-	-7095	-0-	214	1	2040	3	Y	78	78	1			-0-
							86	9									
10	2418	X	2130	-0-	-288	-0-	178	1	1850	3	Y	93	66	1			27
							102	9									
11	2370	X	2246	-0-	-124	-0-	173	1	2029	3	Y	40	33	1			34
							44	9									
12	2449	X	2154	-0-	-295	-0-	169	1	1961	3	Y	22	32	1			24
							24	9									
01	2449	X	2231	-0-	-218	-0-	183	1	2014	3	Y	31	30	1			25
							34	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

08	DLQ	G-10	5630	-0-	5630	5630	532	1	5070	3	Y	25	32	1			134
							28	9									
09	11402	X	5772	-0-	-5630	-0-	508	1	5241	3	Y	21	79	1			76
							23	9									
10	4581	X	4581	-0-	-0-	-0-	371	1	4181	3	Y	26	30	1			72
							29	9									
11	5266	X	5266	-0-	-0-	-0-	381	1	4854	3	Y	28	30	1			70
							31	9									
*12	5026	X	5026	-0-	-0-	-0-	367	1	4622	3	Y	34	29	1			75
							37	9									
*01	5432	X	5432	-0-	-0-	-0-	418	1	4977	3	Y	34	37	1			72
							37	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	7	1	47	2	Y	-0-					3
09	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					3
10	167	N	167	-0-	-0-	-0-	24	1	142	2	Y	1	3	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	20	1	111	2	Y	-0-					1
12	155	N	139	-0-	-16	-0-	20	1	119	2	Y	-0-					1
01	155	N	117	-0-	-38	-0-	16	1	101	2	Y	-0-					1

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2436	-0-	-2028	-0-	325	1	2111	2	Y	-0-					112
09	4819	X	4819	-0-	-0-	-0-	618	1	4182	2	Y	17					129
							19	9									
10	4619	X	3955	-0-	-664	-0-	565	1	3337	2	Y	48	40	1			137
							53	9									
11	4470	X	3346	-0-	-1124	-0-	507	1	2839	2	Y	-0-					137
12	4960	X	3956	-0-	-1004	-0-	565	1	3380	2	Y	10					147
							11	9									
01	4991	X	3262	-0-	-1729	-0-	441	1	2821	2	Y	-0-					147

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	517	-0-	-351	-0-	69	1	448	2	N	-0-					142
09	1059	N	1059	-0-	-0-	-0-	136	1	923	2	N	-0-					142
10	801	N	801	-0-	-0-	-0-	112	1	664	2	N	23	12	1			153
							25	9									
11	849	N	849	-0-	-0-	-0-	128	1	719	2	N	2					155
							2	9									
12	1085	N	851	-0-	-234	-0-	122	1	729	2	N	-0-					155
*01	878	N	878	-0-	-0-	-0-	117	1	751	2	N	9					164
							10	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	145	-0-	-258	-0-	19	1	126	2	N	-0-					163
09	549	N	549	-0-	-0-	-0-	71	1	478	2	N	-0-					163
10	310	N	259	-0-	-51	-0-	37	1	218	2	N	4	4	1			163
							4	9									
11	438	N	438	-0-	-0-	-0-	66	1	372	2	N	-0-					163
12	753	N	753	-0-	-0-	-0-	108	1	645	2	N	-0-					163
*01	591	N	591	-0-	-0-	-0-	80	1	511	2	N	-0-					163

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	56	1	363	2	N	-0-					136
09	499	N	499	-0-	-0-	-0-	64	1	435	2	N	-0-					136
10	434	N	432	-0-	-2	-0-	62	1	364	2	N	5	5	1			136
							6	9									
11	420	N	418	-0-	-2	-0-	63	1	351	2	N	4					140
							4	9									
12	527	N	421	-0-	-106	-0-	60	1	357	2	N	4					144
							4	9									
01	434	N	424	-0-	-10	-0-	57	1	366	2	N	1					145
							1	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	30	1	196	2	N	-0-					95
09	321	N	321	-0-	-0-	-0-	41	1	280	2	N	-0-					95
10	347	N	347	-0-	-0-	-0-	50	1	295	2	N	2	2	1			95
							2	9									
11	319	N	319	-0-	-0-	-0-	48	1	271	2	N	-0-					95
12	317	N	317	-0-	-0-	-0-	45	1	272	2	N	-0-					95
*01	320	N	320	-0-	-0-	-0-	43	1	277	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	21	34	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	126	1	808	2	Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	5761	-0-	-1958	-0-	5470 72	2 9	219	3	N	65					215
09	7500	X	5009	-0-	-2491	-0-	4745 69	2 9	195	3	N	63	179	1			99
10	7750	X	3147	-0-	-4603	-0-	2900 42	2 9	205	3	N	38					137
11	7500	X	2793	-0-	-4707	-0-	2569 35	2 9	189	3	N	32					169
12	6386	X	2912	-0-	-3474	-0-	2760 1	2 9	151	3	N	1					170
01	5766	X	2650	-0-	-3116	-0-	2517	2	133	3	N	-0-					170

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76570	X	72011	-0-	-4559	-0-	68122 1404	2 9	2485	3	N	1276	1251	1			105
09	74100	X	69594	-0-	-4506	-0-	65780 1371	2 9	2443	3	N	1246	1242	1			109
10	75981	X	70693	-0-	-5288	-0-	65006 1404	2 9	4283	3	N	1276	1261	1			124
11	71820	X	67043	-0-	-4777	-0-	61746 1156	2 9	4141	3	N	1051	1080	1			95
12	74214	X	71969	-0-	-2245	-0-	66989 1610	2 9	3370	3	N	1464	1449	1			110
*01	73807	X	73807	-0-	-0-	-0-	68996 1467	2 9	3344	3	N	1334	1264	1			180

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4324	X	4324	-0-	-0-	-0-	4117 31	2 9	176	3	N	28					185
09	4740	X	3726	-0-	-1014	-0-	3569	2	157	3	N	-0-	173	1			12
10	4898	X	4245	-0-	-653	-0-	3904 56	2 9	285	3	N	51					63
11	4740	X	3365	-0-	-1375	-0-	3073 57	2 9	235	3	N	52					115
12	4867	X	3612	-0-	-1255	-0-	3391 28	2 9	193	3	N	25					140
01	4309	X	3517	-0-	-792	-0-	3294 44	2 9	179	3	N	40					180

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	125	9	N	114	172	1			90
09	168	N	168	-0-	-0-	-0-	11	1	157	9	N	143					233
10	63	N	63	-0-	-0-	-0-	4	1	59	9	N	54	183	1			104
11	138	N	138	-0-	-0-	-0-	11	1	127	9	N	115	175	1			44
*12	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1523	-0-	-213	-0-	182	1	1319	2	N	20					183
							22	9									
09	1800	N	1501	-0-	-299	-0-	168	1	1234	2	N	90	191	1			82
							99	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6050	-0-	-863	-0-	6004	2	46	9	N	42	177	1			15
09	3401	X	3401	-0-	-0-	-0-	3394	2	7	9	N	6					21
10	1461	X	1461	-0-	-0-	-0-	1455	2	6	9	N	5					26
11	5850	X	5286	-0-	-564	-0-	5255	2	31	9	N	28					54
12	6045	X	5845	-0-	-200	-0-	5815	2	30	9	N	27					81
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					81

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104129	X	98266	-0-	-5863	-0-	90932	2	3577	3	N	3415	3241	1			326
							3757	9									
09	98700	X	94428	-0-	-4272	-0-	87452	2	3516	3	N	3145	3195	1			276
							3460	9									
10	101432	X	99478	-0-	-1954	-0-	89617	2	6197	3	N	3331	3221	1			386
							3664	9									
11	97110	X	96085	-0-	-1025	-0-	86286	2	6161	3	N	3307	3238	1			455
							3638	9									
12	98270	X	96445	-0-	-1825	-0-	87933	2	4686	3	N	3478	3602	1			331
							3826	9									
01	99479	X	92217	-0-	-7262	-0-	84140	2	4286	3	N	3446	3262	1			515
							3791	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47027	X	44177	-0-	-2850	-0-	41394	2	1682	3	N	1001	1080	1			118
							1101	9									
09	63900	X	41706	-0-	-22194	-0-	39013	2	1622	3	N	974	900	1			192
							1071	9									
10	66030	X	43419	-0-	-22611	-0-	39538	2	2784	3	N	997	904	1			285
							1097	9									
11	63900	X	42624	-0-	-21276	-0-	38713	2	2830	3	N	983	1080	1			188
							1081	9									
12	44795	X	40334	-0-	-4461	-0-	37527	2	2041	3	N	696	726	1			158
							766	9									
01	44175	X	39193	-0-	-4982	-0-	36117	2	1909	3	N	1061	905	1			314
							1167	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	29140	X	23589	-0-	-5551	-0-	22100	2	922	3	N	515	539	1	135
							567	9							
09	0	W	21813	-0-	21813	21813	20406	2	871	3	N	487	532	1	90
							536	9							
10	0	W	22409	-0-	22409	44222	20426	2	1441	3	N	493	358	1	225
							542	9							
11	0	W	25478	-0-	25478	69700	23161	2	1697	3	N	564	542	1	247
							620	9							
12	0	W	24440	-0-	24440	94140	22650	2	1234	3	N	505	538	1	214
							556	9							
01	0	W	33030	-0-	33030	127170	218	1	30467	2	N	642	722	1	134
							1639	3	706	9					

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	17236	X	15692	-0-	-1544	-0-	14587	2	622	3	N	439	360	1	279
							483	9							
09	16380	X	14795	-0-	-1585	-0-	13724	2	599	3	N	429	534	1	174
							472	9							
10	16430	X	15704	-0-	-726	-0-	14167	2	1032	3	N	459	533	1	100
							505	9							
11	15900	X	15342	-0-	-558	-0-	13801	2	1054	3	N	443	331	1	212
							487	9							
12	16027	X	15749	-0-	-278	-0-	14535	2	822	3	N	356	373	1	195
							392	9							
*01	16938	X	16938	-0-	-0-	-0-	112	1	15633	2	N	323	366	1	152
							838	3	355	9					

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-			-0-
12	111505	X	111505	-0-	-0-	-0-	99179	2	5265	3	N	6419	5601	1	818
							7061	9							
*01	145346	X	145346	-0-	-0-	-0-	130040	2	6707	3	N	7817	7980	1	655
							8599	9							

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	63301	X	63301	-0-	-0-	-0-	61444	2	1857	9	N	1688	1684	1	162
09	61047	X	61047	-0-	-0-	-0-	59243	2	1804	9	N	1640	1516	1	286
10	64608	X	64608	-0-	-0-	-0-	62710	2	1898	9	N	1725	1700	1	311
11	61637	X	61637	-0-	-0-	-0-	59802	2	1835	9	N	1668	1710	1	269
*12	62384	X	62384	-0-	-0-	-0-	60489	2	1895	9	N	1723	1702	1	290
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT			290

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	8277	X	6594	-0-	-1683	-0-	6408	2	186	9	N	169	190	1	160
09	8010	X	7094	-0-	-916	-0-	6943	2	151	9	N	137	188	1	109
10	8403	X	8403	-0-	-0-	-0-	8227	2	176	9	N	160	190	1	79
11	7870	X	7870	-0-	-0-	-0-	7658	2	212	9	N	193	190	1	82
*12	7858	X	7858	-0-	-0-	-0-	7648	2	210	9	N	191	190	1	83
01	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT			83

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	322	2	12	9	N	11					68
09	310	N	310	-0-	-0-	-0-	309	2	1	9	N	1					69
10	310	N	300	-0-	-10	-0-	291	2	9	9	N	8					77
11	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7					84
*12	228	N	228	-0-	-0-	-0-	199	2	29	9	N	26	95	1			15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

08	6076	X	5940	-0-	-136	-0-	5823	2	117	9	N	106					185
09	5880	X	5651	-0-	-229	-0-	5544	2	107	9	N	97	190	1			92
10	6076	X	5527	-0-	-549	-0-	5414	2	113	9	N	103					195
11	5167	X	5167	-0-	-0-	-0-	5064	2	103	9	N	94	190	1			99
12	5952	X	5538	-0-	-414	-0-	5424	2	114	9	N	104	95	1			108
01	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					108

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

08	19158	X	9248	-0-	-9910	-0-	8949	2	299	9	N	272	175	1			235
09	18540	X	9661	-0-	-8879	-0-	9364	2	297	9	N	270	360	1			145
10	18755	X	9406	-0-	-9349	-0-	9116	2	290	9	N	264	181	1			228
11	13590	X	7592	-0-	-5998	-0-	7373	2	219	9	N	199	366	1			61
12	11594	X	7260	-0-	-4334	-0-	7011	2	249	9	N	226	183	1			104
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					104

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

08	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2624	-0-	-11	-0-	20	1	2604	2	N	-0-					-0-
09	2592	N	2592	-0-	-0-	-0-	20	1	2572	2	N	-0-					-0-
*10	3040	N	3040	-0-	-0-	-0-	25	1	2943	2	N	65					65
							72	9									
*11	2550	N	2347	-0-	-203	-0-	20	1	2270	2	N	52					117
							57	9									
*12	2666	N	1813	-0-	-853	-0-	15	1	1767	2	N	28					145
							31	9									
01	2976	N	2394	-0-	-582	-0-	20	1	2343	2	N	28	173	1			-0-
							31	9									

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	1955	-0-	-0-	-0-	38	1	1849	2	N	62					66
							68	9									
09	0	N	-0-	-0-	-0-	-0-					N	48					114
10	2825	N	2825	-0-	-0-	-0-	55	1	2691	2	N	72					186
							79	9									
11	2533	N	2533	-0-	-0-	-0-	49	1	2417	2	N	61	182	1			65
							67	9									
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

08	4991	X	4991	-0-	-0-	-0-	186	1	4805	2	N	-0-					-0-
09	4284	X	4284	-0-	-0-	-0-	138	1	4146	2	N	-0-					-0-
10	7505	X	7505	-0-	-0-	-0-	240	1	7265	2	N	-0-					-0-
11	5058	X	5058	-0-	-0-	-0-	171	1	4887	2	N	-0-					-0-
*12	5178	X	5178	-0-	-0-	-0-	189	1	4989	2	N	-0-					-0-
*01	7085	X	7085	-0-	-0-	-0-	262	1	6823	2	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13795	X	9192	-0-	-4603	-0-	340	1	8805	2	N	43	170	1			-0-
							47	9									
09	12240	X	8670	-0-	-3570	-0-	279	1	8345	2	N	42					42
							46	9									
10	11501	X	11301	-0-	-200	-0-	360	1	10896	2	N	41					83
							45	9									
11	12511	X	12511	-0-	-0-	-0-	423	1	12042	2	N	42					125
							46	9									
12	11501	X	9034	-0-	-2467	-0-	328	1	8661	2	N	41					166
							45	9									
01	11315	X	9815	-0-	-1500	-0-	361	1	9408	2	N	42					208
							46	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

08	20584	X	3501	-0-	-17083	-0-	130	1	3371	2	N	-0-					-0-
09	18750	X	3061	-0-	-15689	-0-	99	1	2962	2	N	-0-					-0-
10	7006	X	3140	-0-	-3866	-0-	100	1	3040	2	N	-0-					-0-
11	4350	X	2860	-0-	-1490	-0-	97	1	2763	2	N	-0-					-0-
12	4495	X	2835	-0-	-1660	-0-	104	1	2731	2	N	-0-					-0-
01	3503	X	2769	-0-	-734	-0-	102	1	2667	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

08	3193	X	2266	-0-	-927	-0-	84	1	2182	2	N	-0-					-0-
09	2910	X	1350	-0-	-1560	-0-	44	1	1306	2	N	-0-					-0-
10	2077	X	1105	-0-	-972	-0-	35	1	1070	2	N	-0-					-0-
11	2190	X	1735	-0-	-455	-0-	59	1	1676	2	N	-0-					-0-
12	2263	X	1496	-0-	-767	-0-	55	1	1441	2	N	-0-					-0-
01	2263	X	865	-0-	-1398	-0-	32	1	833	2	N	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

08	29884	X	26330	-0-	-3554	-0-	979	1	25351	2	N	-0-					-0-
09	28650	X	23364	-0-	-5286	-0-	755	1	22609	2	N	-0-					-0-
10	27590	X	26646	-0-	-944	-0-	852	1	25794	2	N	-0-					-0-
11	26700	X	22481	-0-	-4219	-0-	762	1	21719	2	N	-0-					-0-
12	27249	X	24462	-0-	-2787	-0-	894	1	23568	2	N	-0-					-0-
01	26660	X	24364	-0-	-2296	-0-	899	1	23465	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

08	4371	X	3318	-0-	-1053	-0-	123	1	3195	2	N	-0-					-0-
09	4230	X	3671	-0-	-559	-0-	119	1	3552	2	N	-0-					-0-
10	3224	X	2900	-0-	-324	-0-	93	1	2807	2	N	-0-					-0-
11	3846	X	3846	-0-	-0-	-0-	130	1	3716	2	N	-0-					-0-
12	3782	X	3431	-0-	-351	-0-	125	1	3306	2	N	-0-					-0-
01	3782	X	3003	-0-	-779	-0-	111	1	2892	2	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6882	X	451	-0-	-6431	-0-	17	1	434	2	N	-0-			-0-
09	5910	X	579	-0-	-5331	-0-	19	1	560	2	N	-0-			-0-
10	3689	X	459	-0-	-3230	-0-	15	1	444	2	N	-0-			-0-
11	1170	X	1170	-0-	-0-	-0-	40	1	1130	2	N	-0-			-0-
*12	897	X	897	-0-	-0-	-0-	33	1	864	2	N	-0-			-0-
*01	631	X	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	157	-0-	-122	-0-	6	1	151	2	N	-0-			-0-
09	390	N	240	-0-	-150	-0-	8	1	232	2	N	-0-			-0-
10	255	N	255	-0-	-0-	-0-	8	1	247	2	N	-0-			-0-
11	265	N	265	-0-	-0-	-0-	9	1	256	2	N	-0-			-0-
*12	354	N	354	-0-	-0-	-0-	13	1	341	2	N	-0-			-0-
*01	782	N	782	-0-	-0-	-0-	29	1	753	2	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6820	X	5692	-0-	-1128	-0-	212	1	5480	2	N	-0-			-0-
09	7191	X	7191	-0-	-0-	-0-	232	1	6959	2	N	-0-			-0-
10	6293	X	5551	-0-	-742	-0-	177	1	5374	2	N	-0-			-0-
11	6090	X	4050	-0-	-2040	-0-	137	1	3913	2	N	-0-			-0-
12	7440	X	4152	-0-	-3288	-0-	152	1	4000	2	N	-0-			-0-
01	7440	X	6750	-0-	-690	-0-	249	1	6501	2	N	-0-			-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13051	X	10574	-0-	-2477	-0-	393	1	10179	2	N	2			32
							2	9							
09	12309	X	12309	-0-	-0-	-0-	398	1	11909	2	N	2			34
							2	9							
10	11904	X	10452	-0-	-1452	-0-	334	1	10116	2	N	2			36
							2	9							
11	11520	X	9547	-0-	-1973	-0-	324	1	9221	2	N	2			38
							2	9							
12	12710	X	10535	-0-	-2175	-0-	385	1	10148	2	N	2			40
							2	9							
01	12710	X	10331	-0-	-2379	-0-	381	1	9948	2	N	2			42
							2	9							

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	92	-0-	-652	-0-	3	1	89	2	N	-0-			-0-
09	1230	N	34	-0-	-1196	-0-	1	1	33	2	N	-0-			-0-
10	279	N	56	-0-	-223	-0-	2	1	54	2	N	-0-			-0-
11	90	N	20	-0-	-70	-0-	1	1	19	2	N	-0-			-0-
*12	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-			-0-
*01	1162	N	1162	-0-	-0-	-0-	43	1	1119	2	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3861	-0-	-1285	-0-	143	1	3698	2	N	18					99
							20	9									
09	5250	X	4913	-0-	-337	-0-	158	1	4736	2	N	17					116
							19	9									
10	5425	X	4312	-0-	-1113	-0-	137	1	4155	2	N	18					134
							20	9									
11	5250	X	3917	-0-	-1333	-0-	132	1	3765	2	N	18					152
							20	9									
12	5394	X	3968	-0-	-1426	-0-	144	1	3804	2	N	18					170
							20	9									
01	5084	X	3986	-0-	-1098	-0-	146	1	3820	2	N	18					188
							20	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	4	1	118	2	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
12	124	N	66	-0-	-58	-0-	2	1	64	2	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	7093	-0-	-4253	-0-	264	1	6829	2	N	-0-					-0-
09	10260	X	4	-0-	-10256	-0-	4	2			N	-0-					-0-
10	10602	X	43	-0-	-10559	-0-	1	1	42	2	N	-0-					-0-
11	10260	X	-0-	-0-	-10260	-0-					N	-0-					-0-
12	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
01	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	4909	-0-	-1415	-0-	183	1	4726	2	N	-0-					-0-
09	6120	X	5166	-0-	-954	-0-	167	1	4999	2	N	-0-					-0-
10	5859	X	4845	-0-	-1014	-0-	155	1	4690	2	N	-0-					-0-
11	5580	X	4591	-0-	-989	-0-	156	1	4435	2	N	-0-					-0-
12	5766	X	5708	-0-	-58	-0-	209	1	5499	2	N	-0-					-0-
01	5332	X	5121	-0-	-211	-0-	189	1	4932	2	N	-0-					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
09	4260	X	2954	-0-	-1306	-0-	2954	2			N	-0-					-0-
10	4402	X	3268	-0-	-1134	-0-	3268	2			N	-0-					-0-
11	4380	X	2206	-0-	-2174	-0-	2206	2			N	-0-					-0-
12	4526	X	2290	-0-	-2236	-0-	2290	2			N	-0-					-0-
01	4526	X	2168	-0-	-2358	-0-	2168	2			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2631	-0-	-717	-0-	98	1	2533	2	N	-0-					-0-
09	3748	X	3748	-0-	-0-	-0-	121	1	3627	2	N	-0-					-0-
10	3410	X	2858	-0-	-552	-0-	91	1	2767	2	N	-0-					-0-
11	3300	X	3271	-0-	-29	-0-	111	1	3160	2	N	-0-					-0-
12	3410	X	3179	-0-	-231	-0-	116	1	3063	2	N	-0-					-0-
01	3410	X	3306	-0-	-104	-0-	122	1	3184	2	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

08	120 N	120	-0-	-0-	-0-	20	1	100	2	Y	-0-					-0-
09	195 N	195	-0-	-0-	-0-	95	1	100	2	Y	-0-					-0-
10	191 N	191	-0-	-0-	-0-	36	1	155	2	Y	-0-					-0-
11	198 N	198	-0-	-0-	-0-	73	1	125	2	Y	-0-					-0-
12	303 N	303	-0-	-0-	-0-	73	1	230	2	Y	-0-					-0-
*01	272 N	272	-0-	-0-	-0-	239	1	33	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	471	-0-	-4489	-0-	200 1	1 9	270	3	N	1					49
09	16043	X	16043	-0-	-0-	-0-	750 166	1 9	15127	3	N	151	120	1			80
10	17630	X	17630	-0-	-0-	-0-	992 130	1 9	16508	3	N	118	129	1			69
11	10112	X	10112	-0-	-0-	-0-	999 96	1 9	9017	3	N	87					156
12	10890	X	10890	-0-	-0-	-0-	1147 118	1 9	9625	3	N	107	128	1			135
*01	11319	X	11319	-0-	-0-	-0-	1147 101	1 9	10071	3	N	92	110	1			117

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6391 PERF. 6083 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2020

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27931	X	19077	-0-	-8854	-0-	967 188	1 9	17922	3	Y	171	159	1			22
09	23400	X	22836	-0-	-564	-0-	833 201	1 9	21802	3	Y	183	193	1			12
10	23915	X	23915	-0-	-0-	-0-	1028 242	1 9	22645	3	Y	220	208	1			24
11	23835	X	23835	-0-	-0-	-0-	994 240	1 9	22601	3	Y	218	218	1			24
12	28450	X	28450	-0-	-0-	-0-	1040 289	1 9	27121	3	Y	263	279	1			8
*01	35223	X	35223	-0-	-0-	-0-	1014 350	1 9	33859	3	Y	318	278	1			48

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26691	#	11939	-0-	-14752	-0-	426	1	11227	3	Y	260	276	1			35
							286	9									
09	25830	#	9353	-0-	-16477	-0-	413	1	8777	3	Y	148	166	1			17
							163	9									
*10	17422	#	2908	-0-	-14514	-0-	255	1	2596	3	Y	52	69	1			-0-
							57	9									
*11	15660	#	424	-0-	-15236	-0-	111	1	207	3	Y	96	96	1			-0-
							106	9									
*12	15376	#	853	-0-	-14523	-0-	66	1	787	3	Y	-0-					-0-
01	11935	#	674	-0-	-11261	-0-	143	1	531	3	Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45880		34984	-0-	-10896	-0-	470	1	33634	3	Y	800	757	1			107
							880	9									
09	44400		34925	-0-	-9475	-0-	841	1	33279	3	Y	732	791	1			48
							805	9									
10	45880		37354	-0-	-8526	-0-	873	1	35748	3	Y	666	639	1			75
							733	9									
11	44400		32546	-0-	-11854	-0-	721	1	31136	3	Y	626	622	1	11	8	68
							689	9									
12	42997	#	24917	-0-	-18080	-0-	847	1	23572	3	Y	453	508	1			13
							498	9									
01	37355	#	20162	-0-	-17193	-0-	859	1	18860	3	Y	403	355	1			61
							443	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47709		42229	-0-	-5480	-0-	732	1	40505	3	Y	902	847	1			119
							992	9									
09	46170		38223	-0-	-7947	-0-	708	1	36511	3	Y	913	972	1			60
							1004	9									
10	47709		38468	-0-	-9241	-0-	534	1	36912	3	Y	929	885	1			104
							1022	9									
11	45780	#	39294	-0-	-6486	-0-	548	1	37907	3	Y	763	782	1			85
							839	9									
12	45260	#	34186	-0-	-11074	-0-	562	1	32581	3	Y	948	1003	1			30
							1043	9									
01	42222	#	26215	-0-	-16007	-0-	577	1	24847	3	Y	719	640	1			109
							791	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19175		31809	-0-	12634	12634	281	1	30682	3	N	769	542	1			227
							846	9									
11	44250		42876	-0-	-1374	11260	408	1	41457	3	N	919	903	1			243
							1011	9									
12	45725		39656	-0-	-6069	5191	422	1	38334	3	N	818	910	1			151
							900	9									
01	45725		35539	-0-	-10186	-0-	422	1	34410	3	N	643	546	1			248
							707	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13323	X	13323	-0-	-0-	-0-	13091	2	232	9	N	211	177	1			223
09	14141	X	14141	-0-	-0-	-0-	13911	2	230	9	N	209	178	1			254
10	14439	X	14439	-0-	-0-	-0-	14224	2	215	9	N	195	357	1			92
11	12870	X	10343	-0-	-2527	-0-	10154	2	189	9	N	172	178	1			86
12	13345	X	13345	-0-	-0-	-0-	12936	2	409	9	N	372	189	1			269
*01	13577	X	13577	-0-	-0-	-0-	13303	2	274	9	N	249	361	1			157

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	4738	-0-	-2671	-0-	1039	1	3666	2	Y	30	178	1			52
							33	9									
09	5610	X	5409	-0-	-201	-0-	951	1	4443	2	Y	14					66
							15	9									
10	5704	X	5600	-0-	-104	-0-	1159	1	4374	2	Y	61					127
							67	9									
11	5520	X	4388	-0-	-1132	-0-	965	1	3379	2	Y	40					167
							44	9									
12	5580	X	5003	-0-	-577	-0-	996	1	3950	2	Y	52					219
							57	9									
01	5611	X	3857	-0-	-1754	-0-	1025	1	2756	2	Y	69	185	1			103
							76	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

08	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			1
09	180	N	31	-0-	-149	-0-	4	1	26	2	Y	1					2
							1	9									
10	54	N	54	-0-	-0-	-0-	9	1	44	2	Y	1	2	1			1
							1	9									
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
12	110	N	110	-0-	-0-	-0-	17	1	91	2	Y	2					3
							2	9									
*01	207	N	207	-0-	-0-	-0-	41	1	159	2	Y	6	5	1			4
							7	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

08	3007	X	1824	-0-	-1183	-0-	294	1	1455	2	Y	68	154	1			70
							75	9									
09	5014	X	5014	-0-	-0-	-0-	631	1	4240	2	Y	130					200
							143	9									
10	3469	X	3469	-0-	-0-	-0-	563	1	2817	2	Y	81	171	1			110
							89	9									
11	3180	X	3081	-0-	-99	-0-	513	1	2537	2	Y	28					138
							31	9									
12	5177	X	2606	-0-	-2571	-0-	411	1	2158	2	Y	34					172
							37	9									
01	5177	X	3702	-0-	-1475	-0-	739	1	2831	2	Y	120	167	1			125
							132	9									

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	193	-0-	-365	-0-	31	1	154	2	Y	7	21	1			10
							8	9									
09	660	N	517	-0-	-143	-0-	65	1	438	2	Y	13					23
							14	9									
10	217	N	10	-0-	-207	-0-	2	1	8	2	Y	-0-	14	1			9
11	180	N	71	-0-	-109	-0-	12	1	58	2	Y	1					10
							1	9									
12	527	N	211	-0-	-316	-0-	33	1	175	2	Y	3					13
							3	9									
*01	251	N	251	-0-	-0-	-0-	50	1	192	2	Y	8	12	1			9
							9	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

08	1023	#	65	-0-	-958	-0-	54	2	11	9	N	10					157
09	990	#	42	-0-	-948	-0-	42	2			N	-0-					157
10	899	#	48	-0-	-851	-0-	42	2	6	9	N	5	125	1			37
11	750	#	42	-0-	-708	-0-	42	2			N	-0-					37
12	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					37
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					91
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					91
10	62	N	-0-	-0-	-62	-0-					N	-0-					91
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					91
12	62	N	-0-	-0-	-62	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	10					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

08	9176	#	-0-	-0-	-9176	-0-					N	-0-					207
09	8760	#	-0-	-0-	-8760	-0-					N	-0-					207
10	9207	#	-0-	-0-	-9207	-0-					N	-0-					207
11	8700	#	-0-	-0-	-8700	-0-					N	-0-					207
12	3689	#	NO RPT	-0-	-3689	-0-					N	NO RPT					207
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

08	DLQ G-10		309	-0-	309	B	-56696	50	1	259	2	Y	-0-				-0-
09	0	N	303	-0-	303	B	-56393	20	1	283	2	Y	-0-				-0-
10	0	N	361	-0-	361	B	-56032	18	1	343	2	Y	-0-				-0-
11	300	N	295	-0-	-5	B	-56032	19	1	276	2	Y	-0-				-0-
12	310	N	291	-0-	-19	B	-56032	35	1	256	2	Y	-0-				-0-
01	372	N	177	-0-	-195	B	-56032	24	1	153	2	Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

08	DLQ G-10		611	-0-	611	B	611	100	1	511	2	Y	-0-				-0-
09	1164	N	553	-0-	-611	B	-0-	36	1	517	2	Y	-0-				-0-
10	582	N	582	-0-	-0-	B	-0-	29	1	553	2	Y	-0-				-0-
11	600	N	495	-0-	-105	B	-0-	31	1	464	2	Y	-0-				-0-
12	558	N	533	-0-	-25	B	-0-	63	1	470	2	Y	-0-				-0-
01	589	N	498	-0-	-91	B	-0-	67	1	431	2	Y	-0-				-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

08	DLQ G-10		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2020

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

08	579	N	579	-0-	-0-	-0-	579	1			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

08	496	N	-0-	-0-	-496	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	591	-0-	-370 B	-0-	591	3			N	-0-					7
09	930	X	393	-0-	-537 B	-0-	393	3			N	-0-					7
10	992	X	369	-0-	-623 B	-0-	369	3			N	-0-					7
11	960	X	458	-0-	-502 B	-0-	458	3			N	-0-					7
12	992	X	801	-0-	-191 B	-0-	801	3			N	-0-					7
*01	744	X	744	-0-	-0- B	-0-	744	3			N	-0-					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	20	-0-	-42 B	-0-	4	1	16	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	7	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					98
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	49	-0-	49	49	49	2			N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	49					N	-0-					112
01	14B2	EXT	54	-0-	54	103	54	2			N	-0-					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	1					255
09	0	N	-0-	-0-	-0-	-0-					Y	3					258
10	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1					259
11	1207	N	1207	-0-	-0-	-0-	1205	2	2	9	Y	2					261
*12	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					262
01	1240	N	1145	-0-	-95	-0-	1142	2	3	9	Y	3					265

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4730	-0-	-292	-0-	4712	2	18	9	N	16					242
09	4770	X	4369	-0-	-401	-0-	4350	2	19	9	N	17					259
10	4929	X	4927	-0-	-2	-0-	4907	2	20	9	N	18					277
11	4770	X	4365	-0-	-405	-0-	4346	2	19	9	N	17					294
12	4898	X	4490	-0-	-408	-0-	4471	2	19	9	N	17	181	1			130
01	4929	X	4596	-0-	-333	-0-	4564	2	32	9	N	29					159

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					47
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					47
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					47
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					47
*12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					47
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	X	856	-0-	-0-	-0-	856	2			N	-0-					205
09	900	X	821	-0-	-79	-0-	821	2			N	-0-					205
10	930	X	886	-0-	-44	-0-	886	2			N	-0-					205
11	840	X	669	-0-	-171	-0-	669	2			N	-0-					205
12	868	X	768	-0-	-100	-0-	768	2			N	-0-					205
01	899	X	867	-0-	-32	-0-	867	2			N	-0-					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					217
09	0	N	-0-	-0-	-0-	-0-					N	-0-					217
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-2511					N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
09	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
10	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
11	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
12	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
01	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

08	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

08	4991	X	8	-0-	-4983	-0-	3	1	5	2	N	-0-					140
09	4830	X	1	-0-	-4829	-0-	1	2			N	-0-					140
10	4216	X	86	-0-	-4130	-0-	4	1	9	2	N	66	181	1			25
							73	9									
11	773	X	773	-0-	-0-	-0-	203	1	550	2	N	18					43
							20	9									
*12	414	X	414	-0-	-0-	-0-	113	1	245	2	N	51					94
							56	9									
*01	100	X	100	-0-	-0-	-0-	29	1	71	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

08	1308	N	1308	-0-	-0-	-0-	423	1	885	2	N	-0-					162
09	1290	N	740	-0-	-550	-0-	211	1	526	2	N	3					165
							3	9									
10	1333	N	653	-0-	-680	-0-	214	1	432	2	N	6					171
							7	9									
11	1260	N	1005	-0-	-255	-0-	270	1	732	2	N	3					174
							3	9									
*12	775	N	514	-0-	-261	-0-	162	1	350	2	N	2					176
							2	9									
*01	1348	N	1348	-0-	-0-	-0-	392	1	956	2	N	-0-					176

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

08	1643	N	1562	-0-	-81	-0-	501	1	1048	2	N	12					57
							13	9									
09	1560	N	1057	-0-	-503	-0-	299	1	746	2	N	11					68
							12	9									
10	1838	N	1838	-0-	-0-	-0-	600	1	1214	2	N	22					90
							24	9									
11	1780	N	1780	-0-	-0-	-0-	480	1	1298	2	N	2					92
							2	9									
*12	1924	N	1924	-0-	-0-	-0-	607	1	1314	2	N	3					95
							3	9									
01	1705	N	872	-0-	-833	-0-	254	1	618	2	N	-0-					95

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

08	1940	N	1940	-0-	-0-	-0-	624	1	1305	2	N	10					212
							11	9									
09	1320	N	1197	-0-	-123	-0-	340	1	847	2	N	9	181	1			40
							10	9									
10	2216	N	2216	-0-	-0-	-0-	732	1	1481	2	N	3					43
							3	9									
11	2086	N	2086	-0-	-0-	-0-	546	1	1478	2	N	56					99
							62	9									
*12	2129	N	2129	-0-	-0-	-0-	669	1	1448	2	N	11					110
							12	9									
*01	1805	N	1805	-0-	-0-	-0-	525	1	1280	2	N	-0-					110

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8790	X	8790	-0-	-0-	-0-	540 144	1 9	8106	2	N	131	386	1			155
09	8776	X	8776	-0-	-0-	-0-	600 165	1 9	8011	2	N	150					305
10	8802	X	8802	-0-	-0-	-0-	620 113	1 9	8069	2	N	103	190	1			218
11	7914	X	7914	-0-	-0-	-0-	580 127	1 9	7207	2	N	115	188	1			145
12	8185	X	8185	-0-	-0-	-0-	620 168	1 9	7397	2	N	153	188	1			110
*01	7491	X	7491	-0-	-0-	-0-	560 160	1 9	6771	2	N	145					255

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	654	-0-	-834	-0-	120	1	534	2	N	-0-					67
09	1440	N	568	-0-	-872	-0-	120	1	448	2	N	-0-					67
10	1426	N	120	-0-	-1306	-0-	120	1			N	-0-					67
11	1410	N	617	-0-	-793	-0-	120	1	497	2	N	-0-					67
12	682	N	543	-0-	-139	-0-	120	1	423	2	N	-0-					67
*01	543	N	543	-0-	-0-	-0-	120	1	423	2	N	-0-					67

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1789	-0-	-381	-0-	173 70	1 9	1546	2	N	64					102
09	2237	X	2237	-0-	-0-	-0-	2148	2	89	9	N	81					183
10	2170	X	1221	-0-	-949	-0-	1002	2	219	9	N	199					382
11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-	283	1			99
12	2170	N	994	-0-	-1176	-0-	902	2	92	9	N	84					183
*01	1564	N	1564	-0-	-0-	-0-	1459	2	105	9	N	95					278

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	12	1	112	2	N	-0-					76
09	360	N	133	-0-	-227	-0-	133	2			N	-0-					76
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					76
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					76
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	838	2	55	9	N	50					104
09	2585	N	2585	-0-	-0-	-0-	2531	2	54	9	N	49					153
10	833	N	833	-0-	-0-	-0-	776	2	57	9	N	52					205
11	898	N	898	-0-	-0-	-0-	824	2	74	9	N	67					272
12	881	N	881	-0-	-0-	-0-	839	2	42	9	N	38	169	1			141
*01	853	N	853	-0-	-0-	-0-	798	2	55	9	N	50					191

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8586	X	8586	-0-	-0-	-0-	8459	2	127	9	N	115					375
09	8179	X	8179	-0-	-0-	-0-	8040	2	139	9	N	126					501
10	6031	X	6031	-0-	-0-	-0-	5959	2	72	9	N	65	354	1			212
11	8878	X	8878	-0-	-0-	-0-	8735	2	143	9	N	130	179	1			163
12	8644	X	8644	-0-	-0-	-0-	8521	2	123	9	N	112					275
*01	8705	X	8705	-0-	-0-	-0-	8560	2	145	9	N	132					407

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	2143	2	79	9	N	72					183
09	2032	N	2032	-0-	-0-	-0-	1964	2	68	9	N	62					245
10	2274	N	2274	-0-	-0-	-0-	2200	2	74	9	N	67					312
11	2066	N	2066	-0-	-0-	-0-	2003	2	63	9	N	57	171	1			198
12	2376	N	2376	-0-	-0-	-0-	2281	2	95	9	N	86					284
*01	2340	N	2340	-0-	-0-	-0-	2265	2	75	9	N	68	169	1			183

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	X	2549	-0-	-0-	-0-	254 18	1 9	2277	2	N	16					237
09	2040	X	1638	-0-	-402	-0-	1617	2	21	9	N	19					256
10	2108	X	960	-0-	-1148	-0-	940	2	20	9	N	18					274
11	2460	X	1246	-0-	-1214	-0-	1227	2	19	9	N	17	179	1			112
12	2542	X	1983	-0-	-559	-0-	1924	2	59	9	N	54					166
01	2542	X	1273	-0-	-1269	-0-	1273	2			N	-0-					166

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4879	X	4879	-0-	-0-	-0-	646 45	1 9	4188	3	N	41					219
09	4920	X	4920	-0-	-0-	-0-	685 61	1 9	4174	3	N	55	184	1			90
10	4930	X	4930	-0-	-0-	-0-	661 19	1 9	4250	3	N	17					107
11	4833	X	4833	-0-	-0-	-0-	658 41	1 9	4134	3	N	37					144
12	4619	X	4007	-0-	-612	-0-	594 87	1 9	3326	3	N	79					223
01	4619	X	4089	-0-	-530	-0-	604 6	1 9	3479	3	N	5					228

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	16	1	101	3	N	-0-					40
09	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					40
10	155	N	131	-0-	-24	-0-	18	1	113	3	N	-0-					40
11	120	N	114	-0-	-6	-0-	16	1	98	3	N	-0-					40
12	155	N	84	-0-	-71	-0-	13	1	71	3	N	-0-					40
*01	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	540	-0-	-49	-0-	64 59	1 9	417	3	N	54					151
09	570	N	522	-0-	-48	-0-	64 70	1 9	388	3	N	64	181	1			34
10	558	N	531	-0-	-27	-0-	65 50	1 9	416	3	N	45					79
11	510	N	493	-0-	-17	-0-	65 21	1 9	407	3	N	19					98
12	527	N	442	-0-	-85	-0-	65 11	1 9	366	3	N	10					108
01	527	N	482	-0-	-45	-0-	63 54	1 9	365	3	N	49					157

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

08	217	N	154	-0-	-63	-0-	11 44	1 9	99	3	N	40					129
09	180	N	158	-0-	-22	-0-	14 28	1 9	116	3	N	25					154
10	186	N	175	-0-	-11	-0-	17 24	1 9	134	3	N	22					176
11	175	N	175	-0-	-0-	-0-	17 20	1 9	138	3	N	18					194
12	284	N	284	-0-	-0-	-0-	20 89	1 9	175	3	N	81	179	1			96
*01	271	N	271	-0-	-0-	-0-	25 43	1 9	203	3	N	39					135

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6364	X	6364	-0-	-0-	-0-	638	1	5690	3	N	33					58
							36	9									
09	6451	X	6451	-0-	-0-	-0-	699	1	5702	3	N	45	86	1			17
							50	9									
10	6262	X	6002	-0-	-260	-0-	674	1	5299	3	N	26					43
							29	9									
11	6150	X	5594	-0-	-556	-0-	622	1	4931	3	N	37					80
							41	9									
12	6665	X	6638	-0-	-27	-0-	691	1	5926	3	N	19	81	1			18
							21	9									
01	6665	X	5656	-0-	-1009	-0-	609	1	4994	3	N	48					66
							53	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	-0-	-0-	-2232	-0-					N	-0-					69
09	3	X	-0-	-0-	-3	-0-					N	-0-					69
10	7	X	-0-	-0-	-7	-0-					N	-0-					69
11	7	X	-0-	-0-	-7	-0-					N	-0-					69
12	7	X	-0-	-0-	-7	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4930	X	4930	-0-	-0-	-0-	657	1	4260	3	N	12					219
							13	9									
09	4860	X	4146	-0-	-714	-0-	583	1	3551	3	N	11					230
							12	9									
10	5301	X	4851	-0-	-450	-0-	651	1	4188	3	N	11					241
							12	9									
11	5130	X	4467	-0-	-663	-0-	611	1	3841	3	N	14					255
							15	9									
12	5301	X	4825	-0-	-476	-0-	723	1	4045	3	N	52					307
							57	9									
01	4929	X	4774	-0-	-155	-0-	701	1	4037	3	N	33	183	1			157
							36	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/19/2018

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

08	2418	X	549	-0-	-1869	-0-	516	2	33	9	N	30					455
09	2370	X	620	-0-	-1750	-0-	545	2	75	9	N	68					523
10	2852	X	2385	-0-	-467	-0-	2385	2			N	-0-					523
11	2760	X	1027	-0-	-1733	-0-	1027	2			N	-0-	194	1			329
12	3255	X	24	-0-	-3231	-0-	24	2			N	-0-					329
01	3255	X	712	-0-	-2543	-0-	712	2			N	-0-	2	1			327

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	410	-0-	-489	-0-	410	2			N	-0-					15
09	1170	N	320	-0-	-850	-0-	320	2			N	-0-					15
10	1395	N	1130	-0-	-265	-0-	1130	2			N	-0-					15
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					15
12	3100	N	3396	-0-	296	296	3396	2			N	-0-					15
*01	3100	N	3291	-0-	191	487	3291	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2231	-0-	-621	-0-	221	1	1973	3	N	34					45
							37	9									
09	2760	#	1647	-0-	-1113	-0-	172	1	1403	3	N	65	92	1			18
							72	9									
10	2604	N	2099	-0-	-505	-0-	232	1	1827	3	N	36					54
							40	9									
11	2160	N	1850	-0-	-310	-0-	204	1	1616	3	N	27					81
							30	9									
12	2432	N	2432	-0-	-0-	-0-	250	1	2146	3	N	33	93	1			21
							36	9									
*01	2212	N	2212	-0-	-0-	-0-	229	1	1876	3	N	97					118
							107	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	69	-0-	69	641	69	2		Y	-0-			3
09	14B2 EXT	66	-0-	66	707	66	2		Y	-0-			3
10	771 X	64	-0-	-707	-0-	64	2		Y	-0-			3
11	50 X	50	-0-	-0-	-0-	50	2		Y	-0-			3
12	62 N	62	-0-	-0-	-0-	62	2		Y	-0-			3
*01	62 N	62	-0-	-0-	-0-	62	2		Y	-0-			3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-				Y	-0-			3
09	0 X	-0-	-0-	-0-	-0-				Y	-0-			3
10	0 X	-0-	-0-	-0-	-0-				Y	-0-			3
11	30 X	-0-	-0-	-30	-0-				Y	-0-			3
12	0 X	-0-	-0-	-0-	-0-				Y	-0-			3
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	207 X	207	-0-	-0-	-0-	207	2		Y	-0-			-0-
09	197 X	197	-0-	-0-	-0-	197	2		Y	-0-			-0-
10	193 X	193	-0-	-0-	-0-	193	2		Y	-0-			-0-
11	150 X	150	-0-	-0-	-0-	150	2		Y	-0-			-0-
*12	185 X	185	-0-	-0-	-0-	185	2		Y	-0-			-0-
01	217 X	185	-0-	-32	-0-	185	2		Y	-0-			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

08	14B2	EXT	34	-0-	34	321	34	2			Y	-0-					2
09	14B2	EXT	33	-0-	33	354	33	2			Y	-0-					2
10	386	X	32	-0-	-354	-0-	32	2			Y	-0-					2
11	25	X	25	-0-	-0-	-0-	25	2			Y	-0-					2
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
*01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

08	138	X	138	-0-	-0-	-0-	138	2			N	-0-					79
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					79
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					79
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					79
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					79
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

08	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					5
09	600	N	459	-0-	-141	-0-	459	2			N	-0-					5
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					5
11	570	N	349	-0-	-221	-0-	349	2			N	-0-					5
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					5
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					5

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	R	207	-0-	-0-	-0-	207	2			Y	-0-					4
09	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					4
10	193	R	193	-0-	-0-	-0-	193	2			Y	-0-					4
11	210	#	150	-0-	-60	-0-	150	2			Y	-0-					4
*12	160		185	-0-	25	25	185	2			Y	-0-					4
01	217	#	185	-0-	-32	-0-	185	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	138	-0-	-17	-0-	138	2			Y	-0-					105
09	150	X	131	-0-	-19	-0-	131	2			Y	-0-					105
10	129	X	129	-0-	-0-	-0-	129	2			Y	-0-					105
11	150	X	100	-0-	-50	-0-	100	2			Y	-0-					105
*12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					105
01	155	X	123	-0-	-32	-0-	123	2			Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	138	-0-	138	2134	138	2			Y	-0-					-0-
09	14B2	EXT	131	-0-	131	2265	131	2			Y	-0-					-0-
10	2394	X	129	-0-	-2265	-0-	129	2			Y	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
01	155	X	123	-0-	-32	-0-	123	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					44
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					44
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					44
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					44
12	713	N	616	-0-	-97	-0-	616	2			N	-0-					44
*01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					90
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					90
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					90
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					90
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4482	-0-	-1377	-0-	4482	2			N	-0-					76
09	5670	X	4265	-0-	-1405	-0-	4265	2			N	-0-					76
10	5859	X	4291	-0-	-1568	-0-	4181	2	110	9	N	100					176
11	5610	X	3242	-0-	-2368	-0-	3242	2			N	-0-					176
12	5797	X	4005	-0-	-1792	-0-	4005	2			N	-0-	109	1			67
01	4619	X	4005	-0-	-614	-0-	4005	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					116
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	W	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
*10	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
*11	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
*12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF. 10764 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
*10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4472	R	4472	-0-	-0-	B	-0-	4056	2	416	9	N	378	296	1			143
09/01 BALANCING DATE STATUS -> -0-																		
09	4772	R	4772	-0-	-0-	B	-0-	4377	2	395	9	N	359	321	1			181
10	4574	R	4574	-0-	-0-	B	-0-	4136	2	438	9	N	398	431	1			148
11	4459	R	4459	-0-	-0-	B	-0-	4031	2	428	9	N	389	475	1			62
12	4766	R	4766	-0-	-0-	B	-0-	4313	2	453	9	N	412	419	1			55
*01	4705	R	4705	-0-	-0-	B	-0-	4357	2	348	9	N	316	269	1			102

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

08	3689	#	4591	-0-	902	B	-9936	4276	2	315	9	N	286	335	1			156
09/01 BALANCING DATE STATUS -> -9351 CANCELLED UNDERAGE -> -585																		
09	3570	#	3930	-0-	360	B	-8991	3696	2	234	9	N	213	149	1			220
10	3875	#	4504	-0-	629	B	-8362	4208	2	296	9	N	269	336	1			153
11	4440	#	4161	-0-	-279	B	-8641	3889	2	272	9	N	247	170	1			230
12	4588	#	4466	-0-	-122	B	-8763	4151	2	315	9	N	286	335	1			181
01	4588	#	NO RPT	-0-	-4588	B	-13351					N	NO RPT					181

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

08	1550	#	1334	-0-	-216	B	-9740	1309	2	25	9	N	23					333
09/01 BALANCING DATE STATUS -> -4020 CANCELLED UNDERAGE -> -5720																		
09	990	#	697	-0-	-293	B	-4313	697	2			N	-0-					333
10	279	#	718	-0-	439	B	-3874	701	2	17	9	N	15					348
11	810	#	519	-0-	-291	B	-4165	508	2	11	9	N	10					358
12	1333	#	506	-0-	-827	B	-4992	506	2			N	-0-	122	1			236
01	1333	#	NO RPT	-0-	-1333	B	-6325					N	NO RPT					236

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

08	496	#	109	-0-	-387	-0-	14	1	95	2	N	-0-	21	7			513
09	480	#	-0-	-0-	-480	-0-					N	-0-	10	7			503
10	155	#	-0-	-0-	-155	-0-					N	-0-	11	7			492
11	150	#	-0-	-0-	-150	-0-					N	-0-	21	7			471
12	0	#	-0-	-0-	-0-	-0-					N	-0-	10	7			461
01	0	#	-0-	-0-	-0-	-0-					N	-0-					461

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					140
09	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					140
10	713	N	608	-0-	-105 B	-0-	608	2			N	-0-					140
11	690	N	275	-0-	-415 B	-0-	275	2			N	-0-					140
12	651	N	205	-0-	-446 B	-0-	205	2			N	-0-					140
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	708	-0-	-160 B	-0-	708	2			N	-0-					7
09	810	N	642	-0-	-168 B	-0-	642	2			N	-0-					7
10	837	N	729	-0-	-108 B	-0-	729	2			N	-0-					7
11	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					7
*12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					7
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					90
09	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					90
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					90
11	990	N	843	-0-	-147 B	-0-	843	2			N	-0-					90
12	1023	N	701	-0-	-322 B	-0-	701	2			N	-0-					90
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2905	-0-	-1590 B	-0-	2895	2	10	9	N	9					186
09	4350	X	2454	-0-	-1896 B	-0-	2447	2	7	9	N	6					192
10	4216	X	2453	-0-	-1763 B	-0-	2444	2	9	9	N	8					200
11	3660	X	2601	-0-	-1059 B	-0-	2601	2			N	-0-					200
12	3441	X	NO RPT	-0-	-3441 B	-0-					N	NO RPT					200
01	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	350	-0-	-1231 B	-0-	65	1	285	2	N	-0-					-0-
09	1530	X	228	-0-	-1302 B	-0-	43	1	185	2	N	-0-					-0-
10	1581	X	544	-0-	-1037 B	-0-	109	1	435	2	N	-0-					-0-
11	1530	X	369	-0-	-1161 B	-0-	77	1	292	2	N	-0-					-0-
12	1581	X	273	-0-	-1308 B	-0-	54	1	219	2	N	-0-					-0-
01	1581	X	688	-0-	-893 B	-0-	144	1	544	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	21917	X	18835	-0-	-3082 B	-0-	422	1	18413	2	N	-0-			-0-
09	21480	X	13443	-0-	-8037 B	-0-	364	1	13079	2	N	-0-			-0-
10	22196	X	7747	-0-	-14449 B	-0-	178	1	7569	2	N	-0-			-0-
11	21480	X	15198	-0-	-6282 B	-0-	342	1	14856	2	N	-0-			-0-
12	19003	X	17650	-0-	-1353 B	-0-	464	1	17186	2	N	-0-			-0-
01	18848	X	5029	-0-	-13819 B	-0-	68	1	4961	2	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

08	7967	X	4633	-0-	-3334 B	-0-	853	1	3780	2	N	-0-			-0-
09	6858	X	6858	-0-	-0- B	-0-	1276	1	5582	2	N	-0-			-0-
10	7223	X	7223	-0-	-0- B	-0-	1451	1	5772	2	N	-0-			-0-
11	5130	X	5085	-0-	-45 B	-0-	1065	1	4020	2	N	-0-			-0-
12	7099	X	5575	-0-	-1524 B	-0-	1107	1	4468	2	N	-0-			-0-
01	7223	X	5960	-0-	-1263 B	-0-	1246	1	4714	2	N	-0-			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

08	2963	X	2963	-0-	-0- B	-0-	2963	2			N	-0-			-0-
09	3046	X	3046	-0-	-0- B	-0-	3046	2			N	-0-			-0-
10	3191	X	3191	-0-	-0- B	-0-	3191	2			N	-0-			-0-
11	2096	X	2096	-0-	-0- B	-0-	2096	2			N	-0-			-0-
*12	3642	X	3642	-0-	-0- B	-0-	3642	2			N	-0-			-0-
*01	4106	X	4106	-0-	-0- B	-0-	4106	2			N	-0-			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

08	4278	X	3121	-0-	-1157 B	-0-	108	1	3013	2	N	-0-			-0-
09	4811	X	4811	-0-	-0- B	-0-	106	1	4705	2	N	-0-			-0-
10	4278	X	4262	-0-	-16 B	-0-	149	1	4113	2	N	-0-			-0-
11	3810	X	3422	-0-	-388 B	-0-	120	1	3302	2	N	-0-			-0-
12	4898	X	3824	-0-	-1074 B	-0-	126	1	3698	2	N	-0-			-0-
01	4898	X	2664	-0-	-2234 B	-0-	96	1	2568	2	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

08	3286	X	1	-0-	-3285 B	-0-	1	2			N	-0-			-0-
09	2	X	2	-0-	-0- B	-0-	2	2			N	-0-			-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1	X	-0-	-0-	-1 B	-0-					N	-0-			-0-
12	2	X	-0-	-0-	-2 B	-0-					N	-0-			-0-
01	2	X	-0-	-0-	-2 B	-0-					N	-0-			-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

08	5536	X	5536	-0-	-0- B	-0-	1019	1	4517	2	N	-0-			-0-
09	5214	X	5214	-0-	-0- B	-0-	970	1	4244	2	N	-0-			-0-
10	5329	X	5329	-0-	-0- B	-0-	1070	1	4259	2	N	-0-			-0-
11	3920	X	3920	-0-	-0- B	-0-	821	1	3099	2	N	-0-			-0-
*12	5375	X	5375	-0-	-0- B	-0-	1067	1	4308	2	N	-0-			-0-
*01	4741	X	4741	-0-	-0- B	-0-	991	1	3750	2	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

08	4340	X	2833	-0-	-1507 B	-0-	522	1	2311	2	N	-0-			-0-
09	4050	X	3473	-0-	-577 B	-0-	646	1	2827	2	N	-0-			-0-
10	4185	X	2828	-0-	-1357 B	-0-	568	1	2260	2	N	-0-			-0-
11	3990	X	2580	-0-	-1410 B	-0-	540	1	2040	2	N	-0-			-0-
12	3596	X	3423	-0-	-173 B	-0-	680	1	2743	2	N	-0-			-0-
01	3596	X	2085	-0-	-1511 B	-0-	436	1	1649	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2408	-0-	-1436 B	-0-	443	1	1965	2	N	-0-					-0-
09	3720	X	2548	-0-	-1172 B	-0-	474	1	2074	2	N	-0-					-0-
10	3844	X	1622	-0-	-2222 B	-0-	326	1	1296	2	N	-0-					-0-
11	3360	X	1791	-0-	-1569 B	-0-	375	1	1416	2	N	-0-					-0-
12	3410	X	1235	-0-	-2175 B	-0-	245	1	990	2	N	-0-					-0-
*01	2766	X	2766	-0-	-0- B	-0-	578	1	2188	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	2594	-0-	-3048 B	-0-	90	1	2504	2	N	-0-					-0-
09	5460	X	2720	-0-	-2740 B	-0-	60	1	2660	2	N	-0-					-0-
10	5518	X	3552	-0-	-1966 B	-0-	124	1	3428	2	N	-0-					-0-
11	5010	X	3614	-0-	-1396 B	-0-	127	1	3487	2	N	-0-					-0-
*12	4426	X	4426	-0-	-0- B	-0-	146	1	4280	2	N	-0-					-0-
*01	4511	X	4511	-0-	-0- B	-0-	163	1	4348	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1005	-0-	-483 B	-0-	185	1	820	2	N	-0-					-0-
09	1440	N	1027	-0-	-413 B	-0-	191	1	836	2	N	-0-					-0-
10	1395	N	963	-0-	-432 B	-0-	193	1	770	2	N	-0-					-0-
11	960	N	903	-0-	-57 B	-0-	189	1	714	2	N	-0-					-0-
12	1054	N	545	-0-	-509 B	-0-	108	1	437	2	N	-0-					-0-
01	961	N	540	-0-	-421 B	-0-	113	1	427	2	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6762	-0-	-1484 B	-0-	151	1	6611	2	N	-0-					-0-
09	7980	X	6057	-0-	-1923 B	-0-	164	1	5893	2	N	-0-					-0-
10	8246	X	5593	-0-	-2653 B	-0-	129	1	5464	2	N	-0-					-0-
11	6930	X	5812	-0-	-1118 B	-0-	131	1	5681	2	N	-0-					-0-
12	6882	X	3985	-0-	-2897 B	-0-	105	1	3880	2	N	-0-					-0-
01	6758	X	6136	-0-	-622 B	-0-	83	1	6053	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3696	-0-	-55 B	-0-	128	1	3568	2	N	-0-					-0-
09	3630	X	3505	-0-	-125 B	-0-	77	1	3428	2	N	-0-					-0-
10	3751	X	3223	-0-	-528 B	-0-	112	1	3111	2	N	-0-					-0-
11	3630	X	2918	-0-	-712 B	-0-	102	1	2816	2	N	-0-					-0-
12	3751	X	3117	-0-	-634 B	-0-	103	1	3014	2	N	-0-					-0-
01	3689	X	2828	-0-	-861 B	-0-	102	1	2726	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4403	-0-	-247 B	-0-	152	1	4251	2	N	-0-					-0-
09	5310	X	4692	-0-	-618 B	-0-	103	1	4589	2	N	-0-					-0-
10	5487	X	4915	-0-	-572 B	-0-	171	1	4744	2	N	-0-					-0-
11	5310	X	4916	-0-	-394 B	-0-	173	1	4743	2	N	-0-					-0-
*12	5213	X	5213	-0-	-0- B	-0-	172	1	5041	2	N	-0-					-0-
01	4929	X	4162	-0-	-767 B	-0-	150	1	4012	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
*12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
*01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5132	X	5132	-0-	-0- B	-0-	945	1	4187	2	N	-0-			-0-
09	4549	X	4549	-0-	-0- B	-0-	846	1	3703	2	N	-0-			-0-
10	4403	X	4403	-0-	-0- B	-0-	884	1	3519	2	N	-0-			-0-
11	3137	X	3137	-0-	-0- B	-0-	657	1	2480	2	N	-0-			-0-
*12	4167	X	4167	-0-	-0- B	-0-	827	1	3340	2	N	-0-			-0-
*01	5374	X	5374	-0-	-0- B	-0-	1123	1	4251	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

08	4185	X	2791	-0-	-1394 B	-0-	514	1	2277	2	N	-0-			-0-
09	4050	X	3236	-0-	-814 B	-0-	602	1	2634	2	N	-0-			-0-
10	3937	X	3725	-0-	-212 B	-0-	748	1	2977	2	N	-0-			-0-
11	3882	X	3882	-0-	-0- B	-0-	813	1	3069	2	N	-0-			-0-
*12	3974	X	3974	-0-	-0- B	-0-	789	1	3185	2	N	-0-			-0-
01	3720	X	3239	-0-	-481 B	-0-	677	1	2562	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

08	6882	X	6184	-0-	-698 B	-0-	139	1	6045	2	N	-0-			-0-
09	5961	X	5961	-0-	-0- B	-0-	161	1	5800	2	N	-0-			-0-
10	6417	X	5663	-0-	-754 B	-0-	130	1	5533	2	N	-0-			-0-
11	6210	X	5748	-0-	-462 B	-0-	129	1	5619	2	N	-0-			-0-
12	6417	X	5839	-0-	-578 B	-0-	153	1	5686	2	N	-0-			-0-
01	6169	X	5959	-0-	-210 B	-0-	81	1	5878	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

08	2114	N	2114	-0-	-0- B	-0-	47	1	2067	2	N	-0-			-0-
09	1396	N	1396	-0-	-0- B	-0-	38	1	1358	2	N	-0-			-0-
10	1209	N	1144	-0-	-65 B	-0-	26	1	1118	2	N	-0-			-0-
11	2040	N	1882	-0-	-158 B	-0-	42	1	1840	2	N	-0-			-0-
*12	1779	N	1779	-0-	-0- B	-0-	47	1	1732	2	N	-0-			-0-
01	1147	N	1052	-0-	-95 B	-0-	14	1	1038	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

08	9331	X	7570	-0-	-1761 B	-0-	170	1	7400	2	N	-0-			-0-
09	9030	X	8079	-0-	-951 B	-0-	219	1	7860	2	N	-0-			-0-
10	9004	X	9004	-0-	-0- B	-0-	207	1	8797	2	N	-0-			-0-
11	9009	X	9009	-0-	-0- B	-0-	203	1	8806	2	N	-0-			-0-
12	8835	X	8496	-0-	-339 B	-0-	223	1	8273	2	N	-0-			-0-
*01	9436	X	9436	-0-	-0- B	-0-	128	1	9308	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

08	2346	X	2346	-0-	-0- B	-0-	53	1	2293	2	N	-0-			-0-
09	2343	X	2343	-0-	-0- B	-0-	63	1	2280	2	N	-0-			-0-
10	2480	X	2205	-0-	-275 B	-0-	51	1	2154	2	N	-0-			-0-
11	2400	X	2260	-0-	-140 B	-0-	51	1	2209	2	N	-0-			-0-
12	2480	X	2331	-0-	-149 B	-0-	61	1	2270	2	N	-0-			-0-
01	2418	X	1739	-0-	-679 B	-0-	24	1	1715	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

08	14165	X	14165	-0-	-0- B	-0-	317	1	13848	2	N	-0-			-0-
09	12150	X	10545	-0-	-1605 B	-0-	285	1	10260	2	N	-0-			-0-
10	12555	X	12513	-0-	-42 B	-0-	288	1	12225	2	N	-0-			-0-
11	13122	X	13122	-0-	-0- B	-0-	295	1	12827	2	N	-0-			-0-
12	12555	X	12339	-0-	-216 B	-0-	324	1	12015	2	N	-0-			-0-
01	12555	X	12334	-0-	-221 B	-0-	167	1	12167	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	381	1	1688	2	N	-0-			-0-
09	1998	N	1998	-0-	-0- B	-0-	372	1	1626	2	N	-0-			-0-
10	2402	N	2402	-0-	-0- B	-0-	482	1	1920	2	N	-0-			-0-
11	2607	N	2607	-0-	-0- B	-0-	546	1	2061	2	N	-0-			-0-
*12	2504	N	2504	-0-	-0- B	-0-	497	1	2007	2	N	-0-			-0-
*01	2487	N	2487	-0-	-0- B	-0-	520	1	1967	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

08	7006	X	6183	-0-	-823 B	-0-	214	1	5969	2	N	-0-			-0-
09	6780	X	6275	-0-	-505 B	-0-	138	1	6137	2	N	-0-			-0-
10	6603	X	5851	-0-	-752 B	-0-	204	1	5647	2	N	-0-			-0-
11	5970	X	4939	-0-	-1031 B	-0-	173	1	4766	2	N	-0-			-0-
12	6479	X	6067	-0-	-412 B	-0-	200	1	5867	2	N	-0-			-0-
01	6479	X	4233	-0-	-2246 B	-0-	153	1	4080	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

08	2201	N	2178	-0-	-23 B	-0-	401	1	1777	2	N	-0-			-0-
09	2940	N	2020	-0-	-920 B	-0-	376	1	1644	2	N	-0-			-0-
10	2170	N	2140	-0-	-30 B	-0-	430	1	1710	2	N	-0-			-0-
11	2100	N	1971	-0-	-129 B	-0-	413	1	1558	2	N	-0-			-0-
12	2077	N	2064	-0-	-13 B	-0-	410	1	1654	2	N	-0-			-0-
*01	2169	N	2169	-0-	-0- B	-0-	453	1	1716	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

08	6885	X	6885	-0-	-0- B	-0-	238	1	6647	2	N	-0-			-0-
09	6750	X	6230	-0-	-520 B	-0-	137	1	6093	2	N	-0-			-0-
10	6975	X	6824	-0-	-151 B	-0-	238	1	6586	2	N	-0-			-0-
11	6750	X	6092	-0-	-658 B	-0-	214	1	5878	2	N	-0-			-0-
12	6882	X	6317	-0-	-565 B	-0-	208	1	6109	2	N	-0-			-0-
01	6882	X	6397	-0-	-485 B	-0-	231	1	6166	2	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

08	4805	X	3684	-0-	-1121 B	-0-	127	1	3557	2	N	-0-			-0-
09	4650	X	4511	-0-	-139 B	-0-	99	1	4412	2	N	-0-			-0-
10	4616	X	4616	-0-	-0- B	-0-	161	1	4455	2	N	-0-			-0-
11	4577	X	4577	-0-	-0- B	-0-	161	1	4416	2	N	-0-			-0-
12	4650	X	4474	-0-	-176 B	-0-	147	1	4327	2	N	-0-			-0-
*01	5012	X	5012	-0-	-0- B	-0-	181	1	4831	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

08	1226	N	1226	-0-	-0- B	-0-	226	1	1000	2	N	-0-			-0-
09	1290	N	1189	-0-	-101 B	-0-	221	1	968	2	N	-0-			-0-
10	1283	N	1283	-0-	-0- B	-0-	258	1	1025	2	N	-0-			-0-
11	1227	N	1227	-0-	-0- B	-0-	257	1	970	2	N	-0-			-0-
12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-			-0-
01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

08	2511	X	1872	-0-	-639 B	-0-	345	1	1527	2	N	-0-			-0-
09	2430	X	2358	-0-	-72 B	-0-	439	1	1919	2	N	-0-			-0-
10	2511	X	1734	-0-	-777 B	-0-	348	1	1386	2	N	-0-			-0-
11	3085	X	3085	-0-	-0- B	-0-	646	1	2439	2	N	-0-			-0-
12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-			-0-
*01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3225	-0-	-92 B	-0-	72	1	3153	2	N	-0-					-0-
09	3210	X	2896	-0-	-314 B	-0-	78	1	2818	2	N	-0-					-0-
10	3317	X	3015	-0-	-302 B	-0-	69	1	2946	2	N	-0-					-0-
11	3210	X	2970	-0-	-240 B	-0-	67	1	2903	2	N	-0-					-0-
12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-					-0-
01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3523	-0-	-879 B	-0-	122	1	3401	2	N	-0-					-0-
09	4260	X	3131	-0-	-1129 B	-0-	69	1	3062	2	N	-0-					-0-
10	4247	X	3846	-0-	-401 B	-0-	134	1	3712	2	N	-0-					-0-
11	4080	X	3641	-0-	-439 B	-0-	128	1	3513	2	N	-0-					-0-
*12	4328	X	4328	-0-	-0- B	-0-	143	1	4185	2	N	-0-					-0-
*01	4038	X	4038	-0-	-0- B	-0-	146	1	3892	2	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09	420	N	226	-0-	-194 B	-0-	226	2			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-					-0-
*12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5400	-0-	-893 B	-0-	121	1	5279	2	N	-0-					-0-
09	6000	X	2307	-0-	-3693 B	-0-	62	1	2245	2	N	-0-					-0-
10	8914	X	8914	-0-	-0- B	-0-	205	1	8709	2	N	-0-					-0-
11	5820	X	4517	-0-	-1303 B	-0-	102	1	4415	2	N	-0-					-0-
12	6014	X	2738	-0-	-3276 B	-0-	72	1	2666	2	N	-0-					-0-
01	8866	X	2820	-0-	-6046 B	-0-	38	1	2782	2	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5675	-0-	-742 B	-0-	196	1	5479	2	N	-0-					-0-
09	6120	X	4891	-0-	-1229 B	-0-	108	1	4783	2	N	-0-					-0-
10	6324	X	4811	-0-	-1513 B	-0-	168	1	4643	2	N	-0-					-0-
11	6120	X	4578	-0-	-1542 B	-0-	161	1	4417	2	N	-0-					-0-
12	6231	X	4409	-0-	-1822 B	-0-	145	1	4264	2	N	-0-					-0-
01	5673	X	4766	-0-	-907 B	-0-	172	1	4594	2	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	436	-0-	-897 B	-0-	305	1	131	2	N	-0-					-0-
09	1978	N	1978	-0-	-0- B	-0-	428	1	1550	2	N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	357	1	1157	2	N	-0-					-0-
11	1401	N	1401	-0-	-0- B	-0-	409	1	992	2	N	-0-					-0-
12	1674	N	1592	-0-	-82 B	-0-	346	1	1246	2	N	-0-					-0-
01	1519	N	1065	-0-	-454 B	-0-	592	1	473	2	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		24	-0-	24 B	71	1	1	23	2	N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	71					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	71					N	-0-					-0-
11	14B2 EXT		2	-0-	2 B	73	2	2			N	-0-					-0-
*12	76	X	3	-0-	-73 B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1869	-0-	-208 B	-0-	65	1	1804	2	N	-0-					-0-
09	1920	N	1788	-0-	-132 B	-0-	39	1	1749	2	N	-0-					-0-
10	1891	N	1843	-0-	-48 B	-0-	64	1	1779	2	N	-0-					-0-
11	1800	N	1701	-0-	-99 B	-0-	60	1	1641	2	N	-0-					-0-
12	1860	N	1590	-0-	-270 B	-0-	52	1	1538	2	N	-0-					-0-
01	1829	N	1658	-0-	-171 B	-0-	60	1	1598	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3503	-0-	-0- B	-0-	121	1	3382	2	N	-0-					-0-
09	3525	X	3525	-0-	-0- B	-0-	78	1	3447	2	N	-0-					-0-
10	3844	X	3503	-0-	-341 B	-0-	122	1	3381	2	N	-0-					-0-
11	4145	X	4145	-0-	-0- B	-0-	145	1	4000	2	N	-0-					-0-
*12	4502	X	4502	-0-	-0- B	-0-	148	1	4354	2	N	-0-					-0-
*01	4618	X	4618	-0-	-0- B	-0-	167	1	4451	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7920	-0-	-512 B	-0-	274	1	7646	2	N	-0-					-0-
09	8160	X	7222	-0-	-938 B	-0-	159	1	7063	2	N	-0-					-0-
10	8432	X	7819	-0-	-613 B	-0-	272	1	7547	2	N	-0-					-0-
11	8160	X	7217	-0-	-943 B	-0-	253	1	6964	2	N	-0-					-0-
12	8432	X	5826	-0-	-2606 B	-0-	192	1	5634	2	N	-0-					-0-
01	7905	X	6531	-0-	-1374 B	-0-	236	1	6295	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
09	2040	N	1645	-0-	-395 B	-0-	1645	2			N	-0-					-0-
10	2170	N	1930	-0-	-240 B	-0-	1930	2			N	-0-					-0-
11	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
12	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-					-0-
01	1922	N	1654	-0-	-268 B	-0-	1654	2			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1349	-0-	-46 B	-0-	47	1	1302	2	N	-0-					-0-
09	1350	N	1336	-0-	-14 B	-0-	29	1	1307	2	N	-0-					-0-
10	1395	N	1146	-0-	-249 B	-0-	40	1	1106	2	N	-0-					-0-
11	1320	N	1147	-0-	-173 B	-0-	40	1	1107	2	N	-0-					-0-
12	1395	N	1038	-0-	-357 B	-0-	34	1	1004	2	N	-0-					-0-
01	1147	N	997	-0-	-150 B	-0-	36	1	961	2	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	42	1	18	2	N	-0-					-0-
09	111	N	111	-0-	-0- B	-0-	24	1	87	2	N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	18	1	57	2	N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	18	1	44	2	N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	10	1	37	2	N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	5	1	4	2	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5695	X	5695	-0-	-0- B	-0-	197	1	5498	2	N	-0-					-0-
09	3264	X	3264	-0-	-0- B	-0-	72	1	3192	2	N	-0-					-0-
10	3038	N	3038	-0-	-0- B	-0-	106	1	2932	2	N	-0-					-0-
11	2087	X	2087	-0-	-0- B	-0-	73	1	2014	2	N	-0-					-0-
*12	2714	X	2714	-0-	-0- B	-0-	89	1	2625	2	N	-0-					-0-
01	1984	X	1749	-0-	-235 B	-0-	63	1	1686	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4503	X	4503	-0-	-0- B	-0-	156	1	4347	2	N	-0-			-0-
09	5040	X	3687	-0-	-1353 B	-0-	81	1	3606	2	N	-0-			-0-
10	5208	X	1822	-0-	-3386 B	-0-	63	1	1759	2	N	-0-			-0-
11	5040	X	916	-0-	-4124 B	-0-	32	1	884	2	N	-0-			-0-
12	5208	X	3896	-0-	-1312 B	-0-	128	1	3768	2	N	-0-			-0-
*01	5407	X	5407	-0-	-0- B	-0-	195	1	5212	2	N	-0-			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

08	186	N	50	-0-	-136 B	-0-	50	2			N	-0-			-0-
09	210	N	92	-0-	-118 B	-0-	92	2			N	-0-			-0-
10	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-			-0-
11	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-			-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
01	775	N	175	-0-	-600 B	-0-	175	2			N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

08	2604	X	2500	-0-	-104 B	-0-	86	1	2414	2	N	-0-			-0-
09	2550	X	2077	-0-	-473 B	-0-	46	1	2031	2	N	-0-			-0-
10	2635	X	2347	-0-	-288 B	-0-	82	1	2265	2	N	-0-			-0-
11	2859	X	2859	-0-	-0- B	-0-	100	1	2759	2	N	-0-			-0-
12	2604	X	2408	-0-	-196 B	-0-	79	1	2329	2	N	-0-			-0-
*01	2569	X	2569	-0-	-0- B	-0-	93	1	2476	2	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

08	5549	X	3713	-0-	-1836 B	-0-	128	1	3585	2	N	-0-			-0-
09	5370	X	3997	-0-	-1373 B	-0-	88	1	3909	2	N	-0-			-0-
10	5549	X	3827	-0-	-1722 B	-0-	133	1	3694	2	N	-0-			-0-
11	5370	X	3419	-0-	-1951 B	-0-	120	1	3299	2	N	-0-			-0-
12	4991	X	3219	-0-	-1772 B	-0-	106	1	3113	2	N	-0-			-0-
01	4123	X	3334	-0-	-789 B	-0-	120	1	3214	2	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

08	794	N	794	-0-	-0- B	-0-	146	1	648	2	N	-0-			-0-
09	780	N	757	-0-	-23 B	-0-	141	1	616	2	N	-0-			-0-
10	806	N	762	-0-	-44 B	-0-	153	1	609	2	N	-0-			-0-
11	780	N	726	-0-	-54 B	-0-	152	1	574	2	N	-0-			-0-
12	775	N	708	-0-	-67 B	-0-	141	1	567	2	N	-0-			-0-
01	775	N	750	-0-	-25 B	-0-	157	1	593	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

08	4867	X	3682	-0-	-1185 B	-0-	127	1	3555	2	N	-0-			-0-
09	4710	X	3121	-0-	-1589 B	-0-	69	1	3052	2	N	-0-			-0-
10	4867	X	3159	-0-	-1708 B	-0-	110	1	3049	2	N	-0-			-0-
11	3960	X	3018	-0-	-942 B	-0-	106	1	2912	2	N	-0-			-0-
12	3999	X	3347	-0-	-652 B	-0-	110	1	3237	2	N	-0-			-0-
01	3689	X	3400	-0-	-289 B	-0-	123	1	3277	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18448	X	18448	-0-	-0- B	-0-	413	1	18035	2	N	-0-			-0-
09	18270	X	16988	-0-	-1282 B	-0-	460	1	16528	2	N	-0-			-0-
10	19685	X	16125	-0-	-3560 B	-0-	371	1	15754	2	N	-0-			-0-
11	19050	X	16848	-0-	-2202 B	-0-	379	1	16469	2	N	-0-			-0-
12	19685	X	15931	-0-	-3754 B	-0-	419	1	15512	2	N	-0-			-0-
01	18445	X	16869	-0-	-1576 B	-0-	228	1	16641	2	N	-0-			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

08	3193	X	2873	-0-	-320 B	-0-	99	1	2774	2	N	-0-			-0-
09	3090	X	2823	-0-	-267 B	-0-	62	1	2761	2	N	-0-			-0-
10	3193	X	2803	-0-	-390 B	-0-	98	1	2705	2	N	-0-			-0-
11	2970	X	2848	-0-	-122 B	-0-	100	1	2748	2	N	-0-			-0-
12	2914	X	2889	-0-	-25 B	-0-	95	1	2794	2	N	-0-			-0-
01	2914	X	2792	-0-	-122 B	-0-	101	1	2691	2	N	-0-			-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

08	1594	N	1594	-0-	-0- B	-0-	36	1	1558	2	N	-0-			-0-
09	1740	N	1212	-0-	-528 B	-0-	33	1	1179	2	N	-0-			-0-
10	1736	N	1692	-0-	-44 B	-0-	39	1	1653	2	N	-0-			-0-
11	1530	N	1506	-0-	-24 B	-0-	34	1	1472	2	N	-0-			-0-
12	1240	N	1120	-0-	-120 B	-0-	29	1	1091	2	N	-0-			-0-
01	1705	N	1449	-0-	-256 B	-0-	20	1	1429	2	N	-0-			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

08	806	N	776	-0-	-30 B	-0-	27	1	749	2	N	-0-			-0-
09	1470	N	1261	-0-	-209 B	-0-	28	1	1233	2	N	-0-			-0-
10	2055	N	2055	-0-	-0- B	-0-	72	1	1983	2	N	-0-			-0-
11	2446	N	2446	-0-	-0- B	-0-	86	1	2360	2	N	-0-			-0-
*12	2367	N	2367	-0-	-0- B	-0-	78	1	2289	2	N	-0-			-0-
*01	2096	N	2096	-0-	-0- B	-0-	76	1	2020	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

08	5704	X	4967	-0-	-737 B	-0-	111	1	4856	2	N	-0-			-0-
09	5040	X	4832	-0-	-208 B	-0-	131	1	4701	2	N	-0-			-0-
10	5208	X	4581	-0-	-627 B	-0-	105	1	4476	2	N	-0-			-0-
11	4800	X	4734	-0-	-66 B	-0-	106	1	4628	2	N	-0-			-0-
12	4991	X	4520	-0-	-471 B	-0-	119	1	4401	2	N	-0-			-0-
01	4991	X	4771	-0-	-220 B	-0-	65	1	4706	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

08	4633	X	4633	-0-	-0- B	-0-	160	1	4473	2	N	-0-			-0-
09	3072	X	3072	-0-	-0- B	-0-	68	1	3004	2	N	-0-			-0-
10	3447	X	3447	-0-	-0- B	-0-	120	1	3327	2	N	-0-			-0-
11	2520	X	2474	-0-	-46 B	-0-	87	1	2387	2	N	-0-			-0-
12	2604	X	2300	-0-	-304 B	-0-	76	1	2224	2	N	-0-			-0-
01	2604	X	1694	-0-	-910 B	-0-	61	1	1633	2	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

08	1457	N	1355	-0-	-102 B	-0-	47	1	1308	2	N	-0-			-0-
09	1410	N	913	-0-	-497 B	-0-	20	1	893	2	N	-0-			-0-
10	1601	N	1601	-0-	-0- B	-0-	56	1	1545	2	N	-0-			-0-
11	1435	N	1435	-0-	-0- B	-0-	50	1	1385	2	N	-0-			-0-
*12	1343	N	1343	-0-	-0- B	-0-	44	1	1299	2	N	-0-			-0-
01	1612	N	1463	-0-	-149 B	-0-	53	1	1410	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7730	X	7730	-0-	-0-	B	-0-	267	1	7463	2	N	-0-					-0-
09	6769	X	6769	-0-	-0-	B	-0-	149	1	6620	2	N	-0-					-0-
10	5807	X	5807	-0-	-0-	B	-0-	202	1	5605	2	N	-0-					-0-
11	5979	X	5979	-0-	-0-	B	-0-	210	1	5769	2	N	-0-					-0-
*12	5911	X	5911	-0-	-0-	B	-0-	195	1	5716	2	N	-0-					-0-
*01	6535	X	6535	-0-	-0-	B	-0-	236	1	6299	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8062	-0-	-2168	B	-0-	181	1	7881	2	N	-0-					-0-
09	10950	X	4564	-0-	-6386	B	-0-	123	1	4441	2	N	-0-					-0-
10	11315	X	6752	-0-	-4563	B	-0-	155	1	6597	2	N	-0-					-0-
11	10950	X	10130	-0-	-820	B	-0-	228	1	9902	2	N	-0-					-0-
12	10571	X	10102	-0-	-469	B	-0-	266	1	9836	2	N	-0-					-0-
*01	9059	X	9059	-0-	-0-	B	-0-	123	1	8936	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5642	-0-	-1550	B	-0-	195	1	5447	2	N	-0-					-0-
09	6960	X	5338	-0-	-1622	B	-0-	118	1	5220	2	N	-0-					-0-
10	7192	X	4652	-0-	-2540	B	-0-	162	1	4490	2	N	-0-					-0-
11	5820	X	4808	-0-	-1012	B	-0-	169	1	4639	2	N	-0-					-0-
12	6014	X	5774	-0-	-240	B	-0-	190	1	5584	2	N	-0-					-0-
01	5642	X	5134	-0-	-508	B	-0-	185	1	4949	2	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
09	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5681	-0-	-550	B	-0-	127	1	5554	2	N	-0-					-0-
09	6030	X	4047	-0-	-1983	B	-0-	109	1	3938	2	N	-0-					-0-
10	6231	X	4179	-0-	-2052	B	-0-	96	1	4083	2	N	-0-					-0-
11	5490	X	5290	-0-	-200	B	-0-	119	1	5171	2	N	-0-					-0-
12	5673	X	3301	-0-	-2372	B	-0-	87	1	3214	2	N	-0-					-0-
01	5673	X	4226	-0-	-1447	B	-0-	57	1	4169	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18744	X	18744	-0-	-0-	B	-0-	648	1	18096	2	N	-0-			-0-
09	18150	X	17749	-0-	-401	B	-0-	391	1	17358	2	N	-0-			-0-
10	18755	X	18273	-0-	-482	B	-0-	637	1	17636	2	N	-0-			-0-
11	18160	X	18160	-0-	-0-	B	-0-	637	1	17523	2	N	-0-			-0-
12	18755	X	13096	-0-	-5659	B	-0-	432	1	12664	2	N	-0-			-0-
01	18755	X	17190	-0-	-1565	B	-0-	621	1	16569	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

08	13423	X	9977	-0-	-3446	B	-0-	9977	2			N	-0-			-0-
09	11820	X	10154	-0-	-1666	B	-0-	10154	2			N	-0-			-0-
10	11031	X	11031	-0-	-0-	B	-0-	11031	2			N	-0-			-0-
11	10965	X	10965	-0-	-0-	B	-0-	10965	2			N	-0-			-0-
*12	13821	X	13821	-0-	-0-	B	-0-	13821	2			N	-0-			-0-
*01	14576	X	14576	-0-	-0-	B	-0-	14576	2			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

08	8680	X	4332	-0-	-4348	B	-0-	97	1	4235	2	N	-0-			-0-
09	8400	X	4369	-0-	-4031	B	-0-	118	1	4251	2	N	-0-			-0-
10	8680	X	4424	-0-	-4256	B	-0-	102	1	4322	2	N	-0-			-0-
11	6150	X	4947	-0-	-1203	B	-0-	111	1	4836	2	N	-0-			-0-
12	4619	X	3315	-0-	-1304	B	-0-	87	1	3228	2	N	-0-			-0-
*01	6889	X	6889	-0-	-0-	B	-0-	93	1	6796	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

08	3162	X	627	-0-	-2535	B	-0-	14	1	613	2	N	-0-			-0-
09	3060	X	44	-0-	-3016	B	-0-	1	1	43	2	N	-0-			-0-
10	3162	X	-0-	-0-	-3162	B	-0-					N	-0-			-0-
11	1440	X	-0-	-0-	-1440	B	-0-					N	-0-			-0-
12	1488	X	-0-	-0-	-1488	B	-0-					N	-0-			-0-
*01	1118	X	1118	-0-	-0-	B	-0-	15	1	1103	2	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

08	5016	X	5016	-0-	-0-	B	-0-	173	1	4843	2	N	-0-			-0-
09	4666	X	4666	-0-	-0-	B	-0-	103	1	4563	2	N	-0-			-0-
10	4611	X	4611	-0-	-0-	B	-0-	161	1	4450	2	N	-0-			-0-
11	4484	X	4484	-0-	-0-	B	-0-	157	1	4327	2	N	-0-			-0-
*12	3625	X	3625	-0-	-0-	B	-0-	119	1	3506	2	N	-0-			-0-
*01	4923	X	4923	-0-	-0-	B	-0-	178	1	4745	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

08	15376	X	11008	-0-	-4368	B	-0-	247	1	10761	2	N	-0-			-0-
09	14880	X	11019	-0-	-3861	B	-0-	298	1	10721	2	N	-0-			-0-
10	15066	X	9540	-0-	-5526	B	-0-	219	1	9321	2	N	-0-			-0-
11	11940	X	8739	-0-	-3201	B	-0-	197	1	8542	2	N	-0-			-0-
12	12338	X	8869	-0-	-3469	B	-0-	233	1	8636	2	N	-0-			-0-
*01	12068	X	12068	-0-	-0-	B	-0-	163	1	11905	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	2467	-0-	2467	B	2467	550	1	1917	3	Y	-0-			-0-
09	DLQ G-10	1792	-0-	1792	B	4259	254	1	1538	3	Y	-0-			-0-
10	DLQ G-10	2521	-0-	2521	B	6780	439	1	2082	3	Y	-0-			-0-
11	DLQ G-10	2650	-0-	2650	B	9430	797	1	1853	3	Y	-0-			-0-
12	DLQ G-10	1938	-0-	1938	B	11368	391	1	1547	3	Y	-0-			-0-
01	DLQ G-10	2301	-0-	2301	B	13669	451	1	1850	3	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	DLQ G-10	8542	-0-	8542	B	8542	1212	1	7330	3	Y	-0-			-0-
10	DLQ G-10	5418	-0-	5418	B	13960	944	1	4474	3	Y	-0-			-0-
11	DLQ G-10	3403	-0-	3403	B	17363	1023	1	2380	3	Y	-0-			-0-
12	DLQ G-10	2126	-0-	2126	B	19489	429	1	1697	3	Y	-0-			-0-
01	DLQ G-10	5287	-0-	5287	B	24776	1036	1	4251	3	Y	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

08	DLQ G-10	2256	-0-	2256	B	2256	503	1	1753	3	Y	-0-			-0-
09	DLQ G-10	1946	-0-	1946	B	4202	276	1	1670	3	Y	-0-			-0-
10	DLQ G-10	2354	-0-	2354	B	6556	410	1	1944	3	Y	-0-			-0-
11	DLQ G-10	2484	-0-	2484	B	9040	747	1	1737	3	Y	-0-			-0-
12	DLQ G-10	2386	-0-	2386	B	11426	482	1	1904	3	Y	-0-			-0-
01	DLQ G-10	2329	-0-	2329	B	13755	456	1	1873	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 09/19/2020 - P/A 09/19/20													

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (LULING) //CONT.// 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
10	14B2	EXT	86	-0-	86	97	86	2			N	-0-					-0-
11	14B2	EXT	41	-0-	41	138	41	2			N	-0-					-0-
12	14B2	EXT	18	-0-	18	156	18	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

08	SHUT IN	4478	-0-	4478	91119	640	1	3838	2	N	-0-					-0-
09	18030	3914	-0-	-14116	77003	576	1	3338	2	N	-0-					-0-
10	18631	4385	-0-	-14246	62757	631	1	3754	2	N	-0-					-0-
11	18030	9979	-0-	-8051	54706	769	1	9210	2	N	-0-					-0-
12	18631	11744	-0-	-6887	47819	733	1	11011	2	N	-0-					-0-
*01	18631	10433	-0-	-8198	39621	662	1	9771	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 #	27	-0-	-66 B	-259	27	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-259												
09	90 #	16	-0-	-74 B	-333	16	2			Y	-0-					-0-
10	62 #	19	-0-	-43 B	-376	19	2			Y	-0-					-0-
11	30 #	131	-0-	101 B	-275	131	2			Y	-0-					-0-
12	31 #	99	-0-	68 B	-207	99	2			Y	-0-					-0-
01	31 #	78	-0-	47 B	-160	78	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	62	-0-	-0-	-0-	62	2		N	-0-			46
09	0 N	-0-	-0-	-0-	-0-				N	-0-			46
10	66 N	66	-0-	-0-	-0-	66	2		N	-0-			46
11	66 N	66	-0-	-0-	-0-	66	2		N	-0-			46
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
09	1470	N	978	-0-	-492	-0-	978	2			N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					42
09	930	N	919	-0-	-11	-0-	919	2			N	-0-					42
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					42
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					42
12	961	N	-0-	-0-	-961	-0-					N	-0-					42
01	930	N	-0-	-0-	-930	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2020

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

08	4309	#	2835	-0-	-1474	-0-	2835	2			N	-0-					-0-
09	3774	R	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
10	4867	#	799	-0-	-4068	-0-	799	2			N	-0-					-0-
11	4710	#	2981	-0-	-1729	-0-	2981	2			N	-0-					-0-
*12	4456	R	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
01	3906	#	3449	-0-	-457	-0-	3449	2			N	-0-					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	25	1	306	2	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	22	1	284	2	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	21	1	289	2	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	20	1	262	2	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-
09	420	N	308	-0-	-112	-0-	23	1	285	2	N	-0-					-0-
10	372	N	267	-0-	-105	-0-	18	1	249	2	N	-0-					-0-
11	360	N	298	-0-	-62	-0-	19	1	279	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
01	279	N	176	-0-	-103	-0-	14	1	162	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1033	-0-	-920 B	-0-	79	1	954	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	875	-0-	-745 B	-0-	64	1	811	2	N	-0-					-0-
10	1519	N	1092	-0-	-427 B	-0-	75	1	1017	2	N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	68	1	973	2	N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	81	1	1038	2	N	-0-					-0-
*01	1279	N	1279	-0-	-0- B	-0-	104	1	1175	2	N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	585	-0-	-500	-0-	45	1	540	2	N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	93	1	1175	2	N	-0-					-0-
10	527	N	295	-0-	-232	-0-	20	1	275	2	N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	50	1	729	2	N	-0-					-0-
12	1209	N	1096	-0-	-113	-0-	79	1	1017	2	N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	81	1	923	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

08	DLQ	G-10	300	-0-	300	300	23	1	276	2	Y	1	3	1						2
							1	9												
09	DLQ	G-10	286	-0-	286	586	21	1	262	2	Y	3	3	1						2
							3	9												
10	DLQ	G-10	267	-0-	267	853	18	1	243	2	Y	5	5	1						2
							6	9												
11	DLQ	G-10	315	-0-	315	1168	20	1	292	2	Y	3	4	1						1
							3	9												
12	DLQ	G-10	320	-0-	320	1488	23	1	291	2	Y	5	4	1						2
							6	9												
01	DLQ	G-10	478	-0-	478	1966	39	1	436	2	Y	3	3	1						2
							3	9												

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					47
12	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					47
*01	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

08	5139	X	5139	-0-	-0-	-0-	238	1	4900	2	N	1					273
							1	9									
09	4330	X	4330	-0-	-0-	-0-	229	1	4101	2	N	-0-					273
10	4680	X	4680	-0-	-0-	-0-	240	1	4440	2	N	-0-					273
11	4980	X	4567	-0-	-413	-0-	237	1	4311	2	N	17					290
							19	9									
12	5146	X	4687	-0-	-459	-0-	231	1	4390	2	N	60					350
							66	9									
01	5146	X	1534	-0-	-3612	-0-	165	1	1367	2	N	2					352
							2	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3944	X	-0-	-0-	-3944	-0-					N	-0-					9
*03	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
*04	4080	X	-0-	-0-	-4080	-0-					N	-0-					9
*05	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
*06	4080	X	-0-	-0-	-4080	-0-					N	-0-					9
*07	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
*08	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
*09	4080	X	-0-	-0-	-4080	-0-					N	-0-					9
*10	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
*11	4080	X	-0-	-0-	-4080	-0-					N	-0-					9
*12	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

08	DLQ G-10	906	-0-	906	906	69	1	836	2	Y	1	3	1				2
						1	9											
09	DLQ G-10	900	-0-	900	1806	66	1	831	2	Y	3	3	1				2
						3	9											
10	DLQ G-10	832	-0-	832	2638	57	1	769	2	Y	5	5	1				2
						6	9											
11	DLQ G-10	891	-0-	891	3529	58	1	830	2	Y	3	4	1				1
						3	9											
12	DLQ G-10	1003	-0-	1003	4532	72	1	925	2	Y	5	4	1				2
						6	9											
01	DLQ G-10	1096	-0-	1096	5628	89	1	1004	2	Y	3	3	1				2
						3	9											

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

08	DLQ G-10	903	-0-	903	903	68	1	828	2	Y	6	14	1				11
						7	9											
09	DLQ G-10	1154	-0-	1154	2057	84	1	1059	2	Y	10	16	1				5
						11	9											
10	DLQ G-10	1421	-0-	1421	3478	96	1	1296	2	Y	26	22	1				9
						29	9											
11	DLQ G-10	1493	-0-	1493	4971	96	1	1379	2	Y	16	19	1				6
						18	9											
12	DLQ G-10	1470	-0-	1470	6441	104	1	1344	2	Y	20	18	1				8
						22	9											
01	DLQ G-10	658	-0-	658	7099	52	1	587	2	Y	17	15	1				10
						19	9											

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

08	DLQ G-10	250	-0-	250	250	19	1	230	2	Y	1	3	1			2
						1	9									
09	DLQ G-10	251	-0-	251	501	18	1	230	2	Y	3	3	1			2
						3	9									
10	DLQ G-10	306	-0-	306	807	21	1	279	2	Y	5	5	1			2
						6	9									
11	DLQ G-10	311	-0-	311	1118	20	1	288	2	Y	3	4	1			1
						3	9									
12	DLQ G-10	314	-0-	314	1432	22	1	286	2	Y	5	4	1			2
						6	9									
01	DLQ G-10	319	-0-	319	1751	26	1	290	2	Y	3	3	1			2
						3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

08	DLQ G-10	5246	-0-	5246	5246	394	1	4775	2	Y	70	102	1			17
						77	9									
09	DLQ G-10	5770	-0-	5770	11016	415	1	5241	2	Y	104	115	1			6
						114	9									
10	DLQ G-10	5978	-0-	5978	16994	408	1	5508	2	Y	56	48	1			14
						62	9									
11	DLQ G-10	7215	-0-	7215	24209	459	1	6621	2	Y	123	115	1			22
						135	9									
12	DLQ G-10	6457	-0-	6457	30666	456	1	5869	2	Y	120	111	1			31
						132	9									
01	DLQ G-10	6726	-0-	6726	37392	532	1	6026	2	Y	153	123	1			61
						168	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

08	DLQ G-10	639	-0-	639	639	49	1	590	2	Y	-0-					64
09	DLQ G-10	724	-0-	724	1363	53	1	670	2	Y	1	2	1			63
						1	9									
10	DLQ G-10	1380	-0-	1380	2743	95	1	1281	2	Y	4	48	1			19
						4	9									
11	DLQ G-10	1496	-0-	1496	4239	97	1	1395	2	Y	4	7	1			16
						4	9									
12	DLQ G-10	1743	-0-	1743	5982	125	1	1609	2	Y	8	7	1			17
						9	9									
01	DLQ G-10	1958	-0-	1958	7940	158	1	1793	2	Y	6	6	1			17
						7	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1303	-0-	-185	-0-	442	1	861	2	N	-0-					72
09	1251	X	1251	-0-	-0-	-0-	442	1	809	2	N	-0-					72
10	1276	N	1276	-0-	-0-	-0-	494	1	782	2	N	-0-					72
11	2489	N	2489	-0-	-0-	-0-	468	1	2021	2	N	-0-					72
12	2252	N	2252	-0-	-0-	-0-	260	1	1992	2	N	-0-					72
*01	1509	N	1509	-0-	-0-	-0-	390	1	1119	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		245	-0-	245	245	19	1	226	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	486	18	1	223	2	Y	-0-					-0-
10	DLQ G-10		271	-0-	271	757	19	1	252	2	Y	-0-					-0-
11	DLQ G-10		298	-0-	298	1055	19	1	279	2	Y	-0-					-0-
12	DLQ G-10		277	-0-	277	1332	20	1	257	2	Y	-0-					-0-
01	DLQ G-10		248	-0-	248	1580	20	1	228	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2478	-0-	2478	2478	187	1	2259	2	Y	29	40	1			33
							32	9									
09	DLQ G-10		2175	-0-	2175	4653	159	1	2012	2	Y	4	34	1			3
							4	9									
10	DLQ G-10		2427	-0-	2427	7080	163	1	2201	2	Y	57	43	1			17
							63	9									
11	DLQ G-10		2339	-0-	2339	9419	150	1	2164	2	Y	23	30	1			10
							25	9									
12	DLQ G-10		2257	-0-	2257	11676	160	1	2063	2	Y	31	28	1			13
							34	9									
01	DLQ G-10		2362	-0-	2362	14038	189	1	2138	2	Y	32	27	1			18
							35	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36301		30070	-0-	-6231	19415	538	1	29126	2	Y	369	326	1			204
							406	9									
09	46901		27486	-0-	-19415	-0-	497	1	26685	2	Y	276	324	1			156
							304	9									
10	33697	#	27349	-0-	-6348	-0-	515	1	26428	2	Y	369	463	1			62
							406	9									
11	31200	#	25328	-0-	-5872	-0-	499	1	24512	2	Y	288	157	1			193
							317	9									
12	30597	#	24810	-0-	-5787	-0-	514	1	23987	2	Y	281	319	1			155
							309	9									
01	30070	#	23832	-0-	-6238	-0-	379	1	23138	2	Y	286	307	1			134
							315	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					50
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					50
*01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

08	7409	#	6841	-0-	-568	-0-	6841	2			N	-0-					198
09	6990	#	6572	-0-	-418	-0-	6572	2			N	-0-					198
10	7099	#	6766	-0-	-333	-0-	36	1	6730	2	N	-0-					198
11	6870	#	6106	-0-	-764	-0-	35	1	6071	2	N	-0-					198
12	7037	#	6417	-0-	-620	-0-	207	1	6210	2	N	-0-					198
01	6851	#	6673	-0-	-178	-0-	227	1	6416	2	N	27	180	1			45
							30	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

08	1085	N	1032	-0-	-53	-0-	150	1	882	2	N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	166	1	855	2	N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	201	1	915	2	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	158	1	722	2	N	-0-					-0-
12	1054	N	1021	-0-	-33	-0-	121	1	900	2	N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	180	1	848	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18299	X	18299	-0-	-0-	-0-	18136	2	163	9	N	148					208
09	15547	X	15547	-0-	-0-	-0-	15450	2	97	9	N	88	176	1			120
10	15795	X	15795	-0-	-0-	-0-	15715	2	80	9	N	73					193
11	14317	X	14317	-0-	-0-	-0-	14181	2	136	9	N	124	179	1			138
12	14125	X	14125	-0-	-0-	-0-	14035	2	90	9	N	82	177	1			43
*01	14149	X	14149	-0-	-0-	-0-	14035	2	114	9	N	104					147

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	168	1	989	2	N	-0-					-0-
09	1200	N	1057	-0-	-143	-0-	172	1	885	2	N	-0-					-0-
10	1178	N	997	-0-	-181	-0-	179	1	818	2	N	-0-					-0-
11	1110	N	808	-0-	-302	-0-	145	1	663	2	N	-0-					-0-
12	1085	N	896	-0-	-189	-0-	107	1	789	2	N	-0-					-0-
*01	1018	N	1018	-0-	-0-	-0-	178	1	840	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	9137	-0-	-3883	-0-	9104	2	33	9	N	30					182
09	11640	X	8757	-0-	-2883	-0-	8727	2	30	9	N	27	175	1			34
10	11408	X	7669	-0-	-3739	-0-	7621	2	48	9	N	44					78
11	9270	X	8400	-0-	-870	-0-	8350	2	50	9	N	45					123
12	10592	X	10592	-0-	-0-	-0-	90	1	10439	2	N	57					180
							63	9									
*01	11295	X	11295	-0-	-0-	-0-	310	1	10968	2	N	15					195
							17	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	2313	-0-	-6522	-0-	41	1	2228	2	Y	40	36	1			20
							44	9									
09	3330	X	3257	-0-	-73	-0-	59	1	3165	2	Y	30	36	1			14
							33	9									
10	3441	X	3342	-0-	-99	-0-	63	1	3224	2	Y	50	59	1			5
							55	9									
11	3030	X	3030	-0-	-0-	-0-	60	1	2927	2	Y	39	21	1			23
							43	9									
12	3379	X	2600	-0-	-779	-0-	54	1	2506	2	Y	36	41	1			18
							40	9									
*01	11679	X	11679	-0-	-0-	-0-	187	1	11431	2	Y	55	52	1			21
							61	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

08	3441 X	3135	-0-	-306	-0-	198	1	2937	2	N	-0-					47
09	3300 X	3039	-0-	-261	-0-	198	1	2841	2	N	-0-					47
10	3167 X	3167	-0-	-0-	-0-	201	1	2966	2	N	-0-					47
11	3455 X	3455	-0-	-0-	-0-	220	1	3235	2	N	-0-					47
12	3192 X	3192	-0-	-0-	-0-	210	1	2982	2	N	-0-					47
*01	3417 X	3417	-0-	-0-	-0-	214	1	3203	2	N	-0-					47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

*06	9180 X	7272	-0-	-1908	-0-	7265	2	7	9	N	6					48
*07	9300 X	7595	-0-	-1705	-0-	7595	2			N	-0-					48
*08	8959 X	7267	-0-	-1692	-0-	7267	2			N	-0-					48
*09	8670 X	6669	-0-	-2001	-0-	6669	2			N	-0-					48
*10	8432 X	6839	-0-	-1593	-0-	36	1	6803	2	N	-0-					48
*11	7350 X	6619	-0-	-731	-0-	38	1	6581	2	N	-0-					48
*12	7595 X	6346	-0-	-1249	-0-	204	1	6142	2	N	-0-					48
01	7254 X	6751	-0-	-503	-0-	230	1	6521	2	N	-0-					48

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/01/2020

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2020

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	64	-0-	-184 B	-0-	3	1	61	2	N	-0-			-0-
09	764	N	764	-0-	-0- B	-0-	37	1	727	2	N	-0-			-0-
10	918	N	918	-0-	-0- B	-0-	47	1	871	2	N	-0-			-0-
11	81	N	81	-0-	-0- B	-0-	4	1	77	2	N	-0-			-0-
12	248	N	56	-0-	-192 B	-0-	3	1	53	2	N	-0-			-0-
01	248	N	68	-0-	-180 B	-0-	4	1	64	2	N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2200	N	2200	-0-	-0- B	-0-	108	1	2092	2	N	-0-			-0-
09	2086	N	2086	-0-	-0- B	-0-	99	1	1987	2	N	-0-			-0-
10	2201	N	1881	-0-	-320 B	-0-	96	1	1785	2	N	-0-			-0-
11	2130	N	1997	-0-	-133 B	-0-	104	1	1893	2	N	-0-			-0-
12	2170	N	2153	-0-	-17 B	-0-	111	1	2042	2	N	-0-			-0-
*01	2104	N	2104	-0-	-0- B	-0-	115	1	1989	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-			2
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-			2
10	304	N	304	-0-	-0-	-0-	2	1	302	2	N	-0-			2
11	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-			2
12	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			2
*01	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	72	1	1477	2	N	1			1
							1	9							
09	1380	N	1334	-0-	-46	-0-	71	1	1262	2	N	1			2
							1	9							
10	1369	N	1369	-0-	-0-	-0-	70	1	1299	2	N	-0-			2
11	1500	N	1219	-0-	-281	-0-	63	1	1156	2	N	-0-			2
12	1594	N	1594	-0-	-0-	-0-	79	1	1515	2	N	-0-			2
01	1364	N	1350	-0-	-14	-0-	145	1	1202	2	N	3			5
							3	9							

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-			-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-
10	744	N	635	-0-	-109	-0-	3	1	632	2	N	-0-			-0-
11	1480	N	1480	-0-	-0-	-0-	9	1	1471	2	N	-0-			-0-
12	775	N	730	-0-	-45	-0-	23	1	707	2	N	-0-			-0-
01	620	N	533	-0-	-87	-0-	18	1	515	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	12	-0-	-7521	-0-	12	2			N	-0-					-0-
09	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
10	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
11	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
12	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
01	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1482	-0-	-750	-0-	1482	2			N	-0-					70
09	2010	X	1316	-0-	-694	-0-	1316	2			N	-0-					70
10	1953	X	1210	-0-	-743	-0-	7	1	1203	2	N	-0-					70
11	1740	X	867	-0-	-873	-0-	5	1	862	2	N	-0-					70
12	1674	X	1079	-0-	-595	-0-	35	1	1044	2	N	-0-					70
01	1488	X	1054	-0-	-434	-0-	36	1	1018	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5370	-0-	-210	-0-	5370	2			N	-0-					69
09	5400	X	5185	-0-	-215	-0-	5185	2			N	-0-					69
10	5580	X	5233	-0-	-347	-0-	28	1	5205	2	N	-0-					69
11	5400	X	4954	-0-	-446	-0-	29	1	4925	2	N	-0-					69
12	5580	X	4566	-0-	-1014	-0-	147	1	4419	2	N	-0-					69
01	5363	X	4862	-0-	-501	-0-	166	1	4696	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	9182	-0-	-211	-0-	580	1	8602	2	N	-0-					2
09	9090	X	8834	-0-	-256	-0-	575	1	8259	2	N	-0-					2
10	9393	X	9070	-0-	-323	-0-	575	1	8495	2	N	-0-					2
11	8880	X	8389	-0-	-491	-0-	534	1	7855	2	N	-0-					2
12	9176	X	8795	-0-	-381	-0-	580	1	8215	2	N	-0-					2
01	9176	X	8762	-0-	-414	-0-	550	1	8212	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	10272	-0-	-547	-0-	649	1	9623	2	N	-0-					-0-
09	10470	X	9713	-0-	-757	-0-	632	1	9081	2	N	-0-					-0-
10	10819	X	9979	-0-	-840	-0-	632	1	9347	2	N	-0-					-0-
11	10440	X	9121	-0-	-1319	-0-	580	1	8541	2	N	-0-					-0-
12	10757	X	9694	-0-	-1063	-0-	639	1	9055	2	N	-0-					-0-
01	10261	X	9280	-0-	-981	-0-	582	1	8698	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	56	1	825	2	N	-0-					-0-
09	840	N	821	-0-	-19	-0-	53	1	768	2	N	-0-					-0-
10	868	N	802	-0-	-66	-0-	51	1	751	2	N	-0-					-0-
11	840	N	705	-0-	-135	-0-	45	1	660	2	N	-0-					-0-
12	837	N	755	-0-	-82	-0-	50	1	705	2	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	43	1	639	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		360	-0-	360	360	27	1	333	2	Y	-0-					-0-
09	DLQ G-10		363	-0-	363	723	27	1	336	2	Y	-0-					-0-
10	DLQ G-10		373	-0-	373	1096	26	1	347	2	Y	-0-					-0-
11	DLQ G-10		365	-0-	365	1461	24	1	341	2	Y	-0-					-0-
12	DLQ G-10		380	-0-	380	1841	28	1	352	2	Y	-0-					-0-
01	DLQ G-10		394	-0-	394	2235	32	1	362	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

08	4774	N	88	-0-	-4686	B	-0-	7	1	81	2	N	-0-					53
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	364	-0-	-4256	B	-0-	27	1	337	2	N	-0-					53
10	4774	N	3052	-0-	-1722	B	-0-	208	1	2807	2	N	34					87
								37	9									
11	5643	N	5643	-0-	-0-	B	-0-	362	1	5217	2	N	58					145
								64	9									
12	5335	N	5335	-0-	-0-	B	-0-	381	1	4902	2	N	47	172	1			20
								52	9									
*01	6280	N	6280	-0-	-0-	B	-0-	505	1	5716	2	N	54					74
								59	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

08	0	N	-0-	-0-	-0-		-0-					N	-0-					17
09	0	N	-0-	-0-	-0-		-0-					N	-0-					17
10	0	N	-0-	-0-	-0-		-0-					N	-0-					17
11	0	N	-0-	-0-	-0-		-0-					N	-0-					17
12	0	N	-0-	-0-	-0-		-0-					N	-0-					17
01	0	N	-0-	-0-	-0-		-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

08	13113 X	10019	-0-	-3094	-0-	10019	2			N	-0-				18
09	12690 X	9578	-0-	-3112	-0-	9578	2			N	-0-				18
10	12958 X	9649	-0-	-3309	-0-	51	1	9598	2	N	-0-				18
11	12480 X	10306	-0-	-2174	-0-	60	1	10246	2	N	-0-				18
12	12803 X	11971	-0-	-832	-0-	386	1	11585	2	N	-0-				18
*01	12119 X	12119	-0-	-0-	-0-	414	1	11705	2	N	-0-				18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524	X	11450	-0-	-1074	-0-	11450	2			N	-0-					8
09	12090	X	10891	-0-	-1199	-0-	10891	2			N	-0-					8
10	12338	X	11241	-0-	-1097	-0-	60	1	11181	2	N	-0-					8
11	11730	X	9847	-0-	-1883	-0-	57	1	9790	2	N	-0-					8
12	11997	X	11428	-0-	-569	-0-	368	1	11060	2	N	-0-					8
*01	13023	X	13023	-0-	-0-	-0-	445	1	12578	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

08	930	N	913	-0-	-17	-0-	132	1	781	2	N	-0-					-0-
09	900	N	875	-0-	-25	-0-	142	1	733	2	N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	170	1	774	2	N	-0-					-0-
11	870	N	821	-0-	-49	-0-	147	1	674	2	N	-0-					-0-
12	899	N	730	-0-	-169	-0-	87	1	643	2	N	-0-					-0-
01	930	N	614	-0-	-316	-0-	107	1	507	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

08	0	W	45028	-0-	45028	1199554	45028	2			N	-0-					-0-
09	0	W	36210	-0-	36210	1235764	36210	2			N	-0-					-0-
10	0	W	33344	-0-	33344	1269108	177	1	33167	2	N	-0-					-0-
11	0	W	28382	-0-	28382	1297490	165	1	28217	2	N	-0-					-0-
12	0	W	19243	-0-	19243	1316733	620	1	18623	2	N	-0-					-0-
01	0	W	13289	-0-	13289	1330022	454	1	12835	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

08	753	N	753	-0-	-0-	-0-	50	1	703	2	N	-0-					-0-
09	720	N	461	-0-	-259	-0-	28	1	433	2	N	-0-					-0-
10	1209	N	191	-0-	-1018	-0-	11	1	180	2	N	-0-					-0-
11	720	N	189	-0-	-531	-0-	11	1	178	2	N	-0-					-0-
12	465	N	393	-0-	-72	-0-	25	1	368	2	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3477		3477	-0-	-0-	-0-	230	1	3247	2	N	-0-					-0-
09	3797		3797	-0-	-0-	-0-	232	1	3565	2	N	-0-					-0-
10	4142		4142	-0-	-0-	-0-	241	1	3901	2	N	-0-					-0-
11	4092		4092	-0-	-0-	-0-	241	1	3851	2	N	-0-					-0-
12	2914		2879	-0-	-35	-0-	180	1	2699	2	N	-0-					-0-
01	2914		329	-0-	-2585	-0-	25	1	304	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF. 14175 - 14195

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF. 12542 - 14040

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	-0-	-0-	-403	-0-					Y	-0-					48
09	1230	#	235	-0-	-995	-0-	233	2	2	9	Y	2					50
10	1271	#	509	-0-	-762	-0-	496	2	13	9	Y	12	39	1			23
11	1268	R	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					26
12	1266	R	1266	-0-	-0-	-0-	1227	2	39	9	Y	35	39	1			22
01	496	#	403	-0-	-93	-0-	378	2	25	9	Y	23	38	1			7

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	22					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	179	180	1			61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	43					115
09	0	N	-0-	-0-	-0-	-0-					N	36					151
10	0	N	-0-	-0-	-0-	-0-					N	81	182	1			50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	97					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

08	93 N	62	-0-	-31	-0-	62	2		N	-0-			-0-
09	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
10	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
11	96 N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
12	95 N	95	-0-	-0-	-0-	95	2		N	-0-			-0-
*01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

08	31 N	21	-0-	-10 B	-0-	21	2		N	-0-			-0-
09	30 N	20	-0-	-10 B	-0-	20	2		N	-0-			-0-
10	31 N	6	-0-	-25 B	-0-	6	2		N	-0-			-0-
11	30 N	7	-0-	-23 B	-0-	7	2		N	-0-			-0-
12	31 N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
*01	13 N	13	-0-	-0- B	-0-	13	2		N	-0-			-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

08	93 N	63	-0-	-30 B	-0-	63	2		N	-0-			-0-
09	90 N	73	-0-	-17 B	-0-	73	2		N	-0-			-0-
10	79 N	79	-0-	-0- B	-0-	79	2		N	-0-			-0-
11	81 N	81	-0-	-0- B	-0-	81	2		N	-0-			-0-
12	88 N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-
01	93 N	87	-0-	-6 B	-0-	87	2		N	-0-			-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

08	93 N	83	-0-	-10	-0-	83	2		N	-0-			-0-
09	90 N	85	-0-	-5	-0-	85	2		N	-0-			-0-
10	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
11	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
12	93 N	49	-0-	-44	-0-	49	2		N	-0-			-0-
*01	27 N	27	-0-	-0-	-0-	27	2		N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775 #	152	-0-	-623	-0-	152	2			N	-0-					-0-
09	630 #	552	-0-	-78	-0-	552	2			N	-0-					-0-
10	651 #	527	-0-	-124	-0-	527	2			N	-0-					-0-
11	630 #	232	-0-	-398	-0-	232	2			N	-0-					-0-
12	558 #	103	-0-	-455	-0-	103	2			N	-0-					-0-
01	558 #	234	-0-	-324	-0-	234	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721 N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
09	500 N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
10	495 N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
11	209 N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
12	279 N	149	-0-	-130	-0-	149	2			Y	-0-					-0-
01	279 N	78	-0-	-201	-0-	78	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	101	-0-	-333	-0-	101	2			N	-0-					-0-
09	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	372	N	75	-0-	-297	-0-	75	2			N	-0-					-0-
01	341	N	158	-0-	-183	-0-	158	2			N	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	231					Y	-0-					-0-
09	231	X	-0-	-0-	-231	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/17/2018

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

08	571	N	571	-0-	-0-	-0-	300	2	271	9	Y	246	210	1			122
09	461	N	461	-0-	-0-	-0-	187	2	274	9	Y	249	276	1			95
10	496	N	455	-0-	-41	-0-	213	2	242	9	Y	220	175	1			140
11	372	N	372	-0-	-0-	-0-	238	2	134	9	Y	122	151	1			111
12	465	N	371	-0-	-94	-0-	187	2	184	9	Y	167	99	1			179
01	465	N	415	-0-	-50	-0-	286	2	129	9	Y	117	227	1			68

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	487	-0-	-17183	-0-	487	2			Y	-0-	1	1			-0-
09	17100	-0-	-0-	-17100	-0-					Y	-0-					-0-
10	14384 #	175	-0-	-14209	-0-	175	2			Y	-0-					-0-
11	3060 #	108	-0-	-2952	-0-	108	2			Y	-0-					-0-
12	1488 #	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	496 #	-0-	-0-	-496	-0-					Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250		4236	-0-	-1014	-0-	1200	1	3036	2	N	-0-					-0-
10	7750		9267	-0-	1517	1517	1240	1	7947	2	N	73					73
							80	9									
11	7500		9934	-0-	2434	3951	1200	1	8689	2	N	41					114
							45	9									
12	7750		10636	-0-	2886	6837	1240	1	9267	2	N	117	198	1			33
							129	9									
01	7750		9691	-0-	1941	8778	1240	1	8363	2	N	80					113
							88	9									

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

08	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

08	248	N	-0-	-0-	-248	B	-0-					N	-0-	108	1		29
09	207	N	207	-0-	-0-	B	-0-	45	2	162	9	N	147	121	1		55
10	194	N	194	-0-	-0-	B	-0-	61	2	133	9	N	121	112	1		64
11	224	N	224	-0-	-0-	B	-0-	95	2	129	9	N	117	147	1		34
12	217	N	77	-0-	-140	B	-0-	77	2			N	-0-				34
*01	348	N	348	-0-	-0-	B	-0-	85	2	263	9	N	239	240	1		32

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

08	341	N	265	-0-	-76	B	-0-	265	2			Y	-0-				-0-
09	300	N	217	-0-	-83	B	-0-	217	2			Y	-0-				-0-
10	177	N	177	-0-	-0-	B	-0-	177	2			Y	-0-				-0-
11	64	N	64	-0-	-0-	B	-0-	64	2			Y	-0-				-0-
12	217	N	25	-0-	-192	B	-0-	25	2			Y	-0-				-0-
01	186	N	38	-0-	-148	B	-0-	38	2			Y	-0-				-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3516		3246	-0-	-270	-0-	150	1	3089	2	N	6					132
							7	9									
09	3446		3163	-0-	-283	-0-	156	1	3000	2	N	6					138
							7	9									
10	3446		3207	-0-	-239	-0-	174	1	3018	2	N	14					152
							15	9									
11	3446		3157	-0-	-289	-0-	180	1	2971	2	N	5					157
							6	9									
12	0		2928	-0-	2928	2928	180	1	2748	2	N	-0-					157
01	0		2740	-0-	2740	5668	156	1	2582	2	N	2					159
							2	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5050	-0-	-344 B	-0-	539	1	4210	2	N	274	176	1			175
							301	9									
09	5400	X	4827	-0-	-573 B	-0-	522	1	4018	2	N	261	359	1			77
							287	9									
10	5580	X	4498	-0-	-1082 B	-0-	518	1	3706	2	N	249	174	1			152
							274	9									
11	5400	X	4607	-0-	-793 B	-0-	522	1	3802	2	N	257	342	1			67
							283	9									
12	5115	X	4450	-0-	-665 B	-0-	539	1	3635	2	N	251	163	1	3	8	152
							276	9									
01	5053	X	4262	-0-	-791 B	-0-	539	1	3444	2	N	254	350	1	1	8	55
							279	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

08	DLQ G-10		1538	-0-	1538 B	-1457655	24	1	1514	2	Y	-0-					108
09	0	X	1285	-0-	1285 B	-1456370	7	1	1278	2	Y	-0-					108
10	0	X	1500	-0-	1500 B	-1454870	10	1	1443	2	Y	43					151
							47	9									
11	2010	X	1393	-0-	-617 B	-1454870	4	1	1375	2	Y	13					164
							14	9									
12	2077	X	1205	-0-	-872 B	-1454870	1	1	1204	2	Y	-0-					164
01	1550	X	1159	-0-	-391 B	-1454870	2	1	1088	2	Y	63	104	1			123
							69	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

08	5078	X	5078	-0-	-0- B	-0-	79	1	4999	2	N	-0-					41
09	5438	X	5438	-0-	-0- B	-0-	30	1	5408	2	N	-0-					41
10	5108	X	5108	-0-	-0- B	-0-	36	1	5072	2	N	-0-					41
11	5384	X	5384	-0-	-0- B	-0-	17	1	5367	2	N	-0-					41
12	4836	X	4836	-0-	-0- B	-0-	3	1	4833	2	N	-0-					41
*01	5366	X	5366	-0-	-0- B	-0-	11	1	5355	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

08	1738	X	1738	-0-	-0- B	-0-	27	1	1711	2	N	-0-					85
09	2040	X	1492	-0-	-548 B	-0-	8	1	1484	2	N	-0-					85
10	2480	X	1041	-0-	-1439 B	-0-	7	1	1034	2	N	-0-					85
11	2400	X	1545	-0-	-855 B	-0-	5	1	1540	2	N	-0-					85
12	2480	X	918	-0-	-1562 B	-0-	1	1	917	2	N	-0-					85
01	1736	X	971	-0-	-765 B	-0-	2	1	969	2	N	-0-					85

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

08	DLQ G-10		695	-0-	695 B	695	11	1	684	2	Y	-0-					60
09	1376	N	681	-0-	-695 B	-0-	4	1	677	2	Y	-0-					60
10	732	N	732	-0-	-0- B	-0-	5	1	727	2	Y	-0-					60
11	729	N	729	-0-	-0- B	-0-	2	1	727	2	Y	-0-					60
12	769	N	769	-0-	-0- B	-0-	1	1	768	2	Y	-0-					60
01	744	N	704	-0-	-40 B	-0-	1	1	703	2	Y	-0-					60

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	37	-0-	37	B	181	3	1	34	2	Y	-0-			-0-
09	T. A.	21	-0-	21	B	202	2	1	19	2	Y	-0-			-0-
10	T. A.	11	-0-	11	B	213	11	2			Y	-0-			-0-
11	T. A.	35	-0-	35	B	248	35	2			Y	-0-			-0-
12	T. A.	11	-0-	11	B	259	11	2			Y	-0-			-0-
*01	557 X	298	-0-	-259	B	-0-	1	1	297	2	Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

08	DLQ G-10	627	-0-	627	B	627	10	1	617	2	Y	-0-			-0-
09	1094 N	467	-0-	-627	B	-0-	3	1	464	2	Y	-0-			-0-
10	667 N	667	-0-	-0-	B	-0-	5	1	662	2	Y	-0-			-0-
11	473 N	473	-0-	-0-	B	-0-	1	1	472	2	Y	-0-			-0-
12	363 N	363	-0-	-0-	B	-0-	363	2			Y	-0-			-0-
*01	567 N	567	-0-	-0-	B	-0-	1	1	566	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

08	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	884	-0-	-852	-0-	5	1	869	2	N	9					167
							10	9									
09	1710	N	777	-0-	-933	-0-	5	1	771	2	N	1					168
							1	9									
10	2520	N	2520	-0-	-0-	-0-	20	1	2494	2	N	5					173
							6	9									
11	2863	N	2863	-0-	-0-	-0-	20	1	2833	2	N	9					182
							10	9									
*12	1150	N	1150	-0-	-0-	-0-	10	1	1129	2	N	10					192
							11	9									
01	2108	N	1933	-0-	-175	-0-	15	1	1918	2	N	-0-	179	1			13

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/24/2020

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2020

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2020 - P/A 09/01/20

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/14/2020 - P/A 08/14/20

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

08	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

08	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
09	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11448	X	11448	-0-	-0- B	-0-	1718	1	9544	2	N	169	175	0			236
							186	9									
09	8587	X	8587	-0-	-0- B	-0-	832	1	7604	2	N	137	178	0			195
							151	9									
10	11772	X	11772	-0-	-0- B	-0-	1087	1	10453	2	N	211	178	0			228
							232	9									
11	10781	X	10781	-0-	-0- B	-0-	807	1	9847	2	N	115					343
							127	9									
12	10015	X	10015	-0-	-0- B	-0-	801	1	9090	2	N	113	172	0			284
							124	9									
*01	9926	X	9926	-0-	-0- B	-0-	877	1	8925	2	N	113	174	0			223
							124	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	-0-	-0-	-4123 B	-0-					N	-0-					150
09	7239	X	7239	-0-	-0- B	-0-	704	1	6430	2	N	95	177	0			68
							105	9									
10	11234	X	11234	-0-	-0- B	-0-	1042	1	10014	2	N	162	177	0			53
							178	9									
11	9961	X	9961	-0-	-0- B	-0-	744	1	9077	2	N	127					180
							140	9									
12	9458	X	9458	-0-	-0- B	-0-	754	1	8548	2	N	142	178	0			144
							156	9									
*01	8305	X	8305	-0-	-0- B	-0-	734	1	7466	2	N	95	177	0			62
							105	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3281	X	3281	-0-	-0- B	-0-	501	1	2780	2	N	-0-					64
09	3009	X	3009	-0-	-0- B	-0-	297	1	2712	2	N	-0-					64
10	2790	X	2650	-0-	-140 B	-0-	250	1	2400	2	N	-0-					64
11	2728	X	2728	-0-	-0- B	-0-	207	1	2521	2	N	-0-					64
12	3070	X	3070	-0-	-0- B	-0-	248	1	2811	2	N	10					74
							11	9									
*01	3160	X	3160	-0-	-0- B	-0-	281	1	2869	2	N	9					83
							10	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
09	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
10	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
11	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
12	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
01	0	N	-0-	-0-	-0- B	-87827					N	-0-					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5136	3839	-0-	-1297	-0-	3800	2	39	9	Y	35					141
09	4682	3571	-0-	-1111	-0-	3480	2	91	9	Y	83	189	1			35
10	4460	3501	-0-	-959	-0-	3495	2	6	9	Y	5					40
11	3940	3250	-0-	-690	-0-	3191	2	59	9	Y	54					94
12	2542	2174	-0-	-368	-0-	2154	2	20	9	Y	18					112
*01	4666	3604	-0-	-1062	-0-	3578	2	26	9	Y	24					136

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	13	1	802	2	N	-0-					45
09	914	N	914	-0-	-0-	-0-	5	1	909	2	N	-0-					45
10	951	N	951	-0-	-0-	-0-	6	1	875	2	N	64					109
							70	9									
11	774	N	774	-0-	-0-	-0-	2	1	751	2	N	19					128
							21	9									
12	931	N	931	-0-	-0-	-0-	1	1	930	2	N	-0-					128
*01	792	N	792	-0-	-0-	-0-	2	1	790	2	N	-0-	75	1			53

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

08	757	N	757	-0-	-0-	-0-	12	1	733	2	N	11					152
							12	9									
09	892	N	892	-0-	-0-	-0-	5	1	883	2	N	4					156
							4	9									
10	1119	N	1119	-0-	-0-	-0-	8	1	1088	2	N	21					177
							23	9									
11	927	N	927	-0-	-0-	-0-	3	1	907	2	N	15					192
							17	9									
12	894	N	894	-0-	-0-	-0-	1	1	875	2	N	16	180	1			28
							18	9									
*01	955	N	955	-0-	-0-	-0-	2	1	944	2	N	8					36
							9	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

08	DLQ G-10		58	-0-	58	58	4	1	54	2	Y	-0-					-0-
09	157	N	99	-0-	-58	-0-	9	1	90	2	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

08	3565	X	-0-	-0-	-3565	-0-					N	-0-					43
09	3450	X	1706	-0-	-1744	-0-	1706	3			N	-0-					43
10	3565	X	3103	-0-	-462	-0-	3071	3	32	9	N	29	29	8			43
11	4213	X	4213	-0-	-0-	-0-	4188	3	25	9	N	23	23	8			43
12	5722	X	5722	-0-	-0-	-0-	5687	3	35	9	N	32	32	8			43
*01	5091	X	5091	-0-	-0-	-0-	5021	3	70	9	N	64	64	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

08	12586	X	-0-	-0-	-12586	-0-					N	-0-					63
09	12180	X	1789	-0-	-10391	-0-	1781	3	8	9	N	7					70
10	12400	X	12058	-0-	-342	-0-	11940	3	118	9	N	107	30	8			147
11	11940	X	9727	-0-	-2213	-0-	9647	3	80	9	N	73	26	8			194
12	11904	X	9862	-0-	-2042	-0-	9766	3	96	9	N	87	173	1	33	8	75
01	12059	X	8922	-0-	-3137	-0-	8823	3	99	9	N	90	65	8			100

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	-0-	-0-	-7595	-0-					N	-0-					170
09	7350	X	526	-0-	-6824	-0-	526	3			N	-0-					170
10	8137	X	8137	-0-	-0-	-0-	8050	3	87	9	N	79	180	1	18	8	51
11	7380	X	6317	-0-	-1063	-0-	6266	3	51	9	N	46	15	8			82
12	7378	X	5894	-0-	-1484	-0-	5819	3	75	9	N	68	19	8			131
01	8122	X	4906	-0-	-3216	-0-	4817	3	89	9	N	81	41	8			171

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	#	-0-	-0-	-5487	-0-					N	-0-					107
09	5220	#	3776	-0-	-1444	-0-	3708	3	68	9	N	62					169
10	5177	#	4885	-0-	-292	-0-	4820	3	65	9	N	59	180	1	1	8	47
11	5044	R	5044	-0-	-0-	-0-	4982	3	62	9	N	56	1	8			102
12	4967	R	4967	-0-	-0-	-0-	4927	3	40	9	N	36	1	8			137
01	4898	#	4279	-0-	-619	-0-	4262	3	17	9	N	15	3	8			149

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	1			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	1			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	1			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	1			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	1			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	364	-0-	-70	-0-	364	1			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	1			N	-0-					-0-
10	434	N	349	-0-	-85	-0-	349	1			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	1			N	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	1			N	-0-					-0-
01	341	N	189	-0-	-152	-0-	189	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	225	-0-	-1945	-0-	225	2			N	-0-					-0-
09	1200	X	232	-0-	-968	-0-	232	2			N	-0-					-0-
10	465	X	221	-0-	-244	-0-	221	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	248	X	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248	X	212	-0-	-36	-0-	212	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
09	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
10	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
11	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
12	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
01	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
09	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
10	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
11	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
12	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8
09	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8
10	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993				Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

08	1736 N	905	-0-	-831	-0-	741	2	164	9	N	149	177	1			690
09	1050 N	747	-0-	-303	-0-	551	2	196	9	N	178	178	1			690
10	1085 N	737	-0-	-348	-0-	542	2	195	9	N	177					867
11	1016 N	1016	-0-	-0-	-0-	818	2	198	9	N	180	180	1			867
*12	1100 N	1100	-0-	-0-	-0-	911	2	189	9	N	172	182	1			857
*01	929 N	929	-0-	-0-	-0-	732	2	197	9	N	179	179	1			857

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

08	562 N	562	-0-	-0-	-0-	70	1	492	2	N	-0-					-0-
09	270 N	200	-0-	-70	-0-	27	1	173	2	N	-0-					-0-
10	248 N	239	-0-	-9	-0-	44	1	195	2	N	-0-					-0-
11	270 N	239	-0-	-31	-0-	44	1	195	2	N	-0-					-0-
*12	550 N	550	-0-	-0-	-0-	83	1	467	2	N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

08	686 N	686	-0-	-0-	-0-	85	1	601	2	N	-0-					135
09	434 N	434	-0-	-0-	-0-	59	1	375	2	N	-0-					135
10	372 N	371	-0-	-1	-0-	68	1	303	2	N	-0-					135
*11	371 N	371	-0-	-0-	-0-	68	1	303	2	N	-0-					135
*12	936 N	936	-0-	-0-	-0-	141	1	795	2	N	-0-					135
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	65	1	459	2	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	47	1	297	2	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
*12	706	N	706	-0-	-0-	-0-	107	1	599	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

08	528	N	528	-0-	-0-	-0-	65	1	463	2	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	32	1	204	2	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	49	1	219	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	49	1	219	2	N	-0-					-0-
*12	687	N	687	-0-	-0-	-0-	104	1	583	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

08	3079	X	3079	-0-	-0-	-0-	496	1	2583	2	N	-0-					54
09	2970	X	1766	-0-	-1204	-0-	274	1	1492	2	N	-0-					54
10	3069	X	3026	-0-	-43	-0-	386	1	2640	2	N	-0-					54
11	3294	X	3294	-0-	-0-	-0-	372	1	2922	2	N	-0-					54
12	3577	X	3577	-0-	-0-	-0-	421	1	3156	2	N	-0-					54
*01	3356	X	3356	-0-	-0-	-0-	525	1	2831	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

08	558 N	558	-0-	-0-	-0-	94	1	464	2	N	-0-					77
09	534 N	534	-0-	-0-	-0-	56	1	478	2	N	-0-					77
10	549 N	549	-0-	-0-	-0-	64	1	485	2	N	-0-					77
11	548 N	548	-0-	-0-	-0-	63	1	485	2	N	-0-					77
12	565 N	565	-0-	-0-	-0-	69	1	496	2	N	-0-					77
01	558 N	119	-0-	-439	-0-	18	1	101	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

08	1189 N	1189	-0-	-0-	-0-	191	1	998	2	N	-0-					-0-
09	1057 N	1057	-0-	-0-	-0-	106	1	951	2	N	-0-					-0-
10	1090 N	1090	-0-	-0-	-0-	121	1	969	2	N	-0-					-0-
11	1140 N	1068	-0-	-72	-0-	117	1	951	2	N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	118	1	1001	2	N	-0-					-0-
01	1085 N	208	-0-	-877	-0-	30	1	178	2	N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	17360		-0-	-0-	-17360	-0-					N	-0-					-0-
11	74400		-0-	-0-	-74400	-0-					N	-0-					-0-
12	76880		22495	-0-	-54385	-0-	19035	2	3460	9	N	3145	2691	1			454
*01	88248		82564	-0-	-5684	-0-	69958	2	12606	9	N	11460	11034	1			880

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

08	3069	X	2133	-0-	-936	B	-0-	79	1	2054	2	Y	-0-				-0-
09	2970	X	2614	-0-	-356	B	-0-	84	1	2530	2	Y	-0-				-0-
10	3278	X	3278	-0-	-0-	B	-0-	105	1	3173	2	Y	-0-				-0-
11	3961	X	3961	-0-	-0-	B	-0-	134	1	3827	2	Y	-0-				-0-
*12	2968	X	2968	-0-	-0-	B	-0-	108	1	2860	2	Y	-0-				-0-
*01	3992	X	3992	-0-	-0-	B	-0-	147	1	3845	2	Y	-0-				-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

08	1359	X	1359	-0-	-0-	B	-0-	51	1	1308	2	Y	-0-				-0-
09	1590	X	669	-0-	-921	B	-0-	22	1	647	2	Y	-0-				-0-
10	1643	X	446	-0-	-1197	B	-0-	14	1	432	2	Y	-0-				-0-
11	1590	X	431	-0-	-1159	B	-0-	15	1	416	2	Y	-0-				-0-
*12	1372	X	1372	-0-	-0-	B	-0-	50	1	1322	2	Y	-0-				-0-
*01	2556	X	2556	-0-	-0-	B	-0-	94	1	2462	2	Y	-0-				-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

08	1798	N	1283	-0-	-515	B	-0-	48	1	1235	2	N	-0-				-0-
09	2040	N	1813	-0-	-227	B	-0-	59	1	1754	2	N	-0-				-0-
10	1457	N	1184	-0-	-273	B	-0-	38	1	1146	2	N	-0-				-0-
11	1230	N	1092	-0-	-138	B	-0-	37	1	1055	2	N	-0-				-0-
12	1860	N	951	-0-	-909	B	-0-	35	1	916	2	N	-0-				-0-
*01	2041	N	2041	-0-	-0-	B	-0-	75	1	1966	2	N	-0-				-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

08	20024	X	20024	-0-	-0-	B	-0-	745	1	19272	2	Y	6				39
								7	9								
09	20670	X	17835	-0-	-2835	B	-0-	576	1	17251	2	Y	7				46
								8	9								
10	21359	X	18414	-0-	-2945	B	-0-	588	1	17819	2	Y	6				52
								7	9								
11	20670	X	14965	-0-	-5705	B	-0-	507	1	14454	2	Y	4				56
								4	9								
12	20150	X	16896	-0-	-3254	B	-0-	617	1	16275	2	Y	4				60
								4	9								
01	20026	X	17827	-0-	-2199	B	-0-	658	1	17165	2	Y	4				64
								4	9								

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

08	6541	X	4810	-0-	-1731	B	-0-	179	1	4631	2	N	-0-				59
09	6330	X	4112	-0-	-2218	B	-0-	133	1	3979	2	N	-0-				59
10	6541	X	4444	-0-	-2097	B	-0-	142	1	4302	2	N	-0-				59
11	6300	X	4342	-0-	-1958	B	-0-	147	1	4195	2	N	-0-				59
12	6107	X	4289	-0-	-1818	B	-0-	157	1	4132	2	N	-0-				59
*01	4844	X	4844	-0-	-0-	B	-0-	179	1	4665	2	N	-0-				59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1915	N	1915	-0-	-0-	B	-0-	71	1	1840	2	N	4	178	1			27
								4	9									
09	2146	N	2146	-0-	-0-	B	-0-	69	1	2073	2	N	4					31
								4	9									
10	2057	N	2057	-0-	-0-	B	-0-	66	1	1987	2	N	4					35
								4	9									
11	2472	N	2472	-0-	-0-	B	-0-	84	1	2384	2	N	4					39
								4	9									
*12	2643	N	2643	-0-	-0-	B	-0-	96	1	2543	2	N	4					43
								4	9									
01	2046	N	2043	-0-	-3	B	-0-	75	1	1964	2	N	4					47
								4	9									

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

08	7161	X	6948	-0-	-213	B	-0-	258	1	6690	2	Y	-0-					-0-
09	6870	X	5541	-0-	-1329	B	-0-	179	1	5362	2	Y	-0-					-0-
10	7806	X	7806	-0-	-0-	B	-0-	250	1	7556	2	Y	-0-					-0-
11	6720	X	6589	-0-	-131	B	-0-	223	1	6366	2	Y	-0-					-0-
12	6944	X	6811	-0-	-133	B	-0-	249	1	6562	2	Y	-0-					-0-
01	7812	X	6729	-0-	-1083	B	-0-	248	1	6481	2	Y	-0-					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

08	5921	X	1899	-0-	-4022	B	-0-	70	1	1800	2	Y	26					144
								29	9									
09	6930	X	234	-0-	-6696	B	-0-	7	1	197	2	Y	27					171
								30	9									
10	7161	X	2723	-0-	-4438	B	-0-	86	1	2608	2	Y	26					197
								29	9									
11	6930	X	5771	-0-	-1159	B	-0-	195	1	5558	2	Y	16					213
								18	9									
12	6262	X	2308	-0-	-3954	B	-0-	84	1	2206	2	Y	16					229
								18	9									
*01	6230	X	6230	-0-	-0-	B	-0-	229	1	5983	2	Y	16					245
								18	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

08	2788	N	2788	-0-	-0-	B	-0-	103	1	2672	2	N	12					44
								13	9									
09	2970	N	1939	-0-	-1031	B	-0-	62	1	1864	2	N	12					56
								13	9									
10	2511	N	2482	-0-	-29	B	-0-	79	1	2390	2	N	12					68
								13	9									
11	2861	N	2861	-0-	-0-	B	-0-	97	1	2751	2	N	12					80
								13	9									
*12	2920	N	2920	-0-	-0-	B	-0-	106	1	2801	2	N	12					92
								13	9									
*01	3098	N	3098	-0-	-0-	B	-0-	114	1	2971	2	N	12					104
								13	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

08	4661	X	4661	-0-	-0-	B	-0-	173	1	4488	2	N	-0-					-0-
09	42208	X	42208	-0-	-0-	B	-0-	1364	1	40844	2	N	-0-					-0-
10	33222	X	33222	-0-	-0-	B	-0-	1062	1	32160	2	N	-0-					-0-
11	28819	X	28819	-0-	-0-	B	-0-	977	1	27842	2	N	-0-					-0-
*12	26328	X	26328	-0-	-0-	B	-0-	962	1	25366	2	N	-0-					-0-
*01	24977	X	24977	-0-	-0-	B	-0-	922	1	24055	2	N	-0-					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5217	-0-	-859	-0-	5189	3	28	9	N	25					169
09	5670	X	5029	-0-	-641	-0-	5000	3	29	9	N	26					195
10	5859	X	5164	-0-	-695	-0-	5132	3	32	9	N	29	176	1			48
11	5430	X	4852	-0-	-578	-0-	4822	3	30	9	N	27					75
12	5363	X	4823	-0-	-540	-0-	4791	3	32	9	N	29					104
01	5208	X	4714	-0-	-494	-0-	4682	3	32	9	N	29					133

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14502	X	14502	-0-	-0-	-0-	14460	2	42	9	N	38					162
09	14207	X	14207	-0-	-0-	-0-	14096	2	111	9	N	101	190	1			73
10	14600	X	14600	-0-	-0-	-0-	14547	2	53	9	N	48					121
11	13133	X	13133	-0-	-0-	-0-	13092	2	41	9	N	37					158
12	12852	X	12852	-0-	-0-	-0-	12713	2	139	9	N	126	193	1			91
*01	12517	X	12517	-0-	-0-	-0-	12459	2	58	9	N	53					144

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

08	94199	X	94199	-0-	-0-	-0-	94199	2			N	-0-					-0-
09	81549	X	81549	-0-	-0-	-0-	81549	2			N	-0-					-0-
10	67873	X	67873	-0-	-0-	-0-	67873	2			N	-0-					-0-
11	88190	X	88190	-0-	-0-	-0-	88190	2			N	-0-					-0-
12	86949	X	86949	-0-	-0-	-0-	86949	2			N	-0-					-0-
*01	87893	X	87893	-0-	-0-	-0-	87893	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	12682	-0-	12682	12682	1529	1	11153	2	N	-0-			-0-
09	24655	11973	-0-	-12682	-0-	1599	1	10374	2	N	-0-			-0-
10	13888 #	11950	-0-	-1938	-0-	1639	1	10311	2	N	-0-			-0-
11	12270 #	10884	-0-	-1386	-0-	1515	1	9369	2	N	-0-			-0-
12	12679 #	10185	-0-	-2494	-0-	1282	1	8903	2	N	-0-			-0-
01	12679 #	10888	-0-	-1791	-0-	1533	1	9355	2	N	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

08	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					160
09	153	X	153	-0-	-0-	-0-	153	2			Y	-0-					160
10	0	W	95	-0-	95	95	95	2			Y	-0-					160
11	0	W	-0-	-0-	-0-	95					Y	-0-					160
12	0	W	NO RPT	-0-	-0-	95					Y	NO RPT					160
01	0	W	NO RPT	-0-	-0-	95					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

08	DLQ	G-10	207	-0-	207	207	199	2	8	9	Y	7					979
09	DLQ	G-10	574	-0-	574	781	508	2	66	9	Y	60					1039
10	0	W	1125	-0-	1125	1906	1061	2	64	9	Y	58	182	1			915
11	0	W	2311	-0-	2311	4217	2236	2	75	9	Y	68					983
12	0	W	NO RPT	-0-	-0-	4217					Y	NO RPT					983
01	0	W	NO RPT	-0-	-0-	4217					Y	NO RPT					983

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	2	83	1			73
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					73
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					73
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					73
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					73
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					73

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

08	0 N	-0-	-0-	-0-		-0-				N	-0-					19
09	0 N	-0-	-0-	-0-		-0-				N	-0-					19
10	0 N	-0-	-0-	-0-		-0-				N	-0-					19
11	0 N	-0-	-0-	-0-		-0-				N	-0-					19
12	0 N	-0-	-0-	-0-		-0-				N	-0-					19
01	0 N	-0-	-0-	-0-		-0-				N	-0-					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7336	-0-	-972	-0-	774 108	1 9	6454	2	N	98					130
09	8040	X	7020	-0-	-1020	-0-	912 135	1 9	5973	2	N	123	198	1			55
10	8308	X	7041	-0-	-1267	-0-	774 131	1 9	6136	2	N	119					174
11	7410	X	6978	-0-	-432	-0-	799 138	1 9	6041	2	N	125	178	1			121
12	7657	X	7295	-0-	-362	-0-	774 142	1 9	6379	2	N	129	190	1			60
01	7347	X	7248	-0-	-99	-0-	870 136	1 9	6242	2	N	124					184

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

08	0 #	-0-	-0-	-0-	-0-			N	-0-			162
09	0 #	-0-	-0-	-0-	-0-			N	-0-			162
10	0 #	-0-	-0-	-0-	-0-			N	-0-			162
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

08	2480 X	-0-	-0-	-2480	-0-			N	10			225
09	510 X	-0-	-0-	-510	-0-			N	12			237
10	0 X	-0-	-0-	-0-	-0-			N	13			250
11	0 X	-0-	-0-	-0-	-0-			N	12			262
12	0 N	-0-	-0-	-0-	-0-			N	10			272
01	0 N	-0-	-0-	-0-	-0-			N	10			282

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC //CONT.// 180198
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	-0-	-0-	-13454	-0-					N	10					169
09	1290	X	-0-	-0-	-1290	-0-					N	10					179
10	0	X	-0-	-0-	-0-	-0-					N	10					189
11	0	X	-0-	-0-	-0-	-0-					N	9					198
12	0	X	-0-	-0-	-0-	-0-					N	8					206
01	0	X	-0-	-0-	-0-	-0-					N	8					214

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

08	527	N	239	-0-	-288	-0-	239	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

08	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-
10	135	X	17	-0-	-118	-0-	4	1	13	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	4	1	47	2	Y	-0-			-0-
09	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-			-0-
10	88	N	88	-0-	-0-	-0-	19	1	69	2	Y	-0-			-0-
11	198	N	198	-0-	-0-	-0-	49	1	149	2	Y	-0-			-0-
12	210	N	210	-0-	-0-	-0-	51	1	159	2	Y	-0-			-0-
*01	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10036	X	10036	-0-	-0-	-0-	735	1	9301	2	Y	-0-			7
09	9736	X	9736	-0-	-0-	-0-	729	1	9007	2	Y	-0-			7
10	11167	X	11167	-0-	-0-	-0-	2426	1	8741	2	Y	-0-			7
11	11231	X	11231	-0-	-0-	-0-	2795	1	8436	2	Y	-0-			7
12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-			7
*01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	X	756	-0-	-298	-0-	55	1	701	2	Y	-0-			-0-
09	930	X	793	-0-	-137	-0-	59	1	734	2	Y	-0-			-0-
10	930	X	929	-0-	-1	-0-	202	1	727	2	Y	-0-			-0-
11	900	X	784	-0-	-116	-0-	195	1	589	2	Y	-0-			-0-
12	930	X	911	-0-	-19	-0-	222	1	689	2	Y	-0-			-0-
*01	961	X	961	-0-	-0-	-0-	243	1	718	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1312	X	1312	-0-	-0-	-0-	96	1	1216	2	N	-0-			44
09	1068	X	1068	-0-	-0-	-0-	80	1	988	2	N	-0-			44
10	1573	X	1573	-0-	-0-	-0-	342	1	1231	2	N	-0-			44
11	1599	X	1599	-0-	-0-	-0-	398	1	1201	2	N	-0-			44
12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-			44
01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-			44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1925	-0-	-1175	858	137	1	1731	2	Y	52	177	1			23
							57	9									
09	2708	N	1850	-0-	-858	-0-	134	1	1655	2	Y	55					78
							61	9									
10	2387	N	2314	-0-	-73	-0-	488	1	1758	2	Y	62					140
							68	9									
11	2536	N	2536	-0-	-0-	-0-	617	1	1862	2	Y	52	170	1			22
							57	9									
12	2382	N	2382	-0-	-0-	-0-	563	1	1745	2	Y	67					89
							74	9									
*01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					153
							70	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

08	682	N	535	-0-	-147	-0-	39	1	496	2	Y	-0-					11
09	586	N	586	-0-	-0-	-0-	44	1	542	2	Y	-0-					11
10	620	N	574	-0-	-46	-0-	125	1	449	2	Y	-0-					11
11	630	N	580	-0-	-50	-0-	144	1	436	2	Y	-0-					11
12	620	N	599	-0-	-21	-0-	146	1	453	2	Y	-0-					11
*01	589	N	573	-0-	-16	-0-	145	1	428	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	30	1	154	2	N	-0-					107
09	210	N	143	-0-	-67	-0-	9	1	134	2	N	-0-					107
10	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					107
11	180	N	110	-0-	-70	-0-	7	1	103	2	N	-0-					107
12	155	N	74	-0-	-81	-0-	9	1	65	2	N	-0-					107
01	155	N	74	-0-	-81	-0-	10	1	64	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2351	-0-	-129	-0-	380	1	1950	2	Y	19					44
							21	9									
09	2520	X	2520	-0-	-0-	-0-	163	1	2345	2	Y	11					55
							12	9									
10	2726	X	2726	-0-	-0-	-0-	134	1	2548	2	Y	40					95
							44	9									
11	2661	X	2661	-0-	-0-	-0-	168	1	2480	2	Y	12					107
							13	9									
12	3251	X	3251	-0-	-0-	-0-	385	1	2852	2	Y	13	51	1			69
							14	9									
*01	3191	X	3191	-0-	-0-	-0-	428	1	2744	2	Y	17	55	1			31
							19	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	98	1	502	2	Y	4					9
							4	9									
09	570	X	358	-0-	-212	-0-	23	1	331	2	Y	4					13
							4	9									
10	514	X	514	-0-	-0-	-0-	26	1	487	2	Y	1					14
							1	9									
11	570	X	542	-0-	-28	-0-	34	1	506	2	Y	2					16
							2	9									
12	561	N	561	-0-	-0-	-0-	67	1	493	2	Y	1	8	1			9
							1	9									
*01	707	N	707	-0-	-0-	-0-	95	1	611	2	Y	1	7	1			3
							1	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	5	1	23	2	N	-0-					28
09	60	N	36	-0-	-24	-0-	2	1	34	2	N	-0-					28
10	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					28
11	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					28
12	51	N	51	-0-	-0-	-0-	6	1	45	2	N	-0-	23	1			5
*01	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					5

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					3
09	270	N	238	-0-	-32	-0-	15	1	223	2	N	-0-					3
10	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					3
11	270	N	214	-0-	-56	-0-	14	1	200	2	N	-0-					3
12	248	N	99	-0-	-149	-0-	12	1	87	2	N	-0-	2	1			1
*01	1047	N	1047	-0-	-0-	-0-	141	1	906	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	5578	-0-	-3505	-0-	904	1	4641	2	Y	30					121
							33	9									
09	8790	X	5155	-0-	-3635	-0-	332	1	4790	2	Y	30					151
							33	9									
10	7735	X	7735	-0-	-0-	-0-	386	1	7323	2	Y	24					175
							26	9									
11	6930	X	5157	-0-	-1773	-0-	325	1	4807	2	Y	23					198
							25	9									
12	6634	X	5857	-0-	-777	-0-	693	1	5131	2	Y	30	97	1			131
							33	9									
01	7750	X	6262	-0-	-1488	-0-	839	1	5384	2	Y	35	102	1			64
							39	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	2297	-0-	-865	-0-	2297	2			N	-0-					-0-
09	2430	#	1128	-0-	-1302	-0-	1128	2			N	-0-					-0-
10	2914	#	1747	-0-	-1167	-0-	1747	2			N	-0-					-0-
11	2820	#	1422	-0-	-1398	-0-	1422	2			N	-0-					-0-
12	2914	#	1296	-0-	-1618	-0-	1296	2			N	-0-					-0-
01	2294	#	322	-0-	-1972	-0-	322	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2682	N	2682	-0-	-0-	-0-	132	1	2550	2	N	-0-					-0-
09	2707	N	2707	-0-	-0-	-0-	129	1	2578	2	N	-0-					-0-
10	2279	N	2279	-0-	-0-	-0-	117	1	2162	2	N	-0-					-0-
11	2641	N	2641	-0-	-0-	-0-	138	1	2503	2	N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	N	-0-					-0-
*01	2133	N	2133	-0-	-0-	-0-	117	1	2016	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

08	7130		6805	-0-	-325	-0-	6805	2			N	-0-					-0-
09	6900		6633	-0-	-267	-0-	6633	2			N	-0-					-0-
10	7130		6846	-0-	-284	-0-	6846	2			N	-0-					-0-
11	6840	#	6161	-0-	-679	-0-	6161	2			N	-0-					-0-
12	7006	#	5983	-0-	-1023	-0-	5983	2			N	-0-					-0-
01	6851	#	5863	-0-	-988	-0-	5863	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	30	N	-0-	-0-	-30	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

08	2325	X	-0-	-0-	-2325	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	X	-0-	-0-	-0-	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

08	5123	X	5123	-0-	-0-	-0-	406 90	1 9	4627	2	N	82					117
09	4654	X	4654	-0-	-0-	-0-	338	1	4316	2	N	-0-					117
10	4729	X	4729	-0-	-0-	-0-	291	1	4438	2	N	-0-					117
11	4497	X	4497	-0-	-0-	-0-	502	1	3995	2	N	-0-					117
12	4690	X	4690	-0-	-0-	-0-	492	1	4198	2	N	-0-					117
*01	4525	X	4525	-0-	-0-	-0-	400	1	4125	2	N	-0-					117

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

08	4774	X	4336	-0-	-438	-0-	274	1	3833	2	N	208					255
							229	9									
09	4609	X	4609	-0-	-0-	-0-	314	1	4066	2	N	208	350	1			113
							229	9									
10	4557	X	4523	-0-	-34	-0-	279	1	4037	2	N	188	176	1			125
							207	9									
11	4924	X	4924	-0-	-0-	-0-	528	1	4139	2	N	234	179	1			180
							257	9									
12	4774	X	4573	-0-	-201	-0-	426	1	3918	2	N	208	175	1			213
							229	9									
01	4774	X	4657	-0-	-117	-0-	367	1	4059	2	N	210	181	1			242
							231	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

08	2263	X	500	-0-	-1763	-0-	31	1	469	2	N	-0-					61
09	2190	X	777	-0-	-1413	-0-	82	1	695	2	N	-0-					61
10	2232	X	315	-0-	-1917	-0-	18	1	297	2	N	-0-					61
11	1080	X	91	-0-	-989	-0-	10	1	81	2	N	-0-					61
12	899	X	122	-0-	-777	-0-	14	1	108	2	N	-0-					61
01	806	X	109	-0-	-697	-0-	10	1	99	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

08	2046	N	1989	-0-	-57	-0-	148	1	1841	2	N	-0-					95
09	2010	N	1943	-0-	-67	-0-	131	1	1734	2	N	71					166
							78	9									
10	2021	N	2021	-0-	-0-	-0-	113	1	1794	2	N	104	179	1			91
							114	9									
11	1920	N	1897	-0-	-23	-0-	191	1	1599	2	N	97					188
							107	9									
12	2027	N	2027	-0-	-0-	-0-	189	1	1714	2	N	113	181	1			120
							124	9									
01	2015	N	1946	-0-	-69	-0-	152	1	1674	2	N	109					229
							120	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4675	-0-	-905	-0-	4629	2	46	9	N	42					42
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					42
10	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					42
11	4530	X	4252	-0-	-278	-0-	4252	2			N	-0-					42
12	5456	X	2418	-0-	-3038	-0-	2418	2			N	-0-					42
01	5456	X	4020	-0-	-1436	-0-	3672	2	348	9	N	316	179	1			179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	24	1	168	2	Y	21	162	1			22
							23	9									
09	300	N	135	-0-	-165	-0-	16	1	119	2	Y	-0-					22
10	221	N	221	-0-	-0-	-0-	40	1	181	2	Y	-0-					22
11	210	N	-0-	-0-	-210	-0-					Y	-0-					22
12	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
01	217	N	67	-0-	-150	-0-	7	1	60	2	Y	-0-					22

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2514	N	2514	-0-	-0-	-0-	184 142	1 9	2188	2	N	129					192
09	2430	N	2301	-0-	-129	-0-	157 131	1 9	2013	2	N	119	176	1			135
10	2480	N	2292	-0-	-188	-0-	133 132	1 9	2027	2	N	120	182	1			73
11	2430	N	2105	-0-	-325	-0-	227 134	1 9	1744	2	N	122					195
12	2932	N	2932	-0-	-0-	-0-	570 134	1 9	2228	2	N	122	189	1			128
01	2294	N	2021	-0-	-273	-0-	171 134	1 9	1716	2	N	122	185	1			65

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14229	X	11829	-0-	-2400	-0-	1075	1	10754	2	N	-0-					26
09	13770	X	13152	-0-	-618	-0-	1041	1	12111	2	N	-0-					26
10	14229	X	13812	-0-	-417	-0-	912	1	12900	2	N	-0-					26
11	14351	X	14351	-0-	-0-	-0-	1646	1	12705	2	N	-0-					26
12	14120	X	14120	-0-	-0-	-0-	1656	1	12464	2	N	-0-					26
*01	14202	X	14202	-0-	-0-	-0-	1323	1	12879	2	N	-0-					26

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3142	-0-	-423	-0-	228	1	2914	2	N	-0-					27
09	3450	X	2614	-0-	-836	-0-	170	1	2444	2	N	-0-					27
10	3596	X	3431	-0-	-165	-0-	209	1	3222	2	N	-0-					27
11	3480	X	2239	-0-	-1241	-0-	250	1	1989	2	N	-0-					27
12	3596	X	310	-0-	-3286	-0-	36	1	274	2	N	-0-					27
01	3441	X	219	-0-	-3222	-0-	20	1	199	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	253	-0-	-1049	-0-	22	1	231	2	Y	-0-					1
09	990	N	360	-0-	-630	-0-	26	1	334	2	Y	-0-					1
10	1251	N	1251	-0-	-0-	-0-	893	1	358	2	Y	-0-					1
11	240	N	-0-	-0-	-240	-0-					Y	-0-					1
12	372	N	322	-0-	-50	-0-	38	1	284	2	Y	-0-					1
01	1240	N	106	-0-	-1134	-0-	11	1	95	2	Y	-0-					1

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	38	N	38	-0-	-0-	-0-	27	1	11	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		332	-0-	332	332	24	1	308	2	Y	-0-					9
09	1013	N	681	-0-	-332	-0-	63	1	618	2	Y	-0-					9
10	608	N	608	-0-	-0-	-0-	1	1	607	2	Y	-0-					9
11	630	N	630	-0-	-0-	-0-	1	1	629	2	Y	-0-					9
12	713	N	520	-0-	-193	-0-	520	2			Y	-0-					9
01	620	N	512	-0-	-108	-0-	1	1	511	2	Y	-0-	9	1			-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5499	-0-	5499	32027	401	1	5098	2	Y	-0-					24
09	37190	X	5163	-0-	-32027	-0-	478	1	4685	2	Y	-0-					24
10	5201	X	5201	-0-	-0-	-0-	7	1	5041	2	Y	139					163
							153	9									
11	5310	X	4850	-0-	-460	-0-	8	1	4828	2	Y	13					176
							14	9									
12	5487	X	4708	-0-	-779	-0-	1	1	4707	2	Y	-0-					176
01	5487	X	4352	-0-	-1135	-0-	8	1	4283	2	Y	55	170	1			61
							61	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		58	-0-	58	58	4	1	54	2	Y	-0-					-0-
09	157	N	99	-0-	-58	-0-	9	1	90	2	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	FREEMAN				WELL #: 5	RRCID -> 177964	COMPL. DATE 05/22/2000				TOTAL DEPTH 15203		PERF.14256 - 14350				
08	5332	X	47	-0-	-5285	-0-	4	1	43	2	Y	-0-					1
09	4530	X	14	-0-	-4516	-0-	1	1	13	2	Y	-0-					1
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-					1
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					1
12	155	X	3	-0-	-152	-0-	3	2			Y	-0-					1
01	62	X	-0-	-0-	-62	-0-					Y	-0-					1
	FREEMAN				WELL #: 8	RRCID -> 180374	COMPL. DATE 05/05/2005				TOTAL DEPTH 14780		PERF.14323 - 14363				
08	3224	X	-0-	-0-	-3224	-0-					Y	-0-					1
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					1
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
	FREEMAN				WELL #: 1	RRCID -> 181727	COMPL. DATE 03/01/2005				TOTAL DEPTH 14720		PERF.14276 - 14334				
08	6820	X	-0-	-0-	-6820	-0-					Y	-0-					1
09	6600	X	-0-	-0-	-6600	-0-					Y	-0-					1
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
	FREEMAN				WELL #: 4	RRCID -> 185236	COMPL. DATE 09/26/2001				TOTAL DEPTH 14800		PERF.13846 - 14426				
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					1
10	34	N	34	-0-	-0-	-0-	24	1	10	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	155	N	-0-	-0-	-155	-0-					Y	-0-					1
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					1
	FREEMAN				WELL #: 12	RRCID -> 228183	COMPL. DATE 04/22/2010				TOTAL DEPTH 14950		PERF.14480 - 14586				
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	52	1	999	2	N	-0-					18
09	966	N	966	-0-	-0- B	-0-	46	1	920	2	N	-0-					18
10	1023	N	855	-0-	-168 B	-0-	43	1	812	2	N	-0-					18
11	1020	N	954	-0-	-66 B	-0-	49	1	887	2	N	16					34
							18	9									
12	992	N	955	-0-	-37 B	-0-	49	1	896	2	N	9					43
							10	9									
*01	1103	N	1103	-0-	-0- B	-0-	60	1	1035	2	N	7					50
							8	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0- B	-0-	27	1	520	2	N	-0-					-0-
09	481	N	481	-0-	-0- B	-0-	23	1	458	2	N	-0-					-0-
10	620	N	432	-0-	-188 B	-0-	22	1	410	2	N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	28	1	512	2	N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	38	1	706	2	N	-0-					-0-
*01	740	N	740	-0-	-0- B	-0-	40	1	700	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	51	1	981	2	N	4					19
							4	9									
09	985	N	985	-0-	-0- B	-0-	46	1	936	2	N	3					22
							3	9									
10	916	N	916	-0-	-0- B	-0-	46	1	864	2	N	5					27
							6	9									
11	990	N	928	-0-	-62 B	-0-	48	1	871	2	N	8					35
							9	9									
12	1023	N	990	-0-	-33 B	-0-	50	1	929	2	N	10					45
							11	9									
*01	1090	N	1090	-0-	-0- B	-0-	59	1	1020	2	N	10					55
							11	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17377	X	17377	-0-	-0- B	-0-	17016	2	361	9	N	328	556	1			105
09	16153	X	16153	-0-	-0- B	-0-	15776	2	377	9	N	343	370	1			78
10	16118	X	16118	-0-	-0- B	-0-	15802	2	316	9	N	287	180	1			185
11	14316	X	14316	-0-	-0- B	-0-	14073	2	243	9	N	221	182	1			224
12	17326	X	17326	-0-	-0- B	-0-	17000	2	326	9	N	296	365	1			155
*01	17682	X	17682	-0-	-0- B	-0-	17363	2	319	9	N	290	180	1			265

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					N	-0-					56
09	0	X	-0-	-0-	-0-	-0-					N	-0-					56
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2409	-0-	2409 B	-13734	118	1	2291	2	N	-0-					-0-
09	0	N	2304	-0-	2304 B	-11430	110	1	2194	2	N	-0-					-0-
10	434	N	2308	-0-	1874 B	-9556	118	1	2190	2	N	-0-					-0-
11	420	N	2262	-0-	1842 B	-7714	118	1	2144	2	N	-0-					-0-
12	434	N	2060	-0-	1626 B	-6088	106	1	1954	2	N	-0-					-0-
01	434	N	1756	-0-	1322 B	-4766	96	1	1660	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7176	R	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-
09	7020	#	7017	-0-	-3	-0-	7017	2			N	-0-					-0-
10	7471		6553	-0-	-918	-0-	6553	2			N	-0-					-0-
11	7230		3133	-0-	-4097	-0-	3133	2			N	-0-					-0-
12	7471		-0-	-0-	-7471	-0-					N	-0-					-0-
01	7254	#	-0-	-0-	-7254	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

08	DLQ G-10	21704	-0-	21704	21704	1270	1	20365	3	Y	63					177
						69	9											
09	DLQ G-10	12251	-0-	12251	33955	693	1	11445	3	Y	103	195	1			85
						113	9											
10	DLQ G-10	13198	-0-	13198	47153	557	1	12562	3	Y	72					157
						79	9											
11	DLQ G-10	10851	-0-	10851	58004	503	1	10254	3	Y	85	197	1			45
						94	9											
12	DLQ G-10	9304	-0-	9304	67308	746	1	8492	3	Y	60	105	1			-0-
						66	9											
01	DLQ G-10	10317	-0-	10317	77625	9394	1	913	3	Y	9					9
						10	9											

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					159
09	DLQ G-10	134	-0-	134	134	8	1	126	3	Y	-0-					159
10	DLQ G-10	64	-0-	64	198	4	1	60	3	Y	-0-					159
11	DLQ G-10	74	-0-	74	272	5	1	69	3	Y	-0-					9
12	DLQ G-10	243	-0-	243	515	15	1	228	3	Y	-0-					9
01	DLQ G-10	52	-0-	52	567	3	1	49	3	Y	-0-					9

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					31

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	14261	-0-	14261	14261	760	1	13391	3	Y	75	76	0			30
						27	4	83	9							
09	DLQ G-10	13974	-0-	13974	28235	774	1	13092	3	Y	76	75	0			31
						24	4	84	9							
10	DLQ G-10	13882	-0-	13882	42117	808	1	12964	3	Y	79	80	0			30
						23	4	87	9							
11	DLQ G-10	15523	-0-	15523	57640	900	1	14508	3	Y	81	87	0			24
						26	4	89	9							
12	DLQ G-10	16221	-0-	16221	73861	933	1	15158	3	Y	95	91	0			28
						25	4	105	9							
01	DLQ G-10	17297	-0-	17297	91158	1036	1	16135	3	Y	88	88	0			28
						29	4	97	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

08	DLQ G-10	7	-0-	7	7	7	3			Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-
10	DLQ G-10	82	-0-	82	89	4	1	60	3	Y	16	10	0			6
						18	9									
11	DLQ G-10	-0-	-0-	-0-	89					Y	-0-	6	0			-0-
12	DLQ G-10	459	-0-	459	548	23	1	380	3	Y	50	35	0			15
						1	4	55	9							
01	DLQ G-10	-0-	-0-	-0-	548					Y	-0-	15	0			-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

08	DLQ G-10	5062	-0-	5062	5062	254	1	4800	3	Y	-0-					-0-
						8	4									
09	DLQ G-10	12110	-0-	12110	17172	710	1	11376	3	Y	-0-					-0-
						24	4									
10	DLQ G-10	8690	-0-	8690	25862	556	1	8116	3	Y	-0-					-0-
						18	4									
11	DLQ G-10	7429	-0-	7429	33291	491	1	6923	3	Y	-0-					-0-
						15	4									
12	DLQ G-10	11734	-0-	11734	45025	733	1	10979	3	Y	-0-					-0-
						22	4									
01	DLQ G-10	9531	-0-	9531	54556	556	1	8946	3	Y	-0-					-0-
						29	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-		-3	-0-	21	1	67	3	N	2					26
								2	9									
09	114	N	114	-0-		-0-	-0-	27	1	83	3	N	4					30
								4	9									
10	93	N	88	-0-		-5	-0-	21	1	64	3	N	3					33
								3	9									
11	90	N	87	-0-		-3	-0-	63	1	20	3	N	4					37
								4	9									
*12	124	N	89	-0-		-35	-0-	20	1	65	3	N	4					41
								4	9									
01	93	N	85	-0-		-8	-0-	18	1	67	3	N	-0-	18	1			23

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1088	-0-		-90	-0-	254	1	816	3	N	16					231
								18	9									
09	1034	N	1034	-0-		-0-	-0-	241	1	751	3	N	38					269
								42	9									
10	1116	N	1044	-0-		-72	-0-	254	1	764	3	N	24					293
								26	9									
11	1071	N	1071	-0-		-0-	-0-	780	1	245	3	N	42					335
								46	9									
*12	1054	N	1052	-0-		-2	-0-	245	1	806	3	N	1					336
								1	9									
*01	1267	N	1267	-0-		-0-	-0-	263	1	1004	3	N	-0-	182	1			154

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
09	330	N	272	-0-	-58	-0-	66	1	206	3	N	-0-					-0-
10	341	N	291	-0-	-50	-0-	73	1	218	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	237	1	75	3	N	2					2
							2	9									
*12	310	N	310	-0-	-0-	-0-	72	1	238	3	N	-0-					2
*01	476	N	476	-0-	-0-	-0-	66	1	253	3	N	143	120	1			25
							157	9									

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	19	1	60	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	20	1	62	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	20	1	60	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	61	1	19	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	20	1	65	3	N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	23	1	86	3	N	26	26	1			-0-
							29	9									

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	2216	2	57	9	N	52	189	1			149
09	1920	N	1547	-0-	-373	-0-	1460	2	87	9	N	79					228
10	1984	N	1874	-0-	-110	-0-	1830	2	44	9	N	40					268
11	1920	N	1805	-0-	-115	-0-	1733	2	72	9	N	65	189	1			144
*12	2081	N	2081	-0-	-0-	-0-	2015	2	66	9	N	60					204
01	1860	N	1607	-0-	-253	-0-	1450	2	157	9	N	143	215	1			132

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1539	-0-	-73	-0-	1445	2	94	9	N	85	177	1			133
09	1539	N	1539	-0-	-0-	-0-	1439	2	100	9	N	91					224
10	1578	N	1578	-0-	-0-	-0-	1484	2	94	9	N	85	176	1			133
11	1528	N	1528	-0-	-0-	-0-	1419	2	109	9	N	99					232
12	1581	N	1580	-0-	-1	-0-	1484	2	96	9	N	87	189	1			130
*01	1600	N	1600	-0-	-0-	-0-	1491	1	109	9	N	99	178	1			51

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2020 - WELL PLUGGED 10/07/20

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	18	1	155	2	N	-0-					92
09	270	N	36	-0-	-234	-0-	3	1	33	2	N	-0-					92
10	155	N	85	-0-	-70	-0-	10	1	75	2	N	-0-					92
11	180	N	173	-0-	-7	-0-	22	1	151	2	N	-0-					92
*12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					92
*01	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

08	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

08	2387	N	2085	-0-	-302	-0-	2054	2	31	9	N	28					87
09	2280	N	1996	-0-	-284	-0-	1982	2	14	9	N	13					100
10	441	N	441	-0-	-0-	-0-	152	1	289	2	N	-0-					100
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	434	N	-0-	-0-	-434	-0-					N	-0-					100

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31434	X	22776	-0-	-8658	-0-	276 318	1 9	22182	2	N	289	347	1			252
09	29250	X	14250	-0-	-15000	-0-	174 270	1 9	13806	2	N	245	349	1			148
10	28489	X	23582	-0-	-4907	-0-	285 457	1 9	22840	2	N	415	178	1			385
11	26220	X	17679	-0-	-8541	-0-	216 315	1 9	17148	2	N	286	363	1			308
12	26226	X	24790	-0-	-1436	-0-	310 452	1 9	24028	2	N	411	180	1			539
*01	24615	X	24615	-0-	-0-	-0-	310 509	1 9	23796	2	N	463	704	1			298

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
DAVIS B AC WELL #: 2H RRCID -> 288769 COMPL. DATE 11/23/2019 TOTAL DEPTH 11380 PERF. N/A

08	0	A	17812	-0-	17812	B	17812	468 8712	1 9	8632	3	Y	7920	7920	0		-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12067 08/11/2020

DAVIS B AC WELL #: 3H RRCID -> 288770 COMPL. DATE 12/04/2019 TOTAL DEPTH 11268 PERF. N/A

08	0	A	49199	-0-	49199	B	49199	1309 23657	1 9	24233	3	Y	21506	21506	0		-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12067 08/17/2020

DAVIS B AC WELL #: 1H RRCID -> 288837 COMPL. DATE 12/13/2019 TOTAL DEPTH 11315 PERF. N/A

08	0	A	50829	-0-	50829	B	50829	1362 24327	1 9	25140	3	Y	22115	22115	0		-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12067 08/12/2020

CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
09	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
10	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
11	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
12	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-215767					N	1					28

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	B	-54176					N	-0-					522
09	1680	N	-0-	-0-	-1680	B	-54176					N	40	361	1			201
10	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
11	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
12	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
01	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-375					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-118738					N	1					131
09	14B2 EXT		-0-	-0-	-0-	B	-118738					N	-0-					131
10	14B2 EXT		-0-	-0-	-0-	B	-118738					N	-0-					131
11	14B DENY		-0-	-0-	-0-	B	-118738					N	-0-					131
12	14B DENY		-0-	-0-	-0-	B	-118738					N	-0-					131
01	14B DENY		-0-	-0-	-0-	B	-118738					N	-0-					131

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-215438					N	4					265
09	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
10	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
11	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
12	0	N	-0-	-0-	-0-	B	-215438					N	2					267
01	0	N	-0-	-0-	-0-	B	-215438					N	-0-					267

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE			C M	COND PROD	* * DISPOSITIONS * * AMT CODE			EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT				-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

08	24254 X	24254	-0-	-0-	B	-0-	28	1	21398	3	Y	2571	2571	0	-0-
							2828	9							
09	27022 X	27022	-0-	-0-	B	-0-	5	1	24032	3	Y	2714	2714	0	-0-
							2985	9							
10	24310 X	24310	-0-	-0-	B	-0-	33	1	21217	3	Y	2782	2782	0	-0-
							3060	9							
11	32623 X	32623	-0-	-0-	B	-0-	35	1	29099	3	Y	3172	3172	0	-0-
							3489	9							
12	27931 X	25520	-0-	-2411	B	-0-	69	1	23061	3	Y	2173	2173	0	-0-
							2390	9							
01	27931 X	18155	-0-	-9776	B	-0-	34	1	16100	3	Y	1837	1837	0	-0-
							2021	9							

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

08	57071 X	41172	-0-	-15899	B	-0-	46	1	35757	3	Y	4881	4881	0	-0-
							5369	9							
09	55230 X	52502	-0-	-2728	B	-0-	10	1	45661	3	Y	6210	6210	0	-0-
							6831	9							
10	57071 X	52828	-0-	-4243	B	-0-	73	1	46682	3	Y	5521	5521	0	-0-
							6073	9							
11	56142 X	56142	-0-	-0-	B	-0-	60	1	50376	3	Y	5187	5187	0	-0-
							5706	9							
12	54250 X	51645	-0-	-2605	B	-0-	140	1	46910	3	Y	4177	4177	0	-0-
							4595	9							
*01	57144 X	57144	-0-	-0-	B	-0-	111	1	52104	3	Y	4481	4481	0	-0-
							4929	9							

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

08	49569 X	36389	-0-	-13180	B	-0-	360	1	31933	3	N	3724	3945	1	598
							4096	9							
09	44100 X	38246	-0-	-5854	B	-0-	305	1	34214	3	N	3388	3587	1	399
							3727	9							
10	43710 X	38463	-0-	-5247	B	-0-	396	1	34121	3	N	3587	3007	1	979
							3946	9							
*11	35220 X	34600	-0-	-620	B	-0-	382	1	30740	3	N	3162	3408	1	733
							3478	9							
12	39525 X	33747	-0-	-5778	B	-0-	423	1	29891	3	N	3121	3253	1	601
							3433	9							
*01	39525 X	32006	-0-	-7519	B	-0-	378	1	28386	3	N	2947	3015	1	533
							3242	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	48030	X	20338	-0-	-27692 B	-0-	16393	3	936	5	N	2735	2735	0	-0-
							3009	9							
*05	49631	X	18776	-0-	-30855 B	-0-	15143	3	876	5	N	2506	2506	0	-0-
							2757	9							
06	36810	X	19	-0-	-36791 B	-0-	12	3	1	5	N	5	5	0	-0-
							6	9							
07	30388	X	30388	-0-	-0- B	-0-	25725	3	4663	9	N	4239	4239	0	-0-
*08	25048	X	19445	-0-	-5603 B	-0-	15943	3	3502	9	N	3184	3184	0	-0-
*09	20340	X	15521	-0-	-4819 B	-0-	13154	3	2367	9	N	2152	2152	0	-0-
*10	30380	X	9165	-0-	-21215 B	-0-	7727	3	1438	9	N	1307	1307	0	-0-
*11	29400	X	8900	-0-	-20500 B	-0-	7468	3	1432	9	N	1302	1302	0	-0-
*12	30380	X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0	-0-
*01	19437	X	12835	-0-	-6602 B	-0-	10981	3	138	5	N	1560	1560	0	-0-
							1716	9							

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	51450	X	33966	-0-	-17484 B	-0-	135	1	28241	3	N	3610	3610	0	-0-
							1619	5	3971	9					
*05	47864	X	31151	-0-	-16713 B	-0-	145	1	25984	3	N	3191	3191	0	-0-
							1512	5	3510	9					
06	40590	X	149	-0-	-40441 B	-0-	12	1	131	3	N	-0-			-0-
							6	5							
07	39065	X	39065	-0-	-0- B	-0-	126	1	34788	3	N	3774	3774	0	-0-
							4151	9							
*08	35898	X	32230	-0-	-3668 B	-0-	130	1	26966	3	N	4667	4667	0	-0-
							5134	9							
09	33960	X	28070	-0-	-5890 B	-0-	138	1	23246	3	N	4260	4260	0	-0-
							4686	9							
*10	39060	X	25266	-0-	-13794 B	-0-	160	1	22224	3	N	2620	2620	0	-0-
							2882	9							
*11	37800	X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0	-0-
							2685	9							
*12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0	-0-
							2503	9							
*01	32240	X	7677	-0-	-24563 B	-0-	52	1	6520	3	N	931	931	0	-0-
							81	5	1024	9					

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	76911	X	71782	-0-	-5129 B	-0-	8	1	59318	3	N	11324	11324	0	-0-
							12456	9							
09	88623	X	88623	-0-	-0- B	-0-	1	1	75025	3	N	12361	12361	0	-0-
							13597	9							
10	100030	X	100030	-0-	-0- B	-0-	85665	3	14365	9	N	13059	13059	0	-0-
11	103273	X	103273	-0-	-0- B	-0-	89442	3	13831	9	N	12574	12574	0	-0-
12	90238	X	90238	-0-	-0- B	-0-	28	1	78024	3	N	11078	11078	0	-0-
							12186	9							
*01	91863	X	91863	-0-	-0- B	-0-	66	1	81080	3	N	9743	9743	0	-0-
							10717	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	79607	-0-	79607	B	595559	49	1	65247	3	N	9641	9641	0			-0-
							3706	5	10605	9							
*05	SHUT IN	66625	-0-	66625	B	662184	35	1	54913	3	N	7744	7744	0			-0-
							3159	5	8518	9							
*06	662184 X	-0-	-0-	-662184	B	-0-					N	-0-					-0-
07	166470 X	57618	-0-	-108852	B	-0-	49337	3	8281	9	N	7528	7528	0			-0-
*08	94798 X	61659	-0-	-33139	B	-0-	2	1	53399	3	N	7507	7507	0			-0-
							8258	9									
09	79620 X	62771	-0-	-16849	B	-0-	1	1	55249	3	N	6837	6837	0			-0-
							7521	9									
*10	66619 X	47782	-0-	-18837	B	-0-	42018	3	5764	9	N	5240	5240	0			-0-
*11	59670 X	40803	-0-	-18867	B	-0-	36150	3	4653	9	N	4230	4230	0			-0-
*12	64852 X	44187	-0-	-20665	B	-0-	1	1	39447	3	N	4308	4308	0			-0-
							4739	9									
*01	67608 X	67608	-0-	-0-	B	-0-	59963	3	746	5	N	6272	6272	0			-0-
							6899	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	18107	-0-	18107	B	544214	66	1	13493	3	N	3431	3431	0			-0-
							774	5	3774	9							
*05	SHUT IN	17783	-0-	17783	B	561997	68	1	13248	3	N	3360	3360	0			-0-
							771	5	3696	9							
06	14B2 EXT	67	-0-	67	B	562064	19	3	1	5	N	43	43	0			-0-
							47	9									
07	14B2 EXT	24199	-0-	24199	B	586263	104	1	19918	3	N	3797	3797	0			-0-
							4177	9									
*08	14B2 EXT	13649	-0-	13649	B	599912	66	1	10532	3	N	2774	2774	0			-0-
							3051	9									
09	14B2 EXT	12115	-0-	12115	B	612027	68	1	9009	3	N	2762	2762	0			-0-
							3038	9									
*10	621678 X	9651	-0-	-612027	B	-0-	61	1	7034	3	N	2324	2324	0			-0-
							2556	9									
*11	88770 X	10402	-0-	-78368	B	-0-	85	1	7801	3	N	2287	2287	0			-0-
							2516	9									
*12	91729 X	9501	-0-	-82228	B	-0-	82	1	6420	3	N	2726	2726	0			-0-
							2999	9									
*01	91729 X	6871	-0-	-84858	B	-0-	83	1	4822	3	N	1733	1733	0			-0-
							60	5	1906	9							

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86521 X	86366	-0-	-155	B	-0-	9	1	74100	3	N	11143	11143	0			-0-
							12257	9									
09	91158 X	91158	-0-	-0-	B	-0-	1	1	79329	3	N	10753	10753	0			-0-
							11828	9									
10	103403 X	103403	-0-	-0-	B	-0-	90859	3	12544	9	N	11404	11404	0			-0-
11	109972 X	109972	-0-	-0-	B	-0-	97640	3	12332	9	N	11211	11211	0			-0-
12	106727 X	106727	-0-	-0-	B	-0-	34	1	95152	3	N	10492	10492	0			-0-
							11541	9									
*01	100931 X	100931	-0-	-0-	B	-0-	74	1	91234	3	N	8748	8748	0			-0-
							9623	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		15079	-0-	15079 B	484510	59	1	12107	3	N	2015	2015	0			-0-
							696	5	2217	9							
*05	SHUT IN		12784	-0-	12784 B	497294	54	1	10456	3	N	1511	1511	0			-0-
							612	5	1662	9							
06	SHUT IN		13963	-0-	13963 B	511257	52	1	12015	3	N	1223	1223	0			-0-
							551	5	1345	9							
07	SHUT IN		16070	-0-	16070 B	527327	71	1	13568	3	N	2210	2210	0			-0-
							2431	9									
*08	SHUT IN		11125	-0-	11125 B	538452	57	1	9121	3	N	1770	1770	0			-0-
							1947	9									
09	SHUT IN		7559	-0-	7559 B	546011	48	1	6328	3	N	1075	1075	0			-0-
							1183	9									
*10	551759	X	5748	-0-	-546011 B	-0-	42	1	4759	3	N	861	861	0			-0-
							947	9									
*11	81750	X	4851	-0-	-76899 B	-0-	37	1	3381	3	N	1303	1303	0			-0-
							1433	9									
*12	84475	X	3473	-0-	-81002 B	-0-	31	1	2446	3	N	905	905	0			-0-
							996	9									
*01	84475	X	4448	-0-	-80027 B	-0-	59	1	3408	3	N	854	854	0			-0-
							42	5	939	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19003	X	14194	-0-	-4809 B	-0-	897	1	12210	3	Y	988	1125	1			408
							1087	9									
*09	17700	X	13164	-0-	-4536 B	-0-	878	1	11075	3	Y	1101	1321	1			188
							1211	9									
*10	17980	X	13105	-0-	-4875 B	-0-	903	1	11147	3	Y	959	947	1			200
							1055	9									
*11	17400	X	12042	-0-	-5358 B	-0-	863	1	10193	3	Y	896	919	1			177
							986	9									
*12	15407	X	11477	-0-	-3930 B	-0-	882	1	9610	3	Y	895	760	1			312
							985	9									
01	14198	X	10985	-0-	-3213 B	-0-	764	1	9242	3	Y	890	1142	1			60
							979	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	35278	X	12194	-0-	-23084 B	-0-	60	1	11574	3	N	509	508	0			72
							560	9									
*09	24150	X	12725	-0-	-11425 B	-0-	335	1	11449	3	N	855	284	0	565	1	78
							941	9									
*10	20305	X	14441	-0-	-5864 B	-0-	2105	1	11225	3	N	1010	933	1			155
							1111	9									
*11	16530	X	10569	-0-	-5961 B	-0-	373	1	9259	3	N	852	924	1			83
							937	9									
*12	13919	X	10376	-0-	-3543 B	-0-	418	1	9089	3	N	790	562	1			311
							869	9									
01	13144	X	8940	-0-	-4204 B	-0-	410	1	7760	3	N	700	920	1			91
							770	9									

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 01/04/2020 TOTAL DEPTH 13259 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 %		40646	-0-	40646	B	40646	164	1	16231	2	N	18078	17851	1			227
								4365	4	19886	9							
11	0 %		60387	-0-	60387	B	101033	27780	2	2306	4	N	27546	27489	1			284
								30301	9									
12	P&A COND		NO RPT	-0-	-0-	B	101033					N	NO RPT					284
01	P&A COND		NO RPT	-0-	-0-	B	101033					N	NO RPT					284

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

08	12741 X	10927	-0-	-1814	B	-0-	10415	3	512	9	Y	465	463	0		3
09	12330 X	9942	-0-	-2388	B	-0-	1710	1	7985	3	Y	195	197	0		1
							32	4	215	9						
10	12741 X	8295	-0-	-4446	B	-0-	2095	1	5965	3	Y	176	175	0		2
							41	4	194	9						
*11	11160 X	7303	-0-	-3857	B	-0-	1084	1	5897	3	Y	253	252	0		3
							44	4	278	9						
12	11377 X	8296	-0-	-3081	B	-0-	1152	1	6744	3	Y	322	321	0		4
							46	4	354	9						
*01	11010 X	11010	-0-	-0-	B	-0-	1187	1	9377	3	Y	364	363	0		5
							46	4	400	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	-0-	-0-	-1240 B	-26289					Y	-0-					-0-
*09	240	X	2995	-0-	2755 B	-23534	1043	1	1526	3	Y	284	281	0			3
							114	4	312	9							
10	0	X	2385	-0-	2385 B	-21149	826	1	1003	3	Y	440	438	0			5
							72	4	484	9							
*11	0	X	1637	-0-	1637 B	-19512	297	1	873	3	Y	365	365	0			5
							65	4	402	9							
*12	3131	X	1218	-0-	-1913 B	-19512	306	1	621	3	Y	230	232	0			3
							38	4	253	9							
*01	3131	X	1946	-0-	-1185 B	-19512	294	1	1315	3	Y	295	294	0			4
							12	4	325	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6886	X	6886	-0-	-0- B	-0-	6502	3	384	9	Y	349	347	0			2
09	15442	X	15442	-0-	-0- B	-0-	1833	1	12990	3	Y	531	529	0			4
							35	4	584	9							
10	9616	X	9616	-0-	-0- B	-0-	1441	1	7720	3	Y	388	388	0			4
							28	4	427	9							
*11	7865	X	7865	-0-	-0- B	-0-	603	1	6882	3	Y	324	324	0			4
							24	4	356	9							
12	5425	X	5258	-0-	-167 B	-0-	387	1	4632	3	Y	203	205	0			2
							16	4	223	9							
01	5425	X	440	-0-	-4985 B	-0-	259	1	146	3	Y	23	25	0			-0-
							10	4	25	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8435	X	8435	-0-	-0- B	-0-	7180	3	1255	9	Y	1141	1142	0			7
09	7596	X	7596	-0-	-0- B	-0-	886	1	5439	3	Y	1097	1094	0			10
							64	4	1207	9							
10	13583	X	13583	-0-	-0- B	-0-	1286	1	10488	3	Y	1554	1547	0			17
							100	4	1709	9							
*11	9439	X	9439	-0-	-0- B	-0-	497	1	7438	3	Y	1334	1338	0			13
							37	4	1467	9							
12	10333	X	10333	-0-	-0- B	-0-	492	1	8167	3	Y	1446	1444	0			15
							83	4	1591	9							
01	13578	X	13215	-0-	-363 B	-0-	662	1	10834	3	Y	1528	1516	0			27
							38	4	1681	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5263	X	5263	-0-	-0- B	-0-	4658	3	605	9	Y	550	547	0			12
09	4470	X	3651	-0-	-819 B	-0-	1375	1	1674	3	Y	537	536	0			13
							11	4	591	9							
10	4735	X	4735	-0-	-0- B	-0-	1073	1	3081	3	Y	524	522	0			15
							5	4	576	9							
*11	4470	X	3070	-0-	-1400 B	-0-	335	1	1991	3	Y	671	665	0			21
							6	4	738	9							
12	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-	21	0			-0-
01	5270	X	2451	-0-	-2819 B	-0-	263	1	1589	3	Y	544	527	0			17
							1	4	598	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17391	X	6194	-0-	-11197 B	-0-	5561	3	633	9	Y	575	577	0			3
09	16830	X	5617	-0-	-11213 B	-0-	775	1	4134	3	Y	592	590	0			5
							57	4	651	9							
10	10261	X	2398	-0-	-7863 B	-0-	971	1	1150	3	Y	177	180	0			2
							82	4	195	9							
*11	9930	X	7859	-0-	-2071 B	-0-	720	1	6149	3	Y	850	844	0			8
							55	4	935	9							
12	10261	X	9909	-0-	-352 B	-0-	757	1	8180	3	Y	764	764	0			8
							132	4	840	9							
01	6200	X	5132	-0-	-1068 B	-0-	554	1	4050	3	Y	450	450	0			8
							33	4	495	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	689	-0-	-2628 B	-12524	358	3	331	9	Y	301	300	0			2
09	3210	X	2100	-0-	-1110 B	-12524	1302	1	101	4	Y	634	630	0			6
							697	9									
10	3317	X	5968	-0-	2651 B	-9873	1579	1	3792	3	Y	423	424	0			5
							132	4	465	9							
*11	690	X	3678	-0-	2988 B	-6885	403	1	2932	3	Y	284	286	0			3
							31	4	312	9							
12	2170	X	4376	-0-	2206 B	-4679	410	1	3519	3	Y	340	339	0			4
							73	4	374	9							
01	5983	X	6729	-0-	746 B	-3933	415	1	5916	3	Y	340	338	0			6
							24	4	374	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	9298	-0-	-1676 B	-16764	8972	3	326	9	N	296	296	0			2
09	10320	X	9046	-0-	-1274 B	-16764	1958	1	6561	3	N	345	344	0			3
							147	4	380	9							
10	10602	X	8648	-0-	-1954 B	-16764	1573	1	6598	3	N	317	317	0			3
							128	4	349	9							
*11	10050	X	7415	-0-	-2635 B	-16764	729	1	6310	3	N	292	292	0			3
							55	4	321	9							
12	9641	X	2983	-0-	-6658 B	-16764	212	1	2569	3	N	150	151	0			2
							37	4	165	9							
01	9362	X	5797	-0-	-3565 B	-16764	633	1	4838	3	N	262	259	0			5
							38	4	288	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2590	-0-	-200 B	-0-	1916	3	674	9	Y	613	610	0			13
09	2614	X	2614	-0-	-0- B	-0-	1147	1	713	3	Y	578	578	0			13
							118	4	636	9							
10	2449	X	1920	-0-	-529 B	-0-	880	1	500	3	Y	369	371	0			11
							134	4	406	9							
*11	2520	X	2346	-0-	-174 B	-0-	611	1	859	3	Y	567	563	0			15
							252	4	624	9							
12	2697	X	2105	-0-	-592 B	-0-	697	1	615	3	Y	501	501	0			15
							242	4	551	9							
*01	2839	X	2839	-0-	-0- B	-0-	643	1	1095	3	Y	729	730	0			14
							299	4	802	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4388	-0-	-1967 B	-0-	619	1	3480	3	Y	219	309	0			147
							48	4	241	9							
09	8250	X	898	-0-	-7352 B	-0-	495	1	232	3	Y	139	147	0			139
							18	4	153	9							
10	8525	X	1373	-0-	-7152 B	-0-	517	1	745	3	Y	46	157	0			28
							60	4	51	9							
11	8250	X	581	-0-	-7669 B	-0-	408	1	1	3	Y	134	53	0			109
							25	4	147	9							
12	9300	X	9300	-0-	-0- B	-0-	766	1	7987	3	Y	396	183	0			322
							111	4	436	9							
*01	7741	X	7741	-0-	-0- B	-0-	581	1	6726	3	Y	324	430	0			216
							78	4	356	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

08	11873	X	8277	-0-	-3596 B	-0-	7013	3	1264	9	Y	1149	1148	0			8
*09	11490	X	9728	-0-	-1762 B	-0-	2057	1	6570	3	Y	965	966	0			7
							39	4	1062	9							
10	11873	X	9333	-0-	-2540 B	-0-	2159	1	5410	3	Y	1565	1555	0			17
							42	4	1722	9							
*11	8430	X	8327	-0-	-103 B	-0-	1095	1	6121	3	Y	970	976	0			11
							44	4	1067	9							
12	10044	X	5976	-0-	-4068 B	-0-	654	1	4636	3	Y	600	604	0			7
							26	4	660	9							
01	10044	X	5419	-0-	-4625 B	-0-	656	1	4218	3	Y	472	472	0			7
							26	4	519	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

08	5142	X	5142	-0-	-0- B	-0-	634	1	4284	3	Y	159	137	0			106
							49	4	175	9							
09	5749	X	5749	-0-	-0- B	-0-	623	1	4946	3	Y	144	106	0			144
							22	4	158	9							
10	6295	X	6295	-0-	-0- B	-0-	759	1	5287	3	Y	146	201	0			89
							88	4	161	9							
11	4980	X	4243	-0-	-737 B	-0-	741	1	3315	3	Y	128	113	0			104
							46	4	141	9							
12	6655	X	6655	-0-	-0- B	-0-	746	1	5633	3	Y	153	133	0			124
							108	4	168	9							
*01	11786	X	11786	-0-	-0- B	-0-	722	1	10517	3	Y	409	261	0			272
							97	4	450	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

08	2203	X	2203	-0-	-0- B	-0-	2001	3	202	9	Y	184	187	0			4
09	2424	X	2424	-0-	-0- B	-0-	857	1	1300	3	Y	164	164	0			4
							87	4	180	9							
10	2883	X	2451	-0-	-432 B	-0-	914	1	1214	3	Y	168	167	0			5
							138	4	185	9							
*11	2790	X	1890	-0-	-900 B	-0-	361	1	1203	3	Y	163	164	0			4
							147	4	179	9							
12	2883	X	1631	-0-	-1252 B	-0-	308	1	932	3	Y	260	256	0			8
							105	4	286	9							
*01	3800	X	3800	-0-	-0- B	-0-	392	1	2952	3	Y	255	258	0			5
							175	4	281	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-	3	0			-0-
09	T. A.		757	-0-	757	B	757	595	1	46	4	Y	105	104	0			1
								116	9									
10	T. A.		-0-	-0-	-0-	B	757					Y	-0-	1	0			-0-
*11	T. A.		9391	-0-	9391	B	10148	831	1	7762	3	Y	668	662	0			6
								63	4	735	9							
12	T. A.		2791	-0-	2791	B	12939	532	1	1928	3	Y	213	217	0			2
								97	4	234	9							
01	T. A.		4417	-0-	4417	B	17356	858	1	2986	3	Y	474	468	0			8
								52	4	521	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21416	X	21416	-0-	-0-	B	-0-	20195	3	1221	9	Y	1110	1110	0			6
09	26598	X	26598	-0-	-0-	B	-0-	3172	1	20549	3	Y	2407	2391	0			22
								229	4	2648	9							
10	18193	X	18193	-0-	-0-	B	-0-	2294	1	13781	3	Y	1759	1762	0			19
								183	4	1935	9							
*11	27634	X	27634	-0-	-0-	B	-0-	1792	1	23313	3	Y	2177	2175	0			21
								134	4	2395	9							
12	24080	X	24080	-0-	-0-	B	-0-	1553	1	20730	3	Y	1391	1397	0			15
								267	4	1530	9							
*01	23281	X	23281	-0-	-0-	B	-0-	1529	1	20511	3	Y	1047	1044	0			18
								89	4	1152	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		76	-0-	76	B	-34390	76	3			Y	-0-					-0-
09	T. A.		358	-0-	358	B	-34032	53	1	273	3	Y	25	25	0			-0-
								4	4	28	9							
10	T. A.		532	-0-	532	B	-33500	291	1	195	3	Y	19	19	0			-0-
								25	4	21	9							
*11	T. A.		636	-0-	636	B	-32864	476	1	39	3	Y	76	75	0			1
								37	4	84	9							
12	T. A.		294	-0-	294	B	-32570	235	1	5	3	Y	9	10	0			-0-
								44	4	10	9							
01	T. A.		217	-0-	217	B	-32353	191	1	12	4	Y	13	13	0			-0-
								14	9									

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	-0-	-0-	-3348	B	-11363					Y	-0-					-0-
09	3240	X	-0-	-0-	-3240	B	-11363					Y	-0-					-0-
10	3348	X	-0-	-0-	-3348	B	-11363					Y	-0-					-0-
*11	120	X	1604	-0-	1484	B	-9879	489	1	945	3	Y	120	119	0			1
								38	4	132	9							
*12	0	X	1153	-0-	1153	B	-8726	307	1	276	3	Y	466	462	0			5
								57	4	513	9							
01	0	X	594	-0-	594	B	-8132	528	1	8	3	Y	24	29	0			-0-
								32	4	26	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-	2	0			-0-
09	T. A.		1603	-0-	1603	B	1603	292	1	1289	3	Y	-0-					-0-
								22	4									
10	T. A.		3360	-0-	3360	B	4963	1065	1	2206	3	Y	-0-					-0-
								89	4									
*11	T. A.		15542	-0-	15542	B	20505	1288	1	13451	3	Y	642	636	0			6
								97	4	706	9							
12	T. A.		13815	-0-	13815	B	34320	1171	1	11729	3	Y	645	644	0			7
								205	4	710	9							
01	T. A.		12882	-0-	12882	B	47202	1042	1	10908	3	Y	792	785	0			14
								61	4	871	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

08	7874	X	399	-0-	-7475	B	-0-	47	1	331	3	Y	15	5	0			10
								4	4	17	9							
09	7620	X	3350	-0-	-4270	B	-0-	503	1	2546	3	Y	257	10	0			257
								18	4	283	9							
10	3162	X	1040	-0-	-2122	B	-0-	107	1	873	3	Y	44	274	0			27
								12	4	48	9							
11	3060	X	1034	-0-	-2026	B	-0-	298	1	707	3	Y	10	29	0			8
								18	4	11	9							
12	3472	X	1729	-0-	-1743	B	-0-	300	1	1077	3	Y	281	60	0			229
								43	4	309	9							
01	3472	X	2334	-0-	-1138	B	-0-	167	1	1976	3	Y	154	281	0			102
								22	4	169	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

08	11749	X	8529	-0-	-3220	B	-0-	666	1	7448	3	Y	330	332	0			221
								52	4	363	9							
09	15002	X	15002	-0-	-0-	B	-0-	900	1	13644	3	Y	387	221	0			387
								32	4	426	9							
10	11259	X	11259	-0-	-0-	B	-0-	800	1	9946	3	Y	383	538	0			232
								92	4	421	9							
11	8250	X	7911	-0-	-339	B	-0-	638	1	6940	3	Y	266	282	0			216
								40	4	293	9							
12	15500	X	6401	-0-	-9099	B	-0-	582	1	5381	3	Y	322	276	0			262
								84	4	354	9							
01	15500	X	4512	-0-	-10988	B	-0-	333	1	3859	3	Y	250	346	0			166
								45	4	275	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		684	-0-	684	B	684	583	1	21	3	N	63	63	0			-0-
								11	4	69	9							
10	14B2 EXT		322	-0-	322	B	1006	293	1	6	4	N	21	21	0			-0-
								23	9									
11	14B2 EXT		-0-	-0-	-0-	B	1006					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	1006					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	1006					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	920	-0-	-1033 B	-0-	489	3	431	9	Y	392	390	0			9
09	992	X	992	-0-	-0- B	-0-	488	1	1	3	Y	411	411	0			9
							51	4	452	9							
10	2253	X	2253	-0-	-0- B	-0-	730	1	1048	3	Y	332	331	0			10
							110	4	365	9							
*11	5469	X	5469	-0-	-0- B	-0-	777	1	3923	3	Y	415	414	0			11
							312	4	457	9							
*12	1633	X	1633	-0-	-0- B	-0-	363	1	762	3	Y	348	349	0			10
							125	4	383	9							
*01	5898	X	5898	-0-	-0- B	-0-	661	1	4545	3	Y	360	363	0			7
							296	4	396	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-					-0-
09	3870	X	1202	-0-	-2668 B	-0-	143	1	1017	3	Y	34					34
							5	4	37	9							
10	8434	X	8434	-0-	-0- B	-0-	533	1	7347	3	Y	447	210	0			271
							62	4	492	9							
11	8406	X	8406	-0-	-0- B	-0-	530	1	7553	3	Y	264	320	0			215
							33	4	290	9							
12	9245	X	9245	-0-	-0- B	-0-	532	1	8374	3	Y	238	259	0			194
							77	4	262	9							
01	7440	X	6927	-0-	-513 B	-0-	506	1	6037	3	Y	287	290	0			191
							68	4	316	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4162	-0-	-984 B	-0-	3408	3	754	9	Y	685	684	0			15
09	4600	X	4600	-0-	-0- B	-0-	1397	1	2343	3	Y	653	653	0			15
							142	4	718	9							
10	4588	X	4248	-0-	-340 B	-0-	1230	1	2193	3	Y	583	580	0			18
							184	4	641	9							
*11	4440	X	4117	-0-	-323 B	-0-	795	1	2071	3	Y	842	837	0			23
							325	4	926	9							
12	4743	X	3455	-0-	-1288 B	-0-	497	1	2133	3	Y	596	601	0			18
							169	4	656	9							
01	4743	X	4523	-0-	-220 B	-0-	477	1	3161	3	Y	610	616	0			12
							214	4	671	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	13226	-0-	-3049 B	-0-	767	1	11911	3	Y	444	395	0			297
							60	4	488	9							
09	9630	X	481	-0-	-9149 B	-0-	389	1	72	3	Y	5	297	0			5
							14	4	6	9							
10	14632	X	681	-0-	-13951 B	-0-	329	1	74	3	Y	218	91	0			132
							38	4	240	9							
11	14160	X	768	-0-	-13392 B	-0-	204	1	1	3	Y	500	226	0			406
							13	4	550	9							
12	14632	X	609	-0-	-14023 B	-0-	280	1	16	3	Y	248	452	0			202
							40	4	273	9							
01	13237	X	309	-0-	-12928 B	-0-	100	1	13	3	Y	166	257	0			111
							13	4	183	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	8144	-0-	-2923 B	-14190	7587	3	557	9	Y	506	507	0			3
09	10860	X	10898	-0-	38 B	-14152	1353	1	9004	3	Y	468	468	0			3
							26	4	515	9							
10	11222	X	8176	-0-	-3046 B	-14152	1304	1	6365	3	Y	438	436	0			5
							25	4	482	9							
*11	10860	X	7455	-0-	-3405 B	-14152	721	1	6208	3	Y	452	452	0			5
							29	4	497	9							
12	11253	X	7763	-0-	-3490 B	-14152	745	1	6482	3	Y	460	460	0			5
							30	4	506	9							
01	11253	X	8846	-0-	-2407 B	-14152	734	1	7558	3	Y	477	475	0			7
							29	4	525	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	3629	-0-	-2013 B	-0-	3374	3	255	9	Y	232	235	0			5
09	5460	X	1597	-0-	-3863 B	-0-	647	1	745	3	Y	126	128	0			3
							66	4	139	9							
10	6293	X	2093	-0-	-4200 B	-0-	837	1	962	3	Y	153	151	0			5
							126	4	168	9							
*11	6090	X	1928	-0-	-4162 B	-0-	354	1	1263	3	Y	152	153	0			4
							144	4	167	9							
12	6293	X	2094	-0-	-4199 B	-0-	375	1	1074	3	Y	470	460	0			14
							128	4	517	9							
*01	4011	X	4011	-0-	-0- B	-0-	616	1	2883	3	Y	211	221	0			4
							280	4	232	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	9124	-0-	-2439 B	-0-	7946	3	1178	9	Y	1071	1070	0			25
09	11190	X	8140	-0-	-3050 B	-0-	1814	1	5473	3	Y	758	761	0			22
							19	4	834	9							
10	9858	X	7435	-0-	-2423 B	-0-	1459	1	5048	3	Y	828	827	0			23
							17	4	911	9							
*11	9540	X	6098	-0-	-3442 B	-0-	654	1	4737	3	Y	633	638	0			18
							11	4	696	9							
12	9858	X	5877	-0-	-3981 B	-0-	508	1	4668	3	Y	627	626	0			19
							11	4	690	9							
01	9114	X	7764	-0-	-1350 B	-0-	611	1	6140	3	Y	907	900	0			26
							15	4	998	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12650	X	12650	-0-	-0- B	-0-	11795	3	855	9	Y	777	770	0			17
09	12052	X	12052	-0-	-0- B	-0-	1941	1	8786	3	Y	1190	1177	0			30
							16	4	1309	9							
10	12281	X	12281	-0-	-0- B	-0-	1854	1	9330	3	Y	989	991	0			28
							9	4	1088	9							
*11	9810	X	6727	-0-	-3083 B	-0-	694	1	5390	3	Y	574	584	0			18
							12	4	631	9							
12	12648	X	8956	-0-	-3692 B	-0-	759	1	7312	3	Y	790	780	0			28
							16	4	869	9							
01	12648	X	8843	-0-	-3805 B	-0-	788	1	7434	3	Y	560	571	0			17
							5	4	616	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
10	1028	N	1028	-0-	-0-	B	-0-		907	1	29	3	Y	80	78	0			2
									4	4	88	9							
*11	1411	N	1411	-0-	-0-	B	-0-		530	1	607	3	Y	241	235	0			8
									9	4	265	9							
12	3463	X	3463	-0-	-0-	B	-0-		647	1	2047	3	Y	687	671	0			24
									13	4	756	9							
*01	5807	X	5807	-0-	-0-	B	-0-		800	1	4115	3	Y	807	806	0			25
									4	4	888	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4698	X	4698	-0-	-0-	B	-0-		4662	3	36	9	Y	33	34	0			-0-
09	4590	X	3134	-0-	-1456	B	-0-		809	1	2103	3	Y	188	187	0			1
									15	4	207	9							
10	4743	X	2717	-0-	-2026	B	-0-		789	1	1509	3	Y	367	364	0			4
									15	4	404	9							
*11	4590	X	2406	-0-	-2184	B	-0-		316	1	1567	3	Y	464	463	0			5
									13	4	510	9							
12	4712	X	2487	-0-	-2225	B	-0-		376	1	1727	3	Y	335	336	0			4
									15	4	369	9							
01	4712	X	1312	-0-	-3400	B	-0-		134	1	952	3	Y	201	202	0			3
									5	4	221	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	B	-0-		1606	3	459	9	Y	417	427	0			9
09	1560	N	1284	-0-	-276	B	-0-		711	1	4	3	Y	450	449	0			10
									74	4	495	9							
10	1767	X	1501	-0-	-266	B	-0-		828	1	3	3	Y	494	489	0			15
									127	4	543	9							
*11	1710	X	1407	-0-	-303	B	-0-		466	1	19	3	Y	662	659	0			18
									194	4	728	9							
12	1767	X	1317	-0-	-450	B	-0-		512	1	17	3	Y	554	556	0			16
									179	4	609	9							
01	1767	X	944	-0-	-823	B	-0-		340	1	160	4	Y	404	412	0			8
									444	9									

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	B	-0-		695	3	122	9	Y	111	113	0			2
09	1437	N	1437	-0-	-0-	B	-0-		1184	1	17	3	Y	103	103	0			2
									123	4	113	9							
10	1678	N	1678	-0-	-0-	B	-0-		1301	1	16	3	Y	147	145	0			4
									199	4	162	9							
*11	943	N	943	-0-	-0-	B	-0-		524	1	13	3	Y	171	170	0			5
									218	4	188	9							
12	1488	N	976	-0-	-512	B	-0-		547	1	44	3	Y	176	176	0			5
									191	4	194	9							
01	1674	N	1088	-0-	-586	B	-0-		513	1	242	4	Y	303	302	0			6
									333	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-						Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	691	-0-	-518 B	-0-	591	3	100	9	Y	91	90	0			1
09	1418	X	1418	-0-	-0- B	-0-	966	1	49	3	Y	350	349	0			2
							18	4	385	9							
10	2547	X	2547	-0-	-0- B	-0-	522	1	1685	3	Y	300	299	0			3
							10	4	330	9							
*11	2414	X	2414	-0-	-0- B	-0-	242	1	1780	3	Y	347	346	0			4
							10	4	382	9							
12	2107	X	2107	-0-	-0- B	-0-	241	1	1472	3	Y	349	349	0			4
							10	4	384	9							
*01	2689	X	2689	-0-	-0- B	-0-	288	1	2031	3	Y	326	325	0			5
							11	4	359	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	2267	-0-	-6506 B	-0-	2124	3	143	9	Y	130	131	0			1
09	8490	X	6313	-0-	-2177 B	-0-	998	1	4995	3	Y	274	273	0			2
							19	4	301	9							
10	8029	X	7035	-0-	-994 B	-0-	1159	1	5471	3	Y	347	345	0			4
							23	4	382	9							
*11	7350	X	4759	-0-	-2591 B	-0-	437	1	3998	3	Y	278	279	0			3
							18	4	306	9							
12	6572	X	6054	-0-	-518 B	-0-	423	1	5203	3	Y	374	373	0			4
							17	4	411	9							
01	7037	X	6874	-0-	-163 B	-0-	346	1	6075	3	Y	400	398	0			6
							13	4	440	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	5596	-0-	-1689 B	-0-	4879	3	717	9	Y	652	646	0			14
09	6330	X	3521	-0-	-2809 B	-0-	666	1	2307	3	Y	494	496	0			12
							5	4	543	9							
10	6262	X	4780	-0-	-1482 B	-0-	942	1	3116	3	Y	653	646	0			19
							4	4	718	9							
*11	5790	X	3644	-0-	-2146 B	-0-	455	1	2596	3	Y	532	534	0			17
							8	4	585	9							
12	5611	X	3332	-0-	-2279 B	-0-	518	1	2190	3	Y	558	555	0			20
							10	4	614	9							
01	5611	X	3884	-0-	-1727 B	-0-	584	1	2570	3	Y	655	659	0			16
							9	4	721	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25203	X	9603	-0-	-15600 B	-0-	8574	3	1029	9	Y	935	935	0			5
09	13980	X	7936	-0-	-6044 B	-0-	919	1	6080	3	Y	792	790	0			7
							66	4	871	9							
10	14446	X	4555	-0-	-9891 B	-0-	534	1	3590	3	Y	354	357	0			4
							42	4	389	9							
*11	9930	X	9205	-0-	-725 B	-0-	534	1	7539	3	Y	993	987	0			10
							40	4	1092	9							
12	9641	X	8253	-0-	-1388 B	-0-	455	1	7152	3	Y	517	522	0			5
							77	4	569	9							
*01	9667	X	9667	-0-	-0- B	-0-	605	1	8513	3	Y	467	464	0			8
							35	4	514	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	3218	-0-	-2765 B	-0-	2864	3	354	9	Y	322	323	0			2
09	5730	X	4528	-0-	-1202 B	-0-	951	1	3076	3	Y	391	389	0			4
							71	4	430	9							
10	5855	X	5855	-0-	-0- B	-0-	905	1	4345	3	Y	484	483	0			5
							73	4	532	9							
*11	5666	X	5666	-0-	-0- B	-0-	398	1	4362	3	Y	796	793	0			8
							30	4	876	9							
12	7161	X	7161	-0-	-0- B	-0-	417	1	5617	3	Y	959	957	0			10
							72	4	1055	9							
*01	5956	X	5956	-0-	-0- B	-0-	426	1	4834	3	Y	610	609	0			11
							25	4	671	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	4703	-0-	-3233 B	-0-	1097	1	2580	3	Y	926	932	0			21
							7	4	1019	9							
09	7680	X	4579	-0-	-3101 B	-0-	942	1	2627	3	Y	914	909	0			26
							5	4	1005	9							
10	4867	X	4568	-0-	-299 B	-0-	737	1	2972	3	Y	762	763	0			25
							21	4	838	9							
11	4560	X	3983	-0-	-577 B	-0-	520	1	2643	3	Y	736	743	0			18
							10	4	810	9							
12	4743	X	4377	-0-	-366 B	-0-	623	1	2809	3	Y	834	823	0			29
							28	4	917	9							
01	4743	X	3954	-0-	-789 B	-0-	598	1	2593	3	Y	685	697	0			17
							9	4	754	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	2155	N	2155	-0-	-0- B	-0-	149	1	1007	3	Y	847	831	0			16
							67	4	932	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1162	-0-	-605 B	-0-	808	3	354	9	Y	322	328	0			7
09	1920	N	-0-	-0-	-1920 B	-0-					Y	-0-	7	0			-0-
10	1767	N	-0-	-0-	-1767 B	-0-					Y	-0-					-0-
*11	1110	N	21	-0-	-1089 B	-0-	3	1	1	4	Y	15	15	0			-0-
							17	9									
12	1550	N	1550	-0-	-0- B	-0-	502	1	176	3	Y	634	615	0			19
							175	4	697	9							
*01	571	N	571	-0-	-0- B	-0-	178	1	110	3	Y	181	196	0			4
							84	4	199	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	6371	X	6371	-0-	-0-	B	-0-	4536	3	1835	9	Y	1668	1647	0			37
09	11354	X	11354	-0-	-0-	B	-0-	4569	1	4952	3	Y	1242	1251	0			28
								467	4	1366	9							
10	4240	X	4240	-0-	-0-	B	-0-	2699	1	2	3	Y	1023	1020	0			31
								414	4	1125	9							
*11	10735	X	10735	-0-	-0-	B	-0-	843	1	8301	3	Y	1149	1149	0			31
								327	4	1264	9							
12	4322	X	4322	-0-	-0-	B	-0-	684	1	2635	3	Y	700	710	0			21
								233	4	770	9							
01	3937	X	3194	-0-	-743	B	-0-	228	1	2560	3	Y	279	295	0			5
								99	4	307	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

08	1891	X	1224	-0-	-667	B	-0-	624	3	600	9	Y	545	548	0			12
09	1830	X	1235	-0-	-595	B	-0-	597	1	62	4	Y	524	524	0			12
								576	9									
10	2418	X	1443	-0-	-975	B	-0-	720	1	1	3	Y	556	551	0			17
								110	4	612	9							
*11	2340	X	833	-0-	-1507	B	-0-	185	1	77	4	Y	519	522	0			14
								571	9									
12	2418	X	880	-0-	-1538	B	-0-	239	1	84	4	Y	506	505	0			15
								557	9									
01	1457	X	795	-0-	-662	B	-0-	202	1	95	4	Y	453	459	0			9
								498	9									

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

08	279	N	-0-	-0-	-279	B	-35261					Y	-0-	1	0			-0-
09	150	N	921	-0-	771	B	-34490	761	1	59	4	Y	92	91	0			1
								101	9									
10	868	N	974	-0-	106	B	-34384	566	1	94	3	Y	242	240	0			3
								48	4	266	9							
*11	0	N	7686	-0-	7686	B	-26698	1017	1	5779	3	Y	738	734	0			7
								78	4	812	9							
12	899	N	5708	-0-	4809	B	-21889	877	1	4184	3	Y	444	446	0			5
								159	4	488	9							
01	899	N	5950	-0-	5051	B	-16838	822	1	4669	3	Y	373	371	0			7
								49	4	410	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1576	-0-	1576 B	1576		1389	3	187	9	Y	170	170	0			1
09	T. A.		1347	-0-	1347 B	2923		1076	1	84	4	Y	170	169	0			2
								187	9									
10	T. A.		1789	-0-	1789 B	4712		1401	1	120	4	Y	244	243	0			3
								268	9									
*11	T. A.		757	-0-	757 B	5469		561	1	21	3	Y	119	121	0			1
								44	4	131	9							
12	T. A.		315	-0-	315 B	5784		251	1	6	3	Y	10	11	0			-0-
								47	4	11	9							
01	T. A.		140	-0-	140 B	5924		111	1	13	3	Y	8	8	0			-0-
								7	4	9	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11354	X	11354	-0-	-0- B	-0-		748	1	9426	3	Y	835	841	0			11
								261	4	919	9							
09	5361	X	5361	-0-	-0- B	-0-		640	1	3862	3	Y	628	627	0			12
								168	4	691	9							
10	12012	X	12012	-0-	-0- B	-0-		1072	1	9635	3	Y	1113	1105	0			20
								81	4	1224	9							
*11	8952	X	8952	-0-	-0- B	-0-		894	1	6973	3	Y	890	893	0			17
								106	4	979	9							
12	8612	X	8612	-0-	-0- B	-0-		942	1	6638	3	Y	854	855	0			16
								93	4	939	9							
*01	8125	X	8125	-0-	-0- B	-0-		876	1	6198	3	Y	824	826	0			14
								145	4	906	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3298	X	3298	-0-	-0- B	-0-		690	1	1852	3	Y	468	463	0			6
								241	4	515	9							
09	2850	X	2786	-0-	-64 B	-0-		573	1	1658	3	Y	368	367	0			7
								150	4	405	9							
10	2945	X	2657	-0-	-288 B	-0-		592	1	1636	3	Y	349	350	0			6
								45	4	384	9							
*11	3180	X	2456	-0-	-724 B	-0-		552	1	1491	3	Y	316	316	0			6
								65	4	348	9							
12	3286	X	2138	-0-	-1148 B	-0-		581	1	1214	3	Y	260	261	0			5
								57	4	286	9							
01	3286	X	2063	-0-	-1223 B	-0-		491	1	1194	3	Y	270	270	0			5
								81	4	297	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2515	-0-	-802 B	-4810		2277	3	238	9	Y	216	216	0			1
09	2670	X	4281	-0-	1611 B	-3199		1223	1	2806	3	Y	208	208	0			1
								23	4	229	9							
10	2759	X	2124	-0-	-635 B	-3199		1204	1	637	3	Y	235	233	0			3
								24	4	259	9							
*11	2430	X	2507	-0-	77 B	-3122		771	1	1325	3	Y	345	344	0			4
								31	4	380	9							
12	4433	X	3115	-0-	-1318 B	-3122		765	1	1968	3	Y	319	319	0			4
								31	4	351	9							
01	4433	X	3474	-0-	-959 B	-3122		734	1	2368	3	Y	312	311	0			5
								29	4	343	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	117	-0-	-7757 B	-0-	117	3			Y	-0-					-0-
09	7620	X	11	-0-	-7609 B	-0-	1	1	10	3	Y	-0-					-0-
10	5177	X	79	-0-	-5098 B	-0-	39	1	1	4	Y	35	35	0			-0-
							39	9									
*11	5010	X	103	-0-	-4907 B	-0-	90	1	3	3	Y	5	5	0			-0-
							4	4	6	9							
12	2970	X	2970	-0-	-0- B	-0-	568	1	2148	3	Y	210	208	0			2
							23	4	231	9							
*01	6701	X	6701	-0-	-0- B	-0-	933	1	5370	3	Y	329	326	0			5
							36	4	362	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

08	6758	X	5467	-0-	-1291 B	-0-	5214	3	253	9	Y	230	231	0			2
09	7134	X	7134	-0-	-0- B	-0-	1428	1	5378	3	Y	274	274	0			2
							27	4	301	9							
10	9176	X	4298	-0-	-4878 B	-0-	1238	1	2728	3	Y	280	279	0			3
							24	4	308	9							
*11	8880	X	4845	-0-	-4035 B	-0-	692	1	3828	3	Y	270	270	0			3
							28	4	297	9							
12	9176	X	3559	-0-	-5617 B	-0-	569	1	2778	3	Y	172	173	0			2
							23	4	189	9							
01	7378	X	957	-0-	-6421 B	-0-	286	1	577	3	Y	75	76	0			1
							11	4	83	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

08	4463	X	4463	-0-	-0- B	-0-	3905	3	558	9	Y	507	508	0			3
09	3468	X	3468	-0-	-0- B	-0-	1148	1	1808	3	Y	385	384	0			4
							88	4	424	9							
10	6107	X	5207	-0-	-900 B	-0-	1403	1	3171	3	Y	469	468	0			5
							117	4	516	9							
*11	8507	X	8507	-0-	-0- B	-0-	643	1	7097	3	Y	654	653	0			6
							48	4	719	9							
12	6346	X	6346	-0-	-0- B	-0-	425	1	5367	3	Y	436	437	0			5
							74	4	480	9							
01	5208	X	4336	-0-	-872 B	-0-	415	1	3537	3	Y	326	325	0			6
							25	4	359	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

08	3534	X	2050	-0-	-1484 B	-0-	1916	3	134	9	Y	122	122	0			1
09	3420	X	2563	-0-	-857 B	-0-	1386	1	747	3	Y	367	365	0			3
							26	4	404	9							
10	3534	X	1414	-0-	-2120 B	-0-	1102	1	6	3	Y	258	258	0			3
							22	4	284	9							
*11	1980	X	1654	-0-	-326 B	-0-	686	1	428	3	Y	465	463	0			5
							28	4	512	9							
12	2635	X	2512	-0-	-123 B	-0-	756	1	1043	3	Y	621	619	0			7
							30	4	683	9							
01	2635	X	2216	-0-	-419 B	-0-	714	1	665	3	Y	735	731	0			11
							28	4	809	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	343	-0-	-1393 B	-0-	329	3	14	9	Y	13	13	0			-0-
09	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
*11	330	N	278	-0-	-52 B	-0-	221	1	7	3	Y	37	37	0			-0-
							9	4	41	9							
12	318	N	318	-0-	-0- B	-0-	292	1	5	3	Y	8	8	0			-0-
							12	4	9	9							
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1801	-0-	-586 B	-0-	1211	3	590	9	Y	536	544	0			4
09	2340	X	2130	-0-	-210 B	-0-	1300	1	431	3	Y	340	342	0			2
							25	4	374	9							
10	3627	X	2225	-0-	-1402 B	-0-	932	1	996	3	Y	254	253	0			3
							18	4	279	9							
*11	3510	X	3454	-0-	-56 B	-0-	670	1	2481	3	Y	251	251	0			3
							27	4	276	9							
12	3627	X	3312	-0-	-315 B	-0-	587	1	2414	3	Y	261	261	0			3
							24	4	287	9							
*01	3806	X	3806	-0-	-0- B	-0-	801	1	2734	3	Y	218	218	0			3
							31	4	240	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	8769	-0-	-1337 B	-0-	8133	3	636	9	Y	578	577	0			4
09	12189	X	12189	-0-	-0- B	-0-	1492	1	10098	3	Y	519	519	0			4
							28	4	571	9							
10	10106	X	8186	-0-	-1920 B	-0-	1245	1	6396	3	Y	474	473	0			5
							24	4	521	9							
*11	8490	X	7405	-0-	-1085 B	-0-	644	1	6242	3	Y	448	448	0			5
							26	4	493	9							
12	12586	X	7392	-0-	-5194 B	-0-	651	1	6235	3	Y	436	436	0			5
							26	4	480	9							
01	12586	X	9198	-0-	-3388 B	-0-	680	1	7980	3	Y	465	463	0			7
							26	4	512	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	-0-	-0-	-961 B	-0-					Y	-0-					-0-
09	930	X	-0-	-0-	-930 B	-0-					Y	-0-					-0-
10	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
*11	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2417	-0-	-1210 B	-0-	2000	3	417	9	Y	379	378	0			4
*09	3510	X	3102	-0-	-408 B	-0-	700	1	1910	3	Y	379	379	0			4
							75	4	417	9							
10	3383	X	3383	-0-	-0- B	-0-	1137	1	1715	3	Y	393	393	0			4
							99	4	432	9							
*11	3022	X	3022	-0-	-0- B	-0-	604	1	1638	3	Y	589	585	0			8
							132	4	648	9							
12	3707	X	3707	-0-	-0- B	-0-	652	1	2010	3	Y	876	872	0			12
							81	4	964	9							
*01	3442	X	3442	-0-	-0- B	-0-	611	1	1948	3	Y	780	781	0			11
							25	4	858	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	4095	-0-	-5484 B	-22996	3960	3	135	9	Y	123	124	0			1
*09	9270	X	8829	-0-	-441 B	-22996	1545	1	7014	3	Y	97	97	0			1
							163	4	107	9							
10	6231	X	7158	-0-	927 B	-22069	1455	1	5469	3	Y	101	101	0			1
							123	4	111	9							
*11	6030	X	5556	-0-	-474 B	-22069	730	1	4547	3	Y	111	110	0			2
							157	4	122	9							
12	9145	X	5619	-0-	-3526 B	-22069	706	1	4592	3	Y	214	213	0			3
							86	4	235	9							
01	9145	X	5718	-0-	-3427 B	-22069	544	1	4951	3	Y	183	184	0			2
							22	4	201	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2611	-0-	-1419 B	-0-	1943	3	668	9	Y	607	606	0			4
09	4171	X	4171	-0-	-0- B	-0-	1314	1	2232	3	Y	545	545	0			4
							25	4	600	9							
10	4030	X	2950	-0-	-1080 B	-0-	1050	1	1349	3	Y	483	482	0			5
							20	4	531	9							
*11	3120	X	2029	-0-	-1091 B	-0-	474	1	1268	3	Y	244	246	0			3
							19	4	268	9							
12	4309	X	2022	-0-	-2287 B	-0-	435	1	1214	3	Y	324	323	0			4
							17	4	356	9							
01	4309	X	2486	-0-	-1823 B	-0-	564	1	1582	3	Y	289	289	0			4
							22	4	318	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	635	-0-	-1535 B	-0-	521	3	114	9	Y	104	105	0			2
09	2100	X	1127	-0-	-973 B	-0-	994	1	8	3	Y	106	105	0			3
							8	4	117	9							
10	1612	X	1299	-0-	-313 B	-0-	1034	1	65	3	Y	178	176	0			5
							4	4	196	9							
*11	2835	X	2835	-0-	-0- B	-0-	573	1	1381	3	Y	792	772	0			25
							10	4	871	9							
12	4461	X	4461	-0-	-0- B	-0-	671	1	2871	3	Y	824	820	0			29
							13	4	906	9							
*01	4240	X	4240	-0-	-0- B	-0-	593	1	2986	3	Y	598	608	0			19
							3	4	658	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4511	-0-	-201 B	-0-	3686	3	825	9	Y	750	749	0			17
09	4470	X	4372	-0-	-98 B	-0-	1420	1	2047	3	Y	813	810	0			20
							11	4	894	9							
10	4526	X	4322	-0-	-204 B	-0-	1420	1	2058	3	Y	762	760	0			22
							6	4	838	9							
*11	4380	X	3542	-0-	-838 B	-0-	571	1	1868	3	Y	994	985	0			31
							10	4	1093	9							
12	5727	X	5727	-0-	-0- B	-0-	729	1	4020	3	Y	875	875	0			31
							15	4	963	9							
*01	4936	X	4936	-0-	-0- B	-0-	698	1	3190	3	Y	949	950	0			30
							4	4	1044	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2067	-0-	-165 B	-0-	1923	3	144	9	Y	131	133	0			3
09	2160	X	1949	-0-	-211 B	-0-	1240	1	483	3	Y	196	194	0			5
							10	4	216	9							
10	2438	X	2438	-0-	-0- B	-0-	1262	1	784	3	Y	352	347	0			10
							5	4	387	9							
*11	3817	X	3817	-0-	-0- B	-0-	567	1	858	3	Y	2166	2108	0			68
							9	4	2383	9							
12	4419	X	4419	-0-	-0- B	-0-	430	1	80	3	Y	3546	3489	0			125
							8	4	3901	9							
*01	6243	X	6243	-0-	-0- B	-0-	614	1	1321	3	Y	3914	3917	0			122
							3	4	4305	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3161	-0-	-1210 B	-0-	2099	3	1062	9	Y	965	953	0			21
09	4230	X	2429	-0-	-1801 B	-0-	1252	1	816	3	Y	211	227	0			5
							129	4	232	9							
10	4371	X	493	-0-	-3878 B	-0-	249	1	65	3	Y	128	129	0			4
							38	4	141	9							
*11	3060	X	2720	-0-	-340 B	-0-	508	1	1360	3	Y	585	573	0			16
							208	4	644	9							
12	3162	X	2779	-0-	-383 B	-0-	503	1	1553	3	Y	501	502	0			15
							172	4	551	9							
01	3162	X	2691	-0-	-471 B	-0-	583	1	1340	3	Y	453	459	0			9
							270	4	498	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2281	-0-	-726 B	-0-	1471	3	810	9	Y	736	741	0			16
09	2910	X	1063	-0-	-1847 B	-0-	459	1	231	3	Y	296	305	0			7
							47	4	326	9							
10	3007	X	1323	-0-	-1684 B	-0-	548	1	323	3	Y	335	332	0			10
							83	4	369	9							
*11	2910	X	612	-0-	-2298 B	-0-	196	1	10	3	Y	295	297	0			8
							81	4	325	9							
12	3007	X	578	-0-	-2429 B	-0-	212	1	31	3	Y	237	238	0			7
							74	4	261	9							
01	2294	X	1321	-0-	-973 B	-0-	412	1	27	3	Y	625	620	0			12
							194	4	688	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8909	X	8909	-0-	-0- B	-0-	8159	3	750	9	Y	682	678	0			15
09	6270	X	6079	-0-	-191 B	-0-	1192	1	4144	3	Y	666	664	0			17
							10	4	733	9							
10	8072	X	8072	-0-	-0- B	-0-	1343	1	5955	3	Y	697	694	0			20
							7	4	767	9							
*11	6810	X	6167	-0-	-643 B	-0-	567	1	4934	3	Y	596	597	0			19
							10	4	656	9							
12	7037	X	5091	-0-	-1946 B	-0-	545	1	3902	3	Y	575	574	0			20
							11	4	633	9							
01	7037	X	5429	-0-	-1608 B	-0-	583	1	4270	3	Y	521	525	0			16
							3	4	573	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2471	-0-	-381 B	-0-	1662	3	809	9	Y	735	735	0			16
09	2760	X	2334	-0-	-426 B	-0-	1169	1	173	3	Y	792	790	0			18
							121	4	871	9							
10	2852	X	2087	-0-	-765 B	-0-	1067	1	124	3	Y	666	664	0			20
							163	4	733	9							
*11	2760	X	1805	-0-	-955 B	-0-	512	1	185	3	Y	814	812	0			22
							213	4	895	9							
12	2604	X	2022	-0-	-582 B	-0-	563	1	561	3	Y	639	642	0			19
							195	4	703	9							
01	2480	X	1873	-0-	-607 B	-0-	519	1	731	3	Y	346	358	0			7
							242	4	381	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3210	-0-	-541 B	-25481	2921	3	289	9	Y	263	263	0			2
09	3210	X	4090	-0-	880 B	-24601	1220	1	2617	3	Y	209	210	0			1
							23	4	230	9							
10	3317	X	3248	-0-	-69 B	-24601	1147	1	1855	3	Y	204	203	0			2
							22	4	224	9							
*11	3210	X	2358	-0-	-852 B	-24601	556	1	1568	3	Y	193	193	0			2
							22	4	212	9							
12	4216	X	2276	-0-	-1940 B	-24601	549	1	1477	3	Y	207	207	0			2
							22	4	228	9							
01	4216	X	2287	-0-	-1929 B	-24601	560	1	1487	3	Y	198	197	0			3
							22	4	218	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8040	X	8040	-0-	-0- B	-0-	7335	3	705	9	Y	641	636	0			14
09	6091	X	6091	-0-	-0- B	-0-	1020	1	4338	3	Y	659	657	0			16
							8	4	725	9							
10	11769	X	11769	-0-	-0- B	-0-	1519	1	9334	3	Y	825	817	0			24
							8	4	908	9							
*11	8680	X	8680	-0-	-0- B	-0-	603	1	7393	3	Y	612	617	0			19
							11	4	673	9							
12	6479	X	4296	-0-	-2183 B	-0-	432	1	3364	3	Y	446	449	0			16
							9	4	491	9							
01	6479	X	4947	-0-	-1532 B	-0-	497	1	3877	3	Y	518	518	0			16
							3	4	570	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	5267	-0-	-1956 B	-0-	3893	3	1374	9	Y	1249	1248	0			8
09	7380	X	6630	-0-	-750 B	-0-	1213	1	4818	3	Y	524	528	0			4
							23	4	576	9							
10	7626	X	6460	-0-	-1166 B	-0-	1206	1	4752	3	Y	435	434	0			5
							23	4	479	9							
*11	7380	X	2915	-0-	-4465 B	-0-	584	1	2037	3	Y	245	247	0			3
							24	4	270	9							
12	6851	X	3161	-0-	-3690 B	-0-	717	1	2224	3	Y	174	175	0			2
							29	4	191	9							
01	6851	X	4263	-0-	-2588 B	-0-	933	1	2741	3	Y	503	498	0			7
							36	4	553	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3837	-0-	-317 B	-0-	3374	3	463	9	Y	421	422	0			9
09	4050	X	3927	-0-	-123 B	-0-	1238	1	2145	3	Y	380	380	0			9
							126	4	418	9							
10	4571	X	4571	-0-	-0- B	-0-	1404	1	2517	3	Y	400	397	0			12
							210	4	440	9							
*11	4050	X	3434	-0-	-616 B	-0-	598	1	2143	3	Y	409	410	0			11
							243	4	450	9							
12	4061	X	2974	-0-	-1087 B	-0-	551	1	1755	3	Y	436	434	0			13
							188	4	480	9							
01	4557	X	3724	-0-	-833 B	-0-	594	1	2504	3	Y	323	330	0			6
							271	4	355	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	6785	-0-	-2515 B	-0-	6291	3	494	9	Y	449	449	0			3
09	10404	X	10404	-0-	-0- B	-0-	2103	1	7752	3	Y	463	463	0			3
							40	4	509	9							
10	8272	X	8272	-0-	-0- B	-0-	1728	1	6040	3	Y	427	425	0			5
							34	4	470	9							
*11	7950	X	6106	-0-	-1844 B	-0-	838	1	4837	3	Y	361	362	0			4
							34	4	397	9							
12	9300	X	6384	-0-	-2916 B	-0-	673	1	5271	3	Y	375	375	0			4
							27	4	413	9							
01	9300	X	7615	-0-	-1685 B	-0-	684	1	6504	3	Y	364	363	0			5
							27	4	400	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8083	X	8083	-0-	-0- B	-0-	7744	3	339	9	Y	308	307	0			7
09	4291	X	4291	-0-	-0- B	-0-	1377	1	2516	3	Y	235	237	0			5
							139	4	259	9							
10	7161	X	6399	-0-	-762 B	-0-	1638	1	4213	3	Y	277	274	0			8
							243	4	305	9							
*11	7830	X	3120	-0-	-4710 B	-0-	611	1	2019	3	Y	219	221	0			6
							249	4	241	9							
12	8091	X	2782	-0-	-5309 B	-0-	535	1	1826	3	Y	216	216	0			6
							183	4	238	9							
01	8091	X	3112	-0-	-4979 B	-0-	575	1	2083	3	Y	173	176	0			3
							264	4	190	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6834	-0-	-420 B	-0-	6450	3	384	9	Y	349	349	0			8
09	7020	X	4680	-0-	-2340 B	-0-	1809	1	2553	3	Y	276	277	0			7
							14	4	304	9							
10	7099	X	1276	-0-	-5823 B	-0-	1165	1	5	3	Y	92	96	0			3
							5	4	101	9							
*11	6810	X	2468	-0-	-4342 B	-0-	551	1	1660	3	Y	225	221	0			7
							9	4	248	9							
12	6820	X	5556	-0-	-1264 B	-0-	689	1	4537	3	Y	287	284	0			10
							14	4	316	9							
01	6820	X	6217	-0-	-603 B	-0-	680	1	5138	3	Y	359	358	0			11
							4	4	395	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	2754	-0-	-2671 B	-0-	591	1	1755	3	Y	367	371	0			8
							4	4	404	9							
09	3900	X	2958	-0-	-942 B	-0-	828	1	1689	3	Y	397	394	0			11
							4	4	437	9							
10	4030	X	1627	-0-	-2403 B	-0-	187	1	1321	3	Y	104	112	0			3
							5	4	114	9							
11	4588	X	4588	-0-	-0- B	-0-	848	1	3167	3	Y	505	496	0			12
							17	4	556	9							
12	3350	X	3350	-0-	-0- B	-0-	618	1	2157	3	Y	497	492	0			17
							28	4	547	9							
*01	5028	X	5028	-0-	-0- B	-0-	695	1	3486	3	Y	760	759	0			18
							11	4	836	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3793	X	3793	-0-	-0- B	-0-	588	1	2693	3	Y	462	464	0			11
							4	4	508	9							
09	3210	X	3195	-0-	-15 B	-0-	543	1	2229	3	Y	382	382	0			11
							3	4	420	9							
10	3844	X	3474	-0-	-370 B	-0-	743	1	2398	3	Y	284	286	0			9
							21	4	312	9							
11	3720	X	866	-0-	-2854 B	-0-	403	1	5	3	Y	409	408	0			10
							8	4	450	9							
12	3844	X	674	-0-	-3170 B	-0-	262	1	12	4	Y	364	361	0			13
							400	9									
01	3782	X	640	-0-	-3142 B	-0-	236	1	7	3	Y	357	361	0			9
							4	4	393	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2151	-0-	-732 B	-0-	1912	3	239	9	Y	217	217	0			2
*09	3253	X	3253	-0-	-0- B	-0-	1200	1	1633	3	Y	263	262	0			3
							131	4	289	9							
10	2745	X	2745	-0-	-0- B	-0-	1125	1	1337	3	Y	168	169	0			2
							98	4	185	9							
*11	2640	X	1378	-0-	-1262 B	-0-	479	1	629	3	Y	149	149	0			2
							106	4	164	9							
12	3379	X	1344	-0-	-2035 B	-0-	405	1	747	3	Y	129	129	0			2
							50	4	142	9							
01	3379	X	505	-0-	-2874 B	-0-	237	1	43	3	Y	195	194	0			3
							10	4	215	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2312	-0-	-1625 B	-3646	1947	3	365	9	Y	332	333	0			2
09	3810	X	3698	-0-	-112 B	-3646	1211	1	2136	3	Y	298	298	0			2
							23	4	328	9							
10	3937	X	3147	-0-	-790 B	-3646	1127	1	1670	3	Y	298	297	0			3
							22	4	328	9							
*11	2910	X	2255	-0-	-655 B	-3646	549	1	1395	3	Y	263	263	0			3
							22	4	289	9							
12	3813	X	2521	-0-	-1292 B	-3646	557	1	1653	3	Y	263	263	0			3
							22	4	289	9							
01	3813	X	2356	-0-	-1457 B	-3646	562	1	1475	3	Y	270	269	0			4
							22	4	297	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1272	-0-	-1518 B	-0-	929	3	343	9	Y	312	312	0			2
09	2700	X	1547	-0-	-1153 B	-0-	1208	1	7	3	Y	281	281	0			2
							23	4	309	9							
10	1767	X	1491	-0-	-276 B	-0-	1172	1	23	4	Y	269	268	0			3
							296	9									
*11	1350	X	952	-0-	-398 B	-0-	599	1	20	3	Y	281	281	0			3
							24	4	309	9							
12	2733	X	2733	-0-	-0- B	-0-	838	1	1441	3	Y	383	382	0			4
							33	4	421	9							
*01	3794	X	3794	-0-	-0- B	-0-	853	1	2468	3	Y	400	398	0			6
							33	4	440	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

08	7874	X	2872	-0-	-5002 B	-0-	482	1	1659	3	Y	512	511	0			7
							168	4	563	9							
09	7320	X	4089	-0-	-3231 B	-0-	778	1	2579	3	Y	480	478	0			9
							204	4	528	9							
10	4929	X	4032	-0-	-897 B	-0-	809	1	2657	3	Y	459	460	0			8
							61	4	505	9							
*11	4200	X	3848	-0-	-352 B	-0-	722	1	2734	3	Y	279	282	0			5
							85	4	307	9							
12	4216	X	4178	-0-	-38 B	-0-	786	1	2936	3	Y	344	342	0			7
							78	4	378	9							
01	4216	X	4182	-0-	-34 B	-0-	729	1	2741	3	Y	538	536	0			9
							120	4	592	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

08	9920	X	7783	-0-	-2137 B	-0-	7260	3	523	9	Y	475	478	0			11
09	8460	X	7487	-0-	-973 B	-0-	1769	1	5211	3	Y	444	442	0			13
							19	4	488	9							
10	8312	X	8312	-0-	-0- B	-0-	1516	1	5737	3	Y	947	934	0			26
							17	4	1042	9							
*11	7860	X	7183	-0-	-677 B	-0-	683	1	5562	3	Y	842	844	0			24
							12	4	926	9							
12	8254	X	8254	-0-	-0- B	-0-	817	1	6283	3	Y	1033	1026	0			31
							18	4	1136	9							
01	8308	X	6255	-0-	-2053 B	-0-	851	1	4757	3	Y	570	585	0			16
							20	4	627	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

08	12834	X	9571	-0-	-3263 B	-0-	8888	3	683	9	Y	621	621	0			4
09	12420	X	11745	-0-	-675 B	-0-	2061	1	8920	3	Y	659	658	0			5
							39	4	725	9							
10	12710	X	8953	-0-	-3757 B	-0-	1846	1	6441	3	Y	573	572	0			6
							36	4	630	9							
*11	11040	X	7510	-0-	-3530 B	-0-	924	1	5935	3	Y	558	558	0			6
							37	4	614	9							
12	12152	X	9108	-0-	-3044 B	-0-	1029	1	7282	3	Y	687	685	0			8
							41	4	756	9							
01	12152	X	10874	-0-	-1278 B	-0-	1047	1	8982	3	Y	731	728	0			11
							41	4	804	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	6737	-0-	-2253 B	-60942	6220	3	517	9	Y	470	471	0			3
09	8340	X	10461	-0-	2121 B	-58821	1334	1	8372	3	Y	664	662	0			5
							25	4	730	9							
10	8370	X	7480	-0-	-890 B	-58821	929	1	6032	3	Y	455	455	0			5
							18	4	501	9							
*11	8100	X	7477	-0-	-623 B	-58821	384	1	6627	3	Y	409	409	0			5
							16	4	450	9							
12	10819	X	8425	-0-	-2394 B	-58821	420	1	7523	3	Y	423	423	0			5
							17	4	465	9							
01	10819	X	9438	-0-	-1381 B	-58821	413	1	8533	3	Y	433	432	0			6
							16	4	476	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	6120	-0-	-3552 B	-0-	5453	3	667	9	Y	606	605	0			4
09	11668	X	11668	-0-	-0- B	-0-	1228	1	9500	3	Y	834	832	0			6
							23	4	917	9							
10	8680	X	8503	-0-	-177 B	-0-	904	1	6733	3	Y	771	769	0			8
							18	4	848	9							
*11	7983	X	7983	-0-	-0- B	-0-	407	1	6721	3	Y	762	761	0			9
							17	4	838	9							
12	9672	X	2630	-0-	-7042 B	-0-	128	1	2263	3	Y	213	220	0			2
							5	4	234	9							
01	9672	X	7063	-0-	-2609 B	-0-	297	1	6178	3	Y	524	518	0			8
							12	4	576	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	8587	-0-	-0- B	-0-	7760	3	827	9	Y	752	742	0			16
09	6210	X	5408	-0-	-802 B	-0-	1157	1	3701	3	Y	492	496	0			12
							9	4	541	9							
10	6417	X	4102	-0-	-2315 B	-0-	963	1	2966	3	Y	153	161	0			4
							5	4	168	9							
*11	6720	X	3497	-0-	-3223 B	-0-	557	1	2750	3	Y	164	163	0			5
							10	4	180	9							
12	8587	X	3331	-0-	-5256 B	-0-	582	1	2573	3	Y	149	149	0			5
							12	4	164	9							
01	8587	X	4779	-0-	-3808 B	-0-	837	1	3742	3	Y	178	177	0			6
							4	4	196	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	4750	-0-	-7929 B	-0-	4443	3	307	9	Y	279	284	0			3
*09	9150	X	795	-0-	-8355 B	-0-	550	1	6	3	Y	162	163	0			2
							61	4	178	9							
10	10292	X	3081	-0-	-7211 B	-0-	1160	1	1432	3	Y	353	351	0			4
							101	4	388	9							
*11	9960	X	2057	-0-	-7903 B	-0-	597	1	816	3	Y	465	463	0			6
							132	4	512	9							
12	10292	X	1373	-0-	-8919 B	-0-	601	1	332	3	Y	332	333	0			5
							75	4	365	9							
01	4743	X	3119	-0-	-1624 B	-0-	678	1	2121	3	Y	265	266	0			4
							28	4	292	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	36394	X	29294	-0-	-7100 B	-0-	25158	3	4136	9	Y	3760	3764	0	37
*09	37801	X	37801	-0-	-0- B	-0-	3749	1	29332	3	Y	3947	3946	0	38
							378	4	4342	9					
*10	34260	X	34260	-0-	-0- B	-0-	3893	1	26146	3	Y	3549	3547	0	40
							317	4	3904	9					
*11	31350	X	31161	-0-	-189 B	-0-	1887	1	24161	3	Y	4295	4275	0	60
							388	4	4725	9					
12	36394	X	32584	-0-	-3810 B	-0-	1915	1	25272	3	Y	4701	4695	0	66
							226	4	5171	9					
01	36394	X	34587	-0-	-1807 B	-0-	1767	1	28796	3	Y	3593	3610	0	49
							72	4	3952	9					

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

08	10669	X	10669	-0-	-0- B	-0-	9848	3	821	9	Y	746	742	0	16
09	9390	X	8902	-0-	-488 B	-0-	1816	1	5942	3	Y	1026	1016	0	26
							15	4	1129	9					
10	9807	X	9807	-0-	-0- B	-0-	1986	1	6301	3	Y	1374	1361	0	39
							9	4	1511	9					
*11	8340	X	7719	-0-	-621 B	-0-	825	1	4988	3	Y	1720	1705	0	54
							14	4	1892	9					
12	10349	X	10349	-0-	-0- B	-0-	902	1	7126	3	Y	2093	2073	0	74
							19	4	2302	9					
*01	12908	X	12908	-0-	-0- B	-0-	969	1	9373	3	Y	2327	2329	0	72
							6	4	2560	9					

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

08	6076	X	3253	-0-	-2823 B	-0-	707	1	1920	3	Y	565	568	0	13
							4	4	622	9					
09	4620	X	3282	-0-	-1338 B	-0-	837	1	1614	3	Y	752	744	0	21
							4	4	827	9					
10	4942	X	4942	-0-	-0- B	-0-	891	1	2794	3	Y	1119	1104	0	36
							26	4	1231	9					
11	4613	X	4613	-0-	-0- B	-0-	810	1	2361	3	Y	1296	1300	0	32
							16	4	1426	9					
12	5488	X	5488	-0-	-0- B	-0-	686	1	2916	3	Y	1686	1659	0	59
							31	4	1855	9					
01	4929	X	3334	-0-	-1595 B	-0-	645	1	1711	3	Y	880	918	0	21
							10	4	968	9					

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

08	8928	X	4897	-0-	-4031 B	-0-	4128	3	769	9	Y	699	691	0	15
09	8640	X	4493	-0-	-4147 B	-0-	1978	1	2164	3	Y	305	312	0	8
							15	4	336	9					
10	8928	X	4931	-0-	-3997 B	-0-	1580	1	2771	3	Y	521	514	0	15
							7	4	573	9					
*11	4050	X	3571	-0-	-479 B	-0-	752	1	2387	3	Y	381	384	0	12
							13	4	419	9					
12	4898	X	2985	-0-	-1913 B	-0-	784	1	1974	3	Y	193	198	0	7
							15	4	212	9					
01	4929	X	1866	-0-	-3063 B	-0-	661	1	525	3	Y	615	603	0	19
							3	4	677	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5373	-0-	-858	B	-0-	4957	3	416	9	Y	378	378	0			3
09	7671	X	7671	-0-	-0-	B	-0-	2126	1	5114	3	Y	355	355	0			3
								40	4	391	9							
10	8417	X	8417	-0-	-0-	B	-0-	1937	1	6044	3	Y	362	361	0			4
								38	4	398	9							
*11	7341	X	7341	-0-	-0-	B	-0-	827	1	6072	3	Y	372	372	0			4
								33	4	409	9							
12	7936	X	5009	-0-	-2927	B	-0-	684	1	3996	3	Y	274	275	0			3
								28	4	301	9							
01	8432	X	2689	-0-	-5743	B	-0-	613	1	1858	3	Y	176	176	0			3
								24	4	194	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15159	X	8294	-0-	-6865	B	-0-	7132	3	1162	9	Y	1056	1057	0			23
09	9840	X	8430	-0-	-1410	B	-0-	1993	1	4733	3	Y	1367	1359	0			31
								200	4	1504	9							
10	10168	X	7945	-0-	-2223	B	-0-	2184	1	4392	3	Y	948	950	0			29
								326	4	1043	9							
*11	9840	X	6824	-0-	-3016	B	-0-	937	1	4561	3	Y	863	869	0			23
								377	4	949	9							
12	9734	X	7701	-0-	-2033	B	-0-	857	1	5831	3	Y	661	664	0			20
								286	4	727	9							
*01	13765	X	13765	-0-	-0-	B	-0-	1131	1	10491	3	Y	1495	1486	0			29
								498	4	1645	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		17543	-0-	17543	B	17543	18	1	13809	3	Y	3372	3290	0			82
								7	4	3709	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		12010	-0-	12010	B	12010	8	1	9503	3	Y	2267	2212	0			55
								5	4	2494	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21917	X	27842	-0-	5925	B	-158777	26562	3	1280	9	Y	1164	1160	0			25
09	21060	X	16927	-0-	-4133	B	-158777	2523	1	13252	3	Y	1028	1027	0			26
								21	4	1131	9							
10	22103	X	18259	-0-	-3844	B	-158777	2703	1	14499	3	Y	948	947	0			27
								14	4	1043	9							
*11	21390	X	19743	-0-	-1647	B	-158777	1182	1	17508	3	Y	936	934	0			29
								23	4	1030	9							
12	27776	X	11684	-0-	-16092	B	-158777	1081	1	9989	3	Y	537	547	0			19
								23	4	591	9							
01	27776	X	19718	-0-	-8058	B	-158777	1610	1	17163	3	Y	849	842	0			26
								11	4	934	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38533	X	36296	-0-	-2237 B	-0-	34347	3	1949	9	Y	1772	1771	0			12
*09	44488	X	44488	-0-	-0- B	-0-	3769	1	38406	3	Y	1768	1763	0			17
							368	4	1945	9							
*10	38812	X	34328	-0-	-4484 B	-0-	3461	1	28693	3	Y	1725	1722	0			20
							276	4	1898	9							
*11	37560	X	31486	-0-	-6074 B	-0-	1738	1	27516	3	Y	1712	1708	0			24
							349	4	1883	9							
*12	46128	X	33293	-0-	-12835 B	-0-	1938	1	29354	3	Y	1613	1614	0			23
							227	4	1774	9							
*01	46128	X	44681	-0-	-1447 B	-0-	2353	1	40301	3	Y	1755	1754	0			24
							96	4	1931	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

08	86955	X	56989	-0-	-29966 B	-0-	239	1	46980	3	Y	8868	8968	0			202
							15	4	9755	9							
09	84150	X	43238	-0-	-40912 B	-0-	794	1	35011	3	Y	6749	6760	0			191
							9	4	7424	9							
10	86955	X	50717	-0-	-36238 B	-0-	2251	1	39665	3	Y	7942	7877	0			256
							65	4	8736	9							
11	73350	X	55485	-0-	-17865 B	-0-	2836	1	42753	3	Y	8945	8983	0			218
							56	4	9840	9							
12	65596	X	52537	-0-	-13059 B	-0-	2285	1	41839	3	Y	7554	7507	0			265
							104	4	8309	9							
01	56978	X	48289	-0-	-8689 B	-0-	1998	1	39648	3	Y	6011	6130	0			146
							31	4	6612	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

08	20057	X	17595	-0-	-2462 B	-0-	14590	3	3005	9	Y	2732	2736	0			63
09	19410	X	17016	-0-	-2394 B	-0-	2994	1	11431	3	Y	2326	2321	0			68
							32	4	2559	9							
10	19685	X	17294	-0-	-2391 B	-0-	2428	1	12064	3	Y	2522	2521	0			69
							28	4	2774	9							
*11	18390	X	15643	-0-	-2747 B	-0-	1249	1	11792	3	Y	2345	2348	0			66
							22	4	2580	9							
12	19003	X	15064	-0-	-3939 B	-0-	1486	1	11472	3	Y	1885	1895	0			56
							32	4	2074	9							
01	17608	X	15351	-0-	-2257 B	-0-	957	1	12381	3	Y	1809	1814	0			51
							23	4	1990	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

08	25847	X	25847	-0-	-0- B	-0-	24249	3	1598	9	Y	1453	1447	0			32
09	19560	X	16639	-0-	-2921 B	-0-	2330	1	12834	3	Y	1324	1323	0			33
							19	4	1456	9							
10	20212	X	18050	-0-	-2162 B	-0-	2360	1	14115	3	Y	1421	1413	0			41
							12	4	1563	9							
*11	19920	X	15259	-0-	-4661 B	-0-	1031	1	12814	3	Y	1268	1269	0			40
							19	4	1395	9							
12	20708	X	15668	-0-	-5040 B	-0-	1072	1	13243	3	Y	1209	1206	0			43
							23	4	1330	9							
01	20708	X	14937	-0-	-5771 B	-0-	997	1	12734	3	Y	1090	1099	0			34
							7	4	1199	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28937	X	28937	-0-	-0- B	-0-	26856	3	2081	9	Y	1892	1887	0			13
09	31845	X	31845	-0-	-0- B	-0-	3326	1	26709	3	Y	1588	1590	0			11
							63	4	1747	9							
10	23323	X	23323	-0-	-0- B	-0-	2819	1	18930	3	Y	1381	1377	0			15
							55	4	1519	9							
*11	21978	X	21978	-0-	-0- B	-0-	1541	1	18820	3	Y	1413	1412	0			16
							63	4	1554	9							
12	29200	X	29200	-0-	-0- B	-0-	1813	1	25512	3	Y	1637	1634	0			19
							74	4	1801	9							
*01	28083	X	28083	-0-	-0- B	-0-	1839	1	24443	3	Y	1572	1568	0			23
							72	4	1729	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34447	X	34447	-0-	-0- B	-0-	32713	3	1734	9	Y	1576	1570	0			34
09	25920	X	21919	-0-	-4001 B	-0-	2729	1	17547	3	Y	1473	1470	0			37
							23	4	1620	9							
10	26071	X	23732	-0-	-2339 B	-0-	2758	1	19309	3	Y	1500	1494	0			43
							15	4	1650	9							
*11	26460	X	20156	-0-	-6304 B	-0-	1202	1	17442	3	Y	1354	1354	0			43
							23	4	1489	9							
12	28241	X	20131	-0-	-8110 B	-0-	1226	1	17473	3	Y	1277	1275	0			45
							27	4	1405	9							
01	28241	X	22863	-0-	-5378 B	-0-	1272	1	20231	3	Y	1227	1234	0			38
							10	4	1350	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	10302	-0-	-2036 B	-105469	9349	3	953	9	Y	866	862	0			6
*09	11310	X	12334	-0-	1024 B	-104445	1801	1	9747	3	Y	684	685	0			5
							34	4	752	9							
10	10106	X	8991	-0-	-1115 B	-104445	1788	1	6490	3	Y	616	614	0			7
							35	4	678	9							
*11	9960	X	7041	-0-	-2919 B	-104445	899	1	5524	3	Y	529	530	0			6
							36	4	582	9							
12	12741	X	7354	-0-	-5387 B	-104445	927	1	5734	3	Y	596	595	0			7
							37	4	656	9							
01	12741	X	7982	-0-	-4759 B	-104445	925	1	6461	3	Y	509	508	0			8
							36	4	560	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32860	X	28678	-0-	-4182 B	-0-	26812	3	1866	9	Y	1696	1690	0			37
09	28710	X	17980	-0-	-10730 B	-0-	1602	1	14612	3	Y	1593	1590	0			40
							14	4	1752	9							
10	26939	X	17117	-0-	-9822 B	-0-	1442	1	14235	3	Y	1301	1304	0			37
							9	4	1431	9							
*11	24000	X	16174	-0-	-7826 B	-0-	804	1	13689	3	Y	1514	1503	0			48
							16	4	1665	9							
12	28675	X	16765	-0-	-11910 B	-0-	882	1	14269	3	Y	1449	1446	0			51
							20	4	1594	9							
01	28675	X	17729	-0-	-10946 B	-0-	922	1	15323	3	Y	1342	1351	0			42
							8	4	1476	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32736	X	27862	-0-	-4874 B	-0-	25711	3	2151	9	Y	1955	1948	0			43
09	27780	X	16536	-0-	-11244 B	-0-	1522	1	13117	3	Y	1713	1713	0			43
							13	4	1884	9							
10	26195	X	18209	-0-	-7986 B	-0-	1508	1	14856	3	Y	1669	1664	0			48
							9	4	1836	9							
*11	23220	X	20022	-0-	-3198 B	-0-	846	1	17318	3	Y	1674	1669	0			53
							17	4	1841	9							
12	36207	X	36207	-0-	-0- B	-0-	1606	1	32728	3	Y	1668	1662	0			59
							38	4	1835	9							
*01	39409	X	39409	-0-	-0- B	-0-	1627	1	36248	3	Y	1380	1396	0			43
							16	4	1518	9							

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

08	16647	X	12470	-0-	-4177 B	-0-	9800	3	2670	9	Y	2427	2421	0			56
09	15750	X	12767	-0-	-2983 B	-0-	2355	1	7723	3	Y	2422	2408	0			70
							25	4	2664	9							
10	15190	X	12506	-0-	-2684 B	-0-	1924	1	7869	3	Y	2446	2449	0			67
							22	4	2691	9							
*11	13350	X	9993	-0-	-3357 B	-0-	955	1	6856	3	Y	1969	1981	0			55
							16	4	2166	9							
12	13795	X	9629	-0-	-4166 B	-0-	987	1	6755	3	Y	1696	1701	0			50
							21	4	1866	9							
01	13206	X	8361	-0-	-4845 B	-0-	639	1	6838	3	Y	790	818	0			22
							15	4	869	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

08	8840	X	8840	-0-	-0- B	-0-	7851	3	989	9	Y	899	894	0			20
09	10839	X	10839	-0-	-0- B	-0-	1698	1	7757	3	Y	1245	1234	0			31
							14	4	1370	9							
10	12536	X	12536	-0-	-0- B	-0-	1832	1	9299	3	Y	1269	1264	0			36
							9	4	1396	9							
*11	10536	X	10536	-0-	-0- B	-0-	796	1	8366	3	Y	1235	1232	0			39
							15	4	1359	9							
12	10582	X	10582	-0-	-0- B	-0-	827	1	8592	3	Y	1041	1043	0			37
							18	4	1145	9							
*01	10805	X	10805	-0-	-0- B	-0-	848	1	8992	3	Y	872	882	0			27
							6	4	959	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	37789	X	28536	-0-	-9253 B	-0-	27425	3	1111	9	Y	1010	1010	0		7
09	33840	X	30136	-0-	-3704 B	-0-	2891	1	26048	3	Y	1038	1038	0		7
							55	4	1142	9						
10	29946	X	21497	-0-	-8449 B	-0-	2639	1	17687	3	Y	1018	1014	0		11
							51	4	1120	9						
*11	27630	X	19283	-0-	-8347 B	-0-	1260	1	16942	3	Y	936	936	0		11
							51	4	1030	9						
12	31155	X	18644	-0-	-12511 B	-0-	1217	1	16435	3	Y	856	857	0		10
							50	4	942	9						
01	31155	X	19709	-0-	-11446 B	-0-	1153	1	17613	3	Y	816	814	0		12
							45	4	898	9						

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	6882	X	6008	-0-	-874 B	-177501	861	1	4222	3	Y	836	841	0		19
							5	4	920	9						
09	6660	X	5571	-0-	-1089 B	-177501	792	1	3833	3	Y	856	851	0		24
							4	4	942	9						
10	6882	X	5576	-0-	-1306 B	-177501	766	1	3745	3	Y	948	941	0		31
							22	4	1043	9						
11	6210	X	4278	-0-	-1932 B	-177501	681	1	2789	3	Y	723	736	0		18
							13	4	795	9						
12	6014	X	3315	-0-	-2699 B	-177501	531	1	2157	3	Y	548	547	0		19
							24	4	603	9						
01	6014	X	3039	-0-	-2975 B	-177501	475	1	2049	3	Y	462	470	0		11
							7	4	508	9						

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	37145	X	37145	-0-	-0- B	-0-	34292	3	2853	9	Y	2594	2584	0		57
09	35370	X	22778	-0-	-12592 B	-0-	2021	1	18185	3	Y	2322	2321	0		58
							18	4	2554	9						
10	33418	X	23922	-0-	-9496 B	-0-	1988	1	19423	3	Y	2272	2265	0		65
							12	4	2499	9						
*11	29700	X	19564	-0-	-10136 B	-0-	819	1	16617	3	Y	1919	1924	0		60
							17	4	2111	9						
12	37014	X	20297	-0-	-16717 B	-0-	1095	1	16991	3	Y	1987	1977	0		70
							25	4	2186	9						
01	37014	X	22692	-0-	-14322 B	-0-	1138	1	19749	3	Y	1632	1651	0		51
							10	4	1795	9						

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	5859	X	4977	-0-	-882 B	-0-	4265	3	712	9	Y	647	648	0		14
09	5670	X	4879	-0-	-791 B	-0-	1730	1	2345	3	Y	571	572	0		13
							176	4	628	9						
10	5859	X	5118	-0-	-741 B	-0-	1888	1	2299	3	Y	587	582	0		18
							285	4	646	9						
*11	5580	X	3713	-0-	-1867 B	-0-	761	1	2033	3	Y	553	556	0		15
							311	4	608	9						
12	5766	X	5286	-0-	-480 B	-0-	870	1	3377	3	Y	675	670	0		20
							296	4	743	9						
*01	6466	X	6466	-0-	-0- B	-0-	787	1	4731	3	Y	539	549	0		10
							355	4	593	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	3415	-0-	-2692 B	-142215	2984	3	431	9	Y	392	393	0			9
09	5910	X	3437	-0-	-2473 B	-142215	1317	1	1555	3	Y	392	392	0			9
							134	4	431	9							
10	4743	X	3745	-0-	-998 B	-142215	1414	1	1703	3	Y	377	375	0			11
							213	4	415	9							
*11	4590	X	2807	-0-	-1783 B	-142215	572	1	1583	3	Y	380	381	0			10
							234	4	418	9							
12	3751	X	8847	-0-	5096 B	-137119	871	1	7139	3	Y	499	494	0			15
							288	4	549	9							
01	3751	X	6546	-0-	2795 B	-134324	662	1	5094	3	Y	450	456	0			9
							295	4	495	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

08	3394	X	3394	-0-	-0- B	-0-	2967	3	427	9	Y	388	387	0			9
09	2940	X	2925	-0-	-15 B	-0-	1347	1	1057	3	Y	348	349	0			8
							138	4	383	9							
10	4316	X	4316	-0-	-0- B	-0-	1566	1	2093	3	Y	383	379	0			12
							236	4	421	9							
*11	3270	X	2545	-0-	-725 B	-0-	602	1	1287	3	Y	372	374	0			10
							247	4	409	9							
12	3379	X	696	-0-	-2683 B	-0-	372	1	20	3	Y	158	163	0			5
							130	4	174	9							
01	4309	X	1822	-0-	-2487 B	-0-	335	1	990	3	Y	311	310	0			6
							155	4	342	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

08	1268	X	1268	-0-	-0- B	-0-	1060	3	208	9	Y	189	189	0			2
*09	1722	X	1722	-0-	-0- B	-0-	992	1	434	3	Y	169	169	0			2
							110	4	186	9							
10	1442	X	1442	-0-	-0- B	-0-	893	1	239	3	Y	210	210	0			2
							79	4	231	9							
*11	1230	X	1021	-0-	-209 B	-0-	393	1	276	3	Y	241	240	0			3
							87	4	265	9							
12	1798	X	888	-0-	-910 B	-0-	233	1	383	3	Y	221	221	0			3
							29	4	243	9							
01	1798	X	1403	-0-	-395 B	-0-	239	1	945	3	Y	190	190	0			3
							10	4	209	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

08	6634	X	6179	-0-	-455 B	-0-	710	1	4002	3	Y	1108	1112	0			14
							248	4	1219	9							
09	6420	X	4652	-0-	-1768 B	-0-	465	1	2814	3	Y	1137	1129	0			22
							122	4	1251	9							
10	6045	X	4482	-0-	-1563 B	-0-	495	1	2486	3	Y	1330	1328	0			24
							38	4	1463	9							
*11	5970	X	4599	-0-	-1371 B	-0-	454	1	2570	3	Y	1383	1380	0			27
							54	4	1521	9							
12	6169	X	4493	-0-	-1676 B	-0-	503	1	2548	3	Y	1265	1268	0			24
							50	4	1392	9							
01	6169	X	3489	-0-	-2680 B	-0-	393	1	2049	3	Y	893	901	0			16
							65	4	982	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	28081	-0-	28081 B	334904	1258	1	22559	3	Y	3477	3497	0			45
							439	4	3825	9							
09	0	W	25806	-0-	25806 B	360710	1282	1	20634	3	Y	3231	3213	0			63
							336	4	3554	9							
10	0	W	23581	-0-	23581 B	384291	1195	1	18331	3	Y	3604	3601	0			66
							91	4	3964	9							
*11	0	W	21979	-0-	21979 B	406270	1069	1	17255	3	Y	3208	3211	0			63
							126	4	3529	9							
12	0	W	21387	-0-	21387 B	427657	1109	1	16642	3	Y	3206	3208	0			61
							109	4	3527	9							
01	0	W	20592	-0-	20592 B	448249	1034	1	15809	3	Y	3253	3257	0			57
							171	4	3578	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	96940	-0-	96940 B	514395	81038	3	15902	9	Y	14456	14425	0			316
09	0	W	71593	-0-	71593 B	585988	948	1	57029	3	Y	12330	12338	0			308
							53	4	13563	9							
10	0	W	72102	-0-	72102 B	658090	1077	1	58230	3	Y	11601	11576	0			333
							34	4	12761	9							
*11	0	W	59547	-0-	59547 B	717637	479	1	48514	3	Y	9552	9585	0			300
							47	4	10507	9							
12	0	W	54375	-0-	54375 B	772012	448	1	44524	3	Y	8503	8503	0			300
							50	4	9353	9							
01	0	W	58567	-0-	58567 B	830579	472	1	49728	3	Y	7586	7650	0			236
							22	4	8345	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6570	X	6570	-0-	-0- B	-0-	583	1	4553	3	Y	1119	1118	0			14
							203	4	1231	9							
09	12060	X	5352	-0-	-6708 B	-0-	474	1	3705	3	Y	954	950	0			18
							124	4	1049	9							
10	12462	X	7808	-0-	-4654 B	-0-	580	1	5748	3	Y	1305	1299	0			24
							44	4	1436	9							
*11	12060	X	5154	-0-	-6906 B	-0-	455	1	3612	3	Y	939	945	0			18
							54	4	1033	9							
12	8819	X	8819	-0-	-0- B	-0-	622	1	6752	3	Y	1258	1252	0			24
							61	4	1384	9							
01	7812	X	2358	-0-	-5454 B	-0-	325	1	1497	3	Y	438	454	0			8
							54	4	482	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22588	X	22588	-0-	-0- B	-0-	950	1	20197	3	Y	1009	1007	0			13
							331	4	1110	9							
09	11250	X	7094	-0-	-4156 B	-0-	331	1	5872	3	Y	731	730	0			14
							87	4	804	9							
10	7626	X	5580	-0-	-2046 B	-0-	262	1	4692	3	Y	551	555	0			10
							20	4	606	9							
*11	21870	X	7585	-0-	-14285 B	-0-	342	1	6367	3	Y	760	755	0			15
							40	4	836	9							
12	22599	X	245	-0-	-22354 B	-0-	84	1	8	4	Y	139	151	0			3
							153	9									
01	22599	X	2299	-0-	-20300 B	-0-	466	1	939	3	Y	743	733	0			13
							77	4	817	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	X	926	-0-	-0- B	-0-	101	1	531	3	Y	235	237	0			3
							35	4	259	9							
09	2430	X	1682	-0-	-748 B	-0-	172	1	1068	3	Y	361	357	0			7
							45	4	397	9							
10	2418	X	2169	-0-	-249 B	-0-	182	1	1514	3	Y	417	416	0			8
							14	4	459	9							
*11	1854	X	1854	-0-	-0- B	-0-	166	1	1249	3	Y	381	382	0			7
							20	4	419	9							
12	3194	X	3194	-0-	-0- B	-0-	214	1	2497	3	Y	420	419	0			8
							21	4	462	9							
*01	2249	X	2249	-0-	-0- B	-0-	187	1	1583	3	Y	407	408	0			7
							31	4	448	9							

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	X	1808	-0-	-0- B	-0-	540	3	1268	9	Y	1153	1153	0			25
09	2111	X	2111	-0-	-0- B	-0-	1016	1	11	3	Y	978	979	0			24
							8	4	1076	9							
10	2194	X	2194	-0-	-0- B	-0-	1064	1	9	3	Y	1015	1010	0			29
							4	4	1117	9							
*11	1525	X	1525	-0-	-0- B	-0-	477	1	2	3	Y	944	943	0			30
							8	4	1038	9							
12	1549	X	1549	-0-	-0- B	-0-	494	1	25	3	Y	928	925	0			33
							9	4	1021	9							
*01	1679	X	1679	-0-	-0- B	-0-	492	1	11	3	Y	1067	1067	0			33
							2	4	1174	9							

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5247	X	5247	-0-	-0- B	-0-	4721	3	526	9	Y	478	478	0			3
09	4519	X	4519	-0-	-0- B	-0-	591	1	3389	3	Y	451	450	0			4
							43	4	496	9							
10	6448	X	4742	-0-	-1706 B	-0-	581	1	3647	3	Y	425	424	0			5
							46	4	468	9							
*11	6240	X	2737	-0-	-3503 B	-0-	289	1	2191	3	Y	214	217	0			2
							22	4	235	9							
12	6045	X	212	-0-	-5833 B	-0-	30	1	166	3	Y	10	12	0			-0-
							5	4	11	9							
01	5239	X	2590	-0-	-2649 B	-0-	227	1	2032	3	Y	289	284	0			5
							13	4	318	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	X	2353	-0-	-0- B	-0-	2181	3	172	9	Y	156	158	0			4
09	2370	X	2144	-0-	-226 B	-0-	665	1	1383	3	Y	81	83	0			2
							7	4	89	9							
10	2480	X	2093	-0-	-387 B	-0-	623	1	1379	3	Y	76	76	0			2
							7	4	84	9							
*11	2400	X	1899	-0-	-501 B	-0-	360	1	1436	3	Y	88	88	0			2
							6	4	97	9							
12	2480	X	1574	-0-	-906 B	-0-	463	1	995	3	Y	97	96	0			3
							9	4	107	9							
01	2356	X	1986	-0-	-370 B	-0-	371	1	1500	3	Y	96	96	0			3
							9	4	106	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2341	X	2341	-0-	-0- B	-0-	1837	3	504	9	Y	458	459	0			11
09	2983	X	2983	-0-	-0- B	-0-	1517	1	935	3	Y	468	465	0			14
							16	4	515	9							
10	3204	X	3204	-0-	-0- B	-0-	1344	1	1324	3	Y	474	475	0			13
							15	4	521	9							
*11	3574	X	3574	-0-	-0- B	-0-	597	1	2348	3	Y	563	560	0			16
							10	4	619	9							
12	3578	X	3578	-0-	-0- B	-0-	764	1	2337	3	Y	419	423	0			12
							16	4	461	9							
*01	4278	X	4278	-0-	-0- B	-0-	582	1	2925	3	Y	688	681	0			19
							14	4	757	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

08	33573	X	5843	-0-	-27730 B	-0-	4543	3	1300	9	Y	1182	1175	0			26
09	32490	X	4878	-0-	-27612 B	-0-	1401	1	2238	3	Y	997	1000	0			23
							142	4	1097	9							
10	4440	X	4440	-0-	-0- B	-0-	1277	1	2002	3	Y	881	877	0			27
							192	4	969	9							
*11	1563	X	1563	-0-	-0- B	-0-	433	1	1	3	Y	863	867	0			23
							180	4	949	9							
12	5828	X	1407	-0-	-4421 B	-0-	392	1	34	3	Y	767	767	0			23
							137	4	844	9							
01	5828	X	970	-0-	-4858 B	-0-	290	1	1	3	Y	494	507	0			10
							136	4	543	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

08	68386	X	2796	-0-	-65590 B	-0-	392	1	1812	3	Y	534	513	0			104
							5	4	587	9							
09	66180	X	2749	-0-	-63431 B	-0-	512	1	1408	3	Y	739	751	0			92
							16	4	813	9							
10	1823	X	1823	-0-	-0- B	-0-	432	1	839	3	Y	470	472	0			90
							35	4	517	9							
11	2500	X	2500	-0-	-0- B	-0-	676	1	1398	3	Y	373	403	0			60
							16	4	410	9							
12	2852	X	1094	-0-	-1758 B	-0-	571	1	2	3	Y	460	429	0			91
							15	4	506	9							
01	2852	X	790	-0-	-2062 B	-0-	140	1	281	3	Y	327	312	0			106
							9	4	360	9							

OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	385	388	0			18
09	2393	X	2393	-0-	-0- B	-0-	176	1	1283	3	Y	821	782	0			57
							31	4	903	9							
10	1576	X	1576	-0-	-0- B	-0-	12	1	102	3	Y	1327	1311	0			73
							2	4	1460	9							
11	7380	X	3879	-0-	-3501 B	-0-	262	1	2371	3	Y	1110	1119	0			64
							25	4	1221	9							
12	2492	X	2492	-0-	-0- B	-0-	69	1	552	3	Y	1663	1629	0			98
							42	4	1829	9							
01	2480	X	1486	-0-	-994 B	-0-	47	1	324	3	Y	998	986	0			110
							17	4	1098	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	10331	-0-	-1573	B	-0-	1065	1	7412	3	Y	1600	1598	0			74
								94	4	1760	9							
09	11520	X	10144	-0-	-1376	B	-0-	1005	1	7320	3	Y	1492	1463	0			103
								178	4	1641	9							
10	11904	X	10194	-0-	-1710	B	-0-	905	1	7604	3	Y	1413	1439	0			77
								131	4	1554	9							
11	9990	X	6738	-0-	-3252	B	-0-	570	1	5169	3	Y	858	885	0			50
								55	4	944	9							
12	10478	X	8479	-0-	-1999	B	-0-	723	1	5827	3	Y	1344	1315	0			79
								451	4	1478	9							
01	10478	X	8773	-0-	-1705	B	-0-	959	1	6615	3	Y	780	773	0			86
								341	4	858	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9488	X	9488	-0-	-0-	B	-0-	942	1	6554	3	Y	1735	1738	0			80
								83	4	1909	9							
09	9690	X	9690	-0-	-0-	B	-0-	935	1	6817	3	Y	1611	1579	0			112
								166	4	1772	9							
10	9362	X	9362	-0-	-0-	B	-0-	806	1	6770	3	Y	1518	1547	0			83
								116	4	1670	9							
11	7230	X	6090	-0-	-1140	B	-0-	474	1	4302	3	Y	1153	1169	0			67
								46	4	1268	9							
12	10291	X	10291	-0-	-0-	B	-0-	903	1	7273	3	Y	1412	1396	0			83
								562	4	1553	9							
*01	10777	X	10777	-0-	-0-	B	-0-	1203	1	8297	3	Y	772	770	0			85
								428	4	849	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	8642	-0-	-3355	B	-0-	2027	1	5084	3	Y	1373	1374	0			69
								21	4	1510	9							
09	10020	X	7608	-0-	-2412	B	-0-	1771	1	4388	3	Y	1289	1275	0			83
								31	4	1418	9							
10	10354	X	10300	-0-	-54	B	-0-	2395	1	5772	3	Y	1924	1901	0			106
								17	4	2116	9							
11	9716	X	9716	-0-	-0-	B	-0-	2327	1	5484	3	Y	1700	1715	0			91
								35	4	1870	9							
12	9549	X	9549	-0-	-0-	B	-0-	2117	1	5490	3	Y	1757	1732	0			116
								9	4	1933	9							
01	10292	X	7822	-0-	-2470	B	-0-	1934	1	4204	3	Y	1470	1483	0			103
								67	4	1617	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	19043	-0-	19043 B	193507	3676	1	11420	3	N	3380	3365	0	19	1	37
						229	4	3718	9							
09	SWR 10	13336	-0-	13336 B	206843	2900	1	7225	3	N	2473	2474	0			36
						491	4	2720	9							
10	SWR 10	12226	-0-	12226 B	219069	3004	1	6450	3	N	2036	2043	0			29
						532	4	2240	9							
11	SWR 10	9420	-0-	9420 B	228489	2445	1	4745	3	N	1751	1748	0			32
						304	4	1926	9							
12	SWR 10	21602	-0-	21602 B	250091	6115	1	12960	3	N	1683	1688	0			27
						676	4	1851	9							
01	SWR 10	NO RPT	-0-	-0- B	250091					N	NO RPT					27

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

08	DLQ G-10	-0-	-0-	-0-	B	-163774					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	B	-163774					Y	-0-					-0-
*10	1 O	1	-0-	-0-	B	-163774	1	3			Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	B	-163774					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-163774					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-163774					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	13981	-0-	13981	B	13981	502	1	9496	3	Y	3605	3691	0			1427
								17	4	3966	9							
09	DLQ	G-10	13834	-0-	13834	B	27815	563	1	9017	3	Y	3850	3732	0			1545
								19	4	4235	9							
10	DLQ	G-10	14243	-0-	14243	B	42058	645	1	9412	3	Y	3787	3915	0			1417
								20	4	4166	9							
11	DLQ	G-10	12861	-0-	12861	B	54919	610	1	8590	3	Y	3312	3758	0			971
								18	4	3643	9							
12	DLQ	G-10	13190	-0-	13190	B	68109	576	1	8626	3	Y	3610	3499	0			1082
								17	4	3971	9							
01	DLQ	G-10	12697	-0-	12697	B	80806	503	1	8090	3	Y	3707	3600	0			1189
								26	4	4078	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	19529	-0-	19529	B	19529	1290	1	16846	3	Y	1266	1416	0			501
								1393	9									
09	DLQ	G-10	17999	-0-	17999	B	37528	1274	1	15500	3	Y	1114	1168	0			447
								1225	9									
10	0	W	17729	-0-	17729	B	55257	1290	1	15163	3	Y	1160	1173	0			434
								1276	9									
11	0	W	17674	-0-	17674	B	72931	1301	1	15090	3	Y	1166	1258	0			342
								1283	9									
12	0	W	19968	-0-	19968	B	92899	1588	1	17052	3	Y	1207	1187	0			362
								1328	9									
01	DLQ	G-10	19074	-0-	19074	B	111973	1476	1	16230	3	Y	1244	1207	0			399
								1368	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	35754	-0-	35754	B	35754	1743	1	30707	3	Y	2948	2997	0			1167
								61	4	3243	9							
09	DLQ	G-10	33202	-0-	33202	B	68956	1682	1	28441	3	Y	2752	2814	0			1105
								52	4	3027	9							
10	DLQ	G-10	33282	-0-	33282	B	102238	1761	1	28451	3	Y	2747	2824	0			1028
								48	4	3022	9							
11	DLQ	G-10	30791	-0-	30791	B	133029	1637	1	26389	3	Y	2472	2775	0			725
								46	4	2719	9							
12	DLQ	G-10	31789	-0-	31789	B	164818	1659	1	26958	3	Y	2843	2716	0			852
								45	4	3127	9							
01	DLQ	G-10	30086	-0-	30086	B	194904	1653	1	25738	3	Y	2407	2487	0			772
								47	4	2648	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	24952	-0-	24952 B	24952	1205	1	21226	3	Y	2254	2286	0			892
							42	4	2479	9							
09	DLQ	G-10	23150	-0-	23150 B	48102	1161	1	19623	3	Y	2118	2160	0			850
							36	4	2330	9							
10	DLQ	G-10	23016	-0-	23016 B	71118	1217	1	19509	3	Y	2051	2133	0			768
							34	4	2256	9							
11	DLQ	G-10	21720	-0-	21720 B	92838	1144	1	18433	3	Y	1919	2124	0			563
							32	4	2111	9							
12	DLQ	G-10	22287	-0-	22287 B	115125	1159	1	18829	3	Y	2062	2007	0			618
							31	4	2268	9							
01	DLQ	G-10	21230	-0-	21230 B	136355	1158	1	18030	3	Y	1826	1858	0			586
							33	4	2009	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	36135	-0-	36135 B	36135	2494	1	32584	3	Y	961	998	0			380
							1057	9									
09	DLQ	G-10	32242	-0-	32242 B	68377	2381	1	28957	3	Y	822	872	0			330
							904	9									
10	DLQ	G-10	31288	-0-	31288 B	99665	2379	1	27966	3	Y	857	866	0			321
							943	9									
11	DLQ	G-10	28450	-0-	28450 B	128115	2189	1	25396	3	Y	786	876	0			231
							865	9									
12	DLQ	G-10	28744	-0-	28744 B	156859	2377	1	25534	3	Y	757	761	0			227
							833	9									
01	DLQ	G-10	27067	-0-	27067 B	183926	2186	1	24039	3	Y	765	747	0			245
							842	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	18618	-0-	18618	B	18618	872	1	14779	3	Y	2689	2869	0			1064
							9	4	2958	9							
09	DLQ G-10	17369	-0-	17369	B	35987	836	1	13807	3	Y	2478	2548	0			994
							2726	9									
10	DLQ G-10	17446	-0-	17446	B	53433	642	1	14484	3	Y	2109	2314	0			789
							2320	9									
11	DLQ G-10	14664	-0-	14664	B	68097	595	1	12108	3	Y	1783	2049	0			523
							1961	9									
12	DLQ G-10	17142	-0-	17142	B	85239	1051	1	13931	3	Y	1949	1888	0			584
							16	4	2144	9							
01	DLQ G-10	14835	-0-	14835	B	100074	745	1	11981	3	Y	1883	1863	0			604
							38	4	2071	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

08	79515 X	55338	-0-	-24177	B	-0-	3840	1	50166	3	Y	1211	1259	0			479
							1332	9									
09	70770 X	49398	-0-	-21372	B	-0-	3664	1	44564	3	Y	1064	1116	0			427
							1170	9									
10	71424 X	49283	-0-	-22141	B	-0-	3768	1	44283	3	Y	1120	1128	0			419
							1232	9									
11	64170 X	44537	-0-	-19633	B	-0-	3447	1	39990	3	Y	1000	1126	0			293
							1100	9									
12	60233 X	44736	-0-	-15497	B	-0-	3722	1	39980	3	Y	940	951	0			282
							1034	9									
01	55335 X	42168	-0-	-13167	B	-0-	3430	1	37719	3	Y	926	911	0			297
							1019	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 11/10/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

08	90241 X	34665	-0-	-55576	B	-0-	1673	1	29477	3	Y	3142	3427	0			1244
							59	4	3456	9							
09	54900 X	31424	-0-	-23476	B	-0-	1553	1	26251	3	Y	3247	3188	0			1303
							48	4	3572	9							
10	49228 X	29578	-0-	-19650	B	-0-	1535	1	24566	3	Y	3122	3257	0			1168
							43	4	3434	9							
11	41790 X	27012	-0-	-14778	B	-0-	1391	1	22413	3	Y	2881	3204	0			845
							39	4	3169	9							
12	38812 X	27296	-0-	-11516	B	-0-	1368	1	22237	3	Y	3322	3171	0			996
							37	4	3654	9							
01	34658 X	25806	-0-	-8852	B	-0-	1360	1	21181	3	Y	2933	2988	0			941
							39	4	3226	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	7980	-0-	-3676		-0-	7504	3	476	9	N	433	601	1			430
09	11280	X	5667	-0-	-5613		-0-	5363	3	304	9	N	276	241	1			465
10	9579	X	7339	-0-	-2240		-0-	6988	3	351	9	N	319	379	1			405
11	8640	X	3526	-0-	-5114		-0-	3421	3	105	9	N	95	140	1			360
12	8556	X	177	-0-	-8379		-0-	7	1	129	3	N	37	79	1			318
								41	9									
01	7967	X	-0-	-0-	-7967		-0-					N	-0-					318

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	8606	-0-	-1376	-0-	206	1	8400	3	N	-0-					40
09	9660	X	9446	-0-	-214	-0-	205	1	9241	3	N	-0-					40
10	9858	X	8982	-0-	-876	-0-	206	1	8776	3	N	-0-					40
11	11079	X	11079	-0-	-0-	-0-	254	1	10818	3	N	6	6	0			40
							7	9									
*12	9765	X	9440	-0-	-325	-0-	210	1	9230	3	N	-0-					40
01	9765	X	6489	-0-	-3276	-0-	132	1	6357	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					153
09	8327	X	8327	-0-	-0-	-0-	8327	3			N	-0-					153
10	7209	X	7209	-0-	-0-	-0-	7209	3			N	-0-					153
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					153
12	3193	X	104	-0-	-3089	-0-	7	1	97	3	N	-0-					153
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					258
09	450	N	279	-0-	-171	-0-	279	3			N	-0-					258
10	403	N	290	-0-	-113	-0-	290	3			N	-0-					258
11	570	N	39	-0-	-531	-0-	39	3			N	-0-					258
12	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					258
01	279	N	-0-	-0-	-279	-0-					N	-0-					258

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

08	12167	X	12167	-0-	-0-	-0-	291	1	11873	3	N	3					103
							3	9									
09	12415	X	12415	-0-	-0-	-0-	270	1	12145	3	N	-0-					103
10	12626	X	12626	-0-	-0-	-0-	289	1	12337	3	N	-0-					103
11	12934	X	12934	-0-	-0-	-0-	295	1	12639	3	N	-0-					103
*12	12834	X	11933	-0-	-901	-0-	264	1	11669	3	N	-0-					103
01	12834	X	11683	-0-	-1151	-0-	239	1	11444	3	N	-0-					103

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

08	62	N	-0-	-0-	-62	-0-					N	-0-					116
09	13	N	-0-	-0-	-13	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					116
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

08	1516	N	1516	-0-	-0-	-0-	236	1	1093	3	N	170	165	1			114
							187	9									
09	2520	N	1276	-0-	-1244	-0-	306	1	755	3	N	195	179	1			130
							215	9									
10	2604	N	375	-0-	-2229	-0-	266	1	41	3	N	62					192
							68	9									
11	1470	N	1069	-0-	-401	-0-	335	1	503	3	N	210	178	1			224
							231	9									
12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
*01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

08	0	N	-0-	-0-	-0-	-0-					N	1					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	1					91

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

08	5068	X	5068	-0-	-0-	-0-	4838	3	230	9	N	209	182	1			150
09	2870	X	2870	-0-	-0-	-0-	85	1	2614	3	N	155					305
							171	9									
10	1389	X	1389	-0-	-0-	-0-	177	1	958	3	N	231	170	1			366
							254	9									
11	1086	X	1086	-0-	-0-	-0-	230	1	690	3	N	151	171	1			346
							166	9									
12	1770	X	1770	-0-	-0-	-0-	263	1	1383	3	N	113	171	1			288
							124	9									
*01	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100					388

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

08	899	N	298	-0-	-601	-0-	221	1	77	3	N	-0-					336
09	973	N	973	-0-	-0-	-0-	863	1	110	9	N	100					436
10	775	N	567	-0-	-208	-0-	511	1	56	9	N	51					487
11	880	N	880	-0-	-0-	-0-	815	1	65	9	N	59					546
*12	1257	N	1257	-0-	-0-	-0-	937	1	214	3	N	96	171	1			471
							106	9									
*01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	W	-0-	-0-	-0-	-0-					N	-0-					148
11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41905	X	41905	-0-	-0-	-0-	392	1	33275	3	N	7489	7361	1			543
							8238	9									
09	34088	X	34088	-0-	-0-	-0-	294	1	27692	3	N	5547	5725	1			365
							6102	9									
10	32087	X	32087	-0-	-0-	-0-	407	1	26102	3	N	5071	5062	1			374
							5578	9									
*11	29787	X	29787	-0-	-0-	-0-	221	1	24993	3	N	4157	4298	1			233
							4573	9									
12	24139	X	24139	-0-	-0-	-0-	392	1	19844	3	N	3548	3422	1			359
							3903	9									
*01	23647	X	23647	-0-	-0-	-0-	13	1	19982	3	N	3320	3475	1			204
							3652	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	736	-0-	-721	-0-	664	1	71	3	N	1					364
							1	9									
09	1470	N	578	-0-	-892	-0-	577	1	1	9	N	1	177	1			188
10	1519	N	667	-0-	-852	-0-	652	1	15	9	N	14					202
11	1796	N	1796	-0-	-0-	-0-	173	1	1366	3	N	234	179	1			257
							257	9									
12	589	N	434	-0-	-155	-0-	183	1	83	3	N	153	186	1			224
							168	9									
*01	850	N	850	-0-	-0-	-0-	689	1	161	9	N	146	163	1			207

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	9277	-0-	-240	-0-	1049	1	7206	3	N	929	921	1			80
							1022	9									
09	9210	X	8498	-0-	-712	-0-	1018	1	6486	3	N	904	875	1			109
							994	9									
10	9517	X	6055	-0-	-3462	-0-	902	1	4439	3	N	649	724	1			34
							714	9									
11	9210	X	4182	-0-	-5028	-0-	911	1	2874	3	N	361	160	1			235
							397	9									
12	9924	X	9924	-0-	-0-	-0-	1143	1	7580	3	N	1092	1257	1			70
							1201	9									
01	9269	X	5636	-0-	-3633	-0-	1128	1	3824	3	N	622	560	1			132
							684	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13	N	13	-0-	-0-	-0-	12	3	1	5	N	-0-					105
06	12	N	12	-0-	-0-	-0-	11	3	1	5	N	-0-					105
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					105
*08	13	N	5	-0-	-8	-0-	5	3			N	-0-					105
09	12	N	4	-0-	-8	-0-	4	3			N	-0-					105
*10	31	N	9	-0-	-22	-0-	9	3			N	-0-					105
*11	5	N	-0-	-0-	-5	-0-					N	-0-					105
*12	4	N	-0-	-0-	-4	-0-					N	-0-					105
01	9	N	-0-	-0-	-9	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3056	X	3056	-0-	-0-	-0-	64	1	2351	3	N	459	370	1			252
							136	5	505	9							
*05	3484	X	3484	-0-	-0-	-0-	7	1	2722	3	N	541	707	1			86
							160	5	595	9							
06	3731	X	3731	-0-	-0-	-0-	1	1	2977	3	N	560	545	1			101
							137	5	616	9							
07	3586	X	3586	-0-	-0-	-0-	3024	3	562	9	N	511	362	1			250
*08	3255	X	3255	-0-	-0-	-0-	2708	3	547	9	N	497	509	1			238
09	2979	X	2979	-0-	-0-	-0-	2480	3	499	9	N	454	522	1			170
*10	2759	X	2508	-0-	-251	-0-	2012	3	496	9	N	451	358	1			263
*11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
*12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
*01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2003	N	2003	-0-	-0-	-0-	2003	1			N	-0-					184
09	1974	N	1974	-0-	-0-	-0-	1974	1			N	-0-					184
*10	1831	N	1831	-0-	-0-	-0-	1831	1			N	-0-					184
*11	1885	N	1885	-0-	-0-	-0-	1879	1	6	9	N	5					189
*12	2125	N	2125	-0-	-0-	-0-	2119	1	6	9	N	5					194
*01	1878	N	1878	-0-	-0-	-0-	1864	1	14	9	N	13					207

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2058	X	2058	-0-	-0-	-0-	252	1	1251	3	N	439	520	1			283
							72	5	483	9							
*05	2132	N	2132	-0-	-0-	-0-	225	1	1341	3	N	443	355	1			371
							79	5	487	9							
06	1798	N	1798	-0-	-0-	-0-	83	1	1204	3	N	414	533	1			252
							56	5	455	9							
07	2139	N	1870	-0-	-269	-0-	143	1	1278	3	N	408	529	1			131
							449	9									
*08	2139	N	1557	-0-	-582	-0-	163	1	991	3	N	366	344	1			153
							403	9									
09	1800	N	1691	-0-	-109	-0-	219	1	985	3	N	443	341	1			255
							487	9									
*10	2190	N	2190	-0-	-0-	-0-	228	1	1510	3	N	411	548	1			118
							452	9									
*11	2515	N	2515	-0-	-0-	-0-	237	1	1803	3	N	432	356	1			194
							475	9									
*12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
*01	2201	N	1006	-0-	-1195	-0-	39	1	430	3	N	484	518	1			150
							5	5	532	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

08	3827	X	3827	-0-	-0-	-0-	3441	3	386	9	N	351	527	1			121
09	3705	X	3705	-0-	-0-	-0-	3328	3	377	9	N	343	309	1			155
10	3648	X	3648	-0-	-0-	-0-	3259	3	389	9	N	354	355	1			154
11	2790	X	2787	-0-	-3	-0-	2424	3	363	9	N	330	178	1			306
12	2883	X	2059	-0-	-824	-0-	1	1	1729	3	N	299	190	1			415
							329	9									
01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*04	2665	X	2665	-0-	-0-	-0-	1935	3	112	5	N	562	522	1			165
							618	9									
*05	2856	X	2856	-0-	-0-	-0-	2095	3	123	5	N	580	556	1			189
							638	9									
06	3018	X	3018	-0-	-0-	-0-	2318	3	107	5	N	539	521	1			207
							593	9									
07	3480	X	3480	-0-	-0-	-0-	2874	3	606	9	N	551	510	1			248
*08	3843	X	3843	-0-	-0-	-0-	3270	3	573	9	N	521	532	1			237
09	2933	X	2933	-0-	-0-	-0-	2382	3	551	9	N	501	523	1			215
*10	3129	X	3129	-0-	-0-	-0-	79	1	2456	3	N	540	542	1			213
							594	9									
*11	2967	X	2967	-0-	-0-	-0-	52	1	2314	3	N	546	515	1			244
							601	9									
*12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
*01	3131	X	3131	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							32	5	538	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2640	X	2466	-0-	-174	-0-	205	1	1643	3	N	475	324	0	156	1	45
							95	5	523	9							
*05	2666	N	2666	-0-	-0-	-0-	204	1	1808	3	N	499	499	0			45
							105	5	549	9							
06	2657	N	2657	-0-	-0-	-0-	162	1	1861	3	N	499	499	0			45
							85	5	549	9							
07	2728	N	2519	-0-	-209	-0-	216	1	1787	3	N	469	469	0			45
							516	9									
*08	2668	N	2668	-0-	-0-	-0-	212	1	1919	3	N	488	392	0			141
							537	9									
09	2640	N	2478	-0-	-162	-0-	184	1	1774	3	N	473	474	0			140
							520	9									
*10	2511	N	492	-0-	-2019	-0-	119	1	238	3	N	123	18	0			245
							135	9									
*11	2924	N	2924	-0-	-0-	-0-	2199	3	725	9	N	659	415	0	353	1	136
*12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
*01	3100	N	3190	-0-	90	563	2	1	2336	3	N	748	407	0	168	1	307
							29	5	823	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2589	X	2589	-0-	-0-	-0-	1869	3	108	5	N	556	551	1			56
							612	9									
*05	3128	X	3128	-0-	-0-	-0-	2434	3	143	5	N	501	366	1			191
							551	9									
06	3000	N	3043	-0-	43	43	2474	3	114	5	N	414	537	1			68
							455	9									
07	3100	N	3159	-0-	59	102	2695	3	464	9	N	422	345	1			145
*08	3252	X	3150	-0-	-102	-0-	2674	3	476	9	N	433	354	1			224
09	2708	X	2708	-0-	-0-	-0-	2277	3	431	9	N	392	528	1			88
*10	3093	X	3093	-0-	-0-	-0-	2555	3	538	9	N	489	352	1			225
*11	2829	X	2829	-0-	-0-	-0-	2333	3	496	9	N	451	523	1			153
*12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
*01	2759	X	2705	-0-	-54	-0-	2187	3	28	5	N	445	363	1			171
							490	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5310	X	356	-0-	-4954	-0-	51	1	259	3	N	28					206
							15	5	31	9							
*05	53337	X	53337	-0-	-0-	-0-	1559	1	38344	3	N	10159	10204	1			161
							2259	5	11175	9							
06	72103	X	72103	-0-	-0-	-0-	1959	1	53458	3	N	12927	12927	1			161
							2466	5	14220	9							
07	55055	X	55055	-0-	-0-	-0-	2043	1	42641	3	N	9428	9428	1			161
							10371	9									
*08	49860	X	49860	-0-	-0-	-0-	2151	1	38289	3	N	8564	8564	1			161
							9420	9									
09	26649	X	26649	-0-	-0-	-0-	1921	1	18052	3	N	6069	6069	1			161
							6676	9									
*10	12553	X	12553	-0-	-0-	-0-	1812	1	6417	3	N	3931	3931	1			161
							4324	9									
*11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
*12	33648	X	33648	-0-	-0-	-0-	1577	1	28314	3	N	3415	3284	1			292
							3757	9									
*01	24929	X	24929	-0-	-0-	-0-	1397	1	20338	3	N	2669	2522	1			439
							258	5	2936	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2340	N	1904	-0-	-436	-0-	285	1	921	3	N	586	717	1			122
							53	5	645	9							
*05	2387	N	2212	-0-	-175	-0-	260	1	1110	3	N	706	544	1			284
							65	5	777	9							
06	1791	N	1791	-0-	-0-	-0-	598	1	572	3	N	541	711	1			114
							26	5	595	9							
07	1953	N	1635	-0-	-318	-0-	668	1	364	3	N	548	348	1			314
							603	9									
*08	2790	N	2790	-0-	-0-	-0-	357	1	1618	3	N	741	713	1			342
							815	9									
09	2448	N	2448	-0-	-0-	-0-	362	1	1423	3	N	603	710	1			235
							663	9									
*10	1821	N	1821	-0-	-0-	-0-	526	1	1120	3	N	159	184	1			210
							175	9									
*11	2670	N	2292	-0-	-378	-0-	498	1	798	3	N	905	843	1			272
							996	9									
*12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
*01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5974	X	62	-0-	-5912	-0-	62	1			N	-0-					124
*03	6758	X	-0-	-0-	-6758	-0-					N	-0-					124
*04	6540	X	52	-0-	-6488	-0-	52	1			N	-0-					124
*05	6758	X	503	-0-	-6255	-0-	503	1			N	-0-					124
*06	1740	X	-0-	-0-	-1740	-0-					N	-0-					124
*07	62	X	-0-	-0-	-62	-0-					N	-0-					124
*08	496	X	-0-	-0-	-496	-0-					N	-0-					124
*09	480	X	239	-0-	-241	-0-	239	1			N	-0-					124
*10	496	X	248	-0-	-248	-0-	248	1			N	-0-					124
*11	222	X	222	-0-	-0-	-0-	222	1			N	-0-					124
*12	248	X	-0-	-0-	-248	-0-					N	-0-					124
01	248	X	-0-	-0-	-248	-0-					N	-0-					124

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4215	-0-	-32	-0-	30	1	3514	3	N	610					802
							671	9									
09	4170	X	3832	-0-	-338	-0-	174	1	3152	3	N	460	715	1			547
							506	9									
10	4309	X	4004	-0-	-305	-0-	155	1	3320	3	N	481	887	1			141
							529	9									
11	4170	X	3459	-0-	-711	-0-	179	1	2795	3	N	441	349	1			233
							485	9									
12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	12996	X	12996	-0-	-0-	-0-	318	1	10080	3	N	1836	1835	0		98
							578	5	2020	9						
*05	12393	X	12393	-0-	-0-	-0-	160	1	9623	3	N	1861	1861	0		98
							563	5	2047	9						
06	4440	X	35	-0-	-4405	-0-	26	3	1	5	N	7	8	0		97
							8	9								
07	15322	X	15322	-0-	-0-	-0-	64	1	12692	3	N	2333	2334	0		96
							2566	9								
*08	11493	X	11493	-0-	-0-	-0-	24	1	9757	3	N	1556	1542	0		110
							1712	9								
09	11327	X	11327	-0-	-0-	-0-	9465	3	1862	9	N	1693	1693	0		110
*10	10544	X	10544	-0-	-0-	-0-	15	1	8810	3	N	1563	1565	0		108
							1719	9								
*11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0		109
							1551	9								
*12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0		109
							906	9								
*01	4661	X	4661	-0-	-0-	-0-	8	1	3779	3	N	752	752	0		109
							47	5	827	9						

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

08	2759	X	1619	-0-	-1140	-0-	1263	3	356	9	N	324	499	1		79
09	2910	X	974	-0-	-1936	-0-	669	3	305	9	N	277	165	1		191
10	3007	X	764	-0-	-2243	-0-	489	3	275	9	N	250	340	1		101
11	2910	X	451	-0-	-2459	-0-	250	3	201	9	N	183	159	1		125
12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1		120
*01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1		230
							525	9								

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

08	4588	X	3816	-0-	-772	-0-	3489	3	327	9	N	297	365	1		347
09	5184	X	5184	-0-	-0-	-0-	4682	3	502	9	N	456	515	1		288
10	6448	X	4452	-0-	-1996	-0-	3926	3	526	9	N	478	525	1		241
11	6240	X	3942	-0-	-2298	-0-	3452	3	490	9	N	445	358	1		328
12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1		352
01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1		275

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*04	3999	X	3999	-0-	-0-	-0-	59	1	3032	3	N	666	715	1		158
							175	5	733	9						
*05	3815	X	3815	-0-	-0-	-0-	90	1	2841	3	N	652	530	1		280
							167	5	717	9						
06	3413	X	3413	-0-	-0-	-0-	293	1	2382	3	N	571	695	1		156
							110	5	628	9						
07	3837	X	3837	-0-	-0-	-0-	301	1	2820	3	N	651	525	1		282
							716	9								
*08	3629	X	3629	-0-	-0-	-0-	23	1	2932	3	N	613	703	1		192
							674	9								
09	3375	X	3375	-0-	-0-	-0-	198	1	2510	3	N	606	517	1		281
							667	9								
*10	3455	X	3455	-0-	-0-	-0-	351	1	2415	3	N	626	679	1		228
							689	9								
*11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1		303
							661	9								
*12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1		195
							658	9								
*01	3553	X	3553	-0-	-0-	-0-	170	1	2699	3	N	591	532	1		254
							34	5	650	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3701	-0-	-1042	-0-	220	1	3350	3	N	119	353	1			401
							131	9									
09	4590	X	3384	-0-	-1206	-0-	209	1	2958	3	N	197	177	1			421
							217	9									
10	4743	X	2233	-0-	-2510	-0-	198	1	1782	3	N	230	329	1			322
							253	9									
11	3630	X	496	-0-	-3134	-0-	219	1	54	3	N	203					525
							223	9									
12	3751	X	962	-0-	-2789	-0-	227	1	486	3	N	226	175	1			576
							249	9									
01	3689	X	2964	-0-	-725	-0-	240	1	2531	3	N	175	524	1			227
							193	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2640	X	2182	-0-	-458	-0-	1687	3	96	5	N	363	362	0			43
							399	9									
*05	2728	X	1879	-0-	-849	-0-	1457	3	84	5	N	307	309	0			41
							338	9									
06	2520	X	20	-0-	-2500	-0-	17	3	1	5	N	2					43
							2	9									
07	2325	X	384	-0-	-1941	-0-	294	3	90	9	N	82	45	0			80
*08	2325	X	528	-0-	-1797	-0-	19	1	395	3	N	104					184
							114	9									
09	2190	X	808	-0-	-1382	-0-	1	1	657	3	N	136	183	1			137
							150	9									
*10	1891	X	795	-0-	-1096	-0-	29	1	606	3	N	145	137	1			145
							160	9									
*11	893	X	893	-0-	-0-	-0-	2	1	744	3	N	134	168	1			111
							147	9									
*12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
*01	837	X	730	-0-	-107	-0-	14	1	513	3	N	179					290
							6	5	197	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4890	X	4760	-0-	-130	-0-	14	1	3865	3	N	597	556	1			226
							224	5	657	9							
*05	5394	X	4842	-0-	-552	-0-	3941	3	232	5	N	608	740	1			94
							669	9									
06	5220	X	4620	-0-	-600	-0-	3799	3	175	5	N	587	353	1			328
							646	9									
07	5394	X	4737	-0-	-657	-0-	4082	3	655	9	N	595	727	1			196
*08	5146	X	4961	-0-	-185	-0-	4308	3	653	9	N	594	535	1			255
09	4770	X	4422	-0-	-348	-0-	3811	3	611	9	N	555	721	1			89
*10	4836	X	4624	-0-	-212	-0-	3994	3	630	9	N	573	553	1			109
*11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
*12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
*01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2581	-0-	-1170	-0-	202	1	1875	3	N	458	539	1			80
							504	9									
09	3630	X	2398	-0-	-1232	-0-	34	1	1879	3	N	441	367	1			154
							485	9									
10	3565	X	2534	-0-	-1031	-0-	285	1	1722	3	N	479	369	1			264
							527	9									
11	3240	X	2350	-0-	-890	-0-	291	1	1576	3	N	439	527	1			176
							483	9									
12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3891	-0-	-1317	-0-	715	1	2596	3	N	527	518	1			247
							580	9									
09	5040	X	3577	-0-	-1463	-0-	825	1	2212	3	N	491	375	1			363
							540	9									
10	5650	X	5650	-0-	-0-	-0-	902	1	3840	3	N	825	895	1			293
							908	9									
11	4920	X	4871	-0-	-49	-0-	898	1	3174	3	N	726	713	1			306
							799	9									
12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	24	115	1			24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	4					28
11	0	N	-0-	-0-	-0-	-0-					N	1					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	84	-0-	-71	-0-	77	3	7	9	N	6					162
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					162
10	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					163
11	90	N	4	-0-	-86	-0-	4	1			N	-0-					163
12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
*01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	61					61
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	536	-0-	-6687	-0-	510	3	26	9	N	24					225
09	6720	X	168	-0-	-6552	-0-	158	3	10	9	N	9	168	1			66
10	6479	X	19	-0-	-6460	-0-	19	3			N	-0-					66
11	4575	X	4575	-0-	-0-	-0-	5	1	4199	3	N	337					403
							371	9									
12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
*01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7614	X	7614	-0-	-0-	-0-	79	1	7353	3	N	165	183	1			155
							182	9									
09	6401	X	6401	-0-	-0-	-0-	110	1	6144	3	N	134	179	1			110
							147	9									
10	6518	X	6518	-0-	-0-	-0-	144	1	6218	3	N	142	180	1			72
							156	9									
11	5966	X	5966	-0-	-0-	-0-	133	1	5680	3	N	139					211
							153	9									
12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
*01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	21	184	1			40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	1					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1797	-0-	-1675	-0-	313	1	1484	3	N	-0-					146
09	3685	X	3685	-0-	-0-	-0-	334	1	3294	3	N	52					198
							57	9									
10	3069	X	2754	-0-	-315	-0-	382	1	2372	3	N	-0-					198
11	2910	X	2900	-0-	-10	-0-	360	1	2540	3	N	-0-					198
12	3813	X	2612	-0-	-1201	-0-	542	1	2026	3	N	40					238
							44	9									
01	3813	X	816	-0-	-2997	-0-	320	1	481	3	N	14					252
							15	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2986	X	2986	-0-	-0-	-0-	3	1	363	3	Y	2382	2383	0			177
							2620	9									
09	2588	X	2588	-0-	-0-	-0-	5	1	280	3	Y	2094	2095	0			176
							2303	9									
10	2410	N	2410	-0-	-0-	-0-	12	1	275	3	Y	1930	1932	0			174
							2123	9									
11	2097	N	2097	-0-	-0-	-0-	6	1	258	3	Y	1666	1666	0			174
							1833	9									
12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
*01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4660	-0-	-1323	-0-	216	1	3887	3	N	506	544	1			230
							557	9									
09	5790	X	4449	-0-	-1341	-0-	243	1	3637	3	N	517	548	1			199
							569	9									
10	5983	X	4581	-0-	-1402	-0-	273	1	3745	3	N	512	548	1			163
							563	9									
11	5010	X	4102	-0-	-908	-0-	229	1	3457	3	N	378	347	1			194
							416	9									
12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4364	X	4364	-0-	-0-	-0-	291	1	3821	3	N	229	167	1			238
							252	9									
09	4170	X	3585	-0-	-585	-0-	288	1	3085	3	N	193	347	1			84
							212	9									
10	4495	X	3954	-0-	-541	-0-	292	1	3345	3	N	288	174	1			198
							317	9									
11	4350	X	2669	-0-	-1681	-0-	277	1	2105	3	N	261	339	1			120
							287	9									
12	4495	X	2060	-0-	-2435	-0-	254	1	1549	3	N	234	194	1			160
							257	9									
*01	4951	X	4951	-0-	-0-	-0-	268	1	4355	3	N	298	341	1			117
							328	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	8					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5134	X	5134	-0-	-0-	-0-	263	1	4730	3	N	128	185	1			121
							141	9									
09	4781	X	4781	-0-	-0-	-0-	302	1	4337	3	N	129					250
							142	9									
10	6107	X	4919	-0-	-1188	-0-	322	1	4454	3	N	130	179	1			201
							143	9									
11	4980	X	4533	-0-	-447	-0-	298	1	4104	3	N	119	159	1			161
							131	9									
12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6049	-0-	-89	-0-	5396	3	653	9	N	594	526	1			175
09	6172	X	6172	-0-	-0-	-0-	5522	3	650	9	N	591	543	1			223
10	6300	X	6300	-0-	-0-	-0-	5627	3	673	9	N	612	716	1			119
11	5970	X	5907	-0-	-63	-0-	5246	3	661	9	N	601	539	1			181
12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5062	-0-	-642	-0-	139	1	4529	3	N	358	368	1			240
							394	9									
09	5001	X	5001	-0-	-0-	-0-	208	1	4474	3	N	290	176	1			354
							319	9									
10	5146	X	4787	-0-	-359	-0-	246	1	4214	3	N	297	365	1			286
							327	9									
11	4980	X	4459	-0-	-521	-0-	257	1	3782	3	N	382	517	1			151
							420	9									
12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

08	4605	X	4605	-0-	-0-	-0-	3882	3	723	9	N	657	527	1			402
09	5190	X	3998	-0-	-1192	-0-	3276	3	722	9	N	656	730	1			328
10	5363	X	3876	-0-	-1487	-0-	3315	3	561	9	N	510	343	1			495
11	5190	X	4034	-0-	-1156	-0-	2	1	3350	3	N	620	719	1			396
							682	9									
12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

08	62	N	29	-0-	-33	-0-	29	1			N	-0-					186
09	60	N	23	-0-	-37	-0-	23	1			N	-0-					186
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					186
11	30	N	-0-	-0-	-30	-0-					N	2					188
12	31	N	-0-	-0-	-31	-0-					N	-0-					188
01	14	N	-0-	-0-	-14	-0-					N	-0-					188

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5910	X	5864	-0-	-46	-0-	252	1	4574	3	N	704	704	0			134
							264	5	774	9							
*05	6186	X	6186	-0-	-0-	-0-	278	1	4709	3	N	839	840	0			133
							276	5	923	9							
06	5910	X	243	-0-	-5667	-0-	243	1			N	-0-					133
07	6356	X	6356	-0-	-0-	-0-	322	1	5432	3	N	547	391	0			289
							602	9									
*08	7180	X	7180	-0-	-0-	-0-	353	1	5991	3	N	760	767	0	161	1	121
							836	9									
09	7435	X	7435	-0-	-0-	-0-	63	1	6546	3	N	751	751	0			121
							826	9									
*10	8271	X	8271	-0-	-0-	-0-	202	1	7398	3	N	610	611	0			120
							671	9									
*11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0			120
							642	9									
*12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
*01	6993	X	6993	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							73	5	807	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5766	X	729	-0-	-5037	-0-	132	3	6	5	N	537	537	0			201
							591	9									
06	3900	X	648	-0-	-3252	-0-	33	3	615	9	N	559	559	0			201
07	3844	X	651	-0-	-3193	-0-	27	3	624	9	N	567	567	0			201
*08	2604	X	634	-0-	-1970	-0-	27	3	607	9	N	552	552	0			201
09	720	X	547	-0-	-173	-0-	24	3	523	9	N	475	475	0			201
*10	744	X	734	-0-	-10	-0-	32	3	702	9	N	638	638	0			201
*11	1643	X	1643	-0-	-0-	-0-	17	1	903	3	N	657	657	0			201
							723	9									
*12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
*01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	5530	-0-	-1693	-0-	34	1	5383	3	N	103	366	1			236
							113	9									
09	5760	X	5190	-0-	-570	-0-	128	1	4930	3	N	120	99	1			257
							132	9									
10	5952	X	5320	-0-	-632	-0-	196	1	5001	3	N	112	179	1			190
							123	9									
11	5580	X	4285	-0-	-1295	-0-	207	1	3967	3	N	101					291
							111	9									
12	5673	X	5156	-0-	-517	-0-	137	1	4866	3	N	139	187	1			243
							153	9									
*01	5530	X	5530	-0-	-0-	-0-	158	1	5227	3	N	132	181	1			194
							145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4561	-0-	-895	-0-	402	1	3675	3	N	440	557	1			108
							484	9									
09	5280	X	4325	-0-	-955	-0-	488	1	3340	3	N	452	365	1			195
							497	9									
10	5208	X	4452	-0-	-756	-0-	594	1	3331	3	N	479	543	1			131
							527	9									
11	5040	X	3340	-0-	-1700	-0-	463	1	2394	3	N	439	352	1			218
							483	9									
12	7428	X	7428	-0-	-0-	-0-	499	1	6314	3	N	559	551	1			226
							615	9									
01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1818	-0-	-11	-0-	289	1	1149	3	N	345	374	1			168
							380	9									
09	1770	X	1721	-0-	-49	-0-	163	1	1204	3	N	322	359	1			131
							354	9									
10	1891	X	1684	-0-	-207	-0-	341	1	1002	3	N	310	363	1			78
							341	9									
11	1830	X	1636	-0-	-194	-0-	473	1	816	3	N	315	179	1			214
							347	9									
12	1891	X	1710	-0-	-181	-0-	499	1	756	3	N	414	369	1			259
							455	9									
01	1829	X	1548	-0-	-281	-0-	488	1	635	3	N	386	515	1			130
							425	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4540	-0-	-110	-0-	4068	3	472	9	N	429	524	1			132
09	4500	X	3671	-0-	-829	-0-	3322	3	349	9	N	317	192	1			257
10	4650	X	3331	-0-	-1319	-0-	1	1	2954	3	N	342	353	1			246
							376	9									
11	4500	X	3010	-0-	-1490	-0-	2666	3	344	9	N	313	368	1			191
12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2116	-0-	-457	-0-	312	1	1518	3	N	260	340	1			157
							286	9									
09	2730	N	1823	-0-	-907	-0-	302	1	1218	3	N	275	180	1			252
							303	9									
10	2666	N	1773	-0-	-893	-0-	309	1	1152	3	N	284	352	1			184
							312	9									
11	2310	N	1030	-0-	-1280	-0-	253	1	487	3	N	264	182	1			266
							290	9									
12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	8812	-0-	-4022	-0-	151	1	8330	3	N	301	163	1			258
							331	9									
09	12420	X	9352	-0-	-3068	-0-	77	1	8877	3	N	362	356	1			264
							398	9									
10	12121	X	10312	-0-	-1809	-0-	200	1	9597	3	N	468	541	1			191
							515	9									
*11	10170	X	8786	-0-	-1384	-0-	232	1	8135	3	N	381	372	1			200
							419	9									
12	10509	X	9988	-0-	-521	-0-	160	1	9337	3	N	446	373	1			273
							491	9									
*01	11760	X	11760	-0-	-0-	-0-	44	1	11070	3	N	587	546	1			314
							646	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4493	-0-	-1180	-0-	4229	3	264	9	N	240	179	1			139
09	5490	X	4873	-0-	-617	-0-	24	1	4553	3	N	269	358	1			50
							296	9									
10	6580	X	6580	-0-	-0-	-0-	7	1	6202	3	N	337	180	1			207
							371	9									
11	4980	X	4419	-0-	-561	-0-	1	1	4158	3	N	236	337	1			106
							260	9									
12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6244	-0-	-1165	-0-	223	1	5811	3	N	191	353	1			166
							210	9									
09	7170	X	4995	-0-	-2175	-0-	243	1	4577	3	N	159	169	1			156
							175	9									
10	5779	X	5779	-0-	-0-	-0-	307	1	5233	3	N	217	179	1			194
							239	9									
11	6030	X	3342	-0-	-2688	-0-	371	1	2824	3	N	134	182	1			146
							147	9									
12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4346	X	4346	-0-	-0-	-0-	512	1	2911	3	N	686	701	1			184
							168	5	755	9							
*05	4453	X	4453	-0-	-0-	-0-	396	1	3103	3	N	701	717	1			168
							183	5	771	9							
06	4530	X	4411	-0-	-119	-0-	365	1	3176	3	N	657	710	1			115
							147	5	723	9							
07	4681	X	4302	-0-	-379	-0-	320	1	3260	3	N	656	535	1			236
							722	9									
*08	4681	X	4438	-0-	-243	-0-	267	1	3465	3	N	642	702	1			176
							706	9									
09	4642	X	4642	-0-	-0-	-0-	285	1	3642	3	N	650	708	1			118
							715	9									
*10	4951	X	4951	-0-	-0-	-0-	156	1	4045	3	N	682	542	1			258
							750	9									
*11	4690	X	4690	-0-	-0-	-0-	107	1	3900	3	N	621	733	1			146
							683	9									
*12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
*01	4712	X	4552	-0-	-160	-0-	260	1	3574	3	N	612	718	1			142
							45	5	673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	3186	-0-	-1524	-0-	539	1	2037	3	N	447	357	1			169
							118	5	492	9							
*05	4867	X	3585	-0-	-1282	-0-	444	1	2400	3	N	545	542	1			172
							141	5	600	9							
06	4710	X	3575	-0-	-1135	-0-	329	1	2571	3	N	505	536	1			141
							119	5	556	9							
07	4185	X	3354	-0-	-831	-0-	433	1	2398	3	N	475	352	1			264
							523	9									
*08	3875	X	3024	-0-	-851	-0-	471	1	2091	3	N	420	529	1			155
							462	9									
09	3570	X	2614	-0-	-956	-0-	454	1	1698	3	N	420	359	1			216
							462	9									
*10	3689	X	2710	-0-	-979	-0-	481	1	1750	3	N	435	507	1			144
							479	9									
*11	3570	X	2991	-0-	-579	-0-	457	1	2006	3	N	480	538	1			86
							528	9									
*12	3348	X	2835	-0-	-513	-0-	466	1	1888	3	N	437	375	1			148
							481	9									
*01	3154	X	3154	-0-	-0-	-0-	394	1	2204	3	N	480	363	1			265
							28	5	528	9							

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0-	-0-	49	1	1180	3	N	354	112	0	182	1	270
							389	9									
09	493	N	493	-0-	-0-	-0-	253	3	240	9	N	218	223	0			265
10	711	N	711	-0-	-0-	-0-	490	3	221	9	N	201	204	0			262
11	1560	N	216	-0-	-1344	-0-	26	1	1	3	N	172	173	0			261
							189	9									
12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3810	X	3539	-0-	-271	-0-	79	1	2500	3	N	742	742	0			66
							144	5	816	9							
*05	3937	X	3906	-0-	-31	-0-	83	1	2801	3	N	781	781	0			66
							163	5	859	9							
06	3810	X	3567	-0-	-243	-0-	12	1	2645	3	N	718	719	0			65
							120	5	790	9							
07	3937	X	2869	-0-	-1068	-0-	6	1	2082	3	N	710	488	0	177	1	110
							781	9									
*08	3906	X	3674	-0-	-232	-0-	14	1	2810	3	N	773	776	0			107
							850	9									
09	3780	X	3200	-0-	-580	-0-	7	1	2399	3	N	722	724	0			105
							794	9									
*10	3906	X	2251	-0-	-1655	-0-	31	1	1407	3	N	739	740	0			104
							813	9									
*11	3570	X	1388	-0-	-2182	-0-	87	1	605	3	N	633	634	0			103
							696	9									
*12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
*01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	30	N	-0-	-0-	-30	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	1					72

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6765	-0-	-179	-0-	45	1	5761	3	N	872	720	0	177	1	89
							959	9									
09	7020	X	4972	-0-	-2048	-0-	14	1	4236	3	N	656	659	0			86
							722	9									
10	7254	X	4190	-0-	-3064	-0-	21	1	3665	3	N	458	460	0			84
							504	9									
11	7325	X	7325	-0-	-0-	-0-	2	1	6388	3	N	850	851	0			83
							935	9									
12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
*01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	X	849	-0-	-0-	-0-	673	3	176	9	N	160	160	1			57
09	500	X	500	-0-	-0-	-0-	500	3			N	-0-					57
10	467	X	467	-0-	-0-	-0-	281	3	186	9	N	169	169	1			57
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					57
12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
*01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	17791	-0-	-840	-0-	258	1	16896	3	N	579	717	1			117
							637	9									
09	17130	X	15459	-0-	-1671	-0-	231	1	14630	3	N	544	535	1			126
							598	9									
10	20026	X	12094	-0-	-7932	-0-	234	1	11345	3	N	468	368	1			226
							515	9									
11	19380	X	13862	-0-	-5518	-0-	191	1	13154	3	N	470	546	1			150
							517	9									
12	20026	X	19632	-0-	-394	-0-	179	1	18769	3	N	622	546	1			226
							684	9									
01	17794	X	13484	-0-	-4310	-0-	222	1	12810	3	N	411	377	1			260
							452	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4401	-0-	-683	-0-	193	1	3572	3	N	578	720	1			138
							636	9									
09	4920	X	3513	-0-	-1407	-0-	340	1	2727	3	N	405	356	1			187
							446	9									
10	5084	X	4261	-0-	-823	-0-	888	1	2724	3	N	590	535	1			242
							649	9									
11	4920	X	3493	-0-	-1427	-0-	1	1	2950	3	N	493	518	1			217
							542	9									
12	4588	X	3785	-0-	-803	-0-	19	1	3132	3	N	576	551	1			242
							634	9									
01	4402	X	4071	-0-	-331	-0-	39	1	3414	3	N	562	528	1			276
							618	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11643	X	11643	-0-	-0-	-0-	10958	3	685	9	N	623	730	1			178
09	10439	X	10439	-0-	-0-	-0-	9770	3	669	9	N	608	545	1			241
10	10447	X	9878	-0-	-569	-0-	9089	3	789	9	N	717	725	1			233
11	10110	X	7036	-0-	-3074	-0-	6269	3	767	9	N	697	723	1			207
12	10447	X	7339	-0-	-3108	-0-	6537	3	802	9	N	729	755	1			181
01	10447	X	7040	-0-	-3407	-0-	6280	3	760	9	N	691	733	1			139

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3330	X	3189	-0-	-141	-0-	90	1	2349	3	N	559	561	0			208
							135	5	615	9							
*05	3348	X	3126	-0-	-222	-0-	56	1	2334	3	N	546	540	0	173	1	41
							135	5	601	9							
06	3240	X	2750	-0-	-490	-0-	2102	3	95	5	N	503	503	0			41
							553	9									
07	3565	X	3565	-0-	-0-	-0-	47	1	2823	3	N	632	633	0			40
							695	9									
*08	3286	X	3070	-0-	-216	-0-	9	1	2444	3	N	561	557	0			44
							617	9									
09	3180	X	2877	-0-	-303	-0-	2287	3	590	9	N	536	539	0			41
*10	3565	X	102	-0-	-3463	-0-	4	1	73	3	N	23	26	0			38
							25	9									
*11	26388	X	26388	-0-	-0-	-0-	112	1	19450	3	N	6205	6169	0			74
							6826	9									
*12	41664	X	41664	-0-	-0-	-0-	198	1	30292	3	N	10158	9117	0	926	1	189
							11174	9									
*01	42941	X	42941	-0-	-0-	-0-	163	1	31207	3	N	10168	9982	0			375
							386	5	11185	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	990	X	551	-0-	-439	-0-	257	3	15	5	N	254	254	0			209
							279	9									
05	837	X	42	-0-	-795	-0-	3	3	39	9	N	35	55	0	142	1	47
06	720	X	21	-0-	-699	-0-	1	3	20	9	N	18	18	0			47
07	744	X	22	-0-	-722	-0-	1	3	21	9	N	19	20	0			46
*08	558	X	20	-0-	-538	-0-	1	3	19	9	N	17	17	0			46
09	682	X	682	-0-	-0-	-0-	660	3	22	9	N	20	19	0			47
*10	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					47
*11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0			65
*12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0			65
*01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0			65
							74	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	59532	X	59532	-0-	-0-	-0-	826	1	41560	3	N	13401	13416	1	448
							2405	5	14741	9					
*05	56735	X	56735	-0-	-0-	-0-	824	1	40099	3	N	12227	12249	1	426
							2362	5	13450	9					
06	58173	X	58173	-0-	-0-	-0-	572	1	40938	3	N	13432	13432	1	426
							1888	5	14775	9					
07	53826	X	53826	-0-	-0-	-0-	454	1	41172	3	N	11091	11091	1	426
							12200	9							
*08	49512	X	49512	-0-	-0-	-0-	375	1	38060	3	N	10070	10070	1	426
							11077	9							
09	41732	X	41732	-0-	-0-	-0-	514	1	32962	3	N	7505	7505	1	426
							8256	9							
*10	33196	X	33196	-0-	-0-	-0-	606	1	25689	3	N	6274	6274	1	426
							6901	9							
*11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1	426
							6144	9							
*12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1	416
							5291	9							
*01	22134	X	22134	-0-	-0-	-0-	553	1	16797	3	N	4155	4293	1	278
							213	5	4571	9					

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

08	8153	X	5695	-0-	-2458	-0-	183	1	4973	3	N	490	373	1	367
							539	9							
09	7890	X	6913	-0-	-977	-0-	181	1	6347	3	N	350	363	1	354
							385	9							
10	7223	X	3160	-0-	-4063	-0-	312	1	2696	3	N	138	174	1	318
							152	9							
11	7257	X	7257	-0-	-0-	-0-	183	1	6650	3	N	385	190	1	513
							424	9							
12	7130	X	5353	-0-	-1777	-0-	215	1	4871	3	N	243	358	1	398
							267	9							
01	7130	X	5419	-0-	-1711	-0-	182	1	4866	3	N	337	347	1	388
							371	9							

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

08	5673	X	2140	-0-	-3533	-0-	2107	3	33	9	N	30			159
09	5490	X	35	-0-	-5455	-0-	35	3			N	-0-			159
10	5549	X	259	-0-	-5290	-0-	246	3	13	9	N	12			171
11	5190	X	341	-0-	-4849	-0-	318	3	23	9	N	21			192
12	5270	X	273	-0-	-4997	-0-	255	3	18	9	N	16			208
01	2139	X	1016	-0-	-1123	-0-	940	3	76	9	N	69	181	1	96

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

08	5673	X	5266	-0-	-407	-0-	223	1	4171	3	N	793	715	1	296
							872	9							
09	5490	X	4638	-0-	-852	-0-	226	1	3630	3	N	711	893	1	114
							782	9							
10	5673	X	5512	-0-	-161	-0-	8	1	4574	3	N	845	707	1	252
							930	9							
*11	5430	X	4893	-0-	-537	-0-	132	1	3932	3	N	754	742	1	264
							829	9							
12	5518	X	3181	-0-	-2337	-0-	70	1	2539	3	N	520	561	1	223
							572	9							
01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1	209
							177	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4703	-0-	-691	-0-	204	1	4019	3	N	436	688	1			529
							480	9									
09	5100	X	4787	-0-	-313	-0-	225	1	4030	3	N	484	542	1			471
							532	9									
10	5084	X	4851	-0-	-233	-0-	205	1	4104	3	N	493	558	1			406
							542	9									
11	4800	X	4549	-0-	-251	-0-	207	1	3819	3	N	475	362	1			519
							523	9									
12	4836	X	4836	-0-	-0-	-0-	190	1	4071	3	N	523	360	1			682
							575	9									
01	4960	X	4415	-0-	-545	-0-	224	1	3675	3	N	469	339	1			812
							516	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7005	X	7005	-0-	-0-	-0-	451	1	5078	3	N	1075	1076	0			94
							293	5	1183	9							
*05	6510	X	6083	-0-	-427	-0-	343	1	4477	3	N	910	911	0			93
							262	5	1001	9							
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					93
07	6510	X	4732	-0-	-1778	-0-	28	1	4140	3	N	513	127	0	365	1	114
							564	9									
*08	7840	X	7840	-0-	-0-	-0-	65	1	6453	3	N	1202	1204	0			112
							1322	9									
09	6300	X	5837	-0-	-463	-0-	6	1	4775	3	N	960	963	0			109
							1056	9									
*10	6076	X	60	-0-	-6016	-0-	1	3	59	9	N	54	27	0			136
*11	6300	X	4807	-0-	-1493	-0-	98	1	3558	3	N	1046	409	0	526	1	247
							1151	9									
*12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
*01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6580	-0-	-550	-0-	5839	3	741	9	N	674	530	1			307
09	6900	X	6146	-0-	-754	-0-	48	1	5406	3	N	629	697	1			239
							692	9									
10	7006	X	6276	-0-	-730	-0-	37	1	5518	3	N	655	724	1			170
							721	9									
11	6750	X	6368	-0-	-382	-0-	29	1	5577	3	N	693	710	1			153
							762	9									
12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	6763	-0-	-2041	-0-	288	1	5736	3	N	672	723	1			183
							739	9									
09	8520	X	5289	-0-	-3231	-0-	344	1	4366	3	N	526	526	1			183
							579	9									
10	8804	X	7112	-0-	-1692	-0-	398	1	5877	3	N	761	716	1			228
							837	9									
11	7445	X	7445	-0-	-0-	-0-	376	1	6087	3	N	893	606	0	365	1	150
							982	9									
12	7657	X	6657	-0-	-1000	-0-	338	1	5570	3	N	681	583	0			248
							749	9									
01	7099	X	6542	-0-	-557	-0-	339	1	5390	3	N	739	728	1			259
							813	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	16116	-0-	-2422	-0-	169 850	1 9	15097	3	N	773	734	1			194
09	17580	X	14875	-0-	-2705	-0-	66 794	1 9	14015	3	N	722	719	1			197
10	18166	X	15730	-0-	-2436	-0-	211 847	1 9	14672	3	N	770	724	1			243
11	17580	X	14221	-0-	-3359	-0-	296 780	1 9	13145	3	N	709	728	1			224
12	17143	X	12800	-0-	-4343	-0-	346 697	1 9	11757	3	N	634	745	1			113
01	16120	X	6930	-0-	-9190	-0-	285 415	1 9	6230	3	N	377	368	1			122

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6303	X	6303	-0-	-0-	-0-	160 635	1 9	5508	3	N	577	389	0	185	1	105
09	5574	X	5574	-0-	-0-	-0-	293 722	1 9	4559	3	N	656	664	0			97
10	3658	X	3492	-0-	-166	-0-	272 535	1 9	2685	3	N	486	488	0			95
11	6090	X	5375	-0-	-715	-0-	288 623	1 9	4464	3	N	566	478	0			183
12	6293	X	4799	-0-	-1494	-0-	240 516	1 9	4043	3	N	469	273	0	327	1	52
01	6293	X	4614	-0-	-1679	-0-	298 532	1 9	3784	3	N	484	483	0			53

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	95	85	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	165	3	8	9	N	7					152
09	78	N	78	-0-	-0-	-0-	76	3	2	9	N	2					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					155
12	93	N	-0-	-0-	-93	-0-					N	1					156
*01	190	N	190	-0-	-0-	-0-	187	3	3	9	N	3					159

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	7922	-0-	-2246	-0-	322 685	1 9	6915	3	N	623	515	1			259
09	9840	X	2678	-0-	-7162	-0-	239 145	1 9	2294	3	N	132	178	1			213
10	10781	X	10781	-0-	-0-	-0-	306 882	1 9	9593	3	N	802	714	1			301
11	9300	X	8206	-0-	-1094	-0-	332 743	1 9	7131	3	N	675	733	1			243
12	9114	X	8051	-0-	-1063	-0-	354 807	1 9	6890	3	N	734	715	1			262
01	10788	X	8275	-0-	-2513	-0-	317 849	1 9	7109	3	N	772	729	1			305

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9096	-0-	-793	-0-	147	1	8696	3	N	230	175	1			183
							253	9									
09	9210	X	8758	-0-	-452	-0-	63	1	8445	3	N	227	183	1			227
							250	9									
10	9486	X	8588	-0-	-898	-0-	139	1	8192	3	N	234	350	1			111
							257	9									
11	9180	X	8371	-0-	-809	-0-	95	1	8013	3	N	239	179	1			171
							263	9									
12	9207	X	8640	-0-	-567	-0-	32	1	8338	3	N	245	336	1			80
							270	9									
01	9083	X	8455	-0-	-628	-0-	55	1	8124	3	N	251	182	1			149
							276	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5992	-0-	-208	-0-	290	1	5269	3	N	394	530	1			72
							433	9									
09	6780	X	5028	-0-	-1752	-0-	197	1	4421	3	N	373	352	1			93
							410	9									
10	7006	X	5249	-0-	-1757	-0-	4816	3	433	9	N	394	372	1			115
11	6780	X	4831	-0-	-1949	-0-	4418	3	413	9	N	375	368	1			122
12	6634	X	4396	-0-	-2238	-0-	3975	3	421	9	N	383	379	1			126
01	5983	X	3821	-0-	-2162	-0-	3421	3	400	9	N	364	347	1			143

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20057	X	17075	-0-	-2982	-0-	16037	3	1038	9	N	944	281	0	748	1	158
09	17370	X	12682	-0-	-4688	-0-	469	1	11601	3	N	556	559	0			155
							612	9									
10	20057	X	12246	-0-	-7811	-0-	564	1	11142	3	N	491	266	0	189	1	191
							540	9									
11	19410	X	10287	-0-	-9123	-0-	377	1	9406	3	N	458	420	0	192	1	37
							504	9									
12	20057	X	10792	-0-	-9265	-0-	364	1	9878	3	N	500	501	0			36
							550	9									
01	17081	X	10538	-0-	-6543	-0-	407	1	9607	3	N	476	476	0			36
							524	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5537	-0-	-818	-0-	5153	3	384	9	N	349	358	1			129
09	6150	X	1290	-0-	-4860	-0-	26	1	1222	3	N	38					167
							42	9									
10	5952	X	2421	-0-	-3531	-0-	69	1	2230	3	N	111					278
							122	9									
11	5370	X	2297	-0-	-3073	-0-	1	1	2173	3	N	112	180	1			210
							123	9									
12	5549	X	1671	-0-	-3878	-0-	4	1	1606	3	N	55	184	1			81
							61	9									
01	5549	X	753	-0-	-4796	-0-	91	1	608	3	N	49					130
							54	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	10223	-0-	-2394	-0-	9961	3	262	9	N	238					671
09	12210	X	7271	-0-	-4939	-0-	6975	3	296	9	N	269	714	1			226
10	12617	X	4945	-0-	-7672	-0-	185	1	4564	3	N	178	182	1			222
							196	9									
11	12210	X	10469	-0-	-1741	-0-	197	1	9956	3	N	287	182	1			327
							316	9									
12	11315	X	7613	-0-	-3702	-0-	210	1	7185	3	N	198	181	1			344
							218	9									
01	10230	X	4697	-0-	-5533	-0-	185	1	4293	3	N	199	184	1			359
							219	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

08	22742	X	22742	-0-	-0-	-0-	21801	3	941	9	N	855	394	0	723	1	41
09	19624	X	19624	-0-	-0-	-0-	18942	3	682	9	N	620	620	0			41
10	21091	X	21091	-0-	-0-	-0-	20340	3	751	9	N	683	683	0			41
11	20763	X	20763	-0-	-0-	-0-	20012	3	751	9	N	683	683	0			41
12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
*01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

08	8649	X	7914	-0-	-735	-0-	18	1	7611	3	N	259	173	1			727
							285	9									
09	8902	X	8902	-0-	-0-	-0-	205	1	8519	3	N	162	537	1			352
							178	9									
10	9180	X	9180	-0-	-0-	-0-	61	1	8851	3	N	244	179	1			417
							268	9									
11	8280	X	8047	-0-	-233	-0-	7793	3	254	9	N	231	179	1			469
12	8649	X	8021	-0-	-628	-0-	94	1	7637	3	N	264	339	1			394
							290	9									
01	8649	X	7032	-0-	-1617	-0-	32	1	6748	3	N	229	176	1			447
							252	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

08	5642	X	5363	-0-	-279	-0-	321	1	4637	3	N	368	361	1			177
							405	9									
09	6600	X	5262	-0-	-1338	-0-	147	1	4698	3	N	379	362	1			194
							417	9									
*10	6820	X	5246	-0-	-1574	-0-	4879	3	367	9	N	334	334	1			194
11	6600	X	4924	-0-	-1676	-0-	4518	3	406	9	N	369	362	1			201
12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

08	8718	X	8718	-0-	-0-	-0-	7717	3	1001	9	N	910	724	1			372
09	8190	X	8000	-0-	-190	-0-	3	1	7220	3	N	706	721	1			357
							777	9									
10	9157	X	9157	-0-	-0-	-0-	8	1	8226	3	N	839	901	1			295
							923	9									
11	8790	X	8126	-0-	-664	-0-	38	1	7259	3	N	754	710	1			339
							829	9									
12	9083	X	8270	-0-	-813	-0-	13	1	7421	3	N	760	723	1			376
							836	9									
01	9145	X	7313	-0-	-1832	-0-	127	1	6452	3	N	667	727	1			316
							734	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5468	X	5468	-0-	-0-	-0-	102	1	4953	3	N	375	263	0	177	1	98
							413	9									
09	4553	X	4553	-0-	-0-	-0-	156	1	3542	3	N	777	464	0	357	1	54
							855	9									
10	4040	X	4040	-0-	-0-	-0-	151	1	3391	3	N	453	456	0			51
							498	9									
11	4050	X	3986	-0-	-64	-0-	145	1	3316	3	N	477	462	0			66
							525	9									
12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6210	X	1250	-0-	-4960	-0-	81	1	847	3	N	248	249	0			36
							49	5	273	9							
*05	5704	X	1812	-0-	-3892	-0-	279	1	1245	3	N	195	195	0			36
							73	5	215	9							
06	4320	X	271	-0-	-4049	-0-	263	1	8	9	N	7	7	0			36
07	4464	X	1042	-0-	-3422	-0-	279	1	614	3	N	135	24	0			147
							149	9									
*08	3782	X	1620	-0-	-2162	-0-	279	1	1139	3	N	184	50	0	161	1	120
							202	9									
09	1801	X	1801	-0-	-0-	-0-	267	1	1264	3	N	245	158	1			207
							270	9									
*10	1798	X	1277	-0-	-521	-0-	286	1	830	3	N	146	14	0			339
							161	9									
*11	17299	X	17299	-0-	-0-	-0-	314	1	13771	3	N	2922	2919	0	192	1	150
							3214	9									
*12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
*01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	9178	-0-	-4431	-0-	137	1	8290	3	N	683	690	1			151
							751	9									
09	13170	X	10613	-0-	-2557	-0-	116	1	9550	3	N	861	910	1			102
							947	9									
10	12276	X	10707	-0-	-1569	-0-	206	1	9525	3	N	887	896	1			93
							976	9									
11	11310	X	9844	-0-	-1466	-0-	425	1	8487	3	N	847	722	1			218
							932	9									
12	11687	X	9903	-0-	-1784	-0-	440	1	8502	3	N	874	955	1			137
							961	9									
01	10974	X	9860	-0-	-1114	-0-	419	1	8483	3	N	871	891	1			117
							958	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8466	-0-	-1268	-0-	25	1	8061	3	N	345	361	1			108
							380	9									
09	9360	X	7950	-0-	-1410	-0-	13	1	7573	3	N	331	373	1			66
							364	9									
10	9672	X	8045	-0-	-1627	-0-	7682	3	363	9	N	330	343	1			53
11	9270	X	7644	-0-	-1626	-0-	7275	3	369	9	N	335	182	1			206
12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6681	X	6681	-0-	-0-	-0-	6194	3	487	9	N	443	536	1			137
09	5319	X	5319	-0-	-0-	-0-	4903	3	416	9	N	378	358	1			157
10	5635	X	5635	-0-	-0-	-0-	5213	3	422	9	N	384	359	1			182
11	5123	X	5123	-0-	-0-	-0-	1	1	4740	3	N	347	352	1			177
							382	9									
12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26319	X	23263	-0-	-3056	-0-	22943	3	320	9	N	291	355	1			83
09	25410	X	22228	-0-	-3182	-0-	21906	3	322	9	N	293	353	1			23
10	26257	X	21403	-0-	-4854	-0-	21064	3	339	9	N	308	180	1			151
11	25410	X	19972	-0-	-5438	-0-	19660	3	312	9	N	284	366	1			69
12	25482	X	21807	-0-	-3675	-0-	21446	3	361	9	N	328	370	1			27
01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14229	X	10567	-0-	-3662	-0-	1016	1	9138	3	N	375	190	1			199
							413	9									
09	12330	X	12072	-0-	-258	-0-	956	1	10608	3	N	462	544	1			117
							508	9									
10	12741	X	10108	-0-	-2633	-0-	970	1	8690	3	N	407	371	1			153
							448	9									
11	11070	X	4284	-0-	-6786	-0-	1088	1	2774	3	N	384	364	1			173
							422	9									
12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
*01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1663	-0-	-11	-0-	70	1	1254	3	N	169	187	1			256
							153	4	186	9							
09	1586	N	1586	-0-	-0-	-0-	20	1	1266	3	N	162	187	1			231
							122	4	178	9							
10	1550	N	1155	-0-	-395	-0-	13	1	851	3	N	151	184	1			198
							125	4	166	9							
11	1620	N	1513	-0-	-107	-0-	45	1	1178	3	N	157	188	1			167
							117	4	173	9							
12	1643	N	1400	-0-	-243	-0-	45	1	1087	3	N	147	195	1			119
							106	4	162	9							
*01	1656	N	1656	-0-	-0-	-0-	31	1	1292	3	N	206					325
							106	4	227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1683	-0-	-270	-0-	1470	3	213	9	N	194	191	1			256
09	1890	N	1695	-0-	-195	-0-	1477	3	218	9	N	198	184	1			270
10	1767	N	1604	-0-	-163	-0-	1392	3	2	4	N	191	183	1			278
							210	9									
11	1620	N	1542	-0-	-78	-0-	1327	3	215	9	N	195	381	1			92
12	1767	N	1521	-0-	-246	-0-	13	1	1308	3	N	182					274
							200	9									
*01	1653	N	1653	-0-	-0-	-0-	13	1	1417	3	N	203	357	1			120
							223	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*08	0	X	-0-	-0-	-0-	-0-					N	-0-					127
09	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					127
01	0	X	-0-	-0-	-0-	-0-					N	-0-					127

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

08	9880	X	9880	-0-	-0-	-0-	466	1	9245	3	N	154	218	1			78
							169	9									
09	8910	X	8812	-0-	-98	-0-	661	1	7990	3	N	146	177	1			47
							161	9									
10	12090	X	6956	-0-	-5134	-0-	734	1	6055	3	N	152	161	1			38
							167	9									
11	11700	X	6117	-0-	-5583	-0-	662	1	5269	3	N	169					207
							186	9									
12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

08	2542	X	2365	-0-	-177	-0-	19	1	2085	3	N	237	183	1			220
							261	9									
09	2220	X	2198	-0-	-22	-0-	180	1	1766	3	N	229	341	1			108
							252	9									
10	2294	X	2156	-0-	-138	-0-	160	1	1748	3	N	225	173	1			160
							248	9									
11	2280	X	2045	-0-	-235	-0-	108	1	1704	3	N	212	186	1			186
							233	9									
12	2356	X	1850	-0-	-506	-0-	121	1	1497	3	N	211	179	1			218
							232	9									
01	2356	X	2025	-0-	-331	-0-	120	1	1657	3	N	225	352	1			91
							248	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17029	X	17029	-0-	-0-	-0-	16160	3	869	9	N	790	324	0	554	1	34
09	10316	X	10316	-0-	-0-	-0-	73	1	9516	3	N	661	662	0			33
							727	9									
10	9118	X	9118	-0-	-0-	-0-	8433	3	685	9	N	623	623	0			33
11	10650	X	8200	-0-	-2450	-0-	7556	3	644	9	N	585	586	0			32
12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0			32
							620	9									
*01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0			32
							562	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

08	12457	X	12457	-0-	-0-	-0-	397	1	10741	3	N	1199	1285	1			49
							1319	9									
09	7996	X	7996	-0-	-0-	-0-	76	1	7158	3	N	693	546	1			196
							762	9									
10	14216	X	14216	-0-	-0-	-0-	176	1	13049	3	N	901	926	1			171
							991	9									
11	13072	X	13072	-0-	-0-	-0-	211	1	11989	3	N	793	742	1			222
							872	9									
12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1			211
							810	9									
01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1			258
							870	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

08	13600	X	13600	-0-	-0-	-0-	45	1	12645	3	N	827	190	0	721	1	33
							910	9									
09	9587	X	9587	-0-	-0-	-0-	29	1	8875	3	N	621	622	0			32
							683	9									
10	9734	X	9430	-0-	-304	-0-	9	1	8747	3	N	613	614	0			31
							674	9									
11	9600	X	8492	-0-	-1108	-0-	7888	3	604	9	N	549	550	0			30
12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0			29
01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0			29

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

08	14734	X	14734	-0-	-0-	-0-	278	1	13510	3	N	860	734	1			184
							946	9									
09	16896	X	16896	-0-	-0-	-0-	256	1	15521	3	N	1017	912	1			289
							1119	9									
10	13883	X	13883	-0-	-0-	-0-	282	1	12653	3	N	862	1082	1			69
							948	9									
11	14250	X	12187	-0-	-2063	-0-	93	1	11246	3	N	771	555	1			285
							848	9									
12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1			159
01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1			61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	546	-0-	-5158	-0-	540	3	6	9	N	5					100
09	6699	X	6699	-0-	-0-	-0-	6076	3	623	9	N	566	542	1			124
*10	5704	X	5530	-0-	-174	-0-	5028	3	502	9	N	456	527	1			53
11	5400	X	4972	-0-	-428	-0-	4507	3	465	9	N	423	361	1			115
12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1			186
							493	9									
01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1			102

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	9022	-0-	-6323	-0-	310	1	8599	3	N	103	182	1			117
							113	9									
09	14850	X	7965	-0-	-6885	-0-	300	1	7557	3	N	98					215
							108	9									
10	15345	X	14242	-0-	-1103	-0-	313	1	13711	3	N	198	157	1			256
							218	9									
11	9390	X	9146	-0-	-244	-0-	316	1	8724	3	N	96	180	1			172
							106	9									
12	9021	X	4880	-0-	-4141	-0-	402	1	4393	3	N	77					249
							85	9									
01	14229	X	5428	-0-	-8801	-0-	397	1	4887	3	N	131	170	1			210
							144	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9109	-0-	-656	-0-	544	1	7810	3	N	686	726	1			99
							755	9									
09	9990	X	8429	-0-	-1561	-0-	400	1	7302	3	N	661	737	1			23
							727	9									
10	11036	X	7818	-0-	-3218	-0-	523	1	6653	3	N	584	522	1			85
							642	9									
*11	10680	X	7694	-0-	-2986	-0-	558	1	6442	3	N	631	552	1			164
							694	9									
12	11036	X	7124	-0-	-3912	-0-	603	1	5901	3	N	564	549	1			179
							620	9									
01	9114	X	7698	-0-	-1416	-0-	666	1	6347	3	N	623	737	1			65
							685	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19211	X	19211	-0-	-0-	-0-	18259	3	952	9	N	865	849	0			79
09	15538	X	15538	-0-	-0-	-0-	14775	3	763	9	N	694	696	0			77
10	14638	X	14638	-0-	-0-	-0-	1	1	13874	3	N	694	695	0			76
							763	9									
11	16380	X	13521	-0-	-2859	-0-	12800	3	721	9	N	655	655	0			76
12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2794	-0-	-740	-0-	253	1	2368	3	N	157	136	0			179
							173	9									
09	6690	X	329	-0-	-6361	-0-	215	1	114	9	N	104	108	0			175
10	7192	X	339	-0-	-6853	-0-	225	1	114	9	N	104	105	0			174
11	6960	X	441	-0-	-6519	-0-	319	1	122	9	N	111	115	0			170
12	7192	X	573	-0-	-6619	-0-	464	1	109	9	N	99	101	0			168
01	2790	X	555	-0-	-2235	-0-	447	1	6	3	N	93	92	0			169
							102	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7714	X	7714	-0-	-0-	-0-	7305	3	409	9	N	372	364	1			60
09	6870	X	2927	-0-	-3943	-0-	2830	3	97	9	N	88					148
10	6877	X	6877	-0-	-0-	-0-	6479	3	398	9	N	362	340	1			170
11	7470	X	5719	-0-	-1751	-0-	5424	3	295	9	N	268	337	1			101
12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	7671	-0-	-2342	-0-	7332	3	339	9	N	308	356	1			218
09	8820	X	6329	-0-	-2491	-0-	6043	3	286	9	N	260	355	1			123
10	9207	X	4931	-0-	-4276	-0-	4700	3	231	9	N	210	183	1			150
*11	8910	X	8607	-0-	-303	-0-	8183	3	424	9	N	385	357	1			178
12	9207	X	4090	-0-	-5117	-0-	3881	3	209	9	N	190	193	1			175
01	7657	X	5603	-0-	-2054	-0-	5300	3	303	9	N	275	368	1			82

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8293	X	8293	-0-	-0-	-0-	272	1	7252	3	N	699	725	1			70
							769	9									
09	8490	X	8197	-0-	-293	-0-	281	1	7199	3	N	652	553	1			169
							717	9									
10	8773	X	8073	-0-	-700	-0-	347	1	7018	3	N	644	709	1			104
							708	9									
11	8490	X	7054	-0-	-1436	-0-	347	1	6095	3	N	556	550	1			110
							612	9									
12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
*01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16827	X	16827	-0-	-0-	-0-	344	1	15784	3	N	635	458	0			183
							699	9									
09	9383	X	9383	-0-	-0-	-0-	314	1	8518	3	N	501	507	0			177
							551	9									
10	9018	X	9018	-0-	-0-	-0-	383	1	8049	3	N	533	539	0			171
							586	9									
11	10350	X	8203	-0-	-2147	-0-	404	1	7297	3	N	456	461	0			166
							502	9									
12	10695	X	7242	-0-	-3453	-0-	432	1	6370	3	N	400	403	0			163
							440	9									
01	10695	X	6140	-0-	-4555	-0-	366	1	5445	3	N	299	300	0			162
							329	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11734	X	11734	-0-	-0-	-0-	10474	3	1260	9	N	1145	932	0	183	1	63
09	7764	X	7764	-0-	-0-	-0-	24	1	6672	3	N	971	973	0			61
							1068	9									
10	7053	X	7053	-0-	-0-	-0-	86	1	5923	3	N	949	951	0			59
							1044	9									
11	8700	X	6565	-0-	-2135	-0-	120	1	5441	3	N	913	914	0			58
							1004	9									
12	8990	X	6745	-0-	-2245	-0-	160	1	5544	3	N	946	947	0			57
							1041	9									
01	8990	X	6609	-0-	-2381	-0-	115	1	5470	3	N	931	930	0			58
							1024	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13731	X	13731	-0-	-0-	-0-	15	1	12914	3	N	729	56	0	563	1	122
							802	9									
09	8040	X	7783	-0-	-257	-0-	7159	3	624	9	N	567	527	1			162
10	8308	X	5727	-0-	-2581	-0-	150	1	5037	3	N	491	537	1			116
							540	9									
11	8040	X	4610	-0-	-3430	-0-	238	1	3919	3	N	412	359	1			169
							453	9									
12	8308	X	4226	-0-	-4082	-0-	262	1	3450	3	N	467	580	1			56
							514	9									
01	8308	X	4343	-0-	-3965	-0-	181	1	3603	3	N	508	362	1			202
							559	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14908	X	14908	-0-	-0-	-0-	13	1	13580	3	N	1195	1102	0	182	1	42
							1315	9									
09	10621	X	10621	-0-	-0-	-0-	9287	3	1334	9	N	1213	1213	0			42
10	9268	X	9268	-0-	-0-	-0-	8018	3	1250	9	N	1136	1137	0			41
11	12000	X	8034	-0-	-3966	-0-	6915	3	1119	9	N	1017	1017	0			41
12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14324	X	14324	-0-	-0-	-0-	73	1	13237	3	N	922	331	0	551	1	145
							1014	9									
09	7960	X	7960	-0-	-0-	-0-	239	1	6898	3	N	748	717	0			176
							823	9									
10	6920	X	6920	-0-	-0-	-0-	226	1	5995	3	N	635	500	0	169	1	142
							699	9									
11	11370	X	5313	-0-	-6057	-0-	190	1	4654	3	N	426	428	0			140
							469	9									
12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7600	X	7600	-0-	-0-	-0-	6807	3	793	9	N	721	111	0	727	1	29
09	4110	X	3839	-0-	-271	-0-	3276	3	563	9	N	512	512	0			29
10	4285	X	4285	-0-	-0-	-0-	3776	3	509	9	N	463	463	0			29
11	4380	X	3595	-0-	-785	-0-	3185	3	410	9	N	373	373	0			29
12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	237	1	616	3	N	119	178	1			140
							131	9									
09	840	N	835	-0-	-5	-0-	230	1	486	3	N	108	180	1			68
							119	9									
10	818	N	818	-0-	-0-	-0-	291	1	406	3	N	110					178
							121	9									
11	960	N	738	-0-	-222	-0-	320	1	308	3	N	100	178	1			100
							110	9									
12	868	N	730	-0-	-138	-0-	338	1	289	3	N	94					194
							103	9									
01	806	N	671	-0-	-135	-0-	333	1	229	3	N	99	180	1			113
							109	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2340	X	1886	-0-		-454	-0-	1459	3	84	5	N	312	357	1			55
								343	9									
*05	2418	X	1872	-0-		-546	-0-	1470	3	87	5	N	286	179	1			162
								315	9									
06	2340	X	1885	-0-		-455	-0-	1535	3	71	5	N	254	363	1			53
								279	9									
07	2263	X	1850	-0-		-413	-0-	1518	3	332	9	N	302	167	1			188
*08	2077	X	1702	-0-		-375	-0-	1394	3	308	9	N	280	338	1			130
09	1890	X	1404	-0-		-486	-0-	1280	3	124	9	N	113	161	1			82
*10	1953	X	1652	-0-		-301	-0-	1349	3	303	9	N	275	186	1			171
*11	1890	X	1599	-0-		-291	-0-	1315	3	284	9	N	258	371	1			58
*12	1860	X	1792	-0-		-68	-0-	1497	3	295	9	N	268	175	1			151
*01	1705	X	1650	-0-		-55	-0-	1338	3	17	5	N	268	366	1			53
								295	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11748	X	11748	-0-		-0-	-0-	82	1	10678	3	N	898	773	0			141
								988	9									
09	7740	X	6546	-0-		-1194	-0-	104	1	5894	3	N	498	501	0			138
								548	9									
10	7998	X	6756	-0-		-1242	-0-	265	1	5872	3	N	563	563	0			138
								619	9									
11	7980	X	6448	-0-		-1532	-0-	325	1	5493	3	N	573	570	0			141
								630	9									
12	8246	X	5688	-0-		-2558	-0-	293	1	4833	3	N	511	510	0			142
								562	9									
01	8246	X	6251	-0-		-1995	-0-	324	1	5303	3	N	567	563	0			146
								624	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7200	X	3459	-0-		-3741	-0-	327	1	2726	3	N	225	171	1			131
								158	5	248	9							
*05	7440	X	4298	-0-		-3142	-0-	338	1	3367	3	N	359	357	1			133
								198	5	395	9							
06	7200	X	4199	-0-		-3001	-0-	313	1	3400	3	N	299	350	1			82
								157	5	329	9							
07	7068	X	4398	-0-		-2670	-0-	348	1	3665	3	N	350	354	1			78
								385	9									
*08	4371	X	4335	-0-		-36	-0-	368	1	3569	3	N	362	364	1			76
								398	9									
09	4405	X	4405	-0-		-0-	-0-	293	1	3522	3	N	536	510	1			102
								590	9									
*10	4402	X	4288	-0-		-114	-0-	332	1	3512	3	N	404	346	1			160
								444	9									
*11	4260	X	3935	-0-		-325	-0-	652	1	2856	3	N	388	366	1			182
								427	9									
*12	4557	X	4293	-0-		-264	-0-	737	1	3066	3	N	445	563	1			64
								490	9									
*01	4704	X	4704	-0-		-0-	-0-	444	1	3697	3	N	469	386	1			147
								47	5	516	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	X	2424	-0-	-36	-0-	1875	3	108	5	N	401	357	1			86
							441	9									
*05	2573	X	2435	-0-	-138	-0-	2002	3	118	5	N	286	185	1			187
							315	9									
06	2495	X	2495	-0-	-0-	-0-	2039	3	94	5	N	329	365	1			151
							362	9									
07	2573	X	2338	-0-	-235	-0-	1999	3	339	9	N	308	367	1			92
*08	2449	N	1984	-0-	-465	-0-	38	1	1657	3	N	263	175	1			180
							289	9									
09	2490	N	2010	-0-	-480	-0-	19	1	1653	3	N	307	358	1			129
							338	9									
*10	2325	N	2052	-0-	-273	-0-	217	1	1473	3	N	329	353	1			105
							362	9									
*11	2071	N	2071	-0-	-0-	-0-	210	1	1501	3	N	327	338	1			94
							360	9									
*12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
*01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

08	17223	X	17223	-0-	-0-	-0-	11	1	16216	3	N	905	276	0	700	1	97
							996	9									
09	11285	X	11285	-0-	-0-	-0-	7	1	10596	3	N	620	623	0			94
							682	9									
10	10214	X	10214	-0-	-0-	-0-	9573	3	641	9	N	583	584	0			93
11	9463	X	9463	-0-	-0-	-0-	8758	3	705	9	N	641	641	0			93
12	8847	X	8847	-0-	-0-	-0-	18	1	8179	3	N	591	590	0			94
							650	9									
*01	7951	X	7951	-0-	-0-	-0-	15	1	7439	3	N	452	449	0			97
							497	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

08	0	X	-0-	-0-	-0-	-0-					N	23					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	1					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	10631	-0-	-1056	-0-	4	1	9287	3	N	1218	572	0	709	1	107
							1340	9									
09	12360	X	9613	-0-	-2747	-0-	114	1	8142	3	N	1234	1237	0			104
							1357	9									
10	12772	X	8201	-0-	-4571	-0-	287	1	6774	3	N	1036	1038	0			102
							1140	9									
11	12360	X	10466	-0-	-1894	-0-	108	1	8888	3	N	1336	1338	0			100
							1470	9									
12	12772	X	9071	-0-	-3701	-0-	205	1	7518	3	N	1225	1226	0			99
							1348	9									
01	10633	X	9100	-0-	-1533	-0-	155	1	7663	3	N	1165	1164	0			100
							1282	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5191	X	5191	-0-	-0-	-0-	502	1	3768	3	N	639	541	1			199
							218	5	703	9							
*05	5208	X	4876	-0-	-332	-0-	437	1	3576	3	N	593	724	1			68
							211	5	652	9							
06	5040	X	4381	-0-	-659	-0-	462	1	3221	3	N	499	352	1			215
							149	5	549	9							
07	5363	X	4728	-0-	-635	-0-	546	1	3568	3	N	558	548	1			225
							614	9									
*08	5363	X	4612	-0-	-751	-0-	560	1	3320	3	N	665	701	1			189
							732	9									
09	5190	X	4194	-0-	-996	-0-	581	1	3189	3	N	385	373	1			201
							424	9									
*10	4867	X	4532	-0-	-335	-0-	717	1	3201	3	N	558	546	1			213
							614	9									
*11	4590	X	4582	-0-	-8	-0-	739	1	3201	3	N	584	715	1			82
							642	9									
*12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
*01	4619	X	3589	-0-	-1030	-0-	706	1	2553	3	N	271	173	1			215
							32	5	298	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8301	X	8301	-0-	-0-	-0-	245	1	7162	3	N	813	709	1			213
							894	9									
09	6692	X	6692	-0-	-0-	-0-	165	1	5726	3	N	728	731	0	178	1	32
							801	9									
10	6603	X	6350	-0-	-253	-0-	188	1	5368	3	N	722	723	0			31
							794	9									
11	7590	X	6064	-0-	-1526	-0-	248	1	5027	3	N	717	717	0			31
							789	9									
12	7843	X	6111	-0-	-1732	-0-	312	1	4966	3	N	757	697	0			91
							833	9									
01	7843	X	5973	-0-	-1870	-0-	289	1	5014	3	N	609	498	1			202
							670	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14671	X	14671	-0-	-0-	-0-	39	1	12583	3	N	1863	293	0	1629	1	125
							2049	9									
09	11010	X	10915	-0-	-95	-0-	11	1	9308	3	N	1451	1444	0			132
							1596	9									
10	11253	X	10351	-0-	-902	-0-	30	1	8825	3	N	1360	1364	0			128
							1496	9									
11	12030	X	9590	-0-	-2440	-0-	8174	3	1416	9	N	1287	1290	0			125
12	12431	X	9983	-0-	-2448	-0-	1	1	8455	3	N	1388	1389	0			124
							1527	9									
01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	7117	-0-	-1966	-0-	248	1	6467	3	N	365	534	1			60
							402	9									
09	8310	X	6834	-0-	-1476	-0-	237	1	6173	3	N	385	357	1			88
							424	9									
10	8463	X	5343	-0-	-3120	-0-	237	1	4729	3	N	343	366	1			65
							377	9									
11	8190	X	7677	-0-	-513	-0-	245	1	7016	3	N	378	337	1			106
							416	9									
12	8463	X	6297	-0-	-2166	-0-	293	1	5564	3	N	400	362	1			144
							440	9									
01	7130	X	6937	-0-	-193	-0-	221	1	6290	3	N	387	348	1			183
							426	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15791	X	15791	-0-	-0-	-0-	223	1	12918	3	N	2409	2127	0	359	1	88
							2650	9									
09	12750	X	9709	-0-	-3041	-0-	257	1	7600	3	N	1684	1687	0			85
							1852	9									
10	10633	X	9210	-0-	-1423	-0-	305	1	7156	3	N	1590	1592	0			83
							1749	9									
11	13890	X	8055	-0-	-5835	-0-	312	1	6201	3	N	1402	963	0	360	1	162
							1542	9									
12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8510	X	8510	-0-	-0-	-0-	173	1	7392	3	N	859	730	0			164
							945	9									
09	12223	X	12223	-0-	-0-	-0-	268	1	10841	3	N	1013	1016	0			161
							1114	9									
10	4402	X	4294	-0-	-108	-0-	217	1	3475	3	N	547	520	0			188
							602	9									
11	4746	X	4746	-0-	-0-	-0-	479	1	3761	3	N	460	74	0	543	1	31
							506	9									
12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
*01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18372	X	18372	-0-	-0-	-0-	508	1	15441	3	N	2203	1700	0	552	1	92
							2423	9									
09	11205	X	11205	-0-	-0-	-0-	562	1	9174	3	N	1335	1339	0			88
							1469	9									
10	10093	X	10093	-0-	-0-	-0-	608	1	8175	3	N	1191	1193	0			86
							1310	9									
11	10950	X	8256	-0-	-2694	-0-	552	1	6741	3	N	875	549	0	179	1	233
							963	9									
12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32147	X	24369	-0-	-7778	-0-	176	1	23875	3	N	289	176	1			184
							318	9									
09	31110	X	28831	-0-	-2279	-0-	240	1	28260	3	N	301	353	1			132
							331	9									
10	31620	X	25903	-0-	-5717	-0-	213	1	25396	3	N	267	339	1			60
							294	9									
11	30600	X	28526	-0-	-2074	-0-	231	1	27989	3	N	278	179	1			159
							306	9									
12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6543	X	6543	-0-	-0-	-0-	465	1	4581	3	N	1120	1097	1			179
							265	5	1232	9							
*05	6758	X	6395	-0-	-363	-0-	547	1	4450	3	N	1033	1091	1			121
							262	5	1136	9							
06	6573	X	6573	-0-	-0-	-0-	357	1	4873	3	N	1016	904	1			233
							225	5	1118	9							
07	6758	X	6040	-0-	-718	-0-	401	1	4577	3	N	965	1080	1			118
							1062	9									
*08	6758	X	5197	-0-	-1561	-0-	359	1	3937	3	N	819	697	1			240
							901	9									
09	6570	X	4713	-0-	-1857	-0-	403	1	3449	3	N	783	860	1			163
							861	9									
*10	6789	X	4769	-0-	-2020	-0-	475	1	3494	3	N	727	735	1			155
							800	9									
*11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
*12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
*01	6474	X	6474	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							57	5	1157	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19044	X	19044	-0-	-0-	-0-	16958	3	2086	9	N	1896	1770	0			137
09	12606	X	12606	-0-	-0-	-0-	11029	3	1577	9	N	1434	1438	0			133
10	9996	X	9996	-0-	-0-	-0-	8707	3	1289	9	N	1172	1174	0			131
11	10710	X	8417	-0-	-2293	-0-	1	1	7309	3	N	1006	1007	0			130
							1107	9									
12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	12043	-0-	8943	8943	10968	3	1075	9	N	977	1075	1			108
09	3000	N	166	-0-	-2834	6109	166	3			N	-0-					108
10	3100	N	4772	-0-	1672	7781	2	1	4241	3	N	481	543	1			46
							529	9									
11	9177	X	1396	-0-	-7781	-0-	1	1	1385	3	N	9					55
							10	9									
12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21473	X	21473	-0-	-0-	-0-	20675	3	798	9	N	725	725	1			85
09	15861	X	15861	-0-	-0-	-0-	200	1	14926	3	N	668	545	1			208
							735	9									
10	14260	X	11978	-0-	-2282	-0-	97	1	11281	3	N	545	712	1			41
							600	9									
11	20790	X	8624	-0-	-12166	-0-	94	1	8005	3	N	477	431	0			87
							525	9									
12	21483	X	12671	-0-	-8812	-0-	205	1	11743	3	N	657	657	0			87
							723	9									
01	21483	X	12586	-0-	-8897	-0-	197	1	11703	3	N	624	622	0			89
							686	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22995	X	22995	-0-	-0-	-0-	7	1	22071	3	N	834	304	0	539	1	33
							917	9									
09	18600	X	14846	-0-	-3754	-0-	68	1	14228	3	N	500	501	0			32
							550	9									
10	18290	X	17124	-0-	-1166	-0-	197	1	16272	3	N	595	594	0			33
							655	9									
11	19110	X	16291	-0-	-2819	-0-	487	1	15131	3	N	612	611	0			34
							673	9									
12	19747	X	11887	-0-	-7860	-0-	578	1	10774	3	N	486	485	0			35
							535	9									
01	19747	X	10856	-0-	-8891	-0-	533	1	9912	3	N	374	372	0			37
							411	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25394	X	25394	-0-	-0-	-0-	288	1	23912	3	N	1085	1099	1			47
							1194	9									
09	17276	X	17276	-0-	-0-	-0-	278	1	16247	3	N	683	547	1			183
							751	9									
10	15818	X	15818	-0-	-0-	-0-	372	1	14716	3	N	664	710	1			137
							730	9									
11	21960	X	15986	-0-	-5974	-0-	407	1	14867	3	N	647	717	1			67
							712	9									
12	22692	X	13975	-0-	-8717	-0-	529	1	12740	3	N	642	335	0	361	1	13
							706	9									
01	22692	X	14058	-0-	-8634	-0-	595	1	12740	3	N	657	656	0			14
							723	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	499	-0-	-28	-0-	499	1			N	-0-					206
09	510	X	504	-0-	-6	-0-	504	1			N	-0-					206
10	664	X	664	-0-	-0-	-0-	611	1	53	3	N	-0-					206
11	11636	X	11636	-0-	-0-	-0-	806	1	8567	3	N	2057	1956	0	180	1	127
							2263	9									
12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
*01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23471	X	23471	-0-	-0-	-0-	153	1	21750	3	Y	1425	1425	0			106
							1568	9									
09	18504	X	18504	-0-	-0-	-0-	318	1	16809	3	Y	1252	1253	0			105
							1377	9									
10	18431	X	18431	-0-	-0-	-0-	692	1	16470	3	Y	1154	1155	0			104
							1269	9									
11	16937	X	16937	-0-	-0-	-0-	377	1	15464	3	Y	996	996	0			104
							1096	9									
12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
*01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

08	53041	X	45572	-0-	-7469	-0-	131	1	40241	3	N	4727	3434	0	1423	1	127
							5200	9									
09	49260	X	41804	-0-	-7456	-0-	371	1	36389	3	N	4585	4394	0	178	1	140
							5044	9									
10	48670	X	41307	-0-	-7363	-0-	438	1	36214	3	N	4232	4235	0			137
							4655	9									
11	47100	X	39021	-0-	-8079	-0-	405	1	33953	3	N	4239	4169	0	180	1	27
							4663	9									
12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*04	6240	X	4693	-0-	-1547	-0-	2	1	3128	3	Y	1259	1259	0			-0-
							178	5	1385	9							
*05	6448	X	4368	-0-	-2080	-0-	6	1	2821	3	Y	1254	1254	0			-0-
							162	5	1379	9							
06	5820	X	1186	-0-	-4634	-0-	71	3	1115	9	Y	1014	1014	0			-0-
07	5970	X	5970	-0-	-0-	-0-	77	1	4462	3	Y	1301	1301	0			-0-
							1431	9									
*08	5138	X	5138	-0-	-0-	-0-	76	1	3930	3	Y	1029	1029	0			-0-
							1132	9									
09	4840	X	4840	-0-	-0-	-0-	73	1	3661	3	Y	1005	1005	0			-0-
							1106	9									
*10	5363	X	4980	-0-	-383	-0-	71	1	3813	3	Y	996	996	0			-0-
							1096	9									
*11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
*12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
*01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15270	X	12743	-0-		-2527	-0-	7	1	9647	3	Y	2305	2305	0			-0-
								553	5	2536	9							
*05	14632	X	12661	-0-		-1971	-0-	20	1	9671	3	Y	2189	2189	0			-0-
								562	5	2408	9							
06	13290	X	13263	-0-		-27	-0-	131	1	10293	3	Y	2155	2155	0			-0-
								468	5	2371	9							
07	13175	X	12665	-0-		-510	-0-	175	1	10093	3	Y	2179	2179	0			-0-
								2397	9									
*08	12202	X	12202	-0-		-0-	-0-	189	1	9675	3	Y	2125	2125	0			-0-
								2338	9									
09	11010	X	9785	-0-		-1225	-0-	160	1	7969	3	Y	1505	1505	0			-0-
								1656	9									
*10	11858	X	11858	-0-		-0-	-0-	179	1	9634	3	Y	1859	1859	0			-0-
								2045	9									
*11	11152	X	11152	-0-		-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
								2169	9									
*12	11377	X	10273	-0-		-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
								1937	9									
*01	11377	X	10534	-0-		-843	-0-	190	1	8269	3	Y	1793	1793	0			-0-
								103	5	1972	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66061	X	39055	-0-		-27006	-0-	46	1	35145	3	Y	3513	3513	0			-0-
								3864	9									
09	63930	X	31730	-0-		-32200	-0-	6	1	28411	3	Y	3012	3012	0			-0-
								3313	9									
10	60016	X	37828	-0-		-22188	-0-	54	1	34204	3	Y	3245	3245	0			-0-
								3570	9									
11	38969	X	38969	-0-		-0-	-0-	43	1	35580	3	Y	3042	3042	0			-0-
								3346	9									
12	39060	X	31138	-0-		-7922	-0-	85	1	28593	3	Y	2236	2236	0			-0-
								2460	9									
01	39060	X	30901	-0-		-8159	-0-	61	1	28576	3	Y	2058	2058	0			-0-
								2264	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24180	X	19797	-0-		-4383	-0-	12	1	15661	3	Y	2932	2932	0			-0-
								899	5	3225	9							
*05	24335	X	19951	-0-		-4384	-0-	32	1	15740	3	Y	2965	2965	0			-0-
								917	5	3262	9							
06	23490	X	17124	-0-		-6366	-0-	174	1	13610	3	Y	2473	2473	0			-0-
								620	5	2720	9							
07	23684	X	18143	-0-		-5541	-0-	256	1	14767	3	Y	2836	2836	0			-0-
								3120	9									
*08	18693	X	18154	-0-		-539	-0-	290	1	14847	3	Y	2743	2743	0			-0-
								3017	9									
09	18090	X	17351	-0-		-739	-0-	285	1	14151	3	Y	2650	2650	0			-0-
								2915	9									
*10	18693	X	17721	-0-		-972	-0-	269	1	14465	3	Y	2715	2715	0			-0-
								2987	9									
*11	17580	X	14411	-0-		-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
								2521	9									
*12	18362	X	18362	-0-		-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
								2706	9									
*01	19647	X	19647	-0-		-0-	-0-	380	1	16449	3	Y	2374	2374	0			-0-
								207	5	2611	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

08	57660	X	19104	-0-	-38556	-0-	22	1	17153	3	Y	1754	1754	0			-0-
							1929	9									
09	55800	X	53789	-0-	-2011	-0-	10	1	49006	3	Y	4339	4339	0			-0-
							4773	9									
10	54932	X	39700	-0-	-15232	-0-	56	1	36081	3	Y	3239	3239	0			-0-
							3563	9									
11	50566	X	50566	-0-	-0-	-0-	56	1	47112	3	Y	3089	3089	0			-0-
							3398	9									
12	55583	X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
							2055	9									
01	55583	X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
							2679	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*04	28800	X	26533	-0-	-2267	-0-	394	1	21116	3	N	3455	3594	1			187
							1222	5	3801	9							
*05	29760	X	27639	-0-	-2121	-0-	406	1	22038	3	N	3543	3388	1			342
							1298	5	3897	9							
06	30840	X	25492	-0-	-5348	-0-	553	1	20472	3	N	3203	3268	1			277
							944	5	3523	9							
07	29729	X	27044	-0-	-2685	-0-	145	1	23250	3	N	3317	3214	1			380
							3649	9									
*08	27652	X	25661	-0-	-1991	-0-	261	1	22050	3	N	3045	3043	1			382
							3350	9									
09	26760	X	23690	-0-	-3070	-0-	284	1	20346	3	N	2782	2860	1			304
							3060	9									
*10	27652	X	22390	-0-	-5262	-0-	298	1	19206	3	N	2624	2740	1			188
							2886	9									
*11	26160	X	21762	-0-	-4398	-0-	409	1	18406	3	N	2679	2546	1			321
							2947	9									
*12	27032	X	24009	-0-	-3023	-0-	523	1	20443	3	N	2766	2940	1			147
							3043	9									
*01	25668	X	19716	-0-	-5952	-0-	450	1	16432	3	N	2387	2368	1			166
							208	5	2626	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

08	36038	X	36038	-0-	-0-	-0-	43	1	33343	3	Y	2411	2411	0			-0-
							2652	9									
09	31758	X	31758	-0-	-0-	-0-	6	1	29406	3	Y	2133	2133	0			-0-
							2346	9									
10	25615	X	25615	-0-	-0-	-0-	37	1	23490	3	Y	1898	1898	0			-0-
							2088	9									
11	32511	X	32511	-0-	-0-	-0-	36	1	30294	3	Y	1983	1983	0			-0-
							2181	9									
12	19004	X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
							1339	9									
*01	6911	X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
							1334	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	8670	X	5333	-0-	-3337	-0-	3	1	3794	3	Y	1199	1199	0	-0-
							217	5	1319	9					
*05	8122	X	5202	-0-	-2920	-0-	7	1	3705	3	Y	1160	1160	0	-0-
							214	5	1276	9					
06	6720	X	4765	-0-	-1955	-0-	41	1	3280	3	Y	1178	1178	0	-0-
							148	5	1296	9					
07	6572	X	4438	-0-	-2134	-0-	53	1	3105	3	Y	1164	1164	0	-0-
							1280	9							
*08	4433	X	4140	-0-	-293	-0-	55	1	2824	3	Y	1146	1146	0	-0-
							1261	9							
09	4290	X	3796	-0-	-494	-0-	52	1	2622	3	Y	1020	1020	0	-0-
							1122	9							
*10	4433	X	3891	-0-	-542	-0-	52	1	2810	3	Y	935	935	0	-0-
							1029	9							
*11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0	-0-
							1122	9							
*12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0	-0-
							998	9							
*01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0	-0-
							38	5	987	9					

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	28380	X	22981	-0-	-5399	-0-	39	1	16714	3	N	4797	4797	0	-0-
							951	5	5277	9					
*05	26536	X	17793	-0-	-8743	-0-	33	1	16255	3	N	500	500	0	-0-
							955	5	550	9					
06	23970	X	53	-0-	-23917	-0-	51	3	2	5	N	-0-			-0-
07	26138	X	26138	-0-	-0-	-0-	35	1	26103	3	N	-0-			-0-
*08	24087	X	18764	-0-	-5323	-0-	59	1	18705	3	N	-0-			-0-
09	22980	X	17033	-0-	-5947	-0-	70	1	16963	3	N	-0-			-0-
*10	26133	X	18545	-0-	-7588	-0-	134	1	18411	3	N	-0-			-0-
*11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-			-0-
*12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0	-0-
							2498	9							
*01	18755	X	15970	-0-	-2785	-0-	92	1	13194	3	N	2289	2289	0	-0-
							166	5	2518	9					

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	41790	X	27826	-0-	-13964	-0-	54	1	22765	3	N	3363	3363	0	-0-
							1308	5	3699	9					
*05	38595	X	26879	-0-	-11716	-0-	44	1	21925	3	N	3302	3302	0	-0-
							1278	5	3632	9					
06	34950	X	104	-0-	-34846	-0-	83	3	4	5	N	15	15	0	-0-
							17	9							
07	32240	X	32213	-0-	-27	-0-	37	1	28234	3	N	3584	3584	0	-0-
							3942	9							
*08	30876	X	26420	-0-	-4456	-0-	72	1	22706	3	N	3311	3311	0	-0-
							3642	9							
09	27840	X	26071	-0-	-1769	-0-	93	1	22718	3	N	2964	2964	0	-0-
							3260	9							
*10	32209	X	24276	-0-	-7933	-0-	151	1	21046	3	N	2799	2799	0	-0-
							3079	9							
*11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0	-0-
							2528	9							
*12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0	-0-
							2463	9							
*01	26939	X	19919	-0-	-7020	-0-	121	1	17169	3	N	2194	2194	0	-0-
							216	5	2413	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	34290	X	25047	-0-	-9243	-0-	45	1	19280	3	N	4200	4200	0	-0-
							1102	5	4620	9					
*05	32488	X	25190	-0-	-7298	-0-	39	1	19535	3	N	4077	4077	0	-0-
							1131	5	4485	9					
06	29250	X	80	-0-	-29170	-0-	63	3	3	5	N	13	13	0	-0-
							14	9							
07	28644	X	28336	-0-	-308	-0-	30	1	23193	3	N	4648	4648	0	-0-
							5113	9							
*08	27187	X	24464	-0-	-2723	-0-	63	1	20017	3	N	3985	3985	0	-0-
							4384	9							
09	25050	X	24088	-0-	-962	-0-	81	1	19980	3	N	3661	3661	0	-0-
							4027	9							
*10	28334	X	23674	-0-	-4660	-0-	140	1	19610	3	N	3567	3567	0	-0-
							3924	9							
*11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0	-0-
							3755	9							
*12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0	-0-
							3425	9							
*01	24893	X	21308	-0-	-3585	-0-	123	1	17599	3	N	3059	3059	0	-0-
							221	5	3365	9					

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

08	0	X	-0-	-0-	-0-	-0-					N	53	53	0	-0-
09	745	X	745	-0-	-0-	-0-	17	1	632	3	N	87	87	0	-0-
							96	9							
10	1391	X	1391	-0-	-0-	-0-	34	1	947	3	N	373	373	0	-0-
							410	9							
11	998	X	998	-0-	-0-	-0-	34	1	878	3	N	78	78	0	-0-
							86	9							
12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0	-0-
							109	9							
01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0	-0-
							195	9							

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

08	133021	X	84423	-0-	-48598	-0-	730	1	80517	3	N	2887	2683	1	403
							3176	9							
09	126150	X	86180	-0-	-39970	-0-	745	1	82146	3	N	2990	3050	1	343
							3289	9							
10	118048	X	87827	-0-	-30221	-0-	784	1	83731	3	N	3011	2854	1	500
							3312	9							
11	91800	X	85190	-0-	-6610	-0-	792	1	81237	3	N	2874	2823	1	551
							3161	9							
12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1	645
							3263	9							
01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1	305
							2862	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89248	X	89248	-0-	-0-	-0-	10	1	80641	3	N	7815	7815	0			-0-
							8597	9									
09	85710	X	69105	-0-	-16605	-0-	1	1	64223	3	N	4437	4437	0			-0-
							4881	9									
10	88567	X	55750	-0-	-32817	-0-	52564	3	3186	9	N	2896	2896	0			-0-
11	85710	X	48181	-0-	-37529	-0-	46289	3	1892	9	N	1720	1720	0			-0-
12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90479	X	90479	-0-	-0-	-0-	10	1	81053	3	N	8560	8560	0			-0-
							9416	9									
09	78570	X	70251	-0-	-8319	-0-	1	1	65172	3	N	4616	4616	0			-0-
							5078	9									
10	81189	X	64628	-0-	-16561	-0-	60656	3	3972	9	N	3611	3611	0			-0-
11	78570	X	53210	-0-	-25360	-0-	50548	3	2662	9	N	2420	2420	0			-0-
12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68758	X	47214	-0-	-21544	-0-	116	1	42014	3	N	4622	4622	0			-0-
							5084	9									
09	66540	X	32399	-0-	-34141	-0-	104	1	29204	3	N	2810	2810	0			-0-
							3091	9									
10	54622	X	28529	-0-	-26093	-0-	98	1	26361	3	N	1882	1882	0			-0-
							2070	9									
11	45690	X	31397	-0-	-14293	-0-	102	1	29100	3	N	1995	1995	0			-0-
							2195	9									
12	47213	X	31645	-0-	-15568	-0-	112	1	29409	3	N	1931	1931	0			-0-
							2124	9									
01	47213	X	32426	-0-	-14787	-0-	116	1	29376	3	N	2667	2667	0			-0-
							2934	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58523	X	58523	-0-	-0-	-0-	145	1	52578	3	N	5273	5273	0			-0-
							5800	9									
09	50850	X	45158	-0-	-5692	-0-	148	1	41473	3	N	3215	3215	0			-0-
							3537	9									
10	46779	X	40398	-0-	-6381	-0-	138	1	37248	3	N	2738	2738	0			-0-
							3012	9									
11	56640	X	43840	-0-	-12800	-0-	145	1	41115	3	N	2345	2345	0			-0-
							2580	9									
12	58528	X	42245	-0-	-16283	-0-	153	1	39933	3	N	1963	1963	0			-0-
							2159	9									
01	58528	X	39642	-0-	-18886	-0-	152	1	38211	3	N	1163	1163	0			-0-
							1279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66340	X	55195	-0-	-11145	-0-	136	1	49294	3	N	5241	5241	0			-0-
							5765	9									
09	64200	X	31359	-0-	-32841	-0-	102	1	28466	3	N	2537	2537	0			-0-
							2791	9									
10	47733	X	47733	-0-	-0-	-0-	167	1	45056	3	N	2282	2282	0			-0-
							2510	9									
11	53400	X	44654	-0-	-8746	-0-	151	1	42927	3	N	1433	1433	0			-0-
							1576	9									
12	55180	X	35147	-0-	-20033	-0-	130	1	34049	3	N	880	880	0			-0-
							968	9									
01	55180	X	30586	-0-	-24594	-0-	120	1	29997	3	N	426	426	0			-0-
							469	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74896	X	60766	-0-	-14130	-0-	152	1	54954	3	N	5145	5145	0			-0-
							5660	9									
09	72480	X	46267	-0-	-26213	-0-	151	1	42343	3	N	3430	3430	0			-0-
							3773	9									
10	56854	X	37832	-0-	-19022	-0-	129	1	34880	3	N	2566	2566	0			-0-
							2823	9									
11	58800	X	37362	-0-	-21438	-0-	122	1	34583	3	N	2415	2415	0			-0-
							2657	9									
12	60760	X	37965	-0-	-22795	-0-	136	1	35479	3	N	2136	2136	0			-0-
							2350	9									
01	60760	X	39610	-0-	-21150	-0-	150	1	37817	3	N	1494	1494	0			-0-
							1643	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91698	X	91698	-0-	-0-	-0-	10	1	78498	3	N	11991	11991	0			-0-
							13190	9									
09	97361	X	97361	-0-	-0-	-0-	1	1	85270	3	N	10991	10991	0			-0-
							12090	9									
10	108615	X	108615	-0-	-0-	-0-	96097	3	12518	9	N	11380	11380	0			-0-
11	114202	X	114202	-0-	-0-	-0-	102103	3	12099	9	N	10999	10999	0			-0-
12	116447	X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0			-0-
							11543	9									
*01	115706	X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0			-0-
							11674	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90812	X	90812	-0-	-0-	-0-	10	1	75736	3	N	13696	13696	0			-0-
							15066	9									
09	93969	X	93969	-0-	-0-	-0-	1	1	80186	3	N	12529	12529	0			-0-
							13782	9									
10	109144	X	109144	-0-	-0-	-0-	94251	3	14893	9	N	13539	13539	0			-0-
11	117990	X	117990	-0-	-0-	-0-	103292	3	14698	9	N	13362	13362	0			-0-
12	118295	X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0			-0-
							14241	9									
*01	109570	X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0			-0-
							11653	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	65999	X	35690	-0-	-30309	-0-	89	1	32233	3	N	3062	3062	0	-0-
							3368	9							
09	63870	X	37586	-0-	-26284	-0-	121	1	33802	3	N	3330	3330	0	-0-
							3663	9							
10	56234	X	30986	-0-	-25248	-0-	102	1	27661	3	N	2930	2930	0	-0-
							3223	9							
11	36055	X	36055	-0-	-0-	-0-	119	1	33700	3	N	2033	2033	0	-0-
							2236	9							
12	40302	X	40302	-0-	-0-	-0-	144	1	37694	3	N	2240	2240	0	-0-
							2464	9							
01	38843	X	37160	-0-	-1683	-0-	140	1	35173	3	N	1679	1679	0	-0-
							1847	9							

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	55676	X	39504	-0-	-16172	-0-	95	1	34581	3	N	4389	4389	0	-0-
							4828	9							
09	53880	X	32272	-0-	-21608	-0-	103	1	28783	3	N	3078	3078	0	-0-
							3386	9							
10	43400	X	33983	-0-	-9417	-0-	113	1	30498	3	N	3065	3065	0	-0-
							3372	9							
11	38220	X	32856	-0-	-5364	-0-	105	1	29891	3	N	2600	2600	0	-0-
							2860	9							
12	39494	X	33579	-0-	-5915	-0-	118	1	30964	3	N	2270	2270	0	-0-
							2497	9							
01	39494	X	32432	-0-	-7062	-0-	122	1	30573	3	N	1579	1579	0	-0-
							1737	9							

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	6129	-0-	-2241	-0-	1025 1126	1 9	3978	3	N	1024	1099	1			1321
09	4200	X	4056	-0-	-144	-0-	1025 835	1 9	2196	3	N	759	781	1			1299
10	4681	X	2071	-0-	-2610	-0-	418 372	1 9	1281	3	N	338	581	1			1056
11	7617	X	7617	-0-	-0-	-0-	1500 1685	1 9	4432	3	N	1532	1289	1			1299
12	6603	X	5629	-0-	-974	-0-	1500 869	1 9	3260	3	N	790	1843	1			246
01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					246

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2331	-0-	-25	-0-	2236	2	95	9	Y	86	75	0	11	1	-0-
09	2220	N	1978	-0-	-242	-0-	1893	2	85	9	Y	77	67	0	10	1	-0-
10	2263	N	2079	-0-	-184	-0-	1994	2	85	9	Y	77	65	0	12	1	-0-
11	2250	N	2015	-0-	-235	-0-	1929	2	86	9	Y	78	67	0	11	1	-0-
*12	2131	N	2131	-0-	-0-	-0-	2040	2	91	9	Y	83	70	0	13	1	-0-
*01	2248	N	2248	-0-	-0-	-0-	2152	2	96	9	Y	87	76	0	11	1	-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4875	-0-	-209	-0-	4875	2			Y	-0-					-0-
09	4920	X	3751	-0-	-1169	-0-	3751	2			Y	-0-					-0-
10	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-
11	4710	X	2550	-0-	-2160	-0-	2550	2			Y	-0-					-0-
12	4867	X	2791	-0-	-2076	-0-	2791	2			Y	-0-					-0-
01	4867	X	2747	-0-	-2120	-0-	2747	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3158	-0-	-624	-0-	3125	2	33	9	Y	30	30	1			-0-
09	3660	X	3331	-0-	-329	-0-	3275	2	56	9	Y	51	51	1			-0-
10	3782	X	3551	-0-	-231	-0-	3476	2	75	9	Y	68	68	1			-0-
11	3660	X	3362	-0-	-298	-0-	3322	2	40	9	Y	36	36	1			-0-
*12	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
01	3565	X	3405	-0-	-160	-0-	3365	2	40	9	Y	36	36	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	45	2	8	9	Y	7	7	0			-0-
09	60	N	51	-0-	-9	-0-	43	2	8	9	Y	7	7	0			-0-
10	62	N	51	-0-	-11	-0-	43	2	8	9	Y	7	7	0			-0-
11	60	N	44	-0-	-16	-0-	38	2	6	9	Y	5	5	0			-0-
12	62	N	7	-0-	-55	-0-	6	2	1	9	Y	1	1	0			-0-
01	62	N	39	-0-	-23	-0-	33	2	6	9	Y	5	5	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1341	-0-	-178	-0-	1329	2	12	9	Y	11	11	1			-0-
09	1290	N	1167	-0-	-123	-0-	1150	2	17	9	Y	15	15	1			-0-
10	2380	N	2380	-0-	-0-	-0-	2351	2	29	9	Y	26	26	1			-0-
11	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	Y	17	17	1			-0-
*12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1267	2	13	9	Y	12	12	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2800	-0-	-1385	-0-	178 248	1 9	2374	2	Y	225	223	0	2	1	-0-
09	4050	X	2263	-0-	-1787	-0-	162 178	1 9	1923	2	Y	162	162	0			-0-
10	3720	X	2646	-0-	-1074	-0-	214 185	1 9	2247	2	Y	168	168	0			-0-
11	3090	X	2462	-0-	-628	-0-	191 202	1 9	2069	2	Y	184	183	0	1	1	-0-
12	2790	X	2059	-0-	-731	-0-	165 265	1 9	1629	2	Y	241	238	0	3	1	-0-
01	2790	X	1514	-0-	-1276	-0-	121 256	1 9	1137	2	Y	233	231	0	2	1	-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4152	-0-	-64	-0-	144	1	4008	2	N	-0-					-0-
09	4184	X	4184	-0-	-0-	-0-	92	1	4092	2	N	-0-					-0-
10	3669	X	3669	-0-	-0-	-0-	128	1	3541	2	N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	150	1	4132	2	N	-0-					-0-
*12	4809	X	4809	-0-	-0-	-0-	158	1	4651	2	N	-0-					-0-
*01	4818	X	4818	-0-	-0-	-0-	174	1	4644	2	N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2811	-0-	-103	-0-	2485	2	326	9	Y	296	294	0	2	1	-0-
09	2820	X	2705	-0-	-115	-0-	2377	2	328	9	Y	298	298	0			-0-
10	2883	X	2834	-0-	-49	-0-	2486	2	348	9	Y	316	316	0			-0-
11	2760	X	2626	-0-	-134	-0-	2310	2	316	9	Y	287	286	0	1	1	-0-
12	2852	X	2712	-0-	-140	-0-	2392	2	320	9	Y	291	287	0	4	1	-0-
01	2821	X	2713	-0-	-108	-0-	2388	2	325	9	Y	295	291	0	4	1	-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4599	-0-	-485	-0-	4567	2	32	9	Y	29	29	1			-0-
09	4920	X	4603	-0-	-317	-0-	4573	2	30	9	Y	27	27	1			-0-
10	4867	X	4576	-0-	-291	-0-	4529	2	47	9	Y	43	43	1			-0-
11	4680	X	4411	-0-	-269	-0-	4376	2	35	9	Y	32	32	1			-0-
12	4836	X	4797	-0-	-39	-0-	4797	2			Y	-0-					-0-
01	4743	X	4435	-0-	-308	-0-	4405	2	30	9	Y	27	27	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	865	-0-	-189	-0-	132 141	1 9	592	2	Y	128	128	0			-0-
09	930	N	836	-0-	-94	-0-	118 140	1 9	578	2	Y	127	127	0			-0-
10	796	N	796	-0-	-0-	-0-	115 138	1 9	543	2	Y	125	125	0			-0-
11	840	N	811	-0-	-29	-0-	104 131	1 9	576	2	Y	119	119	0			-0-
*12	964	N	964	-0-	-0-	-0-	151 141	1 9	672	2	Y	128	127	0	1	1	-0-
*01	964	N	964	-0-	-0-	-0-	157 141	1 9	666	2	Y	128	127	0	1	1	-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4475	-0-	-547	-0-	3904	2	571	9	Y	519	516	0	3	1	-0-
09	4860	X	4738	-0-	-122	-0-	4119	2	619	9	Y	563	563	0			-0-
10	5084	X	4796	-0-	-288	-0-	4195	2	601	9	Y	546	546	0			-0-
11	4920	X	4429	-0-	-491	-0-	3869	2	560	9	Y	509	507	0	2	1	-0-
12	5084	X	4327	-0-	-757	-0-	3799	2	528	9	Y	480	474	0	6	1	-0-
01	4898	X	4372	-0-	-526	-0-	3842	2	530	9	Y	482	475	0	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	1	1			-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1585	-0-	-306	-0-	1447	2	138	9	Y	125	125	1			-0-
09	2391	N	2391	-0-	-0-	-0-	1976	2	415	9	Y	377	377	1			-0-
10	2486	N	2486	-0-	-0-	-0-	2103	2	383	9	Y	348	348	1			-0-
11	1694	N	1694	-0-	-0-	-0-	1543	2	151	9	Y	137	137	1			-0-
12	2480	N	1768	-0-	-712	-0-	1768	2			Y	-0-					-0-
01	2480	N	2107	-0-	-373	-0-	1967	2	140	9	Y	127	127	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4696	-0-	-140	-0-	4633	2	63	9	Y	57	57	1			-0-
09	4634	X	4634	-0-	-0-	-0-	4485	2	149	9	Y	135	135	1			-0-
10	4743	X	4639	-0-	-104	-0-	4492	2	147	9	Y	134	134	1			-0-
11	4530	X	3329	-0-	-1201	-0-	3268	2	61	9	Y	55	55	1			-0-
12	4774	X	3280	-0-	-1494	-0-	3280	2			Y	-0-					-0-
01	4774	X	4397	-0-	-377	-0-	4339	2	58	9	Y	53	53	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	29	2	150	9	Y	136	136	0			-0-
09	1158	N	1158	-0-	-0-	-0-	167	1	806	2	Y	168	168	0			-0-
							185	9									
10	579	N	579	-0-	-0-	-0-	67	1	312	2	Y	182	182	0			-0-
							200	9									
11	387	N	387	-0-	-0-	-0-	41	1	189	2	Y	143	143	0			-0-
							157	9									
12	341	N	184	-0-	-157	-0-	16	1	85	2	Y	75	75	0			-0-
							83	9									
01	341	N	244	-0-	-97	-0-	19	1	102	2	Y	112	112	0			-0-
							123	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2837	-0-	-883	-0-	2608	2	229	9	Y	208	196	0	12	1	-0-
09	3600	X	2480	-0-	-1120	-0-	2275	2	205	9	Y	186	175	0	11	1	-0-
10	3317	X	2571	-0-	-746	-0-	2366	2	205	9	Y	186	172	0	14	1	-0-
11	2820	X	2334	-0-	-486	-0-	2139	2	195	9	Y	177	164	0	13	1	-0-
12	2852	X	2019	-0-	-833	-0-	1840	2	179	9	Y	163	152	0	11	1	-0-
01	2852	X	1540	-0-	-1312	-0-	1393	2	147	9	Y	134	127	0	7	1	-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	682	-0-	-527	-0-	478	2	204	9	Y	185	183	0	2	1	-0-
09	1170	X	663	-0-	-507	-0-	451	2	212	9	Y	193	191	0	2	1	-0-
10	868	X	662	-0-	-206	-0-	449	2	213	9	Y	194	191	0	3	1	-0-
11	840	X	583	-0-	-257	-0-	378	2	205	9	Y	186	184	0	2	1	-0-
12	682	X	-0-	-0-	-682	-0-					Y	77	77	0			-0-
01	682	X	578	-0-	-104	-0-	465	2	113	9	Y	103	101	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4401	-0-	-1613	-0-	4153	2	248	9	Y	225	205	0	20	1	-0-
09	9120	X	8459	-0-	-661	-0-	8153	2	306	9	Y	278	237	0	41	1	-0-
10	9424	X	6028	-0-	-3396	-0-	5708	2	320	9	Y	291	256	0	35	1	-0-
11	9120	X	6451	-0-	-2669	-0-	6163	2	288	9	Y	262	226	0	36	1	-0-
12	8742	X	5564	-0-	-3178	-0-	5282	2	282	9	Y	256	223	0	33	1	-0-
01	8742	X	5614	-0-	-3128	-0-	5347	2	267	9	Y	243	217	0	26	1	-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	37	-0-	-5109	-0-	4	1	33	2	N	-0-					-0-
09	6031	X	6031	-0-	-0-	-0-	603	1	4944	2	N	440	440	0			-0-
							484	9									
10	3088	X	3088	-0-	-0-	-0-	321	1	2461	2	N	278	278	0			-0-
							306	9									
11	4059	X	4059	-0-	-0-	-0-	426	1	3335	2	N	271	269	0	2	1	-0-
							298	9									
12	6231	X	4385	-0-	-1846	-0-	430	1	3571	2	N	349	343	0	6	1	-0-
							384	9									
01	6231	X	2938	-0-	-3293	-0-	351	1	2248	2	N	308	304	0	4	1	-0-
							339	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5599	-0-	-508	-0-	5405	2	194	9	Y	176	150	0	26	1	-0-
09	5910	X	5414	-0-	-496	-0-	5224	2	190	9	Y	173	147	0	26	1	-0-
10	5890	X	5634	-0-	-256	-0-	5397	2	237	9	Y	215	182	0	33	1	-0-
11	5700	X	4599	-0-	-1101	-0-	4382	2	217	9	Y	197	171	0	26	1	-0-
*12	6215	X	6215	-0-	-0-	-0-	5958	2	257	9	Y	234	197	0	37	1	-0-
01	5642	X	4808	-0-	-834	-0-	4593	2	215	9	Y	195	173	0	22	1	-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1480	-0-	-0-	-0-	105	1	1146	2	Y	208	207	0	1	1	-0-
							229	9									
09	1195	N	1195	-0-	-0-	-0-	95	1	894	2	Y	187	187	0			-0-
							206	9									
10	978	N	978	-0-	-0-	-0-	78	1	715	2	Y	168	168	0			-0-
							185	9									
11	1064	N	1064	-0-	-0-	-0-	65	1	805	2	Y	176	176	0			-0-
							194	9									
*12	753	N	753	-0-	-0-	-0-	47	1	518	2	Y	171	170	0	1	1	-0-
							188	9									
*01	759	N	759	-0-	-0-	-0-	41	1	530	2	Y	171	170	0	1	1	-0-
							188	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4614	-0-	-439	-0-	412	1	3587	2	Y	559	556	0	3	1	-0-
							615	9									
09	4800	X	4474	-0-	-326	-0-	438	1	3413	2	Y	566	566	0			-0-
							623	9									
10	4960	X	4119	-0-	-841	-0-	414	1	3083	2	Y	565	565	0			-0-
							622	9									
11	4800	X	3966	-0-	-834	-0-	362	1	2990	2	Y	558	556	0	2	1	-0-
							614	9									
12	4898	X	4347	-0-	-551	-0-	425	1	3299	2	Y	566	561	0	5	1	-0-
							623	9									
01	4619	X	2235	-0-	-2384	-0-	239	1	1596	2	Y	364	361	0	3	1	-0-
							400	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2110	-0-	-773	-0-	310	1	1400	2	Y	364	363	0	1	1	-0-
							400	9									
09	2790	X	1977	-0-	-813	-0-	263	1	1310	2	Y	367	367	0			-0-
							404	9									
10	2635	X	2188	-0-	-447	-0-	311	1	1477	2	Y	364	364	0			-0-
							400	9									
11	2400	X	2298	-0-	-102	-0-	280	1	1575	2	Y	403	402	0	1	1	-0-
							443	9									
12	2480	X	2144	-0-	-336	-0-	322	1	1451	2	Y	337	335	0	2	1	-0-
							371	9									
01	2201	X	248	-0-	-1953	-0-	27	2	221	9	Y	201	201	0			-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2185	N	2185	-0-	-0-	-0-	2185	2			Y	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2215	2	11	9	Y	10	10	1			-0-
10	2170	N	2038	-0-	-132	-0-	2038	2			Y	-0-					-0-
11	2100	N	1887	-0-	-213	-0-	1887	2			Y	-0-					-0-
12	2170	N	1760	-0-	-410	-0-	1760	2			Y	-0-					-0-
01	2046	N	1680	-0-	-366	-0-	1680	2			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1155	-0-	-271	-0-	1148	2	7	9	N	6	6	1			-0-
09	1200	N	1148	-0-	-52	-0-	1148	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1109	2	7	9	N	6	6	1			-0-
11	1238	N	1238	-0-	-0-	-0-	1230	2	8	9	N	7	7	1			-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	1078	2	6	9	N	5	5	1			-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	503	2	107	9	Y	97	97	0			-0-
09	570	N	561	-0-	-9	-0-	481	2	80	9	Y	73	73	0			-0-
10	589	N	524	-0-	-65	-0-	450	2	74	9	Y	67	67	0			-0-
11	600	N	492	-0-	-108	-0-	426	2	66	9	Y	60	60	0			-0-
12	589	N	465	-0-	-124	-0-	396	2	69	9	Y	63	62	0	1	1	-0-
01	527	N	499	-0-	-28	-0-	423	2	76	9	Y	69	68	0	1	1	-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5304	-0-	-493	-0-	4934	2	370	9	Y	336	313	0	23	1	-0-
09	5460	X	4969	-0-	-491	-0-	4622	2	347	9	Y	315	292	0	23	1	-0-
10	5642	X	5034	-0-	-608	-0-	4687	2	347	9	Y	315	287	0	28	1	-0-
11	5310	X	4882	-0-	-428	-0-	4510	2	372	9	Y	338	312	0	26	1	-0-
12	5301	X	4949	-0-	-352	-0-	4585	2	364	9	Y	331	303	0	28	1	-0-
01	5301	X	4737	-0-	-564	-0-	4422	2	315	9	Y	286	265	0	21	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

08	3999	X	3340	-0-	-659	-0-	533	1	2339	2	Y	425	423	0	2	1	-0-
							468	9									
09	3870	X	2968	-0-	-902	-0-	444	1	2129	2	Y	359	359	0			-0-
							395	9									
10	3503	X	3272	-0-	-231	-0-	507	1	2329	2	Y	396	396	0			-0-
							436	9									
11	3390	X	3149	-0-	-241	-0-	428	1	2313	2	Y	371	370	0	1	1	-0-
							408	9									
12	3503	X	3266	-0-	-237	-0-	528	1	2345	2	Y	357	353	0	4	1	-0-
							393	9									
01	3348	X	3215	-0-	-133	-0-	541	1	2290	2	Y	349	345	0	4	1	-0-
							384	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

08	10261	X	9130	-0-	-1131	-0-	9040	2	90	9	Y	82	82	1			-0-
09	9930	X	8826	-0-	-1104	-0-	8672	2	154	9	Y	140	140	1			-0-
10	9734	X	8696	-0-	-1038	-0-	8520	2	176	9	Y	160	160	1			-0-
11	9270	X	8387	-0-	-883	-0-	8295	2	92	9	Y	84	84	1			-0-
12	9145	X	9095	-0-	-50	-0-	9095	2			Y	-0-					-0-
01	9145	X	7812	-0-	-1333	-0-	7722	2	90	9	Y	82	82	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

08	3596	X	2140	-0-	-1456	-0-	275	1	1257	2	Y	553	552	0	1	1	-0-
							608	9									
09	3480	X	2883	-0-	-597	-0-	400	1	1945	2	Y	489	489	0			-0-
							538	9									
10	3100	X	2135	-0-	-965	-0-	309	1	1435	2	Y	355	355	0			-0-
							391	9									
11	3000	X	1866	-0-	-1134	-0-	229	1	1266	2	Y	337	336	0	1	1	-0-
							371	9									
12	2976	X	2026	-0-	-950	-0-	306	1	1370	2	Y	318	316	0	2	1	-0-
							350	9									
01	2976	X	1661	-0-	-1315	-0-	265	1	1124	2	Y	247	245	0	2	1	-0-
							272	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	5	1	70	2	Y	19	19	0			-0-
							21	9									
10	738	N	738	-0-	-0-	-0-	42	1	544	2	Y	138	138	0			-0-
							152	9									
11	1272	N	1272	-0-	-0-	-0-	69	1	867	2	Y	305	304	0	1	1	-0-
							336	9									
*12	1560	N	1560	-0-	-0-	-0-	112	1	1310	2	Y	125	123	0	2	1	-0-
							138	9									
01	527	N	45	-0-	-482	-0-	6	2	39	9	Y	35	35	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	10261	X	9623	-0-	-638	-0-	9445	2	178	9	Y	162	117	0	45	1	-0-
09	9390	X	9093	-0-	-297	-0-	8960	2	133	9	Y	121	75	0	46	1	-0-
10	9703	X	9125	-0-	-578	-0-	8987	2	138	9	Y	125	70	0	55	1	-0-
11	9300	X	9043	-0-	-257	-0-	8874	2	169	9	Y	154	101	0	53	1	-0-
12	9610	X	8976	-0-	-634	-0-	8856	2	120	9	Y	109	53	0	56	1	-0-
01	9610	X	8804	-0-	-806	-0-	8752	2	52	9	Y	47	4	0	43	1	-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	9455	X	8169	-0-	-1286	-0-	8001	2	168	9	Y	153	153	1			-0-
09	9150	X	8800	-0-	-350	-0-	8339	2	461	9	Y	419	419	1			-0-
10	8742	X	8694	-0-	-48	-0-	8283	2	411	9	Y	374	374	1			-0-
11	8460	X	7802	-0-	-658	-0-	7640	2	162	9	Y	147	147	1			-0-
12	9083	X	7463	-0-	-1620	-0-	7463	2			Y	-0-					-0-
01	9083	X	7110	-0-	-1973	-0-	6948	2	162	9	Y	147	147	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	9462	X	9462	-0-	-0-	-0-	8848	2	614	9	Y	558	517	0	41	1	-0-
09	8838	X	8838	-0-	-0-	-0-	8265	2	573	9	Y	521	480	0	41	1	-0-
10	8812	X	8812	-0-	-0-	-0-	8251	2	561	9	Y	510	460	0	50	1	-0-
11	8838	X	8838	-0-	-0-	-0-	8290	2	548	9	Y	498	450	0	48	1	-0-
*12	10181	X	10181	-0-	-0-	-0-	9585	2	596	9	Y	542	484	0	58	1	-0-
*01	9562	X	9562	-0-	-0-	-0-	8921	2	641	9	Y	583	540	0	43	1	-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	1	1	0			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					Y	5	5	0			-0-
09	390	N	17	-0-	-373	-0-	3	2	14	9	Y	13	13	0			-0-
10	124	N	66	-0-	-58	-0-	11	2	55	9	Y	50	50	0			-0-
11	55	N	55	-0-	-0-	-0-	2	1	27	2	Y	24	24	0			-0-
							26	9									
*12	1370	N	1370	-0-	-0-	-0-	96	1	1012	2	Y	238	236	0	2	1	-0-
							262	9									
*01	453	N	453	-0-	-0-	-0-	25	1	307	2	Y	110	109	0	1	1	-0-
							121	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1984	N	1980	-0-	-4	-0-	1807	2	173	9	Y	157	149	0	8	1	-0-
09	2052	N	2052	-0-	-0-	-0-	1887	2	165	9	Y	150	141	0	9	1	-0-
10	2015	N	1970	-0-	-45	-0-	1799	2	171	9	Y	155	144	0	11	1	-0-
11	1920	N	1785	-0-	-135	-0-	1638	2	147	9	Y	134	124	0	10	1	-0-
12	2108	N	1574	-0-	-534	-0-	1444	2	130	9	Y	118	109	0	9	1	-0-
01	1984	N	1868	-0-	-116	-0-	1745	2	123	9	Y	112	104	0	8	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4535	-0-	-735	-0-	4535	2			Y	-0-					-0-
09	4830	X	4528	-0-	-302	-0-	4528	2			Y	-0-					-0-
10	4712	X	4290	-0-	-422	-0-	4290	2			Y	-0-					-0-
11	4560	X	3619	-0-	-941	-0-	3619	2			Y	-0-					-0-
*12	5682	X	5682	-0-	-0-	-0-	5682	2			Y	-0-					-0-
01	4681	X	3768	-0-	-913	-0-	3768	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

08	3720	X	3578	-0-	-142	-0-	3093	2	485	9	Y	441	427	0	14	1	-0-
09	3691	X	3691	-0-	-0-	-0-	3201	2	490	9	Y	445	429	0	16	1	-0-
10	3906	X	3687	-0-	-219	-0-	3129	2	558	9	Y	507	488	0	19	1	-0-
11	3780	X	3519	-0-	-261	-0-	3000	2	519	9	Y	472	455	0	17	1	-0-
12	3906	X	3602	-0-	-304	-0-	3066	2	536	9	Y	487	468	0	19	1	-0-
01	3813	X	3381	-0-	-432	-0-	2894	2	487	9	Y	443	429	0	14	1	-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

08	6014	X	2268	-0-	-3746	-0-	2268	2			Y	-0-					-0-
09	2220	X	2094	-0-	-126	-0-	2094	2			Y	-0-					-0-
10	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
11	2220	X	1784	-0-	-436	-0-	1784	2			Y	-0-					-0-
12	2263	X	1201	-0-	-1062	-0-	1201	2			Y	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	2			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

08	2730	N	2730	-0-	-0-	-0-	2378	2	352	9	Y	320	309	0	11	1	-0-
09	2580	N	2503	-0-	-77	-0-	2173	2	330	9	Y	300	289	0	11	1	-0-
10	2666	N	2659	-0-	-7	-0-	2289	2	370	9	Y	336	322	0	14	1	-0-
11	2640	N	2443	-0-	-197	-0-	2107	2	336	9	Y	305	293	0	12	1	-0-
12	2573	N	2474	-0-	-99	-0-	2133	2	341	9	Y	310	297	0	13	1	-0-
01	2666	N	2119	-0-	-547	-0-	1807	2	312	9	Y	284	275	0	9	1	-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

08	5549	X	5012	-0-	-537	-0-	4646	2	366	9	Y	333	311	0	22	1	-0-
09	5190	X	4698	-0-	-492	-0-	4354	2	344	9	Y	313	291	0	22	1	-0-
10	5239	X	4811	-0-	-428	-0-	4437	2	374	9	Y	340	313	0	27	1	-0-
11	4920	X	4586	-0-	-334	-0-	4219	2	367	9	Y	334	309	0	25	1	-0-
12	5084	X	4735	-0-	-349	-0-	4333	2	402	9	Y	365	338	0	27	1	-0-
01	5022	X	4646	-0-	-376	-0-	4253	2	393	9	Y	357	336	0	21	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1322	-0-	-755	-0-	93	1	845	2	Y	349	348	0	1	1	-0-
							384	9									
09	2010	X	856	-0-	-1154	-0-	69	1	569	2	Y	198	198	0			-0-
							218	9									
10	2077	X	964	-0-	-1113	-0-	85	1	663	2	Y	196	196	0			-0-
							216	9									
11	1770	X	1470	-0-	-300	-0-	126	1	1013	2	Y	301	300	0	1	1	-0-
							331	9									
12	1705	X	1435	-0-	-270	-0-	112	1	989	2	Y	304	303	0	1	1	-0-
							334	9									
01	1333	X	186	-0-	-1147	-0-	21	2	165	9	Y	150	150	0			-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	932	-0-	-2385	-0-	73	1	649	2	Y	191	191	0			-0-
							210	9									
09	1284	X	988	-0-	-296	-0-	80	1	671	2	Y	215	215	0			-0-
							237	9									
10	416	X	416	-0-	-0-	-0-	30	1	243	2	Y	130	130	0			-0-
							143	9									
11	417	X	417	-0-	-0-	-0-	40	1	311	2	Y	60	60	0			-0-
							66	9									
*12	67	X	67	-0-	-0-	-0-	4	1	34	2	Y	26	26	0			-0-
							29	9									
01	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4472	X	4472	-0-	-0-	-0-	3684	2	788	9	Y	716	699	0	17	1	-0-
09	4184	X	4184	-0-	-0-	-0-	3412	2	772	9	Y	702	685	0	17	1	-0-
10	4222	X	4222	-0-	-0-	-0-	3456	2	766	9	Y	696	675	0	21	1	-0-
11	4028	X	4028	-0-	-0-	-0-	3311	2	717	9	Y	652	633	0	19	1	-0-
*12	3991	X	3991	-0-	-0-	-0-	3327	2	664	9	Y	604	584	0	20	1	-0-
*01	4047	X	4047	-0-	-0-	-0-	3405	2	642	9	Y	584	568	0	16	1	-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4772	X	4772	-0-	-0-	-0-	4497	2	275	9	Y	250	229	0	21	1	-0-
09	4865	X	4865	-0-	-0-	-0-	4584	2	281	9	Y	255	232	0	23	1	-0-
10	4825	X	4825	-0-	-0-	-0-	4524	2	301	9	Y	274	247	0	27	1	-0-
11	4655	X	4655	-0-	-0-	-0-	4369	2	286	9	Y	260	234	0	26	1	-0-
*12	4519	X	4519	-0-	-0-	-0-	4248	2	271	9	Y	246	220	0	26	1	-0-
*01	4605	X	4605	-0-	-0-	-0-	4311	2	294	9	Y	267	246	0	21	1	-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1538	-0-	-849	-0-	119	1	1094	2	Y	295	294	0	1	1	-0-
							325	9									
09	2040	N	2040	-0-	-0-	-0-	179	1	1503	2	Y	325	325	0			-0-
							358	9									
10	2122	N	2122	-0-	-0-	-0-	201	1	1573	2	Y	316	316	0			-0-
							348	9									
11	2299	X	2299	-0-	-0-	-0-	220	1	1751	2	Y	298	297	0	1	1	-0-
							328	9									
*12	2197	X	2197	-0-	-0-	-0-	212	1	1787	2	Y	180	177	0	3	1	-0-
							198	9									
*01	213	X	213	-0-	-0-	-0-	16	1	116	2	Y	74	74	0			-0-
							81	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	1246	-0-	-2040	-0-	69	1	723	2	Y	413	413	0			-0-
							454	9									
09	2145	X	2145	-0-	-0-	-0-	173	1	1493	2	Y	435	435	0			-0-
							479	9									
10	3404	X	3404	-0-	-0-	-0-	337	1	2607	2	Y	418	418	0			-0-
							460	9									
11	3516	X	3516	-0-	-0-	-0-	337	1	2693	2	Y	442	440	0	2	1	-0-
							486	9									
*12	658	X	658	-0-	-0-	-0-	48	1	422	2	Y	171	170	0	1	1	-0-
							188	9									
*01	2521	X	2521	-0-	-0-	-0-	284	1	1862	2	Y	341	338	0	3	1	-0-
							375	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

08	62	X	11	-0-	-51	-0-	11	2			Y	-0-					-0-
09	165	X	165	-0-	-0-	-0-	80	2	85	9	Y	77	77	0			-0-
10	62	X	22	-0-	-40	-0-	3	2	19	9	Y	17	17	0			-0-
11	11	N	8	-0-	-3	-0-	2	2	6	9	Y	5	5	0			-0-
12	186	N	5	-0-	-181	-0-	2	2	3	9	Y	3	3	0			-0-
01	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	1	0			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

08	6014	X	4448	-0-	-1566	-0-	4415	2	33	9	Y	30	30	1			-0-
09	5820	X	4244	-0-	-1576	-0-	4139	2	105	9	Y	95	95	1			-0-
10	6014	X	4036	-0-	-1978	-0-	3994	2	42	9	Y	38	38	1			-0-
11	4710	X	3776	-0-	-934	-0-	3734	2	42	9	Y	38	38	1			-0-
12	4867	X	3661	-0-	-1206	-0-	3661	2			Y	-0-					-0-
01	4433	X	3641	-0-	-792	-0-	3597	2	44	9	Y	40	40	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

08	4061	X	3946	-0-	-115	-0-	3638	2	308	9	Y	280	263	0	17	1	-0-
09	3930	X	3700	-0-	-230	-0-	3405	2	295	9	Y	268	251	0	17	1	-0-
10	3937	X	3743	-0-	-194	-0-	3454	2	289	9	Y	263	242	0	21	1	-0-
11	3810	X	3571	-0-	-239	-0-	3295	2	276	9	Y	251	232	0	19	1	-0-
12	3937	X	3621	-0-	-316	-0-	3368	2	253	9	Y	230	209	0	21	1	-0-
01	3937	X	3476	-0-	-461	-0-	3231	2	245	9	Y	223	207	0	16	1	-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

08	4371	X	3844	-0-	-527	-0-	3587	2	257	9	Y	234	217	0	17	1	-0-
09	3990	X	3458	-0-	-532	-0-	3205	2	253	9	Y	230	214	0	16	1	-0-
10	4123	X	3804	-0-	-319	-0-	3530	2	274	9	Y	249	228	0	21	1	-0-
11	3720	X	3441	-0-	-279	-0-	3185	2	256	9	Y	233	214	0	19	1	-0-
12	3844	X	3672	-0-	-172	-0-	3421	2	251	9	Y	228	207	0	21	1	-0-
01	3844	X	3568	-0-	-276	-0-	3325	2	243	9	Y	221	205	0	16	1	-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	303	-0-	-100	-0-	281	2	22	9	Y	20	19	0	1	1	-0-
09	360	N	264	-0-	-96	-0-	246	2	18	9	Y	16	15	0	1	1	-0-
10	341	N	255	-0-	-86	-0-	237	2	18	9	Y	16	15	0	1	1	-0-
11	300	N	227	-0-	-73	-0-	209	2	18	9	Y	16	15	0	1	1	-0-
12	279	N	212	-0-	-67	-0-	195	2	17	9	Y	15	14	0	1	1	-0-
01	248	N	201	-0-	-47	-0-	186	2	15	9	Y	14	13	0	1	1	-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5324	-0-	-349	-0-	4695	2	629	9	Y	572	569	0	3	1	-0-
09	5490	X	5027	-0-	-463	-0-	4416	2	611	9	Y	555	555	0			-0-
10	5642	X	5252	-0-	-390	-0-	4630	2	622	9	Y	565	565	0			-0-
11	5460	X	5027	-0-	-433	-0-	4413	2	614	9	Y	558	555	0	3	1	-0-
12	5580	X	5272	-0-	-308	-0-	4638	2	634	9	Y	576	569	0	7	1	-0-
01	5332	X	5134	-0-	-198	-0-	4512	2	622	9	Y	565	557	0	8	1	-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	624	-0-	-27	-0-	101	1	448	2	Y	68	68	0			-0-
							75	9									
09	610	N	610	-0-	-0-	-0-	91	1	442	2	Y	70	70	0			-0-
							77	9									
10	651	N	637	-0-	-14	-0-	100	1	465	2	Y	65	65	0			-0-
							72	9									
11	612	N	612	-0-	-0-	-0-	85	1	461	2	Y	60	60	0			-0-
							66	9									
*12	803	N	803	-0-	-0-	-0-	133	1	584	2	Y	78	77	0	1	1	-0-
							86	9									
*01	794	N	794	-0-	-0-	-0-	138	1	579	2	Y	70	69	0	1	1	-0-
							77	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1508	-0-	-786	-0-	257	1	1128	2	Y	112	111	0	1	1	-0-
							123	9									
09	2220	X	1842	-0-	-378	-0-	292	1	1404	2	Y	133	133	0			-0-
							146	9									
10	2077	X	1732	-0-	-345	-0-	285	1	1311	2	Y	124	124	0			-0-
							136	9									
11	2010	X	817	-0-	-1193	-0-	122	1	650	2	Y	41	41	0			-0-
							45	9									
12	2077	X	1876	-0-	-201	-0-	321	1	1408	2	Y	134	132	0	2	1	-0-
							147	9									
01	1891	X	1758	-0-	-133	-0-	308	1	1292	2	Y	144	142	0	2	1	-0-
							158	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	69	1	1007	2	Y	549	548	0	1	1	-0-
							604	9									
09	3000	N	4155	-0-	1155	1155	246	1	3051	2	Y	780	780	0			-0-
							858	9									
10	3100	N	3668	-0-	568	1723	223	1	2768	2	Y	615	615	0			-0-
							677	9									
11	3000	N	3097	-0-	97	1820	194	1	2302	2	Y	546	545	0	1	1	-0-
							601	9									
*12	5190	X	3370	-0-	-1820	-0-	201	1	2481	2	Y	625	621	0	4	1	-0-
							688	9									
*01	2800	X	2800	-0-	-0-	-0-	187	1	2057	2	Y	505	501	0	4	1	-0-
							556	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

08	3087	X	3087	-0-	-0-	-0-	3037	2	50	9	Y	45	45	1			-0-
09	3084	X	3084	-0-	-0-	-0-	2944	2	140	9	Y	127	127	1			-0-
10	3000	X	3000	-0-	-0-	-0-	2868	2	132	9	Y	120	120	1			-0-
11	3000	X	2397	-0-	-603	-0-	2347	2	50	9	Y	45	45	1			-0-
12	3193	X	1530	-0-	-1663	-0-	1530	2			Y	-0-					-0-
01	3193	X	1923	-0-	-1270	-0-	1888	2	35	9	Y	32	32	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

08	2239	N	2239	-0-	-0-	-0-	2222	2	17	9	Y	15	15	1			-0-
09	2160	N	2110	-0-	-50	-0-	2093	2	17	9	Y	15	15	1			-0-
10	2232	N	2082	-0-	-150	-0-	2057	2	25	9	Y	23	23	1			-0-
11	2160	N	1968	-0-	-192	-0-	1950	2	18	9	Y	16	16	1			-0-
*12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2077	N	2019	-0-	-58	-0-	2004	2	15	9	Y	14	14	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

08	5427	X	5427	-0-	-0-	-0-	4900	2	527	9	Y	479	475	0	4	1	-0-
09	3698	X	3698	-0-	-0-	-0-	3311	2	387	9	Y	352	352	0			-0-
10	2677	X	2677	-0-	-0-	-0-	2382	2	295	9	Y	268	268	0			-0-
11	2212	X	2212	-0-	-0-	-0-	1963	2	249	9	Y	226	225	0	1	1	-0-
*12	1856	X	1856	-0-	-0-	-0-	1634	2	222	9	Y	202	199	0	3	1	-0-
*01	1734	X	1734	-0-	-0-	-0-	1523	2	211	9	Y	192	189	0	3	1	-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

08	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1053	2	6	9	Y	5	5	1			-0-
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	4488	-0-	-1619	-0-	247	1	3363	2	Y	798	796	0	2	1	-0-
							878	9									
09	5250	X	4237	-0-	-1013	-0-	257	1	3160	2	Y	745	745	0			-0-
							820	9									
10	5425	X	4322	-0-	-1103	-0-	259	1	3238	2	Y	750	750	0			-0-
							825	9									
11	4620	X	4035	-0-	-585	-0-	252	1	2985	2	Y	725	723	0	2	1	-0-
							798	9									
12	4743	X	4065	-0-	-678	-0-	246	1	3035	2	Y	713	708	0	5	1	-0-
							784	9									
*01	4523	X	4523	-0-	-0-	-0-	311	1	3420	2	Y	720	714	0	6	1	-0-
							792	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

08	7068	X	6830	-0-	-238	-0-	6795	2	35	9	Y	32	32	1			-0-
09	6630	X	6257	-0-	-373	-0-	6222	2	35	9	Y	32	32	1			-0-
10	6696	X	6278	-0-	-418	-0-	6236	2	42	9	Y	38	38	1			-0-
11	6600	X	5988	-0-	-612	-0-	5949	2	39	9	Y	35	35	1			-0-
12	6820	X	6117	-0-	-703	-0-	6075	2	42	9	Y	38	38	1			-0-
01	6820	X	5969	-0-	-851	-0-	5937	2	32	9	Y	29	29	1			-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

08	1395	X	1334	-0-	-61	-0-	1323	2	11	9	Y	10	10	1			-0-
09	1350	X	1292	-0-	-58	-0-	1275	2	17	9	Y	15	15	1			-0-
10	1395	X	1303	-0-	-92	-0-	1282	2	21	9	Y	19	19	1			-0-
11	1290	X	1240	-0-	-50	-0-	1228	2	12	9	Y	11	11	1			-0-
*12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1333	X	1004	-0-	-329	-0-	993	2	11	9	Y	10	10	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

08	5084	X	2364	-0-	-2720	-0-	340	1	1773	2	Y	228	227	0	1	1	-0-
							251	9									
09	4920	X	2535	-0-	-2385	-0-	389	1	1809	2	Y	306	306	0			-0-
							337	9									
10	5084	X	4361	-0-	-723	-0-	621	1	3347	2	Y	357	357	0			-0-
							393	9									
11	4800	X	2975	-0-	-1825	-0-	471	1	2173	2	Y	301	300	0	1	1	-0-
							331	9									
12	3844	X	2119	-0-	-1725	-0-	349	1	1442	2	Y	298	296	0	2	1	-0-
							328	9									
01	4371	X	3251	-0-	-1120	-0-	569	1	2313	2	Y	335	331	0	4	1	-0-
							369	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

08	7595	X	7021	-0-	-574	-0-	6973	2	48	9	Y	44	11	0	33	1	-0-
09	7350	X	6649	-0-	-701	-0-	6603	2	46	9	Y	42	8	0	34	1	-0-
10	7595	X	6878	-0-	-717	-0-	6823	2	55	9	Y	50	8	0	42	1	-0-
11	7339	X	7339	-0-	-0-	-0-	7281	2	58	9	Y	53	10	0	43	1	-0-
12	7130	X	6684	-0-	-446	-0-	6625	2	59	9	Y	54	12	0	42	1	-0-
01	7006	X	6657	-0-	-349	-0-	6610	2	47	9	Y	43	10	0	33	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2712	-0-	-822	-0-	2712	2			Y	-0-					-0-
09	3060	X	2549	-0-	-511	-0-	2549	2			Y	-0-					-0-
10	2883	X	2622	-0-	-261	-0-	2622	2			Y	-0-					-0-
11	2760	X	2360	-0-	-400	-0-	2360	2			Y	-0-					-0-
12	2759	X	2441	-0-	-318	-0-	2441	2			Y	-0-					-0-
01	2697	X	2408	-0-	-289	-0-	2408	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	X	872	-0-	-0-	-0-	579	2	293	9	Y	266	263	0	3	1	-0-
09	1143	X	1143	-0-	-0-	-0-	814	2	329	9	Y	299	295	0	4	1	-0-
10	862	X	862	-0-	-0-	-0-	550	2	312	9	Y	284	281	0	3	1	-0-
11	1178	X	1178	-0-	-0-	-0-	819	2	359	9	Y	326	321	0	5	1	-0-
*12	473	X	473	-0-	-0-	-0-	252	2	221	9	Y	201	200	0	1	1	-0-
*01	1043	X	1043	-0-	-0-	-0-	822	2	221	9	Y	201	197	0	4	1	-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	X	1926	-0-	-0-	-0-	1617	2	309	9	Y	281	274	0	7	1	-0-
09	1714	X	1714	-0-	-0-	-0-	1441	2	273	9	Y	248	241	0	7	1	-0-
10	1579	X	1579	-0-	-0-	-0-	1353	2	226	9	Y	205	197	0	8	1	-0-
11	1715	X	1715	-0-	-0-	-0-	1471	2	244	9	Y	222	214	0	8	1	-0-
*12	1907	X	1907	-0-	-0-	-0-	1624	2	283	9	Y	257	248	0	9	1	-0-
*01	1766	X	1766	-0-	-0-	-0-	1447	2	319	9	Y	290	283	0	7	1	-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9903	X	9903	-0-	-0-	-0-	900	1	7866	2	Y	1034	1028	0	6	1	-0-
							1137	9									
09	4410	X	2707	-0-	-1703	-0-	208	1	1775	2	Y	658	658	0			-0-
							724	9									
10	4216	X	2669	-0-	-1547	-0-	206	1	1709	2	Y	685	685	0			-0-
							754	9									
11	8160	X	2361	-0-	-5799	-0-	173	1	1481	2	Y	643	642	0	1	1	-0-
							707	9									
12	8432	X	2404	-0-	-6028	-0-	168	1	1529	2	Y	643	641	0	2	1	-0-
							707	9									
01	8432	X	2927	-0-	-5505	-0-	291	1	1942	2	Y	631	628	0	3	1	-0-
							694	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4637	-0-	-726	-0-	4637	2			Y	-0-					-0-
09	5190	X	4425	-0-	-765	-0-	4425	2			Y	-0-					-0-
10	4991	X	4545	-0-	-446	-0-	4545	2			Y	-0-					-0-
11	4830	X	4012	-0-	-818	-0-	4012	2			Y	-0-					-0-
12	4650	X	3584	-0-	-1066	-0-	3584	2			Y	-0-					-0-
01	4650	X	4173	-0-	-477	-0-	4173	2			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2194	-0-	-472	-0-	2194	2			Y	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	2			Y	-0-					-0-
10	2821	X	2376	-0-	-445	-0-	2376	2			Y	-0-					-0-
11	2730	X	2178	-0-	-552	-0-	2178	2			Y	-0-					-0-
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2883	X	1832	-0-	-1051	-0-	1832	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	X	1981	-0-	-0-	-0-	1422	2	559	9	Y	508	501	0	7	1	-0-
09	1660	X	1660	-0-	-0-	-0-	1167	2	493	9	Y	448	442	0	6	1	-0-
10	591	X	591	-0-	-0-	-0-	287	2	304	9	Y	276	274	0	2	1	-0-
11	376	X	376	-0-	-0-	-0-	225	2	151	9	Y	137	136	0	1	1	-0-
*12	82	X	82	-0-	-0-	-0-	13	2	69	9	Y	63	63	0			-0-
*01	2696	X	2696	-0-	-0-	-0-	2201	2	495	9	Y	450	440	0	10	1	-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	X	1821	-0-	-0-	-0-	1564	2	257	9	Y	234	227	0	7	1	-0-
09	1585	X	1585	-0-	-0-	-0-	1370	2	215	9	Y	195	188	0	7	1	-0-
10	1643	X	1643	-0-	-0-	-0-	1403	2	240	9	Y	218	210	0	8	1	-0-
11	1819	X	1819	-0-	-0-	-0-	1547	2	272	9	Y	247	238	0	9	1	-0-
*12	1574	X	1574	-0-	-0-	-0-	1315	2	259	9	Y	235	227	0	8	1	-0-
*01	1752	X	1752	-0-	-0-	-0-	1501	2	251	9	Y	228	221	0	7	1	-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	X	2736	-0-	-0-	-0-	2315	2	421	9	Y	383	373	0	10	1	-0-
09	2575	X	2575	-0-	-0-	-0-	2171	2	404	9	Y	367	357	0	10	1	-0-
10	2537	X	2537	-0-	-0-	-0-	2138	2	399	9	Y	363	351	0	12	1	-0-
11	2571	X	2571	-0-	-0-	-0-	2165	2	406	9	Y	369	357	0	12	1	-0-
*12	3219	X	3219	-0-	-0-	-0-	2706	2	513	9	Y	466	450	0	16	1	-0-
*01	2863	X	2863	-0-	-0-	-0-	2366	2	497	9	Y	452	441	0	11	1	-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2854	X	2854	-0-	-0-	-0-	2460	2	394	9	Y	358	347	0	11	1	-0-
09	2291	X	2291	-0-	-0-	-0-	1954	2	337	9	Y	306	296	0	10	1	-0-
10	2377	X	2377	-0-	-0-	-0-	2049	2	328	9	Y	298	286	0	12	1	-0-
11	2288	X	2288	-0-	-0-	-0-	1979	2	309	9	Y	281	270	0	11	1	-0-
*12	2278	X	2278	-0-	-0-	-0-	1962	2	316	9	Y	287	275	0	12	1	-0-
*01	2136	X	2136	-0-	-0-	-0-	1828	2	308	9	Y	280	271	0	9	1	-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7040	-0-	-617	-0-	7040	2			Y	-0-					-0-
09	7410	X	6109	-0-	-1301	-0-	6109	2			Y	-0-					-0-
10	7161	X	6263	-0-	-898	-0-	6263	2			Y	-0-					-0-
11	6930	X	6021	-0-	-909	-0-	6021	2			Y	-0-					-0-
12	7161	X	6059	-0-	-1102	-0-	6059	2			Y	-0-					-0-
01	7037	X	6154	-0-	-883	-0-	6154	2			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	654	-0-	-586	-0-	586	2	68	9	Y	62	59	0	3	1	-0-
09	1200	N	102	-0-	-1098	-0-	81	2	21	9	Y	19	19	0			-0-
10	1271	N	1107	-0-	-164	-0-	1049	2	58	9	Y	53	47	0	6	1	-0-
11	1360	N	1360	-0-	-0-	-0-	1260	2	100	9	Y	91	84	0	7	1	-0-
*12	1347	N	1347	-0-	-0-	-0-	1233	2	114	9	Y	104	96	0	8	1	-0-
*01	1256	N	1256	-0-	-0-	-0-	1153	2	103	9	Y	94	88	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	2988	-0-	-1538	-0-	2988	2			Y	-0-					-0-
09	4380	X	3856	-0-	-524	-0-	3838	2	18	9	Y	16	16	1			-0-
10	5371	X	5371	-0-	-0-	-0-	5371	2			Y	-0-					-0-
11	6054	X	6054	-0-	-0-	-0-	6054	2			Y	-0-					-0-
*12	8485	X	8485	-0-	-0-	-0-	8485	2			Y	-0-					-0-
*01	8647	X	8647	-0-	-0-	-0-	8647	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3232	X	3232	-0-	-0-	-0-	39 205	1 9	2988	2	Y	186	184	0	2	1	-0-
09	2880	X	2603	-0-	-277	-0-	33 189	1 9	2381	2	Y	172	172	0			-0-
10	2976	X	2745	-0-	-231	-0-	42 151	1 9	2552	2	Y	137	137	0			-0-
11	3075	X	3075	-0-	-0-	-0-	52 145	1 9	2878	2	Y	132	130	0	2	1	-0-
12	2976	X	2709	-0-	-267	-0-	51 227	1 9	2431	2	Y	206	202	0	4	1	-0-
01	2976	X	2113	-0-	-863	-0-	39 364	1 9	1710	2	Y	331	328	0	3	1	-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6562	-0-	-599	-0-	6102	2	460	9	Y	418	390	0	28	1	-0-
09	6930	X	6152	-0-	-778	-0-	5724	2	428	9	Y	389	360	0	29	1	-0-
10	6944	X	6306	-0-	-638	-0-	5852	2	454	9	Y	413	378	0	35	1	-0-
11	6720	X	5994	-0-	-726	-0-	5572	2	422	9	Y	384	351	0	33	1	-0-
12	6944	X	6348	-0-	-596	-0-	5889	2	459	9	Y	417	381	0	36	1	-0-
01	6572	X	5914	-0-	-658	-0-	5490	2	424	9	Y	385	358	0	27	1	-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	3975	-0-	-1140	-0-	3730	2	245	9	Y	223	206	0	17	1	-0-
09	4410	X	3759	-0-	-651	-0-	3528	2	231	9	Y	210	192	0	18	1	-0-
10	4402	X	3877	-0-	-525	-0-	3639	2	238	9	Y	216	194	0	22	1	-0-
11	3930	X	3709	-0-	-221	-0-	3482	2	227	9	Y	206	186	0	20	1	-0-
12	4061	X	3859	-0-	-202	-0-	3636	2	223	9	Y	203	181	0	22	1	-0-
01	3968	X	3748	-0-	-220	-0-	3521	2	227	9	Y	206	189	0	17	1	-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3480	-0-	-364	-0-	3252	2	228	9	Y	207	192	0	15	1	-0-
09	3480	X	3266	-0-	-214	-0-	3054	2	212	9	Y	193	178	0	15	1	-0-
10	3503	X	3321	-0-	-182	-0-	3105	2	216	9	Y	196	177	0	19	1	-0-
11	3390	X	3170	-0-	-220	-0-	2968	2	202	9	Y	184	167	0	17	1	-0-
12	3503	X	3081	-0-	-422	-0-	2894	2	187	9	Y	170	152	0	18	1	-0-
01	3472	X	3174	-0-	-298	-0-	2984	2	190	9	Y	173	159	0	14	1	-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	X	212	-0-	-0-	-0-	134	2	78	9	Y	71	71	0			-0-
09	618	X	618	-0-	-0-	-0-	407	2	211	9	Y	192	192	0			-0-
10	82	X	82	-0-	-0-	-0-	29	2	53	9	Y	48	48	0			-0-
11	220	X	220	-0-	-0-	-0-	148	2	72	9	Y	65	65	0			-0-
*12	35	X	35	-0-	-0-	-0-	16	2	19	9	Y	17	17	0			-0-
*01	464	X	464	-0-	-0-	-0-	440	2	24	9	Y	22	21	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3210	-0-	-324	-0-	3190	2	20	9	Y	18	3	0	15	1	-0-
09	3390	X	3055	-0-	-335	-0-	3035	2	20	9	Y	18	3	0	15	1	-0-
10	3348	X	2867	-0-	-481	-0-	2845	2	22	9	Y	20	3	0	17	1	-0-
11	3150	X	3104	-0-	-46	-0-	3081	2	23	9	Y	21	3	0	18	1	-0-
12	3255	X	3075	-0-	-180	-0-	3050	2	25	9	Y	23	4	0	19	1	-0-
01	3224	X	3008	-0-	-216	-0-	2988	2	20	9	Y	18	3	0	15	1	-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	754	-0-	-176	-0-	747	2	7	9	Y	6	2	0	4	1	-0-
09	969	X	969	-0-	-0-	-0-	934	2	35	9	Y	32	27	0	5	1	-0-
10	930	X	852	-0-	-78	-0-	775	2	77	9	Y	70	65	0	5	1	-0-
11	914	X	914	-0-	-0-	-0-	829	2	85	9	Y	77	72	0	5	1	-0-
12	992	X	914	-0-	-78	-0-	825	2	89	9	Y	81	76	0	5	1	-0-
*01	1073	X	1073	-0-	-0-	-0-	997	2	76	9	Y	69	64	0	5	1	-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8011	-0-	-762	-0-	7979	2	32	9	Y	29	29	1			-0-
09	8160	X	7350	-0-	-810	-0-	7243	2	107	9	Y	97	97	1			-0-
10	8401	X	3993	-0-	-4408	-0-	3975	2	18	9	Y	16	16	1			-0-
11	8694	X	8694	-0-	-0-	-0-	8683	2	11	9	Y	10	10	1			-0-
12	7998	X	6885	-0-	-1113	-0-	6885	2			Y	-0-					-0-
01	7998	X	6420	-0-	-1578	-0-	6401	2	19	9	Y	17	17	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7276	-0-	-722	-0-	7276	2			Y	-0-					-0-
09	7740	X	6633	-0-	-1107	-0-	6633	2			Y	-0-					-0-
10	7440	X	6300	-0-	-1140	-0-	6300	2			Y	-0-					-0-
11	7200	X	6391	-0-	-809	-0-	6391	2			Y	-0-					-0-
12	7285	X	6701	-0-	-584	-0-	6701	2			Y	-0-					-0-
01	7285	X	6467	-0-	-818	-0-	6467	2			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4759	-0-	-821	-0-	4495	2	264	9	Y	240	219	0	21	1	-0-
09	5220	X	4694	-0-	-526	-0-	4435	2	259	9	Y	235	213	0	22	1	-0-
10	5270	X	4673	-0-	-597	-0-	4406	2	267	9	Y	243	216	0	27	1	-0-
11	4950	X	4633	-0-	-317	-0-	4373	2	260	9	Y	236	210	0	26	1	-0-
12	4867	X	4812	-0-	-55	-0-	4551	2	261	9	Y	237	209	0	28	1	-0-
01	4836	X	4788	-0-	-48	-0-	4537	2	251	9	Y	228	206	0	22	1	-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4762	-0-	-570	-0-	419	1	3764	2	Y	526	523	0	3	1	-0-
							579	9									
09	5280	X	4598	-0-	-682	-0-	442	1	3566	2	Y	536	536	0			-0-
							590	9									
10	5456	X	4645	-0-	-811	-0-	466	1	3590	2	Y	535	535	0			-0-
							589	9									
11	5280	X	4425	-0-	-855	-0-	403	1	3451	2	Y	519	517	0	2	1	-0-
							571	9									
12	5270	X	4625	-0-	-645	-0-	445	1	3499	2	Y	619	614	0	5	1	-0-
							681	9									
01	4774	X	3673	-0-	-1101	-0-	388	1	2623	2	Y	602	597	0	5	1	-0-
							662	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	10446	-0-	-280	-0-	9955	2	491	9	Y	446	399	0	47	1	-0-
09	10410	X	9684	-0-	-726	-0-	9218	2	466	9	Y	424	377	0	47	1	-0-
10	10757	X	10202	-0-	-555	-0-	9704	2	498	9	Y	453	394	0	59	1	-0-
11	10410	X	9656	-0-	-754	-0-	9235	2	421	9	Y	383	328	0	55	1	-0-
12	10447	X	9227	-0-	-1220	-0-	8811	2	416	9	Y	378	323	0	55	1	-0-
01	10447	X	9733	-0-	-714	-0-	9297	2	436	9	Y	396	351	0	45	1	-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5257	-0-	-230	-0-	5196	2	61	9	Y	55	55	1			-0-
09	5773	X	5773	-0-	-0-	-0-	5591	2	182	9	Y	165	165	1			-0-
10	5425	X	5118	-0-	-307	-0-	5046	2	72	9	Y	65	65	1			-0-
11	5250	X	4714	-0-	-536	-0-	4647	2	67	9	Y	61	61	1			-0-
12	5828	X	4590	-0-	-1238	-0-	4590	2			Y	-0-					-0-
01	5828	X	4398	-0-	-1430	-0-	4330	2	68	9	Y	62	62	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4024	X	4024	-0-	-0-	-0-	3969	2	55	9	Y	50	31	0	19	1	-0-
09	3480	X	2730	-0-	-750	-0-	2686	2	44	9	Y	40	26	0	14	1	-0-
10	3596	X	2704	-0-	-892	-0-	2664	2	40	9	Y	36	20	0	16	1	-0-
11	3900	X	2000	-0-	-1900	-0-	1949	2	51	9	Y	46	34	0	12	1	-0-
12	4030	X	2183	-0-	-1847	-0-	2131	2	52	9	Y	47	34	0	13	1	-0-
01	4030	X	2369	-0-	-1661	-0-	2334	2	35	9	Y	32	20	0	12	1	-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3037	-0-	-559	-0-	3007	2	30	9	Y	27	13	0	14	1	-0-
09	3390	X	3107	-0-	-283	-0-	3075	2	32	9	Y	29	13	0	16	1	-0-
10	3286	X	3081	-0-	-205	-0-	3045	2	36	9	Y	33	14	0	19	1	-0-
11	3180	X	2962	-0-	-218	-0-	2928	2	34	9	Y	31	14	0	17	1	-0-
12	3286	X	3023	-0-	-263	-0-	2987	2	36	9	Y	33	14	0	19	1	-0-
01	3224	X	2531	-0-	-693	-0-	2503	2	28	9	Y	25	13	0	12	1	-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4888	-0-	-1188	-0-	4888	2			Y	-0-					-0-
09	5880	X	4695	-0-	-1185	-0-	4695	2			Y	-0-					-0-
10	6163	X	6163	-0-	-0-	-0-	6163	2			Y	-0-					-0-
11	5820	X	5568	-0-	-252	-0-	5568	2			Y	-0-					-0-
12	5859	X	4834	-0-	-1025	-0-	4834	2			Y	-0-					-0-
01	6169	X	6038	-0-	-131	-0-	6038	2			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4282	-0-	-1174	-0-	4243	2	39	9	Y	35	35	1			-0-
09	5280	X	4417	-0-	-863	-0-	4303	2	114	9	Y	104	104	1			-0-
10	5456	X	4439	-0-	-1017	-0-	4400	2	39	9	Y	35	35	1			-0-
11	4380	X	4048	-0-	-332	-0-	4009	2	39	9	Y	35	35	1			-0-
12	4557	X	3159	-0-	-1398	-0-	3159	2			Y	-0-					-0-
01	4557	X	3907	-0-	-650	-0-	3871	2	36	9	Y	33	33	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6684	-0-	-446	-0-	6234	2	450	9	Y	409	380	0	29	1	-0-
09	6900	X	6520	-0-	-380	-0-	6051	2	469	9	Y	426	396	0	30	1	-0-
10	7130	X	6617	-0-	-513	-0-	6118	2	499	9	Y	454	417	0	37	1	-0-
11	6720	X	5783	-0-	-937	-0-	5332	2	451	9	Y	410	379	0	31	1	-0-
12	6727	X	6656	-0-	-71	-0-	6213	2	443	9	Y	403	365	0	38	1	-0-
01	6727	X	4404	-0-	-2323	-0-	4098	2	306	9	Y	278	258	0	20	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3206	X	3206	-0-	-0-	-0-	3206	2			Y	-0-					-0-
09	3090	X	2788	-0-	-302	-0-	2788	2			Y	-0-					-0-
10	3193	X	2795	-0-	-398	-0-	2795	2			Y	-0-					-0-
11	3090	X	2672	-0-	-418	-0-	2672	2			Y	-0-					-0-
12	3193	X	3068	-0-	-125	-0-	3068	2			Y	-0-					-0-
*01	4142	X	4142	-0-	-0-	-0-	4142	2			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

08	4371	X	4040	-0-	-331	-0-	236	1	3236	2	Y	516	514	0	2	1	-0-
							568	9									
09	3795	X	3795	-0-	-0-	-0-	249	1	3036	2	Y	464	464	0			-0-
							510	9									
10	3751	X	3737	-0-	-14	-0-	273	1	2969	2	Y	450	450	0			-0-
							495	9									
11	3900	X	3559	-0-	-341	-0-	253	1	2819	2	Y	443	441	0	2	1	-0-
							487	9									
12	4030	X	3535	-0-	-495	-0-	275	1	2734	2	Y	478	474	0	4	1	-0-
							526	9									
01	4030	X	3582	-0-	-448	-0-	294	1	2750	2	Y	489	484	0	5	1	-0-
							538	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

08	6603	X	4158	-0-	-2445	-0-	251	1	3394	2	Y	466	464	0	2	1	-0-
							513	9									
09	5040	X	4022	-0-	-1018	-0-	271	1	3265	2	Y	442	442	0			-0-
							486	9									
10	4278	X	4033	-0-	-245	-0-	299	1	3224	2	Y	464	464	0			-0-
							510	9									
11	5043	X	5043	-0-	-0-	-0-	391	1	4242	2	Y	373	370	0	3	1	-0-
							410	9									
*12	5059	X	5059	-0-	-0-	-0-	430	1	4188	2	Y	401	394	0	7	1	-0-
							441	9									
*01	4441	X	4441	-0-	-0-	-0-	389	1	3600	2	Y	411	404	0	7	1	-0-
							452	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

08	9517	X	9517	-0-	-0-	-0-	618	1	8210	2	Y	626	620	0	6	1	-0-
							689	9									
09	8082	X	8082	-0-	-0-	-0-	576	1	6850	2	Y	596	596	0			-0-
							656	9									
10	5890	X	4125	-0-	-1765	-0-	299	1	3233	2	Y	539	539	0			-0-
							593	9									
11	5700	X	3518	-0-	-2182	-0-	235	1	2652	2	Y	574	572	0	2	1	-0-
							631	9									
12	5890	X	3695	-0-	-2195	-0-	275	1	2753	2	Y	606	602	0	4	1	-0-
							667	9									
01	5890	X	3496	-0-	-2394	-0-	275	1	2584	2	Y	579	574	0	5	1	-0-
							637	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4836	-0-	-0-	-0-	263	1	3652	2	Y	837	834	0	3	1	-0-
							921	9									
09	4583	X	4583	-0-	-0-	-0-	274	1	3403	2	Y	824	824	0			-0-
							906	9									
10	5111	X	5111	-0-	-0-	-0-	338	1	3762	2	Y	919	919	0			-0-
							1011	9									
11	4800	X	4507	-0-	-293	-0-	298	1	3372	2	Y	761	759	0	2	1	-0-
							837	9									
12	4960	X	2805	-0-	-2155	-0-	216	1	2126	2	Y	421	418	0	3	1	-0-
							463	9									
*01	5147	X	5147	-0-	-0-	-0-	406	1	3818	2	Y	839	832	0	7	1	-0-
							923	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

08	6107	X	5704	-0-	-403	-0-	5406	2	298	9	Y	271	246	0	25	1	-0-
09	5910	X	5379	-0-	-531	-0-	5100	2	279	9	Y	254	228	0	26	1	-0-
10	5983	X	5518	-0-	-465	-0-	5226	2	292	9	Y	265	233	0	32	1	-0-
11	5610	X	5292	-0-	-318	-0-	5014	2	278	9	Y	253	223	0	30	1	-0-
12	5735	X	5512	-0-	-223	-0-	5228	2	284	9	Y	258	226	0	32	1	-0-
01	5704	X	5387	-0-	-317	-0-	5117	2	270	9	Y	245	220	0	25	1	-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

08	4061	X	3249	-0-	-812	-0-	2781	2	468	9	Y	425	423	0	2	1	-0-
09	3930	X	3036	-0-	-894	-0-	2586	2	450	9	Y	409	409	0			-0-
10	4061	X	2564	-0-	-1497	-0-	2176	2	388	9	Y	353	353	0			-0-
11	3761	X	3761	-0-	-0-	-0-	3244	2	517	9	Y	470	468	0	2	1	-0-
*12	3475	X	3475	-0-	-0-	-0-	2971	2	504	9	Y	458	453	0	5	1	-0-
01	3255	X	2826	-0-	-429	-0-	2358	2	468	9	Y	425	421	0	4	1	-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

08	3534	X	2819	-0-	-715	-0-	156	1	2167	2	Y	451	449	0	2	1	-0-
							496	9									
09	3120	X	2631	-0-	-489	-0-	161	1	1998	2	Y	429	429	0			-0-
							472	9									
10	3069	X	2551	-0-	-518	-0-	169	1	1892	2	Y	445	445	0			-0-
							490	9									
11	2970	X	2445	-0-	-525	-0-	157	1	1807	2	Y	437	436	0	1	1	-0-
							481	9									
12	2883	X	2623	-0-	-260	-0-	188	1	1917	2	Y	471	468	0	3	1	-0-
							518	9									
01	2821	X	2479	-0-	-342	-0-	188	1	1794	2	Y	452	449	0	3	1	-0-
							497	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

08	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
*12	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
*01	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3680	-0-	-319	-0-	3471	2	209	9	Y	190	174	0	16	1	-0-
09	3720	X	3461	-0-	-259	-0-	3255	2	206	9	Y	187	171	0	16	1	-0-
10	3844	X	3516	-0-	-328	-0-	3297	2	219	9	Y	199	179	0	20	1	-0-
11	3720	X	3348	-0-	-372	-0-	3139	2	209	9	Y	190	172	0	18	1	-0-
12	3689	X	3434	-0-	-255	-0-	3216	2	218	9	Y	198	178	0	20	1	-0-
01	3689	X	3185	-0-	-504	-0-	2989	2	196	9	Y	178	163	0	15	1	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

08	3658	X	3207	-0-	-451	-0-	342	1	2136	2	Y	663	662	0	1	1	-0-
							729	9									
09	3694	X	3694	-0-	-0-	-0-	483	1	2385	2	Y	751	751	0			-0-
							826	9									
10	3658	X	3040	-0-	-618	-0-	438	1	1909	2	Y	630	630	0			-0-
							693	9									
11	3540	X	2781	-0-	-759	-0-	410	1	1687	2	Y	622	621	0	1	1	-0-
							684	9									
12	3658	X	2549	-0-	-1109	-0-	349	1	1650	2	Y	500	498	0	2	1	-0-
							550	9									
01	3658	X	2385	-0-	-1273	-0-	354	1	1508	2	Y	475	472	0	3	1	-0-
							523	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

08	3565	X	3336	-0-	-229	-0-	3114	2	222	9	Y	202	187	0	15	1	-0-
09	3450	X	3138	-0-	-312	-0-	2930	2	208	9	Y	189	174	0	15	1	-0-
10	3503	X	3198	-0-	-305	-0-	2981	2	217	9	Y	197	179	0	18	1	-0-
11	3270	X	3032	-0-	-238	-0-	2836	2	196	9	Y	178	161	0	17	1	-0-
12	3379	X	3145	-0-	-234	-0-	2940	2	205	9	Y	186	168	0	18	1	-0-
01	3348	X	2944	-0-	-404	-0-	2756	2	188	9	Y	171	158	0	13	1	-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

08	4960	X	4265	-0-	-695	-0-	4005	2	260	9	Y	236	217	0	19	1	-0-
09	4620	X	3989	-0-	-631	-0-	3741	2	248	9	Y	225	206	0	19	1	-0-
10	4619	X	4061	-0-	-558	-0-	3802	2	259	9	Y	235	212	0	23	1	-0-
11	4350	X	3943	-0-	-407	-0-	3692	2	251	9	Y	228	206	0	22	1	-0-
12	4278	X	4086	-0-	-192	-0-	3822	2	264	9	Y	240	216	0	24	1	-0-
01	4278	X	4055	-0-	-223	-0-	3803	2	252	9	Y	229	211	0	18	1	-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

08	4743	X	4128	-0-	-615	-0-	3676	2	452	9	Y	411	394	0	17	1	-0-
09	4590	X	4015	-0-	-575	-0-	3576	2	439	9	Y	399	381	0	18	1	-0-
10	4371	X	4151	-0-	-220	-0-	3687	2	464	9	Y	422	400	0	22	1	-0-
11	4230	X	3925	-0-	-305	-0-	3485	2	440	9	Y	400	380	0	20	1	-0-
12	4371	X	4016	-0-	-355	-0-	3599	2	417	9	Y	379	357	0	22	1	-0-
01	4154	X	4003	-0-	-151	-0-	3587	2	416	9	Y	378	361	0	17	1	-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

08	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
09	1890	N	1572	-0-	-318	-0-	1572	2			Y	-0-					-0-
10	1736	N	1668	-0-	-68	-0-	1668	2			Y	-0-					-0-
11	1770	N	1537	-0-	-233	-0-	1537	2			Y	-0-					-0-
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					-0-
01	1674	N	1216	-0-	-458	-0-	1216	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	16523	X	13653	-0-	-2870	-0-	13653	2	Y	-0-			-0-
09	15000	X	14021	-0-	-979	-0-	14021	2	Y	-0-			-0-
10	14973	X	13839	-0-	-1134	-0-	13839	2	Y	-0-			-0-
11	14490	X	9003	-0-	-5487	-0-	9003	2	Y	-0-			-0-
*12	14991	X	14991	-0-	-0-	-0-	14991	2	Y	-0-			-0-
01	14477	X	13398	-0-	-1079	-0-	13398	2	Y	-0-			-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

08	2419	N	2419	-0-	-0-	-0-	27	1	2040	2	Y	320	319	0	1	1	-0-
							352	9									
09	2430	N	2362	-0-	-68	-0-	27	1	1983	2	Y	320	320	0			-0-
							352	9									
10	2542	N	2448	-0-	-94	-0-	33	1	2070	2	Y	314	314	0			-0-
							345	9									
11	2370	N	2370	-0-	-0-	-0-	35	1	1991	2	Y	313	312	0	1	1	-0-
							344	9									
*12	2487	N	2487	-0-	-0-	-0-	44	1	2115	2	Y	298	295	0	3	1	-0-
							328	9									
01	2449	N	1944	-0-	-505	-0-	37	1	1630	2	Y	252	249	0	3	1	-0-
							277	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

08	261	N	261	-0-	-0-	-0-	42	1	212	2	Y	6	6	0			-0-
							7	9									
09	300	N	220	-0-	-80	-0-	41	1	179	2	Y	-0-					-0-
10	310	N	10	-0-	-300	-0-	1	1	8	2	Y	1	1	0			-0-
							1	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

08	742	N	742	-0-	-0-	-0-	80	1	452	2	Y	191	191	0			-0-
							210	9									
09	2534	N	2534	-0-	-0-	-0-	330	1	1637	2	Y	515	515	0			-0-
							567	9									
10	1984	N	1561	-0-	-423	-0-	152	1	933	2	Y	433	433	0			-0-
							476	9									
11	842	N	842	-0-	-0-	-0-	53	1	371	2	Y	380	380	0			-0-
							418	9									
12	1984	N	1393	-0-	-591	-0-	179	1	781	2	Y	394	393	0	1	1	-0-
							433	9									
01	1550	N	1516	-0-	-34	-0-	196	1	843	2	Y	434	433	0	1	1	-0-
							477	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

08	5456	X	5309	-0-	-147	-0-	59	1	4548	2	Y	638	635	0	3	1	-0-
							702	9									
09	5400	X	4985	-0-	-415	-0-	58	1	4261	2	Y	605	605	0			-0-
							666	9									
10	5580	X	4964	-0-	-616	-0-	67	1	4154	2	Y	675	675	0			-0-
							743	9									
11	5400	X	4298	-0-	-1102	-0-	64	1	3575	2	Y	599	597	0	2	1	-0-
							659	9									
12	5518	X	1091	-0-	-4427	-0-	15	1	739	2	Y	306	305	0	1	1	-0-
							337	9									
01	5301	X	2061	-0-	-3240	-0-	30	1	1324	2	Y	643	641	0	2	1	-0-
							707	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4169	X	4169	-0-	-0-	-0-	45	1	3494	2	Y	573	570	0	3	1	-0-
							630	9									
09	3561	X	3561	-0-	-0-	-0-	40	1	2964	2	Y	506	506	0			-0-
							557	9									
10	3799	X	3799	-0-	-0-	-0-	51	1	3196	2	Y	502	502	0			-0-
							552	9									
11	4020	X	3504	-0-	-516	-0-	52	1	2951	2	Y	455	453	0	2	1	-0-
							501	9									
12	4154	X	3279	-0-	-875	-0-	56	1	2717	2	Y	460	456	0	4	1	-0-
							506	9									
01	4154	X	3620	-0-	-534	-0-	69	1	3013	2	Y	489	483	0	6	1	-0-
							538	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1427	-0-	-2262	-0-	1297	2	130	9	Y	118	117	0	1	1	-0-
09	2310	X	1794	-0-	-516	-0-	1637	2	157	9	Y	143	143	0			-0-
10	1860	X	1145	-0-	-715	-0-	1035	2	110	9	Y	100	100	0			-0-
11	2306	X	2306	-0-	-0-	-0-	2115	2	191	9	Y	174	173	0	1	1	-0-
12	1860	X	171	-0-	-1689	-0-	126	2	45	9	Y	41	41	0			-0-
*01	2678	X	2678	-0-	-0-	-0-	2446	2	232	9	Y	211	207	0	4	1	-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3199	-0-	-366	-0-	2920	2	279	9	Y	254	252	0	2	1	-0-
09	3060	X	2951	-0-	-109	-0-	2698	2	253	9	Y	230	230	0			-0-
10	3224	X	3134	-0-	-90	-0-	2848	2	286	9	Y	260	260	0			-0-
11	3120	X	2633	-0-	-487	-0-	2402	2	231	9	Y	210	208	0	2	1	-0-
12	3224	X	1855	-0-	-1369	-0-	1678	2	177	9	Y	161	158	0	3	1	-0-
01	3193	X	2950	-0-	-243	-0-	2710	2	240	9	Y	218	213	0	5	1	-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3830	-0-	-262	-0-	3423	2	407	9	Y	370	368	0	2	1	-0-
09	3960	X	3558	-0-	-402	-0-	3169	2	389	9	Y	354	354	0			-0-
10	3844	X	3742	-0-	-102	-0-	3325	2	417	9	Y	379	379	0			-0-
11	3720	X	3421	-0-	-299	-0-	3043	2	378	9	Y	344	342	0	2	1	-0-
12	3844	X	3424	-0-	-420	-0-	3052	2	372	9	Y	338	333	0	5	1	-0-
01	3844	X	3401	-0-	-443	-0-	3029	2	372	9	Y	338	332	0	6	1	-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3291	-0-	-367	-0-	3277	2	14	9	Y	13	13	1			-0-
09	3330	X	3188	-0-	-142	-0-	3138	2	50	9	Y	45	45	1			-0-
10	3441	X	3033	-0-	-408	-0-	3020	2	13	9	Y	12	12	1			-0-
11	3300	X	2864	-0-	-436	-0-	2852	2	12	9	Y	11	11	1			-0-
12	3379	X	2744	-0-	-635	-0-	2744	2			Y	-0-					-0-
01	3286	X	2752	-0-	-534	-0-	2739	2	13	9	Y	12	12	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5154	-0-	-457	-0-	5111	2	43	9	Y	39	15	0	24	1	-0-
09	5430	X	4897	-0-	-533	-0-	4853	2	44	9	Y	40	15	0	25	1	-0-
10	5270	X	5001	-0-	-269	-0-	4950	2	51	9	Y	46	16	0	30	1	-0-
11	5010	X	4782	-0-	-228	-0-	4734	2	48	9	Y	44	16	0	28	1	-0-
12	5146	X	4898	-0-	-248	-0-	4846	2	52	9	Y	47	17	0	30	1	-0-
01	5146	X	4803	-0-	-343	-0-	4760	2	43	9	Y	39	16	0	23	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4009	-0-	-610	-0-	3956	2	53	9	Y	48	48	1			-0-
09	4440	X	3923	-0-	-517	-0-	3771	2	152	9	Y	138	138	1			-0-
10	4588	X	3853	-0-	-735	-0-	3799	2	54	9	Y	49	49	1			-0-
11	4320	X	3576	-0-	-744	-0-	3521	2	55	9	Y	50	50	1			-0-
12	4154	X	3430	-0-	-724	-0-	3430	2			Y	-0-					-0-
01	4061	X	3357	-0-	-704	-0-	3302	2	55	9	Y	50	50	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3335	X	3335	-0-	-0-	-0-	2650	2	685	9	Y	623	611	0	12	1	-0-
09	3235	X	3235	-0-	-0-	-0-	2576	2	659	9	Y	599	586	0	13	1	-0-
10	3135	X	3135	-0-	-0-	-0-	2487	2	648	9	Y	589	574	0	15	1	-0-
11	2781	X	2781	-0-	-0-	-0-	2187	2	594	9	Y	540	527	0	13	1	-0-
12	2852	X	2607	-0-	-245	-0-	2098	2	509	9	Y	463	450	0	13	1	-0-
*01	2970	X	2970	-0-	-0-	-0-	2476	2	494	9	Y	449	438	0	11	1	-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3965	-0-	-654	-0-	3965	2			Y	-0-					-0-
09	4260	X	3637	-0-	-623	-0-	3637	2			Y	-0-					-0-
10	4402	X	3605	-0-	-797	-0-	3605	2			Y	-0-					-0-
11	4200	X	2546	-0-	-1654	-0-	2546	2			Y	-0-					-0-
12	3968	X	3653	-0-	-315	-0-	3653	2			Y	-0-					-0-
01	3968	X	2632	-0-	-1336	-0-	2632	2			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2988	-0-	-391	-0-	2857	2	131	9	Y	119	106	0	13	1	-0-
09	3270	X	2915	-0-	-355	-0-	2786	2	129	9	Y	117	103	0	14	1	-0-
10	3379	X	2908	-0-	-471	-0-	2779	2	129	9	Y	117	100	0	17	1	-0-
11	3060	X	2819	-0-	-241	-0-	2694	2	125	9	Y	114	98	0	16	1	-0-
12	3007	X	2309	-0-	-698	-0-	2190	2	119	9	Y	108	94	0	14	1	-0-
01	3007	X	1898	-0-	-1109	-0-	1807	2	91	9	Y	83	74	0	9	1	-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5516	-0-	-436	-0-	5187	2	329	9	Y	299	275	0	24	1	-0-
09	5580	X	5210	-0-	-370	-0-	4894	2	316	9	Y	287	262	0	25	1	-0-
10	5735	X	5186	-0-	-549	-0-	4869	2	317	9	Y	288	259	0	29	1	-0-
11	5430	X	5016	-0-	-414	-0-	4707	2	309	9	Y	281	253	0	28	1	-0-
12	5549	X	5290	-0-	-259	-0-	4942	2	348	9	Y	316	285	0	31	1	-0-
01	5518	X	4972	-0-	-546	-0-	4651	2	321	9	Y	292	269	0	23	1	-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3072	-0-	-276	-0-	2757	2	315	9	Y	286	284	0	2	1	-0-
09	3240	X	2766	-0-	-474	-0-	2509	2	257	9	Y	234	234	0			-0-
10	3193	X	2726	-0-	-467	-0-	2513	2	213	9	Y	194	194	0			-0-
11	3090	X	2601	-0-	-489	-0-	2375	2	226	9	Y	205	204	0	1	1	-0-
12	3193	X	2503	-0-	-690	-0-	2264	2	239	9	Y	217	214	0	3	1	-0-
01	3069	X	2664	-0-	-405	-0-	2418	2	246	9	Y	224	220	0	4	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4680	-0-		-63	-0-		277	1	3777	2	Y	569	566	0	3	1	-0-
									626	9									
09	4230	X	3944	-0-		-286	-0-		246	1	3038	2	Y	600	600	0			-0-
									660	9									
10	4588	X	3689	-0-		-899	-0-		256	1	2817	2	Y	560	560	0			-0-
									616	9									
11	4530	X	4361	-0-		-169	-0-		307	1	3430	2	Y	567	565	0	2	1	-0-
									624	9									
12	4681	X	4590	-0-		-91	-0-		356	1	3528	2	Y	642	636	0	6	1	-0-
									706	9									
01	4681	X	3473	-0-		-1208	-0-		268	1	2528	2	Y	615	610	0	5	1	-0-
									677	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5160	X	5160	-0-		-0-	-0-		289	1	4051	2	Y	745	742	0	3	1	-0-
									820	9									
09	4590	X	4414	-0-		-176	-0-		274	1	3419	2	Y	655	655	0			-0-
									721	9									
10	4991	X	4275	-0-		-716	-0-		296	1	3305	2	Y	613	613	0			-0-
									674	9									
11	4980	X	3902	-0-		-1078	-0-		264	1	3022	2	Y	560	558	0	2	1	-0-
									616	9									
12	5146	X	3313	-0-		-1833	-0-		233	1	2383	2	Y	634	630	0	4	1	-0-
									697	9									
01	5146	X	3581	-0-		-1565	-0-		276	1	2611	2	Y	631	626	0	5	1	-0-
									694	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3021	N	2118	-0-		-903	-0-		1912	2	206	9	Y	187	178	0	9	1	-0-
09	2040	N	1987	-0-		-53	-0-		1791	2	196	9	Y	178	169	0	9	1	-0-
10	2108	N	2012	-0-		-96	-0-		1807	2	205	9	Y	186	175	0	11	1	-0-
11	2040	N	1947	-0-		-93	-0-		1750	2	197	9	Y	179	169	0	10	1	-0-
12	2046	N	1988	-0-		-58	-0-		1795	2	193	9	Y	175	164	0	11	1	-0-
01	2015	N	1972	-0-		-43	-0-		1779	2	193	9	Y	175	166	0	9	1	-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3701	-0-		-360	-0-		3479	2	222	9	Y	202	186	0	16	1	-0-
09	3600	X	3454	-0-		-146	-0-		3234	2	220	9	Y	200	184	0	16	1	-0-
10	3720	X	3037	-0-		-683	-0-		2836	2	201	9	Y	183	166	0	17	1	-0-
11	3600	X	3558	-0-		-42	-0-		3346	2	212	9	Y	193	173	0	20	1	-0-
12	3689	X	3434	-0-		-255	-0-		3215	2	219	9	Y	199	179	0	20	1	-0-
01	3689	X	3159	-0-		-530	-0-		2960	2	199	9	Y	181	167	0	14	1	-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6849	X	6849	-0-		-0-	-0-		6482	2	367	9	Y	334	304	0	30	1	-0-
09	6075	X	6075	-0-		-0-	-0-		5710	2	365	9	Y	332	303	0	29	1	-0-
10	6107	X	5356	-0-		-751	-0-		4985	2	371	9	Y	337	307	0	30	1	-0-
11	6150	X	4876	-0-		-1274	-0-		4524	2	352	9	Y	320	293	0	27	1	-0-
12	6355	X	4995	-0-		-1360	-0-		4637	2	358	9	Y	325	296	0	29	1	-0-
01	6355	X	4713	-0-		-1642	-0-		4397	2	316	9	Y	287	266	0	21	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9127	X	9127	-0-	-0-	-0-	581	1	7714	2	Y	756	750	0	6	1	-0-
							832	9									
09	9114	X	9114	-0-	-0-	-0-	645	1	7714	2	Y	686	686	0			-0-
							755	9									
10	9698	X	9698	-0-	-0-	-0-	680	1	8236	2	Y	711	711	0			-0-
							782	9									
11	8285	X	8285	-0-	-0-	-0-	617	1	7043	2	Y	568	563	0	5	1	-0-
							625	9									
*12	8404	X	8404	-0-	-0-	-0-	606	1	7141	2	Y	597	586	0	11	1	-0-
							657	9									
*01	8212	X	8212	-0-	-0-	-0-	633	1	6808	2	Y	701	688	0	13	1	-0-
							771	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

08	4247	X	3784	-0-	-463	-0-	3635	2	149	9	Y	135	118	0	17	1	-0-
09	4110	X	3763	-0-	-347	-0-	3640	2	123	9	Y	112	94	0	18	1	-0-
10	4247	X	3757	-0-	-490	-0-	3648	2	109	9	Y	99	77	0	22	1	-0-
11	3930	X	3614	-0-	-316	-0-	3527	2	87	9	Y	79	58	0	21	1	-0-
12	3906	X	3703	-0-	-203	-0-	3607	2	96	9	Y	87	64	0	23	1	-0-
01	3875	X	3342	-0-	-533	-0-	3261	2	81	9	Y	74	58	0	16	1	-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

08	3813	X	3574	-0-	-239	-0-	3574	2			Y	-0-					-0-
09	3660	X	3371	-0-	-289	-0-	3371	2			Y	-0-					-0-
10	3751	X	3104	-0-	-647	-0-	3104	2			Y	-0-					-0-
11	3630	X	3343	-0-	-287	-0-	3343	2			Y	-0-					-0-
12	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
01	3565	X	3173	-0-	-392	-0-	3173	2			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

08	5793	X	5793	-0-	-0-	-0-	5358	2	435	9	Y	395	370	0	25	1	-0-
09	5430	X	5295	-0-	-135	-0-	4890	2	405	9	Y	368	343	0	25	1	-0-
10	6107	X	5097	-0-	-1010	-0-	4703	2	394	9	Y	358	330	0	28	1	-0-
11	5910	X	4451	-0-	-1459	-0-	4113	2	338	9	Y	307	283	0	24	1	-0-
12	6107	X	3329	-0-	-2778	-0-	3065	2	264	9	Y	240	221	0	19	1	-0-
01	5797	X	4614	-0-	-1183	-0-	4330	2	284	9	Y	258	237	0	21	1	-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

08	5394	X	4858	-0-	-536	-0-	4540	2	318	9	Y	289	268	0	21	1	-0-
09	5160	X	4538	-0-	-622	-0-	4217	2	321	9	Y	292	271	0	21	1	-0-
10	5115	X	4732	-0-	-383	-0-	4390	2	342	9	Y	311	284	0	27	1	-0-
11	4950	X	4552	-0-	-398	-0-	4231	2	321	9	Y	292	267	0	25	1	-0-
12	4867	X	4482	-0-	-385	-0-	4161	2	321	9	Y	292	266	0	26	1	-0-
01	4867	X	4687	-0-	-180	-0-	4368	2	319	9	Y	290	269	0	21	1	-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

08	1945	N	403	-0-	-1542	-0-	53	2	350	9	Y	318	318	0			-0-
09	1380	X	421	-0-	-959	-0-	57	2	364	9	Y	331	331	0			-0-
10	1426	X	413	-0-	-1013	-0-	60	2	353	9	Y	321	321	0			-0-
11	1380	X	399	-0-	-981	-0-	60	2	339	9	Y	308	308	0			-0-
12	465	X	403	-0-	-62	-0-	71	2	332	9	Y	302	302	0			-0-
01	434	X	376	-0-	-58	-0-	50	2	326	9	Y	296	296	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2206	-0-	-429	-0-	129	1	1774	2	Y	275	274	0	1	1	-0-
							303	9									
09	2341	N	2341	-0-	-0-	-0-	150	1	1853	2	Y	307	307	0			-0-
							338	9									
10	2704	N	2704	-0-	-0-	-0-	189	1	2101	2	Y	376	376	0			-0-
							414	9									
11	2724	N	2724	-0-	-0-	-0-	174	1	2032	2	Y	471	470	0	1	1	-0-
							518	9									
*12	2935	N	2935	-0-	-0-	-0-	223	1	2224	2	Y	444	441	0	3	1	-0-
							488	9									
01	2697	N	2382	-0-	-315	-0-	183	1	1734	2	Y	423	420	0	3	1	-0-
							465	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

08	7905	X	6863	-0-	-1042	-0-	6497	2	366	9	Y	333	302	0	31	1	-0-
09	7530	X	6445	-0-	-1085	-0-	6048	2	397	9	Y	361	330	0	31	1	-0-
10	7533	X	6499	-0-	-1034	-0-	6102	2	397	9	Y	361	324	0	37	1	-0-
11	7140	X	6599	-0-	-541	-0-	6230	2	369	9	Y	335	298	0	37	1	-0-
12	6851	X	6588	-0-	-263	-0-	6208	2	380	9	Y	345	306	0	39	1	-0-
01	6851	X	6361	-0-	-490	-0-	6017	2	344	9	Y	313	284	0	29	1	-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

08	6448	X	5273	-0-	-1175	-0-	5099	2	174	9	Y	158	134	0	24	1	-0-
09	6090	X	5204	-0-	-886	-0-	5041	2	163	9	Y	148	122	0	26	1	-0-
10	6138	X	5411	-0-	-727	-0-	5234	2	177	9	Y	161	129	0	32	1	-0-
11	5760	X	5294	-0-	-466	-0-	5115	2	179	9	Y	163	133	0	30	1	-0-
12	5642	X	5518	-0-	-124	-0-	5334	2	184	9	Y	167	134	0	33	1	-0-
*01	6066	X	6066	-0-	-0-	-0-	5879	2	187	9	Y	170	141	0	29	1	-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

08	3875	X	3076	-0-	-799	-0-	2607	2	469	9	Y	426	424	0	2	1	-0-
09	3150	X	2719	-0-	-431	-0-	2261	2	458	9	Y	416	416	0			-0-
10	3131	X	2998	-0-	-133	-0-	2518	2	480	9	Y	436	436	0			-0-
11	3030	X	2513	-0-	-517	-0-	2095	2	418	9	Y	380	379	0	1	1	-0-
12	3069	X	2468	-0-	-601	-0-	2050	2	418	9	Y	380	377	0	3	1	-0-
*01	3351	X	3351	-0-	-0-	-0-	2812	2	539	9	Y	490	485	0	5	1	-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

08	2387	N	2364	-0-	-23	-0-	2311	2	53	9	Y	48	37	0	11	1	-0-
09	2250	N	2207	-0-	-43	-0-	2155	2	52	9	Y	47	36	0	11	1	-0-
10	2325	N	2251	-0-	-74	-0-	2212	2	39	9	Y	35	22	0	13	1	-0-
11	2280	N	2137	-0-	-143	-0-	2117	2	20	9	Y	18	5	0	13	1	-0-
12	2294	N	2250	-0-	-44	-0-	2209	2	41	9	Y	37	23	0	14	1	-0-
*01	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	Y	55	44	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4352	-0-	-856	-0-	231	1	3163	2	Y	871	869	0	2	1	-0-
							958	9									
09	4890	X	3749	-0-	-1141	-0-	220	1	2686	2	Y	766	766	0			-0-
							843	9									
10	4836	X	657	-0-	-4179	-0-	36	1	388	2	Y	212	212	0			-0-
							233	9									
11	4560	X	1451	-0-	-3109	-0-	92	1	1032	2	Y	297	296	0	1	1	-0-
							327	9									
12	4681	X	261	-0-	-4420	-0-	14	1	139	2	Y	98	98	0			-0-
							108	9									
*01	5303	X	5303	-0-	-0-	-0-	412	1	3886	2	Y	914	907	0	7	1	-0-
							1005	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

08	1953	N	1898	-0-	-55	-0-	1644	2	254	9	Y	231	223	0	8	1	-0-
09	1800	N	1788	-0-	-12	-0-	1542	2	246	9	Y	224	216	0	8	1	-0-
10	1922	N	1725	-0-	-197	-0-	1479	2	246	9	Y	224	215	0	9	1	-0-
11	1830	N	1793	-0-	-37	-0-	1536	2	257	9	Y	234	225	0	9	1	-0-
12	1860	N	1772	-0-	-88	-0-	1520	2	252	9	Y	229	220	0	9	1	-0-
01	1736	N	1706	-0-	-30	-0-	1484	2	222	9	Y	202	195	0	7	1	-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

08	6944	X	6524	-0-	-420	-0-	5733	2	791	9	Y	719	715	0	4	1	-0-
09	6600	X	6345	-0-	-255	-0-	5541	2	804	9	Y	731	731	0			-0-
10	6820	X	6442	-0-	-378	-0-	5632	2	810	9	Y	736	736	0			-0-
11	6450	X	6095	-0-	-355	-0-	5313	2	782	9	Y	711	708	0	3	1	-0-
12	6572	X	6513	-0-	-59	-0-	5752	2	761	9	Y	692	683	0	9	1	-0-
*01	7539	X	7539	-0-	-0-	-0-	6779	2	760	9	Y	691	679	0	12	1	-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

08	4898	X	4321	-0-	-577	-0-	4286	2	35	9	Y	32	32	1			-0-
09	4710	X	4256	-0-	-454	-0-	4148	2	108	9	Y	98	98	1			-0-
10	4805	X	4068	-0-	-737	-0-	4033	2	35	9	Y	32	32	1			-0-
11	4500	X	3817	-0-	-683	-0-	3780	2	37	9	Y	34	34	1			-0-
12	4495	X	3683	-0-	-812	-0-	3683	2			Y	-0-					-0-
01	4402	X	3645	-0-	-757	-0-	3611	2	34	9	Y	31	31	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

08	3534	X	1865	-0-	-1669	-0-	109	1	1474	2	Y	256	255	0	1	1	-0-
							282	9									
09	3420	X	916	-0-	-2504	-0-	50	1	631	2	Y	214	214	0			-0-
							235	9									
10	4308	X	4308	-0-	-0-	-0-	306	1	3327	2	Y	614	614	0			-0-
							675	9									
11	4036	X	4036	-0-	-0-	-0-	283	1	3123	2	Y	573	571	0	2	1	-0-
							630	9									
*12	3023	X	3023	-0-	-0-	-0-	225	1	2250	2	Y	498	494	0	4	1	-0-
							548	9									
01	4309	X	2327	-0-	-1982	-0-	172	1	1631	2	Y	476	473	0	3	1	-0-
							524	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	72	-0-	-21	-0-	14	2	58	9	Y	53	53	0			-0-
09	72	X	72	-0-	-0-	-0-	13	2	59	9	Y	54	54	0			-0-
10	82	X	82	-0-	-0-	-0-	16	2	66	9	Y	60	60	0			-0-
11	279	X	279	-0-	-0-	-0-	29	1	139	2	Y	101	101	0			-0-
							111	9									
*12	267	X	267	-0-	-0-	-0-	22	1	127	2	Y	107	107	0			-0-
							118	9									
*01	125	X	125	-0-	-0-	-0-	20	2	105	9	Y	95	95	0			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

08	8760	X	8760	-0-	-0-	-0-	775	1	6859	2	Y	1024	1019	0	5	1	-0-
							1126	9									
09	5532	X	5532	-0-	-0-	-0-	535	1	4213	2	Y	713	713	0			-0-
							784	9									
10	5222	X	5222	-0-	-0-	-0-	524	1	3960	2	Y	671	671	0			-0-
							738	9									
11	6409	X	6409	-0-	-0-	-0-	607	1	5029	2	Y	703	700	0	3	1	-0-
							773	9									
*12	2792	X	2792	-0-	-0-	-0-	234	1	1920	2	Y	580	577	0	3	1	-0-
							638	9									
*01	1521	X	1521	-0-	-0-	-0-	122	1	890	2	Y	463	462	0	1	1	-0-
							509	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

08	11377	X	3599	-0-	-7778	-0-	310	1	2758	2	Y	483	481	0	2	1	-0-
							531	9									
09	11010	X	3832	-0-	-7178	-0-	358	1	2871	2	Y	548	548	0			-0-
							603	9									
10	4774	X	584	-0-	-4190	-0-	135	2	449	9	Y	408	408	0			-0-
11	8720	X	8720	-0-	-0-	-0-	893	1	7251	2	Y	524	519	0	5	1	-0-
							576	9									
12	4030	X	3880	-0-	-150	-0-	371	1	2916	2	Y	539	534	0	5	1	-0-
							593	9									
01	3968	X	3551	-0-	-417	-0-	389	1	2605	2	Y	506	501	0	5	1	-0-
							557	9									

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

08	10385	X	8210	-0-	-2175	-0-	8069	2	141	9	Y	128	128	1			-0-
09	8495	X	8495	-0-	-0-	-0-	8087	2	408	9	Y	371	371	1			-0-
10	9238	X	7891	-0-	-1347	-0-	7751	2	140	9	Y	127	127	1			-0-
11	8940	X	7408	-0-	-1532	-0-	7256	2	152	9	Y	138	138	1			-0-
12	9238	X	6784	-0-	-2454	-0-	6784	2			Y	-0-					-0-
01	8773	X	6558	-0-	-2215	-0-	6430	2	128	9	Y	116	116	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

08	3286	X	2694	-0-	-592	-0-	2493	2	201	9	Y	183	171	0	12	1	-0-
09	3060	X	2133	-0-	-927	-0-	1965	2	168	9	Y	153	143	0	10	1	-0-
10	3038	X	3032	-0-	-6	-0-	2834	2	198	9	Y	180	163	0	17	1	-0-
11	2820	X	2523	-0-	-297	-0-	2326	2	197	9	Y	179	165	0	14	1	-0-
12	2852	X	238	-0-	-2614	-0-	38	2	200	9	Y	182	182	0			-0-
01	3038	X	2433	-0-	-605	-0-	2233	2	200	9	Y	182	171	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	8179	-0-	-532	-0-	652 673	1 9	6854	2	Y	612	607	0	5	1	-0-
09	8430	X	7150	-0-	-1280	-0-	647 641	1 9	5862	2	Y	583	583	0			-0-
10	8370	X	7295	-0-	-1075	-0-	682 652	1 9	5961	2	Y	593	593	0			-0-
11	8040	X	7238	-0-	-802	-0-	513 649	1 9	6076	2	Y	590	586	0	4	1	-0-
12	8308	X	7377	-0-	-931	-0-	601 693	1 9	6083	2	Y	630	620	0	10	1	-0-
01	8184	X	6973	-0-	-1211	-0-	478 638	1 9	5857	2	Y	580	569	0	11	1	-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5017	X	5017	-0-	-0-	-0-	274 957	1 9	3786	2	Y	870	867	0	3	1	-0-
09	4750	X	4750	-0-	-0-	-0-	288 916	1 9	3546	2	Y	833	833	0			-0-
10	4869	X	4869	-0-	-0-	-0-	332 893	1 9	3644	2	Y	812	812	0			-0-
11	4860	X	4536	-0-	-324	-0-	304 822	1 9	3410	2	Y	747	745	0	2	1	-0-
12	5022	X	2960	-0-	-2062	-0-	221 529	1 9	2210	2	Y	481	478	0	3	1	-0-
01	5022	X	4297	-0-	-725	-0-	340 744	1 9	3213	2	Y	676	670	0	6	1	-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0-	-0-	115 251	1 9	1038	2	Y	228	227	0	1	1	-0-
09	1350	N	1040	-0-	-310	-0-	83 262	1 9	695	2	Y	238	238	0			-0-
10	1612	N	782	-0-	-830	-0-	52 279	1 9	451	2	Y	254	254	0			-0-
11	1350	N	694	-0-	-656	-0-	39 267	1 9	388	2	Y	243	243	0			-0-
12	1085	N	886	-0-	-199	-0-	62 300	1 9	524	2	Y	273	272	0	1	1	-0-
*01	972	N	972	-0-	-0-	-0-	85 299	1 9	588	2	Y	272	271	0	1	1	-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	6338	-0-	-1784	-0-	499 585	1 9	5254	2	Y	532	528	0	4	1	-0-
09	7560	X	7381	-0-	-179	-0-	663 699	1 9	6019	2	Y	635	635	0			-0-
10	7595	X	7104	-0-	-491	-0-	659 680	1 9	5765	2	Y	618	618	0			-0-
11	7350	X	6671	-0-	-679	-0-	464 691	1 9	5516	2	Y	628	624	0	4	1	-0-
12	7626	X	7064	-0-	-562	-0-	568 719	1 9	5777	2	Y	654	645	0	9	1	-0-
01	7626	X	6935	-0-	-691	-0-	468 706	1 9	5761	2	Y	642	631	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5816	-0-	-477	-0-	5286	2	530	9	Y	482	457	0	25	1	-0-
09	5880	X	5263	-0-	-617	-0-	4756	2	507	9	Y	461	437	0	24	1	-0-
10	5952	X	5247	-0-	-705	-0-	4731	2	516	9	Y	469	441	0	28	1	-0-
11	5760	X	4724	-0-	-1036	-0-	4264	2	460	9	Y	418	393	0	25	1	-0-
12	5952	X	4969	-0-	-983	-0-	4525	2	444	9	Y	404	376	0	28	1	-0-
01	5828	X	4862	-0-	-966	-0-	4426	2	436	9	Y	396	375	0	21	1	-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8172	X	8172	-0-	-0-	-0-	7228	2	944	9	Y	858	853	0	5	1	-0-
09	6375	X	6375	-0-	-0-	-0-	5605	2	770	9	Y	700	700	0			-0-
10	5767	X	5767	-0-	-0-	-0-	5084	2	683	9	Y	621	621	0			-0-
11	4980	X	4980	-0-	-0-	-0-	4317	2	663	9	Y	603	600	0	3	1	-0-
*12	4610	X	4610	-0-	-0-	-0-	3943	2	667	9	Y	606	600	0	6	1	-0-
*01	3941	X	3941	-0-	-0-	-0-	3360	2	581	9	Y	528	522	0	6	1	-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3624	-0-	-437	-0-	193	1	2770	2	Y	601	599	0	2	1	-0-
							661	9									
09	3810	X	3555	-0-	-255	-0-	208	1	2680	2	Y	606	606	0			-0-
							667	9									
10	3751	X	3524	-0-	-227	-0-	230	1	2650	2	Y	585	585	0			-0-
							644	9									
11	3630	X	3487	-0-	-143	-0-	221	1	2625	2	Y	583	581	0	2	1	-0-
							641	9									
12	3720	X	3192	-0-	-528	-0-	220	1	2254	2	Y	653	650	0	3	1	-0-
							718	9									
01	3689	X	3080	-0-	-609	-0-	218	1	2102	2	Y	691	687	0	4	1	-0-
							760	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5030	-0-	5030	5030	427	1	3833	2	Y	700	697	0	3	1	-0-
							770	9									
09	T. A.		4689	-0-	4689	9719	424	1	3445	2	Y	745	745	0			-0-
							820	9									
10	T. A.		5266	-0-	5266	14985	482	1	3788	2	Y	905	905	0			-0-
							996	9									
11	T. A.		4656	-0-	4656	19641	406	1	3468	2	Y	711	709	0	2	1	-0-
							782	9									
12	T. A.		4905	-0-	4905	24546	460	1	3611	2	Y	758	752	0	6	1	-0-
							834	9									
01	T. A.		4828	-0-	4828	29374	522	1	3486	2	Y	745	739	0	6	1	-0-
							820	9									

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5180	X	5180	-0-	-0-	-0-	290	1	4012	2	Y	798	795	0	3	1	-0-
							878	9									
09	5010	X	4820	-0-	-190	-0-	297	1	3670	2	Y	775	775	0			-0-
							853	9									
10	5084	X	4878	-0-	-206	-0-	335	1	3696	2	Y	770	770	0			-0-
							847	9									
11	5010	X	4875	-0-	-135	-0-	329	1	3714	2	Y	756	754	0	2	1	-0-
							832	9									
12	5177	X	4567	-0-	-610	-0-	334	1	3363	2	Y	791	786	0	5	1	-0-
							870	9									
01	5177	X	4848	-0-	-329	-0-	372	1	3521	2	Y	868	862	0	6	1	-0-
							955	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3775	-0-	-162	-0-	329	1	2905	2	Y	492	490	0	2	1	-0-
							541	9									
09	3780	X	3156	-0-	-624	-0-	287	1	2299	2	Y	518	518	0			-0-
							570	9									
10	3906	X	2684	-0-	-1222	-0-	243	1	1885	2	Y	505	505	0			-0-
							556	9									
11	3780	X	3395	-0-	-385	-0-	304	1	2553	2	Y	489	487	0	2	1	-0-
							538	9									
12	3844	X	3658	-0-	-186	-0-	356	1	2759	2	Y	494	490	0	4	1	-0-
							543	9									
01	3782	X	1014	-0-	-2768	-0-	87	1	604	2	Y	294	293	0	1	1	-0-
							323	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	179	1	1154	2	Y	523	522	0	1	1	-0-
							575	9									
09	1419	N	1419	-0-	-0-	-0-	110	1	639	2	Y	609	609	0			-0-
							670	9									
10	1023	N	797	-0-	-226	-0-	140	2	657	9	Y	597	597	0			-0-
11	1860	N	841	-0-	-1019	-0-	42	1	270	2	Y	481	481	0			-0-
							529	9									
12	1457	N	1384	-0-	-73	-0-	136	1	709	2	Y	490	489	0	1	1	-0-
							539	9									
*01	1850	N	1850	-0-	-0-	-0-	226	1	1002	2	Y	565	563	0	2	1	-0-
							622	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13144	X	11880	-0-	-1264	-0-	945	1	9946	2	Y	899	892	0	7	1	-0-
							989	9									
09	12150	X	11102	-0-	-1048	-0-	1012	1	9155	2	Y	850	850	0			-0-
							935	9									
10	12152	X	10696	-0-	-1456	-0-	1009	1	8800	2	Y	806	806	0			-0-
							887	9									
11	11760	X	11062	-0-	-698	-0-	787	1	9322	2	Y	866	860	0	6	1	-0-
							953	9									
12	12152	X	10839	-0-	-1313	-0-	885	1	9005	2	Y	863	849	0	14	1	-0-
							949	9									
01	11873	X	10850	-0-	-1023	-0-	743	1	9154	2	Y	866	849	0	17	1	-0-
							953	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2585	-0-	-422	-0-	26	1	2062	2	Y	452	451	0	1	1	-0-
							497	9									
09	2910	X	2073	-0-	-837	-0-	21	1	1584	2	Y	425	425	0			-0-
							468	9									
10	2821	X	2001	-0-	-820	-0-	24	1	1538	2	Y	399	399	0			-0-
							439	9									
11	2580	X	1998	-0-	-582	-0-	26	1	1525	2	Y	406	405	0	1	1	-0-
							447	9									
12	2666	X	1907	-0-	-759	-0-	26	1	1343	2	Y	489	487	0	2	1	-0-
							538	9									
01	2573	X	1761	-0-	-812	-0-	28	1	1248	2	Y	441	439	0	2	1	-0-
							485	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5211	X	5211	-0-	-0-	-0-	252	1	3499	2	Y	1327	1325	0	2	1	-0-
							1460	9									
09	4829	X	4829	-0-	-0-	-0-	273	1	3368	2	Y	1080	1080	0			-0-
							1188	9									
10	4805	X	4670	-0-	-135	-0-	283	1	3486	2	Y	819	819	0			-0-
							901	9									
11	5040	X	3136	-0-	-1904	-0-	198	1	2311	2	Y	570	569	0	1	1	-0-
							627	9									
12	5208	X	4967	-0-	-241	-0-	313	1	3840	2	Y	740	734	0	6	1	-0-
							814	9									
01	5208	X	5009	-0-	-199	-0-	353	1	3871	2	Y	714	707	0	7	1	-0-
							785	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	5016	-0-	-5896	-0-	278	1	3768	2	Y	882	879	0	3	1	-0-
							970	9									
09	10560	X	4861	-0-	-5699	-0-	292	1	3599	2	Y	882	882	0			-0-
							970	9									
10	10912	X	4149	-0-	-6763	-0-	244	1	3056	2	Y	772	772	0			-0-
							849	9									
11	5730	X	5418	-0-	-312	-0-	354	1	4148	2	Y	833	830	0	3	1	-0-
							916	9									
12	5518	X	4775	-0-	-743	-0-	291	1	3606	2	Y	798	793	0	5	1	-0-
							878	9									
01	5022	X	4823	-0-	-199	-0-	328	1	3634	2	Y	783	776	0	7	1	-0-
							861	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3814	X	3814	-0-	-0-	-0-	220	1	3077	2	Y	470	468	0	2	1	-0-
							517	9									
09	3538	X	3538	-0-	-0-	-0-	226	1	2821	2	Y	446	446	0			-0-
							491	9									
10	3160	X	3160	-0-	-0-	-0-	217	1	2456	2	Y	443	443	0			-0-
							487	9									
11	3690	X	2838	-0-	-852	-0-	189	1	2200	2	Y	408	407	0	1	1	-0-
							449	9									
12	3813	X	2198	-0-	-1615	-0-	147	1	1505	2	Y	496	494	0	2	1	-0-
							546	9									
01	3813	X	1730	-0-	-2083	-0-	101	1	1005	2	Y	567	565	0	2	1	-0-
							624	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8007	X	8007	-0-	-0-	-0-	94	1	7156	2	Y	688	683	0	5	1	-0-
							757	9									
09	7569	X	7569	-0-	-0-	-0-	92	1	6733	2	Y	676	676	0			-0-
							744	9									
10	7946	X	7946	-0-	-0-	-0-	115	1	7085	2	Y	678	678	0			-0-
							746	9									
11	7230	X	6840	-0-	-390	-0-	107	1	6007	2	Y	660	656	0	4	1	-0-
							726	9									
12	7471	X	6354	-0-	-1117	-0-	114	1	5477	2	Y	694	685	0	9	1	-0-
							763	9									
01	7471	X	6210	-0-	-1261	-0-	124	1	5384	2	Y	638	628	0	10	1	-0-
							702	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5002	-0-	-578	-0-	4680	2	322	9	Y	293	271	0	22	1	-0-
09	5370	X	4774	-0-	-596	-0-	4455	2	319	9	Y	290	268	0	22	1	-0-
10	5425	X	4843	-0-	-582	-0-	4377	2	466	9	Y	424	398	0	26	1	-0-
11	5100	X	4812	-0-	-288	-0-	4335	2	477	9	Y	434	409	0	25	1	-0-
*12	5070	X	5070	-0-	-0-	-0-	4649	2	421	9	Y	383	354	0	29	1	-0-
01	4991	X	4851	-0-	-140	-0-	4487	2	364	9	Y	331	309	0	22	1	-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

08	3969	X	3969	-0-	-0-	-0-	380	1	2406	2	Y	1075	1073	0	2	1	-0-
							1183	9									
09	3916	X	3916	-0-	-0-	-0-	460	1	2300	2	Y	1051	1051	0			-0-
							1156	9									
10	3956	X	3956	-0-	-0-	-0-	520	1	2297	2	Y	1035	1035	0			-0-
							1139	9									
11	3840	X	3645	-0-	-195	-0-	495	1	2051	2	Y	999	998	0	1	1	-0-
							1099	9									
12	4061	X	3528	-0-	-533	-0-	425	1	2059	2	Y	949	946	0	3	1	-0-
							1044	9									
01	4061	X	3334	-0-	-727	-0-	432	1	1876	2	Y	933	930	0	3	1	-0-
							1026	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

08	3245	X	3245	-0-	-0-	-0-	250	1	2232	2	Y	694	692	0	2	1	-0-
							763	9									
09	3030	X	2930	-0-	-100	-0-	256	1	2081	2	Y	539	539	0			-0-
							593	9									
10	3410	X	3126	-0-	-284	-0-	284	1	2191	2	Y	592	592	0			-0-
							651	9									
11	3300	X	2932	-0-	-368	-0-	264	1	2078	2	Y	536	535	0	1	1	-0-
							590	9									
12	3410	X	2810	-0-	-600	-0-	224	1	1970	2	Y	560	557	0	3	1	-0-
							616	9									
01	3255	X	2414	-0-	-841	-0-	247	1	1637	2	Y	482	479	0	3	1	-0-
							530	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

08	4247	X	4149	-0-	-98	-0-	366	1	3226	2	Y	506	504	0	2	1	-0-
							557	9									
09	4290	X	3975	-0-	-315	-0-	380	1	3010	2	Y	532	532	0			-0-
							585	9									
10	4588	X	3968	-0-	-620	-0-	396	1	2989	2	Y	530	530	0			-0-
							583	9									
11	4440	X	3784	-0-	-656	-0-	344	1	2878	2	Y	511	509	0	2	1	-0-
							562	9									
12	4588	X	2504	-0-	-2084	-0-	217	1	1759	2	Y	480	477	0	3	1	-0-
							528	9									
01	4154	X	3933	-0-	-221	-0-	432	1	2897	2	Y	549	544	0	5	1	-0-
							604	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2775	X	2775	-0-	-0-	-0-	147 579	1 9	2049	2	Y	526	525	0	1	1	-0-
09	2550	X	2473	-0-	-77	-0-	142 536	1 9	1795	2	Y	487	487	0			-0-
10	2648	X	2648	-0-	-0-	-0-	152 546	1 9	1950	2	Y	496	496	0			-0-
11	2700	X	2395	-0-	-305	-0-	147 474	1 9	1774	2	Y	431	430	0	1	1	-0-
12	2790	X	2321	-0-	-469	-0-	140 459	1 9	1722	2	Y	417	414	0	3	1	-0-
01	2790	X	2036	-0-	-754	-0-	132 440	1 9	1464	2	Y	400	397	0	3	1	-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4443	-0-	-548	-0-	372 749	1 9	3322	2	Y	681	679	0	2	1	-0-
09	4770	X	4232	-0-	-538	-0-	394 702	1 9	3136	2	Y	638	638	0			-0-
10	4929	X	4117	-0-	-812	-0-	407 634	1 9	3076	2	Y	576	576	0			-0-
11	4770	X	3530	-0-	-1240	-0-	315 567	1 9	2648	2	Y	515	513	0	2	1	-0-
12	4743	X	4103	-0-	-640	-0-	381 690	1 9	3032	2	Y	627	622	0	5	1	-0-
01	4433	X	3784	-0-	-649	-0-	423 541	1 9	2820	2	Y	492	487	0	5	1	-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	4681	-0-	-2139	-0-	49 801	1 9	3831	2	Y	728	725	0	3	1	-0-
09	6270	X	4424	-0-	-1846	-0-	49 739	1 9	3636	2	Y	672	672	0			-0-
10	6076	X	2336	-0-	-3740	-0-	30 410	1 9	1896	2	Y	373	373	0			-0-
11	5340	X	1255	-0-	-4085	-0-	18 196	1 9	1041	2	Y	178	177	0	1	1	-0-
12	4991	X	1224	-0-	-3767	-0-	23 116	1 9	1085	2	Y	105	103	0	2	1	-0-
01	4681	X	1183	-0-	-3498	-0-	25 85	1 9	1073	2	Y	77	75	0	2	1	-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	X	2412	-0-	-0-	-0-	87 1015	1 9	1310	2	Y	923	922	0	1	1	-0-
09	2100	X	1551	-0-	-549	-0-	65 623	1 9	863	2	Y	566	566	0			-0-
10	2294	X	1899	-0-	-395	-0-	87 653	1 9	1159	2	Y	594	594	0			-0-
11	2340	X	1442	-0-	-898	-0-	66 536	1 9	840	2	Y	487	487	0			-0-
12	2418	X	1632	-0-	-786	-0-	88 437	1 9	1107	2	Y	397	395	0	2	1	-0-
01	2418	X	1054	-0-	-1364	-0-	43 475	1 9	536	2	Y	432	431	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2862	-0-	-362	-0-	167 472	1 9	2223	2	Y	429	427	0	2	1	-0-
09	3660	X	2323	-0-	-1337	-0-	145 418	1 9	1760	2	Y	380	380	0			-0-
10	3782	X	2424	-0-	-1358	-0-	145 475	1 9	1804	2	Y	432	432	0			-0-
11	3660	X	1791	-0-	-1869	-0-	111 371	1 9	1309	2	Y	337	336	0	1	1	-0-
12	3596	X	1884	-0-	-1712	-0-	119 333	1 9	1432	2	Y	303	301	0	2	1	-0-
01	2852	X	2259	-0-	-593	-0-	160 358	1 9	1741	2	Y	325	322	0	3	1	-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1992	-0-	-736	-0-	137 607	1 9	1248	2	Y	552	551	0	1	1	-0-
09	2430	X	1994	-0-	-436	-0-	151 575	1 9	1268	2	Y	523	523	0			-0-
10	2418	X	2057	-0-	-361	-0-	167 572	1 9	1318	2	Y	520	520	0			-0-
11	2250	X	1867	-0-	-383	-0-	142 561	1 9	1164	2	Y	510	509	0	1	1	-0-
12	2325	X	1967	-0-	-358	-0-	140 557	1 9	1270	2	Y	506	504	0	2	1	-0-
01	2046	X	945	-0-	-1101	-0-	47 519	1 9	379	2	Y	472	471	0	1	1	-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5442	-0-	-293	-0-	4989	2	453	9	Y	412	389	0	23	1	-0-
09	5550	X	4964	-0-	-586	-0-	4555	2	409	9	Y	372	349	0	23	1	-0-
10	5611	X	5121	-0-	-490	-0-	4714	2	407	9	Y	370	342	0	28	1	-0-
11	5340	X	4742	-0-	-598	-0-	4360	2	382	9	Y	347	322	0	25	1	-0-
12	5518	X	5019	-0-	-499	-0-	4641	2	378	9	Y	344	316	0	28	1	-0-
01	5456	X	4969	-0-	-487	-0-	4625	2	344	9	Y	313	291	0	22	1	-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2568	-0-	-1276	-0-	27 398	1 9	2143	2	Y	362	360	0	2	1	-0-
09	3720	X	2797	-0-	-923	-0-	31 458	1 9	2308	2	Y	416	416	0			-0-
10	3844	X	2581	-0-	-1263	-0-	33 432	1 9	2116	2	Y	393	393	0			-0-
11	2910	X	2314	-0-	-596	-0-	33 370	1 9	1911	2	Y	336	335	0	1	1	-0-
12	2914	X	1286	-0-	-1628	-0-	18 373	1 9	895	2	Y	339	338	0	1	1	-0-
01	2883	X	1696	-0-	-1187	-0-	28 440	1 9	1228	2	Y	400	398	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4300	-0-	-319	-0-	48	1	3685	2	Y	515	512	0	3	1	-0-
							567	9									
09	4470	X	4128	-0-	-342	-0-	48	1	3528	2	Y	502	502	0			-0-
							552	9									
10	4619	X	4265	-0-	-354	-0-	59	1	3657	2	Y	499	499	0			-0-
							549	9									
11	4410	X	3811	-0-	-599	-0-	57	1	3223	2	Y	483	481	0	2	1	-0-
							531	9									
12	4495	X	4095	-0-	-400	-0-	72	1	3459	2	Y	513	507	0	6	1	-0-
							564	9									
01	4309	X	3754	-0-	-555	-0-	72	1	3135	2	Y	497	491	0	6	1	-0-
							547	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1705	-0-	-744	-0-	218	1	1137	2	Y	318	317	0	1	1	-0-
							350	9									
09	2370	X	2198	-0-	-172	-0-	297	1	1375	2	Y	478	478	0			-0-
							526	9									
10	2449	X	1882	-0-	-567	-0-	213	1	1172	2	Y	452	452	0			-0-
							497	9									
11	2070	X	1850	-0-	-220	-0-	245	1	1143	2	Y	420	419	0	1	1	-0-
							462	9									
12	2263	X	1446	-0-	-817	-0-	191	1	837	2	Y	380	379	0	1	1	-0-
							418	9									
01	2263	X	1462	-0-	-801	-0-	228	1	944	2	Y	264	262	0	2	1	-0-
							290	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	772	-0-	-1739	-0-	64	1	379	2	Y	299	299	0			-0-
							329	9									
09	1200	X	707	-0-	-493	-0-	59	1	319	2	Y	299	299	0			-0-
							329	9									
10	1240	X	841	-0-	-399	-0-	69	1	427	2	Y	314	314	0			-0-
							345	9									
11	954	N	954	-0-	-0-	-0-	102	1	514	2	Y	307	307	0			-0-
							338	9									
*12	852	N	852	-0-	-0-	-0-	97	1	458	2	Y	270	269	0	1	1	-0-
							297	9									
*01	894	N	894	-0-	-0-	-0-	106	1	482	2	Y	278	277	0	1	1	-0-
							306	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	4423	-0-	-1963	-0-	4098	2	325	9	Y	295	276	0	19	1	-0-
09	6180	X	4419	-0-	-1761	-0-	4118	2	301	9	Y	274	253	0	21	1	-0-
10	6386	X	4287	-0-	-2099	-0-	3966	2	321	9	Y	292	268	0	24	1	-0-
11	6180	X	4192	-0-	-1988	-0-	3860	2	332	9	Y	302	279	0	23	1	-0-
12	4712	X	4131	-0-	-581	-0-	3782	2	349	9	Y	317	294	0	23	1	-0-
01	4557	X	4074	-0-	-483	-0-	3760	2	314	9	Y	285	267	0	18	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	6131	-0-	-1836	-0-	69	1	5305	2	Y	688	684	0	4	1	-0-
							757	9									
09	7020	X	5831	-0-	-1189	-0-	68	1	5020	2	Y	675	675	0			-0-
							743	9									
10	6789	X	5894	-0-	-895	-0-	82	1	5076	2	Y	669	669	0			-0-
							736	9									
11	6240	X	5735	-0-	-505	-0-	87	1	4893	2	Y	686	683	0	3	1	-0-
							755	9									
12	6324	X	5820	-0-	-504	-0-	103	1	4948	2	Y	699	691	0	8	1	-0-
							769	9									
01	6138	X	4766	-0-	-1372	-0-	93	1	4038	2	Y	577	569	0	8	1	-0-
							635	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	8883	-0-	-2370	-0-	8178	2	705	9	Y	641	603	0	38	1	-0-
09	10500	X	8580	-0-	-1920	-0-	7843	2	737	9	Y	670	631	0	39	1	-0-
10	10664	X	8491	-0-	-2173	-0-	7700	2	791	9	Y	719	673	0	46	1	-0-
11	8634	X	8634	-0-	-0-	-0-	7758	2	876	9	Y	796	751	0	45	1	-0-
*12	8913	X	8913	-0-	-0-	-0-	7935	2	978	9	Y	889	840	0	49	1	-0-
01	8897	X	8368	-0-	-529	-0-	7511	2	857	9	Y	779	743	0	36	1	-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	7855	-0-	-1135	-0-	7250	2	605	9	Y	550	516	0	34	1	-0-
09	8700	X	8628	-0-	-72	-0-	7991	2	637	9	Y	579	539	0	40	1	-0-
10	8990	X	8208	-0-	-782	-0-	7546	2	662	9	Y	602	557	0	45	1	-0-
11	8430	X	8282	-0-	-148	-0-	7622	2	660	9	Y	600	556	0	44	1	-0-
12	8928	X	8530	-0-	-398	-0-	7732	2	798	9	Y	725	677	0	48	1	-0-
01	8928	X	8220	-0-	-708	-0-	7470	2	750	9	Y	682	646	0	36	1	-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1566	-0-	-1472	-0-	991	2	575	9	Y	523	519	0	4	1	-0-
09	1620	X	1349	-0-	-271	-0-	881	2	468	9	Y	425	421	0	4	1	-0-
10	1798	X	1744	-0-	-54	-0-	1235	2	509	9	Y	463	456	0	7	1	-0-
11	1740	X	1580	-0-	-160	-0-	1109	2	471	9	Y	428	422	0	6	1	-0-
12	1798	X	1533	-0-	-265	-0-	869	2	664	9	Y	604	599	0	5	1	-0-
01	1736	X	1602	-0-	-134	-0-	754	2	848	9	Y	771	768	0	3	1	-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5660	-0-	-1191	-0-	5302	2	358	9	Y	325	300	0	25	1	-0-
09	6630	X	5640	-0-	-990	-0-	5295	2	345	9	Y	314	287	0	27	1	-0-
10	6045	X	5564	-0-	-481	-0-	5205	2	359	9	Y	326	294	0	32	1	-0-
11	5850	X	5468	-0-	-382	-0-	5116	2	352	9	Y	320	290	0	30	1	-0-
12	6045	X	5547	-0-	-498	-0-	5181	2	366	9	Y	333	301	0	32	1	-0-
01	5828	X	5236	-0-	-592	-0-	4910	2	326	9	Y	296	272	0	24	1	-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4619	-0-	-620	-0-	4257	2	362	9	Y	329	309	0	20	1	-0-
09	4800	X	4459	-0-	-341	-0-	4138	2	321	9	Y	292	271	0	21	1	-0-
10	4960	X	4506	-0-	-454	-0-	4179	2	327	9	Y	297	272	0	25	1	-0-
11	4800	X	4436	-0-	-364	-0-	4110	2	326	9	Y	296	272	0	24	1	-0-
12	4898	X	4460	-0-	-438	-0-	4129	2	331	9	Y	301	275	0	26	1	-0-
01	4619	X	4308	-0-	-311	-0-	4004	2	304	9	Y	276	256	0	20	1	-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2795	X	2795	-0-	-0-	-0-	296	1	1844	2	Y	595	594	0	1	1	-0-
							655	9									
09	2642	X	2642	-0-	-0-	-0-	340	1	1675	2	Y	570	570	0			-0-
							627	9									
10	2773	X	2773	-0-	-0-	-0-	405	1	1752	2	Y	560	560	0			-0-
							616	9									
11	2640	X	2496	-0-	-144	-0-	381	1	1539	2	Y	524	523	0	1	1	-0-
							576	9									
12	2728	X	2124	-0-	-604	-0-	286	1	1395	2	Y	403	401	0	2	1	-0-
							443	9									
01	2728	X	2559	-0-	-169	-0-	399	1	1711	2	Y	408	405	0	3	1	-0-
							449	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	4951	-0-	-1249	-0-	4586	2	365	9	Y	332	310	0	22	1	-0-
09	5730	X	5103	-0-	-627	-0-	4751	2	352	9	Y	320	296	0	24	1	-0-
10	5797	X	5102	-0-	-695	-0-	4742	2	360	9	Y	327	298	0	29	1	-0-
11	5460	X	4947	-0-	-513	-0-	4594	2	353	9	Y	321	294	0	27	1	-0-
12	5611	X	4996	-0-	-615	-0-	4629	2	367	9	Y	334	305	0	29	1	-0-
01	5270	X	4786	-0-	-484	-0-	4452	2	334	9	Y	304	282	0	22	1	-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1891	X	1891	-0-	-0-	-0-	186	1	1474	2	Y	210	209	0	1	1	-0-
							231	9									
*12	1397	X	1397	-0-	-0-	-0-	77	1	811	2	Y	463	462	0	1	1	-0-
							509	9									
*01	2007	X	2007	-0-	-0-	-0-	201	1	1364	2	Y	402	400	0	2	1	-0-
							442	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	27	1	234	2	Y	545	545	0			-0-
							600	9									
09	1720	N	1720	-0-	-0-	-0-	218	1	1032	2	Y	427	427	0			-0-
							470	9									
10	2127	N	2127	-0-	-0-	-0-	260	1	1430	2	Y	397	397	0			-0-
							437	9									
11	2025	N	2025	-0-	-0-	-0-	284	1	1328	2	Y	375	374	0	1	1	-0-
							413	9									
*12	2158	N	2158	-0-	-0-	-0-	342	1	1435	2	Y	346	344	0	2	1	-0-
							381	9									
*01	2433	N	2433	-0-	-0-	-0-	405	1	1670	2	Y	325	322	0	3	1	-0-
							358	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1131	-0-	-295	-0-	126	1	693	2	Y	284	284	0			-0-
							312	9									
09	1380	N	1270	-0-	-110	-0-	171	1	805	2	Y	267	267	0			-0-
							294	9									
10	1333	N	1163	-0-	-170	-0-	137	1	764	2	Y	238	238	0			-0-
							262	9									
11	1080	N	1062	-0-	-18	-0-	142	1	675	2	Y	223	223	0			-0-
							245	9									
12	1302	N	659	-0-	-643	-0-	76	1	356	2	Y	206	206	0			-0-
							227	9									
*01	1342	N	1342	-0-	-0-	-0-	211	1	882	2	Y	226	224	0	2	1	-0-
							249	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

08	2223	X	2223	-0-	-0-	-0-	1801	2	422	9	Y	384	376	0	8	1	-0-
09	2042	X	2042	-0-	-0-	-0-	1638	2	404	9	Y	367	359	0	8	1	-0-
10	2182	X	2182	-0-	-0-	-0-	1752	2	430	9	Y	391	381	0	10	1	-0-
11	2031	X	2031	-0-	-0-	-0-	1625	2	406	9	Y	369	360	0	9	1	-0-
*12	2023	X	2023	-0-	-0-	-0-	1609	2	414	9	Y	376	366	0	10	1	-0-
*01	1874	X	1874	-0-	-0-	-0-	1504	2	370	9	Y	336	329	0	7	1	-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

08	2175	X	2175	-0-	-0-	-0-	1746	2	429	9	Y	390	382	0	8	1	-0-
09	1759	X	1759	-0-	-0-	-0-	1394	2	365	9	Y	332	325	0	7	1	-0-
10	2023	X	2023	-0-	-0-	-0-	1605	2	418	9	Y	380	371	0	9	1	-0-
11	1618	X	1618	-0-	-0-	-0-	1245	2	373	9	Y	339	332	0	7	1	-0-
*12	1244	X	1244	-0-	-0-	-0-	946	2	298	9	Y	271	265	0	6	1	-0-
*01	1851	X	1851	-0-	-0-	-0-	1510	2	341	9	Y	310	303	0	7	1	-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

08	4061	X	3816	-0-	-245	-0-	3548	2	268	9	Y	244	227	0	17	1	-0-
09	3930	X	3606	-0-	-324	-0-	3350	2	256	9	Y	233	216	0	17	1	-0-
10	4061	X	3683	-0-	-378	-0-	3415	2	268	9	Y	244	223	0	21	1	-0-
11	3780	X	3513	-0-	-267	-0-	3257	2	256	9	Y	233	214	0	19	1	-0-
12	3875	X	3592	-0-	-283	-0-	3317	2	275	9	Y	250	229	0	21	1	-0-
01	3813	X	3649	-0-	-164	-0-	3382	2	267	9	Y	243	226	0	17	1	-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

08	1348	X	1348	-0-	-0-	-0-	1106	2	242	9	Y	220	215	0	5	1	-0-
09	1195	X	1195	-0-	-0-	-0-	971	2	224	9	Y	204	199	0	5	1	-0-
10	1227	X	1227	-0-	-0-	-0-	957	2	270	9	Y	245	239	0	6	1	-0-
11	1244	X	1244	-0-	-0-	-0-	990	2	254	9	Y	231	225	0	6	1	-0-
*12	1386	X	1386	-0-	-0-	-0-	1104	2	282	9	Y	256	249	0	7	1	-0-
*01	1321	X	1321	-0-	-0-	-0-	1031	2	290	9	Y	264	259	0	5	1	-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

08	2945	X	2575	-0-	-370	-0-	2453	2	122	9	Y	111	99	0	12	1	-0-
09	2850	X	2517	-0-	-333	-0-	2386	2	131	9	Y	119	107	0	12	1	-0-
10	2852	X	2555	-0-	-297	-0-	2414	2	141	9	Y	128	113	0	15	1	-0-
11	2760	X	2436	-0-	-324	-0-	2301	2	135	9	Y	123	109	0	14	1	-0-
12	2604	X	2505	-0-	-99	-0-	2364	2	141	9	Y	128	113	0	15	1	-0-
01	2604	X	2509	-0-	-95	-0-	2378	2	131	9	Y	119	107	0	12	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3184	-0-	-226	-0-	2949	2	235	9	Y	214	200	0	14	1	-0-
09	3300	X	2863	-0-	-437	-0-	2626	2	237	9	Y	215	202	0	13	1	-0-
10	3410	X	3039	-0-	-371	-0-	2795	2	244	9	Y	222	205	0	17	1	-0-
11	3300	X	2890	-0-	-410	-0-	2670	2	220	9	Y	200	184	0	16	1	-0-
12	3193	X	3039	-0-	-154	-0-	2800	2	239	9	Y	217	200	0	17	1	-0-
01	3193	X	2802	-0-	-391	-0-	2570	2	232	9	Y	211	198	0	13	1	-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3003	-0-	-686	-0-	163	1	2206	2	Y	576	574	0	2	1	-0-
							634	9									
09	3480	X	3459	-0-	-21	-0-	211	1	2579	2	Y	608	608	0			-0-
							669	9									
10	3555	X	3555	-0-	-0-	-0-	215	1	2662	2	Y	616	616	0			-0-
							678	9									
11	3330	X	3132	-0-	-198	-0-	196	1	2309	2	Y	570	569	0	1	1	-0-
							627	9									
12	3565	X	1611	-0-	-1954	-0-	76	1	996	2	Y	490	489	0	1	1	-0-
							539	9									
01	3565	X	1927	-0-	-1638	-0-	112	1	1275	2	Y	491	489	0	2	1	-0-
							540	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4019	-0-	-476	-0-	236	1	3174	2	Y	554	552	0	2	1	-0-
							609	9									
09	4350	X	4292	-0-	-58	-0-	280	1	3404	2	Y	553	553	0			-0-
							608	9									
10	4495	X	4471	-0-	-24	-0-	288	1	3556	2	Y	570	570	0			-0-
							627	9									
11	4290	X	3885	-0-	-405	-0-	262	1	3062	2	Y	510	508	0	2	1	-0-
							561	9									
12	4433	X	3252	-0-	-1181	-0-	211	1	2569	2	Y	429	425	0	4	1	-0-
							472	9									
01	4464	X	3414	-0-	-1050	-0-	250	1	2729	2	Y	395	390	0	5	1	-0-
							435	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7366	-0-	-694	-0-	405	1	5447	2	Y	1376	1372	0	4	1	-0-
							1514	9									
09	7530	X	7211	-0-	-319	-0-	434	1	5286	2	Y	1355	1355	0			-0-
							1491	9									
10	7781	X	7583	-0-	-198	-0-	447	1	5544	2	Y	1447	1447	0			-0-
							1592	9									
11	7170	X	5768	-0-	-1402	-0-	348	1	4097	2	Y	1203	1200	0	3	1	-0-
							1323	9									
12	7440	X	5013	-0-	-2427	-0-	301	1	3682	2	Y	936	930	0	6	1	-0-
							1030	9									
01	7595	X	4166	-0-	-3429	-0-	270	1	2991	2	Y	823	818	0	5	1	-0-
							905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	355	-0-	-730	-0-	69	2	286	9	Y	260	260	0			-0-
09	1080	N	349	-0-	-731	-0-	71	2	278	9	Y	253	253	0			-0-
10	1147	N	1138	-0-	-9	-0-	83	1	697	2	Y	325	325	0			-0-
							358	9									
11	859	N	859	-0-	-0-	-0-	50	1	486	2	Y	294	294	0			-0-
							323	9									
*12	1376	N	1376	-0-	-0-	-0-	105	1	921	2	Y	318	317	0	1	1	-0-
							350	9									
01	1147	N	918	-0-	-229	-0-	67	1	525	2	Y	296	295	0	1	1	-0-
							326	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2367	-0-	-1012	-0-	201	1	1790	2	Y	342	341	0	1	1	-0-
							376	9									
09	3421	X	3421	-0-	-0-	-0-	338	1	2656	2	Y	388	388	0			-0-
							427	9									
10	2976	X	2844	-0-	-132	-0-	289	1	2173	2	Y	347	347	0			-0-
							382	9									
11	2820	X	2451	-0-	-369	-0-	224	1	1872	2	Y	323	322	0	1	1	-0-
							355	9									
12	3534	X	2796	-0-	-738	-0-	273	1	2203	2	Y	291	288	0	3	1	-0-
							320	9									
01	3534	X	2505	-0-	-1029	-0-	277	1	1912	2	Y	287	284	0	3	1	-0-
							316	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	N	1220	-0-	-0-	-0-	68	1	675	2	Y	434	434	0			-0-
							477	9									
09	1586	N	1586	-0-	-0-	-0-	119	1	997	2	Y	427	427	0			-0-
							470	9									
10	1178	N	1178	-0-	-0-	-0-	87	1	709	2	Y	347	347	0			-0-
							382	9									
11	1403	N	1403	-0-	-0-	-0-	101	1	900	2	Y	365	364	0	1	1	-0-
							402	9									
*12	545	N	545	-0-	-0-	-0-	8	1	214	2	Y	294	294	0			-0-
							323	9									
*01	1414	N	1414	-0-	-0-	-0-	133	1	970	2	Y	283	281	0	2	1	-0-
							311	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2526	-0-	-1194	-0-	208	1	1875	2	Y	403	402	0	1	1	-0-
							443	9									
09	2820	X	1682	-0-	-1138	-0-	145	1	1183	2	Y	322	322	0			-0-
							354	9									
10	3100	X	2705	-0-	-395	-0-	260	1	1997	2	Y	407	407	0			-0-
							448	9									
11	3000	X	2553	-0-	-447	-0-	223	1	1898	2	Y	393	392	0	1	1	-0-
							432	9									
12	3100	X	2087	-0-	-1013	-0-	185	1	1486	2	Y	378	376	0	2	1	-0-
							416	9									
01	2697	X	2611	-0-	-86	-0-	294	1	1956	2	Y	328	324	0	4	1	-0-
							361	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2399	-0-	-794	-0-	201	1	1776	2	Y	384	383	0	1	1	-0-
							422	9									
09	2506	X	2506	-0-	-0-	-0-	238	1	1865	2	Y	366	366	0			-0-
							403	9									
10	2573	X	2512	-0-	-61	-0-	250	1	1867	2	Y	359	359	0			-0-
							395	9									
11	2490	X	2284	-0-	-206	-0-	204	1	1694	2	Y	351	350	0	1	1	-0-
							386	9									
12	2604	X	2179	-0-	-425	-0-	203	1	1612	2	Y	331	329	0	2	1	-0-
							364	9									
01	2604	X	989	-0-	-1615	-0-	76	1	560	2	Y	321	320	0	1	1	-0-
							353	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1512	-0-	-1898	-0-	134	1	1181	2	Y	179	178	0	1	1	-0-
							197	9									
09	3857	X	3857	-0-	-0-	-0-	368	1	2924	2	Y	514	514	0			-0-
							565	9									
10	5809	X	5809	-0-	-0-	-0-	606	1	4511	2	Y	629	629	0			-0-
							692	9									
11	5078	X	5078	-0-	-0-	-0-	486	1	3997	2	Y	541	538	0	3	1	-0-
							595	9									
*12	5278	X	5278	-0-	-0-	-0-	540	1	4157	2	Y	528	521	0	7	1	-0-
							581	9									
*01	4896	X	4896	-0-	-0-	-0-	573	1	3780	2	Y	494	487	0	7	1	-0-
							543	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3684	-0-	-36	-0-	332	1	2897	2	Y	414	412	0	2	1	-0-
							455	9									
09	3660	X	3403	-0-	-257	-0-	335	1	2616	2	Y	411	411	0			-0-
							452	9									
10	3813	X	3487	-0-	-326	-0-	359	1	2671	2	Y	415	415	0			-0-
							457	9									
11	3690	X	3029	-0-	-661	-0-	282	1	2327	2	Y	382	381	0	1	1	-0-
							420	9									
12	3813	X	3156	-0-	-657	-0-	308	1	2399	2	Y	408	404	0	4	1	-0-
							449	9									
01	3689	X	2862	-0-	-827	-0-	320	1	2129	2	Y	375	371	0	4	1	-0-
							413	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2392	-0-	-181	-0-	202	1	1779	2	Y	374	373	0	1	1	-0-
							411	9									
09	2460	X	2267	-0-	-193	-0-	207	1	1640	2	Y	382	382	0			-0-
							420	9									
10	2542	X	1597	-0-	-945	-0-	153	1	1150	2	Y	267	267	0			-0-
							294	9									
11	2400	X	2312	-0-	-88	-0-	204	1	1705	2	Y	366	365	0	1	1	-0-
							403	9									
*12	3240	X	3240	-0-	-0-	-0-	330	1	2537	2	Y	339	335	0	4	1	-0-
							373	9									
*01	4812	X	4812	-0-	-0-	-0-	586	1	3835	2	Y	355	348	0	7	1	-0-
							391	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	X	1865	-0-	-0-	-0-	153 350	1 9	1362	2	Y	318	317	0	1	1	-0-
09	1800	X	1668	-0-	-132	-0-	145 360	1 9	1163	2	Y	327	327	0			-0-
10	2046	X	1995	-0-	-51	-0-	181 421	1 9	1393	2	Y	383	383	0			-0-
11	1980	X	1615	-0-	-365	-0-	131 369	1 9	1115	2	Y	335	334	0	1	1	-0-
12	2046	X	1587	-0-	-459	-0-	134 369	1 9	1084	2	Y	335	333	0	2	1	-0-
01	1984	X	1264	-0-	-720	-0-	113 363	1 9	788	2	Y	330	329	0	1	1	-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

08	3802	X	3802	-0-	-0-	-0-	3518	2	284	9	Y	258	242	0	16	1	-0-
09	3787	X	3787	-0-	-0-	-0-	3513	2	274	9	Y	249	231	0	18	1	-0-
10	4198	X	4198	-0-	-0-	-0-	3899	2	299	9	Y	272	249	0	23	1	-0-
11	3558	X	3558	-0-	-0-	-0-	3285	2	273	9	Y	248	229	0	19	1	-0-
*12	3979	X	3979	-0-	-0-	-0-	3681	2	298	9	Y	271	248	0	23	1	-0-
*01	4621	X	4621	-0-	-0-	-0-	4307	2	314	9	Y	285	264	0	21	1	-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

08	3317	X	3084	-0-	-233	-0-	2821	2	263	9	Y	239	226	0	13	1	-0-
09	3210	X	2878	-0-	-332	-0-	2629	2	249	9	Y	226	213	0	13	1	-0-
10	3317	X	2817	-0-	-500	-0-	2568	2	249	9	Y	226	211	0	15	1	-0-
11	3030	X	2875	-0-	-155	-0-	2615	2	260	9	Y	236	221	0	15	1	-0-
12	3131	X	2901	-0-	-230	-0-	2646	2	255	9	Y	232	216	0	16	1	-0-
01	3069	X	2642	-0-	-427	-0-	2443	2	199	9	Y	181	169	0	12	1	-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

08	3655	X	3655	-0-	-0-	-0-	3378	2	277	9	Y	252	236	0	16	1	-0-
09	2586	X	2586	-0-	-0-	-0-	2366	2	220	9	Y	200	188	0	12	1	-0-
10	2539	X	2539	-0-	-0-	-0-	2327	2	212	9	Y	193	179	0	14	1	-0-
11	2831	X	2831	-0-	-0-	-0-	2603	2	228	9	Y	207	192	0	15	1	-0-
*12	1858	X	1858	-0-	-0-	-0-	1669	2	189	9	Y	172	162	0	10	1	-0-
*01	1219	X	1219	-0-	-0-	-0-	1096	2	123	9	Y	112	107	0	5	1	-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

08	121	N	121	-0-	-0-	-0-	31	2	90	9	Y	82	82	0			-0-
09	129	N	129	-0-	-0-	-0-	34	2	95	9	Y	86	86	0			-0-
10	155	N	86	-0-	-69	-0-	23	2	63	9	Y	57	57	0			-0-
11	120	N	88	-0-	-32	-0-	26	2	62	9	Y	56	56	0			-0-
12	124	N	95	-0-	-29	-0-	29	2	66	9	Y	60	60	0			-0-
01	93	N	27	-0-	-66	-0-	4	2	23	9	Y	21	21	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3331	-0-	-172	-0-	298	1	2617	2	Y	378	376	0	2	1	-0-
							416	9									
09	3877	X	3877	-0-	-0-	-0-	393	1	3063	2	Y	383	383	0			-0-
							421	9									
10	4097	X	4097	-0-	-0-	-0-	438	1	3239	2	Y	382	382	0			-0-
							420	9									
11	3444	X	3444	-0-	-0-	-0-	329	1	2711	2	Y	367	365	0	2	1	-0-
							404	9									
12	3999	X	2511	-0-	-1488	-0-	236	1	1865	2	Y	373	370	0	3	1	-0-
							410	9									
01	4061	X	254	-0-	-3807	-0-	36	2	218	9	Y	198	198	0			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2876	-0-	-100	-0-	250	1	2200	2	Y	387	385	0	2	1	-0-
							426	9									
09	2880	X	2476	-0-	-404	-0-	234	1	1842	2	Y	364	364	0			-0-
							400	9									
10	2976	X	2454	-0-	-522	-0-	238	1	1801	2	Y	377	377	0			-0-
							415	9									
11	2790	X	2404	-0-	-386	-0-	215	1	1793	2	Y	360	359	0	1	1	-0-
							396	9									
12	2883	X	2358	-0-	-525	-0-	222	1	1743	2	Y	357	354	0	3	1	-0-
							393	9									
01	2883	X	273	-0-	-2610	-0-	36	2	237	9	Y	215	215	0			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*12	45	X	45	-0-	-0-	-0-	13	2	32	9	Y	29	29	0			-0-
*01	25	X	25	-0-	-0-	-0-	2	2	23	9	Y	21	21	0			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4249	-0-	-525	-0-	3990	2	259	9	Y	235	216	0	19	1	-0-
09	4470	X	4054	-0-	-416	-0-	3776	2	278	9	Y	253	234	0	19	1	-0-
10	4619	X	3992	-0-	-627	-0-	3674	2	318	9	Y	289	267	0	22	1	-0-
11	4260	X	4081	-0-	-179	-0-	3754	2	327	9	Y	297	275	0	22	1	-0-
12	4371	X	4052	-0-	-319	-0-	3731	2	321	9	Y	292	269	0	23	1	-0-
01	4247	X	3983	-0-	-264	-0-	3712	2	271	9	Y	246	228	0	18	1	-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	2335	-0-	-2935	-0-	120	1	1657	2	Y	507	506	0	1	1	-0-
							558	9									
09	5100	X	1131	-0-	-3969	-0-	60	1	750	2	Y	292	292	0			-0-
							321	9									
10	3193	X	2930	-0-	-263	-0-	183	1	2264	2	Y	439	439	0			-0-
							483	9									
11	5940	X	5940	-0-	-0-	-0-	389	1	4565	2	Y	896	893	0	3	1	-0-
							986	9									
*12	3216	X	3216	-0-	-0-	-0-	169	1	2164	2	Y	803	800	0	3	1	-0-
							883	9									
01	2945	X	2746	-0-	-199	-0-	153	1	1761	2	Y	756	753	0	3	1	-0-
							832	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	23	-0-	-225	-0-	1	1	18	2	Y	4	4	0			-0-
							4	9									
09	180	X	2	-0-	-178	-0-	1	2	1	9	Y	1	1	0			-0-
10	93	X	27	-0-	-66	-0-	1	1	19	2	Y	6	6	0			-0-
							7	9									
11	90	X	7	-0-	-83	-0-	1	2	6	9	Y	5	5	0			-0-
*12	4702	X	4702	-0-	-0-	-0-	277	1	3479	2	Y	860	855	0	5	1	-0-
							946	9									
*01	4194	X	4194	-0-	-0-	-0-	273	1	3024	2	Y	815	810	0	5	1	-0-
							897	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	14	1	102	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	28	1	203	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	33	1	241	2	Y	-0-					-0-
01	217	N	12	-0-	-205	-0-	2	1	10	2	Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

08	5366	X	5366	-0-	-0-	-0-	4939	2	427	9	Y	388	365	0	23	1	-0-
09	5069	X	5069	-0-	-0-	-0-	4659	2	410	9	Y	373	350	0	23	1	-0-
10	5110	X	5110	-0-	-0-	-0-	4686	2	424	9	Y	385	357	0	28	1	-0-
11	4935	X	4935	-0-	-0-	-0-	4524	2	411	9	Y	374	348	0	26	1	-0-
*12	5040	X	5040	-0-	-0-	-0-	4566	2	474	9	Y	431	403	0	28	1	-0-
*01	4692	X	4692	-0-	-0-	-0-	4251	2	441	9	Y	401	380	0	21	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

08	5409	X	5409	-0-	-0-	-0-	4982	2	427	9	Y	388	365	0	23	1	-0-
09	4759	X	4759	-0-	-0-	-0-	4376	2	383	9	Y	348	326	0	22	1	-0-
10	4876	X	4876	-0-	-0-	-0-	4504	2	372	9	Y	338	311	0	27	1	-0-
11	6400	X	6400	-0-	-0-	-0-	5964	2	436	9	Y	396	361	0	35	1	-0-
*12	6129	X	6129	-0-	-0-	-0-	5647	2	482	9	Y	438	403	0	35	1	-0-
*01	7460	X	7460	-0-	-0-	-0-	6977	2	483	9	Y	439	405	0	34	1	-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

08	10538	X	10538	-0-	-0-	-0-	9696	2	842	9	Y	765	720	0	45	1	-0-
09	10672	X	10672	-0-	-0-	-0-	9918	2	754	9	Y	685	635	0	50	1	-0-
10	9991	X	9991	-0-	-0-	-0-	9300	2	691	9	Y	628	572	0	56	1	-0-
11	6540	X	6540	-0-	-0-	-0-	6036	2	504	9	Y	458	423	0	35	1	-0-
*12	9678	X	9678	-0-	-0-	-0-	9085	2	593	9	Y	539	483	0	56	1	-0-
*01	4602	X	4602	-0-	-0-	-0-	4189	2	413	9	Y	375	355	0	20	1	-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

08	151	X	151	-0-	-0-	-0-	141	2	10	9	Y	9	8	0	1	1	-0-
09	243	X	243	-0-	-0-	-0-	232	2	11	9	Y	10	9	0	1	1	-0-
10	481	X	481	-0-	-0-	-0-	459	2	22	9	Y	20	17	0	3	1	-0-
11	466	X	466	-0-	-0-	-0-	436	2	30	9	Y	27	24	0	3	1	-0-
*12	479	X	479	-0-	-0-	-0-	448	2	31	9	Y	28	25	0	3	1	-0-
*01	430	X	430	-0-	-0-	-0-	404	2	26	9	Y	24	22	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5168	-0-	-257	-0-	4267	2	901	9	Y	819	799	0	20	1	-0-
09	5010	X	4774	-0-	-236	-0-	3937	2	837	9	Y	761	742	0	19	1	-0-
10	5332	X	4940	-0-	-392	-0-	4027	2	913	9	Y	830	806	0	24	1	-0-
11	5160	X	4633	-0-	-527	-0-	3805	2	828	9	Y	753	731	0	22	1	-0-
12	5332	X	4384	-0-	-948	-0-	3581	2	803	9	Y	730	708	0	22	1	-0-
01	5177	X	4335	-0-	-842	-0-	3575	2	760	9	Y	691	674	0	17	1	-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	X	126	-0-	-0-	-0-	123	2	3	9	Y	3	2	0	1	1	-0-
09	95	X	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
10	105	X	105	-0-	-0-	-0-	104	2	1	9	Y	1	1	1			-0-
11	15	X	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
*12	90	X	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
*01	37	X	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	0			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	406	-0-	-1764	-0-	9	1	144	2	Y	230	230	0			-0-
							253	9									
09	2304	N	2304	-0-	-0-	-0-	209	1	1691	2	Y	367	367	0			-0-
							404	9									
10	2080	N	2080	-0-	-0-	-0-	181	1	1436	2	Y	421	421	0			-0-
							463	9									
11	1357	N	1357	-0-	-0-	-0-	87	1	828	2	Y	402	402	0			-0-
							442	9									
12	2170	N	1323	-0-	-847	-0-	90	1	783	2	Y	409	408	0	1	1	-0-
							450	9									
01	2077	N	513	-0-	-1564	-0-	24	1	201	2	Y	262	262	0			-0-
							288	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3866	X	3866	-0-	-0-	-0-	324	1	2904	2	Y	580	578	0	2	1	-0-
							638	9									
09	3510	X	3449	-0-	-61	-0-	313	1	2516	2	Y	564	564	0			-0-
							620	9									
10	3503	X	3353	-0-	-150	-0-	315	1	2426	2	Y	556	556	0			-0-
							612	9									
11	3750	X	3223	-0-	-527	-0-	280	1	2381	2	Y	511	510	0	1	1	-0-
							562	9									
12	3875	X	3234	-0-	-641	-0-	296	1	2367	2	Y	519	515	0	4	1	-0-
							571	9									
01	3875	X	525	-0-	-3350	-0-	22	1	196	2	Y	279	279	0			-0-
							307	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	4395	-0-	-2084	-0-	49	1	3784	2	Y	511	508	0	3	1	-0-
							562	9									
09	6270	X	3809	-0-	-2461	-0-	43	1	3224	2	Y	493	493	0			-0-
							542	9									
10	5456	X	4166	-0-	-1290	-0-	57	1	3562	2	Y	497	497	0			-0-
							547	9									
11	5280	X	1667	-0-	-3613	-0-	19	1	1154	2	Y	449	448	0	1	1	-0-
							494	9									
12	4402	X	3988	-0-	-414	-0-	69	1	3351	2	Y	516	511	0	5	1	-0-
							568	9									
01	4402	X	3527	-0-	-875	-0-	69	1	2989	2	Y	426	420	0	6	1	-0-
							469	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4533	-0-	-520	-0-	3718	2	815	9	Y	741	724	0	17	1	-0-
09	4620	X	4208	-0-	-412	-0-	3440	2	768	9	Y	698	681	0	17	1	-0-
10	4743	X	4261	-0-	-482	-0-	3438	2	823	9	Y	748	728	0	20	1	-0-
11	4530	X	3976	-0-	-554	-0-	3242	2	734	9	Y	667	648	0	19	1	-0-
12	4681	X	4006	-0-	-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
01	4526	X	2757	-0-	-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

08	8043	X	8043	-0-	-0-	-0-	90	1	6900	2	Y	957	952	0	5	1	-0-
							1053	9									
09	7080	X	6637	-0-	-443	-0-	76	1	5642	2	Y	835	835	0			-0-
							919	9									
10	7316	X	6367	-0-	-949	-0-	87	1	5408	2	Y	793	793	0			-0-
							872	9									
11	7080	X	6045	-0-	-1035	-0-	91	1	5134	2	Y	745	742	0	3	1	-0-
							820	9									
12	7316	X	5739	-0-	-1577	-0-	100	1	4862	2	Y	706	698	0	8	1	-0-
							777	9									
01	7316	X	584	-0-	-6732	-0-	72	2	512	9	Y	465	465	0			-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
09	862	X	862	-0-	-0-	-0-	810	2	52	9	Y	47	43	0	4	1	-0-
10	328	X	328	-0-	-0-	-0-	278	2	50	9	Y	45	43	0	2	1	-0-
11	404	X	404	-0-	-0-	-0-	369	2	35	9	Y	32	30	0	2	1	-0-
12	899	X	-0-	-0-	-899	-0-					Y	13	13	0			-0-
01	899	X	-0-	-0-	-899	-0-					Y	1	1	0			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

08	2284	X	2284	-0-	-0-	-0-	28	1	2110	2	Y	133	131	0	2	1	-0-
							146	9									
09	3117	X	3117	-0-	-0-	-0-	37	1	2699	2	Y	346	346	0			-0-
							381	9									
10	2320	X	2320	-0-	-0-	-0-	33	1	2014	2	Y	248	248	0			-0-
							273	9									
11	2953	X	2953	-0-	-0-	-0-	47	1	2630	2	Y	251	249	0	2	1	-0-
							276	9									
12	3224	X	1733	-0-	-1491	-0-	29	1	1441	2	Y	239	237	0	2	1	-0-
							263	9									
*01	4250	X	4250	-0-	-0-	-0-	85	1	3718	2	Y	406	399	0	7	1	-0-
							447	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

08	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4929	X	4718	-0-	-211		-0-	52	1	4000	2	Y	605	602	0	3	1	-0-
								666	9									
09	5640	X	4461	-0-	-1179		-0-	52	1	3793	2	Y	560	560	0			-0-
								616	9									
10	5828	X	3477	-0-	-2351		-0-	47	1	2913	2	Y	470	470	0			-0-
								517	9									
11	5640	X	4199	-0-	-1441		-0-	64	1	3588	2	Y	497	495	0	2	1	-0-
								547	9									
12	5518	X	4856	-0-	-662		-0-	86	1	4124	2	Y	587	580	0	7	1	-0-
								646	9									
01	4712	X	4044	-0-	-668		-0-	78	1	3393	2	Y	521	515	0	6	1	-0-
								573	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2201	X	1462	-0-	-739		-0-	139	1	1202	2	Y	110	109	0	1	1	-0-
								121	9									
09	2640	X	2042	-0-	-598		-0-	225	1	1712	2	Y	95	95	0			-0-
								105	9									
10	2728	X	1994	-0-	-734		-0-	229	1	1660	2	Y	95	95	0			-0-
								105	9									
11	2640	X	1817	-0-	-823		-0-	189	1	1519	2	Y	99	98	0	1	1	-0-
								109	9									
12	2108	X	1954	-0-	-154		-0-	214	1	1621	2	Y	108	105	0	3	1	-0-
								119	9									
01	2108	X	810	-0-	-1298		-0-	97	1	637	2	Y	69	68	0	1	1	-0-
								76	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2510	X	2510	-0-	-0-		-0-	149	1	1995	2	Y	333	332	0	1	1	-0-
								366	9									
09	2340	X	1301	-0-	-1039		-0-	72	1	904	2	Y	295	295	0			-0-
								325	9									
10	2459	X	2459	-0-	-0-		-0-	156	1	1925	2	Y	344	344	0			-0-
								378	9									
11	2430	X	1954	-0-	-476		-0-	123	1	1455	2	Y	342	341	0	1	1	-0-
								376	9									
12	2511	X	2019	-0-	-492		-0-	123	1	1522	2	Y	340	338	0	2	1	-0-
								374	9									
01	2511	X	2049	-0-	-462		-0-	141	1	1556	2	Y	320	317	0	3	1	-0-
								352	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1767	X	687	-0-	-1080		-0-	37	1	499	2	Y	137	137	0			-0-
								151	9									
09	900	N	458	-0-	-442		-0-	20	1	269	2	Y	154	154	0			-0-
								169	9									
10	1550	N	427	-0-	-1123		-0-	14	1	207	2	Y	187	187	0			-0-
								206	9									
11	660	N	452	-0-	-208		-0-	5	1	131	2	Y	287	287	0			-0-
								316	9									
12	465	N	157	-0-	-308		-0-	25	2	132	9	Y	120	120	0			-0-
01	434	N	134	-0-	-300		-0-	24	2	110	9	Y	100	100	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	97	1	1247	2	N	18	17	0	1	1	-0-
							20	9									
09	1646	N	1646	-0-	-0-	-0-	120	1	1429	2	N	88	88	0			-0-
							97	9									
10	1811	N	1811	-0-	-0-	-0-	129	1	1553	2	N	117	117	0			-0-
							129	9									
11	1320	N	1091	-0-	-229	-0-	77	1	895	2	N	108	107	0	1	1	-0-
							119	9									
*12	2500	N	2500	-0-	-0-	-0-	185	1	2166	2	N	135	132	0	3	1	-0-
							149	9									
01	1643	N	1081	-0-	-562	-0-	78	1	846	2	N	143	141	0	2	1	-0-
							157	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2136	-0-	-1398	-0-	98	1	1376	2	Y	602	601	0	1	1	-0-
							662	9									
09	3420	X	2481	-0-	-939	-0-	133	1	1674	2	Y	613	613	0			-0-
							674	9									
10	2701	X	2701	-0-	-0-	-0-	145	1	1842	2	Y	649	649	0			-0-
							714	9									
11	2195	X	2195	-0-	-0-	-0-	118	1	1437	2	Y	582	581	0	1	1	-0-
							640	9									
12	2573	X	2319	-0-	-254	-0-	115	1	1474	2	Y	664	662	0	2	1	-0-
							730	9									
01	2697	X	2647	-0-	-50	-0-	159	1	1778	2	Y	645	642	0	3	1	-0-
							710	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3043	-0-	-1018	-0-	165	1	2258	2	Y	564	562	0	2	1	-0-
							620	9									
09	3930	X	2981	-0-	-949	-0-	173	1	2166	2	Y	584	584	0			-0-
							642	9									
10	4619	X	3091	-0-	-1528	-0-	185	1	2324	2	Y	529	529	0			-0-
							582	9									
11	4470	X	2036	-0-	-2434	-0-	118	1	1434	2	Y	440	439	0	1	1	-0-
							484	9									
12	4619	X	2536	-0-	-2083	-0-	149	1	1860	2	Y	479	476	0	3	1	-0-
							527	9									
01	3100	X	2993	-0-	-107	-0-	203	1	2247	2	Y	494	490	0	4	1	-0-
							543	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4488	-0-	-658	-0-	255	1	3407	2	Y	751	749	0	2	1	-0-
							826	9									
09	4650	X	3964	-0-	-686	-0-	246	1	2981	2	Y	670	670	0			-0-
							737	9									
10	4805	X	3770	-0-	-1035	-0-	229	1	2817	2	Y	658	658	0			-0-
							724	9									
11	4620	X	4348	-0-	-272	-0-	282	1	3278	2	Y	716	714	0	2	1	-0-
							788	9									
12	4495	X	4434	-0-	-61	-0-	279	1	3404	2	Y	683	678	0	5	1	-0-
							751	9									
*01	4702	X	4702	-0-	-0-	-0-	330	1	3615	2	Y	688	681	0	7	1	-0-
							757	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8026	-0-	-933	-0-	565	1	6181	2	Y	1164	1160	0	4	1	-0-
							1280	9									
09	8670	X	5294	-0-	-3376	-0-	437	1	4068	2	Y	717	717	0			-0-
							789	9									
10	8370	X	4937	-0-	-3433	-0-	444	1	3943	2	Y	500	500	0			-0-
							550	9									
11	8100	X	4963	-0-	-3137	-0-	339	1	4081	2	Y	494	491	0	3	1	-0-
							543	9									
12	8370	X	4193	-0-	-4177	-0-	322	1	3312	2	Y	508	503	0	5	1	-0-
							559	9									
01	8029	X	615	-0-	-7414	-0-	86	2	529	9	Y	481	481	0			-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		7	-0-	7	7	1	2	6	9	Y	5	5	0			-0-
09	T. A.		5791	-0-	5791	5798	461	1	4289	2	Y	946	946	0			-0-
							1041	9									
10	T. A.		3753	-0-	3753	9551	267	1	2461	2	Y	932	932	0			-0-
							1025	9									
11	T. A.		3987	-0-	3987	13538	224	1	2782	2	Y	892	890	0	2	1	-0-
							981	9									
12	T. A.		6095	-0-	6095	19633	441	1	4588	2	Y	969	962	0	7	1	-0-
							1066	9									
*01	26699	X	7066	-0-	-19633	-0-	451	1	5599	2	Y	924	914	0	10	1	-0-
							1016	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	2180	-0-	-2129	-0-	140	1	1525	2	Y	468	467	0	1	1	-0-
							515	9									
09	4170	X	617	-0-	-3553	-0-	89	2	528	9	Y	480	480	0			-0-
10	4309	X	1718	-0-	-2591	-0-	100	1	971	2	Y	588	588	0			-0-
							647	9									
11	3438	X	3438	-0-	-0-	-0-	212	1	2567	2	Y	599	597	0	2	1	-0-
							659	9									
12	2294	X	2054	-0-	-240	-0-	129	1	1391	2	Y	485	483	0	2	1	-0-
							534	9									
*01	2537	X	2537	-0-	-0-	-0-	142	1	1812	2	Y	530	527	0	3	1	-0-
							583	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4274	-0-	-500	-0-	289	1	3138	2	Y	770	768	0	2	1	-0-
							847	9									
09	4440	X	2616	-0-	-1824	-0-	179	1	1711	2	Y	660	660	0			-0-
							726	9									
10	3782	X	2784	-0-	-998	-0-	206	1	1893	2	Y	623	623	0			-0-
							685	9									
11	4140	X	2237	-0-	-1903	-0-	119	1	1503	2	Y	559	558	0	1	1	-0-
							615	9									
12	4278	X	2735	-0-	-1543	-0-	179	1	1939	2	Y	561	558	0	3	1	-0-
							617	9									
01	4278	X	1557	-0-	-2721	-0-	82	1	1058	2	Y	379	377	0	2	1	-0-
							417	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4755	X	4755	-0-	-0-	-0-	339	1	3688	2	Y	662	659	0	3	1	-0-
							728	9									
09	4770	X	3937	-0-	-833	-0-	289	1	2792	2	Y	778	778	0			-0-
							856	9									
10	4929	X	809	-0-	-4120	-0-	174	2	635	9	Y	577	577	0			-0-
11	4770	X	234	-0-	-4536	-0-	36	2	198	9	Y	180	180	0			-0-
12	4743	X	4143	-0-	-600	-0-	273	1	2972	2	Y	816	812	0	4	1	-0-
							898	9									
*01	4850	X	4850	-0-	-0-	-0-	277	1	3532	2	Y	946	940	0	6	1	-0-
							1041	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	4	2	18	9	Y	16	16	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
*01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5636	X	5636	-0-	-0-	-0-	387	1	4266	2	Y	894	891	0	3	1	-0-
							983	9									
09	6510	X	4953	-0-	-1557	-0-	381	1	3641	2	Y	846	846	0			-0-
							931	9									
10	6727	X	4637	-0-	-2090	-0-	363	1	3380	2	Y	813	813	0			-0-
							894	9									
11	6510	X	5872	-0-	-638	-0-	366	1	4543	2	Y	875	872	0	3	1	-0-
							963	9									
*12	5740	X	5740	-0-	-0-	-0-	400	1	4239	2	Y	1001	995	0	6	1	-0-
							1101	9									
01	5642	X	2616	-0-	-3026	-0-	146	1	1858	2	Y	556	553	0	3	1	-0-
							612	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	171	-0-	-1410	-0-	33	2	138	9	Y	125	125	0			-0-
09	1200	X	176	-0-	-1024	-0-	36	2	140	9	Y	127	127	0			-0-
10	279	X	145	-0-	-134	-0-	31	2	114	9	Y	104	104	0			-0-
11	270	X	146	-0-	-124	-0-	33	2	113	9	Y	103	103	0			-0-
12	248	X	79	-0-	-169	-0-	16	2	63	9	Y	57	57	0			-0-
01	186	X	135	-0-	-51	-0-	27	2	108	9	Y	98	98	0			-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4446	-0-	-731	-0-	4094	2	352	9	Y	320	301	0	19	1	-0-
09	4830	X	4082	-0-	-748	-0-	3744	2	338	9	Y	307	288	0	19	1	-0-
10	4991	X	3896	-0-	-1095	-0-	3564	2	332	9	Y	302	281	0	21	1	-0-
11	4830	X	3591	-0-	-1239	-0-	3276	2	315	9	Y	286	267	0	19	1	-0-
12	4433	X	3789	-0-	-644	-0-	3431	2	358	9	Y	325	304	0	21	1	-0-
01	4433	X	3591	-0-	-842	-0-	3253	2	338	9	Y	307	291	0	16	1	-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7766	X	7766	-0-	-0-	-0-	6981	2	785	9	Y	714	682	0	32	1	-0-
09	7380	X	7056	-0-	-324	-0-	6331	2	725	9	Y	659	627	0	32	1	-0-
10	7626	X	6889	-0-	-737	-0-	6176	2	713	9	Y	648	611	0	37	1	-0-
11	7380	X	6745	-0-	-635	-0-	6033	2	712	9	Y	647	612	0	35	1	-0-
12	7626	X	6772	-0-	-854	-0-	5950	2	822	9	Y	747	710	0	37	1	-0-
01	7626	X	5781	-0-	-1845	-0-	5103	2	678	9	Y	616	591	0	25	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3927	-0-	-1250	-0-	265	1	2889	2	Y	703	701	0	2	1	-0-
							773	9									
09	3986	X	3986	-0-	-0-	-0-	309	1	2898	2	Y	708	708	0			-0-
							779	9									
10	5159	X	5159	-0-	-0-	-0-	437	1	3908	2	Y	740	740	0			-0-
							814	9									
11	4851	X	4851	-0-	-0-	-0-	313	1	3784	2	Y	685	683	0	2	1	-0-
							754	9									
12	4123	X	2799	-0-	-1324	-0-	195	1	2052	2	Y	502	499	0	3	1	-0-
							552	9									
01	5146	X	2917	-0-	-2229	-0-	165	1	2110	2	Y	584	580	0	4	1	-0-
							642	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5179	X	5179	-0-	-0-	-0-	320	1	4251	2	Y	553	550	0	3	1	-0-
							608	9									
09	5311	X	5311	-0-	-0-	-0-	367	1	4393	2	Y	501	501	0			-0-
							551	9									
10	4805	X	4743	-0-	-62	-0-	325	1	3932	2	Y	442	442	0			-0-
							486	9									
11	5098	X	5098	-0-	-0-	-0-	364	1	4188	2	Y	496	493	0	3	1	-0-
							546	9									
12	5487	X	5414	-0-	-73	-0-	358	1	4313	2	Y	675	668	0	7	1	-0-
							743	9									
01	5487	X	4130	-0-	-1357	-0-	283	1	3108	2	Y	672	666	0	6	1	-0-
							739	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	333	-0-	-4844	-0-	24	1	257	2	Y	47	47	0			-0-
							52	9									
09	5010	X	10	-0-	-5000	-0-	1	2	9	9	Y	8	8	0			-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	1	1	0			-0-
11	330	X	153	-0-	-177	-0-	46	2	107	9	Y	97	97	0			-0-
*12	1191	X	1191	-0-	-0-	-0-	80	1	867	2	Y	222	221	0	1	1	-0-
							244	9									
*01	5035	X	5035	-0-	-0-	-0-	304	1	3861	2	Y	791	784	0	7	1	-0-
							870	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	8108	-0-	-2897	-0-	7518	2	590	9	Y	536	501	0	35	1	-0-
09	8610	X	7729	-0-	-881	-0-	7133	2	596	9	Y	542	506	0	36	1	-0-
10	7502	X	7426	-0-	-76	-0-	6834	2	592	9	Y	538	497	0	41	1	-0-
11	7860	X	7474	-0-	-386	-0-	6881	2	593	9	Y	539	499	0	40	1	-0-
12	8122	X	6897	-0-	-1225	-0-	6262	2	635	9	Y	577	538	0	39	1	-0-
01	8122	X	6583	-0-	-1539	-0-	6060	2	523	9	Y	475	445	0	30	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4743	X	4185	-0-	-558	-0-	356	1	3136	2	Y	630	628	0	2	1	-0-
							693	9									
09	5399	X	5399	-0-	-0-	-0-	514	1	4145	2	Y	673	673	0			-0-
							740	9									
10	4743	X	4702	-0-	-41	-0-	463	1	3522	2	Y	652	652	0			-0-
							717	9									
11	4890	X	4890	-0-	-0-	-0-	451	1	3567	2	Y	793	791	0	2	1	-0-
							872	9									
*12	5994	X	5994	-0-	-0-	-0-	515	1	4415	2	Y	967	960	0	7	1	-0-
							1064	9									
01	5580	X	4664	-0-	-916	-0-	505	1	3294	2	Y	786	780	0	6	1	-0-
							865	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	9462	X	9462	-0-	-0-	-0-	8721	2	741	9	Y	674	633	0	41	1	-0-
09	9075	X	9075	-0-	-0-	-0-	8360	2	715	9	Y	650	608	0	42	1	-0-
10	9249	X	9249	-0-	-0-	-0-	8510	2	739	9	Y	672	621	0	51	1	-0-
11	8895	X	8895	-0-	-0-	-0-	8188	2	707	9	Y	643	595	0	48	1	-0-
*12	9095	X	9095	-0-	-0-	-0-	8335	2	760	9	Y	691	639	0	52	1	-0-
*01	8709	X	8709	-0-	-0-	-0-	8029	2	680	9	Y	618	579	0	39	1	-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4185	X	3493	-0-	-692	-0-	289	1	2548	2	Y	596	594	0	2	1	-0-
							656	9									
09	3840	X	3398	-0-	-442	-0-	297	1	2424	2	Y	615	615	0			-0-
							677	9									
10	3472	X	3252	-0-	-220	-0-	298	1	2292	2	Y	602	602	0			-0-
							662	9									
11	3390	X	2743	-0-	-647	-0-	240	1	1908	2	Y	541	540	0	1	1	-0-
							595	9									
12	3503	X	1541	-0-	-1962	-0-	125	1	1082	2	Y	304	302	0	2	1	-0-
							334	9									
01	3503	X	2386	-0-	-1117	-0-	254	1	1677	2	Y	414	411	0	3	1	-0-
							455	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	124	X	8	-0-	-116	-0-	1	2	7	9	Y	6	6	0			-0-
09	1980	X	21	-0-	-1959	-0-	6	2	15	9	Y	14	14	0			-0-
10	2046	X	-0-	-0-	-2046	-0-					Y	3	3	0			-0-
11	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
*12	1465	X	1465	-0-	-0-	-0-	100	1	955	2	Y	373	372	0	1	1	-0-
							410	9									
*01	1811	X	1811	-0-	-0-	-0-	174	1	1185	2	Y	411	409	0	2	1	-0-
							452	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	7812	X	7096	-0-	-716	-0-	538	1	5681	2	Y	797	793	0	4	1	-0-
							877	9									
09	7560	X	6700	-0-	-860	-0-	578	1	5255	2	Y	788	788	0			-0-
							867	9									
10	7812	X	6624	-0-	-1188	-0-	592	1	5186	2	Y	769	769	0			-0-
							846	9									
11	7260	X	6569	-0-	-691	-0-	443	1	5269	2	Y	779	776	0	3	1	-0-
							857	9									
12	7409	X	5888	-0-	-1521	-0-	454	1	4674	2	Y	691	684	0	7	1	-0-
							760	9									
*01	7327	X	7327	-0-	-0-	-0-	477	1	5929	2	Y	837	826	0	11	1	-0-
							921	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8872	-0-	-87	-0-	696 858	1 9	7318	2	Y	780	775	0	5	1	-0-
09	8610	X	8537	-0-	-73	-0-	766 847	1 9	6924	2	Y	770	770	0			-0-
10	8680	X	8003	-0-	-677	-0-	735 846	1 9	6422	2	Y	769	769	0			-0-
11	8580	X	7349	-0-	-1231	-0-	507 829	1 9	6013	2	Y	754	750	0	4	1	-0-
12	8866	X	6965	-0-	-1901	-0-	547 833	1 9	5585	2	Y	757	748	0	9	1	-0-
01	8866	X	6979	-0-	-1887	-0-	474 688	1 9	5817	2	Y	625	614	0	11	1	-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6491	-0-	-143	-0-	500 721	1 9	5270	2	Y	655	651	0	4	1	-0-
09	6420	X	6174	-0-	-246	-0-	542 714	1 9	4918	2	Y	649	649	0			-0-
10	6634	X	6297	-0-	-337	-0-	572 719	1 9	5006	2	Y	654	654	0			-0-
11	6420	X	6006	-0-	-414	-0-	411 712	1 9	4883	2	Y	647	644	0	3	1	-0-
12	6603	X	4529	-0-	-2074	-0-	354 561	1 9	3614	2	Y	510	504	0	6	1	-0-
01	6479	X	6004	-0-	-475	-0-	399 682	1 9	4923	2	Y	620	611	0	9	1	-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3288	-0-	-1300	-0-	264 652	1 9	2372	2	Y	593	591	0	2	1	-0-
09	4440	X	687	-0-	-3753	-0-	119	2	568	9	Y	516	516	0			-0-
10	4588	X	3572	-0-	-1016	-0-	308 811	1 9	2453	2	Y	737	737	0			-0-
11	3240	X	3016	-0-	-224	-0-	241 782	1 9	1993	2	Y	711	710	0	1	1	-0-
*12	3811	X	3811	-0-	-0-	-0-	331 614	1 9	2866	2	Y	558	554	0	4	1	-0-
01	3565	X	3502	-0-	-63	-0-	358 730	1 9	2414	2	Y	664	660	0	4	1	-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8156	X	8156	-0-	-0-	-0-	788	1	6819	2	Y	499	494	0	5	1	-0-
							549	9									
09	8400	X	8202	-0-	-198	-0-	873	1	6757	2	Y	520	520	0			-0-
							572	9									
10	8680	X	8217	-0-	-463	-0-	916	1	6738	2	Y	512	512	0			-0-
							563	9									
11	8584	X	8584	-0-	-0-	-0-	876	1	7134	2	Y	522	517	0	5	1	-0-
							574	9									
*12	9008	X	9008	-0-	-0-	-0-	976	1	7395	2	Y	579	567	0	12	1	-0-
							637	9									
01	8463	X	5645	-0-	-2818	-0-	677	1	4439	2	Y	481	473	0	8	1	-0-
							529	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5539	-0-	-1591	-0-	511	1	4436	2	Y	538	535	0	3	1	-0-
							592	9									
09	6420	X	4962	-0-	-1458	-0-	501	1	3890	2	Y	519	519	0			-0-
							571	9									
10	6634	X	5308	-0-	-1326	-0-	560	1	4141	2	Y	552	552	0			-0-
							607	9									
11	6270	X	456	-0-	-5814	-0-	83	2	373	9	Y	339	339	0			-0-
*12	6379	X	6379	-0-	-0-	-0-	661	1	5094	2	Y	567	559	0	8	1	-0-
							624	9									
*01	7242	X	7242	-0-	-0-	-0-	858	1	5656	2	Y	662	652	0	10	1	-0-
							728	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4708	-0-	-531	-0-	463	1	3974	2	Y	246	243	0	3	1	-0-
							271	9									
09	5070	X	4496	-0-	-574	-0-	489	1	3744	2	Y	239	239	0			-0-
							263	9									
10	4867	X	4282	-0-	-585	-0-	491	1	3565	2	Y	205	205	0			-0-
							226	9									
11	4710	X	4290	-0-	-420	-0-	450	1	3618	2	Y	202	200	0	2	1	-0-
							222	9									
12	4867	X	4755	-0-	-112	-0-	524	1	3965	2	Y	242	236	0	6	1	-0-
							266	9									
01	4712	X	4596	-0-	-116	-0-	578	1	3766	2	Y	229	222	0	7	1	-0-
							252	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12245	X	10351	-0-	-1894	-0-	9608	2	743	9	Y	675	668	0	7	1	-0-
09	11850	X	9663	-0-	-2187	-0-	8912	2	751	9	Y	683	683	0			-0-
10	11160	X	9757	-0-	-1403	-0-	9007	2	750	9	Y	682	682	0			-0-
11	10800	X	9682	-0-	-1118	-0-	8894	2	788	9	Y	716	710	0	6	1	-0-
12	11036	X	9771	-0-	-1265	-0-	8979	2	792	9	Y	720	706	0	14	1	-0-
*01	10538	X	10538	-0-	-0-	-0-	9658	2	880	9	Y	800	782	0	18	1	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	10645	-0-	-1817	-0-	9836	2	809	9	Y	735	728	0	7	1	-0-
09	11520	X	9596	-0-	-1924	-0-	8829	2	767	9	Y	697	697	0			-0-
10	10633	X	9964	-0-	-669	-0-	9191	2	773	9	Y	703	703	0			-0-
11	10290	X	9398	-0-	-892	-0-	8625	2	773	9	Y	703	698	0	5	1	-0-
12	10633	X	9489	-0-	-1144	-0-	8721	2	768	9	Y	698	684	0	14	1	-0-
01	10633	X	8172	-0-	-2461	-0-	7491	2	681	9	Y	619	605	0	14	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	4483	-0-		-1779	-0-	441 253	1 9	3789	2	Y	230	227	0	3	1	-0-
09	6060	X	4109	-0-		-1951	-0-	446 243	1 9	3420	2	Y	221	221	0			-0-
10	6262	X	5050	-0-		-1212	-0-	573 290	1 9	4187	2	Y	264	264	0			-0-
11	5940	X	5216	-0-		-724	-0-	540 309	1 9	4367	2	Y	281	278	0	3	1	-0-
*12	5562	X	5562	-0-		-0-	-0-	607 345	1 9	4610	2	Y	314	307	0	7	1	-0-
*01	5659	X	5659	-0-		-0-	-0-	705 351	1 9	4603	2	Y	319	310	0	9	1	-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6252	X	6252	-0-		-0-	-0-	617 342	1 9	5293	2	Y	311	307	0	4	1	-0-
09	6216	X	6216	-0-		-0-	-0-	676 361	1 9	5179	2	Y	328	328	0			-0-
10	5952	X	3093	-0-		-2859	-0-	335 285	1 9	2473	2	Y	259	259	0			-0-
11	6651	X	6651	-0-		-0-	-0-	690 387	1 9	5574	2	Y	352	348	0	4	1	-0-
12	6417	X	5568	-0-		-849	-0-	604 359	1 9	4605	2	Y	326	319	0	7	1	-0-
01	6417	X	5120	-0-		-1297	-0-	636 318	1 9	4166	2	Y	289	281	0	8	1	-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2017	-0-		-184	-0-	152 452	1 9	1413	2	Y	411	410	0	1	1	-0-
09	2040	N	2031	-0-		-9	-0-	167 464	1 9	1400	2	Y	422	422	0			-0-
10	2530	N	2530	-0-		-0-	-0-	233 476	1 9	1821	2	Y	433	433	0			-0-
11	1950	N	1793	-0-		-157	-0-	139 418	1 9	1236	2	Y	380	379	0	1	1	-0-
12	2108	N	2000	-0-		-108	-0-	160 499	1 9	1341	2	Y	454	452	0	2	1	-0-
01	2542	N	2030	-0-		-512	-0-	197 471	1 9	1362	2	Y	428	426	0	2	1	-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	4987	-0-		-3879	-0-	485 328	1 9	4174	2	Y	298	295	0	3	1	-0-
09	7830	X	5311	-0-		-2519	-0-	570 361	1 9	4380	2	Y	328	328	0			-0-
10	7347	X	6604	-0-		-743	-0-	749 396	1 9	5459	2	Y	360	360	0			-0-
11	6450	X	4005	-0-		-2445	-0-	405 314	1 9	3286	2	Y	285	283	0	2	1	-0-
12	5890	X	3823	-0-		-2067	-0-	410 249	1 9	3164	2	Y	226	221	0	5	1	-0-
01	6603	X	4154	-0-		-2449	-0-	511 260	1 9	3383	2	Y	236	230	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4915	-0-	-851	-0-	432	1	3762	2	Y	655	652	0	3	1	-0-
							721	9									
09	5220	X	4824	-0-	-396	-0-	463	1	3610	2	Y	683	683	0			-0-
							751	9									
10	5208	X	4807	-0-	-401	-0-	477	1	3553	2	Y	706	706	0			-0-
							777	9									
11	5040	X	4320	-0-	-720	-0-	385	1	3189	2	Y	678	676	0	2	1	-0-
							746	9									
12	5208	X	4586	-0-	-622	-0-	435	1	3414	2	Y	670	665	0	5	1	-0-
							737	9									
01	4991	X	4409	-0-	-582	-0-	488	1	3254	2	Y	606	600	0	6	1	-0-
							667	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5660	-0-	-385	-0-	520	1	4529	2	Y	555	552	0	3	1	-0-
							611	9									
09	5430	X	5176	-0-	-254	-0-	518	1	4051	2	Y	552	552	0			-0-
							607	9									
10	5983	X	4829	-0-	-1154	-0-	505	1	3757	2	Y	515	515	0			-0-
							567	9									
11	5790	X	4848	-0-	-942	-0-	461	1	3811	2	Y	524	522	0	2	1	-0-
							576	9									
12	5983	X	5014	-0-	-969	-0-	503	1	3918	2	Y	539	533	0	6	1	-0-
							593	9									
01	5673	X	3484	-0-	-2189	-0-	392	1	2619	2	Y	430	425	0	5	1	-0-
							473	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	149	-0-	-285	-0-	39	2	110	9	Y	100	100	0			-0-
09	1161	N	1161	-0-	-0-	-0-	112	1	902	2	Y	134	134	0			-0-
							147	9									
10	930	N	735	-0-	-195	-0-	66	1	530	2	Y	126	126	0			-0-
							139	9									
11	502	N	502	-0-	-0-	-0-	36	1	341	2	Y	114	114	0			-0-
							125	9									
12	1209	N	170	-0-	-1039	-0-	3	1	61	2	Y	96	96	0			-0-
							106	9									
*01	887	N	887	-0-	-0-	-0-	92	1	635	2	Y	145	144	0	1	1	-0-
							160	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4216	X	3508	-0-		-708	-0-		320	1	2835	2	Y	321	319	0	2	1	-0-
									353	9									
09	3086	X	3086	-0-		-0-	-0-		304	1	2426	2	Y	324	324	0			-0-
									356	9									
10	3193	X	3004	-0-		-189	-0-		308	1	2347	2	Y	317	317	0			-0-
									349	9									
11	3390	X	2635	-0-		-755	-0-		242	1	2061	2	Y	302	301	0	1	1	-0-
									332	9									
12	3503	X	3019	-0-		-484	-0-		300	1	2346	2	Y	339	335	0	4	1	-0-
									373	9									
01	3503	X	2667	-0-		-836	-0-		299	1	2004	2	Y	331	327	0	4	1	-0-
									364	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	9765	X	7711	-0-		-2054	-0-		1254	1	5574	2	Y	803	799	0	4	1	-0-
									883	9									
09	8820	X	6445	-0-		-2375	-0-		965	1	4708	2	Y	702	702	0			-0-
									772	9									
10	8711	X	3876	-0-		-4835	-0-		560	1	2676	2	Y	582	582	0			-0-
									640	9									
11	8220	X	5287	-0-		-2933	-0-		704	1	3906	2	Y	615	613	0	2	1	-0-
									677	9									
12	8494	X	167	-0-		-8327	-0-		7	2	160	9	Y	145	145	0			-0-
01	7719	X	2521	-0-		-5198	-0-		383	1	1661	2	Y	434	431	0	3	1	-0-
									477	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4061	X	3494	-0-		-567	-0-		540	1	2407	2	Y	497	495	0	2	1	-0-
									547	9									
09	3870	X	3306	-0-		-564	-0-		470	1	2300	2	Y	487	487	0			-0-
									536	9									
10	3999	X	3724	-0-		-275	-0-		561	1	2618	2	Y	495	495	0			-0-
									545	9									
11	3720	X	3305	-0-		-415	-0-		427	1	2360	2	Y	471	470	0	1	1	-0-
									518	9									
*12	4189	X	4189	-0-		-0-	-0-		664	1	2963	2	Y	511	506	0	5	1	-0-
									562	9									
01	3720	X	3214	-0-		-506	-0-		506	1	2166	2	Y	493	489	0	4	1	-0-
									542	9									

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3503	X	2860	-0-		-643	-0-		436	1	1950	2	Y	431	430	0	1	1	-0-
									474	9									
09	3540	X	3049	-0-		-491	-0-		434	1	2123	2	Y	447	447	0			-0-
									492	9									
10	5481	X	5481	-0-		-0-	-0-		881	1	4051	2	Y	499	499	0			-0-
									549	9									
11	3817	X	3817	-0-		-0-	-0-		507	1	2781	2	Y	481	479	0	2	1	-0-
									529	9									
*12	4054	X	4054	-0-		-0-	-0-		623	1	2808	2	Y	566	562	0	4	1	-0-
									623	9									
01	5487	X	4598	-0-		-889	-0-		740	1	3159	2	Y	635	629	0	6	1	-0-
									699	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1899	-0-	-488	-0-	90	1	1275	2	Y	485	484	0	1	1	-0-
							534	9									
09	2250	X	2157	-0-	-93	-0-	119	1	1504	2	Y	485	485	0			-0-
							534	9									
10	2356	X	2099	-0-	-257	-0-	114	1	1465	2	Y	473	473	0			-0-
							520	9									
11	2280	X	1981	-0-	-299	-0-	111	1	1358	2	Y	465	464	0	1	1	-0-
							512	9									
12	2356	X	1958	-0-	-398	-0-	107	1	1364	2	Y	443	441	0	2	1	-0-
							487	9									
*01	2300	X	2300	-0-	-0-	-0-	152	1	1695	2	Y	412	409	0	3	1	-0-
							453	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3632	X	3632	-0-	-0-	-0-	310	1	2724	2	Y	544	542	0	2	1	-0-
							598	9									
09	3750	X	3490	-0-	-260	-0-	314	1	2562	2	Y	558	558	0			-0-
							614	9									
10	3887	X	3887	-0-	-0-	-0-	381	1	2903	2	Y	548	548	0			-0-
							603	9									
11	3750	X	3120	-0-	-630	-0-	291	1	2289	2	Y	491	490	0	1	1	-0-
							540	9									
*12	4130	X	4130	-0-	-0-	-0-	366	1	3148	2	Y	560	555	0	5	1	-0-
							616	9									
01	3875	X	3275	-0-	-600	-0-	363	1	2378	2	Y	485	481	0	4	1	-0-
							534	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3668	X	3668	-0-	-0-	-0-	3336	2	332	9	Y	302	300	0	2	1	-0-
09	3467	X	3467	-0-	-0-	-0-	3140	2	327	9	Y	297	297	0			-0-
10	3503	X	3481	-0-	-22	-0-	3156	2	325	9	Y	295	295	0			-0-
11	3540	X	3423	-0-	-117	-0-	3098	2	325	9	Y	295	293	0	2	1	-0-
12	3658	X	3529	-0-	-129	-0-	3189	2	340	9	Y	309	304	0	5	1	-0-
01	3658	X	3239	-0-	-419	-0-	2918	2	321	9	Y	292	287	0	5	1	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	6178	-0-	-5168	-0-	570	1	4916	2	Y	629	625	0	4	1	-0-
							692	9									
09	10770	X	6148	-0-	-4622	-0-	624	1	4814	2	Y	645	645	0			-0-
							710	9									
10	10912	X	6214	-0-	-4698	-0-	660	1	4839	2	Y	650	650	0			-0-
							715	9									
11	10560	X	5344	-0-	-5216	-0-	516	1	4194	2	Y	576	573	0	3	1	-0-
							634	9									
12	8463	X	6412	-0-	-2051	-0-	658	1	5118	2	Y	578	570	0	8	1	-0-
							636	9									
*01	7265	X	7265	-0-	-0-	-0-	869	1	5751	2	Y	586	575	0	11	1	-0-
							645	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	4913	-0-	-2868	-0-	4582	2	331	9	Y	301	298	0	3	1	-0-
09	5370	X	4666	-0-	-704	-0-	4329	2	337	9	Y	306	306	0			-0-
10	5425	X	4674	-0-	-751	-0-	4343	2	331	9	Y	301	301	0			-0-
11	5250	X	3979	-0-	-1271	-0-	3681	2	298	9	Y	271	269	0	2	1	-0-
12	4898	X	4855	-0-	-43	-0-	4503	2	352	9	Y	320	313	0	7	1	-0-
01	4898	X	3746	-0-	-1152	-0-	3469	2	277	9	Y	252	246	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6309	-0-	-883	-0-	560	1	4876	2	Y	794	790	0	4	1	-0-
							873	9									
09	6930	X	6384	-0-	-546	-0-	629	1	4885	2	Y	791	791	0			-0-
							870	9									
10	7006	X	6414	-0-	-592	-0-	662	1	4893	2	Y	781	781	0			-0-
							859	9									
11	6660	X	5989	-0-	-671	-0-	561	1	4596	2	Y	756	753	0	3	1	-0-
							832	9									
*12	6709	X	6709	-0-	-0-	-0-	674	1	5245	2	Y	718	710	0	8	1	-0-
							790	9									
01	6603	X	6556	-0-	-47	-0-	757	1	5034	2	Y	695	686	0	9	1	-0-
							765	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	N	2281	-0-	-0-	-0-	199	1	1789	2	Y	266	265	0	1	1	-0-
							293	9									
09	176	N	176	-0-	-0-	-0-	38	2	138	9	Y	125	125	0			-0-
10	274	N	274	-0-	-0-	-0-	84	2	190	9	Y	173	173	0			-0-
11	2220	N	876	-0-	-1344	-0-	65	1	600	2	Y	192	192	0			-0-
							211	9									
12	186	N	135	-0-	-51	-0-	29	2	106	9	Y	96	96	0			-0-
01	279	N	23	-0-	-256	-0-	2	2	21	9	Y	19	19	0			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3287	-0-	-247	-0-	292	1	2566	2	Y	390	388	0	2	1	-0-
							429	9									
09	4230	X	4131	-0-	-99	-0-	401	1	3165	2	Y	514	514	0			-0-
							565	9									
10	4898	X	4360	-0-	-538	-0-	463	1	3427	2	Y	427	427	0			-0-
							470	9									
11	4740	X	2615	-0-	-2125	-0-	241	1	2005	2	Y	335	334	0	1	1	-0-
							369	9									
12	4898	X	3845	-0-	-1053	-0-	389	1	3027	2	Y	390	385	0	5	1	-0-
							429	9									
01	4371	X	3580	-0-	-791	-0-	396	1	2666	2	Y	471	466	0	5	1	-0-
							518	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1913	-0-	-1559	-0-	135	1	1270	2	Y	462	461	0	1	1	-0-
							508	9									
09	2790	X	1898	-0-	-892	-0-	152	1	1271	2	Y	432	432	0			-0-
							475	9									
10	3038	X	2764	-0-	-274	-0-	256	1	1983	2	Y	477	477	0			-0-
							525	9									
11	2940	X	2258	-0-	-682	-0-	179	1	1573	2	Y	460	459	0	1	1	-0-
							506	9									
*12	3079	X	3079	-0-	-0-	-0-	280	1	2267	2	Y	484	481	0	3	1	-0-
							532	9									
01	2759	X	2590	-0-	-169	-0-	262	1	1810	2	Y	471	468	0	3	1	-0-
							518	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	7460	-0-		-2522	-0-	676 803	1 9	5981	2	Y	730	726	0	4	1	-0-
09	8970	X	6669	-0-		-2301	-0-	659 772	1 9	5238	2	Y	702	702	0			-0-
10	9362	X	6507	-0-		-2855	-0-	671 749	1 9	5087	2	Y	681	681	0			-0-
11	9060	X	5852	-0-		-3208	-0-	546 700	1 9	4606	2	Y	636	633	0	3	1	-0-
12	9362	X	5868	-0-		-3494	-0-	575 816	1 9	4477	2	Y	742	735	0	7	1	-0-
01	7471	X	5313	-0-		-2158	-0-	600 734	1 9	3979	2	Y	667	660	0	7	1	-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2548	N	2548	-0-		-0-	-0-	225 350	1 9	1973	2	Y	318	317	0	1	1	-0-
09	2430	N	2405	-0-		-25	-0-	232 350	1 9	1823	2	Y	318	318	0			-0-
10	2635	N	2230	-0-		-405	-0-	223 330	1 9	1677	2	Y	300	300	0			-0-
11	2460	N	1990	-0-		-470	-0-	180 307	1 9	1503	2	Y	279	278	0	1	1	-0-
12	2480	N	1775	-0-		-705	-0-	149 405	1 9	1221	2	Y	368	366	0	2	1	-0-
01	2232	N	1327	-0-		-905	-0-	130 311	1 9	886	2	Y	283	281	0	2	1	-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3470	X	3470	-0-		-0-	-0-	291 613	1 9	2566	2	Y	557	555	0	2	1	-0-
09	3270	X	3184	-0-		-86	-0-	288 613	1 9	2283	2	Y	557	557	0			-0-
10	3379	X	3122	-0-		-257	-0-	291 619	1 9	2212	2	Y	563	563	0			-0-
11	3270	X	2804	-0-		-466	-0-	230 619	1 9	1955	2	Y	563	562	0	1	1	-0-
12	3379	X	2980	-0-		-399	-0-	263 578	1 9	2139	2	Y	525	522	0	3	1	-0-
01	3379	X	2941	-0-		-438	-0-	294 611	1 9	2036	2	Y	555	551	0	4	1	-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-		-0-	-0-	157 212	1 9	1393	2	Y	193	192	0	1	1	-0-
09	1645	N	1645	-0-		-0-	-0-	159 218	1 9	1268	2	Y	198	198	0			-0-
10	1705	N	1476	-0-		-229	-0-	148 199	1 9	1129	2	Y	181	181	0			-0-
11	1710	N	1319	-0-		-391	-0-	119 189	1 9	1011	2	Y	172	171	0	1	1	-0-
12	1705	N	875	-0-		-830	-0-	82 145	1 9	648	2	Y	132	131	0	1	1	-0-
01	1488	N	1384	-0-		-104	-0-	153 198	1 9	1033	2	Y	180	178	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	144	-0-	-104	-0-	24	2	120	9	Y	109	109	0			-0-
09	180	N	179	-0-	-1	-0-	33	2	146	9	Y	133	133	0			-0-
10	279	N	167	-0-	-112	-0-	32	2	135	9	Y	123	123	0			-0-
11	154	N	154	-0-	-0-	-0-	30	2	124	9	Y	113	113	0			-0-
12	186	N	117	-0-	-69	-0-	26	2	91	9	Y	83	83	0			-0-
*01	572	N	572	-0-	-0-	-0-	46	1	343	2	Y	166	165	0	1	1	-0-
							183	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3721	X	3721	-0-	-0-	-0-	310	1	2758	2	Y	594	592	0	2	1	-0-
							653	9									
09	3456	X	3456	-0-	-0-	-0-	312	1	2482	2	Y	602	602	0			-0-
							662	9									
10	3215	X	3215	-0-	-0-	-0-	306	1	2315	2	Y	540	540	0			-0-
							594	9									
11	3600	X	3382	-0-	-218	-0-	301	1	2513	2	Y	516	514	0	2	1	-0-
							568	9									
12	3720	X	3535	-0-	-185	-0-	334	1	2593	2	Y	553	549	0	4	1	-0-
							608	9									
01	3720	X	3565	-0-	-155	-0-	391	1	2587	2	Y	534	529	0	5	1	-0-
							587	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	X	580	-0-	-0-	-0-	31	1	314	2	Y	214	214	0			-0-
							235	9									
09	900	X	191	-0-	-709	-0-	34	2	157	9	Y	143	143	0			-0-
10	1528	X	1528	-0-	-0-	-0-	130	1	1035	2	Y	330	330	0			-0-
							363	9									
11	1635	X	1635	-0-	-0-	-0-	129	1	1123	2	Y	348	347	0	1	1	-0-
							383	9									
*12	1439	X	1439	-0-	-0-	-0-	116	1	962	2	Y	328	327	0	1	1	-0-
							361	9									
01	1519	X	319	-0-	-1200	-0-	53	2	266	9	Y	242	242	0			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5406	-0-	-267	-0-	477	1	4149	2	Y	709	706	0	3	1	-0-
							780	9									
09	5700	X	5409	-0-	-291	-0-	522	1	4065	2	Y	747	747	0			-0-
							822	9									
10	6014	X	5259	-0-	-755	-0-	529	1	3927	2	Y	730	730	0			-0-
							803	9									
11	5820	X	4281	-0-	-1539	-0-	386	1	3187	2	Y	644	642	0	2	1	-0-
							708	9									
12	6014	X	5047	-0-	-967	-0-	491	1	3799	2	Y	688	682	0	6	1	-0-
							757	9									
01	5580	X	4047	-0-	-1533	-0-	446	1	2953	2	Y	589	584	0	5	1	-0-
							648	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5193	-0-		-1038	-0-	303 866	1 9	4024	2	Y	787	784	0	3	1	-0-
09	6030	X	3309	-0-		-2721	-0-	189 798	1 9	2322	2	Y	725	725	0			-0-
10	6231	X	3935	-0-		-2296	-0-	234 807	1 9	2894	2	Y	734	734	0			-0-
11	5820	X	4170	-0-		-1650	-0-	266 802	1 9	3102	2	Y	729	727	0	2	1	-0-
12	5425	X	4009	-0-		-1416	-0-	253 684	1 9	3072	2	Y	622	617	0	5	1	-0-
01	5208	X	4681	-0-		-527	-0-	344 607	1 9	3730	2	Y	552	545	0	7	1	-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2915	-0-		-1022	-0-	161 539	1 9	2215	2	Y	490	488	0	2	1	-0-
09	3360	X	3187	-0-		-173	-0-	196 563	1 9	2428	2	Y	512	512	0			-0-
10	3255	X	3175	-0-		-80	-0-	191 572	1 9	2412	2	Y	520	520	0			-0-
11	3150	X	2782	-0-		-368	-0-	176 506	1 9	2100	2	Y	460	459	0	1	1	-0-
*12	3923	X	3923	-0-		-0-	-0-	256 604	1 9	3063	2	Y	549	544	0	5	1	-0-
*01	4280	X	4280	-0-		-0-	-0-	312 606	1 9	3362	2	Y	551	545	0	6	1	-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13518	X	13518	-0-		-0-	-0-	631 1689	1 9	11198	2	Y	1535	1484	0	51	1	-0-
09	12732	X	12732	-0-		-0-	-0-	641 1609	1 9	10482	2	Y	1463	1411	0	52	1	-0-
10	12655	X	12655	-0-		-0-	-0-	666 1641	1 9	10348	2	Y	1492	1431	0	61	1	-0-
11	12352	X	12352	-0-		-0-	-0-	700 1550	1 9	10102	2	Y	1409	1351	0	58	1	-0-
*12	14702	X	14702	-0-		-0-	-0-	844 1705	1 9	12153	2	Y	1550	1476	0	74	1	-0-
*01	11963	X	11963	-0-		-0-	-0-	729 1605	1 9	9629	2	Y	1459	1413	0	46	1	-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6394	X	6394	-0-		-0-	-0-	375 996	1 9	5023	2	Y	905	902	0	3	1	-0-
09	6536	X	6536	-0-		-0-	-0-	420 1018	1 9	5098	2	Y	925	925	0			-0-
10	6653	X	6653	-0-		-0-	-0-	422 1026	1 9	5205	2	Y	933	933	0			-0-
11	6039	X	6039	-0-		-0-	-0-	397 988	1 9	4654	2	Y	898	895	0	3	1	-0-
*12	7935	X	7935	-0-		-0-	-0-	545 866	1 9	6524	2	Y	787	777	0	10	1	-0-
*01	5833	X	5833	-0-		-0-	-0-	420 821	1 9	4592	2	Y	746	738	0	8	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2654	-0-	-787	-0-	143	1	1951	2	Y	509	508	0	1	1	-0-
							560	9									
09	3330	X	2849	-0-	-481	-0-	169	1	2091	2	Y	535	535	0			-0-
							589	9									
10	3147	X	3147	-0-	-0-	-0-	188	1	2350	2	Y	554	554	0			-0-
							609	9									
11	3320	X	3320	-0-	-0-	-0-	210	1	2488	2	Y	565	563	0	2	1	-0-
							622	9									
*12	3324	X	3324	-0-	-0-	-0-	207	1	2505	2	Y	556	552	0	4	1	-0-
							612	9									
*01	3885	X	3885	-0-	-0-	-0-	270	1	2935	2	Y	618	613	0	5	1	-0-
							680	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

08	11129	X	8902	-0-	-2227	-0-	376	1	6817	2	Y	1554	1524	0	30	1	-0-
							1709	9									
09	10260	X	8098	-0-	-2162	-0-	370	1	6192	2	Y	1396	1366	0	30	1	-0-
							1536	9									
10	10323	X	8162	-0-	-2161	-0-	393	1	6212	2	Y	1415	1379	0	36	1	-0-
							1557	9									
11	9390	X	7381	-0-	-2009	-0-	379	1	5571	2	Y	1301	1269	0	32	1	-0-
							1431	9									
12	9610	X	7680	-0-	-1930	-0-	391	1	5750	2	Y	1399	1365	0	34	1	-0-
							1539	9									
01	8897	X	7424	-0-	-1473	-0-	410	1	5525	2	Y	1354	1328	0	26	1	-0-
							1489	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

08	9165	X	9165	-0-	-0-	-0-	390	1	7060	2	Y	1559	1527	0	32	1	-0-
							1715	9									
09	7951	X	7951	-0-	-0-	-0-	357	1	5978	2	Y	1469	1440	0	29	1	-0-
							1616	9									
10	7936	X	7283	-0-	-653	-0-	342	1	5411	2	Y	1391	1360	0	31	1	-0-
							1530	9									
11	7680	X	6999	-0-	-681	-0-	354	1	5218	2	Y	1297	1268	0	29	1	-0-
							1427	9									
12	7936	X	7297	-0-	-639	-0-	364	1	5427	2	Y	1369	1337	0	32	1	-0-
							1506	9									
01	7936	X	6057	-0-	-1879	-0-	319	1	4398	2	Y	1218	1198	0	20	1	-0-
							1340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	6044	-0-	-2853	-0-	258	1	4678	2	Y	1007	986	0	21	1	-0-
							1108	9									
09	8400	X	7572	-0-	-828	-0-	365	1	6042	2	Y	1059	1030	0	29	1	-0-
							1165	9									
10	8432	X	6883	-0-	-1549	-0-	339	1	5330	2	Y	1104	1073	0	31	1	-0-
							1214	9									
11	7590	X	6733	-0-	-857	-0-	360	1	5261	2	Y	1011	981	0	30	1	-0-
							1112	9									
*12	8740	X	8740	-0-	-0-	-0-	481	1	7020	2	Y	1126	1084	0	42	1	-0-
							1239	9									
01	7812	X	6080	-0-	-1732	-0-	344	1	4634	2	Y	1002	980	0	22	1	-0-
							1102	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

08	9129	X	9129	-0-	-0-	-0-	497	1	6742	2	Y	1718	1713	0	5	1	-0-
							1890	9									
09	5950	X	5950	-0-	-0-	-0-	317	1	3988	2	Y	1495	1495	0			-0-
							1645	9									
10	9904	X	9904	-0-	-0-	-0-	599	1	7433	2	Y	1702	1702	0			-0-
							1872	9									
11	8139	X	8139	-0-	-0-	-0-	510	1	6003	2	Y	1478	1474	0	4	1	-0-
							1626	9									
*12	9084	X	9084	-0-	-0-	-0-	560	1	6853	2	Y	1519	1509	0	10	1	-0-
							1671	9									
*01	7472	X	7472	-0-	-0-	-0-	505	1	5560	2	Y	1279	1269	0	10	1	-0-
							1407	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

08	8378	X	8378	-0-	-0-	-0-	481	1	6448	2	Y	1317	1312	0	5	1	-0-
							1449	9									
09	10725	X	10725	-0-	-0-	-0-	711	1	8544	2	Y	1336	1336	0			-0-
							1470	9									
10	9289	X	9289	-0-	-0-	-0-	596	1	7288	2	Y	1277	1277	0			-0-
							1405	9									
11	8150	X	8150	-0-	-0-	-0-	537	1	6252	2	Y	1237	1233	0	4	1	-0-
							1361	9									
*12	9415	X	9415	-0-	-0-	-0-	615	1	7436	2	Y	1240	1228	0	12	1	-0-
							1364	9									
*01	10891	X	10891	-0-	-0-	-0-	794	1	8639	2	Y	1325	1309	0	16	1	-0-
							1458	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

08	2202	N	2202	-0-	-0-	-0-	204	1	1373	2	Y	568	567	0	1	1	-0-
							625	9									
09	2040	N	2030	-0-	-10	-0-	224	1	1204	2	Y	547	547	0			-0-
							602	9									
10	3007	N	1703	-0-	-1304	-0-	189	1	945	2	Y	517	517	0			-0-
							569	9									
11	2130	N	1283	-0-	-847	-0-	103	1	589	2	Y	537	537	0			-0-
							591	9									
12	2108	N	1795	-0-	-313	-0-	202	1	1040	2	Y	503	502	0	1	1	-0-
							553	9									
01	1705	N	1655	-0-	-50	-0-	200	1	914	2	Y	492	491	0	1	1	-0-
							541	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

08	13578	X	12079	-0-	-1499	-0-	539	1	9695	2	Y	1677	1633	0	44	1	-0-
							1845	9									
09	11970	X	10813	-0-	-1157	-0-	522	1	8610	2	Y	1528	1486	0	42	1	-0-
							1681	9									
10	12245	X	11129	-0-	-1116	-0-	562	1	8810	2	Y	1597	1545	0	52	1	-0-
							1757	9									
11	11850	X	10236	-0-	-1614	-0-	555	1	8072	2	Y	1463	1417	0	46	1	-0-
							1609	9									
12	12245	X	10079	-0-	-2166	-0-	541	1	7904	2	Y	1485	1438	0	47	1	-0-
							1634	9									
01	12090	X	9340	-0-	-2750	-0-	552	1	7374	2	Y	1285	1250	0	35	1	-0-
							1414	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	12151	-0-		-2388	-0-	723 1656	1 9	9772	2	Y	1505	1498	0	7	1	-0-
09	13740	X	13201	-0-		-539	-0-	847 1916	1 9	10438	2	Y	1742	1742	0			-0-
10	14198	X	12981	-0-		-1217	-0-	832 1797	1 9	10352	2	Y	1634	1634	0			-0-
11	12600	X	11848	-0-		-752	-0-	804 1590	1 9	9454	2	Y	1445	1439	0	6	1	-0-
12	13640	X	12237	-0-		-1403	-0-	801 1814	1 9	9622	2	Y	1649	1634	0	15	1	-0-
01	13640	X	12027	-0-		-1613	-0-	862 1810	1 9	9355	2	Y	1645	1628	0	17	1	-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	12775	-0-		-927	-0-	564 2058	1 9	10153	2	Y	1871	1825	0	46	1	-0-
09	13260	X	11879	-0-		-1381	-0-	565 1947	1 9	9367	2	Y	1770	1725	0	45	1	-0-
10	13485	X	11670	-0-		-1815	-0-	582 1956	1 9	9132	2	Y	1778	1725	0	53	1	-0-
11	12630	X	10910	-0-		-1720	-0-	584 1800	1 9	8526	2	Y	1636	1587	0	49	1	-0-
12	12865	X	11076	-0-		-1789	-0-	579 1971	1 9	8526	2	Y	1792	1741	0	51	1	-0-
01	12772	X	10573	-0-		-2199	-0-	606 1860	1 9	8107	2	Y	1691	1653	0	38	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	16775	-0-		-2972	-0-	1028 1892	1 9	13855	2	Y	1720	1710	0	10	1	-0-
09	17730	X	15938	-0-		-1792	-0-	1090 1626	1 9	13222	2	Y	1478	1478	0			-0-
10	17949	X	16468	-0-		-1481	-0-	1079 1945	1 9	13444	2	Y	1768	1768	0			-0-
11	17040	X	15595	-0-		-1445	-0-	1067 1924	1 9	12604	2	Y	1749	1741	0	8	1	-0-
12	17546	X	15886	-0-		-1660	-0-	1051 2250	1 9	12585	2	Y	2045	2025	0	20	1	-0-
01	16771	X	15296	-0-		-1475	-0-	1105 2220	1 9	11971	2	Y	2018	1996	0	22	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	11893	-0-		-2832	-0-	777 826	1 9	10290	2	Y	751	744	0	7	1	-0-
09	14250	X	11943	-0-		-2307	-0-	853 850	1 9	10240	2	Y	773	773	0			-0-
10	13454	X	11459	-0-		-1995	-0-	810 810	1 9	9839	2	Y	736	736	0			-0-
11	12510	X	10868	-0-		-1642	-0-	804 793	1 9	9271	2	Y	721	715	0	6	1	-0-
12	12927	X	11057	-0-		-1870	-0-	787 956	1 9	9314	2	Y	869	854	0	15	1	-0-
01	12338	X	10220	-0-		-2118	-0-	792 926	1 9	8502	2	Y	842	826	0	16	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15190	X	12808	-0-	-2382	-0-	800	1	10708	2	Y	1182	1174	0	8	1	-0-
							1300	9									
09	14700	X	12159	-0-	-2541	-0-	826	1	10035	2	Y	1180	1180	0			-0-
							1298	9									
10	15190	X	12300	-0-	-2890	-0-	827	1	10183	2	Y	1173	1173	0			-0-
							1290	9									
11	13710	X	11538	-0-	-2172	-0-	813	1	9493	2	Y	1120	1114	0	6	1	-0-
							1232	9									
12	13299	X	11639	-0-	-1660	-0-	792	1	9395	2	Y	1320	1305	0	15	1	-0-
							1452	9									
01	12803	X	11293	-0-	-1510	-0-	837	1	9005	2	Y	1319	1302	0	17	1	-0-
							1451	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	11121	-0-	-1217	-0-	710	1	9464	2	Y	861	854	0	7	1	-0-
							947	9									
09	12090	X	11051	-0-	-1039	-0-	766	1	9277	2	Y	916	916	0			-0-
							1008	9									
10	12493	X	10926	-0-	-1567	-0-	749	1	9191	2	Y	896	896	0			-0-
							986	9									
11	12090	X	10196	-0-	-1894	-0-	733	1	8526	2	Y	852	847	0	5	1	-0-
							937	9									
12	11408	X	10532	-0-	-876	-0-	731	1	8713	2	Y	989	975	0	14	1	-0-
							1088	9									
01	11408	X	9921	-0-	-1487	-0-	751	1	8112	2	Y	962	947	0	15	1	-0-
							1058	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	11516	-0-	-2217	-0-	699	1	9413	2	Y	1276	1269	0	7	1	-0-
							1404	9									
09	13290	X	11421	-0-	-1869	-0-	761	1	9283	2	Y	1252	1252	0			-0-
							1377	9									
10	13454	X	11338	-0-	-2116	-0-	750	1	9258	2	Y	1209	1209	0			-0-
							1330	9									
11	12510	X	10436	-0-	-2074	-0-	719	1	8441	2	Y	1160	1155	0	5	1	-0-
							1276	9									
12	12338	X	10498	-0-	-1840	-0-	695	1	8341	2	Y	1329	1316	0	13	1	-0-
							1462	9									
01	11811	X	10529	-0-	-1282	-0-	764	1	8293	2	Y	1338	1323	0	15	1	-0-
							1472	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	10143	-0-	-1637	-0-	592	1	8068	2	Y	1348	1342	0	6	1	-0-
							1483	9									
09	11400	X	9802	-0-	-1598	-0-	629	1	7758	2	Y	1286	1286	0			-0-
							1415	9									
10	11718	X	9299	-0-	-2419	-0-	602	1	7478	2	Y	1108	1108	0			-0-
							1219	9									
11	10170	X	8653	-0-	-1517	-0-	579	1	6868	2	Y	1096	1092	0	4	1	-0-
							1206	9									
12	10509	X	8757	-0-	-1752	-0-	570	1	6864	2	Y	1203	1192	0	11	1	-0-
							1323	9									
01	10137	X	8006	-0-	-2131	-0-	579	1	6277	2	Y	1045	1033	0	12	1	-0-
							1150	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48174	X	35937	-0-	-12237	-0-	45 5228	1 9	30664	2	Y	4753	4613	0	140	1	-0-
09	46620	X	31241	-0-	-15379	-0-	49 4566	1 9	26626	2	Y	4151	4020	0	131	1	-0-
10	48174	X	30291	-0-	-17883	-0-	52 4411	1 9	25828	2	Y	4010	3857	0	153	1	-0-
11	42660	X	27134	-0-	-15526	-0-	42 3947	1 9	23145	2	Y	3588	3455	0	133	1	-0-
12	40052	X	26239	-0-	-13813	-0-	45 3971	1 9	22223	2	Y	3610	3475	0	135	1	-0-
01	35929	X	23939	-0-	-11990	-0-	47 3270	1 9	20622	2	Y	2973	2874	0	99	1	-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71796	X	66888	-0-	-4908	-0-	81 10955	1 9	55852	2	Y	9959	9706	0	253	1	-0-
09	69480	X	59427	-0-	-10053	-0-	91 9904	1 9	49432	2	Y	9004	8762	0	242	1	-0-
10	71796	X	57188	-0-	-14608	-0-	95 9738	1 9	47355	2	Y	8853	8574	0	279	1	-0-
11	69480	X	52067	-0-	-17413	-0-	80 8242	1 9	43745	2	Y	7493	7241	0	252	1	-0-
12	71331	X	50621	-0-	-20710	-0-	87 7764	1 9	42770	2	Y	7058	6797	0	261	1	-0-
01	66898	X	41104	-0-	-25794	-0-	79 6173	1 9	34852	2	Y	5612	5445	0	167	1	-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49383	X	13156	-0-	-36227	-0-	10571	2	2585	9	Y	2350	2343	0	7	1	-0-
09	30750	X	13223	-0-	-17527	-0-	11020	2	2203	9	Y	2003	2003	0			-0-
10	23777	X	18104	-0-	-5673	-0-	15689	2	2415	9	Y	2195	2195	0			-0-
11	17370	X	16952	-0-	-418	-0-	14713	2	2239	9	Y	2035	2026	0	9	1	-0-
12	15996	X	10173	-0-	-5823	-0-	8498	2	1675	9	Y	1523	1510	0	13	1	-0-
01	18104	X	10869	-0-	-7235	-0-	9219	2	1650	9	Y	1500	1484	0	16	1	-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77996	X	19218	-0-	-58778	-0-	15376	2	3842	9	Y	3493	3482	0	11	1	-0-
09	40170	X	17545	-0-	-22625	-0-	14198	2	3347	9	Y	3043	3043	0			-0-
10	35402	X	14990	-0-	-20412	-0-	12232	2	2758	9	Y	2507	2507	0			-0-
11	28920	X	11945	-0-	-16975	-0-	9783	2	2162	9	Y	1965	1959	0	6	1	-0-
12	23560	X	13270	-0-	-10290	-0-	11169	2	2101	9	Y	1910	1893	0	17	1	-0-
01	19220	X	9491	-0-	-9729	-0-	7735	2	1756	9	Y	1596	1582	0	14	1	-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102610	X	24442	-0-	-78168	-0-	19543	2	4899	9	Y	4454	4441	0	13	1	-0-
09	59940	X	20750	-0-	-39190	-0-	16486	2	4264	9	Y	3876	3876	0			-0-
10	46314	X	18732	-0-	-27582	-0-	15052	2	3680	9	Y	3345	3345	0			-0-
11	36360	X	15683	-0-	-20677	-0-	12602	2	3081	9	Y	2801	2793	0	8	1	-0-
12	31434	X	16390	-0-	-15044	-0-	13618	2	2772	9	Y	2520	2500	0	20	1	-0-
01	24428	X	13631	-0-	-10797	-0-	11408	2	2223	9	Y	2021	2001	0	20	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95387	X	25300	-0-	-70087	-0-	20614	2	4686	9	Y	4260	4246	0	14	1	-0-
09	57690	X	21794	-0-	-35896	-0-	17613	2	4181	9	Y	3801	3801	0			-0-
10	45322	X	19645	-0-	-25677	-0-	15956	2	3689	9	Y	3354	3354	0			-0-
11	35640	X	17643	-0-	-17997	-0-	14400	2	3243	9	Y	2948	2939	0	9	1	-0-
12	29667	X	17011	-0-	-12656	-0-	14228	2	2783	9	Y	2530	2509	0	21	1	-0-
01	25296	X	16102	-0-	-9194	-0-	13635	2	2467	9	Y	2243	2219	0	24	1	-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75206	X	35356	-0-	-39850	-0-	378	1	29698	2	Y	4800	4779	0	21	1	-0-
							5280	9									
09	56700	X	30850	-0-	-25850	-0-	342	1	25832	2	Y	4251	4251	0			-0-
							4676	9									
10	51305	X	29162	-0-	-22143	-0-	385	1	24481	2	Y	3905	3905	0			-0-
							4296	9									
11	44010	X	25844	-0-	-18166	-0-	374	1	21610	2	Y	3509	3496	0	13	1	-0-
							3860	9									
12	40765	X	24061	-0-	-16704	-0-	405	1	20332	2	Y	3022	2991	0	31	1	-0-
							3324	9									
01	35371	X	21725	-0-	-13646	-0-	409	1	18213	2	Y	2821	2788	0	33	1	-0-
							3103	9									

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178405	X	169088	-0-	-9317	-0-	1981	1	152976	2	Y	12846	12736	0	110	1	-0-
							14131	9									
09	172650	X	154872	-0-	-17778	-0-	1887	1	139844	2	Y	11946	11946	0			-0-
							13141	9									
10	178405	X	136189	-0-	-42216	-0-	1969	1	122850	2	Y	10336	10336	0			-0-
							11370	9									
11	172650	X	115953	-0-	-56697	-0-	1844	1	104253	2	Y	8960	8894	0	66	1	-0-
							9856	9									
12	178281	X	111218	-0-	-67063	-0-	2048	1	99534	2	Y	8760	8603	0	157	1	-0-
							9636	9									
01	169074	X	101137	-0-	-67937	-0-	2073	1	90410	2	Y	7867	7700	0	167	1	-0-
							8654	9									

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154101	X	34221	-0-	-119880	-0-	378	1	29459	2	Y	3985	3964	0	21	1	-0-
							4384	9									
09	51540	X	30359	-0-	-21181	-0-	348	1	26053	2	Y	3598	3598	0			-0-
							3958	9									
10	47833	X	27456	-0-	-20377	-0-	374	1	23558	2	Y	3204	3204	0			-0-
							3524	9									
11	40920	X	24032	-0-	-16888	-0-	358	1	20473	2	Y	2910	2897	0	13	1	-0-
							3201	9									
12	38471	X	23988	-0-	-14483	-0-	417	1	20588	2	Y	2712	2680	0	32	1	-0-
							2983	9									
01	34224	X	21835	-0-	-12389	-0-	425	1	18691	2	Y	2472	2438	0	34	1	-0-
							2719	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	150040	X	27413	-0-	-122627	-0-	296	1	22891	2	Y	3842	3826	0	16	1	-0-
							4226	9									
09	46110	X	23573	-0-	-22537	-0-	264	1	19638	2	Y	3337	3337	0			-0-
							3671	9									
10	42098	X	22513	-0-	-19585	-0-	301	1	18839	2	Y	3066	3066	0			-0-
							3373	9									
11	35370	X	19695	-0-	-15675	-0-	291	1	16455	2	Y	2681	2671	0	10	1	-0-
							2949	9									
12	30938	X	19936	-0-	-11002	-0-	345	1	17071	2	Y	2291	2264	0	27	1	-0-
							2520	9									
01	27404	X	16326	-0-	-11078	-0-	316	1	13867	2	Y	1948	1923	0	25	1	-0-
							2143	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	151342	X	31081	-0-	-120261	-0-	343	1	26620	2	Y	3744	3725	0	19	1	-0-
							4118	9									
09	49050	X	26980	-0-	-22070	-0-	310	1	23031	2	Y	3308	3308	0			-0-
							3639	9									
10	45043	X	24919	-0-	-20124	-0-	340	1	21299	2	Y	2982	2982	0			-0-
							3280	9									
11	38550	X	21219	-0-	-17331	-0-	317	1	18018	2	Y	2622	2611	0	11	1	-0-
							2884	9									
12	35774	X	21779	-0-	-13995	-0-	381	1	18765	2	Y	2394	2365	0	29	1	-0-
							2633	9									
01	31093	X	18490	-0-	-12603	-0-	361	1	15896	2	Y	2030	2001	0	29	1	-0-
							2233	9									

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	188046	X	173764	-0-	-14282	-0-	2033	1	158325	2	Y	12187	12074	0	113	1	-0-
							13406	9									
09	181980	X	149691	-0-	-32289	-0-	1821	1	136105	2	Y	10695	10695	0			-0-
							11765	9									
10	188046	X	128829	-0-	-59217	-0-	1858	1	117027	2	Y	9040	9040	0			-0-
							9944	9									
11	181980	X	102617	-0-	-79363	-0-	1624	1	92797	2	Y	7451	7392	0	59	1	-0-
							8196	9									
12	187984	X	96237	-0-	-91747	-0-	1765	1	86156	2	Y	7560	7424	0	136	1	-0-
							8316	9									
01	173755	X	92699	-0-	-81056	-0-	1897	1	82961	2	Y	7128	6975	0	153	1	-0-
							7841	9									

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	178776	X	178776	-0-	-0-	-0-	2079	1	161669	2	Y	13662	13547	0	115	1	-0-
							15028	9									
09	181949	X	181949	-0-	-0-	-0-	2213	1	164937	2	Y	13454	13454	0			-0-
							14799	9									
10	152068	X	152068	-0-	-0-	-0-	2184	1	137247	2	Y	11488	11488	0			-0-
							12637	9									
11	125654	X	125654	-0-	-0-	-0-	1980	1	112923	2	Y	9774	9703	0	71	1	-0-
							10751	9									
*12	121931	X	121931	-0-	-0-	-0-	2222	1	107603	2	Y	11005	10834	0	171	1	-0-
							12106	9									
*01	96799	X	96799	-0-	-0-	-0-	1943	1	84611	2	Y	9314	9158	0	156	1	-0-
							10245	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 03/09/2020 TOTAL DEPTH 13323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 02/26/2020 TOTAL DEPTH 13331 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 02/16/2020 TOTAL DEPTH 13322 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 05/09/2020 TOTAL DEPTH 13015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 05/01/2020 TOTAL DEPTH 12929 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 04/22/2020 TOTAL DEPTH 13004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 04/13/2020 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	37	1	564	2	Y	23	23	1			9
							37	3	25	9							
09	806	N	806	-0-	-0-	-0-	55	1	667	2	Y	26	28	1			7
							55	3	29	9							
10	928	N	928	-0-	-0-	-0-	70	1	832	2	Y	24	23	1			8
							26	9									
11	756	N	756	-0-	-0-	-0-	62	1	674	2	Y	18	22	1			4
							20	9									
*12	718	N	718	-0-	-0-	-0-	76	1	631	2	Y	10	12	1			2
							11	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	5442	-0-	-1378	-0-	302	1	4557	2	Y	255	218	1			98
							302	3	281	9							
09	6771	X	6771	-0-	-0-	-0-	463	1	5639	2	Y	187	235	1			50
							463	3	206	9							
10	7860	X	7860	-0-	-0-	-0-	597	1	7081	2	Y	165	157	1			58
							182	9									
11	6573	X	6573	-0-	-0-	-0-	534	1	5845	2	Y	176	191	1			43
							194	9									
12	5518	X	4555	-0-	-963	-0-	466	1	3894	2	Y	177	191	1			29
							195	9									
01	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					29

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		124	-0-	124	124	7	1	110	2	Y	-0-					-0-
							7	3									
09	T. A.		735	-0-	735	859	52	1	631	2	Y	-0-					-0-
							52	3									
10	T. A.		1133	-0-	1133	1992	88	1	1045	2	Y	-0-					-0-
11	T. A.		4815	-0-	4815	6807	403	1	4412	2	Y	-0-					-0-
12	T. A.		3178	-0-	3178	9985	340	1	2838	2	Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	9985					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	12757	-0-	-697	-0-	723	1	10901	2	Y	373	393	1			143
							723	3	410	9							
09	9570	X	6705	-0-	-2865	-0-	443	1	5394	2	Y	386	425	1			104
							443	3	425	9							
10	9610	X	5212	-0-	-4398	-0-	372	1	4414	2	Y	387	355	1			136
							426	9									
11	13380	X	1769	-0-	-11611	-0-	110	1	1206	2	Y	412	448	1			100
							453	9									
12	13392	X	1738	-0-	-11654	-0-	135	1	1128	2	Y	432	461	1			71
							475	9									
01	9901	X	NO RPT	-0-	-9901	-0-					Y	NO RPT					71

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7509	-0-	-55	-0-	430	1	6485	2	Y	149	147	1			57
							430	3	164	9							
09	7320	X	4119	-0-	-3201	-0-	276	1	3361	2	Y	187	194	1			50
							276	3	206	9							
10	7564	X	1330	-0-	-6234	-0-	87	1	1030	2	Y	194	176	1			68
							213	9									
11	7320	X	1267	-0-	-6053	-0-	87	1	953	2	Y	206	224	1			50
							227	9									
12	7564	X	1193	-0-	-6371	-0-	102	1	852	2	Y	217	231	1			36
							239	9									
01	2389	X	NO RPT	-0-	-2389	-0-					Y	NO RPT					36

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7719	-0-	-0-	-0-	1625	1	5932	2	Y	147	272	1			150
							162	9									
09	5362	X	5362	-0-	-0-	-0-	1237	1	4009	2	Y	105	154	1			101
							116	9									
10	2449	X	1704	-0-	-745	-0-	396	1	1206	2	Y	93	109	1			85
							102	9									
11	2370	X	135	-0-	-2235	-0-	19	1	39	2	Y	70	74	1			81
							77	9									
12	2449	X	-0-	-0-	-2449	-0-					Y	94	81	1			94
01	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					94

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4456	-0-	-628	-0-	871	1	3180	2	Y	368	213	1			370
							405	9									
09	7348	X	7348	-0-	-0-	-0-	1650	1	5347	2	Y	319	382	1			307
							351	9									
10	11762	X	11762	-0-	-0-	-0-	2826	1	8608	2	Y	298	331	1			274
							328	9									
11	9900	X	9900	-0-	-0-	-0-	3094	1	6550	2	Y	233	237	1			270
							256	9									
*12	9780	X	9780	-0-	-0-	-0-	3217	1	6227	2	Y	305	267	1			308
							336	9									
01	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					308

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3500	X	3500	-0-	-0-	-0-	718	1	2620	2	Y	147	197	1			149
							162	9									
09	3180	X	1144	-0-	-2036	-0-	219	1	710	2	Y	195	156	1			188
							215	9									
10	3286	X	-0-	-0-	-3286	-0-					Y	217	206	1			199
11	5040	X	-0-	-0-	-5040	-0-					Y	164	173	1			190
12	5208	X	-0-	-0-	-5208	-0-					Y	217	188	1			219
01	2908	X	NO RPT	-0-	-2908	-0-					Y	NO RPT					219

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		38	-0-	38	38	8	1	30	2	Y	-0-					-0-
09	T. A.		48	-0-	48	86	11	1	37	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
11	T. A.		15	-0-	15	101	5	1	10	2	Y	-0-					-0-
12	T. A.		14	-0-	14	115	5	1	9	2	Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	115					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5212	-0-	-89	-0-	84	1	4950	2	Y	140	131	1			54
							24	4	154	9							
09	4980	X	4865	-0-	-115	-0-	84	1	4540	2	Y	209	179	1			84
							11	4	230	9							
10	5530	X	5530	-0-	-0-	-0-	102	1	5160	2	Y	242	229	1			97
							2	4	266	9							
11	5070	X	4520	-0-	-550	-0-	107	1	4197	2	Y	191	233	1			55
							6	4	210	9							
12	5208	X	4404	-0-	-804	-0-	123	1	4010	2	Y	240	181	1			114
							7	4	264	9							
01	5126	X	NO RPT	-0-	-5126	-0-					Y	NO RPT					114

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	X	2792	-0-	-0-	-0-	42	1	2493	2	Y	223	164	1			85
							12	4	245	9							
09	2125	N	2125	-0-	-0-	-0-	36	1	1928	2	Y	142	170	1			57
							5	4	156	9							
10	2555	N	2555	-0-	-0-	-0-	47	1	2374	2	Y	121	129	1			49
							1	4	133	9							
11	1965	N	1965	-0-	-0-	-0-	46	1	1813	2	Y	94	116	1			27
							3	4	103	9							
*12	1685	N	1685	-0-	-0-	-0-	46	1	1504	2	Y	120	90	1			57
							3	4	132	9							
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1968	-0-	-1535	-0-	33	1	1926	2	Y	-0-	22	1			1
							9	4									
09	3415	X	3415	-0-	-0-	-0-	60	1	3217	2	Y	118	72	1			47
							8	4	130	9							
10	3038	X	957	-0-	-2081	-0-	15	1	765	2	Y	161	143	1			65
							177	9									
11	3330	X	1174	-0-	-2156	-0-	26	1	1030	2	Y	105	140	1			30
							2	4	116	9							
12	1953	X	822	-0-	-1131	-0-	20	1	648	2	Y	139	103	1			66
							1	4	153	9							
01	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					66

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3353	-0-	3353	3353	56	1	3281	2	Y	-0-					36
							16	4									
09	T. A.		2112	-0-	2112	5465	38	1	2069	2	Y	-0-	36	1			-0-
							5	4									
10	T. A.		2390	-0-	2390	7855	44	1	2223	2	Y	111	87	1			24
							1	4	122	9							
11	T. A.		3686	-0-	3686	11541	89	1	3484	2	Y	98	146	1			24
							5	4	108	9							
*12	15130	X	3589	-0-	-11541	-0-	103	1	3362	2	Y	107	116	1			33
							6	4	118	9							
01	1978	X	NO RPT	-0-	-1978	-0-					Y	NO RPT					33

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5337	-0-	-150	-0-	85	1	4982	2	Y	224	213	1			86
							24	4	246	9							
09	5250	X	4808	-0-	-442	-0-	84	1	4557	2	Y	142	171	1			57
							11	4	156	9							
10	5609	X	5609	-0-	-0-	-0-	106	1	5368	2	Y	121	129	1			49
							2	4	133	9							
11	4860	X	4059	-0-	-801	-0-	99	1	3851	2	Y	94	116	1			27
							6	4	103	9							
12	5332	X	4104	-0-	-1228	-0-	118	1	3848	2	Y	120	90	1			57
							6	4	132	9							
01	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					57

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9	-0-	9	9	9	2			Y	-0-					-0-
09	T. A.		95	-0-	95	104	2	1	93	2	Y	-0-					-0-
10	T. A.		81	-0-	81	185	2	1	79	2	Y	-0-					-0-
11	T. A.		52	-0-	52	237	1	1	51	2	Y	-0-					-0-
12	T. A.		15	-0-	15	252	15	2			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	252					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		73	-0-	73	73	1	1	72	2	Y	-0-					-0-
09	T. A.		260	-0-	260	333	5	1	254	2	Y	-0-					-0-
							1	4									
10	T. A.		123	-0-	123	456	1	2	122	9	Y	111	87	1			24
11	T. A.		NO RPT	-0-	-0-	456					Y	NO RPT					24
12	T. A.		NO RPT	-0-	-0-	456					Y	NO RPT					24
01	0	X	NO RPT	-0-	-0-	456					Y	NO RPT					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8249	-0-	-989	-0-	466	1	7028	2	Y	263	291	1			45
							466	3	289	9							
09	8940	X	8558	-0-	-382	-0-	586	1	7140	2	Y	224	188	1			81
							586	3	246	9							
10	9238	X	7600	-0-	-1638	-0-	573	1	6798	2	Y	208	226	1			63
							229	9									
11	8940	X	7058	-0-	-1882	-0-	569	1	6227	2	Y	238	248	1			53
							262	9									
12	9238	X	6086	-0-	-3152	-0-	623	1	5202	2	Y	237	190	1			100
							261	9									
01	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					100

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	6296	-0-	-28	-0-	357	1	5389	2	Y	175	183	1			30
							357	3	193	9							
09	6606	X	6606	-0-	-0-	-0-	452	1	5503	2	Y	181	146	1			65
							452	3	199	9							
10	8322	X	8322	-0-	-0-	-0-	632	1	7493	2	Y	179	190	1			54
							197	9									
11	7123	X	7123	-0-	-0-	-0-	578	1	6326	2	Y	199	209	1			44
							219	9									
*12	6442	X	6442	-0-	-0-	-0-	665	1	5553	2	Y	204	162	1			86
							224	9									
01	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					86

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58032	X	-0-	-0-	-58032	-0-					Y	1207	1307	1			587
09	56160	X	-0-	-0-	-56160	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	30338	X	30338	-0-	-0-	-0-	722	1	28214	2	Y	1236	1228	1			547
							42	4	1360	9							
*12	25023	X	25023	-0-	-0-	-0-	734	1	23899	2	Y	318	290	1			128
							40	4	350	9							
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73935	X	-0-	-0-	-73935	-0-					Y	1404	1510	1			635
09	70740	X	-0-	-0-	-70740	-0-					Y	1456	1388	1			703
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					703
11	36920	X	36920	-0-	-0-	-0-	883	1	34509	2	Y	1343	1359	1			616
							51	4	1477	9							
*12	32344	X	32344	-0-	-0-	-0-	913	1	29720	2	Y	1510	1216	1			910
							50	4	1661	9							
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					910

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99231	X	61602	-0-	-37629	-0-	995	1	58626	3	Y	1546	1699	1			718
							280	4	1701	9							
09	75180	X	-0-	-0-	-75180	-0-					Y	1584	1528	1			774
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					774
11	37941	X	37941	-0-	-0-	-0-	905	1	35353	2	Y	1483	1489	1			665
							52	4	1631	9							
*12	32473	X	32473	-0-	-0-	-0-	917	1	29863	2	Y	1494	1313	1			846
							50	4	1643	9							
01	46727	X	NO RPT	-0-	-46727	-0-					Y	NO RPT					846

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

08	7068	X	-0-	-0-	-7068	-0-					Y	-0-					-0-
09	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
10	7343	X	7343	-0-	-0-	-0-	1345	1	5539	3	Y	394	390	0			4
							26	4	433	9							
*11	9448	X	9448	-0-	-0-	-0-	1166	1	7839	3	Y	360	360	0			4
							47	4	396	9							
12	5871	X	5871	-0-	-0-	-0-	685	1	4897	3	Y	237	238	0			3
							28	4	261	9							
01	7347	X	5625	-0-	-1722	-0-	645	1	4710	3	Y	223	223	0			3
							25	4	245	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

08	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1194	N	1194	-0-	-0-	-0-	205	1	841	3	Y	49	48	0			1
							94	4	54	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

08	5270	X	4748	-0-	-522	-0-	4595	3	153	9	Y	139	138	0			3
09	4830	X	3631	-0-	-1199	-0-	1248	1	2237	3	Y	124	124	0			3
							10	4	136	9							
10	4495	X	3699	-0-	-796	-0-	1119	1	2450	3	Y	114	114	0			3
							5	4	125	9							
*11	4050	X	3766	-0-	-284	-0-	597	1	3043	3	Y	105	105	0			3
							10	4	116	9							
12	4818	X	4818	-0-	-0-	-0-	448	1	4227	3	Y	121	120	0			4
							10	4	133	9							
*01	5423	X	5423	-0-	-0-	-0-	434	1	4894	3	Y	84	85	0			3
							3	4	92	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

08	3658	X	2765	-0-	-893	-0-	1911	3	854	9	Y	776	774	0			18
09	2680	X	2680	-0-	-0-	-0-	906	1	1079	3	Y	624	624	0			18
							9	4	686	9							
10	2406	X	2406	-0-	-0-	-0-	728	1	1014	3	Y	596	598	0			16
							8	4	656	9							
*11	3812	X	3812	-0-	-0-	-0-	434	1	2660	3	Y	646	644	0			18
							7	4	711	9							
12	3353	X	3353	-0-	-0-	-0-	503	1	2191	3	Y	589	589	0			18
							11	4	648	9							
*01	3532	X	3532	-0-	-0-	-0-	396	1	2511	3	Y	560	562	0			16
							9	4	616	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2460	N	2460	-0-	-0-	-0-	1679	3	781	9	Y	710	709	0			16
09	3000	N	3026	-0-	26	26	1502	1	765	3	Y	675	671	0			20
							16	4	743	9							
10	3100	N	3338	-0-	238	264	1260	1	914	3	Y	1045	1036	0			29
							14	4	1150	9							
*11	2462	N	2198	-0-	-264	-0-	615	1	689	3	Y	804	810	0			23
							10	4	884	9							
12	2883	X	1385	-0-	-1498	-0-	740	1	89	3	Y	492	500	0			15
							15	4	541	9							
01	2883	X	1622	-0-	-1261	-0-	562	1	519	3	Y	480	481	0			14
							13	4	528	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

08	2480	X	1118	-0-	-1362	-0-	977	3	141	9	Y	128	130	0			3
09	1980	X	82	-0-	-1898	-0-	70	1	5	3	Y	-0-	3	0			-0-
							7	4									
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
*11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	2077	X	1092	-0-	-985	-0-	437	1	106	3	Y	361	350	0			11
							152	4	397	9							
*01	1528	X	1528	-0-	-0-	-0-	716	1	86	3	Y	354	358	0			7
							337	4	389	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

08	2260	N	2260	-0-	-0-	-0-	2164	3	96	9	Y	87	88	0			2
09	2897	N	2897	-0-	-0-	-0-	1644	1	1190	3	Y	45	46	0			1
							13	4	50	9							
10	1975	N	1975	-0-	-0-	-0-	1447	1	469	3	Y	48	48	0			1
							6	4	53	9							
*11	1890	N	1545	-0-	-345	-0-	702	1	771	3	Y	55	54	0			2
							11	4	61	9							
12	2387	N	611	-0-	-1776	-0-	537	1	14	3	Y	45	45	0			2
							10	4	50	9							
01	1984	N	614	-0-	-1370	-0-	548	1	9	3	Y	50	50	0			2
							2	4	55	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

08	3795	X	3795	-0-	-0-	-0-	1779	3	2016	9	Y	1833	1799	0			40
09	3393	X	3393	-0-	-0-	-0-	885	1	1054	3	Y	1240	1252	0			28
							90	4	1364	9							
10	3765	X	3765	-0-	-0-	-0-	936	1	1076	3	Y	1465	1449	0			44
							141	4	1612	9							
*11	3330	X	3172	-0-	-158	-0-	378	1	876	3	Y	1603	1604	0			43
							155	4	1763	9							
12	3857	X	3857	-0-	-0-	-0-	356	1	1199	3	Y	1982	1966	0			59
							122	4	2180	9							
*01	3942	X	3942	-0-	-0-	-0-	465	1	1526	3	Y	1579	1607	0			31
							214	4	1737	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131
09	0	W	-0-	-0-	-0-	-0-					N	-0-					131
10	0	W	-0-	-0-	-0-	-0-					N	-0-					131
11	0	W	-0-	-0-	-0-	-0-					N	-0-					131
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2115	-0-	-706	-0-	757	1	889	3	Y	422	425	0			10
							5	4	464	9							
09	2880	X	694	-0-	-2186	-0-	439	1	3	3	Y	227	231	0			6
							2	4	250	9							
10	2976	X	2326	-0-	-650	-0-	703	1	1045	3	Y	507	497	0			16
							20	4	558	9							
11	2880	X	2389	-0-	-491	-0-	650	1	1212	3	Y	467	472	0			11
							13	4	514	9							
12	4056	X	4056	-0-	-0-	-0-	430	1	2973	3	Y	575	566	0			20
							20	4	633	9							
*01	7287	X	7287	-0-	-0-	-0-	734	1	5685	3	Y	779	780	0			19
							11	4	857	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1677	-0-	-245	-0-	370	1	1094	3	Y	167	140	0			112
							29	4	184	9							
09	2426	X	2426	-0-	-0-	-0-	326	1	1824	3	Y	240	113	0			239
							12	4	264	9							
10	2418	X	1321	-0-	-1097	-0-	306	1	826	3	Y	140	294	0			85
							35	4	154	9							
11	2340	X	906	-0-	-1434	-0-	246	1	533	3	Y	102	104	0			83
							15	4	112	9							
12	2511	X	1135	-0-	-1376	-0-	99	1	936	3	Y	78	97	0			64
							14	4	86	9							
01	2511	X	2231	-0-	-280	-0-	274	1	1545	3	Y	341	178	0			227
							37	4	375	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

08	618	N	618	-0-	-0-	-0-	348	1	231	3	Y	11	10	0			8
							27	4	12	9							
09	553	N	553	-0-	-0-	-0-	339	1	195	3	Y	6	8	0			6
							12	4	7	9							
10	788	N	788	-0-	-0-	-0-	317	1	170	3	Y	240	100	0			146
							37	4	264	9							
11	1237	N	1237	-0-	-0-	-0-	654	1	368	3	Y	158	175	0			129
							41	4	174	9							
12	609	N	609	-0-	-0-	-0-	335	1	94	3	Y	120	151	0			98
							48	4	132	9							
01	775	N	347	-0-	-428	-0-	185	1	68	3	Y	63	119	0			42
							25	4	69	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

08	9145	X	7689	-0-	-1456	-0-	7624	3	65	9	Y	59	59	0			-0-
09	9053	X	9053	-0-	-0-	-0-	1639	1	7315	3	Y	62	62	0			-0-
							31	4	68	9							
10	9145	X	5127	-0-	-4018	-0-	1228	1	3690	3	Y	168	166	0			2
							24	4	185	9							
*11	7440	X	1238	-0-	-6202	-0-	434	1	766	3	Y	19	21	0			-0-
							17	4	21	9							
12	9362	X	894	-0-	-8468	-0-	295	1	436	3	Y	137	135	0			2
							12	4	151	9							
*01	9515	X	9515	-0-	-0-	-0-	773	1	8532	3	Y	164	164	0			2
							30	4	180	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

08	2914	X	1400	-0-	-1514	-0-	522	1	261	3	Y	395	390	0			5
							182	4	435	9							
09	2820	X	1459	-0-	-1361	-0-	542	1	397	3	Y	344	342	0			7
							142	4	378	9							
10	2914	X	2782	-0-	-132	-0-	777	1	1579	3	Y	334	335	0			6
							59	4	367	9							
*11	2620	X	2620	-0-	-0-	-0-	714	1	1435	3	Y	352	351	0			7
							84	4	387	9							
12	2445	X	2445	-0-	-0-	-0-	775	1	1199	3	Y	358	358	0			7
							77	4	394	9							
01	2790	X	2305	-0-	-485	-0-	731	1	1067	3	Y	351	352	0			6
							121	4	386	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

08	2975	X	2975	-0-	-0-	-0-	518	1	2257	3	Y	145	202	0			97
							40	4	160	9							
09	2430	X	2252	-0-	-178	-0-	474	1	1654	3	Y	97	97	0			97
							17	4	107	9							
10	2889	X	2889	-0-	-0-	-0-	481	1	2208	3	Y	132	149	0			80
							55	4	145	9							
11	3529	X	3529	-0-	-0-	-0-	521	1	2764	3	Y	193	116	0			157
							32	4	212	9							
12	2976	X	2142	-0-	-834	-0-	424	1	1534	3	Y	112	178	0			91
							61	4	123	9							
01	2976	X	2424	-0-	-552	-0-	279	1	1958	3	Y	135	136	0			90
							38	4	149	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1544	-0-	-254	-0-	235	1	1140	3	Y	79	78	1			1
							82	4	87	9							
09	1740	X	1052	-0-	-688	-0-	210	1	755	3	Y	29	29	1			1
							55	4	32	9							
10	3613	X	3613	-0-	-0-	-0-	641	1	2914	3	Y	8	9	1			-0-
							49	4	9	9							
*11	2464	X	2464	-0-	-0-	-0-	555	1	1405	3	Y	398	390	1			8
							66	4	438	9							
12	2350	X	2350	-0-	-0-	-0-	642	1	1135	3	Y	464	463	1			9
							63	4	510	9							
01	3627	X	1987	-0-	-1640	-0-	611	1	900	3	Y	341	344	1			6
							101	4	375	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3496	-0-	-782	-0-	585	1	2303	3	Y	367	367	0			5
							204	4	404	9							
09	4140	X	3672	-0-	-468	-0-	696	1	2409	3	Y	350	348	0			7
							182	4	385	9							
10	4278	X	3962	-0-	-316	-0-	749	1	2753	3	Y	366	366	0			7
							57	4	403	9							
*11	4409	X	4409	-0-	-0-	-0-	685	1	3020	3	Y	566	562	0			11
							81	4	623	9							
12	4421	X	4421	-0-	-0-	-0-	706	1	2669	3	Y	887	881	0			17
							70	4	976	9							
*01	4867	X	4867	-0-	-0-	-0-	695	1	3016	3	Y	946	946	0			17
							115	4	1041	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11488	X	11488	-0-	-0-	-0-	10721	3	767	9	Y	697	697	0			4
09	10230	X	9959	-0-	-271	-0-	2047	1	7057	3	Y	638	636	0			6
							153	4	702	9							
10	11408	X	10948	-0-	-460	-0-	2159	1	7861	3	Y	683	682	0			7
							177	4	751	9							
*11	12136	X	12136	-0-	-0-	-0-	1147	1	9861	3	Y	946	944	0			9
							87	4	1041	9							
12	11501	X	4084	-0-	-7417	-0-	664	1	2947	3	Y	321	327	0			3
							120	4	353	9							
01	11501	X	358	-0-	-11143	-0-	185	1	73	3	Y	81	83	0			1
							11	4	89	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2578	-0-	-336	-0-	2186	3	392	9	Y	356	356	0			2
09	3688	X	3688	-0-	-0-	-0-	504	1	2818	3	Y	324	324	0			2
							10	4	356	9							
10	2852	X	2181	-0-	-671	-0-	479	1	1351	3	Y	311	310	0			3
							9	4	342	9							
*11	2760	X	1738	-0-	-1022	-0-	206	1	1225	3	Y	272	272	0			3
							8	4	299	9							
12	3813	X	909	-0-	-2904	-0-	144	1	549	3	Y	191	192	0			2
							6	4	210	9							
01	3813	X	226	-0-	-3587	-0-	82	1	3	4	Y	128	128	0			2
							141	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	1736	N	1133	-0-	-603	-0-	709	3	424	9	Y	385	384	0		3
09	1800	N	1398	-0-	-402	-0-	1044	1	33	3	Y	274	275	0		2
							20	4	301	9						
10	1613	N	1613	-0-	-0-	-0-	626	1	708	3	Y	243	242	0		3
							12	4	267	9						
*11	1110	N	931	-0-	-179	-0-	224	1	475	3	Y	203	204	0		2
							9	4	223	9						
12	1457	N	588	-0-	-869	-0-	225	1	131	3	Y	203	203	0		2
							9	4	223	9						
01	1612	N	1010	-0-	-602	-0-	231	1	527	3	Y	221	220	0		3
							9	4	243	9						

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		1311	-0-	1311	1311	1186	1	92	4	Y	30	30	0		-0-
							33	9								
10	T. A.		769	-0-	769	2080	512	1	85	3	Y	116	115	0		1
							44	4	128	9						
*11	T. A.		13951	-0-	13951	16031	1290	1	11067	3	Y	1360	1348	0		13
							98	4	1496	9						
12	T. A.		13183	-0-	13183	29214	1206	1	9763	3	Y	1818	1812	0		19
							214	4	2000	9						
01	T. A.		12213	-0-	12213	41427	976	1	8571	3	Y	2371	2349	0		41
							58	4	2608	9						

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	7099	X	5338	-0-	-1761	-0-	1060	1	3045	3	Y	1115	1121	0		25
							6	4	1227	9						
09	6090	X	5695	-0-	-395	-0-	1014	1	3498	3	Y	1071	1066	0		30
							5	4	1178	9						
10	5890	X	5527	-0-	-363	-0-	954	1	3336	3	Y	1100	1095	0		35
							27	4	1210	9						
11	5854	X	5854	-0-	-0-	-0-	955	1	3688	3	Y	1084	1093	0		26
							19	4	1192	9						
12	5890	X	1182	-0-	-4708	-0-	130	1	812	3	Y	213	232	0		7
							6	4	234	9						
01	5890	X	3396	-0-	-2494	-0-	220	1	2271	3	Y	820	807	0		20
							3	4	902	9						

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	12465	X	12465	-0-	-0-	-0-	11126	3	1339	9	Y	1217	1220	0		28
09	8904	X	8904	-0-	-0-	-0-	2553	1	5352	3	Y	884	886	0		26
							27	4	972	9						
10	6696	X	6609	-0-	-87	-0-	1675	1	3820	3	Y	995	994	0		27
							19	4	1095	9						
*11	9270	X	5734	-0-	-3536	-0-	868	1	3751	3	Y	1001	1000	0		28
							14	4	1101	9						
12	9579	X	7390	-0-	-2189	-0-	1041	1	4833	3	Y	1358	1346	0		40
							22	4	1494	9						
01	9579	X	8389	-0-	-1190	-0-	803	1	6151	3	Y	1287	1291	0		36
							19	4	1416	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1736	N	1658	-0-	-78	-0-	911	3	747	9	Y	679	677	0	16
09	2261	N	2261	-0-	-0-	-0-	1601	1	16	4	Y	585	584	0	17
							644	9							
10	1873	N	1873	-0-	-0-	-0-	1220	1	9	3	Y	574	575	0	16
							13	4	631	9					
*11	1590	N	1253	-0-	-337	-0-	630	1	72	3	Y	492	494	0	14
							10	4	541	9					
12	2325	N	1425	-0-	-900	-0-	731	1	158	3	Y	474	474	0	14
							15	4	521	9					
01	1860	N	1084	-0-	-776	-0-	379	1	179	3	Y	470	471	0	13
							9	4	517	9					

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	441	N	-0-	-0-	-441	-0-					Y	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
10	3100	N	4591	-0-	1491	1491	1244	1	2727	3	Y	542	536	0	6
							24	4	596	9					
*11	3000	N	3317	-0-	317	1808	682	1	2130	3	Y	434	435	0	5
							28	4	477	9					
12	3100	N	2181	-0-	-919	889	283	1	1587	3	Y	273	275	0	3
							11	4	300	9					
*01	2693	X	1804	-0-	-889	-0-	156	1	1427	3	Y	195	195	0	3
							6	4	215	9					

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		3499	-0-	3499	3499	2417	3	1082	9	Y	984	983	0	6
09	T. A.		3902	-0-	3902	7401	1358	1	1488	3	Y	865	863	0	8
							104	4	952	9					
10	T. A.		1745	-0-	1745	9146	833	1	69	3	Y	702	703	0	7
							71	4	772	9					
*11	T. A.		1518	-0-	1518	10664	518	1	473	3	Y	443	446	0	4
							40	4	487	9					
12	T. A.		95	-0-	95	10759	27	1	13	3	Y	45	49	0	-0-
							5	4	50	9					
01	T. A.		77	-0-	77	10836	10	1	1	4	Y	60	59	0	1
							66	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	776	3	160	9	Y	145	146	0	1
09	1426	N	1426	-0-	-0-	-0-	617	1	697	3	Y	91	91	0	1
							12	4	100	9					
10	1233	N	1233	-0-	-0-	-0-	747	1	340	3	Y	119	119	0	1
							15	4	131	9					
*11	900	N	789	-0-	-111	-0-	167	1	334	3	Y	255	253	0	3
							7	4	281	9					
12	1488	N	1337	-0-	-151	-0-	161	1	909	3	Y	237	237	0	3
							6	4	261	9					
*01	2076	N	2076	-0-	-0-	-0-	155	1	1612	3	Y	275	274	0	4
							6	4	303	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	X	2291	-0-	-0-	-0-	1599	3	692	9	Y	629	628	0			4
09	810	X	802	-0-	-8	-0-	270	1	5	4	Y	479	480	0			3
							527	9									
10	3872	X	3872	-0-	-0-	-0-	1263	1	2113	3	Y	428	426	0			5
							25	4	471	9							
*11	2765	X	2765	-0-	-0-	-0-	464	1	1797	3	Y	441	441	0			5
							19	4	485	9							
12	2697	X	766	-0-	-1931	-0-	270	1	13	3	Y	429	429	0			5
							11	4	472	9							
01	3875	X	641	-0-	-3234	-0-	328	1	15	3	Y	259	260	0			4
							13	4	285	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0-	-0-	1022	3	167	9	Y	152	150	0			4
09	3000	N	3385	-0-	385	385	1926	1	1220	3	Y	199	197	0			6
							20	4	219	9							
10	2476	N	2091	-0-	-385	-0-	1276	1	500	3	Y	274	272	0			8
							14	4	301	9							
*11	1023	N	1023	-0-	-0-	-0-	611	1	175	3	Y	206	208	0			6
							10	4	227	9							
12	1045	X	1045	-0-	-0-	-0-	692	1	18	3	Y	292	289	0			9
							14	4	321	9							
01	899	X	515	-0-	-384	-0-	356	1	8	4	Y	137	142	0			4
							151	9									

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5671	-0-	-188	-0-	1231	1	3278	3	Y	1050	1052	0			24
							7	4	1155	9							
09	6690	X	5525	-0-	-1165	-0-	1149	1	3114	3	Y	1142	1134	0			32
							6	4	1256	9							
10	6913	X	5078	-0-	-1835	-0-	981	1	3061	3	Y	916	918	0			30
							28	4	1008	9							
11	6690	X	5489	-0-	-1201	-0-	1020	1	3362	3	Y	988	994	0			24
							20	4	1087	9							
12	5704	X	1902	-0-	-3802	-0-	282	1	1263	3	Y	313	326	0			11
							13	4	344	9							
*01	8632	X	8632	-0-	-0-	-0-	269	1	7358	3	Y	910	899	0			22
							4	4	1001	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1967	-0-	-1288	-0-	1481	3	486	9	Y	442	442	0			3
09	3150	X	1217	-0-	-1933	-0-	200	1	731	3	Y	256	257	0			2
							4	4	282	9							
10	3255	X	1667	-0-	-1588	-0-	301	1	924	3	Y	396	394	0			4
							6	4	436	9							
*11	2970	X	1832	-0-	-1138	-0-	215	1	762	3	Y	769	764	0			9
							9	4	846	9							
12	3007	X	1294	-0-	-1713	-0-	91	1	279	3	Y	836	835	0			10
							4	4	920	9							
*01	2163	X	2163	-0-	-0-	-0-	254	1	747	3	Y	1047	1041	0			16
							10	4	1152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	2143	-0-	-3468	-0-	1792	3	351	9	Y	319	316	0			7
09	1890	X	1890	-0-	-0-	-0-	1284	1	270	3	Y	296	296	0			7
							10	4	326	9							
10	1798	X	1733	-0-	-65	-0-	605	1	830	3	Y	268	267	0			8
							3	4	295	9							
*11	1860	X	1486	-0-	-374	-0-	266	1	929	3	Y	261	261	0			8
							4	4	287	9							
12	2139	X	986	-0-	-1153	-0-	170	1	551	3	Y	238	238	0			8
							3	4	262	9							
01	2139	X	1377	-0-	-762	-0-	138	1	989	3	Y	226	227	0			7
							1	4	249	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	638	-0-	-1408	-0-	638	3			Y	-0-	2	0			-0-
09	1980	X	1270	-0-	-710	-0-	1184	1	18	3	Y	54	53	0			1
							9	4	59	9							
10	2046	X	1492	-0-	-554	-0-	1171	1	16	3	Y	273	266	0			8
							5	4	300	9							
*11	1050	X	441	-0-	-609	-0-	201	1	5	3	Y	211	212	0			7
							3	4	232	9							
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-	7	0			-0-
01	1488	X	618	-0-	-870	-0-	230	1	2	3	Y	350	339	0			11
							1	4	385	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		190	-0-	190	190	189	3	1	9	Y	1	1	0			-0-
09	T. A.		-0-	-0-	-0-	190					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	190					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	190					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	190					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	190					Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4160	-0-	-149	-0-	3269	3	891	9	Y	810	809	0			18
09	4531	X	4531	-0-	-0-	-0-	1429	1	2107	3	Y	773	773	0			18
							145	4	850	9							
10	4309	X	4247	-0-	-62	-0-	1500	1	1794	3	Y	661	659	0			20
							226	4	727	9							
*11	4170	X	3860	-0-	-310	-0-	639	1	2326	3	Y	578	582	0			16
							259	4	636	9							
*12	4681	X	3199	-0-	-1482	-0-	715	1	1495	3	Y	675	671	0			20
							246	4	743	9							
01	4681	X	3825	-0-	-856	-0-	700	1	2192	3	Y	555	564	0			11
							322	4	611	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5890	X	5254	-0-	-636	-0-	4378	3	876	9	Y	796	796	0	5
09	7104	X	7104	-0-	-0-	-0-	1651	1	4577	3	Y	768	768	0	5
							31	4	845	9					
10	5859	X	5558	-0-	-301	-0-	1487	1	3226	3	Y	742	739	0	8
							29	4	816	9					
*11	5550	X	4136	-0-	-1414	-0-	705	1	2660	3	Y	675	675	0	8
							28	4	743	9					
12	7347	X	5040	-0-	-2307	-0-	582	1	3642	3	Y	721	721	0	8
							23	4	793	9					
01	7347	X	4178	-0-	-3169	-0-	723	1	2591	3	Y	760	757	0	11
							28	4	836	9					

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4092	X	3800	-0-	-292	-0-	3089	3	711	9	Y	646	646	0	4
09	5333	X	5333	-0-	-0-	-0-	1455	1	3122	3	Y	662	661	0	5
							28	4	728	9					
10	4204	X	4204	-0-	-0-	-0-	980	1	2499	3	Y	642	640	0	7
							19	4	706	9					
*11	3960	X	2964	-0-	-996	-0-	567	1	1210	3	Y	1058	1053	0	12
							23	4	1164	9					
12	4805	X	4016	-0-	-789	-0-	336	1	2004	3	Y	1511	1505	0	18
							14	4	1662	9					
01	4805	X	3894	-0-	-911	-0-	226	1	2826	3	Y	757	764	0	11
							9	4	833	9					

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2449	X	1957	-0-	-492	-0-	1399	3	558	9	Y	507	505	0	3
09	5563	X	5563	-0-	-0-	-0-	720	1	3953	3	Y	796	793	0	6
							14	4	876	9					
10	4752	X	4752	-0-	-0-	-0-	704	1	3260	3	Y	704	702	0	8
							14	4	774	9					
*11	4370	X	4370	-0-	-0-	-0-	341	1	3197	3	Y	744	744	0	8
							14	4	818	9					
12	5735	X	3957	-0-	-1778	-0-	263	1	2943	3	Y	673	673	0	8
							11	4	740	9					
01	5735	X	4774	-0-	-961	-0-	327	1	3595	3	Y	763	760	0	11
							13	4	839	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	919	-0-	-290	-0-	709	3	210	9	Y	191	195	0			4
09	1827	N	1827	-0-	-0-	-0-	1193	1	4	3	Y	460	453	0			11
							124	4	506	9							
10	1982	N	1982	-0-	-0-	-0-	1252	1	21	3	Y	470	467	0			14
							192	4	517	9							
*11	1277	N	1277	-0-	-0-	-0-	546	1	36	3	Y	425	428	0			11
							227	4	468	9							
*12	1891	N	1468	-0-	-423	-0-	582	1	243	3	Y	400	399	0			12
							203	4	440	9							
01	1984	N	1019	-0-	-965	-0-	432	1	57	3	Y	297	303	0			6
							203	4	327	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1019	-0-	-2081	3552	911	3	108	9	Y	98	98	0			1
09	3000	N	1052	-0-	-1948	1604	854	1	16	4	Y	165	165	0			1
							182	9									
10	2197	N	593	-0-	-1604	-0-	472	1	3	3	Y	99	99	0			1
							9	4	109	9							
*11	990	N	355	-0-	-635	-0-	200	1	5	3	Y	129	129	0			1
							8	4	142	9							
12	1085	N	449	-0-	-636	-0-	295	1	6	3	Y	124	124	0			1
							12	4	136	9							
01	589	N	293	-0-	-296	-0-	152	1	18	3	Y	106	105	0			2
							6	4	117	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3873	-0-	-343	-0-	2377	3	1496	9	Y	1360	1358	0			31
09	3819	X	3819	-0-	-0-	-0-	837	1	1698	3	Y	1159	1156	0			34
							9	4	1275	9							
10	3510	X	3510	-0-	-0-	-0-	700	1	1953	3	Y	772	785	0			21
							8	4	849	9							
*11	3750	X	2947	-0-	-803	-0-	652	1	1406	3	Y	799	798	0			22
							10	4	879	9							
12	3937	X	1968	-0-	-1969	-0-	1356	1	56	3	Y	481	489	0			14
							27	4	529	9							
01	3937	X	1621	-0-	-2316	-0-	811	1	66	3	Y	660	655	0			19
							18	4	726	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	5979	-0-	-810	-0-	4976	3	1003	9	Y	912	912	0			6
09	6874	X	6874	-0-	-0-	-0-	1275	1	4559	3	Y	924	923	0			7
							24	4	1016	9							
10	6727	X	4539	-0-	-2188	-0-	1010	1	2640	3	Y	790	789	0			8
							20	4	869	9							
*11	6510	X	4239	-0-	-2271	-0-	498	1	2882	3	Y	763	762	0			9
							20	4	839	9							
12	7099	X	4020	-0-	-3079	-0-	388	1	2792	3	Y	749	749	0			9
							16	4	824	9							
01	7099	X	3365	-0-	-3734	-0-	371	1	2063	3	Y	834	831	0			12
							14	4	917	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4390	X	4390	-0-	-0-	-0-	2442	3	1948	9	Y	1771	1773	0	12
09	5648	X	5648	-0-	-0-	-0-	1418	1	2567	3	Y	1487	1489	0	10
							27	4	1636	9					
10	4330	X	4330	-0-	-0-	-0-	1194	1	1723	3	Y	1264	1260	0	14
							23	4	1390	9					
*11	3144	X	3144	-0-	-0-	-0-	489	1	1072	3	Y	1421	1419	0	16
							20	4	1563	9					
12	4384	X	4384	-0-	-0-	-0-	374	1	2327	3	Y	1516	1514	0	18
							15	4	1668	9					
*01	4717	X	4717	-0-	-0-	-0-	544	1	2336	3	Y	1651	1644	0	25
							21	4	1816	9					

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	10670	X	10670	-0-	-0-	-0-	9960	3	710	9	Y	645	643	0	14
09	9123	X	9123	-0-	-0-	-0-	1727	1	6719	3	Y	603	602	0	15
							14	4	663	9					
10	7874	X	7705	-0-	-169	-0-	1770	1	5233	3	Y	631	628	0	18
							8	4	694	9					
*11	8310	X	3186	-0-	-5124	-0-	658	1	2252	3	Y	241	251	0	8
							11	4	265	9					
12	10664	X	1812	-0-	-8852	-0-	325	1	1384	3	Y	87	92	0	3
							7	4	96	9					
01	10664	X	2026	-0-	-8638	-0-	580	1	1344	3	Y	90	90	0	3
							3	4	99	9					

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1741	X	1741	-0-	-0-	-0-	633	1	706	3	Y	275	271	0	29
							99	4	303	9					
09	1770	X	1595	-0-	-175	-0-	617	1	710	3	Y	195	207	0	17
							53	4	215	9					
10	1829	X	1672	-0-	-157	-0-	692	1	589	3	Y	228	234	0	11
							140	4	251	9					
*11	1770	X	1612	-0-	-158	-0-	601	1	647	3	Y	244	241	0	14
							96	4	268	9					
*12	1736	X	1409	-0-	-327	-0-	632	1	508	3	Y	105	114	0	5
							153	4	116	9					
01	1736	X	1279	-0-	-457	-0-	604	1	373	3	Y	26	29	0	2
							273	4	29	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4823	X	4823	-0-	-0-	-0-	4822	3	1	9	Y	1	1	0			-0-
09	4060	X	4060	-0-	-0-	-0-	955	1	3033	3	Y	-0-					-0-
							72	4									
10	3782	X	3532	-0-	-250	-0-	568	1	2864	3	Y	49	48	0			1
							46	4	54	9							
*11	3660	X	2611	-0-	-1049	-0-	245	1	2256	3	Y	83	83	0			1
							19	4	91	9							
12	3782	X	723	-0-	-3059	-0-	41	1	667	3	Y	7	8	0			-0-
							7	4	8	9							
01	3782	X	3105	-0-	-677	-0-	223	1	2649	3	Y	200	197	0			3
							13	4	220	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4410	-0-	-1201	-0-	3873	3	537	9	Y	488	488	0			3
09	5990	X	5990	-0-	-0-	-0-	1243	1	4197	3	Y	478	478	0			3
							24	4	526	9							
10	5642	X	4907	-0-	-735	-0-	1327	1	3070	3	Y	440	438	0			5
							26	4	484	9							
*11	5460	X	3393	-0-	-2067	-0-	669	1	2316	3	Y	346	347	0			4
							27	4	381	9							
12	6200	X	152	-0-	-6048	-0-	85	1	1	3	Y	57	60	0			1
							3	4	63	9							
01	6200	X	156	-0-	-6044	-0-	134	1	5	4	Y	15	16	0			-0-
							17	9									

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	5848	-0-	-1468	-0-	5543	3	305	9	Y	277	277	0			2
09	7080	X	6002	-0-	-1078	-0-	935	1	4762	3	Y	261	261	0			2
							18	4	287	9							
10	6696	X	3451	-0-	-3245	-0-	812	1	2344	3	Y	254	253	0			3
							16	4	279	9							
*11	6120	X	3101	-0-	-3019	-0-	383	1	2459	3	Y	221	221	0			3
							16	4	243	9							
12	6324	X	532	-0-	-5792	-0-	286	1	34	3	Y	183	184	0			2
							11	4	201	9							
01	6200	X	1054	-0-	-5146	-0-	412	1	472	3	Y	140	140	0			2
							16	4	154	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45198	X	16070	-0-	-29128	-0-	14959	3	1111	9	Y	1010	1010	0			6
09	43740	X	14739	-0-	-29001	-0-	1460	1	12077	3	Y	999	996	0			9
							103	4	1099	9							
10	43710	X	23164	-0-	-20546	-0-	2152	1	19549	3	Y	1180	1176	0			13
							165	4	1298	9							
*11	22392	X	22392	-0-	-0-	-0-	1091	1	20115	3	Y	1005	1008	0			10
							80	4	1106	9							
12	22151	X	22151	-0-	-0-	-0-	1066	1	19980	3	Y	843	844	0			9
							178	4	927	9							
01	23157	X	20810	-0-	-2347	-0-	897	1	18745	3	Y	1015	1006	0			18
							51	4	1117	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5275	-0-	-181	-0-	4648	3	627	9	Y	570	568	0			3
09	4860	X	4356	-0-	-504	-0-	1676	1	2232	3	Y	291	291	0			3
							128	4	320	9							
10	4960	X	4164	-0-	-796	-0-	1537	1	2080	3	Y	379	378	0			4
							130	4	417	9							
*11	5100	X	3257	-0-	-1843	-0-	804	1	1860	3	Y	483	482	0			5
							62	4	531	9							
12	5270	X	2871	-0-	-2399	-0-	529	1	1810	3	Y	396	397	0			4
							96	4	436	9							
01	5270	X	4377	-0-	-893	-0-	907	1	2880	3	Y	486	482	0			8
							55	4	535	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

08	4092	X	3075	-0-	-1017	-0-	2700	3	375	9	Y	341	341	0			2
09	3360	X	2947	-0-	-413	-0-	1138	1	1412	3	Y	282	281	0			3
							87	4	310	9							
10	3162	X	3051	-0-	-111	-0-	1074	1	1468	3	Y	380	379	0			4
							91	4	418	9							
*11	3060	X	2671	-0-	-389	-0-	600	1	1676	3	Y	317	318	0			3
							46	4	349	9							
12	3162	X	2599	-0-	-563	-0-	580	1	1469	3	Y	404	403	0			4
							106	4	444	9							
01	3069	X	2120	-0-	-949	-0-	394	1	1289	3	Y	375	372	0			7
							24	4	413	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

08	17701	X	13883	-0-	-3818	-0-	11119	3	2764	9	Y	2513	2504	0			55
09	17130	X	12958	-0-	-4172	-0-	1856	1	8471	3	Y	2378	2374	0			59
							15	4	2616	9							
10	17515	X	12393	-0-	-5122	-0-	1757	1	8240	3	Y	2170	2167	0			62
							9	4	2387	9							
*11	14910	X	9978	-0-	-4932	-0-	763	1	7159	3	Y	1856	1860	0			58
							14	4	2042	9							
12	13888	X	9104	-0-	-4784	-0-	768	1	6545	3	Y	1614	1615	0			57
							16	4	1775	9							
01	13888	X	9705	-0-	-4183	-0-	697	1	6854	3	Y	1954	1950	0			61
							5	4	2149	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

08	T. A.	197	-0-	197	197	152	3	45	9	Y	41	41	0			-0-
09	T. A.	-0-	-0-	-0-	197					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	197					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	197					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	197					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	197					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	8092	X	8092	-0-	-0-	-0-	7123	3	969	9	Y	881	887	0		19
09	6540	X	5616	-0-	-924	-0-	1066	1	3749	3	Y	720	721	0		18
							9	4	792	9						
10	6758	X	5773	-0-	-985	-0-	1064	1	3975	3	Y	663	662	0		19
							5	4	729	9						
*11	6540	X	4496	-0-	-2044	-0-	468	1	3614	3	Y	369	376	0		12
							8	4	406	9						
12	6758	X	3581	-0-	-3177	-0-	437	1	2508	3	Y	570	562	0		20
							9	4	627	9						
*01	7921	X	7921	-0-	-0-	-0-	476	1	4359	3	Y	2803	2736	0		87
							3	4	3083	9						

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	9362	X	8996	-0-	-366	-0-	7952	3	1044	9	Y	949	946	0		21
09	8160	X	7284	-0-	-876	-0-	1361	1	4762	3	Y	1045	1040	0		26
							11	4	1150	9						
10	8301	X	8301	-0-	-0-	-0-	1370	1	5347	3	Y	1434	1419	0		41
							7	4	1577	9						
*11	8935	X	8935	-0-	-0-	-0-	705	1	6610	3	Y	1461	1456	0		46
							13	4	1607	9						
12	8990	X	8485	-0-	-505	-0-	928	1	6167	3	Y	1246	1248	0		44
							19	4	1371	9						
01	8990	X	6736	-0-	-2254	-0-	837	1	5167	3	Y	661	684	0		21
							5	4	727	9						

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	22979	X	22979	-0-	-0-	-0-	22131	3	848	9	Y	771	767	0		17
09	15630	X	15411	-0-	-219	-0-	2451	1	12126	3	Y	740	739	0		18
							20	4	814	9						
10	17413	X	17413	-0-	-0-	-0-	2586	1	13985	3	Y	754	750	0		22
							13	4	829	9						
*11	17640	X	11894	-0-	-5746	-0-	882	1	10207	3	Y	717	716	0		23
							16	4	789	9						
12	19592	X	7287	-0-	-12305	-0-	513	1	6093	3	Y	609	611	0		21
							11	4	670	9						
01	19592	X	15165	-0-	-4427	-0-	1037	1	13340	3	Y	709	708	0		22
							8	4	780	9						

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	1302	X	404	-0-	-898	-0-	330	3	74	9	Y	67	70	0		-0-
09	1290	N	999	-0-	-291	-0-	800	1	4	3	Y	121	120	0		1
							62	4	133	9						
10	1271	N	435	-0-	-836	-0-	320	1	27	4	Y	80	80	0		1
							88	9								
*11	390	N	115	-0-	-275	-0-	96	1	1	3	Y	9	10	0		-0-
							8	4	10	9						
12	1023	N	648	-0-	-375	-0-	482	1	6	3	Y	64	63	0		1
							90	4	70	9						
01	434	N	91	-0-	-343	-0-	80	1	5	4	Y	5	6	0		-0-
							6	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	2223	-0-	-4938	-0-	1764	3	459	9	Y	417	418	0			3
*09	8807	X	8807	-0-	-0-	-0-	1108	1	6256	3	Y	1207	1198	0			12
							115	4	1328	9							
*10	7161	X	6297	-0-	-864	-0-	1308	1	3391	3	Y	1351	1348	0			15
							112	4	1486	9							
*11	5790	X	4657	-0-	-1133	-0-	633	1	2656	3	Y	1118	1117	0			16
							138	4	1230	9							
*12	9207	X	3721	-0-	-5486	-0-	455	1	1839	3	Y	1246	1245	0			17
							56	4	1371	9							
*01	9207	X	3827	-0-	-5380	-0-	379	1	2165	3	Y	1152	1153	0			16
							16	4	1267	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	675	-0-	-131	-0-	464	3	211	9	Y	192	193	0			1
*09	1586	X	1586	-0-	-0-	-0-	613	1	210	3	Y	632	627	0			6
							68	4	695	9							
*10	3441	X	2140	-0-	-1301	-0-	835	1	258	3	Y	885	881	0			10
							73	4	974	9							
*11	3330	X	1387	-0-	-1943	-0-	386	1	157	3	Y	689	689	0			10
							86	4	758	9							
*12	3441	X	1341	-0-	-2100	-0-	390	1	169	3	Y	666	667	0			9
							49	4	733	9							
*01	2139	X	1750	-0-	-389	-0-	279	1	752	3	Y	644	644	0			9
							11	4	708	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	296	-0-	-1967	-0-	295	3	1	9	Y	1	1	0			-0-
*09	5340	X	4700	-0-	-640	-0-	776	1	3547	3	Y	268	265	0			3
							82	4	295	9							
10	5966	X	5966	-0-	-0-	-0-	1362	1	3493	3	Y	904	897	0			10
							117	4	994	9							
*11	5378	X	5378	-0-	-0-	-0-	681	1	3175	3	Y	1249	1242	0			17
							148	4	1374	9							
*12	4867	X	4369	-0-	-498	-0-	671	1	2779	3	Y	760	766	0			11
							83	4	836	9							
*01	5952	X	4343	-0-	-1609	-0-	497	1	3115	3	Y	646	648	0			9
							20	4	711	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11844	X	11844	-0-	-0-	-0-	10777	3	1067	9	Y	970	966	0			6
09	11367	X	11367	-0-	-0-	-0-	1710	1	8631	3	Y	818	817	0			7
							126	4	900	9							
10	12433	X	12433	-0-	-0-	-0-	1509	1	10336	3	Y	426	428	0			5
							119	4	469	9							
*11	11011	X	11011	-0-	-0-	-0-	917	1	9365	3	Y	600	599	0			6
							69	4	660	9							
12	6882	X	6189	-0-	-693	-0-	607	1	5311	3	Y	149	153	0			2
							107	4	164	9							
01	6882	X	901	-0-	-5981	-0-	118	1	766	3	Y	9	11	0			-0-
							7	4	10	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	6321	-0-	-1832	-0-	5322	3	999	9	Y	908	908	0			9
*09	7890	X	3204	-0-	-4686	-0-	871	1	1903	3	Y	305	311	0			3
							94	4	336	9							
10	8153	X	4776	-0-	-3377	-0-	1354	1	2344	3	Y	874	867	0			10
							117	4	961	9							
*11	7290	X	6121	-0-	-1169	-0-	749	1	3794	3	Y	1287	1279	0			18
							162	4	1416	9							
12	7533	X	5550	-0-	-1983	-0-	741	1	3439	3	Y	1163	1165	0			16
							91	4	1279	9							
*01	6331	X	6331	-0-	-0-	-0-	602	1	4348	3	Y	1233	1232	0			17
							25	4	1356	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5751	-0-	-1441	-0-	4879	3	872	9	Y	793	793	0			8
*09	9345	X	9345	-0-	-0-	-0-	1713	1	6418	3	Y	938	937	0			9
							182	4	1032	9							
*10	7087	X	7087	-0-	-0-	-0-	1355	1	4731	3	Y	805	805	0			9
							115	4	886	9							
*11	6664	X	6664	-0-	-0-	-0-	599	1	5044	3	Y	813	811	0			11
							127	4	894	9							
12	8122	X	6446	-0-	-1676	-0-	581	1	4917	3	Y	798	798	0			11
							70	4	878	9							
01	8122	X	6584	-0-	-1538	-0-	568	1	5202	3	Y	719	720	0			10
							23	4	791	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4493	X	4493	-0-	-0-	-0-	845	1	2388	3	Y	877	879	0			11
							295	4	965	9							
09	4170	X	1594	-0-	-2576	-0-	246	1	589	3	Y	632	631	0			12
							64	4	695	9							
10	4774	X	3505	-0-	-1269	-0-	402	1	2238	3	Y	758	756	0			14
							31	4	834	9							
*11	4620	X	3105	-0-	-1515	-0-	387	1	1921	3	Y	683	684	0			13
							46	4	751	9							
12	4774	X	1224	-0-	-3550	-0-	247	1	312	3	Y	583	585	0			11
							24	4	641	9							
01	4495	X	1277	-0-	-3218	-0-	246	1	338	3	Y	593	594	0			10
							41	4	652	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1562	-0-	-1786	-0-	428	1	183	3	Y	729	733	0			9
							149	4	802	9							
09	2400	X	2063	-0-	-337	-0-	452	1	942	3	Y	501	500	0			10
							118	4	551	9							
10	2666	X	1070	-0-	-1596	-0-	301	1	212	3	Y	485	486	0			9
							23	4	534	9							
*11	2580	X	962	-0-	-1618	-0-	308	1	116	3	Y	456	456	0			9
							36	4	502	9							
12	2666	X	1180	-0-	-1486	-0-	432	1	173	3	Y	484	484	0			9
							43	4	532	9							
01	2139	X	834	-0-	-1305	-0-	261	1	93	3	Y	397	399	0			7
							43	4	437	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	920	-0-	-754	-0-	74	1	589	3	Y	210	207	0			3
							26	4	231	9							
09	1440	X	1345	-0-	-95	-0-	112	1	872	3	Y	302	299	0			6
							29	4	332	9							
10	1814	X	1814	-0-	-0-	-0-	228	1	1099	3	Y	427	425	0			8
							17	4	470	9							
*11	1995	X	1995	-0-	-0-	-0-	267	1	1211	3	Y	441	440	0			9
							32	4	485	9							
12	1395	X	1130	-0-	-265	-0-	177	1	559	3	Y	343	345	0			7
							17	4	377	9							
01	1829	X	1706	-0-	-123	-0-	260	1	912	3	Y	446	445	0			8
							43	4	491	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	2375	-0-	-9622	-0-	2131	3	244	9	Y	222	226	0			2
*09	8130	X	4991	-0-	-3139	-0-	1409	1	2766	3	Y	603	599	0			6
							153	4	663	9							
10	8401	X	4235	-0-	-4166	-0-	1410	1	2120	3	Y	530	530	0			6
							122	4	583	9							
*11	7410	X	3936	-0-	-3474	-0-	709	1	2282	3	Y	718	714	0			10
							155	4	790	9							
12	5208	X	3028	-0-	-2180	-0-	729	1	1742	3	Y	424	428	0			6
							91	4	466	9							
*01	5442	X	5442	-0-	-0-	-0-	634	1	3957	3	Y	750	746	0			10
							26	4	825	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27404	X	11109	-0-	-16295	-0-	9464	3	1645	9	Y	1495	1490	0			15
*09	26688	X	26688	-0-	-0-	-0-	2698	1	22410	3	Y	1191	1195	0			11
							270	4	1310	9							
*10	18507	X	12710	-0-	-5797	-0-	1996	1	9227	3	Y	1200	1197	0			14
							167	4	1320	9							
*11	17910	X	10115	-0-	-7795	-0-	973	1	7692	3	Y	1131	1129	0			16
							206	4	1244	9							
12	27683	X	10019	-0-	-17664	-0-	1006	1	7531	3	Y	1236	1235	0			17
							122	4	1360	9							
01	27683	X	10423	-0-	-17260	-0-	791	1	8479	3	Y	1019	1022	0			14
							32	4	1121	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	X	2333	-0-	-0-	-0-	2038	3	295	9	Y	268	268	0			2
09	4272	X	4272	-0-	-0-	-0-	1791	1	2148	3	Y	272	272	0			2
							34	4	299	9							
10	3299	X	3299	-0-	-0-	-0-	1583	1	1437	3	Y	225	225	0			2
							31	4	248	9							
*11	3120	X	2331	-0-	-789	-0-	858	1	1162	3	Y	251	250	0			3
							35	4	276	9							
12	4402	X	2600	-0-	-1802	-0-	854	1	1463	3	Y	226	226	0			3
							34	4	249	9							
01	4402	X	2459	-0-	-1943	-0-	700	1	1494	3	Y	216	216	0			3
							27	4	238	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5199	-0-	-1001	-0-	4670	3	529	9	Y	481	482	0			3
09	6000	X	5170	-0-	-830	-0-	1461	1	3071	3	Y	479	478	0			4
							111	4	527	9							
10	6665	X	5611	-0-	-1054	-0-	1308	1	3455	3	Y	672	669	0			7
							109	4	739	9							
*11	6450	X	4545	-0-	-1905	-0-	606	1	3176	3	Y	652	653	0			6
							46	4	717	9							
12	6665	X	2256	-0-	-4409	-0-	575	1	1069	3	Y	460	461	0			5
							106	4	506	9							
01	5611	X	845	-0-	-4766	-0-	291	1	231	3	Y	277	277	0			5
							18	4	305	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3517	-0-	-1040	-0-	2993	3	524	9	Y	476	475	0			3
09	13721	X	13721	-0-	-0-	-0-	2015	1	10570	3	Y	998	994	0			7
							38	4	1098	9							
10	41562	X	41562	-0-	-0-	-0-	6174	1	33077	3	Y	1992	1978	0			21
							120	4	2191	9							
*11	43218	X	43218	-0-	-0-	-0-	3322	1	38654	3	Y	1006	1016	0			11
							135	4	1107	9							
12	28393	X	28393	-0-	-0-	-0-	2330	1	25391	3	Y	525	530	0			6
							94	4	578	9							
*01	10312	X	10312	-0-	-0-	-0-	915	1	9057	3	Y	276	278	0			4
							36	4	304	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	1467	3	241	9	Y	219	219	0			1
09	2947	N	2947	-0-	-0-	-0-	1694	1	1001	3	Y	200	200	0			1
							32	4	220	9							
10	3100	N	4298	-0-	1198	1198	1756	1	2324	3	Y	167	166	0			2
							34	4	184	9							
*11	3000	N	3398	-0-	398	1596	851	1	2355	3	Y	144	144	0			2
							34	4	158	9							
12	3100	N	3328	-0-	228	1824	829	1	2367	3	Y	90	91	0			1
							33	4	99	9							
*01	5618	X	3794	-0-	-1824	-0-	914	1	2790	3	Y	49	49	0			1
							36	4	54	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4740	X	4740	-0-	-0-	-0-	4365	3	375	9	Y	341	341	0			7
09	5130	X	5130	-0-	-0-	-0-	1462	1	1871	3	Y	1624	1590	0			41
							11	4	1786	9							
10	4964	X	4964	-0-	-0-	-0-	1521	1	2582	3	Y	776	795	0			22
							7	4	854	9							
*11	3780	X	3078	-0-	-702	-0-	775	1	2256	3	Y	31	52	0			1
							13	4	34	9							
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
01	5301	X	3351	-0-	-1950	-0-	397	1	2603	3	Y	317	307	0			10
							2	4	349	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	10304	X	10304	-0-	-0-	-0-	9289	3	1015	9	Y	923	916	0		20
09	7650	X	6686	-0-	-964	-0-	1694	1	4162	3	Y	742	743	0		19
							14	4	816	9						
10	7905	X	6439	-0-	-1466	-0-	809	1	4929	3	Y	634	635	0		18
							4	4	697	9						
*11	8160	X	5458	-0-	-2702	-0-	349	1	4408	3	Y	631	629	0		20
							7	4	694	9						
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-	20	0		-0-
01	10292	X	9883	-0-	-409	-0-	466	1	8629	3	Y	713	691	0		22
							4	4	784	9						

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	19114	X	19114	-0-	-0-	-0-	18613	3	501	9	Y	455	453	0		10
09	13470	X	8036	-0-	-5434	-0-	1927	1	5883	3	Y	191	196	0		5
							16	4	210	9						
10	14985	X	14985	-0-	-0-	-0-	2534	1	12006	3	Y	393	387	0		11
							13	4	432	9						
*11	14670	X	12599	-0-	-2071	-0-	1083	1	10966	3	Y	482	478	0		15
							20	4	530	9						
12	19127	X	-0-	-0-	-19127	-0-					Y	-0-	15	0		-0-
01	19127	X	12258	-0-	-6869	-0-	921	1	10779	3	Y	501	485	0		16
							7	4	551	9						

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	2593	X	2593	-0-	-0-	-0-	2021	3	572	9	Y	520	520	0		3
09	2500	X	2500	-0-	-0-	-0-	1331	1	608	3	Y	416	415	0		4
							103	4	458	9						
10	3317	X	2339	-0-	-978	-0-	1247	1	542	3	Y	404	404	0		4
							106	4	444	9						
*11	3210	X	1955	-0-	-1255	-0-	340	1	1259	3	Y	300	301	0		3
							26	4	330	9						
12	3317	X	2047	-0-	-1270	-0-	633	1	840	3	Y	415	414	0		4
							117	4	457	9						
01	2604	X	507	-0-	-2097	-0-	476	1	2	3	Y	-0-	4	0		-0-
							29	4								

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	11042	X	11042	-0-	-0-	-0-	9814	3	1228	9	Y	1116	1114	0		6
09	9877	X	9877	-0-	-0-	-0-	2167	1	6411	3	Y	1033	1030	0		9
							163	4	1136	9						
10	10747	X	10747	-0-	-0-	-0-	2245	1	7113	3	Y	1094	1091	0		12
							186	4	1203	9						
*11	10680	X	8829	-0-	-1851	-0-	1039	1	6616	3	Y	995	997	0		10
							79	4	1095	9						
12	11036	X	9179	-0-	-1857	-0-	1022	1	6483	3	Y	1355	1351	0		14
							183	4	1491	9						
01	11036	X	10364	-0-	-672	-0-	1017	1	7701	3	Y	1442	1431	0		25
							60	4	1586	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6073	X	6073	-0-	-0-	-0-	5015	3	1058	9	Y	962	962	0			6
09	7467	X	7467	-0-	-0-	-0-	1345	1	5057	3	Y	945	944	0			7
							25	4	1040	9							
10	6334	X	6334	-0-	-0-	-0-	1225	1	4070	3	Y	923	920	0			10
							24	4	1015	9							
*11	5880	X	5844	-0-	-36	-0-	511	1	4291	3	Y	928	927	0			11
							21	4	1021	9							
12	7719	X	5992	-0-	-1727	-0-	537	1	4300	3	Y	1030	1029	0			12
							22	4	1133	9							
01	7719	X	6392	-0-	-1327	-0-	672	1	4568	3	Y	1024	1021	0			15
							26	4	1126	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

08	4898	X	3347	-0-	-1551	-0-	581	1	2593	3	Y	116	112	0			78
							45	4	128	9							
09	4740	X	3602	-0-	-1138	-0-	592	1	2887	3	Y	93	78	0			93
							21	4	102	9							
10	4898	X	3384	-0-	-1514	-0-	584	1	2577	3	Y	142	149	0			86
							67	4	156	9							
11	4470	X	4470	-0-	-0-	-0-	624	1	3603	3	Y	185	121	0			150
							39	4	204	9							
12	6116	X	6116	-0-	-0-	-0-	634	1	5136	3	Y	231	193	0			188
							92	4	254	9							
*01	4963	X	4963	-0-	-0-	-0-	537	1	4130	3	Y	204	256	0			136
							72	4	224	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

08	9486	X	1849	-0-	-7637	-0-	848	1	844	3	Y	138	151	0			3
							5	4	152	9							
09	9180	X	1305	-0-	-7875	-0-	374	1	723	3	Y	187	185	0			5
							2	4	206	9							
10	9486	X	50	-0-	-9436	-0-	42	1	1	4	Y	6	11	0			-0-
							7	9									
11	4590	X	719	-0-	-3871	-0-	651	1	13	3	Y	38	37	0			1
							13	4	42	9							
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-	1	0			-0-
01	1860	X	351	-0-	-1509	-0-	278	1	59	3	Y	9	9	0			-0-
							4	4	10	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	476	1	461	3	Y	301	298	0			3
							40	4	331	9							
*11	3000	N	12785	-0-	9785	9785	840	1	10567	3	Y	1195	1186	0			12
							63	4	1315	9							
12	3100	N	7204	-0-	4104	13889	477	1	5862	3	Y	711	716	0			7
							83	4	782	9							
*01	3100	N	6552	-0-	3452	17341	480	1	5359	3	Y	623	619	0			11
							28	4	685	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	4797	-0-	-1465	-0-	554	1	4014	3	Y	169	241	0			113
							43	4	186	9							
09	6480	X	3883	-0-	-2597	-0-	557	1	3160	3	Y	133	113	0			133
							20	4	146	9							
10	6696	X	5616	-0-	-1080	-0-	663	1	4661	3	Y	196	210	0			119
							76	4	216	9							
11	6480	X	3801	-0-	-2679	-0-	620	1	3013	3	Y	118	141	0			96
							38	4	130	9							
12	4991	X	4887	-0-	-104	-0-	593	1	4045	3	Y	148	124	0			120
							86	4	163	9							
01	5611	X	3937	-0-	-1674	-0-	493	1	3220	3	Y	143	168	0			95
							67	4	157	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2182	-0-	-670	-0-	1304	3	878	9	Y	798	799	0			18
09	2760	X	1777	-0-	-983	-0-	1127	1	130	3	Y	462	467	0			13
							12	4	508	9							
10	2852	X	10	-0-	-2842	-0-	10	1			Y	-0-	13	0			-0-
*11	2760	X	1155	-0-	-1605	-0-	483	1	221	3	Y	403	392	0			11
							8	4	443	9							
12	2852	X	859	-0-	-1993	-0-	549	1	2	3	Y	270	273	0			8
							11	4	297	9							
*01	600	N	600	-0-	-0-	-0-	328	1	2	3	Y	239	240	0			7
							7	4	263	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5677	X	5677	-0-	-0-	-0-	4008	3	1669	9	Y	1517	1502	0			35
09	6253	X	6253	-0-	-0-	-0-	1999	1	2631	3	Y	1456	1449	0			42
							21	4	1602	9							
10	4402	X	3750	-0-	-652	-0-	1454	1	861	3	Y	1290	1297	0			35
							16	4	1419	9							
*11	5490	X	1527	-0-	-3963	-0-	593	1	9	4	Y	841	852	0			24
							925	9									
12	6014	X	4994	-0-	-1020	-0-	945	1	2745	3	Y	1167	1156	0			35
							20	4	1284	9							
01	6014	X	812	-0-	-5202	-0-	533	1	168	3	Y	90	122	0			3
							12	4	99	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	773	-0-	-1769	-0-	707	3	66	9	Y	60	59	0			1
09	1389	X	1389	-0-	-0-	-0-	1373	1	2	3	Y	-0-	1	0			-0-
							14	4									
10	2439	X	2439	-0-	-0-	-0-	1372	1	351	3	Y	637	619	0			18
							15	4	701	9							
*11	3000	N	5049	-0-	2049	2049	871	1	2777	3	Y	1261	1244	0			35
							14	4	1387	9							
12	3100	N	3406	-0-	306	2355	1460	1	1035	3	Y	802	813	0			24
							29	4	882	9							
*01	3100	N	3099	-0-	-1	2354	731	1	1528	3	Y	748	751	0			21
							17	4	823	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2813	X	2813	-0-	-0-	-0-	2220	3	593	9	Y	539	536	0			3
09	2717	X	2717	-0-	-0-	-0-	1345	1	830	3	Y	398	397	0			4
							104	4	438	9							
10	2826	X	2826	-0-	-0-	-0-	1382	1	764	3	Y	511	510	0			5
							118	4	562	9							
*11	12318	X	12318	-0-	-0-	-0-	1152	1	10484	3	Y	541	541	0			5
							87	4	595	9							
12	3100	N	8532	-0-	5432	5432	774	1	7119	3	Y	456	456	0			5
							137	4	502	9							
*01	3100	N	10574	-0-	7474	12906	963	1	9286	3	Y	244	245	0			4
							57	4	268	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	10944	-0-	-2696	-0-	570	1	9217	3	Y	971	983	0			103
							89	4	1068	9							
09	12060	X	10456	-0-	-1604	-0-	537	1	8810	3	Y	966	986	0			83
							46	4	1063	9							
10	12462	X	9672	-0-	-2790	-0-	535	1	8115	3	Y	831	875	0			39
							108	4	914	9							
*11	12060	X	9581	-0-	-2479	-0-	652	1	7786	3	Y	944	931	0			52
							105	4	1038	9							
12	11563	X	10855	-0-	-708	-0-	557	1	8991	3	Y	1065	1069	0			48
							135	4	1172	9							
01	10943	X	9033	-0-	-1910	-0-	612	1	7073	3	Y	974	958	0			64
							277	4	1071	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	688	-0-	-1730	-0-	667	3	21	9	Y	19	19	0			-0-
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
10	8583	X	8583	-0-	-0-	-0-	1414	1	6943	3	Y	102	101	0			1
							114	4	112	9							
*11	2460	X	1750	-0-	-710	-0-	825	1	781	3	Y	73	73	0			1
							64	4	80	9							
12	2480	X	1116	-0-	-1364	-0-	576	1	303	3	Y	118	118	0			1
							107	4	130	9							
01	4898	X	785	-0-	-4113	-0-	195	1	517	3	Y	55	55	0			1
							12	4	61	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14802	X	14802	-0-	-0-	-0-	13959	3	843	9	Y	766	767	0			4
09	13260	X	12573	-0-	-687	-0-	2260	1	9291	3	Y	776	773	0			7
							168	4	854	9							
10	14756	X	12838	-0-	-1918	-0-	1922	1	9940	3	Y	746	745	0			8
							155	4	821	9							
*11	14310	X	11412	-0-	-2898	-0-	921	1	9602	3	Y	745	746	0			7
							69	4	820	9							
12	14787	X	10614	-0-	-4173	-0-	815	1	8889	3	Y	698	698	0			7
							142	4	768	9							
01	14787	X	11478	-0-	-3309	-0-	869	1	9804	3	Y	685	680	0			12
							51	4	754	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3019	X	3019	-0-	-0-	-0-	2225	3	794	9	Y	722	721	0			17
09	4050	X	3626	-0-	-424	-0-	1688	1	1212	3	Y	644	642	0			19
							18	4	708	9							
10	4185	X	3191	-0-	-994	-0-	1368	1	1215	3	Y	539	543	0			15
							15	4	593	9							
*11	4050	X	603	-0-	-3447	-0-	464	1	38	3	Y	85	98	0			2
							7	4	94	9							
12	3751	X	959	-0-	-2792	-0-	497	1	258	3	Y	176	173	0			5
							10	4	194	9							
01	3751	X	1085	-0-	-2666	-0-	488	1	205	3	Y	346	341	0			10
							11	4	381	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2230	-0-	-467	-0-	1623	3	607	9	Y	552	550	0			13
09	2520	X	2241	-0-	-279	-0-	1460	1	15	4	Y	696	689	0			20
							766	9									
10	4086	X	4086	-0-	-0-	-0-	1435	1	1723	3	Y	829	826	0			23
							16	4	912	9							
*11	3030	X	1054	-0-	-1976	-0-	678	1	268	3	Y	88	109	0			2
							11	4	97	9							
12	3131	X	1522	-0-	-1609	-0-	730	1	456	3	Y	292	285	0			9
							15	4	321	9							
*01	3768	X	3768	-0-	-0-	-0-	800	1	2692	3	Y	234	236	0			7
							19	4	257	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	6448	X	4924	-0-	-1524	-0-	588	1	3882	3	Y	371	501	0		248
							46	4	408	9						
09	5790	X	5245	-0-	-545	-0-	626	1	3964	3	Y	575	248	0		575
							22	4	633	9						
10	5270	X	3966	-0-	-1304	-0-	443	1	3189	3	Y	257	676	0		156
							51	4	283	9						
11	5100	X	3295	-0-	-1805	-0-	573	1	2611	3	Y	69	169	0		56
							35	4	76	9						
12	5425	X	3607	-0-	-1818	-0-	306	1	3158	3	Y	90	72	0		74
							44	4	99	9						
01	5425	X	868	-0-	-4557	-0-	103	1	751	3	Y	-0-	74	0		-0-
							14	4								

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

08	776	N	776	-0-	-0-	-0-	715	3	61	9	Y	55	55	0		-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-				-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

08	6601	X	6601	-0-	-0-	-0-	6059	3	542	9	Y	493	493	0		3
09	10440	X	6937	-0-	-3503	-0-	1612	1	4641	3	Y	512	510	0		5
							121	4	563	9						
10	10788	X	4729	-0-	-6059	-0-	1033	1	3256	3	Y	323	325	0		3
							85	4	355	9						
11	10440	X	-0-	-0-	-10440	-0-					Y	-0-	3	0		-0-
12	7254	X	1265	-0-	-5989	-0-	63	1	1091	3	Y	91	90	0		1
							11	4	100	9						
01	7161	X	7127	-0-	-34	-0-	694	1	5610	3	Y	711	700	0		12
							41	4	782	9						

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

08	10804	X	10804	-0-	-0-	-0-	9502	3	1302	9	Y	1184	1186	0		7
09	10410	X	7099	-0-	-3311	-0-	1488	1	4664	3	Y	759	759	0		7
							112	4	835	9						
10	9982	X	6982	-0-	-3000	-0-	1090	1	5016	3	Y	715	714	0		8
							89	4	787	9						
*11	10470	X	1859	-0-	-8611	-0-	568	1	220	3	Y	934	933	0		9
							44	4	1027	9						
12	10819	X	958	-0-	-9861	-0-	216	1	40	4	Y	638	640	0		7
							702	9								
01	10819	X	-0-	-0-	-10819	-0-					Y	-0-	7	0		-0-

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

08	T. A.		570	-0-	570	570	570	3			Y	-0-	1	0		-0-
09	T. A.		364	-0-	364	934	101	1	255	3	Y	-0-				-0-
							8	4								
10	T. A.		3910	-0-	3910	4844	1279	1	2429	3	Y	86	85	0		1
							107	4	95	9						
*11	T. A.		5714	-0-	5714	10558	864	1	4210	3	Y	522	518	0		5
							66	4	574	9						
12	T. A.		4708	-0-	4708	15266	811	1	3193	3	Y	506	506	0		5
							147	4	557	9						
01	T. A.		5006	-0-	5006	20272	831	1	3754	3	Y	337	336	0		6
							50	4	371	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1437	-0-	-454	-0-	644	1	605	3	Y	79	81	0			8
							101	4	87	9							
09	3162	X	3162	-0-	-0-	-0-	514	1	2518	3	Y	78	79	0			7
							44	4	86	9							
10	1922	X	1349	-0-	-573	-0-	720	1	408	3	Y	68	72	0			3
							146	4	75	9							
*11	1860	X	863	-0-	-997	-0-	659	1	34	3	Y	58	58	0			3
							106	4	64	9							
12	3255	X	921	-0-	-2334	-0-	649	1	43	3	Y	65	65	0			3
							157	4	72	9							
01	3255	X	1927	-0-	-1328	-0-	593	1	941	3	Y	113	109	0			7
							269	4	124	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7877	-0-	-617	-0-	1004	1	6241	3	Y	432	430	0			46
							157	4	475	9							
09	8220	X	7126	-0-	-1094	-0-	954	1	5699	3	Y	355	371	0			30
							82	4	391	9							
10	8494	X	7387	-0-	-1107	-0-	969	1	5801	3	Y	383	395	0			18
							196	4	421	9							
*11	7620	X	3584	-0-	-4036	-0-	718	1	2566	3	Y	168	177	0			9
							115	4	185	9							
12	7874	X	1706	-0-	-6168	-0-	629	1	834	3	Y	83	88	0			4
							152	4	91	9							
01	7874	X	835	-0-	-7039	-0-	550	1	25	3	Y	10	13	0			1
							249	4	11	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8285	X	8285	-0-	-0-	-0-	711	1	7111	3	Y	320	331	0			34
							111	4	352	9							
09	7321	X	7321	-0-	-0-	-0-	651	1	6343	3	Y	246	259	0			21
							56	4	271	9							
10	8630	X	8630	-0-	-0-	-0-	830	1	7263	3	Y	335	340	0			16
							168	4	369	9							
*11	9083	X	9083	-0-	-0-	-0-	788	1	7700	3	Y	426	418	0			24
							126	4	469	9							
12	10468	X	10468	-0-	-0-	-0-	839	1	8770	3	Y	596	593	0			27
							203	4	656	9							
*01	11021	X	11021	-0-	-0-	-0-	930	1	8986	3	Y	622	608	0			41
							421	4	684	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	604	-0-	-1287	-0-	513	3	91	9	Y	83	88	0			2
09	1560	N	610	-0-	-950	-0-	558	1	4	3	Y	40	41	0			1
							4	4	44	9							
10	1209	N	568	-0-	-641	-0-	548	1	4	3	Y	13	14	0			-0-
							2	4	14	9							
*11	575	N	575	-0-	-0-	-0-	431	1	95	3	Y	38	37	0			1
							7	4	42	9							
12	1309	N	1309	-0-	-0-	-0-	648	1	420	3	Y	208	202	0			7
							12	4	229	9							
*01	1295	N	1295	-0-	-0-	-0-	572	1	548	3	Y	157	159	0			5
							2	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4195	X	4195	-0-	-0-	-0-	4195	3			Y	-0-	4	0			-0-
09	3763	X	3763	-0-	-0-	-0-	1694	1	2056	3	Y	-0-					-0-
							13	4									
10	4011	X	4011	-0-	-0-	-0-	1620	1	2306	3	Y	71	69	0			2
							7	4	78	9							
*11	3712	X	3712	-0-	-0-	-0-	787	1	2758	3	Y	140	138	0			4
							13	4	154	9							
12	4185	X	1653	-0-	-2532	-0-	769	1	713	3	Y	142	141	0			5
							15	4	156	9							
01	4185	X	3917	-0-	-268	-0-	825	1	2939	3	Y	135	136	0			4
							4	4	149	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3084	-0-	-543	-0-	2713	3	371	9	Y	337	337	0			7
09	3510	X	3338	-0-	-172	-0-	1736	1	1204	3	Y	349	347	0			9
							14	4	384	9							
10	3857	X	3857	-0-	-0-	-0-	1691	1	1761	3	Y	362	361	0			10
							7	4	398	9							
*11	3570	X	2555	-0-	-1015	-0-	722	1	1485	3	Y	305	305	0			10
							12	4	336	9							
12	3689	X	2466	-0-	-1223	-0-	776	1	1354	3	Y	292	292	0			10
							15	4	321	9							
01	3844	X	2214	-0-	-1630	-0-	573	1	1327	3	Y	283	284	0			9
							3	4	311	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2822	X	2822	-0-	-0-	-0-	2528	3	294	9	Y	267	265	0			6
09	2751	X	2751	-0-	-0-	-0-	1552	1	915	3	Y	247	247	0			6
							12	4	272	9							
10	2932	X	2932	-0-	-0-	-0-	1539	1	1123	3	Y	239	238	0			7
							7	4	263	9							
*11	2340	X	1861	-0-	-479	-0-	695	1	898	3	Y	234	234	0			7
							11	4	257	9							
12	2852	X	1735	-0-	-1117	-0-	737	1	467	3	Y	470	460	0			17
							14	4	517	9							
01	2945	X	1836	-0-	-1109	-0-	731	1	859	3	Y	221	231	0			7
							3	4	243	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3096	X	3096	-0-	-0-	-0-	2553	3	543	9	Y	494	495	0			3
09	5047	X	5047	-0-	-0-	-0-	1716	1	2662	3	Y	579	578	0			4
							32	4	637	9							
10	4309	X	3440	-0-	-869	-0-	1608	1	1244	3	Y	506	505	0			5
							31	4	557	9							
*11	4170	X	3528	-0-	-642	-0-	834	1	2130	3	Y	482	482	0			5
							34	4	530	9							
12	5208	X	3623	-0-	-1585	-0-	876	1	2163	3	Y	499	498	0			6
							35	4	549	9							
01	5208	X	3885	-0-	-1323	-0-	766	1	2583	3	Y	460	459	0			7
							30	4	506	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8250	X	8250	-0-	-0-	-0-	7187	3	1063	9	Y	966	971	0			22
09	6957	X	6957	-0-	-0-	-0-	2225	1	3919	3	Y	718	719	0			21
							23	4	790	9							
10	5115	X	5029	-0-	-86	-0-	1603	1	2746	3	Y	602	606	0			17
							18	4	662	9							
*11	4950	X	945	-0-	-4005	-0-	609	1	4	3	Y	294	303	0			8
							9	4	323	9							
12	5115	X	509	-0-	-4606	-0-	368	1	6	3	Y	116	121	0			3
							7	4	128	9							
01	5115	X	866	-0-	-4249	-0-	469	1	3	3	Y	348	341	0			10
							11	4	383	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	1281	-0-	-2315	-0-	1066	3	215	9	Y	195	194	0			4
09	3480	X	1516	-0-	-1964	-0-	651	1	660	3	Y	182	181	0			5
							5	4	200	9							
10	4133	X	4133	-0-	-0-	-0-	1676	1	1927	3	Y	475	466	0			14
							7	4	523	9							
*11	3815	X	3815	-0-	-0-	-0-	830	1	2392	3	Y	526	523	0			17
							14	4	579	9							
12	3276	X	3276	-0-	-0-	-0-	874	1	1817	3	Y	516	515	0			18
							17	4	568	9							
01	4030	X	3310	-0-	-720	-0-	814	1	1983	3	Y	463	467	0			14
							4	4	509	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3143	-0-	-484	-0-	2755	3	388	9	Y	353	354	0			8
09	4759	X	4759	-0-	-0-	-0-	1597	1	2526	3	Y	563	555	0			16
							17	4	619	9							
10	3782	X	3746	-0-	-36	-0-	1252	1	1946	3	Y	485	488	0			13
							14	4	534	9							
*11	3660	X	2410	-0-	-1250	-0-	586	1	1352	3	Y	421	422	0			12
							9	4	463	9							
12	4929	X	3643	-0-	-1286	-0-	699	1	2343	3	Y	533	529	0			16
							15	4	586	9							
01	4929	X	2437	-0-	-2492	-0-	467	1	1584	3	Y	341	347	0			10
							11	4	375	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2297	X	2297	-0-	-0-	-0-	1876	3	421	9	Y	383	385	0			8
09	2190	X	1565	-0-	-625	-0-	1244	1	26	3	Y	151	156	0			3
							129	4	166	9							
10	2852	X	1847	-0-	-1005	-0-	1338	1	36	3	Y	244	240	0			7
							205	4	268	9							
*11	2760	X	1052	-0-	-1708	-0-	537	1	32	3	Y	235	236	0			6
							224	4	259	9							
12	2852	X	1040	-0-	-1812	-0-	582	1	6	3	Y	226	225	0			7
							203	4	249	9							
01	2294	X	1053	-0-	-1241	-0-	519	1	59	3	Y	210	213	0			4
							244	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	7596	X	7596	-0-	-0-	-0-	6910	3	686	9	Y	624	621	0		4
09	6694	X	6694	-0-	-0-	-0-	1778	1	4075	3	Y	642	640	0		6
							135	4	706	9						
10	6753	X	6753	-0-	-0-	-0-	1708	1	4165	3	Y	671	670	0		7
							142	4	738	9						
*11	7350	X	5883	-0-	-1467	-0-	902	1	4231	3	Y	619	620	0		6
							69	4	681	9						
12	7595	X	3215	-0-	-4380	-0-	476	1	2276	3	Y	343	345	0		4
							86	4	377	9						
01	7595	X	1110	-0-	-6485	-0-	524	1	71	3	Y	439	435	0		8
							32	4	483	9						

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	3100	N	4449	-0-	1349	1349	3030	3	1419	9	Y	1290	1270	0		28
09	3000	N	3900	-0-	900	2249	1501	1	1154	3	Y	1121	1121	0		28
							12	4	1233	9						
10	3100	N	1446	-0-	-1654	595	606	1	2	3	Y	759	765	0		22
							3	4	835	9						
11	2370	X	673	-0-	-1697	-0-	409	1	7	4	Y	234	249	0		7
							257	9								
12	2449	X	780	-0-	-1669	-0-	421	1	18	3	Y	303	299	0		11
							8	4	333	9						
01	2449	X	700	-0-	-1749	-0-	552	1	2	3	Y	131	138	0		4
							2	4	144	9						

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	11306	X	11306	-0-	-0-	-0-	11165	3	141	9	Y	128				577
09	6480	X	4585	-0-	-1895	-0-	1146	1	3347	3	Y	75				652
							9	4	83	9						
10	6696	X	4766	-0-	-1930	-0-	1083	1	3621	3	Y	52	185	1		519
							5	4	57	9						
11	8790	X	-0-	-0-	-8790	-0-					Y	-0-				519
12	11315	X	9580	-0-	-1735	-0-	681	1	8577	3	Y	279	762	0		36
							15	4	307	9						
*01	18263	X	18263	-0-	-0-	-0-	1178	1	16555	3	Y	474	385	0		125
							9	4	521	9						

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	9238	X	6426	-0-	-2812	-0-	5118	3	1308	9	Y	1189	1190	0		26
09	8700	X	6019	-0-	-2681	-0-	1641	1	2982	3	Y	1118	1118	0		26
							166	4	1230	9						
10	7595	X	6841	-0-	-754	-0-	1776	1	3677	3	Y	1021	1016	0		31
							265	4	1123	9						
*11	7350	X	5858	-0-	-1492	-0-	724	1	3822	3	Y	928	934	0		25
							291	4	1021	9						
12	6665	X	4615	-0-	-2050	-0-	539	1	2943	3	Y	865	864	0		26
							181	4	952	9						
01	6851	X	5454	-0-	-1397	-0-	566	1	3675	3	Y	872	881	0		17
							254	4	959	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					Y	-0-	1	0			-0-
09	1500	X	158	-0-	-1342	-0-	154	1	3	3	Y	-0-					-0-
							1	4									
10	1179	X	1179	-0-	-0-	-0-	1063	1	35	3	Y	70	68	0			2
							4	4	77	9							
*11	1782	X	1782	-0-	-0-	-0-	600	1	978	3	Y	176	172	0			6
							10	4	194	9							
12	1294	X	1294	-0-	-0-	-0-	364	1	688	3	Y	214	212	0			8
							7	4	235	9							
*01	1746	X	1746	-0-	-0-	-0-	395	1	1056	3	Y	266	266	0			8
							2	4	293	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	1682	-0-	-6657	-0-	1339	3	343	9	Y	312	314	0			7
09	8070	X	2425	-0-	-5645	-0-	1243	1	602	3	Y	515	507	0			15
							13	4	567	9							
10	8339	X	6528	-0-	-1811	-0-	1326	1	4635	3	Y	502	503	0			14
							15	4	552	9							
*11	8950	X	8950	-0-	-0-	-0-	1046	1	7016	3	Y	791	783	0			22
							18	4	870	9							
12	7878	X	7878	-0-	-0-	-0-	920	1	5532	3	Y	1278	1262	0			38
							20	4	1406	9							
*01	12064	X	12064	-0-	-0-	-0-	1050	1	10045	3	Y	858	872	0			24
							25	4	944	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	4191	-0-	-2598	-0-	893	1	2202	3	Y	992	1001	0			23
							5	4	1091	9							
09	6570	X	4178	-0-	-2392	-0-	943	1	2171	3	Y	963	959	0			27
							5	4	1059	9							
10	5983	X	4720	-0-	-1263	-0-	953	1	2608	3	Y	1029	1023	0			33
							27	4	1132	9							
11	5310	X	5062	-0-	-248	-0-	940	1	2962	3	Y	1037	1045	0			25
							19	4	1141	9							
12	4867	X	4257	-0-	-610	-0-	741	1	2429	3	Y	957	948	0			34
							34	4	1053	9							
*01	4935	X	4935	-0-	-0-	-0-	782	1	3063	3	Y	980	990	0			24
							12	4	1078	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	3904	-0-	-1769	-0-	775	1	2467	3	Y	492	518	0			52
							121	4	541	9							
09	5490	X	3595	-0-	-1895	-0-	735	1	2211	3	Y	533	539	0			46
							63	4	586	9							
10	4712	X	3565	-0-	-1147	-0-	758	1	2057	3	Y	543	563	0			26
							153	4	597	9							
*11	4560	X	3560	-0-	-1000	-0-	694	1	2140	3	Y	559	554	0			31
							111	4	615	9							
12	4712	X	4014	-0-	-698	-0-	680	1	2753	3	Y	379	393	0			17
							164	4	417	9							
*01	4735	X	4735	-0-	-0-	-0-	718	1	2951	3	Y	674	647	0			44
							325	4	741	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3831	X	3831	-0-	-0-	-0-	2565	3	1266	9	Y	1151	1148	0	27
09	4290	X	4290	-0-	-0-	-0-	1843	1	1336	3	Y	993	991	0	29
							19	4	1092	9					
10	4144	X	4144	-0-	-0-	-0-	1538	1	1456	3	Y	1030	1031	0	28
							17	4	1133	9					
*11	2984	X	2984	-0-	-0-	-0-	774	1	1380	3	Y	744	751	0	21
							12	4	818	9					
12	2932	X	2932	-0-	-0-	-0-	947	1	987	3	Y	890	885	0	26
							19	4	979	9					
*01	3405	X	3405	-0-	-0-	-0-	716	1	1726	3	Y	860	862	0	24
							17	4	946	9					

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5316	X	5316	-0-	-0-	-0-	4979	3	337	9	Y	306	304	0	7
09	4740	X	4623	-0-	-117	-0-	1391	1	2896	3	Y	295	295	0	7
							11	4	325	9					
10	4898	X	4594	-0-	-304	-0-	1376	1	2952	3	Y	236	236	0	7
							6	4	260	9					
*11	4260	X	3955	-0-	-305	-0-	618	1	3003	3	Y	294	292	0	9
							11	4	323	9					
12	5301	X	2527	-0-	-2774	-0-	561	1	1692	3	Y	239	240	0	8
							11	4	263	9					
01	5301	X	445	-0-	-4856	-0-	436	1	6	3	Y	1	9	0	-0-
							2	4	1	9					

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1612	X	-0-	-0-	-1612	-0-					Y	-0-			-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-			-0-
10	1023	X	-0-	-0-	-1023	-0-					Y	-0-			-0-
11	990	X	402	-0-	-588	-0-	200	1	16	4	Y	169	167	0	2
							186	9							
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0	-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2449	X	1496	-0-	-953	-0-	383	1	999	3	Y	76	61	0	51
							30	4	84	9					
09	2370	X	683	-0-	-1687	-0-	490	1	141	3	Y	32	51	0	32
							17	4	35	9					
10	2449	X	2015	-0-	-434	-0-	299	1	1594	3	Y	79	63	0	48
							35	4	87	9					
11	2070	X	473	-0-	-1597	-0-	21	1	441	3	Y	9	50	0	7
							1	4	10	9					
12	1519	X	1197	-0-	-322	-0-	49	1	1084	3	Y	52	17	0	42
							7	4	57	9					
01	2015	X	71	-0-	-1944	-0-	21	1	3	4	Y	43	56	0	29
							47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	694	N	694	-0-	-0-	-0-	119	1	408	3	Y	150	148	0		2
							2	4	165	9						
*11	3000	N	5904	-0-	2904	2904	764	1	3897	3	Y	1102	1091	0		13
							31	4	1212	9						
12	3100	N	5712	-0-	2612	5516	1071	1	3873	3	Y	659	664	0		8
							43	4	725	9						
*01	3100	N	4246	-0-	1146	6662	905	1	2651	3	Y	595	594	0		9
							35	4	655	9						

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	1784	X	1784	-0-	-0-	-0-	1784	3			Y	-0-				-0-
09	300	X	116	-0-	-184	-0-	54	1	4	4	Y	53	53	0		-0-
							58	9								
10	620	N	-0-	-0-	-620	-0-					Y	-0-				-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-				-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	7572	X	7572	-0-	-0-	-0-	6552	3	1020	9	Y	927	928	0		5
09	9270	X	6801	-0-	-2469	-0-	1346	1	4438	3	Y	833	830	0		8
							101	4	916	9						
10	9579	X	7089	-0-	-2490	-0-	1227	1	4814	3	Y	861	860	0		9
							101	4	947	9						
*11	9270	X	5953	-0-	-3317	-0-	761	1	4131	3	Y	912	912	0		9
							58	4	1003	9						
12	8556	X	5469	-0-	-3087	-0-	507	1	4096	3	Y	705	707	0		7
							90	4	776	9						
*01	10684	X	10684	-0-	-0-	-0-	1106	1	7763	3	Y	1590	1569	0		28
							66	4	1749	9						

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	16802	X	5298	-0-	-11504	-0-	4238	3	1060	9	Y	964	959	0		21
09	16260	X	4309	-0-	-11951	-0-	1216	1	2116	3	Y	879	878	0		22
							10	4	967	9						
10	4934	X	4934	-0-	-0-	-0-	1299	1	2496	3	Y	1030	1022	0		30
							6	4	1133	9						
*11	4320	X	4249	-0-	-71	-0-	576	1	2430	3	Y	1121	1116	0		35
							10	4	1233	9						
12	5301	X	4125	-0-	-1176	-0-	594	1	2538	3	Y	892	896	0		31
							12	4	981	9						
01	5301	X	2679	-0-	-2622	-0-	461	1	1532	3	Y	622	634	0		19
							2	4	684	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		442	-0-	442	528	188	1	124	3	Y	58	57	0			1
							66	4	64	9							
09	T. A.		1183	-0-	1183	1711	574	1	375	3	Y	76	76	0			1
							150	4	84	9							
10	T. A.		578	-0-	578	2289	345	1	176	3	Y	28	28	0			1
							26	4	31	9							
*11	T. A.		426	-0-	426	2715	300	1	53	3	Y	34	34	0			1
							36	4	37	9							
12	T. A.		880	-0-	880	3595	542	1	189	3	Y	87	86	0			2
							53	4	96	9							
01	T. A.		1021	-0-	1021	4616	569	1	237	3	Y	110	110	0			2
							94	4	121	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	X	2420	-0-	-0-	-0-	716	1	1041	3	Y	375	376	0			5
							250	4	413	9							
09	2638	X	2638	-0-	-0-	-0-	632	1	1456	3	Y	349	347	0			7
							166	4	384	9							
10	3968	X	856	-0-	-3112	-0-	482	1	176	3	Y	146	150	0			3
							37	4	161	9							
*11	3840	X	815	-0-	-3025	-0-	393	1	3	3	Y	339	335	0			7
							46	4	373	9							
12	3968	X	977	-0-	-2991	-0-	540	1	47	3	Y	306	307	0			6
							53	4	337	9							
01	2728	X	811	-0-	-1917	-0-	393	1	65	4	Y	321	321	0			6
							353	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	726	-0-	-7675	-0-	285	1	2	3	Y	309	310	0			4
							99	4	340	9							
09	8130	X	6176	-0-	-1954	-0-	808	1	4630	3	Y	478	473	0			9
							212	4	526	9							
10	7502	X	251	-0-	-7251	-0-	180	1	32	3	Y	23	32	0			-0-
							14	4	25	9							
*11	6090	X	393	-0-	-5697	-0-	212	1	25	3	Y	119	117	0			2
							25	4	131	9							
12	6386	X	1974	-0-	-4412	-0-	684	1	695	3	Y	479	472	0			9
							68	4	527	9							
*01	6874	X	6874	-0-	-0-	-0-	888	1	4829	3	Y	919	912	0			16
							146	4	1011	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	849	-0-	-3181	-0-	410	1	9	3	Y	261	258	0			3
							143	4	287	9							
09	3900	X	713	-0-	-3187	-0-	458	1	8	3	Y	115	116	0			2
							120	4	127	9							
10	681	X	681	-0-	-0-	-0-	535	1	8	3	Y	88	88	0			2
							41	4	97	9							
*11	810	X	612	-0-	-198	-0-	500	1	8	3	Y	41	42	0			1
							59	4	45	9							
12	870	X	870	-0-	-0-	-0-	741	1	11	3	Y	41	41	0			1
							73	4	45	9							
01	837	X	446	-0-	-391	-0-	308	1	1	3	Y	78	78	0			1
							51	4	86	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	3468	-0-	-1864	-0-	615	1	1638	3	Y	909	897	0			12
							215	4	1000	9							
09	4183	X	4183	-0-	-0-	-0-	589	1	2816	3	Y	567	568	0			11
							154	4	624	9							
10	2366	X	2366	-0-	-0-	-0-	424	1	1557	3	Y	321	326	0			6
							32	4	353	9							
*11	9014	X	9014	-0-	-0-	-0-	900	1	7209	3	Y	726	718	0			14
							106	4	799	9							
12	8877	X	8877	-0-	-0-	-0-	953	1	7133	3	Y	634	636	0			12
							94	4	697	9							
01	4309	X	352	-0-	-3957	-0-	235	1	9	3	Y	63	74	0			1
							39	4	69	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11249	X	11249	-0-	-0-	-0-	1112	1	9349	3	Y	558	567	0			59
							174	4	614	9							
09	8743	X	8743	-0-	-0-	-0-	991	1	6939	3	Y	662	664	0			57
							85	4	728	9							
10	7936	X	7662	-0-	-274	-0-	976	1	5955	3	Y	485	519	0			23
							197	4	534	9							
*11	8790	X	7491	-0-	-1299	-0-	888	1	5830	3	Y	573	564	0			32
							143	4	630	9							
12	9083	X	8663	-0-	-420	-0-	920	1	6549	3	Y	883	875	0			40
							223	4	971	9							
01	9083	X	6933	-0-	-2150	-0-	904	1	5001	3	Y	563	566	0			37
							409	4	619	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4748	X	4748	-0-	-0-	-0-	703	1	3264	3	Y	610	599	0			65
							110	4	671	9							
09	4440	X	2714	-0-	-1726	-0-	680	1	1329	3	Y	588	603	0			50
							58	4	647	9							
10	4588	X	1886	-0-	-2702	-0-	685	1	1053	3	Y	9	59	0			-0-
							138	4	10	9							
*11	4590	X	1888	-0-	-2702	-0-	611	1	1173	3	Y	5	5	0			-0-
							98	4	6	9							
12	4743	X	4702	-0-	-41	-0-	752	1	3746	3	Y	20	19	0			1
							182	4	22	9							
*01	6378	X	6378	-0-	-0-	-0-	852	1	5116	3	Y	22	22	0			1
							386	4	24	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16337	X	862	-0-	-15475	-0-	643	1	19	3	Y	91	100	0			10
							100	4	100	9							
09	15810	X	6169	-0-	-9641	-0-	1173	1	4881	3	Y	14	23	0			1
							100	4	15	9							
10	12927	X	6028	-0-	-6899	-0-	1121	1	4666	3	Y	13	13	0			1
							227	4	14	9							
*11	6727	X	6727	-0-	-0-	-0-	1063	1	5472	3	Y	19	19	0			1
							171	4	21	9							
12	6386	X	4667	-0-	-1719	-0-	956	1	3430	3	Y	45	44	0			2
							231	4	50	9							
01	6386	X	3017	-0-	-3369	-0-	919	1	1612	3	Y	64	62	0			4
							416	4	70	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6032	X	6032	-0-	-0-	-0-	493	1	5233	3	Y	208	209	0			22
							77	4	229	9							
09	6007	X	6007	-0-	-0-	-0-	475	1	5263	3	Y	207	211	0			18
							41	4	228	9							
10	6432	X	6432	-0-	-0-	-0-	518	1	5547	3	Y	238	245	0			11
							105	4	262	9							
*11	5850	X	3818	-0-	-2032	-0-	276	1	3290	3	Y	189	190	0			10
							44	4	208	9							
12	6169	X	4483	-0-	-1686	-0-	480	1	3571	3	Y	287	284	0			13
							116	4	316	9							
01	6169	X	3402	-0-	-2767	-0-	217	1	2833	3	Y	231	229	0			15
							98	4	254	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	4273	-0-	-3725	-0-	644	1	2809	3	Y	654	624	0			69
							101	4	719	9							
09	5160	X	2767	-0-	-2393	-0-	768	1	1452	3	Y	437	469	0			37
							66	4	481	9							
10	3379	X	2713	-0-	-666	-0-	763	1	1355	3	Y	401	419	0			19
							154	4	441	9							
*11	4140	X	3357	-0-	-783	-0-	616	1	2301	3	Y	310	312	0			17
							99	4	341	9							
12	4278	X	3567	-0-	-711	-0-	738	1	2258	3	Y	357	358	0			16
							178	4	393	9							
01	4278	X	2190	-0-	-2088	-0-	691	1	875	3	Y	283	281	0			18
							313	4	311	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4876	-0-	-1107	-0-	4364	3	512	9	Y	465	465	0			3
09	6150	X	6150	-0-	-0-	-0-	665	1	4981	3	Y	446	446	0			3
							13	4	491	9							
10	6448	X	3962	-0-	-2486	-0-	569	1	2939	3	Y	403	402	0			4
							11	4	443	9							
*11	6240	X	3973	-0-	-2267	-0-	289	1	3203	3	Y	426	425	0			5
							12	4	469	9							
12	6448	X	4533	-0-	-1915	-0-	282	1	3753	3	Y	443	443	0			5
							11	4	487	9							
01	6355	X	5189	-0-	-1166	-0-	277	1	4411	3	Y	445	443	0			7
							11	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	2168	-0-	-7504	-0-	1886	3	282	9	Y	256	256	0			2
09	5370	X	2041	-0-	-3329	-0-	741	1	1123	3	Y	148	149	0			1
							14	4	163	9							
10	5549	X	663	-0-	-4886	-0-	589	1	11	4	Y	57	57	0			1
							63	9									
*11	2100	X	415	-0-	-1685	-0-	362	1	6	3	Y	29	30	0			-0-
							15	4	32	9							
12	2170	X	731	-0-	-1439	-0-	634	1	3	3	Y	63	62	0			1
							25	4	69	9							
01	2170	X	102	-0-	-2068	-0-	89	1	1	3	Y	8	9	0			-0-
							3	4	9	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

08	11842	X	7981	-0-	-3861	-0-	952	1	5844	3	Y	1065	1013	0			208
							13	4	1172	9							
09	11460	X	5955	-0-	-5505	-0-	776	1	4246	3	Y	825	920	0			113
							25	4	908	9							
10	9548	X	6910	-0-	-2638	-0-	759	1	5164	3	Y	842	802	0			153
							61	4	926	9							
11	9240	X	7964	-0-	-1276	-0-	953	1	5916	3	Y	975	981	0			147
							22	4	1073	9							
12	7967	X	6635	-0-	-1332	-0-	945	1	4416	3	Y	1135	1057	0			225
							25	4	1249	9							
01	7967	X	5213	-0-	-2754	-0-	658	1	3649	3	Y	787	756	0			256
							40	4	866	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

08	3906	X	-0-	-0-	-3906	-0-					Y	-0-	6	0			-0-
09	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-
10	6231	X	-0-	-0-	-6231	-0-					Y	-0-					-0-
*11	6030	X	5414	-0-	-616	-0-	450	1	4200	3	Y	664	658	0			6
							34	4	730	9							
12	6231	X	4312	-0-	-1919	-0-	344	1	3462	3	Y	405	407	0			4
							60	4	446	9							
*01	4412	X	4412	-0-	-0-	-0-	330	1	3742	3	Y	292	291	0			5
							19	4	321	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

08	3537	X	3537	-0-	-0-	-0-	2709	3	828	9	Y	753	753	0			4
09	2676	X	2676	-0-	-0-	-0-	705	1	1457	3	Y	418	418	0			4
							54	4	460	9							
10	3131	X	3090	-0-	-41	-0-	790	1	1669	3	Y	514	513	0			5
							66	4	565	9							
*11	4989	X	4989	-0-	-0-	-0-	530	1	3396	3	Y	929	925	0			9
							41	4	1022	9							
12	4413	X	4413	-0-	-0-	-0-	412	1	2926	3	Y	910	909	0			10
							74	4	1001	9							
*01	4232	X	4232	-0-	-0-	-0-	537	1	3002	3	Y	601	601	0			10
							32	4	661	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	7608	X	7608	-0-	-0-	-0-	6760	3	848	9	Y	771	773	0		4
09	6220	X	6220	-0-	-0-	-0-	1131	1	4481	3	Y	476	476	0		4
							84	4	524	9						
10	9517	X	8624	-0-	-893	-0-	1129	1	6622	3	Y	712	708	0		8
							90	4	783	9						
*11	9210	X	5197	-0-	-4013	-0-	361	1	4271	3	Y	489	492	0		5
							27	4	538	9						
12	9517	X	4478	-0-	-5039	-0-	290	1	3519	3	Y	563	562	0		6
							50	4	619	9						
01	8618	X	5011	-0-	-3607	-0-	290	1	4125	3	Y	526	523	0		9
							17	4	579	9						

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

08	4123	X	-0-	-0-	-4123	-0-					Y	-0-				-0-
09	3990	X	1864	-0-	-2126	-0-	429	1	1174	3	Y	208	206	0		2
							32	4	229	9						
10	5735	X	5735	-0-	-0-	-0-	1843	1	3206	3	Y	483	480	0		5
							155	4	531	9						
*11	3839	X	3839	-0-	-0-	-0-	758	1	2601	3	Y	383	384	0		4
							59	4	421	9						
12	2290	X	2290	-0-	-0-	-0-	563	1	1373	3	Y	228	230	0		2
							103	4	251	9						
01	5735	X	3047	-0-	-2688	-0-	785	1	1843	3	Y	338	334	0		6
							47	4	372	9						

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

08	1271	X	998	-0-	-273	-0-	188	1	588	3	Y	142	140	0		2
							66	4	156	9						
09	1419	X	1419	-0-	-0-	-0-	296	1	916	3	Y	118	118	0		2
							77	4	130	9						
10	1507	X	1507	-0-	-0-	-0-	386	1	943	3	Y	135	135	0		2
							29	4	149	9						
*11	1113	X	1113	-0-	-0-	-0-	594	1	296	3	Y	139	138	0		3
							70	4	153	9						
12	1457	X	1214	-0-	-243	-0-	603	1	378	3	Y	158	158	0		3
							59	4	174	9						
01	1519	X	944	-0-	-575	-0-	508	1	189	3	Y	148	148	0		3
							84	4	163	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3410	X	2855	-0-	-555	-0-	2543	3	312	9	Y	284	284	0	2
09	3900	X	3900	-0-	-0-	-0-	1429	1	2174	3	Y	245	245	0	2
							27	4	270	9					
10	3532	X	3532	-0-	-0-	-0-	1512	1	1675	3	Y	286	285	0	3
							30	4	315	9					
*11	3030	X	2308	-0-	-722	-0-	723	1	1240	3	Y	287	287	0	3
							29	4	316	9					
12	3720	X	2172	-0-	-1548	-0-	675	1	1184	3	Y	260	260	0	3
							27	4	286	9					
01	3720	X	2320	-0-	-1400	-0-	726	1	1192	3	Y	340	338	0	5
							28	4	374	9					

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6789	X	5602	-0-	-1187	-0-	4185	3	1417	9	Y	1288	1287	0	9
09	6883	X	6883	-0-	-0-	-0-	1349	1	4243	3	Y	1151	1152	0	8
							25	4	1266	9					
10	6727	X	5266	-0-	-1461	-0-	1403	1	3352	3	Y	440	443	0	5
							27	4	484	9					
*11	6270	X	4066	-0-	-2204	-0-	695	1	2994	3	Y	317	318	0	4
							28	4	349	9					
12	6789	X	4124	-0-	-2665	-0-	619	1	3082	3	Y	362	362	0	4
							25	4	398	9					
01	6789	X	4964	-0-	-1825	-0-	774	1	3805	3	Y	323	322	0	5
							30	4	355	9					

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3348	X	2845	-0-	-503	-0-	2562	3	283	9	Y	257	261	0	6
09	3330	X	3025	-0-	-305	-0-	1027	1	1496	3	Y	361	359	0	8
							105	4	397	9					
10	3441	X	1469	-0-	-1972	-0-	1006	1	204	3	Y	95	100	0	3
							154	4	105	9					
*11	3330	X	412	-0-	-2918	-0-	279	1	116	4	Y	15	18	0	-0-
							17	9							
12	3131	X	115	-0-	-3016	-0-	85	1	30	4	Y	-0-			-0-
01	3131	X	283	-0-	-2848	-0-	192	1	91	4	Y	-0-			-0-

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1364	X	1310	-0-	-54	-0-	565	3	745	9	Y	677	676	0	5
09	1745	X	1745	-0-	-0-	-0-	1095	1	21	4	Y	572	573	0	4
							629	9							
10	1874	N	1874	-0-	-0-	-0-	943	1	18	4	Y	830	825	0	9
							913	9							
*11	1260	N	978	-0-	-282	-0-	385	1	7	3	Y	518	521	0	6
							16	4	570	9					
12	1364	N	1258	-0-	-106	-0-	419	1	5	3	Y	743	740	0	9
							17	4	817	9					
*01	1660	N	1660	-0-	-0-	-0-	527	1	9	3	Y	1003	997	0	15
							21	4	1103	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3131	X	2412	-0-	-719	-0-	2018	3	394	9	N	358	358	0	2
09	3030	X	2566	-0-	-464	-0-	1756	1	550	3	N	206	207	0	1
							33	4	227	9					
10	3131	X	2746	-0-	-385	-0-	1590	1	787	3	N	307	305	0	3
							31	4	338	9					
*11	2340	X	1975	-0-	-365	-0-	654	1	844	3	N	410	408	0	5
							26	4	451	9					
12	2666	X	1815	-0-	-851	-0-	448	1	953	3	N	360	361	0	4
							18	4	396	9					
01	2759	X	2257	-0-	-502	-0-	716	1	1056	3	N	415	413	0	6
							28	4	457	9					

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

08	T. A.	5624	-0-	5624	5624	4307	3	1317	9	Y	1197	1195	0	7
09	T. A.	4857	-0-	4857	10481	1256	1	2504	3	Y	910	909	0	8
						96	4	1001	9					
10	T. A.	4870	-0-	4870	15351	1037	1	2789	3	Y	871	870	0	9
						86	4	958	9					
*11	T. A.	4122	-0-	4122	19473	495	1	2630	3	Y	872	873	0	8
						38	4	959	9					
12	T. A.	3922	-0-	3922	23395	435	1	2489	3	Y	836	835	0	9
						78	4	920	9					
01	T. A.	4279	-0-	4279	27674	505	1	2851	3	Y	812	807	0	14
						30	4	893	9					

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

08	4681	X	2937	-0-	-1744	-0-	2638	3	299	9	Y	272	272	0	2
09	4500	X	3119	-0-	-1381	-0-	1151	1	1571	3	Y	281	280	0	3
							88	4	309	9					
10	4650	X	3372	-0-	-1278	-0-	947	1	1948	3	Y	362	361	0	4
							79	4	398	9					
*11	4320	X	2559	-0-	-1761	-0-	442	1	1659	3	Y	385	385	0	4
							34	4	424	9					
12	3348	X	1898	-0-	-1450	-0-	386	1	1168	3	Y	249	250	0	3
							70	4	274	9					
01	3379	X	2515	-0-	-864	-0-	461	1	1623	3	Y	366	363	0	6
							28	4	403	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4825	X	4825	-0-	-0-	-0-	4293	3	532	9	Y	484	485	0			11
09	4980	X	4770	-0-	-210	-0-	1448	1	2724	3	Y	410	412	0			9
							147	4	451	9							
10	5146	X	4661	-0-	-485	-0-	1384	1	2598	3	Y	429	425	0			13
							207	4	472	9							
*11	4980	X	3998	-0-	-982	-0-	613	1	2661	3	Y	433	434	0			12
							248	4	476	9							
12	4929	X	4289	-0-	-640	-0-	598	1	3038	3	Y	410	410	0			12
							202	4	451	9							
*01	5686	X	5686	-0-	-0-	-0-	669	1	3954	3	Y	692	691	0			13
							302	4	761	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9293	X	9293	-0-	-0-	-0-	8537	3	756	9	Y	687	681	0			15
09	7110	X	6839	-0-	-271	-0-	1044	1	4816	3	Y	882	875	0			22
							9	4	970	9							
10	7888	X	7888	-0-	-0-	-0-	1096	1	5607	3	Y	1072	1063	0			31
							6	4	1179	9							
*11	7200	X	5993	-0-	-1207	-0-	447	1	4383	3	Y	1050	1048	0			33
							8	4	1155	9							
12	8432	X	6019	-0-	-2413	-0-	473	1	4462	3	Y	976	975	0			34
							10	4	1074	9							
01	8432	X	6203	-0-	-2229	-0-	502	1	4786	3	Y	829	837	0			26
							3	4	912	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	4980	-0-	-3979	-0-	4914	3	66	9	Y	60	62	0			-0-
09	9607	X	9607	-0-	-0-	-0-	1683	1	7884	3	Y	7	7	0			-0-
							32	4	8	9							
10	7719	X	7237	-0-	-482	-0-	1436	1	5538	3	Y	214	212	0			2
							28	4	235	9							
*11	7470	X	6600	-0-	-870	-0-	727	1	5132	3	Y	647	642	0			7
							29	4	712	9							
12	9920	X	3610	-0-	-6310	-0-	615	1	2593	3	Y	343	346	0			4
							25	4	377	9							
01	9920	X	7450	-0-	-2470	-0-	741	1	6305	3	Y	341	340	0			5
							29	4	375	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	X	1287	-0-	-0-	-0-	799	3	488	9	Y	444	444	0			3
09	1846	X	1846	-0-	-0-	-0-	1319	1	22	3	Y	436	436	0			3
							25	4	480	9							
10	1902	X	1902	-0-	-0-	-0-	1351	1	21	3	Y	458	456	0			5
							26	4	504	9							
*11	1260	X	1258	-0-	-2	-0-	653	1	37	3	Y	493	492	0			6
							26	4	542	9							
12	1922	X	1333	-0-	-589	-0-	664	1	23	3	Y	564	563	0			7
							26	4	620	9							
01	1922	X	1282	-0-	-640	-0-	628	1	43	3	Y	534	533	0			8
							24	4	587	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7196	-0-	-2259	-0-	6675	3	521	9	Y	474	474	0			3
09	11817	X	11817	-0-	-0-	-0-	1487	1	9746	3	Y	505	504	0			4
							28	4	556	9							
10	9521	X	9521	-0-	-0-	-0-	1396	1	7575	3	Y	475	474	0			5
							27	4	523	9							
*11	8962	X	8962	-0-	-0-	-0-	697	1	7686	3	Y	501	500	0			6
							28	4	551	9							
12	12214	X	9534	-0-	-2680	-0-	735	1	8204	3	Y	514	514	0			6
							30	4	565	9							
01	12214	X	10331	-0-	-1883	-0-	693	1	9015	3	Y	542	540	0			8
							27	4	596	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10914	X	10914	-0-	-0-	-0-	10364	3	550	9	Y	500	498	0			11
09	7980	X	7546	-0-	-434	-0-	1400	1	5605	3	Y	482	481	0			12
							11	4	530	9							
10	8264	X	8264	-0-	-0-	-0-	1423	1	6255	3	Y	526	523	0			15
							7	4	579	9							
*11	8430	X	7213	-0-	-1217	-0-	639	1	6088	3	Y	431	432	0			14
							12	4	474	9							
12	8742	X	7362	-0-	-1380	-0-	673	1	5950	3	Y	659	650	0			23
							14	4	725	9							
01	8742	X	8057	-0-	-685	-0-	664	1	6452	3	Y	852	848	0			27
							4	4	937	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5241	-0-	5241	5241	4589	3	652	9	Y	593	593	0			4
09	T. A.		6449	-0-	6449	11690	1341	1	4486	3	Y	543	543	0			4
							25	4	597	9							
10	T. A.		4566	-0-	4566	16256	1378	1	2554	3	Y	552	550	0			6
							27	4	607	9							
*11	T. A.		3329	-0-	3329	19585	725	1	2019	3	Y	505	505	0			6
							29	4	556	9							
12	T. A.		3094	-0-	3094	22679	665	1	1925	3	Y	434	435	0			5
							27	4	477	9							
01	T. A.		3947	-0-	3947	26626	638	1	2757	3	Y	479	477	0			7
							25	4	527	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7265	X	7265	-0-	-0-	-0-	6795	3	470	9	Y	427	425	0			9
09	6090	X	4831	-0-	-1259	-0-	1293	1	3074	3	Y	413	412	0			10
							10	4	454	9							
10	6293	X	3377	-0-	-2916	-0-	1109	1	1861	3	Y	365	365	0			10
							5	4	402	9							
*11	5670	X	2458	-0-	-3212	-0-	511	1	1539	3	Y	363	362	0			11
							9	4	399	9							
12	7254	X	936	-0-	-6318	-0-	470	1	79	3	Y	344	343	0			12
							9	4	378	9							
01	7254	X	1449	-0-	-5805	-0-	490	1	601	3	Y	324	326	0			10
							2	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3293	X	3293	-0-	-0-	-0-	3203	3	90	9	Y	82	80	0			2
09	2950	X	2950	-0-	-0-	-0-	1211	1	1394	3	Y	305	299	0			8
							9	4	336	9							
10	3478	X	3478	-0-	-0-	-0-	1182	1	1976	3	Y	286	286	0			8
							5	4	315	9							
*11	3381	X	3381	-0-	-0-	-0-	611	1	2375	3	Y	350	347	0			11
							10	4	385	9							
12	3286	X	2853	-0-	-433	-0-	639	1	1804	3	Y	361	359	0			13
							13	4	397	9							
*01	3643	X	3643	-0-	-0-	-0-	635	1	2420	3	Y	532	528	0			17
							3	4	585	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		245	-0-	245	245	239	1	5	3	Y	-0-					-0-
							1	4									
*11	T. A.		451	-0-	451	696	438	1	6	3	Y	-0-					-0-
							7	4									
12	T. A.		515	-0-	515	1211	449	1	57	3	Y	-0-					-0-
							9	4									
01	T. A.		367	-0-	367	1578	363	1	1	3	Y	2	2	0			-0-
							1	4	2	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

08	2507	X	2507	-0-	-0-	-0-	2094	3	413	9	Y	375	374	0			3
09	3095	X	3095	-0-	-0-	-0-	1083	1	1676	3	Y	287	288	0			2
							20	4	316	9							
10	2976	X	2624	-0-	-352	-0-	1083	1	1201	3	Y	290	289	0			3
							21	4	319	9							
*11	2880	X	1970	-0-	-910	-0-	562	1	1024	3	Y	328	327	0			4
							23	4	361	9							
12	3193	X	1176	-0-	-2017	-0-	501	1	363	3	Y	265	266	0			3
							20	4	292	9							
01	3193	X	1050	-0-	-2143	-0-	459	1	174	3	Y	363	361	0			5
							18	4	399	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

08	10075	X	1952	-0-	-8123	-0-	1068	3	884	9	Y	804	802	0			5
09	9750	X	3012	-0-	-6738	-0-	1393	1	789	3	Y	731	731	0			5
							26	4	804	9							
10	10075	X	687	-0-	-9388	-0-	474	1	9	4	Y	185	188	0			2
							204	9									
*11	1890	X	661	-0-	-1229	-0-	249	1	6	3	Y	360	358	0			4
							10	4	396	9							
12	4725	X	4725	-0-	-0-	-0-	909	1	2894	3	Y	805	800	0			9
							36	4	886	9							
*01	4866	X	4866	-0-	-0-	-0-	801	1	3283	3	Y	683	682	0			10
							31	4	751	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3937	X	2746	-0-	-1191	-0-	2198	3	548	9	Y	498	489	0	11
09	3270	X	2174	-0-	-1096	-0-	942	1	882	3	Y	312	315	0	8
							7	4	343	9					
10	2993	X	2993	-0-	-0-	-0-	1006	1	1510	3	Y	430	426	0	12
							4	4	473	9					
*11	2280	X	1588	-0-	-692	-0-	417	1	834	3	Y	300	303	0	9
							7	4	330	9					
12	2759	X	1603	-0-	-1156	-0-	419	1	794	3	Y	347	344	0	12
							8	4	382	9					
01	3007	X	2693	-0-	-314	-0-	530	1	1656	3	Y	458	456	0	14
							3	4	504	9					

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4030	X	3147	-0-	-883	-0-	2508	3	639	9	Y	581	582	0	13
09	3900	X	3701	-0-	-199	-0-	1593	1	1395	3	Y	637	634	0	16
							12	4	701	9					
10	4452	X	4452	-0-	-0-	-0-	1614	1	1976	3	Y	777	771	0	22
							7	4	855	9					
*11	3090	X	3051	-0-	-39	-0-	718	1	1419	3	Y	820	816	0	26
							12	4	902	9					
12	3813	X	1735	-0-	-2078	-0-	473	1	198	3	Y	959	951	0	34
							9	4	1055	9					
*01	7196	X	7196	-0-	-0-	-0-	567	1	2405	3	Y	3837	3752	0	119
							3	4	4221	9					

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1387	X	1387	-0-	-0-	-0-	1130	3	257	9	Y	234	233	0	5
09	1236	X	1236	-0-	-0-	-0-	1027	1	17	3	Y	167	168	0	4
							8	4	184	9					
10	1395	X	1362	-0-	-33	-0-	1049	1	14	3	Y	268	264	0	8
							4	4	295	9					
*11	1350	X	702	-0-	-648	-0-	462	1	4	3	Y	208	209	0	7
							7	4	229	9					
12	1395	X	1015	-0-	-380	-0-	480	1	131	3	Y	359	353	0	13
							9	4	395	9					
*01	1574	X	1574	-0-	-0-	-0-	517	1	662	3	Y	357	359	0	11
							2	4	393	9					

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	2266	3	919	9	Y	835	838	0	18
09	2831	X	2831	-0-	-0-	-0-	1395	1	530	3	Y	814	812	0	20
							11	4	895	9					
10	2903	X	2903	-0-	-0-	-0-	1399	1	579	3	Y	835	831	0	24
							6	4	919	9					
*11	2550	X	2417	-0-	-133	-0-	583	1	561	3	Y	1148	1136	0	36
							10	4	1263	9					
12	2635	X	2634	-0-	-1	-0-	653	1	747	3	Y	1110	1107	0	39
							13	4	1221	9					
01	2635	X	2225	-0-	-410	-0-	628	1	732	3	Y	784	799	0	24
							3	4	862	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2914	X	2193	-0-	-721	-0-	1822	3	371	9	Y	337	337	0	7
09	2970	X	1884	-0-	-1086	-0-	1208	1	371	3	Y	269	269	0	7
							9	4	296	9					
10	3131	X	1508	-0-	-1623	-0-	1180	1	150	3	Y	157	159	0	5
							5	4	173	9					
*11	3030	X	1111	-0-	-1919	-0-	524	1	194	3	Y	350	344	0	11
							8	4	385	9					
12	3131	X	1063	-0-	-2068	-0-	495	1	20	3	Y	490	484	0	17
							9	4	539	9					
01	2201	X	1519	-0-	-682	-0-	558	1	287	3	Y	611	609	0	19
							2	4	672	9					

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2530	X	2530	-0-	-0-	-0-	2196	3	334	9	Y	304	304	0	2
09	2468	X	2468	-0-	-0-	-0-	1401	1	799	3	Y	145	146	0	1
							108	4	160	9					
10	2294	X	2291	-0-	-3	-0-	973	1	1050	3	Y	169	168	0	2
							82	4	186	9					
*11	2460	X	1903	-0-	-557	-0-	451	1	1275	3	Y	129	130	0	1
							35	4	142	9					
12	2542	X	1890	-0-	-652	-0-	390	1	1284	3	Y	132	132	0	1
							71	4	145	9					
01	2542	X	2383	-0-	-159	-0-	478	1	1658	3	Y	198	196	0	3
							29	4	218	9					

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6138	X	5670	-0-	-468	-0-	826	1	3986	3	Y	518	519	0	7
							288	4	570	9					
09	5940	X	4985	-0-	-955	-0-	623	1	3774	3	Y	386	386	0	7
							163	4	425	9					
10	6448	X	5627	-0-	-821	-0-	696	1	4324	3	Y	504	502	0	9
							53	4	554	9					
*11	6240	X	5557	-0-	-683	-0-	656	1	4314	3	Y	463	463	0	9
							78	4	509	9					
12	6448	X	5567	-0-	-881	-0-	698	1	4313	3	Y	443	444	0	8
							69	4	487	9					
01	5673	X	4396	-0-	-1277	-0-	523	1	3361	3	Y	387	388	0	7
							86	4	426	9					

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9021	X	7155	-0-	-1866	-0-	6593	3	562	9	Y	511	511	0	3
09	9014	X	9014	-0-	-0-	-0-	1243	1	7275	3	Y	430	430	0	3
							23	4	473	9					
10	7905	X	7092	-0-	-813	-0-	1276	1	5297	3	Y	449	447	0	5
							25	4	494	9					
*11	7560	X	6268	-0-	-1292	-0-	643	1	5117	3	Y	438	438	0	5
							26	4	482	9					
12	9300	X	6387	-0-	-2913	-0-	664	1	5195	3	Y	455	455	0	5
							27	4	501	9					
01	9300	X	8062	-0-	-1238	-0-	681	1	6794	3	Y	509	506	0	8
							27	4	560	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	1984	X	1578	-0-	-406	-0-	1129	3	449	9	Y	408	408	0		9
09	2204	X	2204	-0-	-0-	-0-	1265	1	399	3	Y	373	373	0		9
							130	4	410	9						
10	2173	X	2173	-0-	-0-	-0-	1357	1	226	3	Y	347	345	0		11
							208	4	382	9						
*11	1680	X	1552	-0-	-128	-0-	572	1	269	3	Y	430	429	0		12
							238	4	473	9						
12	2263	X	2135	-0-	-128	-0-	386	1	921	3	Y	632	625	0		19
							133	4	695	9						
*01	2560	X	2560	-0-	-0-	-0-	439	1	1138	3	Y	709	714	0		14
							203	4	780	9						

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	3007	X	2597	-0-	-410	-0-	1962	3	635	9	Y	577	578	0		13
09	2910	X	2769	-0-	-141	-0-	1153	1	982	3	Y	568	567	0		14
							9	4	625	9						
10	3100	X	2795	-0-	-305	-0-	1159	1	930	3	Y	637	633	0		18
							5	4	701	9						
*11	3000	X	2184	-0-	-816	-0-	506	1	633	3	Y	943	931	0		30
							8	4	1037	9						
12	3100	X	1992	-0-	-1108	-0-	594	1	592	3	Y	723	728	0		25
							11	4	795	9						
01	2852	X	2601	-0-	-251	-0-	605	1	1183	3	Y	736	738	0		23
							3	4	810	9						

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4030	X	2374	-0-	-1656	-0-	608	1	1344	3	Y	380	386	0		9
							4	4	418	9						
09	3300	X	2787	-0-	-513	-0-	589	1	1579	3	Y	560	553	0		16
							3	4	616	9						
10	3286	X	3006	-0-	-280	-0-	683	1	1597	3	Y	642	637	0		21
							20	4	706	9						
11	3060	X	2646	-0-	-414	-0-	537	1	1465	3	Y	575	582	0		14
							11	4	633	9						
12	3100	X	2634	-0-	-466	-0-	446	1	1600	3	Y	516	512	0		18
							20	4	568	9						
01	3007	X	1301	-0-	-1706	-0-	721	1	27	3	Y	493	499	0		12
							11	4	542	9						

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	3162	X	2024	-0-	-1138	-0-	668	1	794	3	Y	507	511	0		12
							4	4	558	9						
09	2820	X	1978	-0-	-842	-0-	501	1	840	3	Y	577	573	0		16
							2	4	635	9						
10	2852	X	2461	-0-	-391	-0-	543	1	873	3	Y	935	921	0		30
							16	4	1029	9						
11	2640	X	2584	-0-	-56	-0-	580	1	1263	3	Y	664	678	0		16
							11	4	730	9						
12	2449	X	2166	-0-	-283	-0-	478	1	542	3	Y	1022	1002	0		36
							22	4	1124	9						
01	2449	X	1005	-0-	-1444	-0-	494	1	10	3	Y	448	473	0		11
							8	4	493	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4449	-0-	-790	-0-	4052	3	397	9	Y	361	361	0			2
09	5218	X	5218	-0-	-0-	-0-	1082	1	3723	3	Y	357	356	0			3
							20	4	393	9							
10	5084	X	4294	-0-	-790	-0-	1127	1	2757	3	Y	353	352	0			4
							22	4	388	9							
*11	4920	X	3552	-0-	-1368	-0-	719	1	2435	3	Y	335	335	0			4
							29	4	369	9							
12	5394	X	4031	-0-	-1363	-0-	628	1	3006	3	Y	338	338	0			4
							25	4	372	9							
01	5394	X	4148	-0-	-1246	-0-	572	1	3229	3	Y	295	295	0			4
							22	4	325	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	5774	-0-	-3898	-0-	5418	3	356	9	Y	324	324	0			2
09	9360	X	1704	-0-	-7656	-0-	917	1	684	3	Y	78	79	0			1
							17	4	86	9							
10	6417	X	1468	-0-	-4949	-0-	1283	1	42	3	Y	107	107	0			1
							25	4	118	9							
*11	5580	X	970	-0-	-4610	-0-	612	1	59	3	Y	249	247	0			3
							25	4	274	9							
12	5766	X	751	-0-	-5015	-0-	537	1	75	3	Y	107	109	0			1
							21	4	118	9							
01	5766	X	1441	-0-	-4325	-0-	527	1	638	3	Y	232	230	0			3
							21	4	255	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	9140	-0-	-2268	-0-	8428	3	712	9	Y	647	647	0			4
09	12651	X	12651	-0-	-0-	-0-	1864	1	10064	3	Y	625	625	0			4
							35	4	688	9							
10	10168	X	8929	-0-	-1239	-0-	1625	1	6657	3	Y	559	557	0			6
							32	4	615	9							
*11	9390	X	7828	-0-	-1562	-0-	829	1	6372	3	Y	539	539	0			6
							34	4	593	9							
12	12276	X	7556	-0-	-4720	-0-	775	1	6212	3	Y	489	489	0			6
							31	4	538	9							
01	12276	X	8497	-0-	-3779	-0-	787	1	7110	3	Y	517	515	0			8
							31	4	569	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6620	-0-	-851	-0-	6401	3	219	9	Y	199	200	0			1
09	8136	X	8136	-0-	-0-	-0-	1692	1	6373	3	Y	35	36	0			-0-
							32	4	39	9							
10	7502	X	7107	-0-	-395	-0-	1669	1	5016	3	Y	354	350	0			4
							33	4	389	9							
*11	7260	X	6468	-0-	-792	-0-	761	1	4452	3	Y	1113	1104	0			13
							31	4	1224	9							
12	8060	X	6759	-0-	-1301	-0-	807	1	5325	3	Y	541	548	0			6
							32	4	595	9							
01	8060	X	7511	-0-	-549	-0-	731	1	5913	3	Y	763	758	0			11
							28	4	839	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	9200	-0-	-2766	-0-	8132	3	1068	9	Y	971	970	0			6
09	10020	X	8652	-0-	-1368	-0-	1696	1	5820	3	Y	917	915	0			8
							127	4	1009	9							
10	9300	X	8695	-0-	-605	-0-	1314	1	6389	3	Y	805	804	0			9
							106	4	886	9							
*11	8910	X	8713	-0-	-197	-0-	708	1	7121	3	Y	755	757	0			7
							53	4	831	9							
12	9207	X	8065	-0-	-1142	-0-	667	1	6436	3	Y	768	767	0			8
							117	4	845	9							
01	9207	X	9144	-0-	-63	-0-	697	1	7602	3	Y	731	726	0			13
							41	4	804	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1955	-0-	1955	1955	529	1	844	3	Y	362	360	0			5
							184	4	398	9							
09	DLQ G-10		6864	-0-	6864	8819	940	1	4827	3	Y	774	764	0			15
							246	4	851	9							
10	DLQ G-10		6503	-0-	6503	15322	911	1	4694	3	Y	754	755	0			14
							69	4	829	9							
*11	DLQ G-10		6085	-0-	6085	21407	833	1	4503	3	Y	591	593	0			12
							99	4	650	9							
12	DLQ G-10		5189	-0-	5189	26596	808	1	3802	3	Y	454	457	0			9
							80	4	499	9							
01	DLQ G-10		6442	-0-	6442	33038	831	1	4891	3	Y	530	530	0			9
							137	4	583	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7308	-0-	-287	-0-	6451	3	857	9	Y	779	779	0			5
09	7350	X	6362	-0-	-988	-0-	1381	1	4005	3	Y	793	791	0			7
							104	4	872	9							
10	7254	X	5775	-0-	-1479	-0-	1100	1	3888	3	Y	634	634	0			7
							90	4	697	9							
*11	7080	X	4695	-0-	-2385	-0-	535	1	3349	3	Y	700	700	0			7
							41	4	770	9							
12	7316	X	5579	-0-	-1737	-0-	572	1	3986	3	Y	835	833	0			9
							102	4	919	9							
01	7316	X	5560	-0-	-1756	-0-	569	1	4179	3	Y	707	704	0			12
							34	4	778	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	7447	-0-	-1574	-0-	6957	3	490	9	Y	445	443	0			3
09	8730	X	1195	-0-	-7535	-0-	800	1	312	3	Y	19	22	0			-0-
							62	4	21	9							
10	8525	X	7637	-0-	-888	-0-	1510	1	5357	3	Y	587	581	0			6
							124	4	646	9							
*11	7650	X	7511	-0-	-139	-0-	753	1	6022	3	Y	617	617	0			6
							57	4	679	9							
12	7440	X	5917	-0-	-1523	-0-	556	1	4672	3	Y	537	537	0			6
							98	4	591	9							
*01	9313	X	9313	-0-	-0-	-0-	779	1	7756	3	Y	665	659	0			12
							46	4	732	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4608	X	4608	-0-	-0-	-0-	4010	3	598	9	Y	544	543	0			13
09	5284	X	5284	-0-	-0-	-0-	1386	1	3171	3	Y	647	641	0			19
							15	4	712	9							
10	4653	X	4653	-0-	-0-	-0-	1123	1	3023	3	Y	449	456	0			12
							13	4	494	9							
*11	4470	X	3610	-0-	-860	-0-	552	1	2578	3	Y	428	428	0			12
							9	4	471	9							
12	4991	X	3569	-0-	-1422	-0-	659	1	2450	3	Y	405	405	0			12
							14	4	446	9							
01	4991	X	4354	-0-	-637	-0-	579	1	3265	3	Y	451	450	0			13
							14	4	496	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4894	-0-	-779	-0-	3979	3	915	9	Y	832	830	0			19
09	5490	X	5335	-0-	-155	-0-	1217	1	2955	3	Y	1045	1034	0			30
							13	4	1150	9							
10	5539	X	5539	-0-	-0-	-0-	1037	1	3328	3	Y	1056	1057	0			29
							12	4	1162	9							
*11	4932	X	4932	-0-	-0-	-0-	563	1	3208	3	Y	1047	1047	0			29
							9	4	1152	9							
12	5518	X	5005	-0-	-513	-0-	709	1	3342	3	Y	854	858	0			25
							15	4	939	9							
*01	5880	X	5880	-0-	-0-	-0-	610	1	4244	3	Y	920	919	0			26
							14	4	1012	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3743	-0-	-504	-0-	3369	3	374	9	Y	340	342	0			8
09	4163	X	4163	-0-	-0-	-0-	1294	1	2434	3	Y	383	380	0			11
							14	4	421	9							
10	4535	X	4535	-0-	-0-	-0-	1077	1	2574	3	Y	793	782	0			22
							12	4	872	9							
*11	3990	X	3974	-0-	-16	-0-	553	1	2564	3	Y	771	771	0			22
							9	4	848	9							
12	4247	X	3888	-0-	-359	-0-	668	1	2392	3	Y	740	740	0			22
							14	4	814	9							
01	4247	X	4179	-0-	-68	-0-	515	1	2820	3	Y	756	757	0			21
							12	4	832	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	6072	-0-	-283	-0-	5078	3	994	9	Y	904	905	0			21
09	6240	X	5651	-0-	-589	-0-	1419	1	3315	3	Y	820	817	0			24
							15	4	902	9							
10	7750	X	5595	-0-	-2155	-0-	1187	1	3551	3	Y	767	770	0			21
							13	4	844	9							
*11	7500	X	4638	-0-	-2862	-0-	562	1	3268	3	Y	726	727	0			20
							9	4	799	9							
12	7750	X	4498	-0-	-3252	-0-	656	1	3083	3	Y	677	677	0			20
							14	4	745	9							
01	6076	X	4768	-0-	-1308	-0-	506	1	3583	3	Y	606	609	0			17
							12	4	667	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1550	X	1203	-0-	-347	-0-	537	3	666	9	Y	605	606	0	4
09	2487	X	2487	-0-	-0-	-0-	1374	1	53	3	Y	940	937	0	7
							26	4	1034	9					
10	2047	N	2047	-0-	-0-	-0-	1105	1	22	4	Y	836	834	0	9
							920	9							
*11	1935	N	1935	-0-	-0-	-0-	715	1	14	3	Y	1070	1067	0	12
							29	4	1177	9					
12	1550	N	423	-0-	-1127	-0-	249	1	10	4	Y	149	159	0	2
							164	9							
01	1550	N	175	-0-	-1375	-0-	154	1	3	3	Y	11	13	0	-0-
							6	4	12	9					

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5394	X	2385	-0-	-3009	-0-	2205	3	180	9	Y	164	165	0	1
09	6120	X	4432	-0-	-1688	-0-	657	1	3443	3	Y	291	290	0	2
							12	4	320	9					
10	6324	X	2408	-0-	-3916	-0-	779	1	1315	3	Y	272	271	0	3
							15	4	299	9					
*11	6120	X	5143	-0-	-977	-0-	617	1	3987	3	Y	467	465	0	5
							25	4	514	9					
12	5735	X	4310	-0-	-1425	-0-	462	1	3502	3	Y	297	299	0	3
							19	4	327	9					
*01	6370	X	6370	-0-	-0-	-0-	489	1	5185	3	Y	615	609	0	9
							19	4	677	9					

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9331	X	7469	-0-	-1862	-0-	7228	3	241	9	Y	219	220	0	1
09	9607	X	9607	-0-	-0-	-0-	2113	1	7129	3	Y	295	294	0	2
							40	4	325	9					
10	8711	X	6536	-0-	-2175	-0-	1968	1	3941	3	Y	535	531	0	6
							38	4	589	9					
*11	7710	X	5327	-0-	-2383	-0-	979	1	3979	3	Y	299	302	0	3
							40	4	329	9					
12	9920	X	4854	-0-	-5066	-0-	964	1	3679	3	Y	156	157	0	2
							39	4	172	9					
01	9920	X	5504	-0-	-4416	-0-	886	1	4297	3	Y	261	259	0	4
							34	4	287	9					

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1368	X	1368	-0-	-0-	-0-	745	3	623	9	Y	566	564	0	4
09	2419	X	2419	-0-	-0-	-0-	1534	1	148	3	Y	644	643	0	5
							29	4	708	9					
10	2731	N	2731	-0-	-0-	-0-	1426	1	48	3	Y	1117	1110	0	12
							28	4	1229	9					
*11	1956	N	1956	-0-	-0-	-0-	709	1	48	3	Y	1064	1064	0	12
							29	4	1170	9					
12	2136	N	2136	-0-	-0-	-0-	760	1	52	3	Y	1176	1174	0	14
							30	4	1294	9					
*01	2168	N	2168	-0-	-0-	-0-	746	1	65	3	Y	1207	1203	0	18
							29	4	1328	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	6851	X	5921	-0-	-930	-0-	4110	3	1811	9	Y	1646	1644	0		11
09	9166	X	9166	-0-	-0-	-0-	1723	1	5589	3	Y	1655	1654	0		12
							33	4	1821	9						
10	7781	X	6505	-0-	-1276	-0-	1479	1	3670	3	Y	1206	1205	0		13
							29	4	1327	9						
*11	7530	X	3387	-0-	-4143	-0-	669	1	1576	3	Y	1014	1015	0		12
							27	4	1115	9						
12	9486	X	1640	-0-	-7846	-0-	581	1	26	3	Y	918	919	0		11
							23	4	1010	9						
01	9486	X	4968	-0-	-4518	-0-	709	1	2938	3	Y	1175	1168	0		18
							28	4	1293	9						

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	5642	X	3653	-0-	-1989	-0-	3172	3	481	9	Y	437	437	0		3
09	6711	X	6711	-0-	-0-	-0-	1137	1	4787	3	Y	696	694	0		5
							21	4	766	9						
10	5549	X	5084	-0-	-465	-0-	790	1	3620	3	Y	599	598	0		6
							15	4	659	9						
*11	5010	X	4376	-0-	-634	-0-	732	1	2945	3	Y	608	607	0		7
							30	4	669	9						
12	6944	X	5818	-0-	-1126	-0-	877	1	3903	3	Y	912	908	0		11
							35	4	1003	9						
01	6944	X	6471	-0-	-473	-0-	547	1	4936	3	Y	879	877	0		13
							21	4	967	9						

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4278	X	3110	-0-	-1168	-0-	2837	3	273	9	Y	248	248	0		2
09	5668	X	5668	-0-	-0-	-0-	780	1	4521	3	Y	320	320	0		2
							15	4	352	9						
10	4419	X	4419	-0-	-0-	-0-	817	1	3258	3	Y	298	297	0		3
							16	4	328	9						
*11	3720	X	3356	-0-	-364	-0-	426	1	2615	3	Y	271	271	0		3
							17	4	298	9						
12	5859	X	2821	-0-	-3038	-0-	682	1	1861	3	Y	228	228	0		3
							27	4	251	9						
01	5859	X	3693	-0-	-2166	-0-	477	1	2910	3	Y	261	260	0		4
							19	4	287	9						

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	6874	X	6874	-0-	-0-	-0-	6059	3	815	9	Y	741	740	0		5
09	9749	X	9749	-0-	-0-	-0-	1360	1	7620	3	Y	675	675	0		5
							26	4	743	9						
10	6736	X	6736	-0-	-0-	-0-	1240	1	4814	3	Y	598	597	0		6
							24	4	658	9						
*11	6660	X	6264	-0-	-396	-0-	639	1	4900	3	Y	635	634	0		7
							26	4	699	9						
12	7502	X	7357	-0-	-145	-0-	682	1	5722	3	Y	841	838	0		10
							28	4	925	9						
01	7502	X	6140	-0-	-1362	-0-	517	1	4925	3	Y	616	617	0		9
							20	4	678	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11433	X	11433	-0-	-0-	-0-	10932	3	501	9	Y	455	455	0			3
09	11040	X	7901	-0-	-3139	-0-	1425	1	5889	3	Y	437	436	0			4
							106	4	481	9							
10	11470	X	7545	-0-	-3925	-0-	1228	1	5641	3	Y	524	522	0			6
							100	4	576	9							
*11	11100	X	7438	-0-	-3662	-0-	659	1	6170	3	Y	508	509	0			5
							50	4	559	9							
12	11470	X	6698	-0-	-4772	-0-	620	1	5484	3	Y	440	440	0			5
							110	4	484	9							
01	11439	X	8171	-0-	-3268	-0-	663	1	6952	3	Y	470	467	0			8
							39	4	517	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6683	X	6683	-0-	-0-	-0-	6369	3	314	9	Y	285	284	0			6
09	5190	X	4752	-0-	-438	-0-	1740	1	2757	3	Y	219	220	0			5
							14	4	241	9							
10	5363	X	5292	-0-	-71	-0-	1700	1	3332	3	Y	229	227	0			7
							8	4	252	9							
*11	5280	X	4585	-0-	-695	-0-	808	1	3555	3	Y	189	190	0			6
							14	4	208	9							
12	6696	X	4910	-0-	-1786	-0-	867	1	3793	3	Y	212	211	0			7
							17	4	233	9							
01	6696	X	5943	-0-	-753	-0-	883	1	4779	3	Y	251	250	0			8
							5	4	276	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095	X	11761	-0-	-11334	-0-	10952	3	809	9	Y	735	735	0			16
09	22350	X	8277	-0-	-14073	-0-	2041	1	5487	3	Y	666	665	0			17
							16	4	733	9							
10	11749	X	5262	-0-	-6487	-0-	1750	1	3112	3	Y	356	363	0			10
							8	4	392	9							
*11	11370	X	4200	-0-	-7170	-0-	754	1	2473	3	Y	873	856	0			27
							13	4	960	9							
12	11749	X	2511	-0-	-9238	-0-	745	1	1313	3	Y	398	411	0			14
							15	4	438	9							
01	11749	X	4336	-0-	-7413	-0-	819	1	3115	3	Y	362	365	0			11
							4	4	398	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9508	X	9508	-0-	-0-	-0-	8866	3	642	9	Y	584	582	0			13
09	5670	X	5420	-0-	-250	-0-	743	1	4155	3	Y	469	470	0			12
							6	4	516	9							
10	6665	X	5344	-0-	-1321	-0-	719	1	4131	3	Y	445	444	0			13
							4	4	490	9							
*11	6960	X	4758	-0-	-2202	-0-	340	1	3957	3	Y	414	414	0			13
							6	4	455	9							
12	7192	X	4718	-0-	-2474	-0-	364	1	3907	3	Y	399	398	0			14
							8	4	439	9							
01	7192	X	4380	-0-	-2812	-0-	573	1	3500	3	Y	276	281	0			9
							3	4	304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	7037	X	4400	-0-	-2637	-0-	3948	3	452	9	Y	411	402	0		9
09	5550	X	3843	-0-	-1707	-0-	1167	1	2231	3	Y	396	395	0		10
							9	4	436	9						
10	11615	X	11615	-0-	-0-	-0-	2383	1	8068	3	Y	1048	1028	0		30
							11	4	1153	9						
*11	9779	X	9779	-0-	-0-	-0-	1070	1	7782	3	Y	825	829	0		26
							19	4	908	9						
12	10412	X	10412	-0-	-0-	-0-	1161	1	8413	3	Y	740	740	0		26
							24	4	814	9						
*01	12616	X	12616	-0-	-0-	-0-	1189	1	10596	3	Y	748	751	0		23
							8	4	823	9						

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

08	15254	X	15254	-0-	-0-	-0-	14268	3	986	9	Y	896	891	0		20
09	10950	X	10408	-0-	-542	-0-	1786	1	7698	3	Y	826	825	0		21
							15	4	909	9						
10	11315	X	11233	-0-	-82	-0-	1786	1	8529	3	Y	826	823	0		24
							9	4	909	9						
*11	10950	X	9346	-0-	-1604	-0-	794	1	7757	3	Y	710	712	0		22
							14	4	781	9						
12	11315	X	9954	-0-	-1361	-0-	842	1	8054	3	Y	945	934	0		33
							18	4	1040	9						
*01	11512	X	11512	-0-	-0-	-0-	878	1	9852	3	Y	705	716	0		22
							6	4	776	9						

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

08	15965	X	13986	-0-	-1979	-0-	12286	3	1700	9	Y	1545	1543	0		15
*09	19785	X	19785	-0-	-0-	-0-	2508	1	15289	3	Y	1572	1572	0		15
							259	4	1729	9						
*10	15796	X	15796	-0-	-0-	-0-	2305	1	11514	3	Y	1623	1620	0		18
							192	4	1785	9						
*11	13830	X	13243	-0-	-587	-0-	1114	1	10299	3	Y	1451	1449	0		20
							234	4	1596	9						
12	19499	X	13036	-0-	-6463	-0-	1169	1	10144	3	Y	1438	1438	0		20
							141	4	1582	9						
01	19499	X	13685	-0-	-5814	-0-	1064	1	11078	3	Y	1363	1365	0		18
							44	4	1499	9						

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

08	8990	X	5628	-0-	-3362	-0-	4662	3	966	9	Y	878	878	0		9
*09	10225	X	10225	-0-	-0-	-0-	1827	1	7166	3	Y	944	944	0		9
							194	4	1038	9						
*10	7967	X	7877	-0-	-90	-0-	1618	1	5043	3	Y	980	978	0		11
							138	4	1078	9						
*11	8718	X	8718	-0-	-0-	-0-	885	1	6252	3	Y	1265	1258	0		18
							189	4	1392	9						
12	10664	X	1870	-0-	-8794	-0-	594	1	256	3	Y	859	865	0		12
							75	4	945	9						
01	10664	X	5446	-0-	-5218	-0-	849	1	3470	3	Y	993	992	0		13
							35	4	1092	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	8496	-0-	-4462	-0-	7131	3	1365	9	Y	1241	1240	0			12
*09	11119	X	11119	-0-	-0-	-0-	1712	1	8062	3	Y	1059	1061	0			10
							180	4	1165	9							
*10	0	W	9170	-0-	9170	9170	1506	1	6343	3	Y	1086	1084	0			12
							126	4	1195	9							
*11	0	W	8108	-0-	8108	17278	820	1	5912	3	Y	1092	1089	0			15
							175	4	1201	9							
12	0	W	8120	-0-	8120	25398	851	1	5921	3	Y	1131	1130	0			16
							104	4	1244	9							
01	0	W	9073	-0-	9073	34471	722	1	6945	3	Y	1251	1250	0			17
							30	4	1376	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

08	10571	X	6880	-0-	-3691	-0-	6184	3	696	9	Y	633	634	0			4
09	9245	X	9245	-0-	-0-	-0-	1867	1	6749	3	Y	540	540	0			4
							35	4	594	9							
10	8556	X	1797	-0-	-6759	-0-	911	1	678	3	Y	173	175	0			2
							18	4	190	9							
11	7470	X	-0-	-0-	-7470	-0-					Y	-0-	2	0			-0-
12	9548	X	6010	-0-	-3538	-0-	751	1	4637	3	Y	538	532	0			6
							30	4	592	9							
01	9548	X	8860	-0-	-688	-0-	1110	1	7037	3	Y	609	606	0			9
							43	4	670	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

08	7248	X	7248	-0-	-0-	-0-	6808	3	440	9	Y	400	400	0			3
09	9772	X	9772	-0-	-0-	-0-	2206	1	7131	3	Y	357	357	0			3
							42	4	393	9							
10	9362	X	5695	-0-	-3667	-0-	1842	1	3514	3	Y	275	275	0			3
							36	4	303	9							
*11	9060	X	7571	-0-	-1489	-0-	1049	1	6070	3	Y	373	372	0			4
							42	4	410	9							
12	10106	X	7278	-0-	-2828	-0-	1018	1	5844	3	Y	341	341	0			4
							41	4	375	9							
01	10106	X	7021	-0-	-3085	-0-	935	1	5683	3	Y	334	333	0			5
							36	4	367	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

08	11532	X	8907	-0-	-2625	-0-	7948	3	959	9	Y	872	871	0			6
09	12136	X	12136	-0-	-0-	-0-	2460	1	8730	3	Y	817	817	0			6
							47	4	899	9							
10	10850	X	10220	-0-	-630	-0-	2181	1	7221	3	Y	705	703	0			8
							42	4	776	9							
*11	9090	X	7727	-0-	-1363	-0-	998	1	5929	3	Y	691	691	0			8
							40	4	760	9							
12	12555	X	8875	-0-	-3680	-0-	1079	1	6895	3	Y	780	779	0			9
							43	4	858	9							
01	12555	X	10137	-0-	-2418	-0-	1065	1	7875	3	Y	1051	1044	0			16
							41	4	1156	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	10353	-0-	-3163	-0-	9013	3	1340	9	Y	1218	1217	0			12
*09	13704	X	13704	-0-	-0-	-0-	2164	1	10115	3	Y	1089	1091	0			10
							227	4	1198	9							
*10	0	W	10644	-0-	10644	10644	1797	1	7557	3	Y	1035	1033	0			12
							151	4	1139	9							
*11	0	W	8943	-0-	8943	19587	791	1	6931	3	Y	958	957	0			13
							167	4	1054	9							
12	0	W	9387	-0-	9387	28974	955	1	7028	3	Y	1171	1168	0			16
							116	4	1288	9							
01	0	W	10817	-0-	10817	39791	929	1	8596	3	Y	1140	1141	0			15
							38	4	1254	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	13372	-0-	-299	-0-	1234	1	10890	3	Y	959	958	0			102
							193	4	1055	9							
09	13230	X	12501	-0-	-729	-0-	1183	1	10216	3	Y	910	934	0			78
							101	4	1001	9							
10	13361	X	11060	-0-	-2301	-0-	1107	1	8809	3	Y	836	875	0			39
							224	4	920	9							
*11	12930	X	11130	-0-	-1800	-0-	1075	1	8933	3	Y	864	855	0			48
							172	4	950	9							
12	13361	X	10811	-0-	-2550	-0-	1067	1	8574	3	Y	829	840	0			37
							258	4	912	9							
01	13361	X	9802	-0-	-3559	-0-	1059	1	7516	3	Y	680	673	0			44
							479	4	748	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	4758	-0-	-1287	-0-	706	1	3581	3	Y	328	328	0			35
							110	4	361	9							
09	5040	X	4600	-0-	-440	-0-	685	1	3495	3	Y	328	335	0			28
							59	4	361	9							
10	5146	X	4616	-0-	-530	-0-	738	1	3353	3	Y	342	354	0			16
							149	4	376	9							
*11	4980	X	4388	-0-	-592	-0-	670	1	3235	3	Y	341	338	0			19
							108	4	375	9							
12	5084	X	3912	-0-	-1172	-0-	528	1	2699	3	Y	506	502	0			23
							128	4	557	9							
01	4743	X	3902	-0-	-841	-0-	559	1	2389	3	Y	637	618	0			42
							253	4	701	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	8151	-0-	-3629	-0-	925	1	5711	3	Y	1246	1223	0			132
							144	4	1371	9							
09	11400	X	9216	-0-	-2184	-0-	1029	1	7292	3	Y	734	803	0			63
							88	4	807	9							
10	12958	X	10869	-0-	-2089	-0-	1170	1	8568	3	Y	814	839	0			38
							236	4	895	9							
*11	12540	X	8047	-0-	-4493	-0-	830	1	6460	3	Y	567	574	0			31
							133	4	624	9							
12	12958	X	9347	-0-	-3611	-0-	1055	1	7385	3	Y	593	597	0			27
							255	4	652	9							
01	10881	X	9318	-0-	-1563	-0-	1130	1	6940	3	Y	670	653	0			44
							511	4	737	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	8605	-0-	-3082	-0-	841	1	6739	3	Y	813	812	0			86
							131	4	894	9							
09	10230	X	8216	-0-	-2014	-0-	830	1	6456	3	Y	781	800	0			67
							71	4	859	9							
10	10447	X	8000	-0-	-2447	-0-	832	1	6212	3	Y	716	749	0			34
							168	4	788	9							
*11	10110	X	7439	-0-	-2671	-0-	754	1	5769	3	Y	723	717	0			40
							121	4	795	9							
12	9362	X	6711	-0-	-2651	-0-	691	1	5165	3	Y	625	637	0			28
							167	4	688	9							
01	8618	X	4922	-0-	-3696	-0-	466	1	3757	3	Y	444	443	0			29
							211	4	488	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	7444	-0-	-2383	-0-	861	1	5683	3	Y	696	713	0			74
							134	4	766	9							
09	9150	X	6792	-0-	-2358	-0-	820	1	5123	3	Y	708	721	0			61
							70	4	779	9							
10	13910	X	13910	-0-	-0-	-0-	1199	1	11061	3	Y	1280	1281	0			60
							242	4	1408	9							
*11	11560	X	11560	-0-	-0-	-0-	1024	1	9271	3	Y	1001	1006	0			55
							164	4	1101	9							
*12	10796	X	10796	-0-	-0-	-0-	983	1	8555	3	Y	927	940	0			42
							238	4	1020	9							
01	10106	X	8831	-0-	-1275	-0-	874	1	6687	3	Y	795	785	0			52
							395	4	875	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	6759	-0-	-1890	-0-	6183	3	576	9	Y	524	525	0			4
09	13953	X	13953	-0-	-0-	-0-	2370	1	10592	3	Y	860	858	0			6
							45	4	946	9							
10	13423	X	5168	-0-	-8255	-0-	1800	1	2549	3	Y	713	711	0			8
							35	4	784	9							
*11	12990	X	3350	-0-	-9640	-0-	627	1	2349	3	Y	317	321	0			4
							25	4	349	9							
12	14415	X	9462	-0-	-4953	-0-	1116	1	7332	3	Y	881	875	0			10
							45	4	969	9							
01	14415	X	13431	-0-	-984	-0-	1264	1	11120	3	Y	907	903	0			14
							49	4	998	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	5666	-0-	-7447	-0-	5581	3	85	9	Y	77	79	0			1
09	11307	X	11307	-0-	-0-	-0-	2152	1	8670	3	Y	404	402	0			3
							41	4	444	9							
10	11470	X	10235	-0-	-1235	-0-	1993	1	7523	3	Y	618	614	0			7
							39	4	680	9							
*11	10950	X	8873	-0-	-2077	-0-	968	1	7131	3	Y	668	667	0			8
							39	4	735	9							
12	11687	X	8387	-0-	-3300	-0-	921	1	6641	3	Y	716	716	0			8
							37	4	788	9							
01	11687	X	9637	-0-	-2050	-0-	949	1	7889	3	Y	693	691	0			10
							37	4	762	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16895	X	5642	-0-	-11253	-0-	5231	3	411	9	Y	374	379	0			3
09	15300	X	9640	-0-	-5660	-0-	2280	1	6647	3	Y	609	608	0			4
							43	4	670	9							
10	15810	X	11349	-0-	-4461	-0-	2254	1	8086	3	Y	877	872	0			9
							44	4	965	9							
*11	13770	X	11676	-0-	-2094	-0-	1312	1	9207	3	Y	1004	1002	0			11
							53	4	1104	9							
12	13268	X	9782	-0-	-3486	-0-	1160	1	7633	3	Y	856	857	0			10
							47	4	942	9							
01	11346	X	2787	-0-	-8559	-0-	475	1	2048	3	Y	224	231	0			3
							18	4	246	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26784	X	20994	-0-	-5790	-0-	19523	3	1471	9	Y	1337	1337	0			9
09	29043	X	29043	-0-	-0-	-0-	3558	1	23910	3	Y	1371	1370	0			10
							67	4	1508	9							
10	24459	X	20806	-0-	-3653	-0-	3476	1	15978	3	Y	1167	1164	0			13
							68	4	1284	9							
*11	23040	X	19461	-0-	-3579	-0-	1530	1	16529	3	Y	1218	1217	0			14
							62	4	1340	9							
12	30008	X	20277	-0-	-9731	-0-	1580	1	17247	3	Y	1260	1259	0			15
							64	4	1386	9							
01	30008	X	22096	-0-	-7912	-0-	1535	1	19136	3	Y	1241	1238	0			18
							60	4	1365	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41168	X	32002	-0-	-9166	-0-	29134	3	2868	9	Y	2607	2607	0			18
*09	38760	X	34597	-0-	-4163	-0-	3317	1	28294	3	Y	2414	2409	0			23
							331	4	2655	9							
*10	35960	X	28930	-0-	-7030	-0-	3083	1	22875	3	Y	2475	2470	0			28
							249	4	2723	9							
*11	32160	X	27548	-0-	-4612	-0-	1636	1	22768	3	Y	2555	2547	0			36
							333	4	2811	9							
*12	35991	X	25855	-0-	-10136	-0-	1628	1	21783	3	Y	2047	2054	0			29
							192	4	2252	9							
*01	35991	X	29927	-0-	-6064	-0-	1551	1	25726	3	Y	2352	2349	0			32
							63	4	2587	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27621	X	7996	-0-	-19625	-0-	6965	3	1031	9	Y	937	939	0			6
*09	26730	X	16494	-0-	-10236	-0-	2266	1	12372	3	Y	1473	1465	0			14
							236	4	1620	9							
*10	14136	X	9292	-0-	-4844	-0-	1642	1	6236	3	Y	1159	1160	0			13
							139	4	1275	9							
*11	11730	X	5884	-0-	-5846	-0-	738	1	4093	3	Y	813	815	0			11
							159	4	894	9							
*12	17174	X	4040	-0-	-13134	-0-	667	1	2551	3	Y	673	675	0			9
							82	4	740	9							
*01	17174	X	3513	-0-	-13661	-0-	548	1	2340	3	Y	547	549	0			7
							23	4	602	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	20801	X	18713	-0-	-2088	-0-	16812	3	1901	9	Y	1728	1727	0	12
*09	23442	X	23442	-0-	-0-	-0-	2642	1	18663	3	Y	1698	1694	0	16
							269	4	1868	9					
*10	19375	X	18137	-0-	-1238	-0-	2328	1	13876	3	Y	1584	1582	0	18
							191	4	1742	9					
*11	18750	X	16541	-0-	-2209	-0-	1220	1	13388	3	Y	1526	1523	0	21
							254	4	1679	9					
*12	24397	X	15657	-0-	-8740	-0-	1194	1	12752	3	Y	1425	1426	0	20
							143	4	1568	9					
*01	24397	X	18081	-0-	-6316	-0-	1148	1	15317	3	Y	1426	1427	0	19
							47	4	1569	9					

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	22086	X	22086	-0-	-0-	-0-	20890	3	1196	9	Y	1087	1083	0	24
09	18330	X	14555	-0-	-3775	-0-	2504	1	10905	3	Y	1023	1021	0	26
							21	4	1125	9					
10	18941	X	15255	-0-	-3686	-0-	2503	1	11622	3	Y	1016	1013	0	29
							12	4	1118	9					
*11	17850	X	14161	-0-	-3689	-0-	1165	1	11938	3	Y	943	942	0	30
							21	4	1037	9					
12	20925	X	14292	-0-	-6633	-0-	1226	1	12092	3	Y	862	862	0	30
							26	4	948	9					
01	20925	X	15143	-0-	-5782	-0-	1216	1	13297	3	Y	565	577	0	18
							8	4	622	9					

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	28724	X	28724	-0-	-0-	-0-	27032	3	1692	9	Y	1538	1532	0	34
09	22170	X	19075	-0-	-3095	-0-	3091	1	14352	3	Y	1461	1459	0	36
							25	4	1607	9					
10	22909	X	20768	-0-	-2141	-0-	3158	1	16036	3	Y	1416	1411	0	41
							16	4	1558	9					
*11	22230	X	17041	-0-	-5189	-0-	1371	1	14330	3	Y	1195	1198	0	38
							25	4	1315	9					
12	25358	X	17067	-0-	-8291	-0-	1427	1	14281	3	Y	1208	1203	0	43
							30	4	1329	9					
01	25358	X	17105	-0-	-8253	-0-	1362	1	14495	3	Y	1126	1134	0	35
							9	4	1239	9					

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	16587	X	16587	-0-	-0-	-0-	15619	3	968	9	Y	880	874	0	19
09	13200	X	11207	-0-	-1993	-0-	2313	1	8009	3	Y	787	786	0	20
							19	4	866	9					
10	13268	X	12285	-0-	-983	-0-	2354	1	8825	3	Y	995	986	0	29
							11	4	1095	9					
*11	12870	X	936	-0-	-11934	-0-	484	1	33	3	Y	374	391	0	12
							8	4	411	9					
12	15438	X	5105	-0-	-10333	-0-	831	1	3348	3	Y	826	809	0	29
							17	4	909	9					
01	15438	X	813	-0-	-14625	-0-	652	1	51	3	Y	97	123	0	3
							3	4	107	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	9523	-0-	-924	-0-	906	1	7812	3	Y	603	609	0			64
							142	4	663	9							
09	10230	X	9243	-0-	-987	-0-	872	1	7681	3	Y	559	575	0			48
							75	4	615	9							
10	10571	X	9023	-0-	-1548	-0-	883	1	7411	3	Y	500	524	0			24
							179	4	550	9							
*11	10230	X	8543	-0-	-1687	-0-	790	1	7079	3	Y	497	493	0			28
							127	4	547	9							
12	10137	X	8481	-0-	-1656	-0-	778	1	6970	3	Y	495	501	0			22
							188	4	545	9							
01	9548	X	7895	-0-	-1653	-0-	778	1	6260	3	Y	459	451	0			30
							352	4	505	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71108	X	71108	-0-	-0-	-0-	3143	1	59941	3	Y	7276	7302	0			166
							20	4	8004	9							
09	68160	X	57198	-0-	-10962	-0-	2542	1	48262	3	Y	5802	5803	0			165
							12	4	6382	9							
10	70432	X	55246	-0-	-15186	-0-	2517	1	46571	3	Y	5533	5519	0			179
							72	4	6086	9							
11	68160	X	47557	-0-	-20603	-0-	1999	1	39705	3	Y	5285	5335	0			129
							39	4	5814	9							
12	70432	X	42262	-0-	-28170	-0-	1572	1	36205	3	Y	4012	4000	0			141
							72	4	4413	9							
01	70432	X	37444	-0-	-32988	-0-	1291	1	32518	3	Y	3286	3347	0			80
							20	4	3615	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76849	X	37447	-0-	-39402	-0-	163	1	30805	3	Y	5881	5959	0			134
							10	4	6469	9							
09	74370	X	39954	-0-	-34416	-0-	1712	1	32230	3	Y	5458	5437	0			155
							8	4	6004	9							
10	67859	X	40382	-0-	-27477	-0-	1767	1	32709	3	Y	5323	5306	0			172
							51	4	5855	9							
11	53670	X	49074	-0-	-4596	-0-	2144	1	40136	3	Y	6138	6160	0			150
							42	4	6752	9							
12	45973	X	45973	-0-	-0-	-0-	1582	1	39377	3	Y	4493	4485	0			158
							72	4	4942	9							
01	41292	X	39855	-0-	-1437	-0-	1302	1	34559	3	Y	3613	3683	0			88
							20	4	3974	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74834	X	55625	-0-	-19209	-0-	166	1	46740	3	Y	7913	7951	0			180
							15	4	8704	9							
09	72420	X	51977	-0-	-20443	-0-	930	1	42982	3	Y	7322	7294	0			208
							11	4	8054	9							
10	74834	X	56961	-0-	-17873	-0-	2487	1	46143	3	Y	7509	7475	0			242
							71	4	8260	9							
11	66660	X	56428	-0-	-10232	-0-	2430	1	48222	3	Y	5207	5322	0			127
							48	4	5728	9							
12	66973	X	66973	-0-	-0-	-0-	2195	1	54703	3	Y	9068	8876	0			319
							100	4	9975	9							
01	56947	X	56647	-0-	-300	-0-	1868	1	50173	3	Y	4161	4379	0			101
							29	4	4577	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68448	X	39669	-0-	-28779	-0-	164	1	32933	3	Y	5965	6031	0			136
							10	4	6562	9							
09	66240	X	32560	-0-	-33680	-0-	337	1	26504	3	Y	5193	5182	0			147
							7	4	5712	9							
10	67363	X	46825	-0-	-20538	-0-	2102	1	38306	3	Y	5779	5739	0			187
							60	4	6357	9							
11	51840	X	44528	-0-	-7312	-0-	1862	1	36276	3	Y	5775	5821	0			141
							37	4	6353	9							
12	50191	X	50191	-0-	-0-	-0-	1702	1	42422	3	Y	5445	5395	0			191
							77	4	5990	9							
01	46810	X	38815	-0-	-7995	-0-	1249	1	34295	3	Y	2956	3075	0			72
							19	4	3252	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16131	X	16131	-0-	-0-	-0-	14944	3	1187	9	Y	1079	1080	0			7
*09	15251	X	15251	-0-	-0-	-0-	2039	1	12075	3	Y	842	841	0			8
							211	4	926	9							
*10	16182	X	15480	-0-	-702	-0-	2175	1	11920	3	Y	1095	1091	0			12
							180	4	1205	9							
*11	15660	X	15515	-0-	-145	-0-	1186	1	12852	3	Y	1118	1114	0			16
							247	4	1230	9							
*12	16182	X	12754	-0-	-3428	-0-	1077	1	10568	3	Y	891	895	0			12
							129	4	980	9							
*01	16120	X	10755	-0-	-5365	-0-	812	1	9247	3	Y	603	607	0			8
							33	4	663	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		94970	-0-	94970	94970	94	1	66815	3	Y	25477	24858	0			619
							36	4	28025	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11318	X	11318	-0-	-0-	-0-	10473	3	845	9	Y	768	769	0			17
09	9930	X	8204	-0-	-1726	-0-	2086	1	5334	3	Y	697	697	0			17
							17	4	767	9							
10	10261	X	8163	-0-	-2098	-0-	2016	1	5400	3	Y	671	669	0			19
							9	4	738	9							
*11	9930	X	7351	-0-	-2579	-0-	948	1	5682	3	Y	641	640	0			20
							16	4	705	9							
12	10261	X	9541	-0-	-720	-0-	1098	1	7581	3	Y	763	756	0			27
							23	4	839	9							
01	10261	X	7932	-0-	-2329	-0-	979	1	6299	3	Y	589	598	0			18
							6	4	648	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26474	X	25568	-0-	-906	-0-	23908	3	1660	9	Y	1509	1502	0			33
09	24510	X	16616	-0-	-7894	-0-	2680	1	12384	3	Y	1391	1389	0			35
							22	4	1530	9							
10	24087	X	17624	-0-	-6463	-0-	2687	1	13384	3	Y	1399	1394	0			40
							14	4	1539	9							
*11	20910	X	14696	-0-	-6214	-0-	1177	1	12116	3	Y	1256	1257	0			39
							21	4	1382	9							
12	25575	X	14068	-0-	-11507	-0-	1172	1	11624	3	Y	1134	1133	0			40
							25	4	1247	9							
01	25575	X	15408	-0-	-10167	-0-	1191	1	12943	3	Y	1151	1155	0			36
							8	4	1266	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	9451	-0-	-1554	-0-	8635	3	816	9	Y	742	748	0			16
09	11100	X	7916	-0-	-3184	-0-	2113	1	4864	3	Y	660	661	0			15
							213	4	726	9							
10	11470	X	7751	-0-	-3719	-0-	2117	1	4381	3	Y	852	841	0			26
							316	4	937	9							
*11	11100	X	6069	-0-	-5031	-0-	893	1	4105	3	Y	646	655	0			17
							360	4	711	9							
*12	10292	X	821	-0-	-9471	-0-	362	1	219	3	Y	104	118	0			3
							126	4	114	9							
01	9455	X	5101	-0-	-4354	-0-	517	1	3874	3	Y	435	430	0			8
							231	4	479	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		74914	-0-	74914	74914	73	1	53118	3	Y	19722	19243	0			479
							29	4	21694	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23746	X	20649	-0-	-3097	-0-	19151	3	1498	9	Y	1362	1363	0			9
09	26980	X	26980	-0-	-0-	-0-	3032	1	22482	3	Y	1281	1281	0			9
							57	4	1409	9							
10	23529	X	17413	-0-	-6116	-0-	2250	1	13974	3	Y	1041	1039	0			11
							44	4	1145	9							
*11	22770	X	16307	-0-	-6463	-0-	1324	1	13546	3	Y	1257	1254	0			14
							54	4	1383	9							
12	27869	X	18333	-0-	-9536	-0-	1737	1	14956	3	Y	1427	1424	0			17
							70	4	1570	9							
01	27869	X	20620	-0-	-7249	-0-	1674	1	17544	3	Y	1215	1214	0			18
							65	4	1337	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	15003	-0-	-125	-0-	13882	3	1121	9	Y	1019	1019	0			7
09	18060	X	17898	-0-	-162	-0-	2498	1	14341	3	Y	920	921	0			6
							47	4	1012	9							
10	18662	X	9060	-0-	-9602	-0-	2157	1	6230	3	Y	574	574	0			6
							42	4	631	9							
*11	18060	X	10033	-0-	-8027	-0-	1016	1	8022	3	Y	867	863	0			10
							41	4	954	9							
12	18507	X	5736	-0-	-12771	-0-	937	1	4362	3	Y	363	369	0			4
							38	4	399	9							
01	18507	X	11272	-0-	-7235	-0-	1265	1	9003	3	Y	868	859	0			13
							49	4	955	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31191	X	31191	-0-	-0-	-0-	28971	3	2220	9	Y	2018	2014	0			44
09	28050	X	20040	-0-	-8010	-0-	2503	1	15395	3	Y	1928	1924	0			48
							21	4	2121	9							
10	28272	X	21492	-0-	-6780	-0-	2512	1	16667	3	Y	2091	2079	0			60
							13	4	2300	9							
*11	25740	X	18612	-0-	-7128	-0-	1050	1	14055	3	Y	3170	3130	0			100
							20	4	3487	9							
12	29636	X	18523	-0-	-11113	-0-	1056	1	14056	3	Y	3080	3071	0			109
							23	4	3388	9							
01	29636	X	17754	-0-	-11882	-0-	1055	1	15100	3	Y	1446	1510	0			45
							8	4	1591	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11382	X	11382	-0-	-0-	-0-	10011	3	1371	9	Y	1246	1247	0			8
09	15465	X	15465	-0-	-0-	-0-	2379	1	11789	3	Y	1138	1138	0			8
							45	4	1252	9							
10	11749	X	10152	-0-	-1597	-0-	1825	1	7352	3	Y	854	853	0			9
							36	4	939	9							
*11	11370	X	9613	-0-	-1757	-0-	1117	1	7373	3	Y	980	978	0			11
							45	4	1078	9							
12	15996	X	8812	-0-	-7184	-0-	1163	1	6434	3	Y	1062	1061	0			12
							47	4	1168	9							
01	15996	X	9566	-0-	-6430	-0-	1130	1	7198	3	Y	1085	1081	0			16
							44	4	1194	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13144	X	10236	-0-	-2908	-0-	1057	1	8916	3	Y	89	133	0			9
							165	4	98	9							
09	12030	X	10825	-0-	-1205	-0-	1183	1	9010	3	Y	483	451	0			41
							101	4	531	9							
10	12431	X	9263	-0-	-3168	-0-	1127	1	7328	3	Y	527	543	0			25
							228	4	580	9							
*11	11430	X	11208	-0-	-222	-0-	1109	1	9299	3	Y	565	559	0			31
							178	4	622	9							
12	11811	X	10765	-0-	-1046	-0-	1077	1	8810	3	Y	562	568	0			25
							260	4	618	9							
01	11191	X	9956	-0-	-1235	-0-	1088	1	7799	3	Y	524	515	0			34
							493	4	576	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29463	X	29463	-0-	-0-	-0-	27840	3	1623	9	Y	1475	1470	0			32
09	24420	X	18577	-0-	-5843	-0-	2523	1	14588	3	Y	1314	1313	0			33
							21	4	1445	9							
10	24056	X	19863	-0-	-4193	-0-	2524	1	15879	3	Y	1315	1310	0			38
							13	4	1447	9							
*11	22680	X	16381	-0-	-6299	-0-	1075	1	14011	3	Y	1159	1161	0			36
							20	4	1275	9							
12	26660	X	16203	-0-	-10457	-0-	1039	1	13964	3	Y	1070	1068	0			38
							23	4	1177	9							
01	26660	X	17958	-0-	-8702	-0-	1130	1	15612	3	Y	1097	1101	0			34
							9	4	1207	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	14768	-0-	-763	-0-	13728	3	1040	9	Y	945	941	0			21
09	14850	X	10555	-0-	-4295	-0-	1876	1	7569	3	Y	995	991	0			25
							15	4	1095	9							
10	13175	X	11379	-0-	-1796	-0-	1908	1	8369	3	Y	994	990	0			29
							9	4	1093	9							
*11	11490	X	8226	-0-	-3264	-0-	783	1	6589	3	Y	764	769	0			24
							14	4	840	9							
12	14756	X	6915	-0-	-7841	-0-	747	1	5463	3	Y	627	629	0			22
							15	4	690	9							
01	14756	X	7707	-0-	-7049	-0-	762	1	6166	3	Y	704	704	0			22
							5	4	774	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27332	X	27332	-0-	-0-	-0-	25178	3	2154	9	Y	1958	1947	0			43
09	22830	X	18769	-0-	-4061	-0-	2447	1	13774	3	Y	2298	2284	0			57
							20	4	2528	9							
10	22661	X	19954	-0-	-2707	-0-	2460	1	15019	3	Y	2238	2231	0			64
							13	4	2462	9							
*11	21150	X	16160	-0-	-4990	-0-	1049	1	13072	3	Y	1835	1841	0			58
							20	4	2019	9							
12	23591	X	15870	-0-	-7721	-0-	1067	1	13098	3	Y	1529	1533	0			54
							23	4	1682	9							
01	23591	X	16571	-0-	-7020	-0-	1059	1	14029	3	Y	1341	1353	0			42
							8	4	1475	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16802	X	12819	-0-	-3983	-0-	1105	1	10940	3	Y	546	554	0			58
							173	4	601	9							
09	15330	X	13984	-0-	-1346	-0-	1229	1	11999	3	Y	592	599	0			51
							105	4	651	9							
10	15841	X	13742	-0-	-2099	-0-	1254	1	11589	3	Y	586	609	0			28
							254	4	645	9							
*11	15330	X	12703	-0-	-2627	-0-	1111	1	10756	3	Y	598	593	0			33
							178	4	658	9							
12	14446	X	9718	-0-	-4728	-0-	957	1	7943	3	Y	534	543	0			24
							231	4	587	9							
01	14446	X	13856	-0-	-590	-0-	1238	1	11353	3	Y	640	622	0			42
							561	4	704	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35991	X	13189	-0-	-22802	-0-	1024	1	11480	3	Y	477	484	0			51
							160	4	525	9							
09	25140	X	13688	-0-	-11452	-0-	1113	1	11972	3	Y	462	473	0			40
							95	4	508	9							
10	19840	X	13150	-0-	-6690	-0-	1110	1	11280	3	Y	487	504	0			23
							224	4	536	9							
*11	17340	X	12252	-0-	-5088	-0-	986	1	10587	3	Y	474	471	0			26
							158	4	521	9							
12	15996	X	11443	-0-	-4553	-0-	934	1	9771	3	Y	465	470	0			21
							226	4	512	9							
01	14136	X	9899	-0-	-4237	-0-	915	1	8228	3	Y	311	312	0			20
							414	4	342	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22048	X	22048	-0-	-0-	-0-	20496	3	1552	9	Y	1411	1405	0			31
09	17670	X	14288	-0-	-3382	-0-	2104	1	10728	3	Y	1308	1306	0			33
							17	4	1439	9							
10	17639	X	14972	-0-	-2667	-0-	2105	1	11459	3	Y	1270	1267	0			36
							11	4	1397	9							
*11	17070	X	12234	-0-	-4836	-0-	901	1	10102	3	Y	1104	1105	0			35
							17	4	1214	9							
12	18693	X	12089	-0-	-6604	-0-	928	1	9949	3	Y	1084	1081	0			38
							20	4	1192	9							
01	18693	X	11386	-0-	-7307	-0-	828	1	9559	3	Y	903	913	0			28
							6	4	993	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21636	X	21636	-0-	-0-	-0-	19346	3	2290	9	Y	2082	2097	0			46
09	17880	X	13555	-0-	-4325	-0-	2607	1	9562	3	Y	1241	1256	0			31
							21	4	1365	9							
10	18042	X	14564	-0-	-3478	-0-	2636	1	10580	3	Y	1214	1210	0			35
							13	4	1335	9							
*11	17460	X	11779	-0-	-5681	-0-	1145	1	9471	3	Y	1039	1041	0			33
							20	4	1143	9							
12	20801	X	11866	-0-	-8935	-0-	1194	1	9592	3	Y	959	958	0			34
							25	4	1055	9							
01	20801	X	12461	-0-	-8340	-0-	1158	1	10291	3	Y	914	920	0			28
							7	4	1005	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19194	X	19194	-0-	-0-	-0-	18019	3	1175	9	Y	1068	1064	0			23
09	15600	X	12877	-0-	-2723	-0-	2470	1	9288	3	Y	999	997	0			25
							20	4	1099	9							
10	15872	X	13801	-0-	-2071	-0-	2481	1	10116	3	Y	1084	1078	0			31
							12	4	1192	9							
*11	14910	X	10953	-0-	-3957	-0-	1067	1	8808	3	Y	963	964	0			30
							19	4	1059	9							
12	19189	X	11098	-0-	-8091	-0-	1129	1	8943	3	Y	911	909	0			32
							24	4	1002	9							
01	19189	X	11527	-0-	-7662	-0-	1083	1	9510	3	Y	843	849	0			26
							7	4	927	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	17655	X	17655	-0-	-0-	-0-	16260	3	1395	9	Y	1268	1265	0			28
09	14790	X	12131	-0-	-2659	-0-	2439	1	8404	3	Y	1153	1152	0			29
							20	4	1268	9							
10	15283	X	12862	-0-	-2421	-0-	2442	1	9148	3	Y	1145	1141	0			33
							12	4	1260	9							
*11	13770	X	10571	-0-	-3199	-0-	1072	1	8303	3	Y	1070	1069	0			34
							19	4	1177	9							
12	17670	X	10590	-0-	-7080	-0-	1130	1	8313	3	Y	1022	1020	0			36
							23	4	1124	9							
01	17670	X	11175	-0-	-6495	-0-	1089	1	9030	3	Y	954	960	0			30
							7	4	1049	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	28861	X	20505	-0-	-8356	-0-	1359	1	17493	3	Y	1310	1327	0			139
							212	4	1441	9							
09	24930	X	20825	-0-	-4105	-0-	1510	1	17625	3	Y	1419	1437	0			121
							129	4	1561	9							
10	25761	X	20853	-0-	-4908	-0-	1457	1	17549	3	Y	1412	1466	0			67
							294	4	1553	9							
*11	24930	X	18015	-0-	-6915	-0-	1226	1	15260	3	Y	1211	1211	0			67
							197	4	1332	9							
12	23126	X	18918	-0-	-4208	-0-	1246	1	15956	3	Y	1286	1295	0			58
							301	4	1415	9							
01	21514	X	16777	-0-	-4737	-0-	1235	1	13789	3	Y	1085	1072	0			71
							559	4	1194	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	24831	X	20481	-0-	-4350	-0-	1408	1	17398	3	Y	1323	1318	0			140
							220	4	1455	9							
09	22800	X	19056	-0-	-3744	-0-	1354	1	16122	3	Y	1331	1357	0			114
							116	4	1464	9							
10	23529	X	18656	-0-	-4873	-0-	1452	1	15574	3	Y	1215	1272	0			57
							293	4	1337	9							
*11	22590	X	18127	-0-	-4463	-0-	1398	1	14878	3	Y	1479	1454	0			82
							224	4	1627	9							
12	20491	X	17962	-0-	-2529	-0-	1348	1	14610	3	Y	1525	1538	0			69
							326	4	1678	9							
01	20491	X	16500	-0-	-3991	-0-	1332	1	13268	3	Y	1179	1171	0			77
							603	4	1297	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	38750	X	38433	-0-	-317	-0-	35352	3	3081	9	Y	2801	2801	0			61
09	35340	X	23582	-0-	-11758	-0-	2138	1	18994	3	Y	2210	2216	0			55
							19	4	2431	9							
10	34627	X	30933	-0-	-3694	-0-	2647	1	25604	3	Y	2424	2409	0			70
							16	4	2666	9							
*11	30900	X	26894	-0-	-4006	-0-	1128	1	22657	3	Y	2805	2787	0			88
							23	4	3086	9							
12	38440	X	26602	-0-	-11838	-0-	1117	1	22399	3	Y	2782	2772	0			98
							26	4	3060	9							
01	38440	X	23878	-0-	-14562	-0-	934	1	20531	3	Y	2185	2215	0			68
							9	4	2404	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	33696	X	33696	-0-	-0-	-0-	31440	3	2256	9	Y	2051	2042	0	45
09	28140	X	21877	-0-	-6263	-0-	2818	1	16925	3	Y	1918	1915	0	48
							24	4	2110	9					
10	27776	X	24628	-0-	-3148	-0-	2944	1	19521	3	Y	1952	1944	0	56
							16	4	2147	9					
*11	26040	X	17566	-0-	-8474	-0-	1161	1	14688	3	Y	1541	1549	0	48
							22	4	1695	9					
12	30876	X	21201	-0-	-9675	-0-	1634	1	17638	3	Y	1722	1709	0	61
							35	4	1894	9					
01	30876	X	21226	-0-	-9650	-0-	1635	1	17835	3	Y	1586	1598	0	49
							11	4	1745	9					

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9951	X	8331	-0-	-1620	-0-	7157	3	1174	9	Y	1067	1067	0	7
09	10587	X	10587	-0-	-0-	-0-	1967	1	7635	3	Y	862	863	0	6
							37	4	948	9					
10	9951	X	8135	-0-	-1816	-0-	1817	1	5322	3	Y	874	871	0	9
							35	4	961	9					
*11	8070	X	7114	-0-	-956	-0-	922	1	5077	3	Y	980	978	0	11
							37	4	1078	9					
12	10943	X	6395	-0-	-4548	-0-	863	1	4578	3	Y	835	836	0	10
							35	4	919	9					
01	10943	X	7578	-0-	-3365	-0-	879	1	5705	3	Y	873	870	0	13
							34	4	960	9					

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	8525	X	5941	-0-	-2584	-0-	5175	3	766	9	Y	696	695	0	5
09	8945	X	8945	-0-	-0-	-0-	1743	1	6444	3	Y	659	659	0	5
							33	4	725	9					
10	8525	X	7628	-0-	-897	-0-	1854	1	4737	3	Y	910	905	0	10
							36	4	1001	9					
*11	8250	X	6152	-0-	-2098	-0-	963	1	4633	3	Y	470	475	0	5
							39	4	517	9					
12	8525	X	5970	-0-	-2555	-0-	982	1	4521	3	Y	389	389	0	5
							39	4	428	9					
01	8525	X	6207	-0-	-2318	-0-	963	1	4884	3	Y	294	295	0	4
							37	4	323	9					

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	7860	X	7860	-0-	-0-	-0-	6960	3	900	9	Y	818	818	0	6
09	10659	X	10659	-0-	-0-	-0-	1314	1	8509	3	Y	737	738	0	5
							25	4	811	9					
10	9269	X	7914	-0-	-1355	-0-	1089	1	6032	3	Y	702	699	0	8
							21	4	772	9					
*11	8970	X	6889	-0-	-2081	-0-	483	1	5650	3	Y	669	669	0	8
							20	4	736	9					
12	11005	X	6836	-0-	-4169	-0-	476	1	5608	3	Y	666	666	0	8
							19	4	733	9					
01	11005	X	6500	-0-	-4505	-0-	400	1	5448	3	Y	578	577	0	9
							16	4	636	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	29140	X	24039	-0-	-5101	-0-	21607	3	2432	9	Y	2211	2214	0	13
09	28020	X	20755	-0-	-7265	-0-	2976	1	15615	3	Y	1769	1766	0	16
							218	4	1946	9					
10	27528	X	18579	-0-	-8949	-0-	2393	1	14389	3	Y	1460	1460	0	16
							191	4	1606	9					
*11	26640	X	21258	-0-	-5382	-0-	1679	1	16876	3	Y	2342	2335	0	23
							127	4	2576	9					
12	25792	X	22765	-0-	-3027	-0-	1803	1	18114	3	Y	2302	2301	0	24
							316	4	2532	9					
*01	25725	X	25725	-0-	-0-	-0-	1855	1	21657	3	Y	1913	1904	0	33
							109	4	2104	9					

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	39778	X	39778	-0-	-0-	-0-	37323	3	2455	9	Y	2232	2223	0	49
09	31770	X	25802	-0-	-5968	-0-	3713	1	19784	3	Y	2067	2064	0	52
							31	4	2274	9					
10	31837	X	27466	-0-	-4371	-0-	3731	1	21469	3	Y	2043	2036	0	59
							19	4	2247	9					
*11	30720	X	22157	-0-	-8563	-0-	1579	1	18581	3	Y	1789	1792	0	56
							29	4	1968	9					
12	34565	X	21635	-0-	-12930	-0-	1615	1	18068	3	Y	1743	1738	0	61
							35	4	1917	9					
01	34565	X	23322	-0-	-11243	-0-	1565	1	19999	3	Y	1587	1599	0	49
							12	4	1746	9					

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	33017	X	33017	-0-	-0-	-0-	30894	3	2123	9	Y	1930	1922	0	42
09	28590	X	21169	-0-	-7421	-0-	2859	1	16291	3	Y	1814	1811	0	45
							24	4	1995	9					
10	29543	X	22684	-0-	-6859	-0-	2887	1	17767	3	Y	1832	1824	0	53
							15	4	2015	9					
*11	26640	X	19411	-0-	-7229	-0-	1270	1	16415	3	Y	1547	1551	0	49
							24	4	1702	9					
12	33015	X	19198	-0-	-13817	-0-	1302	1	16133	3	Y	1577	1570	0	56
							28	4	1735	9					
01	33015	X	20117	-0-	-12898	-0-	1306	1	17238	3	Y	1421	1433	0	44
							10	4	1563	9					

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	31186	X	31186	-0-	-0-	-0-	27104	3	4082	9	Y	3711	3719	0	25
09	50256	X	50256	-0-	-0-	-0-	5193	1	40378	3	Y	4170	4166	0	29
							98	4	4587	9					
10	44609	X	32388	-0-	-12221	-0-	3970	1	24693	3	Y	3316	3309	0	36
							77	4	3648	9					
*11	43170	X	31669	-0-	-11501	-0-	2303	1	25307	3	Y	3605	3600	0	41
							93	4	3966	9					
12	51925	X	11240	-0-	-40685	-0-	1152	1	8581	3	Y	1328	1354	0	15
							46	4	1461	9					
01	51925	X	37438	-0-	-14487	-0-	2235	1	30556	3	Y	4145	4098	0	62
							87	4	4560	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43431	X	30604	-0-	-12827	-0-	27355	3	3249	9	Y	2954	2953	0			20
09	42030	X	34909	-0-	-7121	-0-	3579	1	28401	3	Y	2601	2603	0			18
							68	4	2861	9							
10	41385	X	24827	-0-	-16558	-0-	3592	1	18658	3	Y	2279	2273	0			24
							70	4	2507	9							
*11	33540	X	23761	-0-	-9779	-0-	1941	1	19168	3	Y	2339	2336	0			27
							79	4	2573	9							
12	36084	X	27615	-0-	-8469	-0-	1972	1	22825	3	Y	2489	2487	0			29
							80	4	2738	9							
01	36084	X	24009	-0-	-12075	-0-	1642	1	19973	3	Y	2118	2115	0			32
							64	4	2330	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40083	X	36765	-0-	-3318	-0-	34084	3	2681	9	Y	2437	2416	0			53
09	37950	X	21960	-0-	-15990	-0-	1929	1	17631	3	Y	2166	2165	0			54
							17	4	2383	9							
10	35836	X	22999	-0-	-12837	-0-	2156	1	18426	3	Y	2186	2177	0			63
							12	4	2405	9							
*11	28260	X	22980	-0-	-5280	-0-	1412	1	19147	3	Y	2176	2171	0			68
							27	4	2394	9							
12	36766	X	22584	-0-	-14182	-0-	1274	1	19028	3	Y	2048	2044	0			72
							29	4	2253	9							
01	36766	X	23545	-0-	-13221	-0-	1231	1	20287	3	Y	1834	1849	0			57
							10	4	2017	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31620	X	23914	-0-	-7706	-0-	1511	1	20837	3	Y	1209	1233	0			128
							236	4	1330	9							
09	27240	X	23831	-0-	-3409	-0-	1465	1	20854	3	Y	1261	1281	0			108
							125	4	1387	9							
10	28148	X	22789	-0-	-5359	-0-	1567	1	19665	3	Y	1127	1182	0			53
							317	4	1240	9							
*11	26310	X	21697	-0-	-4613	-0-	1589	1	18531	3	Y	1202	1188	0			67
							255	4	1322	9							
12	26505	X	20787	-0-	-5718	-0-	1473	1	17717	3	Y	1128	1144	0			51
							356	4	1241	9							
01	24614	X	18595	-0-	-6019	-0-	1417	1	15503	3	Y	940	930	0			61
							641	4	1034	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41137	X	36766	-0-	-4371	-0-	34618	3	2148	9	Y	1953	1944	0			43
09	39810	X	21512	-0-	-18298	-0-	2728	1	16916	3	Y	1677	1678	0			42
							23	4	1845	9							
10	31992	X	22781	-0-	-9211	-0-	2716	1	18160	3	Y	1718	1711	0			49
							15	4	1890	9							
*11	28500	X	18354	-0-	-10146	-0-	1147	1	15660	3	Y	1386	1391	0			44
							22	4	1525	9							
12	36766	X	14874	-0-	-21892	-0-	1017	1	12896	3	Y	854	868	0			30
							22	4	939	9							
01	36766	X	18706	-0-	-18060	-0-	1398	1	15517	3	Y	1619	1599	0			50
							10	4	1781	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	54591	X	51775	-0-	-2816	-0-	48378	3	3397	9	Y	3088	3076	0	68
09	48300	X	30269	-0-	-18031	-0-	2787	1	24513	3	Y	2677	2678	0	67
							24	4	2945	9					
10	46004	X	32670	-0-	-13334	-0-	2785	1	26727	3	Y	2856	2841	0	82
							16	4	3142	9					
*11	41940	X	28191	-0-	-13749	-0-	1431	1	23985	3	Y	2497	2501	0	78
							28	4	2747	9					
12	51770	X	27227	-0-	-24543	-0-	1743	1	22884	3	Y	2329	2325	0	82
							38	4	2562	9					
01	51770	X	28463	-0-	-23307	-0-	1695	1	24321	3	Y	2213	2226	0	69
							13	4	2434	9					

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	29604	X	29604	-0-	-0-	-0-	27632	3	1972	9	Y	1793	1787	0	39
09	24810	X	17668	-0-	-7142	-0-	2360	1	13654	3	Y	1485	1487	0	37
							20	4	1634	9					
10	24459	X	18517	-0-	-5942	-0-	2333	1	14460	3	Y	1556	1548	0	45
							12	4	1712	9					
*11	22920	X	18681	-0-	-4239	-0-	1144	1	15575	3	Y	1764	1754	0	55
							22	4	1940	9					
12	28396	X	16416	-0-	-11980	-0-	1061	1	13757	3	Y	1432	1437	0	50
							23	4	1575	9					
01	28396	X	16781	-0-	-11615	-0-	1029	1	14323	3	Y	1292	1302	0	40
							8	4	1421	9					

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	58373	X	35198	-0-	-23175	-0-	32098	3	3100	9	Y	2818	2813	0	62
09	56490	X	21812	-0-	-34678	-0-	2718	1	16760	3	Y	2101	2111	0	52
							23	4	2311	9					
10	40269	X	22131	-0-	-18138	-0-	2678	1	17195	3	Y	2040	2033	0	59
							14	4	2244	9					
*11	31860	X	17990	-0-	-13870	-0-	1105	1	14781	3	Y	1894	1893	0	60
							21	4	2083	9					
12	35185	X	18142	-0-	-17043	-0-	1173	1	15074	3	Y	1699	1699	0	60
							26	4	1869	9					
01	35185	X	17916	-0-	-17269	-0-	1116	1	15087	3	Y	1550	1562	0	48
							8	4	1705	9					

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	13113	X	343	-0-	-12770	-0-	211	3	132	9	Y	120	117	0	3
09	3936	X	3936	-0-	-0-	-0-	1474	1	1898	3	Y	502	492	0	13
							12	4	552	9					
10	4201	X	4201	-0-	-0-	-0-	1304	1	2405	3	Y	442	442	0	13
							6	4	486	9					
*11	3054	X	3054	-0-	-0-	-0-	565	1	2066	3	Y	375	376	0	12
							10	4	413	9					
12	4061	X	2604	-0-	-1457	-0-	558	1	1648	3	Y	352	352	0	12
							11	4	387	9					
01	4216	X	2705	-0-	-1511	-0-	567	1	1772	3	Y	330	332	0	10
							3	4	363	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5589	X	5589	-0-	-0-	-0-	5103	3	486	9	Y	442	432	0			10
09	22078	X	22078	-0-	-0-	-0-	2771	1	16451	3	Y	2575	2521	0			64
							23	4	2833	9							
10	22311	X	22311	-0-	-0-	-0-	2665	1	16992	3	Y	2400	2395	0			69
							14	4	2640	9							
*11	17588	X	17588	-0-	-0-	-0-	1112	1	14169	3	Y	2078	2082	0			65
							21	4	2286	9							
12	15308	X	15308	-0-	-0-	-0-	1045	1	12385	3	Y	1686	1692	0			59
							23	4	1855	9							
*01	15112	X	15112	-0-	-0-	-0-	963	1	12133	3	Y	1826	1828	0			57
							7	4	2009	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23901	X	18418	-0-	-5483	-0-	938	1	16255	3	Y	816	817	0			10
							327	4	898	9							
09	23130	X	16842	-0-	-6288	-0-	780	1	15055	3	Y	730	726	0			14
							204	4	803	9							
10	21452	X	18647	-0-	-2805	-0-	1218	1	16629	3	Y	644	646	0			12
							92	4	708	9							
*11	20250	X	18802	-0-	-1448	-0-	1174	1	17012	3	Y	434	438	0			8
							139	4	477	9							
*12	20925	X	14188	-0-	-6737	-0-	892	1	13091	3	Y	106	112	0			2
							88	4	117	9							
01	18662	X	17657	-0-	-1005	-0-	1138	1	16331	3	Y	-0-	2	0			-0-
							188	4									

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89032	X	44045	-0-	-44987	-0-	2577	1	39589	3	Y	1342	1373	0			142
							403	4	1476	9							
09	72930	X	39577	-0-	-33353	-0-	2297	1	35596	3	Y	1353	1379	0			116
							196	4	1488	9							
10	63147	X	34298	-0-	-28849	-0-	2101	1	30694	3	Y	980	1050	0			46
							425	4	1078	9							
*11	56400	X	35001	-0-	-21399	-0-	2106	1	31197	3	Y	1236	1214	0			68
							338	4	1360	9							
*12	52576	X	36922	-0-	-15654	-0-	2317	1	32993	3	Y	956	981	0			43
							560	4	1052	9							
01	44051	X	32141	-0-	-11910	-0-	2204	1	27913	3	Y	934	916	0			61
							997	4	1027	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90458	X	51969	-0-	-38489	-0-	2937	1	47181	3	Y	1265	1274	0			134
							459	4	1392	9							
09	78360	X	47374	-0-	-30986	-0-	2616	1	43217	3	Y	1197	1229	0			102
							224	4	1317	9							
10	66929	X	47011	-0-	-19918	-0-	2621	1	42459	3	Y	1274	1316	0			60
							530	4	1401	9							
*11	64590	X	42958	-0-	-21632	-0-	2287	1	39338	3	Y	878	889	0			49
							367	4	966	9							
12	56699	X	39969	-0-	-16730	-0-	2090	1	36178	3	Y	1087	1087	0			49
							505	4	1196	9							
01	51956	X	37103	-0-	-14853	-0-	2105	1	32872	3	Y	1066	1045	0			70
							953	4	1173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		22757	-0-	22757	183641	21511	3	1246	9	Y	1133	1133	0			7
09	DLQ G-10		17670	-0-	17670	201311	2810	1	13737	3	Y	833	832	0			8
							207	4	916	9							
10	DLQ G-10		22182	-0-	22182	223493	3204	1	17511	3	Y	1099	1095	0			12
							258	4	1209	9							
*11	DLQ G-10		18745	-0-	18745	242238	1437	1	16110	3	Y	991	993	0			10
							108	4	1090	9							
12	DLQ G-10		18294	-0-	18294	260532	1361	1	15570	3	Y	1024	1023	0			11
							237	4	1126	9							
01	DLQ G-10		20055	-0-	20055	280587	1391	1	17573	3	Y	918	913	0			16
							81	4	1010	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		27075	-0-	27075	225035	25054	3	2021	9	Y	1837	1838	0			11
09	DLQ G-10		23685	-0-	23685	248720	3261	1	18324	3	Y	1693	1689	0			15
							238	4	1862	9							
10	DLQ G-10		21207	-0-	21207	269927	2682	1	16677	3	Y	1485	1484	0			16
							214	4	1634	9							
*11	DLQ G-10		24425	-0-	24425	294352	1556	1	21056	3	Y	1543	1544	0			15
							116	4	1697	9							
12	DLQ G-10		21617	-0-	21617	315969	1389	1	18214	3	Y	1614	1612	0			17
							239	4	1775	9							
01	DLQ G-10		22489	-0-	22489	338458	1563	1	19540	3	Y	1177	1173	0			21
							91	4	1295	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32705	X	23186	-0-	-9519	-0-	21716	3	1470	9	Y	1336	1336	0			8
09	28800	X	20668	-0-	-8132	-0-	2607	1	16411	3	Y	1328	1324	0			12
							189	4	1461	9							
10	27342	X	20103	-0-	-7239	-0-	2341	1	16145	3	Y	1302	1300	0			14
							185	4	1432	9							
*11	26460	X	18117	-0-	-8343	-0-	1117	1	15490	3	Y	1297	1298	0			13
							83	4	1427	9							
12	23932	X	18074	-0-	-5858	-0-	1135	1	15174	3	Y	1427	1425	0			15
							195	4	1570	9							
01	23188	X	19253	-0-	-3935	-0-	1153	1	16784	3	Y	1135	1130	0			20
							67	4	1249	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	8937	-0-	-2006	-0-	792	1	6979	3	Y	809	813	2			10
							276	4	890	9							
09	10590	X	8458	-0-	-2132	-0-	744	1	6589	3	Y	845	839	2			16
							195	4	930	9							
10	10943	X	8871	-0-	-2072	-0-	798	1	7049	3	Y	875	875	2			16
							61	4	963	9							
*11	8910	X	7550	-0-	-1360	-0-	669	1	6041	3	Y	692	694	2			14
							79	4	761	9							
12	9207	X	6255	-0-	-2952	-0-	563	1	5117	3	Y	472	477	2			9
							56	4	519	9							
01	8928	X	7305	-0-	-1623	-0-	674	1	6520	3	Y	-0-	9	2			-0-
							111	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33077	X	24552	-0-	-8525	-0-	23046	3	1506	9	Y	1369	1369	0			8
09	26970	X	13718	-0-	-13252	-0-	2651	1	9975	3	Y	813	814	0			7
							198	4	894	9							
10	27869	X	22948	-0-	-4921	-0-	3534	1	17571	3	Y	1415	1407	0			15
							286	4	1557	9							
*11	26970	X	19494	-0-	-7476	-0-	1666	1	16371	3	Y	1210	1213	0			12
							126	4	1331	9							
12	24552	X	18445	-0-	-6107	-0-	1535	1	15533	3	Y	1007	1008	0			11
							269	4	1108	9							
01	24552	X	17459	-0-	-7093	-0-	1540	1	14970	3	Y	780	777	0			14
							91	4	858	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38905	X	25160	-0-	-13745	-0-	23574	3	1586	9	Y	1442	1442	0			10
09	37650	X	33542	-0-	-4108	-0-	3115	1	28853	3	Y	1377	1377	0			10
							59	4	1515	9							
10	34224	X	22441	-0-	-11783	-0-	2571	1	18497	3	Y	1203	1200	0			13
							50	4	1323	9							
*11	28920	X	17449	-0-	-11471	-0-	1088	1	15231	3	Y	987	989	0			11
							44	4	1086	9							
12	34658	X	18386	-0-	-16272	-0-	1128	1	15949	3	Y	1148	1146	0			13
							46	4	1263	9							
01	34658	X	19589	-0-	-15069	-0-	1062	1	17300	3	Y	1078	1075	0			16
							41	4	1186	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36177	X	24212	-0-	-11965	-0-	22426	3	1786	9	Y	1624	1624	0			11
09	27660	X	22725	-0-	-4935	-0-	2186	1	18796	3	Y	1547	1547	0			11
							41	4	1702	9							
10	24924	X	19641	-0-	-5283	-0-	2304	1	15711	3	Y	1437	1433	0			15
							45	4	1581	9							
*11	24457	X	24457	-0-	-0-	-0-	1463	1	21485	3	Y	1318	1318	0			15
							59	4	1450	9							
12	25442	X	25442	-0-	-0-	-0-	1496	1	22436	3	Y	1317	1317	0			15
							61	4	1449	9							
*01	28011	X	28011	-0-	-0-	-0-	1452	1	25164	3	Y	1217	1214	0			18
							56	4	1339	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38099	X	27902	-0-	-10197	-0-	26521	3	1381	9	Y	1255	1257	0			7
09	31890	X	22392	-0-	-9498	-0-	3400	1	17598	3	Y	1041	1038	0			10
							249	4	1145	9							
10	32953	X	25741	-0-	-7212	-0-	3815	1	20084	3	Y	1395	1390	0			15
							307	4	1535	9							
*11	31890	X	20681	-0-	-11209	-0-	1750	1	17385	3	Y	1285	1288	0			12
							132	4	1414	9							
12	30070	X	22397	-0-	-7673	-0-	1764	1	18948	3	Y	1252	1251	0			13
							308	4	1377	9							
01	27900	X	20288	-0-	-7612	-0-	1519	1	17768	3	Y	829	828	0			14
							89	4	912	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86924	X	51701	-0-	-35223	-0-	2868	1	46524	3	Y	1692	1716	0			179
							448	4	1861	9							
09	84120	X	49231	-0-	-34889	-0-	2696	1	44554	3	Y	1591	1634	0			136
							231	4	1750	9							
10	73594	X	38899	-0-	-34695	-0-	2211	1	35067	3	Y	1067	1153	0			50
							447	4	1174	9							
*11	66810	X	44039	-0-	-22771	-0-	2315	1	40136	3	Y	1105	1094	0			61
							372	4	1216	9							
12	58404	X	40599	-0-	-17805	-0-	2127	1	36913	3	Y	950	968	0			43
							514	4	1045	9							
01	51708	X	37116	-0-	-14592	-0-	2119	1	33033	3	Y	914	897	0			60
							959	4	1005	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20584	X	15168	-0-	-5416	-0-	13855	3	1313	9	Y	1194	1194	0			8
09	20101	X	20101	-0-	-0-	-0-	2493	1	16242	3	Y	1199	1199	0			8
							47	4	1319	9							
10	18383	X	15292	-0-	-3091	-0-	2651	1	11316	3	Y	1157	1153	0			12
							52	4	1273	9							
*11	16140	X	12195	-0-	-3945	-0-	1214	1	9771	3	Y	1055	1055	0			12
							49	4	1161	9							
12	20770	X	13139	-0-	-7631	-0-	1267	1	10306	3	Y	1377	1373	0			16
							51	4	1515	9							
01	20770	X	14241	-0-	-6529	-0-	1236	1	11340	3	Y	1470	1464	0			22
							48	4	1617	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61721	X	57328	-0-	-4393	-0-	53216	3	4112	9	Y	3738	3722	0			82
09	58050	X	36092	-0-	-21958	-0-	3260	1	29044	3	Y	3418	3415	0			85
							28	4	3760	9							
10	52886	X	37695	-0-	-15191	-0-	3187	1	30899	3	Y	3264	3255	0			94
							19	4	3590	9							
*11	47670	X	30620	-0-	-17050	-0-	1300	1	26160	3	Y	2849	2853	0			90
							26	4	3134	9							
12	57319	X	30776	-0-	-26543	-0-	1320	1	26529	3	Y	2633	2630	0			93
							31	4	2896	9							
01	57319	X	30944	-0-	-26375	-0-	1232	1	27101	3	Y	2363	2382	0			74
							12	4	2599	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67394	X	60157	-0-	-7237	-0-	56196	3	3961	9	Y	3601	3591	0			79
09	63780	X	35905	-0-	-27875	-0-	3290	1	29077	3	Y	3190	3189	0			80
							29	4	3509	9							
10	55645	X	38351	-0-	-17294	-0-	3270	1	31508	3	Y	3231	3218	0			93
							19	4	3554	9							
*11	49020	X	38738	-0-	-10282	-0-	1683	1	33643	3	Y	3071	3067	0			97
							34	4	3378	9							
12	60171	X	35669	-0-	-24502	-0-	1559	1	31176	3	Y	2634	2638	0			93
							37	4	2897	9							
01	60171	X	34908	-0-	-25263	-0-	1408	1	30853	3	Y	2394	2412	0			75
							14	4	2633	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	57102	X	55896	-0-	-1206	-0-	52141	3	3755	9	Y	3414	3402	0	75
09	53370	X	33857	-0-	-19513	-0-	3053	1	27410	3	Y	3061	3060	0	76
							27	4	3367	9					
10	50871	X	35522	-0-	-15349	-0-	2999	1	29247	3	Y	2962	2953	0	85
							18	4	3258	9					
*11	44910	X	29128	-0-	-15782	-0-	1227	1	24855	3	Y	2746	2745	0	86
							25	4	3021	9					
12	55893	X	29606	-0-	-26287	-0-	1265	1	25559	3	Y	2502	2500	0	88
							30	4	2752	9					
01	55893	X	29849	-0-	-26044	-0-	1169	1	25829	3	Y	2582	2590	0	80
							11	4	2840	9					

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	76322	X	57025	-0-	-19297	-0-	51992	3	5033	9	Y	4575	4571	0	26
09	70740	X	47472	-0-	-23268	-0-	5024	1	36161	3	Y	5388	5365	0	49
							360	4	5927	9					
10	61008	X	50914	-0-	-10094	-0-	5024	1	39545	3	Y	5412	5403	0	58
							392	4	5953	9					
*11	59040	X	43318	-0-	-15722	-0-	2256	1	35583	3	Y	4829	4840	0	47
							167	4	5312	9					
12	57040	X	43071	-0-	-13969	-0-	2216	1	35386	3	Y	4631	4629	0	49
							375	4	5094	9					
01	57040	X	46006	-0-	-11034	-0-	2209	1	38994	3	Y	4251	4226	0	74
							127	4	4676	9					

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	94891	X	23687	-0-	-71204	-0-	21396	3	2291	9	Y	2083	2088	0	12
09	91830	X	51120	-0-	-40710	-0-	6242	1	40654	3	Y	3430	3411	0	31
							451	4	3773	9					
10	76291	X	38354	-0-	-37937	-0-	4929	1	30270	3	Y	2511	2515	0	27
							393	4	2762	9					
*11	70350	X	48875	-0-	-21475	-0-	3004	1	42480	3	Y	2880	2879	0	28
							223	4	3168	9					
12	56234	X	37364	-0-	-18870	-0-	1931	1	32629	3	Y	2254	2258	0	24
							325	4	2479	9					
01	52824	X	45809	-0-	-7015	-0-	2340	1	40989	3	Y	2132	2119	0	37
							135	4	2345	9					

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	84072	X	65416	-0-	-18656	-0-	56728	3	8688	9	Y	7898	7892	0	46
09	77070	X	55515	-0-	-21555	-0-	6453	1	42179	3	Y	5834	5827	0	53
							466	4	6417	9					
10	65813	X	49942	-0-	-15871	-0-	5548	1	38184	3	Y	5247	5244	0	56
							438	4	5772	9					
*11	63300	X	44761	-0-	-18539	-0-	2629	1	36593	3	Y	4857	4866	0	47
							196	4	5343	9					
12	65410	X	43059	-0-	-22351	-0-	2552	1	35648	3	Y	4020	4025	0	42
							437	4	4422	9					
01	65410	X	47335	-0-	-18075	-0-	2598	1	40543	3	Y	3675	3653	0	64
							151	4	4043	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	77655	X	76729	-0-	-926	-0-	71490	3	5239	9	Y	4763	4759	0	28
09	76680	X	62556	-0-	-14124	-0-	6630	1	50607	3	Y	4406	4394	0	40
							472	4	4847	9					
10	79236	X	59296	-0-	-19940	-0-	5872	1	48690	3	Y	3889	3888	0	41
							456	4	4278	9					
*11	76680	X	49369	-0-	-27311	-0-	2577	1	42987	3	Y	3286	3295	0	32
							190	4	3615	9					
12	76725	X	49598	-0-	-27127	-0-	2541	1	43040	3	Y	3263	3261	0	34
							428	4	3589	9					
01	76725	X	53802	-0-	-22923	-0-	2547	1	47846	3	Y	2966	2948	0	52
							146	4	3263	9					

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	88443	X	35308	-0-	-53135	-0-	31637	3	3671	9	Y	3337	3334	0	19
09	64680	X	16887	-0-	-47793	-0-	2835	1	11430	3	Y	2192	2191	0	20
							211	4	2411	9					
10	66712	X	61179	-0-	-5533	-0-	6287	1	50034	3	Y	3971	3949	0	42
							490	4	4368	9					
*11	53520	X	50858	-0-	-2662	-0-	2780	1	44482	3	Y	3083	3095	0	30
							205	4	3391	9					
12	40940	X	40940	-0-	-0-	-0-	2685	1	34864	3	Y	2662	2664	0	28
							463	4	2928	9					
01	61194	X	36361	-0-	-24833	-0-	2348	1	31691	3	Y	1986	1979	0	35
							137	4	2185	9					

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		38169	-0-	38169	443221	148	1	31892	3	Y	5563	5614	0	127
							10	4	6119	9					
09	14B2 EXT		40010	-0-	40010	483231	1306	1	32972	3	Y	5204	5183	0	148
							8	4	5724	9					
10	14B2 EXT		39762	-0-	39762	522993	1766	1	32702	3	Y	4766	4760	0	154
							51	4	5243	9					
11	14B2 EXT		39258	-0-	39258	562251	1718	1	31993	3	Y	5012	5044	0	122
							34	4	5513	9					
12	14B2 EXT		45095	-0-	45095	607346	1651	1	38001	3	Y	4880	4831	0	171
							75	4	5368	9					
01	14B2 EXT		40420	-0-	40420	647766	1354	1	35174	3	Y	3519	3604	0	86
							21	4	3871	9					

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	15376	X	13138	-0-	-2238	-0-	1046	1	9765	3	Y	1784	1784	0	23
							365	4	1962	9					
09	14880	X	11477	-0-	-3403	-0-	835	1	8864	3	Y	1417	1413	0	27
							219	4	1559	9					
10	13702	X	9670	-0-	-4032	-0-	808	1	7969	3	Y	756	769	0	14
							61	4	832	9					
*11	12990	X	10392	-0-	-2598	-0-	903	1	8559	3	Y	748	747	0	15
							107	4	823	9					
12	13423	X	11129	-0-	-2294	-0-	1034	1	9145	3	Y	771	771	0	15
							102	4	848	9					
01	13144	X	10782	-0-	-2362	-0-	983	1	8714	3	Y	839	839	0	15
							162	4	923	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	22165	X	16353	-0-	-5812	-0-	14383	3	1970	9	Y	1791	1788	0			12
*09	25149	X	25149	-0-	-0-	-0-	2953	1	20075	3	Y	1877	1876	0			13
							56	4	2065	9							
10	21390	X	16894	-0-	-4496	-0-	2582	1	12449	3	Y	1648	1643	0			18
							50	4	1813	9							
*11	17340	X	15678	-0-	-1662	-0-	1209	1	12856	3	Y	1422	1424	0			16
							49	4	1564	9							
12	25978	X	16364	-0-	-9614	-0-	1225	1	13699	3	Y	1264	1265	0			15
							50	4	1390	9							
01	25978	X	17373	-0-	-8605	-0-	1129	1	14645	3	Y	1414	1408	0			21
							44	4	1555	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	31155	X	24876	-0-	-6279	-0-	22768	3	2108	9	Y	1916	1915	0			13
*09	32855	X	32855	-0-	-0-	-0-	3197	1	27757	3	Y	1674	1675	0			12
							60	4	1841	9							
10	29667	X	24547	-0-	-5120	-0-	2859	1	19414	3	Y	2016	2006	0			22
							56	4	2218	9							
*11	24900	X	21742	-0-	-3158	-0-	1375	1	18860	3	Y	1319	1326	0			15
							56	4	1451	9							
12	33945	X	22559	-0-	-11386	-0-	1398	1	19621	3	Y	1348	1347	0			16
							57	4	1483	9							
01	33945	X	24110	-0-	-9835	-0-	1326	1	21433	3	Y	1181	1179	0			18
							52	4	1299	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	7843	X	3530	-0-	-4313	-0-	2947	3	583	9	Y	530	531	0			12
09	7793	X	7793	-0-	-0-	-0-	2063	1	4695	3	Y	752	747	0			17
							208	4	827	9							
10	8731	X	8731	-0-	-0-	-0-	2157	1	4843	3	Y	1282	1260	0			39
							321	4	1410	9							
*11	7530	X	6750	-0-	-780	-0-	907	1	4573	3	Y	823	840	0			22
							365	4	905	9							
12	8060	X	6849	-0-	-1211	-0-	844	1	4895	3	Y	752	752	0			22
							283	4	827	9							
*01	11154	X	11154	-0-	-0-	-0-	1218	1	8735	3	Y	596	606	0			12
							545	4	656	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	4447	-0-	-2218	-0-	685	1	2736	3	Y	929	934	0			21
							4	4	1022	9							
09	6150	X	4669	-0-	-1481	-0-	661	1	3004	3	Y	910	905	0			26
							3	4	1001	9							
10	5828	X	5560	-0-	-268	-0-	678	1	3375	3	Y	1353	1335	0			44
							19	4	1488	9							
11	5130	X	4315	-0-	-815	-0-	591	1	2595	3	Y	1015	1034	0			25
							12	4	1117	9							
12	4836	X	4172	-0-	-664	-0-	486	1	2533	3	Y	1028	1017	0			36
							22	4	1131	9							
01	5549	X	1119	-0-	-4430	-0-	384	1	80	3	Y	590	612	0			14
							6	4	649	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF. 12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	62481	-0-	62481	756241	2511	1	50497	3	Y	7815	7835	0			100
							876	4	8597	9							
09	0	W	52603	-0-	52603	808844	2046	1	42981	3	Y	6400	6376	0			124
							536	4	7040	9							
10	0	W	47799	-0-	47799	856643	2018	1	38477	3	Y	6501	6506	0			119
							153	4	7151	9							
*11	0	W	43766	-0-	43766	900409	1727	1	34915	3	Y	6291	6287	0			123
							204	4	6920	9							
12	0	W	42149	-0-	42149	942558	1769	1	33653	3	Y	5956	5965	0			114
							175	4	6552	9							
01	0	W	39599	-0-	39599	982157	1610	1	31386	3	Y	5762	5775	0			101
							265	4	6338	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF. 12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	56850	-0-	56850	783699	2483	1	45348	3	Y	7412	7481	0			95
							866	4	8153	9							
09	0	W	58974	-0-	58974	842673	2462	1	47241	3	Y	7842	7785	0			152
							645	4	8626	9							
10	0	W	52808	-0-	52808	895481	2390	1	41405	3	Y	8029	8034	0			147
							181	4	8832	9							
*11	0	W	47785	-0-	47785	943266	2036	1	37535	3	Y	7248	7254	0			141
							241	4	7973	9							
*12	0	W	46547	-0-	46547	989813	2063	1	37382	3	Y	6271	6292	0			120
							204	4	6898	9							
01	0	W	41155	-0-	41155	1030968	1893	1	33758	3	Y	4720	4757	0			83
							312	4	5192	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	133300	X	75749	-0-	-57551	-0-	64320	3	11429	9	Y	10390	10418	0	227
09	129000	X	48444	-0-	-80556	-0-	680	1	39290	3	Y	7671	7707	0	191
							36	4	8438	9					
10	133300	X	40274	-0-	-93026	-0-	1182	1	32381	3	Y	6084	6100	0	175
							19	4	6692	9					
*11	129000	X	35718	-0-	-93282	-0-	1405	1	29084	3	Y	4728	4754	0	149
							28	4	5201	9					
12	102951	X	31544	-0-	-71407	-0-	1272	1	26160	3	Y	3711	3729	0	131
							30	4	4082	9					
01	75764	X	33347	-0-	-42417	-0-	1295	1	28445	3	Y	3267	3296	0	102
							13	4	3594	9					

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	146382	X	73167	-0-	-73215	-0-	61939	3	11228	9	Y	10207	10220	0	223
09	141660	X	47079	-0-	-94581	-0-	656	1	37960	3	Y	7662	7694	0	191
							35	4	8428	9					
10	146382	X	42251	-0-	-104131	-0-	1055	1	34333	3	Y	6221	6234	0	178
							20	4	6843	9					
*11	127590	X	49819	-0-	-77771	-0-	2010	1	41458	3	Y	5736	5734	0	180
							41	4	6310	9					
12	95046	X	41316	-0-	-53730	-0-	1678	1	34518	3	Y	4618	4635	0	163
							40	4	5080	9					
01	73160	X	44086	-0-	-29074	-0-	1812	1	37900	3	Y	3961	4001	0	123
							17	4	4357	9					

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	527	X	-0-	-0-	-527	-0-					Y	-0-			-0-
*09	1050	X	-0-	-0-	-1050	-0-					Y	-0-			-0-
10	1085	X	-0-	-0-	-1085	-0-					Y	-0-			-0-
*11	1050	X	159	-0-	-891	-0-	8	1	134	3	Y	15	15	0	-0-
							17	9							
12	448	X	448	-0-	-0-	-0-	153	1	110	3	Y	163	161	0	2
							6	4	179	9					
*01	3284	X	3284	-0-	-0-	-0-	677	1	2233	3	Y	316	313	0	5
							26	4	348	9					

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	236594	X	110014	-0-	-126580	-0-	93149	3	16865	9	Y	15332	15356	0	335
09	124530	X	71362	-0-	-53168	-0-	948	1	57853	3	Y	11371	11422	0	284
							53	4	12508	9					
10	126573	X	65535	-0-	-61038	-0-	985	1	53707	3	Y	9829	9831	0	282
							31	4	10812	9					
*11	122490	X	63437	-0-	-59053	-0-	2317	1	52834	3	Y	7486	7533	0	235
							51	4	8235	9					
12	126573	X	60694	-0-	-65879	-0-	2475	1	51117	3	Y	6403	6412	0	226
							59	4	7043	9					
01	110019	X	60952	-0-	-49067	-0-	2355	1	52802	3	Y	5247	5310	0	163
							23	4	5772	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	48320	-0-	48320	633690	1991	1	38496	3	Y	6489	6510	0			83
							695	4	7138	9							
09	0	W	41636	-0-	41636	675326	1652	1	33549	3	Y	5456	5433	0			106
							433	4	6002	9							
10	0	W	36477	-0-	36477	711803	1540	1	29199	3	Y	5110	5122	0			94
							117	4	5621	9							
*11	0	W	31723	-0-	31723	743526	1290	1	25810	3	Y	4064	4079	0			79
							153	4	4470	9							
*12	0	W	30621	-0-	30621	774147	1314	1	24944	3	Y	3848	3853	0			74
							130	4	4233	9							
01	0	W	28184	-0-	28184	802331	1177	1	22668	3	Y	3768	3776	0			66
							194	4	4145	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

08	115971	X	68447	-0-	-47524	-0-	57848	3	10599	9	Y	9635	9637	0			211
09	112230	X	45987	-0-	-66243	-0-	613	1	37198	3	Y	7402	7428	0			185
							34	4	8142	9							
10	115971	X	37090	-0-	-78881	-0-	599	1	30310	3	Y	5603	5627	0			161
							18	4	6163	9							
*11	98250	X	29158	-0-	-69092	-0-	1141	1	23587	3	Y	4006	4041	0			126
							23	4	4407	9							
12	80848	X	33042	-0-	-47806	-0-	1352	1	27626	3	Y	3665	3662	0			129
							32	4	4032	9							
01	68448	X	40421	-0-	-28027	-0-	1580	1	35246	3	Y	3254	3282	0			101
							16	4	3579	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

08	133827	X	70369	-0-	-63458	-0-	60697	3	9672	9	Y	8793	8790	0			192
09	128130	X	47902	-0-	-80228	-0-	669	1	39631	3	Y	6877	6897	0			172
							37	4	7565	9							
10	132401	X	42970	-0-	-89431	-0-	724	1	35916	3	Y	5735	5742	0			165
							21	4	6309	9							
*11	102060	X	44966	-0-	-57094	-0-	1831	1	37865	3	Y	4757	4772	0			150
							37	4	5233	9							
12	82863	X	46525	-0-	-36338	-0-	1920	1	39454	3	Y	4642	4628	0			164
							45	4	5106	9							
01	70370	X	56867	-0-	-13503	-0-	2222	1	49740	3	Y	4439	4465	0			138
							22	4	4883	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

08	4693	X	4693	-0-	-0-	-0-	3716	3	977	9	Y	888	886	0			6
09	8230	X	8230	-0-	-0-	-0-	1805	1	5515	3	Y	796	796	0			6
							34	4	876	9							
10	6306	X	6306	-0-	-0-	-0-	1783	1	3719	3	Y	699	697	0			8
							35	4	769	9							
*11	4530	X	4267	-0-	-263	-0-	739	1	2950	3	Y	498	500	0			6
							30	4	548	9							
12	8494	X	3708	-0-	-4786	-0-	712	1	2641	3	Y	296	299	0			3
							29	4	326	9							
01	8494	X	4469	-0-	-4025	-0-	748	1	3361	3	Y	301	300	0			4
							29	4	331	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	5299	X	5299	-0-	-0-	-0-	4411	3	888	9	Y	807	807	0		5
09	7258	X	7258	-0-	-0-	-0-	1216	1	5227	3	Y	720	720	0		5
							23	4	792	9						
10	6448	X	5547	-0-	-901	-0-	1150	1	3636	3	Y	672	670	0		7
							22	4	739	9						
*11	5370	X	4862	-0-	-508	-0-	598	1	3450	3	Y	718	717	0		8
							24	4	790	9						
12	7502	X	4891	-0-	-2611	-0-	1141	1	2725	3	Y	890	888	0		10
							46	4	979	9						
01	7502	X	4485	-0-	-3017	-0-	593	1	3221	3	Y	589	590	0		9
							23	4	648	9						

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4235	X	4235	-0-	-0-	-0-	3586	3	649	9	Y	590	590	0		4
09	6267	X	6267	-0-	-0-	-0-	1184	1	4480	3	Y	528	528	0		4
							22	4	581	9						
10	5549	X	4938	-0-	-611	-0-	1076	1	3199	3	Y	584	582	0		6
							21	4	642	9						
*11	4830	X	3981	-0-	-849	-0-	508	1	2947	3	Y	459	460	0		5
							21	4	505	9						
12	6479	X	4177	-0-	-2302	-0-	507	1	3081	3	Y	517	516	0		6
							20	4	569	9						
01	6479	X	4935	-0-	-1544	-0-	554	1	3725	3	Y	576	573	0		9
							22	4	634	9						

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4762	X	4762	-0-	-0-	-0-	798	1	3066	3	Y	806	809	0		157
							11	4	887	9						
09	5295	X	5295	-0-	-0-	-0-	820	1	3329	3	Y	1018	1046	0		129
							26	4	1120	9						
10	4629	X	4629	-0-	-0-	-0-	936	1	2741	3	Y	796	777	0		148
							76	4	876	9						
11	4603	X	4603	-0-	-0-	-0-	806	1	2927	3	Y	774	802	0		120
							19	4	851	9						
12	5487	X	4029	-0-	-1458	-0-	1110	1	2091	3	Y	726	697	0		149
							29	4	799	9						
01	5487	X	3099	-0-	-2388	-0-	841	1	1416	3	Y	718	633	0		234
							52	4	790	9						

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	105245	X	2296	-0-	-102949	-0-	575	1	1131	3	Y	529	517	0		103
							8	4	582	9						
09	3241	X	3241	-0-	-0-	-0-	627	1	1835	3	Y	690	706	0		87
							20	4	759	9						
10	2555	X	2555	-0-	-0-	-0-	673	1	1187	3	Y	583	563	0		107
							54	4	641	9						
*11	2455	X	2455	-0-	-0-	-0-	422	1	1087	3	Y	851	833	0		125
							10	4	936	9						
12	3348	X	228	-0-	-3120	-0-	199	1	5	3	Y	17	17	0		125
							5	4	19	9						
01	3348	X	-0-	-0-	-3348	-0-					Y	-0-	4	0		121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115010	X	1349	-0-		-113661	-0-	575	1	404	3	Y	329	325	0			64
								8	4	362	9							
09	694	X	694	-0-		-0-	-0-	442	1	14	4	Y	216	249	0			31
								238	9									
10	895	X	895	-0-		-0-	-0-	573	1	1	3	Y	250	236	0			45
								46	4	275	9							
*11	1435	X	1435	-0-		-0-	-0-	592	1	550	3	Y	254	260	0			39
								14	4	279	9							
12	1767	X	776	-0-		-991	-0-	582	1	50	3	Y	117	129	0			27
								15	4	129	9							
01	1364	X	86	-0-		-1278	-0-	33	1	2	4	Y	46	58	0			15
								51	9									

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83669	X	2935	-0-		-80734	-0-	664	1	1957	3	Y	277	374	0			54
								9	4	305	9							
09	5423	X	5423	-0-		-0-	-0-	832	1	3719	3	Y	769	733	0			90
								26	4	846	9							
10	1855	X	1855	-0-		-0-	-0-	706	1	2	3	Y	991	908	0			173
								57	4	1090	9							
11	3950	X	3950	-0-		-0-	-0-	758	1	1958	3	Y	1105	1112	0			166
								18	4	1216	9							
12	5611	X	4225	-0-		-1386	-0-	1072	1	1764	3	Y	1237	1156	0			247
								28	4	1361	9							
01	5611	X	815	-0-		-4796	-0-	452	1	1	3	Y	304	452	0			99
								28	4	334	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83669	X	4725	-0-		-78944	-0-	530	1	3235	3	Y	866	734	0			169
								7	4	953	9							
09	3719	X	3719	-0-		-0-	-0-	506	1	2468	3	Y	663	741	0			91
								16	4	729	9							
10	5020	X	5020	-0-		-0-	-0-	628	1	3473	3	Y	789	739	0			141
								51	4	868	9							
11	4025	X	4025	-0-		-0-	-0-	517	1	2845	3	Y	592	638	0			95
								12	4	651	9							
12	4712	X	3531	-0-		-1181	-0-	646	1	2263	3	Y	550	532	0			113
								17	4	605	9							
*01	5211	X	5211	-0-		-0-	-0-	823	1	3056	3	Y	1165	899	0			379
								50	4	1282	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	99355	X	-0-	-0-		-99355	-0-	Y	-0-	9
09	96150	X	-0-	-0-		-96150	-0-	Y	-0-	9
10	0	X	-0-	-0-		-0-	-0-	Y	-0-	9
11	0	X	-0-	-0-		-0-	-0-	Y	-0-	9
12	0	X	-0-	-0-		-0-	-0-	Y	-0-	9
01	0	X	-0-	-0-		-0-	-0-	Y	-0-	9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67146	X	6755	-0-	-60391	-0-	960	1	4440	3	Y	1220	1204	0			238
							13	4	1342	9							
09	64980	X	6606	-0-	-58374	-0-	1037	1	4276	3	Y	1145	1231	0			152
							33	4	1260	9							
10	67146	X	5683	-0-	-61463	-0-	1192	1	3386	3	Y	917	898	0			171
							96	4	1009	9							
11	64980	X	2812	-0-	-62168	-0-	908	1	718	3	Y	1059	1070	0			160
							21	4	1165	9							
12	6820	X	4787	-0-	-2033	-0-	1259	1	2408	3	Y	988	946	0			202
							33	4	1087	9							
01	6820	X	2905	-0-	-3915	-0-	626	1	1679	3	Y	511	547	0			166
							38	4	562	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

08	7511	X	7511	-0-	-0-	-0-	1625	1	4076	3	Y	1630	1631	0			82
							17	4	1793	9							
09	6791	X	6791	-0-	-0-	-0-	1451	1	3595	3	Y	1564	1545	0			101
							25	4	1720	9							
10	9075	X	9075	-0-	-0-	-0-	1920	1	4628	3	Y	2285	2260	0			126
							13	4	2514	9							
11	8512	X	8512	-0-	-0-	-0-	1865	1	4397	3	Y	2019	2037	0			108
							29	4	2221	9							
12	8400	X	8400	-0-	-0-	-0-	1697	1	4401	3	Y	2086	2057	0			137
							7	4	2295	9							
*01	5863	X	5863	-0-	-0-	-0-	1301	1	2827	3	Y	1536	1566	0			107
							45	4	1690	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2453	X	2453	-0-	-0-	-0-	216	1	2064	3	Y	149	144	1			9
							9	4	164	9							
09	1136	X	1136	-0-	-0-	-0-	102	1	775	3	Y	215	219	1			5
							22	4	237	9							
10	2050	X	2050	-0-	-0-	-0-	125	1	1705	3	Y	156	159	1			2
							48	4	172	9							
11	2241	X	2241	-0-	-0-	-0-	134	1	1865	3	Y	186	185	1			3
							37	4	205	9							
12	1627	X	1627	-0-	-0-	-0-	100	1	1207	3	Y	270	267	1			6
							23	4	297	9							
*01	499	X	499	-0-	-0-	-0-	19	1	194	3	Y	259	263	1			2
							1	4	285	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	148	X	148	-0-	-0-	-0-	12	1	96	3	Y	34	33	1			1
							3	4	37	9							
10	22001	X	22001	-0-	-0-	-0-	1198	1	16399	3	Y	3580	3526	1			55
							466	4	3938	9							
11	11631	X	11631	-0-	-0-	-0-	649	1	9017	3	Y	1624	1655	1			24
							179	4	1786	9							
12	5876	X	5876	-0-	-0-	-0-	308	1	3714	3	Y	1620	1608	1			36
							72	4	1782	9							
*01	5489	X	5489	-0-	-0-	-0-	392	1	4072	3	Y	910	939	1			7
							24	4	1001	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6441	-0-	-193	-0-	538	1	5138	3	Y	675	642	1			75
							22	4	743	9							
09	6420	X	4097	-0-	-2323	-0-	400	1	3040	3	Y	519	568	1			26
							86	4	571	9							
10	5022	X	2591	-0-	-2431	-0-	157	1	2147	3	Y	205	219	1			12
							61	4	226	9							
11	6240	X	3650	-0-	-2590	-0-	210	1	2927	3	Y	413	397	1			28
							59	4	454	9							
12	6448	X	3931	-0-	-2517	-0-	262	1	3151	3	Y	415	390	1			53
							61	4	457	9							
01	6448	X	4125	-0-	-2323	-0-	319	1	3311	3	Y	433	441	1			45
							19	4	476	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18475	X	18475	-0-	-0-	-0-	1601	1	15284	3	Y	1386	1322	1			155
							65	4	1525	9							
09	18265	X	18265	-0-	-0-	-0-	1866	1	14199	3	Y	1634	1707	1			82
							403	4	1797	9							
10	19996	X	19996	-0-	-0-	-0-	1212	1	16599	3	Y	1557	1545	1			94
							472	4	1713	9							
11	17471	X	17471	-0-	-0-	-0-	1052	1	14636	3	Y	1356	1357	1			93
							291	4	1492	9							
12	17415	X	17415	-0-	-0-	-0-	1201	1	14452	3	Y	1349	1271	1			171
							278	4	1484	9							
*01	16747	X	16747	-0-	-0-	-0-	1328	1	13787	3	Y	1410	1435	1			146
							81	4	1551	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8241	X	8241	-0-		-0-	-0-	1016	1	7066	3	Y	64	65	0			3
								89	4	70	9							
09	6978	X	6978	-0-		-0-	-0-	816	1	5945	3	Y	66	64	0			5
								144	4	73	9							
10	7595	X	6264	-0-		-1331	-0-	649	1	5449	3	Y	66	67	0			4
								93	4	73	9							
11	7350	X	6537	-0-		-813	-0-	631	1	5723	3	Y	111	109	0			6
								61	4	122	9							
12	7595	X	5871	-0-		-1724	-0-	593	1	4780	3	Y	116	115	0			7
								370	4	128	9							
01	7595	X	6288	-0-		-1307	-0-	753	1	5198	3	Y	62	62	0			7
								269	4	68	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3003	-0-		-1461	-0-	361	1	2516	3	Y	85	85	0			4
								32	4	94	9							
09	3873	X	3873	-0-		-0-	-0-	421	1	3073	3	Y	276	261	0			19
								75	4	304	9							
10	5842	X	5842	-0-		-0-	-0-	537	1	4519	3	Y	644	628	0			35
								78	4	708	9							
11	4081	X	4081	-0-		-0-	-0-	368	1	3343	3	Y	304	321	0			18
								36	4	334	9							
12	3999	X	3293	-0-		-706	-0-	329	1	2652	3	Y	97	109	0			6
								205	4	107	9							
01	5828	X	2872	-0-		-2956	-0-	341	1	2358	3	Y	46	47	0			5
								122	4	51	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	8082	-0-		-288	-0-	936	1	6518	3	Y	495	509	0			23
								83	4	545	9							
09	8100	X	7420	-0-		-680	-0-	823	1	5993	3	Y	417	411	0			29
								145	4	459	9							
10	8584	X	8584	-0-		-0-	-0-	850	1	7135	3	Y	434	439	0			24
								122	4	477	9							
11	7913	X	7913	-0-		-0-	-0-	732	1	6637	3	Y	430	429	0			25
								71	4	473	9							
12	8091	X	6347	-0-		-1744	-0-	609	1	4908	3	Y	409	410	0			24
								380	4	450	9							
01	8494	X	6452	-0-		-2042	-0-	752	1	5187	3	Y	223	223	0			24
								268	4	245	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2056	-0-		-703	-0-	151	1	1437	3	Y	420	389	1			57
								6	4	462	9							
09	3360	X	2825	-0-		-535	-0-	305	1	2321	3	Y	121	171	1			7
								66	4	133	9							
10	3472	X	2369	-0-		-1103	-0-	144	1	1970	3	Y	181	171	1			17
								56	4	199	9							
11	3360	X	2021	-0-		-1339	-0-	113	1	1570	3	Y	279	271	1			25
								31	4	307	9							
12	2914	X	1851	-0-		-1063	-0-	121	1	1457	3	Y	223	228	1			20
								28	4	245	9							
01	2914	X	1846	-0-		-1068	-0-	141	1	1462	3	Y	214	217	1			17
								8	4	235	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	6744	-0-	-3455	-0-	1575	1	3950	3	Y	1094	1035	0			104
							16	4	1203	9							
09	7079	X	7079	-0-	-0-	-0-	1679	1	4158	3	Y	1103	1110	0			97
							29	4	1213	9							
10	5960	X	5960	-0-	-0-	-0-	1486	1	3580	3	Y	804	821	0			80
							10	4	884	9							
11	6540	X	4301	-0-	-2239	-0-	1225	1	2889	3	Y	153	219	0			14
							19	4	168	9							
12	7316	X	4369	-0-	-2947	-0-	1050	1	2722	3	Y	539	504	0			49
							4	4	593	9							
01	7316	X	4434	-0-	-2882	-0-	1075	1	2336	3	Y	896	846	0			99
							37	4	986	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

08	6324	X	4358	-0-	-1966	-0-	978	1	2453	3	Y	834	880	0			115
							10	4	917	9							
09	5610	X	4076	-0-	-1534	-0-	910	1	2255	3	Y	814	797	0			132
							16	4	895	9							
10	7188	X	7188	-0-	-0-	-0-	1825	1	4397	3	Y	867	882	0			117
							12	4	954	9							
11	5610	X	4060	-0-	-1550	-0-	940	1	2216	3	Y	808	806	0			119
							15	4	889	9							
12	5208	X	4423	-0-	-785	-0-	986	1	2557	3	Y	796	789	0			126
							4	4	876	9							
01	7192	X	4281	-0-	-2911	-0-	1047	1	2275	3	Y	839	841	0			124
							36	4	923	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

08	8959	X	7516	-0-	-1443	-0-	1800	1	4517	3	Y	1073	1078	0			102
							19	4	1180	9							
09	8730	X	6788	-0-	-1942	-0-	1617	1	4007	3	Y	1033	1044	0			91
							28	4	1136	9							
10	9021	X	6391	-0-	-2630	-0-	1563	1	3766	3	Y	955	951	0			95
							11	4	1051	9							
11	8730	X	7004	-0-	-1726	-0-	1719	1	4051	3	Y	1098	1089	0			104
							26	4	1208	9							
12	8060	X	6171	-0-	-1889	-0-	1393	1	3614	3	Y	1053	1061	0			96
							6	4	1158	9							
01	7502	X	5369	-0-	-2133	-0-	1345	1	2925	3	Y	956	946	0			106
							47	4	1052	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	-0-	-0-	-8525	-0-					Y	23	23	0			1
09	8250	X	-0-	-0-	-8250	-0-					Y	18	18	0			1
10	3534	X	-0-	-0-	-3534	-0-					Y	18	18	0			1
11	3420	X	2545	-0-	-875	-0-	245	1	2220	3	Y	52	50	0			3
							23	4	57	9							
12	1516	X	1516	-0-	-0-	-0-	147	1	1188	3	Y	81	79	0			5
							92	4	89	9							
*01	1725	X	1725	-0-	-0-	-0-	203	1	1399	3	Y	46	46	0			5
							72	4	51	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	6540	-0-	-2884	-0-	1531	1	3841	3	Y	1047	1041	0			100
							16	4	1152	9							
09	9120	X	6868	-0-	-2252	-0-	1631	1	4041	3	Y	1062	1068	0			94
							28	4	1168	9							
10	8091	X	5939	-0-	-2152	-0-	1481	1	3568	3	Y	800	814	0			80
							10	4	880	9							
11	6780	X	4591	-0-	-2189	-0-	1238	1	2918	3	Y	378	422	0			36
							19	4	416	9							
12	7099	X	5163	-0-	-1936	-0-	1226	1	3178	3	Y	685	658	0			63
							5	4	754	9							
01	7099	X	4510	-0-	-2589	-0-	1152	1	2504	3	Y	740	721	0			82
							40	4	814	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	10674	-0-	-2036	-0-	880	1	8402	3	Y	1233	1190	1			167
							36	4	1356	9							
09	11850	X	9608	-0-	-2242	-0-	961	1	7313	3	Y	1024	1135	1			56
							208	4	1126	9							
10	12245	X	9880	-0-	-2365	-0-	569	1	7783	3	Y	1188	1133	1			111
							221	4	1307	9							
11	11850	X	9997	-0-	-1853	-0-	558	1	7764	3	Y	1382	1369	1			124
							155	4	1520	9							
12	11098	X	6771	-0-	-4327	-0-	422	1	5083	3	Y	1062	1093	1			93
							98	4	1168	9							
01	10664	X	9538	-0-	-1126	-0-	714	1	7421	3	Y	1235	1229	1			99
							44	4	1359	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	10319	-0-		-283	-0-	848	1	8097	3	Y	1218	1177	1			165
								34	4	1340	9							
09	10890	X	8065	-0-		-2825	-0-	793	1	6035	3	Y	969	1081	1			53
								171	4	1066	9							
10	11253	X	8559	-0-		-2694	-0-	486	1	6655	3	Y	1117	1066	1			104
								189	4	1229	9							
11	10890	X	10780	-0-		-110	-0-	620	1	8619	3	Y	1245	1237	1			112
								171	4	1370	9							
12	10819	X	7095	-0-		-3724	-0-	432	1	5197	3	Y	1242	1245	1			109
								100	4	1366	9							
*01	10395	X	10395	-0-		-0-	-0-	777	1	8073	3	Y	1361	1361	1			109
								48	4	1497	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2989	X	2989	-0-		-0-	-0-	240	1	2289	3	Y	410	387	1			46
								9	4	451	9							
09	1965	X	1965	-0-		-0-	-0-	174	1	1325	3	Y	389	415	1			20
								38	4	428	9							
10	3007	X	1291	-0-		-1716	-0-	72	1	986	3	Y	186	195	1			11
								28	4	205	9							
11	2910	X	538	-0-		-2372	-0-	28	1	391	3	Y	101	105	1			7
								8	4	111	9							
12	3007	X	1059	-0-		-1948	-0-	71	1	852	3	Y	109	102	1			14
								16	4	120	9							
01	2976	X	1629	-0-		-1347	-0-	131	1	1358	3	Y	120	122	1			12
								8	4	132	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	4300	-0-		-2613	-0-	976	1	2448	3	Y	787	791	0			109
								10	4	866	9							
09	5070	X	4088	-0-		-982	-0-	927	1	2296	3	Y	772	756	0			125
								16	4	849	9							
10	6700	X	6700	-0-		-0-	-0-	1649	1	3973	3	Y	970	964	0			131
								11	4	1067	9							
11	5070	X	3585	-0-		-1485	-0-	838	1	1974	3	Y	692	721	0			102
								12	4	761	9							
12	4867	X	3316	-0-		-1551	-0-	700	1	1815	3	Y	725	713	0			114
								3	4	798	9							
01	6696	X	3886	-0-		-2810	-0-	963	1	2092	3	Y	725	732	0			107
								33	4	798	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	4514	-0-		-2368	-0-	306	1	2919	3	Y	1161	1088	1			157
								12	4	1277	9							
09	6990	X	2941	-0-		-4049	-0-	259	1	1970	3	Y	596	721	1			32
								56	4	656	9							
10	7223	X	3237	-0-		-3986	-0-	164	1	2244	3	Y	695	662	1			65
								64	4	765	9							
11	6990	X	4682	-0-		-2308	-0-	242	1	3373	3	Y	908	891	1			82
								68	4	999	9							
12	5345	X	5345	-0-		-0-	-0-	317	1	3825	3	Y	1026	1018	1			90
								74	4	1129	9							
*01	6305	X	6305	-0-		-0-	-0-	492	1	5108	3	Y	614	655	1			49
								30	4	675	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

08	9238	X	8769	-0-	-469	-0-	1058	1	7363	3	Y	232	235	0			11
							93	4	255	9							
09	8940	X	8442	-0-	-498	-0-	988	1	7196	3	Y	75	81	0			5
							175	4	83	9							
10	9641	X	8979	-0-	-662	-0-	932	1	7828	3	Y	77	78	0			4
							134	4	85	9							
11	9330	X	8448	-0-	-882	-0-	819	1	7433	3	Y	105	103	0			6
							80	4	116	9							
12	9641	X	7325	-0-	-2316	-0-	728	1	5867	3	Y	251	242	0			15
							454	4	276	9							
01	8990	X	7064	-0-	-1926	-0-	827	1	5703	3	Y	218	209	0			24
							294	4	240	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

08	6826	X	6826	-0-	-0-	-0-	543	1	5188	3	Y	975	965	1			132
							22	4	1073	9							
09	6000	X	4342	-0-	-1658	-0-	418	1	3182	3	Y	593	693	1			32
							90	4	652	9							
10	9765	X	4400	-0-	-5365	-0-	237	1	3256	3	Y	740	703	1			69
							93	4	814	9							
11	9450	X	4527	-0-	-4923	-0-	238	1	3310	3	Y	830	824	1			75
							66	4	913	9							
12	9765	X	5666	-0-	-4099	-0-	339	1	4086	3	Y	1056	1038	1			93
							79	4	1162	9							
01	6820	X	5193	-0-	-1627	-0-	355	1	3682	3	Y	1032	1042	1			83
							21	4	1135	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

08	5394	X	2732	-0-	-2662	-0-	244	1	2334	3	Y	131	129	1			8
							10	4	144	9							
09	3750	X	2041	-0-	-1709	-0-	197	1	1503	3	Y	271	272	1			7
							43	4	298	9							
10	3875	X	1893	-0-	-1982	-0-	120	1	1633	3	Y	85	91	1			1
							46	4	94	9							
11	3750	X	1028	-0-	-2722	-0-	59	1	812	3	Y	128	127	1			2
							16	4	141	9							
12	3348	X	501	-0-	-2847	-0-	21	1	258	3	Y	197	195	1			4
							5	4	217	9							
01	2728	X	333	-0-	-2395	-0-	9	1	95	3	Y	207	209	1			2
							1	4	228	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	21705	X	21705	-0-	-0-	-0-	1915	1	18287	3	Y	1295	1287	1		144
							78	4	1425	9						
09	3026	X	3026	-0-	-0-	-0-	312	1	2371	3	Y	251	382	1		13
							67	4	276	9						
10	17641	X	17641	-0-	-0-	-0-	1012	1	13859	3	Y	2160	2043	1		130
							394	4	2376	9						
11	24354	X	24354	-0-	-0-	-0-	1469	1	20443	3	Y	1850	1854	1		126
							407	4	2035	9						
12	19204	X	19204	-0-	-0-	-0-	1334	1	16060	3	Y	1364	1317	1		173
							310	4	1500	9						
*01	19055	X	19055	-0-	-0-	-0-	1549	1	16077	3	Y	1214	1261	1		126
							94	4	1335	9						

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	10115	X	10115	-0-	-0-	-0-	1233	1	8584	3	Y	172	173	0		8
							109	4	189	9						
09	8819	X	8819	-0-	-0-	-0-	1014	1	7391	3	Y	213	206	0		15
							180	4	234	9						
10	9372	X	9372	-0-	-0-	-0-	957	1	8040	3	Y	215	218	0		12
							138	4	237	9						
11	9532	X	9532	-0-	-0-	-0-	924	1	8388	3	Y	118	123	0		7
							90	4	130	9						
12	8928	X	8661	-0-	-267	-0-	868	1	6986	3	Y	243	236	0		14
							540	4	267	9						
01	8928	X	5291	-0-	-3637	-0-	628	1	4328	3	Y	102	105	0		11
							223	4	112	9						

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	15689	X	15689	-0-	-0-	-0-	1343	1	12815	3	Y	1343	1275	1		150
							54	4	1477	9						
09	12411	X	12411	-0-	-0-	-0-	1238	1	9425	3	Y	1345	1427	1		68
							268	4	1480	9						
10	13216	X	13216	-0-	-0-	-0-	777	1	10641	3	Y	1359	1345	1		82
							303	4	1495	9						
11	10386	X	10386	-0-	-0-	-0-	604	1	8409	3	Y	1095	1102	1		75
							168	4	1205	9						
12	9617	X	9617	-0-	-0-	-0-	639	1	7693	3	Y	1034	978	1		131
							148	4	1137	9						
*01	10024	X	10024	-0-	-0-	-0-	768	1	7976	3	Y	1121	1136	1		116
							47	4	1233	9						

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	12006	X	12006	-0-	-0-	-0-	1008	1	9628	3	Y	1208	1110	1		135
							41	4	1329	9						
09	12740	X	12740	-0-	-0-	-0-	1289	1	9808	3	Y	1241	1313	1		63
							278	4	1365	9						
10	12737	X	12737	-0-	-0-	-0-	739	1	10119	3	Y	1446	1422	1		87
							288	4	1591	9						
11	12609	X	12609	-0-	-0-	-0-	742	1	10327	3	Y	1213	1217	1		83
							206	4	1334	9						
12	10595	X	10595	-0-	-0-	-0-	710	1	8542	3	Y	1072	1019	1		136
							164	4	1179	9						
*01	7212	X	7212	-0-	-0-	-0-	545	1	5663	3	Y	882	927	1		91
							34	4	970	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7729	X	7729	-0-	-0-	-0-	643	1	6140	3	Y	836	802	1			93
							26	4	920	9							
09	7230	X	6313	-0-	-917	-0-	630	1	4793	3	Y	685	743	1			35
							136	4	754	9							
10	8525	X	5844	-0-	-2681	-0-	345	1	4717	3	Y	589	588	1			36
							134	4	648	9							
11	8250	X	6747	-0-	-1503	-0-	392	1	5448	3	Y	726	712	1			50
							108	4	799	9							
12	8525	X	5963	-0-	-2562	-0-	393	1	4735	3	Y	675	639	1			86
							92	4	743	9							
*01	8214	X	8214	-0-	-0-	-0-	631	1	6561	3	Y	894	887	1			93
							39	4	983	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		2062	-0-	2062	2062	473	1	1140	3	Y	405	365	0			40
							3	4	446	9							
11	14B2 EXT		5326	-0-	5326	7388	1197	1	2821	3	Y	1173	1102	0			111
							18	4	1290	9							
12	14B2 EXT		4107	-0-	4107	11495	814	1	2110	3	Y	1073	1086	0			98
							3	4	1180	9							
*01	15593	X	4098	-0-	-11495	-0-	1115	1	2425	3	Y	472	518	0			52
							39	4	519	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

08	8215	X	2807	-0-	-5408	-0-	230	1	2196	3	Y	338	324	1			38
							9	4	372	9							
09	6780	X	5780	-0-	-1000	-0-	585	1	4457	3	Y	555	565	1			28
							127	4	611	9							
10	6200	X	5020	-0-	-1180	-0-	288	1	3949	3	Y	609	600	1			37
							113	4	670	9							
11	7195	X	7195	-0-	-0-	-0-	416	1	5788	3	Y	796	779	1			54
							115	4	876	9							
12	7674	X	7674	-0-	-0-	-0-	498	1	6000	3	Y	964	896	1			122
							116	4	1060	9							
*01	7691	X	7691	-0-	-0-	-0-	574	1	5963	3	Y	1017	1034	1			105
							35	4	1119	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

08	4922	X	4922	-0-	-0-	-0-	408	1	3887	3	Y	555	486	1			75
							16	4	611	9							
09	11910	X	5641	-0-	-6269	-0-	600	1	4566	3	Y	314	372	1			17
							130	4	345	9							
10	12307	X	5691	-0-	-6616	-0-	338	1	4628	3	Y	539	506	1			50
							132	4	593	9							
11	11910	X	5290	-0-	-6620	-0-	298	1	4140	3	Y	700	687	1			63
							82	4	770	9							
12	5828	X	4500	-0-	-1328	-0-	278	1	3345	3	Y	739	737	1			65
							64	4	813	9							
01	5828	X	5801	-0-	-27	-0-	425	1	4418	3	Y	847	844	1			68
							26	4	932	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

08	9300	X	7293	-0-	-2007	-0-	683	1	6523	3	Y	54	68	1			7
							28	4	59	9							
09	12041	X	12041	-0-	-0-	-0-	1163	1	8850	3	Y	1615	1534	1			88
							251	4	1777	9							
10	12059	X	10568	-0-	-1491	-0-	601	1	8230	3	Y	1366	1326	1			128
							234	4	1503	9							
11	11670	X	9893	-0-	-1777	-0-	577	1	8030	3	Y	1024	1060	1			92
							160	4	1126	9							
12	12431	X	8752	-0-	-3679	-0-	631	1	7601	3	Y	339	401	1			30
							147	4	373	9							
01	12431	X	11477	-0-	-954	-0-	916	1	9507	3	Y	908	865	1			73
							55	4	999	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

08	13733	X	11579	-0-	-2154	-0-	991	1	9458	3	Y	991	945	1			111
							40	4	1090	9							
09	13920	X	13326	-0-	-594	-0-	1356	1	10317	3	Y	1236	1285	1			62
							293	4	1360	9							
10	19408	X	19408	-0-	-0-	-0-	1151	1	15756	3	Y	1866	1815	1			113
							448	4	2053	9							
11	14974	X	14974	-0-	-0-	-0-	870	1	12110	3	Y	1594	1598	1			109
							241	4	1753	9							
12	15041	X	15041	-0-	-0-	-0-	1006	1	12106	3	Y	1542	1455	1			196
							233	4	1696	9							
01	19406	X	15399	-0-	-4007	-0-	1204	1	12501	3	Y	1474	1517	1			153
							73	4	1621	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	1470	-0-	-9597	-0-	130	1	1336	3		N	4	4	0			-0-
							4	9										
09	10710	X	662	-0-	-10048	-0-	63	1	586	3		N	12	12	0			-0-
							13	9										
10	9331	X	2979	-0-	-6352	-0-	316	1	2176	3		N	443	440	0	3	8	-0-
							487	9										
11	15660	X	15660	-0-	-0-	-0-	1454	1	10977	3		N	2935	2935	0			-0-
							3229	9										
12	16263	X	16263	-0-	-0-	-0-	1962	1	12978	3		N	1203	1203	0			-0-
							1323	9										
*01	13863	X	13863	-0-	-0-	-0-	1326	1	11312	3		N	1114	1114	0			-0-
							1225	9										

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8327	X	8327	-0-	-0-	-0-	657	1	6757	3	N	830	830	0			-0-
							913	9									
09	8760	X	8760	-0-	-0-	-0-	747	1	6934	3	N	981	981	0			-0-
							1079	9									
10	7768	X	7768	-0-	-0-	-0-	870	1	5998	3	N	818	818	0			-0-
							900	9									
11	9932	X	9932	-0-	-0-	-0-	994	1	7506	3	N	1302	1302	0			-0-
							1432	9									
12	8493	X	8493	-0-	-0-	-0-	1039	1	6872	3	N	529	529	0			-0-
							582	9									
*01	7725	X	7725	-0-	-0-	-0-	748	1	6384	3	N	539	539	0			-0-
							593	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

08	41607	X	41607	-0-	-0-	-0-	3428	1	32730	3	Y	4827	4656	1			293
							139	4	5310	9							
09	5149	X	5149	-0-	-0-	-0-	500	1	3807	3	Y	667	943	1			17
							108	4	734	9							
10	9389	X	9389	-0-	-0-	-0-	567	1	7761	3	Y	764	752	1			12
							221	4	840	9							
11	42863	X	42863	-0-	-0-	-0-	2151	1	29919	3	Y	9271	9147	1			136
							595	4	10198	9							
12	35873	X	35873	-0-	-0-	-0-	2267	1	27284	3	Y	5270	5288	1			118
							525	4	5797	9							
*01	32925	X	32925	-0-	-0-	-0-	2531	1	26278	3	Y	3602	3692	1			28
							154	4	3962	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

08	25451	X	21699	-0-	-3752	-0-	1636	1	16836	3	N	2934	2934	0			-0-
							3227	9									
09	24630	X	20091	-0-	-4539	-0-	1680	1	15603	3	N	2553	2553	0			-0-
							2808	9									
10	29698	X	14954	-0-	-14744	-0-	1630	1	11234	3	N	1900	1900	0			-0-
							2090	9									
11	28740	X	17787	-0-	-10953	-0-	1664	1	12563	3	N	3236	3236	0			-0-
							3560	9									
12	29698	X	14078	-0-	-15620	-0-	1556	1	10293	3	N	2026	2026	0			-0-
							2229	9									
01	21700	X	11782	-0-	-9918	-0-	987	1	8423	3	N	2156	2156	0			-0-
							2372	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

08	5270	X	3165	-0-	-2105	-0-	767	1	1925	3	Y	423	402	0			40
							8	4	465	9							
09	5100	X	3478	-0-	-1622	-0-	848	1	2102	3	Y	466	465	0			41
							15	4	513	9							
10	5270	X	2818	-0-	-2452	-0-	705	1	1698	3	Y	373	377	0			37
							5	4	410	9							
11	3480	X	2273	-0-	-1207	-0-	572	1	1349	3	Y	312	320	0			29
							9	4	343	9							
12	3596	X	195	-0-	-3401	-0-	54	1	141	3	Y	-0-	29	0			-0-
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

08	5797	X	4409	-0-	-1388	-0-	1049	1	2632	3	Y	652	657	0			62
							11	4	717	9							
09	5610	X	4398	-0-	-1212	-0-	1076	1	2666	3	Y	579	590	0			51
							19	4	637	9							
10	5549	X	4369	-0-	-1180	-0-	1087	1	2620	3	Y	595	587	0			59
							7	4	655	9							
11	5160	X	4619	-0-	-541	-0-	1144	1	2695	3	Y	694	687	0			66
							17	4	763	9							
12	5177	X	3799	-0-	-1378	-0-	850	1	2203	3	Y	675	679	0			62
							3	4	743	9							
01	4557	X	3305	-0-	-1252	-0-	791	1	1718	3	Y	699	683	0			78
							27	4	769	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

08	4123	X	3256	-0-	-867	-0-	756	1	1895	3	Y	544	586	0			52
							7	4	598	9							
09	9210	X	3242	-0-	-5968	-0-	767	1	1900	3	Y	511	518	0			45
							13	4	562	9							
10	9517	X	3115	-0-	-6402	-0-	752	1	1813	3	Y	495	491	0			49
							5	4	545	9							
11	9210	X	3496	-0-	-5714	-0-	834	1	1965	3	Y	623	613	0			59
							12	4	685	9							
12	8742	X	3194	-0-	-5548	-0-	680	1	1763	3	Y	680	677	0			62
							3	4	748	9							
01	3348	X	711	-0-	-2637	-0-	53	1	115	3	Y	492	499	0			55
							2	4	541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5015	-0-		-1154	-0-	1177	1	2954	3	Y	793	792	0			75
								12	4	872	9							
09	5970	X	4433	-0-		-1537	-0-	1073	1	2658	3	Y	622	642	0			55
								18	4	684	9							
10	5673	X	3551	-0-		-2122	-0-	804	1	1938	3	Y	730	712	0			73
								6	4	803	9							
11	5460	X	3938	-0-		-1522	-0-	881	1	2075	3	Y	881	871	0			83
								13	4	969	9							
12	10301	X	10301	-0-		-0-	-0-	2569	1	6663	3	Y	962	957	0			88
								11	4	1058	9							
*01	8549	X	8549	-0-		-0-	-0-	2393	1	5201	3	Y	793	793	0			88
								83	4	872	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

08	DLQ G-10	-0-	-0-	-0-	-0-							Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

08	9393	X	7046	-0-		-2347	-0-	1735	1	4352	3	Y	855	829	0			81
								18	4	941	9							
09	9090	X	6466	-0-		-2624	-0-	1522	1	3770	3	Y	1044	1033	0			92
								26	4	1148	9							
10	9393	X	6306	-0-		-3087	-0-	1498	1	3608	3	Y	1082	1066	0			108
								10	4	1190	9							
11	7650	X	6852	-0-		-798	-0-	1616	1	3808	3	Y	1276	1263	0			121
								24	4	1404	9							
12	7037	X	5145	-0-		-1892	-0-	1146	1	2971	3	Y	931	967	0			85
								4	4	1024	9							
01	7037	X	4277	-0-		-2760	-0-	1063	1	2312	3	Y	786	784	0			87
								37	4	865	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

08	2945	X	2784	-0-		-161	-0-	567	1	1422	3	Y	717	711	0			36
								6	4	789	9							
09	2760	X	1464	-0-		-1296	-0-	289	1	717	3	Y	412	421	0			27
								5	4	453	9							
10	2852	X	1527	-0-		-1325	-0-	296	1	714	3	Y	468	469	0			26
								2	4	515	9							
11	2700	X	1414	-0-		-1286	-0-	286	1	673	3	Y	410	414	0			22
								4	4	451	9							
12	2790	X	1400	-0-		-1390	-0-	260	1	673	3	Y	424	418	0			28
								1	4	466	9							
01	2790	X	1197	-0-		-1593	-0-	243	1	527	3	Y	381	382	0			27
								8	4	419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	34994	X	34994	-0-	-0-	-0-	2555	1	26293	3	N	5587	5587	0	-0-
							6146	9							
09	32758	X	32758	-0-	-0-	-0-	2670	1	24798	3	N	4809	4809	0	-0-
							5290	9							
10	8308	X	8308	-0-	-0-	-0-	855	1	5894	3	N	1417	1417	0	-0-
							1559	9							
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	4692	X	4692	-0-	-0-	-0-	454	1	3003	3	N	1123	1123	0	-0-
							1235	9							
*01	4840	X	4840	-0-	-0-	-0-	367	1	3127	3	N	1224	1224	0	-0-
							1346	9							

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

08	11794	X	11794	-0-	-0-	-0-	1202	1	8363	3	Y	1930	1940	0	89
							106	4	2123	9					
09	11649	X	11649	-0-	-0-	-0-	1171	1	8529	3	Y	1584	1563	0	110
							207	4	1742	9					
10	12354	X	12354	-0-	-0-	-0-	1109	1	9317	3	Y	1607	1629	0	88
							160	4	1768	9					
11	10770	X	10770	-0-	-0-	-0-	885	1	8025	3	Y	1613	1608	0	93
							86	4	1774	9					
12	8024	X	8024	-0-	-0-	-0-	646	1	5207	3	Y	1607	1605	0	95
							403	4	1768	9					
01	7595	X	7449	-0-	-146	-0-	786	1	5420	3	Y	876	875	0	96
							279	4	964	9					

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

08	9982	X	9656	-0-	-326	-0-	1058	1	7365	3	Y	1036	1038	0	48
							93	4	1140	9					
09	9660	X	9079	-0-	-581	-0-	948	1	6911	3	Y	956	938	0	66
							168	4	1052	9					
10	9982	X	9645	-0-	-337	-0-	898	1	7549	3	Y	971	984	0	53
							130	4	1068	9					
11	9660	X	9088	-0-	-572	-0-	787	1	7144	3	Y	982	978	0	57
							77	4	1080	9					
12	9982	X	7722	-0-	-2260	-0-	693	1	5577	3	Y	928	930	0	55
							431	4	1021	9					
01	9641	X	7688	-0-	-1953	-0-	865	1	5968	3	Y	497	497	0	55
							308	4	547	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15469	X	13010	-0-	-2459	-0-	958	1	9856	3	N	1996	1996	0			-0-
							2196	9									
09	13830	X	11120	-0-	-2710	-0-	912	1	8473	3	N	1577	1577	0			-0-
							1735	9									
10	17918	X	9071	-0-	-8847	-0-	938	1	6468	3	N	1514	1514	0			-0-
							1665	9									
11	17340	X	10554	-0-	-6786	-0-	645	1	4870	3	N	4581	4581	0			-0-
							5039	9									
12	17918	X	11521	-0-	-6397	-0-	1089	1	7203	3	N	2935	2935	0			-0-
							3229	9									
*01	15154	X	15154	-0-	-0-	-0-	1109	1	9459	3	N	4169	4169	0			-0-
							4586	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54653	X	45322	-0-	-9331	-0-	3819	1	36463	3	Y	4441	4279	1			270
							155	4	4885	9							
09	53160	X	35969	-0-	-17191	-0-	3716	1	28278	3	Y	2884	3082	1			72
							803	4	3172	9							
10	54932	X	34249	-0-	-20683	-0-	2098	1	28714	3	Y	2383	2418	1			37
							816	4	2621	9							
11	53160	X	29551	-0-	-23609	-0-	1790	1	24900	3	Y	2151	2156	1			32
							495	4	2366	9							
12	45322	X	25310	-0-	-20012	-0-	1705	1	20524	3	Y	2442	2419	1			55
							395	4	2686	9							
01	45322	X	24158	-0-	-21164	-0-	1875	1	19472	3	Y	2452	2488	1			19
							114	4	2697	9							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80400	X	80400	-0-	-0-	-0-	6873	1	65620	3	Y	6935	6722	1			421
							278	4	7629	9							
09	67291	X	67291	-0-	-0-	-0-	6948	1	52867	3	Y	5432	5712	1	6	8	135
							1501	4	5975	9							
10	77425	X	77425	-0-	-0-	-0-	4787	1	65522	3	Y	4776	4837	1			74
							1862	4	5254	9							
11	56346	X	56346	-0-	-0-	-0-	3417	1	47532	3	Y	4047	4061	1			60
							945	4	4452	9							
12	90934	X	90934	-0-	-0-	-0-	6260	1	75345	3	Y	7162	7062	1			160
							1451	4	7878	9							
*01	45370	X	45370	-0-	-0-	-0-	3522	1	36572	3	Y	4602	4726	1			36
							214	4	5062	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	0	Z	-0-	-0-	-0-	590438	Y	-0-	-0-
*03	0	Z	-0-	-0-	-0-	590438	Y	-0-	-0-
*04	0	Z	-0-	-0-	-0-	590438	Y	-0-	-0-
05	0	Z	-0-	-0-	-0-	590438	Y	-0-	60
06	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
07	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
08	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
09	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
10	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
11	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
12	0	Z	NO RPT	-0-	-0-	590438	Y	NO RPT	60
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	60

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62372	X	48062	-0-	-14310	-0-	4089	1	39036	3	Y	4338	4208	1			263
							165	4	4772	9							
09	53970	X	37086	-0-	-16884	-0-	3649	1	27761	3	Y	4444	4597	1			110
							788	4	4888	9							
10	55769	X	42479	-0-	-13290	-0-	2566	1	35127	3	Y	3444	3501	1			53
							998	4	3788	9							
11	53970	X	35567	-0-	-18403	-0-	2163	1	30095	3	Y	2464	2481	1			36
							599	4	2710	9							
12	49073	X	27950	-0-	-21123	-0-	1857	1	22353	3	Y	3008	2977	1			67
							431	4	3309	9							
01	48050	X	28491	-0-	-19559	-0-	2211	1	22964	3	Y	2892	2937	1			22
							135	4	3181	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 03/22/2020 TOTAL DEPTH 12782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		112132	-0-	112132	112132	5868	1	80325	3	Y	21505	21172	1			333
							2283	4	23656	9							
11	SHUT IN		116861	-0-	116861	228993	6254	1	87018	3	Y	19870	19911	1			292
							1732	4	21857	9							
12	SHUT IN		99839	-0-	99839	328832	6195	1	74572	3	Y	16032	15965	1			359
							1437	4	17635	9							
01	SHUT IN		87451	-0-	87451	416283	6513	1	67634	3	Y	11734	12002	1			91
							397	4	12907	9							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 04/10/2020 TOTAL DEPTH 12833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		100959	-0-	100959	100959	5258	1	71978	3	Y	19706	19401	1			305
							2046	4	21677	9							
11	SHUT IN		194074	-0-	194074	295033	10315	1	143508	3	Y	33995	33504	1			491
							2856	4	37395	9							
12	SHUT IN		90492	-0-	90492	385525	5650	1	68005	3	Y	14115	14284	1			322
							1310	4	15527	9							
01	SHUT IN		172986	-0-	172986	558511	12803	1	132954	3	Y	24044	24182	1			184
							781	4	26448	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 04/02/2020 TOTAL DEPTH 12814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		87421	-0-	87421	87421	4462	1	61081	3	Y	18311	18028	1			283
							1736	4	20142	9							
11	SHUT IN		109438	-0-	109438	196859	5865	1	81596	3	Y	18503	18514	1			272
							1624	4	20353	9							
12	SHUT IN		96490	-0-	96490	293349	6101	1	73441	3	Y	14121	14077	1			316
							1415	4	15533	9							
01	SHUT IN		117129	-0-	117129	410478	8713	1	90481	3	Y	15822	16015	1			123
							531	4	17404	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 04/19/2020 TOTAL DEPTH 12767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	97615	-0-	97615	97615	4951	1	67776	3	Y	20874	20551	1			323
							1927	4	22961	9							
11	0	Z	NO RPT	-0-	-0-	97615					Y	NO RPT					323
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1941	-0-	-663	-0-	1941	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	2015	N	963	-0-	-1052	-0-	963	2			N	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					8
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					8
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					8
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					8
*12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
*01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2738	-0-	2738	2738	133	1	2354	3	Y	228	229	0			90
							251	9									
09	DLQ	G-10	2737	-0-	2737	5475	159	1	2322	3	Y	233	230	0			93
							256	9									
10	DLQ	G-10	4282	-0-	4282	9757	284	1	3744	3	Y	231	238	0			86
							254	9									
11	DLQ	G-10	3135	-0-	3135	12892	204	1	2720	3	Y	192	222	0			56
							211	9									
12	DLQ	G-10	5206	-0-	5206	18098	332	1	4640	3	Y	213	205	0			64
							234	9									
01	DLQ	G-10	2992	-0-	2992	21090	251	1	2525	3	Y	196	197	0			63
							216	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	32	-0-	32	32	2	1	30	3	Y	-0-					-0-
10	DLQ	G-10	11	-0-	11	43	1	1	10	3	Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	43					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

08	DLQ	G-10	623	-0-	623	623	139	1	484	3	Y	-0-					9
09	DLQ	G-10	-0-	-0-	-0-	623					Y	-0-					9
10	DLQ	G-10	453	-0-	453	1076	79	1	374	3	Y	-0-					9
11	DLQ	G-10	87	-0-	87	1163	26	1	61	3	Y	-0-					9
12	DLQ	G-10	743	-0-	743	1906	150	1	593	3	Y	-0-					9
01	DLQ	G-10	347	-0-	347	2253	68	1	279	3	Y	-0-					9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2526	-0-	2526	2526	17	1	1630	3	Y	78	194	1			267
						793	4	86	9							
09	DLQ G-10	1904	-0-	1904	4430	19	1	1644	3	Y	127					394
						101	4	140	9							
10	DLQ G-10	1935	-0-	1935	6365	19	1	1641	3	Y	133	196	1			331
						129	4	146	9							
11	DLQ G-10	1729	-0-	1729	8094	17	1	1524	3	Y	159					490
						13	4	175	9							
12	DLQ G-10	1655	-0-	1655	9749	17	1	1556	3	Y	63	190	1			363
						13	4	69	9							
01	DLQ G-10	2125	-0-	2125	11874	23	1	1953	3	Y	118	190	1			291
						19	4	130	9							

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

08	DLQ G-10	1247	-0-	1247	1247	55	1	965	3	Y	206	176	0			81
						227	9									
09	DLQ G-10	1331	-0-	1331	2578	70	1	1020	3	Y	219	212	0			88
						241	9									
10	DLQ G-10	990	-0-	990	3568	57	1	748	3	Y	168	193	0			63
						185	9									
11	DLQ G-10	1493	-0-	1493	5061	93	1	1244	3	Y	142	163	0			42
						156	9									
12	DLQ G-10	2279	-0-	2279	7340	140	1	1961	3	Y	162	155	0			49
						178	9									
01	DLQ G-10	737	-0-	737	8077	53	1	537	3	Y	134	140	0			43
						147	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	2815	-0-	2815	2815	200	1	2613	3	Y	2	14	0			1
						2	9									
09	DLQ G-10	2710	-0-	2710	5525	206	1	2504	3	Y	-0-	1	0			-0-
10	DLQ G-10	3030	-0-	3030	8555	236	1	2768	3	Y	24	15	0			9
						26	9									
11	DLQ G-10	2898	-0-	2898	11453	226	1	2626	3	Y	42	39	0			12
						46	9									
12	DLQ G-10	2816	-0-	2816	14269	236	1	2530	3	Y	45	44	0			13
						50	9									
01	DLQ G-10	3043	-0-	3043	17312	251	1	2757	3	Y	32	35	0			10
						35	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	80	1			34
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	25					59
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					59

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

08	DLQ G-10	144	-0-	144	144	7	1	128	3	Y	8	19	0			3
						9	9									
09	DLQ G-10	330	-0-	330	474	17	1	290	3	Y	20	15	0			8
						1	4	22	9							
10	DLQ G-10	1631	-0-	1631	2105	92	1	1480	3	Y	51	40	0			19
						3	4	56	9							
11	DLQ G-10	1382	-0-	1382	3487	78	1	1249	3	Y	48	53	0			14
						2	4	53	9							
12	DLQ G-10	1372	-0-	1372	4859	76	1	1238	3	Y	51	50	0			15
						2	4	56	9							
01	DLQ G-10	1302	-0-	1302	6161	75	1	1172	3	Y	48	48	0			15
						2	4	53	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

08	DLQ G-10	5510	-0-	5510	5510	55	1	5123	3	Y	302	306	1			282
						332	9									
09	DLQ G-10	4433	-0-	4433	9943	47	1	4127	3	Y	235	197	1			320
						259	9									
10	DLQ G-10	6690	-0-	6690	16633	75	1	6391	3	Y	204	197	1			327
						224	9									
11	DLQ G-10	6218	-0-	6218	22851	68	1	6122	3	Y	25					352
						28	9									
12	DLQ G-10	6272	-0-	6272	29123	66	1	6114	3	Y	84	259	1			177
						92	9									
01	DLQ G-10	6255	-0-	6255	35378	73	1	6131	3	Y	46	189	1			34
						51	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2944	-0-	2944	2944	30	1	2779	3	Y	123					520
							135	9									
09	DLQ	G-10	1681	-0-	1681	4625	18	1	1602	3	Y	55	196	1			379
							61	9									
10	DLQ	G-10	1804	-0-	1804	6429	21	1	1740	3	Y	39					418
							43	9									
11	DLQ	G-10	1565	-0-	1565	7994	16	1	1476	3	Y	66					484
							73	9									
12	DLQ	G-10	1005	-0-	1005	8999	11	1	980	3	Y	13	197	1			300
							14	9									
01	DLQ	G-10	1665	-0-	1665	10664	19	1	1587	3	Y	54	190	1			164
							59	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	193	-0-	193	193	2	1	165	3	Y	24	21	0			13
							26	9									
09	DLQ	G-10	124	-0-	124	317	1	1	112	3	Y	10	19	0			4
							11	9									
10	DLQ	G-10	153	-0-	153	470	2	1	137	3	Y	13	12	0			5
							14	9									
11	DLQ	G-10	208	-0-	208	678	2	1	186	3	Y	18	18	0			5
							20	9									
12	DLQ	G-10	47	-0-	47	725	41	3	6	9	Y	5	9	0			1
01	DLQ	G-10	272	-0-	272	997	2	1	180	3	Y	82	57	0			26
							90	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4193	-0-	4193	4193	283	1	3695	3	Y	195	226	0			77
							215	9									
09	DLQ	G-10	3811	-0-	3811	8004	277	1	3366	3	Y	153	169	0			61
							168	9									
10	DLQ	G-10	4119	-0-	4119	12123	305	1	3585	3	Y	208	191	0			78
							229	9									
11	DLQ	G-10	3788	-0-	3788	15911	286	1	3323	3	Y	163	193	0			48
							179	9									
12	DLQ	G-10	3935	-0-	3935	19846	322	1	3459	3	Y	140	146	0			42
							154	9									
01	DLQ	G-10	3610	-0-	3610	23456	287	1	3159	3	Y	149	143	0			48
							164	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3305	-0-	-1531	-0-	3305	3			N	-0-					-0-
09	2520	X	2297	-0-	-223	-0-	2297	3			N	-0-					-0-
10	3503	X	2185	-0-	-1318	-0-	2185	3			N	-0-					-0-
11	3390	X	2554	-0-	-836	-0-	2554	3			N	-0-					-0-
12	3503	X	2704	-0-	-799	-0-	2704	3			N	-0-					-0-
01	3317	X	2669	-0-	-648	-0-	2669	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4374	-0-	4374	4374	225	1	3962	3	Y	163	163	0			65
							8	4	179	9							
09	DLQ	G-10	4160	-0-	4160	8534	222	1	3754	3	Y	161	161	0			65
							7	4	177	9							
10	DLQ	G-10	4281	-0-	4281	12815	241	1	3858	3	Y	159	164	0			60
							7	4	175	9							
11	DLQ	G-10	4120	-0-	4120	16935	230	1	3711	3	Y	156	170	0			46
							7	4	172	9							
12	DLQ	G-10	4400	-0-	4400	21335	243	1	3944	3	Y	187	177	0			56
							7	4	206	9							
01	DLQ	G-10	4280	-0-	4280	25615	246	1	3834	3	Y	175	175	0			56
							7	4	193	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	1	-0-	1	1	1	3			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	1					Y	-0-					-0-
11	DLQ	G-10	6	-0-	6	7	6	3			Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	7					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

08	0	N	-0-	-0-	-0-	-0-					N	-0-					318
09	0	N	-0-	-0-	-0-	-0-					N	-0-					318
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

08	DLQ	G-10	8438	-0-	8438	8438	576	1	7522	3	Y	309	322	0			122
							340	9									
09	DLQ	G-10	7484	-0-	7484	15922	548	1	6665	3	Y	246	269	0			99
							271	9									
10	DLQ	G-10	8160	-0-	8160	24082	616	1	7235	3	Y	281	275	0			105
							309	9									
11	DLQ	G-10	7891	-0-	7891	31973	602	1	6989	3	Y	273	298	0			80
							300	9									
12	DLQ	G-10	7940	-0-	7940	39913	651	1	6992	3	Y	270	269	0			81
							297	9									
01	DLQ	G-10	7936	-0-	7936	47849	635	1	6984	3	Y	288	277	0			92
							317	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

08	DLQ	G-10	1714	-0-	1714	1714	82	1	1446	3	Y	169	174	0			67
							186	9									
09	DLQ	G-10	2286	-0-	2286	4000	130	1	1896	3	Y	236	208	0			95
							260	9									
10	DLQ	G-10	1838	-0-	1838	5838	114	1	1503	3	Y	201	221	0			75
							221	9									
11	DLQ	G-10	1615	-0-	1615	7453	100	1	1331	3	Y	167	193	0			49
							184	9									
12	DLQ	G-10	1648	-0-	1648	9101	98	1	1372	3	Y	162	162	0			49
							178	9									
01	DLQ	G-10	1799	-0-	1799	10900	144	1	1450	3	Y	186	175	0			60
							205	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1335	-0-	1335	1335	69	1	1211	3	Y	50	40	0			20
							55	9									
09	DLQ	G-10	1340	-0-	1340	2675	80	1	1175	3	Y	77	66	0			31
							85	9									
10	DLQ	G-10	1302	-0-	1302	3977	86	1	1130	3	Y	78	80	0			29
							86	9									
11	DLQ	G-10	1263	-0-	1263	5240	83	1	1103	3	Y	70	79	0			20
							77	9									
12	DLQ	G-10	1213	-0-	1213	6453	76	1	1067	3	Y	64	65	0			19
							70	9									
01	DLQ	G-10	1223	-0-	1223	7676	104	1	1046	3	Y	66	64	0			21
							73	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

08	DLQ	G-10	530	-0-	530	530	118	1	412	3	Y	-0-					34
09	DLQ	G-10	696	-0-	696	1226	99	1	597	3	Y	-0-					34
10	DLQ	G-10	281	-0-	281	1507	49	1	232	3	Y	-0-					34
11	DLQ	G-10	1318	-0-	1318	2825	396	1	922	3	Y	-0-					34
12	DLQ	G-10	1024	-0-	1024	3849	207	1	817	3	Y	-0-					34
01	DLQ	G-10	566	-0-	566	4415	111	1	455	3	Y	-0-					34

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

08	DLQ	G-10	4663	-0-	4663	4663	47	1	4442	3	Y	158	162	0			63
							174	9									
09	DLQ	G-10	4961	-0-	4961	9624	54	1	4719	3	Y	171	165	0			69
							188	9									
10	DLQ	G-10	5003	-0-	5003	14627	56	1	4773	3	Y	158	168	0			59
							174	9									
11	DLQ	G-10	4752	-0-	4752	19379	50	1	4537	3	Y	150	165	0			44
							165	9									
12	DLQ	G-10	4900	-0-	4900	24279	51	1	4666	3	Y	166	160	0			50
							183	9									
01	DLQ	G-10	4826	-0-	4826	29105	55	1	4604	3	Y	152	153	0			49
							167	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4210	-0-		4210	4210	293	1	3831	3	Y	78	102	0			31
								86	9									
09	DLQ	G-10	3949	-0-		3949	8159	289	1	3520	3	Y	127	107	0			51
								140	9									
10	DLQ	G-10	3831	-0-		3831	11990	286	1	3366	3	Y	163	153	0			61
								179	9									
11	DLQ	G-10	4144	-0-		4144	16134	314	1	3640	3	Y	173	183	0			51
								190	9									
12	DLQ	G-10	4194	-0-		4194	20328	346	1	3717	3	Y	119	134	0			36
								131	9									
01	DLQ	G-10	4178	-0-		4178	24506	332	1	3655	3	Y	174	154	0			56
								191	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4075	-0-		4075	4075	273	1	3571	3	Y	210	214	0			83
								231	9									
09	DLQ	G-10	3739	-0-		3739	7814	270	1	3286	3	Y	166	182	0			67
								183	9									
10	DLQ	G-10	3939	-0-		3939	11753	291	1	3418	3	Y	209	198	0			78
								230	9									
11	DLQ	G-10	3586	-0-		3586	15339	275	1	3187	3	Y	113	158	0			33
								124	9									
12	DLQ	G-10	3802	-0-		3802	19141	306	1	3283	3	Y	194	169	0			58
								213	9									
01	DLQ	G-10	8801	-0-		8801	27942	711	1	7824	3	Y	242	222	0			78
								266	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	213	-0-		213	213	7	1	131	3	Y	68	64	0			27
								75	9									
09	DLQ	G-10	797	-0-		797	1010	36	1	530	3	Y	210	153	0			84
								231	9									
10	DLQ	G-10	874	-0-		874	1884	42	1	549	3	Y	257	245	0			96
								283	9									
11	DLQ	G-10	649	-0-		649	2533	33	1	434	3	Y	165	213	0			48
								182	9									
12	DLQ	G-10	659	-0-		659	3192	32	1	450	3	Y	161	161	0			48
								177	9									
01	DLQ	G-10	756	-0-		756	3948	47	1	471	3	Y	216	195	0			69
								238	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4367	-0-		4367	4367	206	1	3638	3	Y	475	503	0			188
								523	9									
09	DLQ	G-10	4283	-0-		4283	8650	243	1	3549	3	Y	446	455	0			179
								491	9									
10	DLQ	G-10	4364	-0-		4364	13014	271	1	3564	3	Y	481	480	0			180
								529	9									
11	DLQ	G-10	4395	-0-		4395	17409	269	1	3590	3	Y	487	524	0			143
								536	9									
12	DLQ	G-10	4299	-0-		4299	21708	249	1	3489	3	Y	510	500	0			153
								561	9									
01	DLQ	G-10	4320	-0-		4320	26028	340	1	3426	3	Y	504	495	0			162
								554	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					75
09	DLQ	G-10	888	-0-	888	888	888	1			Y	-0-					75
10	DLQ	G-10	-0-	-0-	-0-	888					Y	-0-					75
11	DLQ	G-10	-0-	-0-	-0-	888					Y	-0-					75
12	DLQ	G-10	297	-0-	297	1185	297	1			Y	-0-					75
01	DLQ	G-10	-0-	-0-	-0-	1185					Y	-0-					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8223	X	8223	-0-	-0-	-0-	386	1	6806	3	Y	937	963	0			371
							1031	9									
09	8347	X	8347	-0-	-0-	-0-	465	1	6794	3	Y	989	963	0			397
							1088	9									
10	8439	X	8439	-0-	-0-	-0-	516	1	6789	3	Y	1031	1042	0			386
							1134	9									
11	8074	X	8074	-0-	-0-	-0-	494	1	6591	3	Y	899	1021	0			264
							989	9									
12	8116	X	8116	-0-	-0-	-0-	473	1	6617	3	Y	933	917	0			280
							1026	9									
*01	7574	X	7574	-0-	-0-	-0-	603	1	6073	3	Y	816	834	0			262
							898	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1342	-0-	1342	1342	65	1	1230	3	Y	41	43	0			16
							2	4	45	9							
09	DLQ	G-10	1350	-0-	1350	2692	75	1	1209	3	Y	57	50	0			23
							3	4	63	9							
10	DLQ	G-10	1811	-0-	1811	4503	111	1	1616	3	Y	73	69	0			27
							4	4	80	9							
11	DLQ	G-10	1482	-0-	1482	5985	95	1	1334	3	Y	45	59	0			13
							3	4	50	9							
12	DLQ	G-10	1208	-0-	1208	7193	72	1	1072	3	Y	56	52	0			17
							2	4	62	9							
01	DLQ	G-10	1719	-0-	1719	8912	93	1	1491	3	Y	118	97	0			38
							5	4	130	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	139	-0-	139	139	7	1	129	3	Y	3	2	0			1
							3	9									
09	DLQ	G-10	161	-0-	161	300	10	1	150	3	Y	1	2	0			-0-
							1	9									
10	DLQ	G-10	130	-0-	130	430	9	1	121	3	Y	-0-					-0-
11	DLQ	G-10	265	-0-	265	695	13	1	174	3	Y	71	50	0			21
							78	9									
12	DLQ	G-10	195	-0-	195	890	7	1	104	3	Y	76	74	0			23
							84	9									
01	DLQ	G-10	74	-0-	74	964	3	1	34	3	Y	34	46	0			11
							37	9									

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

08	DLQ	G-10	1505	-0-	1505	1505	72	1	1199	3	Y	213	343	0			84
							234	9									
09	DLQ	G-10	1558	-0-	1558	3063	71	1	1171	3	Y	287	256	0			115
							316	9									
10	DLQ	G-10	1012	-0-	1012	4075	35	1	792	3	Y	168	220	0			63
							185	9									
11	DLQ	G-10	447	-0-	447	4522	20	1	413	3	Y	13	72	0			4
							14	9									
12	DLQ	G-10	-0-	-0-	-0-	4522					Y	-0-	4	0			-0-
01	DLQ	G-10	-0-	-0-	-0-	4522					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

08	DLQ	G-10	3234	-0-	3234	3234	191	1	2498	3	Y	495	507	0			196
							545	9									
09	DLQ	G-10	3245	-0-	3245	6479	203	1	2464	3	Y	525	510	0			211
							578	9									
10	DLQ	G-10	3043	-0-	3043	9522	194	1	2277	3	Y	520	536	0			195
							572	9									
11	DLQ	G-10	2928	-0-	2928	12450	189	1	2191	3	Y	498	547	0			146
							548	9									
12	DLQ	G-10	3389	-0-	3389	15839	242	1	2604	3	Y	494	492	0			148
							543	9									
01	DLQ	G-10	3662	-0-	3662	19501	258	1	2841	3	Y	512	496	0			164
							563	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

08	4526	X	960	-0-	-3566	-0-	960	3			N	-0-					-0-
09	4380	X	8	-0-	-4372	-0-	8	3			N	-0-					-0-
10	4402	X	4352	-0-	-50	-0-	4352	3			N	-0-					-0-
11	3930	X	3336	-0-	-594	-0-	3336	3			N	-0-					-0-
12	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
*01	5208	X	5208	-0-	-0-	-0-	5208	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2136	-0-		2136		2136		22	1	2072	3	Y	38	78	0			15
										42	9									
09	DLQ	G-10	8019	-0-		8019		10155		89	1	7784	3	Y	133	95	0			53
										146	9									
10	DLQ	G-10	4107	-0-		4107		14262		46	1	3878	3	Y	166	157	0			62
										183	9									
11	DLQ	G-10	3286	-0-		3286		17548		34	1	3046	3	Y	187	194	0			55
										206	9									
12	DLQ	G-10	6038	-0-		6038		23586		63	1	5811	3	Y	149	159	0			45
										164	9									
01	DLQ	G-10	5918	-0-		5918		29504		69	1	5763	3	Y	78	98	0			25
										86	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1869	-0-		1869		1869		93	1	1489	3	Y	261	255	0			104
										287	9									
09	DLQ	G-10	2795	-0-		2795		4664		134	1	2220	3	Y	401	344	0			161
										441	9									
10	DLQ	G-10	2862	-0-		2862		7526		101	1	2282	3	Y	435	433	0			163
										479	9									
11	DLQ	G-10	2703	-0-		2703		10229		106	1	2166	3	Y	392	440	0			115
										431	9									
12	DLQ	G-10	2827	-0-		2827		13056		175	1	2297	3	Y	320	339	0			96
										3	4	352	9							
01	DLQ	G-10	2713	-0-		2713		15769		143	1	2303	3	Y	236	256	0			76
										7	4	260	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	736	-0-		736		736		164	1	572	3	Y	-0-					14
09	DLQ	G-10	149	-0-		149		885		21	1	128	3	Y	-0-					14
10	DLQ	G-10	535	-0-		535		1420		93	1	442	3	Y	-0-					14
11	DLQ	G-10	1058	-0-		1058		2478		318	1	740	3	Y	-0-					14
12	DLQ	G-10	526	-0-		526		3004		106	1	420	3	Y	-0-					14
01	DLQ	G-10	239	-0-		239		3243		47	1	192	3	Y	-0-					14

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3235	-0-		3235		3235		32	1	3008	3	Y	177					493
										195	9									
09	DLQ	G-10	3097	-0-		3097		6332		34	1	3007	3	Y	51					544
										56	9									
10	DLQ	G-10	3030	-0-		3030		9362		35	1	2933	3	Y	56	190	1			410
										62	9									
11	DLQ	G-10	3035	-0-		3035		12397		32	1	2941	3	Y	56					466
										62	9									
12	DLQ	G-10	3147	-0-		3147		15544		33	1	3020	3	Y	85					551
										94	9									
01	DLQ	G-10	3139	-0-		3139		18683		36	1	3006	3	Y	88	384	1			255
										97	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6574	-0-	6574	6574	454	1	5927	3	Y	175	177	0			69
							193	9									
09	DLQ	G-10	6211	-0-	6211	12785	457	1	5559	3	Y	177	175	0			71
							195	9									
10	DLQ	G-10	5739	-0-	5739	18524	438	1	5148	3	Y	139	158	0			52
							153	9									
11	DLQ	G-10	5827	-0-	5827	24351	453	1	5255	3	Y	108	128	0			32
							119	9									
12	DLQ	G-10	5739	-0-	5739	30090	483	1	5188	3	Y	62	75	0			19
							68	9									
01	DLQ	G-10	6320	-0-	6320	36410	518	1	5702	3	Y	91	81	0			29
							100	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	42	-0-	42	42	2	1	29	3	Y	10	6	0			4
							11	9									
09	DLQ	G-10	-0-	-0-	-0-	42					Y	5	7	0			2
10	DLQ	G-10	26	-0-	26	68	2	3	24	9	Y	22	16	0			8
11	DLQ	G-10	1365	-0-	1365	1433	103	1	1200	3	Y	56	48	0			16
							62	9									
12	DLQ	G-10	282	-0-	282	1715	23	1	247	3	Y	11	24	0			3
							12	9									
01	DLQ	G-10	-0-	-0-	-0-	1715					Y	-0-	3	0			-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7171	-0-	7171	7171	352	1	6215	3	Y	549	552	0			217
							604	9									
09	DLQ	G-10	7899	-0-	7899	15070	468	1	6841	3	Y	536	538	0			215
							590	9									
10	DLQ	G-10	5228	-0-	5228	20298	327	1	4310	3	Y	537	551	0			201
							591	9									
11	DLQ	G-10	5018	-0-	5018	25316	316	1	4210	3	Y	447	517	0			131
							492	9									
12	DLQ	G-10	6693	-0-	6693	32009	403	1	5633	3	Y	597	549	0			179
							657	9									
01	DLQ	G-10	7983	-0-	7983	39992	622	1	6263	3	Y	998	857	0			320
							1098	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4939	-0-	4939	4939	230	1	4059	3	Y	591	604	0			234
							650	9									
09	DLQ	G-10	4948	-0-	4948	9887	273	1	3990	3	Y	623	607	0			250
							685	9									
10	DLQ	G-10	4967	-0-	4967	14854	304	1	3997	3	Y	605	629	0			226
							666	9									
11	DLQ	G-10	4935	-0-	4935	19789	300	1	3999	3	Y	578	635	0			169
							636	9									
12	DLQ	G-10	5764	-0-	5764	25553	348	1	4873	3	Y	494	515	0			148
							543	9									
01	DLQ	G-10	5691	-0-	5691	31244	461	1	4646	3	Y	531	509	0			170
							584	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1403	-0-	1403	1403	90	1	1171	3	Y	129	134	0			51
							142	9									
09	DLQ	G-10	1367	-0-	1367	2770	93	1	1130	3	Y	131	130	0			52
							144	9									
10	DLQ	G-10	1344	-0-	1344	4114	94	1	1103	3	Y	134	136	0			50
							147	9									
11	DLQ	G-10	1284	-0-	1284	5398	94	1	1088	3	Y	93	116	0			27
							102	9									
12	DLQ	G-10	1445	-0-	1445	6843	110	1	1186	3	Y	135	122	0			40
							149	9									
01	DLQ	G-10	1274	-0-	1274	8117	97	1	1065	3	Y	102	109	0			33
							112	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2830	-0-	2830	2830	133	1	2521	3	Y	156	155	0			62
							4	4	172	9							
09	DLQ	G-10	2621	-0-	2621	5451	149	1	2383	3	Y	76	107	0			31
							5	4	84	9							
10	DLQ	G-10	2794	-0-	2794	8245	171	1	2497	3	Y	110	100	0			41
							5	4	121	9							
11	DLQ	G-10	2800	-0-	2800	11045	175	1	2464	3	Y	142	141	0			42
							5	4	156	9							
12	DLQ	G-10	2834	-0-	2834	13879	167	1	2493	3	Y	154	150	0			46
							5	4	169	9							
01	DLQ	G-10	2730	-0-	2730	16609	150	1	2411	3	Y	146	145	0			47
							8	4	161	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6504	-0-	6504	6504	332	1	5861	3	Y	283	299	0			112
							311	9									
09	DLQ	G-10	4148	-0-	4148	10652	259	1	3776	3	Y	103	174	0			41
							113	9									
10	DLQ	G-10	1376	-0-	1376	12028	92	1	1214	3	Y	64	81	0			24
							70	9									
11	DLQ	G-10	1555	-0-	1555	13583	98	1	1310	3	Y	134	119	0			39
							147	9									
12	DLQ	G-10	1600	-0-	1600	15183	96	1	1346	3	Y	144	140	0			43
							158	9									
01	DLQ	G-10	1458	-0-	1458	16641	118	1	1185	3	Y	141	139	0			45
							155	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					175
09	DLQ	G-10	597	-0-	597	597	597	1			Y	-0-					175
10	DLQ	G-10	-0-	-0-	-0-	597					Y	-0-					175
11	DLQ	G-10	-0-	-0-	-0-	597					Y	-0-					175
12	DLQ	G-10	245	-0-	245	842	245	1			Y	-0-					175
01	DLQ	G-10	-0-	-0-	-0-	842					Y	-0-					175

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4125	-0-	4125	4125	269	1	3516	3	Y	309	46	0	392	1	232
							340	9									
09	DLQ	G-10	4207	-0-	4207	8332	289	1	3518	3	Y	364	248	0			348
							400	9									
10	DLQ	G-10	5893	-0-	5893	14225	414	1	4861	3	Y	562	498	0			412
							618	9									
11	DLQ	G-10	5370	-0-	5370	19595	393	1	4557	3	Y	382	480	0			314
							420	9									
12	DLQ	G-10	5871	-0-	5871	25466	460	1	4940	3	Y	428	322	0	330	1	90
							471	9									
01	DLQ	G-10	4809	-0-	4809	30275	357	1	3928	3	Y	476	413	0			153
							524	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

08	DLQ	G-10	4971	-0-	4971	4971	263	1	4482	3	Y	203	211	0			80
							3	4	223	9							
09	DLQ	G-10	5194	-0-	5194	10165	283	1	4670	3	Y	219	211	0			88
							241	9									
10	DLQ	G-10	5336	-0-	5336	15501	216	1	4878	3	Y	220	226	0			82
							242	9									
11	DLQ	G-10	4910	-0-	4910	20411	218	1	4443	3	Y	226	242	0			66
							249	9									
12	DLQ	G-10	5368	-0-	5368	25779	362	1	4769	3	Y	211	214	0			63
							5	4	232	9							
01	DLQ	G-10	5213	-0-	5213	30992	294	1	4730	3	Y	158	170	0			51
							15	4	174	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

08	DLQ	G-10	1699	-0-	1699	1699	83	1	1458	3	Y	141	158	0			56
							3	4	155	9							
09	DLQ	G-10	1614	-0-	1614	3313	82	1	1380	3	Y	135	137	0			54
							3	4	149	9							
10	DLQ	G-10	2214	-0-	2214	5527	117	1	1871	3	Y	203	181	0			76
							3	4	223	9							
11	DLQ	G-10	2621	-0-	2621	8148	137	1	2206	3	Y	249	252	0			73
							4	4	274	9							
12	DLQ	G-10	2543	-0-	2543	10691	130	1	2120	3	Y	263	257	0			79
							4	4	289	9							
01	DLQ	G-10	2565	-0-	2565	13256	129	1	2001	3	Y	392	345	0			126
							4	4	431	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

08	DLQ G-10	3843	-0-	3843	3843	197	1	3486	3	Y	145	130	0			57
						160	9									
09	DLQ G-10	4072	-0-	4072	7915	231	1	3380	3	Y	419	308	0			168
						461	9									
10	DLQ G-10	3640	-0-	3640	11555	239	1	3142	3	Y	235	315	0			88
						259	9									
11	DLQ G-10	3985	-0-	3985	15540	265	1	3532	3	Y	171	209	0			50
						188	9									
12	DLQ G-10	3645	-0-	3645	19185	233	1	3254	3	Y	144	151	0			43
						158	9									
01	DLQ G-10	3329	-0-	3329	22514	279	1	2809	3	Y	219	192	0			70
						241	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

08	DLQ G-10	1183	-0-	1183	1183	58	1	1023	3	Y	91	218	0			78
						2	4	100	9							
09	DLQ G-10	1420	-0-	1420	2603	66	1	1115	3	Y	215	207	0			86
						2	4	237	9							
10	DLQ G-10	1438	-0-	1438	4041	70	1	1125	3	Y	219	223	0			82
						2	4	241	9							
11	DLQ G-10	830	-0-	830	4871	47	1	752	3	Y	27	101	0			8
						1	4	30	9							
12	DLQ G-10	1424	-0-	1424	6295	69	1	1114	3	Y	217	160	0			65
						2	4	239	9							
01	DLQ G-10	1415	-0-	1415	7710	72	1	1118	3	Y	203	203	0			65
						2	4	223	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

08	DLQ G-10	4740	-0-	4740	4740	234	1	4116	3	Y	347	465	0			183
						8	4	382	9							
09	DLQ G-10	4751	-0-	4751	9491	237	1	4012	3	Y	450	452	0			181
						7	4	495	9							
10	DLQ G-10	4909	-0-	4909	14400	258	1	4146	3	Y	453	464	0			170
						7	4	498	9							
11	DLQ G-10	4807	-0-	4807	19207	252	1	4063	3	Y	441	482	0			129
						7	4	485	9							
12	DLQ G-10	4814	-0-	4814	24021	249	1	4054	3	Y	458	450	0			137
						7	4	504	9							
01	DLQ G-10	4975	-0-	4975	28996	270	1	4200	3	Y	452	444	0			145
						8	4	497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11438	-0-		11438	11438		561	1	10604	3	Y	232	243	0			92
									18	4	255	9							
09	DLQ	G-10	4014	-0-		4014	15452		221	1	3539	3	Y	224	226	0			90
									8	4	246	9							
10	DLQ	G-10	1881	-0-		1881	17333		120	1	1757	3	Y	-0-	90	0			-0-
									4	4									
11	DLQ	G-10	2182	-0-		2182	19515		118	1	1662	3	Y	362	256	0			106
									4	4	398	9							
12	DLQ	G-10	2405	-0-		2405	21920		117	1	1747	3	Y	488	448	0			146
									4	4	537	9							
01	DLQ	G-10	2075	-0-		2075	23995		94	1	1505	3	Y	428	437	0			137
									5	4	471	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2360	-0-		2360	2360		114	1	2010	3	Y	211	236	0			83
									4	4	232	9							
09	DLQ	G-10	2289	-0-		2289	4649		113	1	1911	3	Y	237	225	0			95
									4	4	261	9							
10	DLQ	G-10	2340	-0-		2340	6989		124	1	1998	3	Y	195	217	0			73
									3	4	215	9							
11	DLQ	G-10	2243	-0-		2243	9232		119	1	1923	3	Y	180	200	0			53
									3	4	198	9							
12	DLQ	G-10	2327	-0-		2327	11559		121	1	1971	3	Y	211	201	0			63
									3	4	232	9							
01	DLQ	G-10	2173	-0-		2173	13732		119	1	1850	3	Y	183	187	0			59
									3	4	201	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5714	-0-		5714	5714		269	1	5094	3	Y	311	308	0			123
									9	4	342	9							
09	DLQ	G-10	5469	-0-		5469	11183		294	1	4712	3	Y	412	370	0			165
									10	4	453	9							
10	DLQ	G-10	5668	-0-		5668	16851		337	1	4916	3	Y	367	395	0			137
									11	4	404	9							
11	DLQ	G-10	5429	-0-		5429	22280		334	1	4710	3	Y	341	378	0			100
									10	4	375	9							
12	DLQ	G-10	3293	-0-		3293	25573		190	1	2847	3	Y	227	259	0			68
									6	4	250	9							
01	DLQ	G-10	6055	-0-		6055	31628		329	1	5296	3	Y	375	323	0			120
									17	4	413	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2342	-0-		2342	2342		115	1	2029	3	Y	176	177	0			70
									4	4	194	9							
09	DLQ	G-10	2231	-0-		2231	4573		114	1	1927	3	Y	169	171	0			68
									4	4	186	9							
10	DLQ	G-10	2233	-0-		2233	6806		120	1	1927	3	Y	166	172	0			62
									3	4	183	9							
11	DLQ	G-10	2206	-0-		2206	9012		119	1	1911	3	Y	157	173	0			46
									3	4	173	9							
12	DLQ	G-10	2479	-0-		2479	11491		131	1	2134	3	Y	191	180	0			57
									4	4	210	9							
01	DLQ	G-10	2408	-0-		2408	13899		134	1	2079	3	Y	174	175	0			56
									4	4	191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	15004	X	11357	-0-	-3647	-0-	11357	3	N	-0-			-0-
09	18679	X	18679	-0-	-0-	-0-	18679	3	N	-0-			-0-
10	18197	X	13231	-0-	-4966	-0-	13231	3	N	-0-			-0-
11	17610	X	12079	-0-	-5531	-0-	12079	3	N	-0-			-0-
12	19313	X	15891	-0-	-3422	-0-	15891	3	N	-0-			-0-
01	19313	X	11750	-0-	-7563	-0-	11750	3	N	-0-			-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

08	DLQ G-10	6285	-0-	6285	6285	268	1	5076	3	Y	847	838	0	335
						9	4	932	9					
09	DLQ G-10	5530	-0-	5530	11815	293	1	4695	3	Y	484	625	0	194
						10	4	532	9					
10	DLQ G-10	4909	-0-	4909	16724	291	1	4255	3	Y	322	396	0	120
						9	4	354	9					
11	DLQ G-10	5362	-0-	5362	22086	305	1	4301	3	Y	679	600	0	199
						9	4	747	9					
12	DLQ G-10	3148	-0-	3148	25234	181	1	2705	3	Y	234	363	0	70
						5	4	257	9					
01	DLQ G-10	6329	-0-	6329	31563	313	1	5025	3	Y	886	672	0	284
						16	4	975	9					

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

08	DLQ G-10	3928	-0-	3928	3928	179	1	3390	3	Y	321	319	0	127
						6	4	353	9					
09	DLQ G-10	2795	-0-	2795	6723	152	1	2434	3	Y	185	238	0	74
						5	4	204	9					
10	DLQ G-10	4020	-0-	4020	10743	236	1	3452	3	Y	295	259	0	110
						7	4	325	9					
11	DLQ G-10	3412	-0-	3412	14155	209	1	2941	3	Y	233	275	0	68
						6	4	256	9					
12	DLQ G-10	3404	-0-	3404	17559	196	1	2935	3	Y	243	238	0	73
						6	4	267	9					
01	DLQ G-10	4160	-0-	4160	21719	221	1	3552	3	Y	342	305	0	110
						11	4	376	9					

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	26607	X	26607	-0-	-0-	-0-	26607	3	N	-0-			-0-
09	24210	X	24210	-0-	-0-	-0-	24210	3	N	-0-			-0-
10	21182	X	21182	-0-	-0-	-0-	21182	3	N	-0-			-0-
11	21587	X	21587	-0-	-0-	-0-	21587	3	N	-0-			-0-
12	20049	X	20049	-0-	-0-	-0-	20049	3	N	-0-			-0-
*01	22434	X	22434	-0-	-0-	-0-	22434	3	N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7497	-0-		7497	7497	354	1	6695	3	Y	396	415	0			157
								12	4	436	9							
09	DLQ	G-10	8348	-0-		8348	15845	454	1	7274	3	Y	550	486	0			221
								15	4	605	9							
10	DLQ	G-10	8450	-0-		8450	24295	503	1	7350	3	Y	528	551	0			198
								16	4	581	9							
11	DLQ	G-10	7838	-0-		7838	32133	485	1	6840	3	Y	453	518	0			133
								15	4	498	9							
12	DLQ	G-10	8363	-0-		8363	40496	485	1	7257	3	Y	551	519	0			165
								15	4	606	9							
01	DLQ	G-10	8295	-0-		8295	48791	450	1	7239	3	Y	530	525	0			170
								23	4	583	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5571	-0-		5571	5571	278	1	4718	3	Y	520	548	0			206
								3	4	572	9							
09	DLQ	G-10	5639	-0-		5639	11210	287	1	4746	3	Y	551	536	0			221
								606	9									
10	DLQ	G-10	5474	-0-		5474	16684	208	1	4701	3	Y	514	543	0			192
								565	9									
11	DLQ	G-10	4993	-0-		4993	21677	208	1	4239	3	Y	496	543	0			145
								546	9									
12	DLQ	G-10	5489	-0-		5489	27166	351	1	4643	3	Y	445	457	0			133
								5	4	490	9							
01	DLQ	G-10	5323	-0-		5323	32489	284	1	4558	3	Y	424	421	0			136
								15	4	466	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	28	-0-		28	28	2	1	23	3	Y	3	2	0			1
								3	9									
11	DLQ	G-10	7405	-0-		7405	7433	551	1	6388	3	Y	424	301	0			124
								466	9									
12	DLQ	G-10	10830	-0-		10830	18263	858	1	9214	3	Y	689	607	0			206
								758	9									
01	DLQ	G-10	8476	-0-		8476	26739	653	1	7176	3	Y	588	605	0			189
								647	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8030	-0-		8030	8030	365	1	6896	3	Y	688	674	0			272
								12	4	757	9							
09	DLQ	G-10	6423	-0-		6423	14453	356	1	5711	3	Y	313	459	0			126
								12	4	344	9							
10	DLQ	G-10	3968	-0-		3968	18421	237	1	3461	3	Y	238	275	0			89
								8	4	262	9							
11	DLQ	G-10	4042	-0-		4042	22463	250	1	3530	3	Y	232	253	0			68
								7	4	255	9							
12	DLQ	G-10	4272	-0-		4272	26735	211	1	3152	3	Y	821	643	0			246
								6	4	903	9							
01	DLQ	G-10	4627	-0-		4627	31362	207	1	3330	3	Y	981	912	0			315
								11	4	1079	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

08	DLQ G-10	5954	-0-	5954	5954	295	1	5201	3	Y	407	420	0			161
						10	4	448	9							
09	DLQ G-10	5632	-0-	5632	11586	290	1	4907	3	Y	387	393	0			155
						9	4	426	9							
10	DLQ G-10	5782	-0-	5782	17368	314	1	5029	3	Y	391	400	0			146
						9	4	430	9							
11	DLQ G-10	5374	-0-	5374	22742	290	1	4681	3	Y	359	400	0			105
						8	4	395	9							
12	DLQ G-10	5867	-0-	5867	28609	313	1	5085	3	Y	418	398	0			125
						9	4	460	9							
01	DLQ G-10	5456	-0-	5456	34065	304	1	4738	3	Y	368	375	0			118
						9	4	405	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

08	DLQ G-10	5864	-0-	5864	5864	285	1	4860	3	Y	651	700	0			258
						3	4	716	9							
09	DLQ G-10	5701	-0-	5701	11565	289	1	4771	3	Y	583	607	0			234
						641	9									
10	DLQ G-10	5996	-0-	5996	17561	229	1	5163	3	Y	549	578	0			205
						604	9									
11	DLQ G-10	5409	-0-	5409	22970	230	1	4692	3	Y	443	518	0			130
						487	9									
12	DLQ G-10	5462	-0-	5462	28432	354	1	4666	3	Y	397	408	0			119
						5	4	437	9							
01	DLQ G-10	5332	-0-	5332	33764	287	1	4612	3	Y	380	377	0			122
						15	4	418	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

08	DLQ G-10	5670	-0-	5670	5670	291	1	5138	3	Y	219	300	0			87
						241	9									
09	DLQ G-10	5515	-0-	5515	11185	346	1	5055	3	Y	104	149	0			42
						114	9									
10	DLQ G-10	5541	-0-	5541	16726	379	1	4991	3	Y	155	139	0			58
						171	9									
11	DLQ G-10	6012	-0-	6012	22738	375	1	5003	3	Y	576	465	0			169
						634	9									
12	DLQ G-10	5581	-0-	5581	28319	333	1	4659	3	Y	535	544	0			160
						589	9									
01	DLQ G-10	6102	-0-	6102	34421	469	1	4717	3	Y	833	726	0			267
						916	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4599	-0-		4599	4599	232	1	3947	3	Y	379	405	0			150
								3	4	417	9							
09	DLQ	G-10	4711	-0-		4711	9310	245	1	4040	3	Y	387	382	0			155
								426	9									
10	DLQ	G-10	4809	-0-		4809	14119	187	1	4209	3	Y	375	390	0			140
								413	9									
11	DLQ	G-10	4355	-0-		4355	18474	189	1	3839	3	Y	297	350	0			87
								327	9									
12	DLQ	G-10	4644	-0-		4644	23118	306	1	4038	3	Y	268	275	0			80
								5	4	295	9							
01	DLQ	G-10	4431	-0-		4431	27549	245	1	3933	3	Y	218	228	0			70
								13	4	240	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4422	-0-		4422	4422	210	1	3706	3	Y	454	490	0			180
								7	4	499	9							
09	DLQ	G-10	4318	-0-		4318	8740	211	1	3561	3	Y	490	473	0			197
								7	4	539	9							
10	DLQ	G-10	3644	-0-		3644	12384	187	1	2990	3	Y	420	460	0			157
								5	4	462	9							
11	DLQ	G-10	3326	-0-		3326	15710	169	1	2722	3	Y	391	433	0			115
								5	4	430	9							
12	DLQ	G-10	3974	-0-		3974	19684	198	1	3224	3	Y	497	463	0			149
								5	4	547	9							
01	DLQ	G-10	3850	-0-		3850	23534	202	1	3138	3	Y	458	460	0			147
								6	4	504	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7628	-0-		7628	7628	374	1	6588	3	Y	594	600	0			235
								13	4	653	9							
09	DLQ	G-10	10125	-0-		10125	17753	517	1	8735	3	Y	779	701	0			313
								16	4	857	9							
10	DLQ	G-10	9641	-0-		9641	27394	519	1	8311	3	Y	724	766	0			271
								15	4	796	9							
11	DLQ	G-10	7579	-0-		7579	34973	406	1	6538	3	Y	566	671	0			166
								12	4	623	9							
12	DLQ	G-10	8885	-0-		8885	43858	470	1	7631	3	Y	701	657	0			210
								13	4	771	9							
01	DLQ	G-10	8596	-0-		8596	52454	474	1	7374	3	Y	668	664	0			214
								13	4	735	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8001	-0-		8001	8001	389	1	6859	3	Y	672	687	0			266
								14	4	739	9							
09	DLQ	G-10	7677	-0-		7677	15678	388	1	6559	3	Y	653	657	0			262
								12	4	718	9							
10	DLQ	G-10	7947	-0-		7947	23625	423	1	6788	3	Y	658	674	0			246
								12	4	724	9							
11	DLQ	G-10	7705	-0-		7705	31330	409	1	6594	3	Y	627	689	0			184
								12	4	690	9							
12	DLQ	G-10	7984	-0-		7984	39314	415	1	6748	3	Y	736	699	0			221
								11	4	810	9							
01	DLQ	G-10	7736	-0-		7736	47050	421	1	6558	3	Y	677	681	0			217
								12	4	745	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	12479	-0-	12479	12479	637	1	11216	3	Y	549	498	0			217
							22	4	604	9							
09	DLQ	G-10	10315	-0-	10315	22794	542	1	9169	3	Y	534	537	0			214
							17	4	587	9							
10	DLQ	G-10	6711	-0-	6711	29505	369	1	5908	3	Y	385	455	0			144
							10	4	424	9							
11	DLQ	G-10	6673	-0-	6673	36178	365	1	5882	3	Y	378	411	0			111
							10	4	416	9							
12	DLQ	G-10	6994	-0-	6994	43172	378	1	6140	3	Y	424	408	0			127
							10	4	466	9							
01	DLQ	G-10	6754	-0-	6754	49926	379	1	5903	3	Y	419	412	0			134
							11	4	461	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6798	-0-	6798	6798	348	1	6131	3	Y	279	274	0			110
							12	4	307	9							
09	DLQ	G-10	6732	-0-	6732	13530	355	1	6008	3	Y	325	305	0			130
							11	4	358	9							
10	DLQ	G-10	6752	-0-	6752	20282	378	1	6048	3	Y	286	309	0			107
							11	4	315	9							
11	DLQ	G-10	6545	-0-	6545	26827	366	1	5895	3	Y	249	283	0			73
							10	4	274	9							
12	DLQ	G-10	6806	-0-	6806	33633	378	1	6151	3	Y	243	243	0			73
							10	4	267	9							
01	DLQ	G-10	6597	-0-	6597	40230	381	1	5928	3	Y	252	244	0			81
							11	4	277	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2968	-0-	2968	2968	125	1	2137	3	Y	641	648	0			254
							1	4	705	9							
09	DLQ	G-10	2907	-0-	2907	5875	127	1	2099	3	Y	619	624	0			249
							681	9									
10	DLQ	G-10	2890	-0-	2890	8765	95	1	2144	3	Y	592	619	0			222
							651	9									
11	DLQ	G-10	2616	-0-	2616	11381	96	1	1958	3	Y	511	583	0			150
							562	9									
12	DLQ	G-10	2993	-0-	2993	14374	168	1	2216	3	Y	551	536	0			165
							3	4	606	9							
01	DLQ	G-10	2639	-0-	2639	17013	129	1	2071	3	Y	393	432	0			126
							7	4	432	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5030	-0-	5030	5030	240	1	4240	3	Y	500	507	0			198
							550	9									
09	DLQ	G-10	4961	-0-	4961	9991	281	1	4105	3	Y	523	511	0			210
							575	9									
10	DLQ	G-10	5094	-0-	5094	15085	317	1	4172	3	Y	550	554	0			206
							605	9									
11	DLQ	G-10	4978	-0-	4978	20063	308	1	4105	3	Y	514	569	0			151
							565	9									
12	DLQ	G-10	4710	-0-	4710	24773	280	1	3912	3	Y	471	481	0			141
							518	9									
01	DLQ	G-10	4853	-0-	4853	29626	389	1	3917	3	Y	497	479	0			159
							547	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4923	-0-	4923	4923	253	1	4465	3	Y	186	205	0			74
							205	9									
09	DLQ	G-10	5026	-0-	5026	9949	309	1	4508	3	Y	190	188	0			76
							209	9									
10	DLQ	G-10	4563	-0-	4563	14512	308	1	4049	3	Y	187	193	0			70
							206	9									
11	DLQ	G-10	4763	-0-	4763	19275	319	1	4250	3	Y	176	194	0			52
							194	9									
12	DLQ	G-10	4127	-0-	4127	23402	264	1	3696	3	Y	152	158	0			46
							167	9									
01	DLQ	G-10	4489	-0-	4489	27891	390	1	3924	3	Y	159	154	0			51
							175	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3413	-0-	3413	3413	165	1	2914	3	Y	298	304	0			118
							6	4	328	9							
09	DLQ	G-10	3309	-0-	3309	6722	167	1	2820	3	Y	288	290	0			116
							5	4	317	9							
10	DLQ	G-10	3522	-0-	3522	10244	187	1	2998	3	Y	302	305	0			113
							5	4	332	9							
11	DLQ	G-10	3387	-0-	3387	13631	179	1	2892	3	Y	283	313	0			83
							5	4	311	9							
12	DLQ	G-10	3522	-0-	3522	17153	184	1	2995	3	Y	307	298	0			92
							5	4	338	9							
01	DLQ	G-10	3381	-0-	3381	20534	185	1	2886	3	Y	277	280	0			89
							5	4	305	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2246	-0-	2246	2246	109	1	1920	3	Y	194	202	0			77
							4	4	213	9							
09	DLQ	G-10	2127	-0-	2127	4373	107	1	1811	3	Y	187	189	0			75
							3	4	206	9							
10	DLQ	G-10	2140	-0-	2140	6513	113	1	1804	3	Y	200	200	0			75
							3	4	220	9							
11	DLQ	G-10	2024	-0-	2024	8537	106	1	1708	3	Y	188	208	0			55
							3	4	207	9							
12	DLQ	G-10	2155	-0-	2155	10692	112	1	1816	3	Y	204	198	0			61
							3	4	224	9							
01	DLQ	G-10	1928	-0-	1928	12620	104	1	1621	3	Y	182	185	0			58
							3	4	200	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8795	-0-	8795	8795	454	1	8013	3	Y	298	465	0			118
							328	9									
09	DLQ	G-10	8162	-0-	8162	16957	514	1	7510	3	Y	125	193	0			50
							138	9									
10	DLQ	G-10	8781	-0-	8781	25738	580	1	7633	3	Y	516	373	0			193
							568	9									
11	DLQ	G-10	8950	-0-	8950	34688	574	1	7648	3	Y	662	661	0			194
							728	9									
12	DLQ	G-10	8502	-0-	8502	43190	522	1	7305	3	Y	614	624	0			184
							675	9									
01	DLQ	G-10	8514	-0-	8514	51704	707	1	7118	3	Y	626	609	0			201
							689	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2567	-0-		2567	2567		130	1	2292	3	Y	132	139	0			52
									145	9									
09	DLQ	G-10	2571	-0-		2571	5138		156	1	2275	3	Y	127	128	0			51
									140	9									
10	DLQ	G-10	2543	-0-		2543	7681		170	1	2235	3	Y	125	129	0			47
									138	9									
11	DLQ	G-10	2541	-0-		2541	10222		169	1	2247	3	Y	114	127	0			34
									125	9									
12	DLQ	G-10	2265	-0-		2265	12487		143	1	2004	3	Y	107	109	0			32
									118	9									
01	DLQ	G-10	2430	-0-		2430	14917		209	1	2100	3	Y	110	107	0			35
									121	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

08	DLQ	G-10	-0-	-0-		-0-	-0-						Y	-0-					-0-
09	DLQ	G-10	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	DLQ	G-10	1920	-0-		1920	1920		69	1	1566	3	Y	259	162	0			97
									285	9									
11	DLQ	G-10	1381	-0-		1381	3301		53	1	1082	3	Y	224	255	0			66
									246	9									
12	DLQ	G-10	1306	-0-		1306	4607		82	1	1081	3	Y	129	156	0			39
									1	4	142	9							
01	DLQ	G-10	1577	-0-		1577	6184		79	1	1276	3	Y	198	173	0			64
									4	4	218	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

08	DLQ	G-10	2808	-0-		2808	2808		107	1	1817	3	Y	803	693	0			318
									1	4	883	9							
09	DLQ	G-10	3071	-0-		3071	5879		120	1	1986	3	Y	877	843	0			352
									965	9									
10	DLQ	G-10	3278	-0-		3278	9157		87	1	1955	3	Y	1124	1055	0			421
									1236	9									
11	DLQ	G-10	1859	-0-		1859	11016		55	1	1123	3	Y	619	858	0			182
									681	9									
12	DLQ	G-10	90	-0-		90	11106		6	1	69	3	Y	14	192	0			4
									15	9									
01	DLQ	G-10	59	-0-		59	11165		3	1	49	3	Y	6	8	0			2
									7	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

08	DLQ	G-10	8950	-0-		8950	8950		427	1	8068	3	Y	401	420	0			159
									14	4	441	9							
09	DLQ	G-10	8705	-0-		8705	17655		483	1	7737	3	Y	426	414	0			171
									16	4	469	9							
10	DLQ	G-10	10032	-0-		10032	27687		615	1	8983	3	Y	377	407	0			141
									19	4	415	9							
11	DLQ	G-10	9485	-0-		9485	37172		591	1	8328	3	Y	498	493	0			146
									18	4	548	9							
12	DLQ	G-10	7313	-0-		7313	44485		439	1	6567	3	Y	267	333	0			80
									13	4	294	9							
01	DLQ	G-10	10900	-0-		10900	55385		621	1	9979	3	Y	244	246	0			78
									32	4	268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5649	-0-		5649	5649		268	1	4729	3	Y	593	617	0			235
									652	9									
09	DLQ	G-10	4037	-0-		4037	9686		214	1	3122	3	Y	637	616	0			256
									701	9									
10	DLQ	G-10	4181	-0-		4181	13867		247	1	3256	3	Y	616	641	0			231
									678	9									
11	DLQ	G-10	6721	-0-		6721	20588		429	1	5723	3	Y	517	596	0			152
									569	9									
12	DLQ	G-10	6653	-0-		6653	27241		399	1	5580	3	Y	613	581	0			184
									674	9									
01	DLQ	G-10	6722	-0-		6722	33963		547	1	5507	3	Y	607	596	0			195
									668	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	24652	-0-		24652	24652		1283	1	22600	3	Y	658	685	0			261
									45	4	724	9							
09	DLQ	G-10	23555	-0-		23555	48207		1279	1	21628	3	Y	553	592	0			222
									40	4	608	9							
10	DLQ	G-10	10776	-0-		10776	58983		619	1	9898	3	Y	220	360	0			82
									17	4	242	9							
11	DLQ	G-10	9002	-0-		9002	67985		493	1	7947	3	Y	498	434	0			146
									14	4	548	9							
12	DLQ	G-10	12744	-0-		12744	80729		681	1	11075	3	Y	881	763	0			264
									19	4	969	9							
01	DLQ	G-10	11811	-0-		11811	92540		654	1	10189	3	Y	863	850	0			277
									19	4	949	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	9296	-0-		9296	9296		426	1	8067	3	Y	717	692	0			284
									14	4	789	9							
09	DLQ	G-10	22906	-0-		22906	32202		1308	1	20959	3	Y	540	607	0			217
									45	4	594	9							
10	DLQ	G-10	10158	-0-		10158	42360		594	1	8669	3	Y	796	715	0			298
									19	4	876	9							
11	DLQ	G-10	9339	-0-		9339	51699		563	1	7937	3	Y	747	826	0			219
									17	4	822	9							
12	DLQ	G-10	9396	-0-		9396	61095		530	1	7936	3	Y	831	801	0			249
									16	4	914	9							
01	DLQ	G-10	7966	-0-		7966	69061		424	1	6820	3	Y	636	681	0			204
									22	4	700	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5586	-0-		5586	5586		377	1	4922	3	Y	261	265	0			103
									287	9									
09	DLQ	G-10	5456	-0-		5456	11042		394	1	4795	3	Y	243	249	0			97
									267	9									
10	DLQ	G-10	5484	-0-		5484	16526		408	1	4794	3	Y	256	257	0			96
									282	9									
11	DLQ	G-10	5086	-0-		5086	21612		383	1	4441	3	Y	238	264	0			70
									262	9									
12	DLQ	G-10	5430	-0-		5430	27042		440	1	4722	3	Y	244	241	0			73
									268	9									
01	DLQ	G-10	5088	-0-		5088	32130		401	1	4413	3	Y	249	242	0			80
									274	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	10113	-0-		10113	10113	678	1	8854	3	Y	528	534	0			209
								581	9									
09	DLQ	G-10	7844	-0-		7844	17957	563	1	6854	3	Y	388	441	0			156
								427	9									
10	DLQ	G-10	10612	-0-		10612	28569	783	1	9203	3	Y	569	512	0			213
								626	9									
11	DLQ	G-10	9386	-0-		9386	37955	701	1	8137	3	Y	498	565	0			146
								548	9									
12	DLQ	G-10	9607	-0-		9607	47562	775	1	8322	3	Y	464	471	0			139
								510	9									
01	DLQ	G-10	9865	-0-		9865	57427	775	1	8519	3	Y	519	492	0			166
								571	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	9017	-0-		9017	9017	442	1	7783	3	Y	705	690	0			279
								16	4	776	9							
09	DLQ	G-10	8496	-0-		8496	17513	431	1	7279	3	Y	703	700	0			282
								13	4	773	9							
10	DLQ	G-10	8732	-0-		8732	26245	469	1	7517	3	Y	666	699	0			249
								13	4	733	9							
11	DLQ	G-10	8517	-0-		8517	34762	455	1	7341	3	Y	644	704	0			189
								13	4	708	9							
12	DLQ	G-10	9112	-0-		9112	43874	477	1	7752	3	Y	791	743	0			237
								13	4	870	9							
01	DLQ	G-10	8736	-0-		8736	52610	476	1	7413	3	Y	757	751	0			243
								14	4	833	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4272	-0-		4272	4272	212	1	4019	3	Y	31	48	0			12
								7	4	34	9							
09	DLQ	G-10	3884	-0-		3884	8156	224	1	3588	3	Y	58	47	0			23
								8	4	64	9							
10	DLQ	G-10	5021	-0-		5021	13177	317	1	4633	3	Y	55	57	0			21
								10	4	61	9							
11	DLQ	G-10	9435	-0-		9435	22612	580	1	8170	3	Y	607	450	0			178
								17	4	668	9							
12	DLQ	G-10	7911	-0-		7911	30523	471	1	7046	3	Y	345	420	0			103
								14	4	380	9							
01	DLQ	G-10	9928	-0-		9928	40451	545	1	8758	3	Y	543	472	0			174
								28	4	597	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4704	-0-		4704	4704	44	1	4118	3	Y	493	337	0			195
								542	9									
09	DLQ	G-10	4727	-0-		4727	9431	51	1	4514	3	Y	147	283	0			59
								162	9									
10	DLQ	G-10	3509	-0-		3509	12940	40	1	3361	3	Y	98	120	0			37
								108	9									
11	DLQ	G-10	5017	-0-		5017	17957	53	1	4814	3	Y	136	133	0			40
								150	9									
12	DLQ	G-10	4061	-0-		4061	22018	42	1	3902	3	Y	106	114	0			32
								117	9									
01	DLQ	G-10	4560	-0-		4560	26578	53	1	4401	3	Y	96	97	0			31
								106	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6869	-0-		6869	6869	344	1	6514	3	Y	-0-	53	0			-0-
								11	4									
09	DLQ	G-10	6361	-0-		6361	13230	372	1	5954	3	Y	20	12	0			8
								13	4	22	9							
10	DLQ	G-10	8468	-0-		8468	21698	513	1	7492	3	Y	406	262	0			152
								16	4	447	9							
11	DLQ	G-10	7536	-0-		7536	29234	479	1	6750	3	Y	266	340	0			78
								14	4	293	9							
12	DLQ	G-10	7402	-0-		7402	36636	442	1	6620	3	Y	297	286	0			89
								13	4	327	9							
01	DLQ	G-10	7437	-0-		7437	44073	424	1	6812	3	Y	163	200	0			52
								22	4	179	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

08	DLQ	G-10	16869	-0-		16869	16869	799	1	15107	3	Y	852	986	0			337
								26	4	937	9							
09	DLQ	G-10	6654	-0-		6654	23523	347	1	5568	3	Y	661	733	0			265
								12	4	727	9							
10	DLQ	G-10	2605	-0-		2605	26128	132	1	1928	3	Y	492	573	0			184
								4	4	541	9							
11	DLQ	G-10	2837	-0-		2837	28965	124	1	1742	3	Y	879	805	0			258
								4	4	967	9							
12	DLQ	G-10	4125	-0-		4125	33090	169	1	2528	3	Y	1294	1164	0			388
								5	4	1423	9							
01	DLQ	G-10	4575	-0-		4575	37665	202	1	3249	3	Y	1013	1076	0			325
								10	4	1114	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

08	DLQ	G-10	6173	-0-		6173	6173	305	1	5373	3	Y	440	448	0			174
								11	4	484	9							
09	DLQ	G-10	5920	-0-		5920	12093	303	1	5128	3	Y	436	435	0			175
								9	4	480	9							
10	DLQ	G-10	6218	-0-		6218	18311	337	1	5385	3	Y	443	452	0			166
								9	4	487	9							
11	DLQ	G-10	6307	-0-		6307	24618	339	1	5471	3	Y	443	479	0			130
								10	4	487	9							
12	DLQ	G-10	6870	-0-		6870	31488	364	1	5917	3	Y	526	498	0			158
								10	4	579	9							
01	DLQ	G-10	6562	-0-		6562	38050	364	1	5668	3	Y	473	479	0			152
								10	4	520	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

08	DLQ	G-10	709	-0-		709	709	29	1	557	3	Y	111	203	0			44
								1	4	122	9							
09	DLQ	G-10	800	-0-		800	1509	42	1	671	3	Y	78	91	0			31
								1	4	86	9							
10	DLQ	G-10	4224	-0-		4224	5733	239	1	3489	3	Y	444	309	0			166
								8	4	488	9							
11	DLQ	G-10	2994	-0-		2994	8727	174	1	2446	3	Y	335	403	0			98
								5	4	369	9							
12	DLQ	G-10	1818	-0-		1818	10545	92	1	1371	3	Y	320	322	0			96
								3	4	352	9							
01	DLQ	G-10	3548	-0-		3548	14093	180	1	2894	3	Y	423	383	0			136
								9	4	465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8607	-0-		8607	8607	415	1	7855	3	Y	294	178	0			116
								14	4	323	9							
09	DLQ	G-10	3298	-0-		3298	11905	174	1	2792	3	Y	296	293	0			119
								6	4	326	9							
10	DLQ	G-10	1190	-0-		1190	13095	60	1	869	3	Y	235	266	0			88
								2	4	259	9							
11	DLQ	G-10	1800	-0-		1800	14895	95	1	1344	3	Y	325	318	0			95
								3	4	358	9							
12	DLQ	G-10	2383	-0-		2383	17278	127	1	1894	3	Y	325	323	0			97
								4	4	358	9							
01	DLQ	G-10	-0-	-0-		-0-	17278					Y	150	199	0			48

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2860	-0-		2860	2860	115	1	2172	3	Y	517	616	0			205
								4	4	569	9							
09	DLQ	G-10	3288	-0-		3288	6148	154	1	2471	3	Y	598	563	0			240
								5	4	658	9							
10	DLQ	G-10	4321	-0-		4321	10469	225	1	3289	3	Y	727	695	0			272
								7	4	800	9							
11	DLQ	G-10	3977	-0-		3977	14446	219	1	3091	3	Y	600	696	0			176
								7	4	660	9							
12	DLQ	G-10	3912	-0-		3912	18358	195	1	2915	3	Y	724	683	0			217
								6	4	796	9							
01	DLQ	G-10	3535	-0-		3535	21893	174	1	2790	3	Y	511	564	0			164
								9	4	562	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5191	-0-		5191	5191	329	1	4629	3	Y	212	218	0			84
								233	9									
09	DLQ	G-10	4380	-0-		4380	9571	293	1	3860	3	Y	206	207	0			83
								227	9									
10	DLQ	G-10	3863	-0-		3863	13434	264	1	3370	3	Y	208	213	0			78
								229	9									
11	DLQ	G-10	4259	-0-		4259	17693	301	1	3796	3	Y	147	182	0			43
								162	9									
12	DLQ	G-10	5086	-0-		5086	22779	392	1	4599	3	Y	86	103	0			26
								95	9									
01	DLQ	G-10	4954	-0-		4954	27733	366	1	4394	3	Y	176	145	0			57
								194	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7084	-0-		7084	7084	354	1	6232	3	Y	442	442	0			175
								12	4	486	9							
09	DLQ	G-10	6694	-0-		6694	13778	346	1	5858	3	Y	435	435	0			175
								11	4	479	9							
10	DLQ	G-10	5534	-0-		5534	19312	305	1	4884	3	Y	305	366	0			114
								9	4	336	9							
11	DLQ	G-10	4484	-0-		4484	23796	246	1	3971	3	Y	236	281	0			69
								7	4	260	9							
12	DLQ	G-10	4397	-0-		4397	28193	238	1	3874	3	Y	254	247	0			76
								6	4	279	9							
01	DLQ	G-10	3569	-0-		3569	31762	202	1	3142	3	Y	199	211	0			64
								6	4	219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	9072	-0-		9072	9072	443	1	8268	3	Y	328	301	0			130
								361	9									
09	DLQ	G-10	6878	-0-		6878	15950	397	1	6181	3	Y	273	293	0			110
								300	9									
10	DLQ	G-10	6792	-0-		6792	22742	428	1	6044	3	Y	291	292	0			109
								320	9									
*11	DLQ	G-10	7057	-0-		7057	29799	439	1	6287	3	Y	301	322	0			88
								331	9									
*12	DLQ	G-10	6753	-0-		6753	36552	406	1	6066	3	Y	255	267	0			76
								281	9									
01	DLQ	G-10	7404	-0-		7404	43956	588	1	6476	3	Y	309	286	0			99
								340	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

08	DLQ	G-10	7071	-0-		7071	7071	342	1	6023	3	Y	631	646	0			250
								12	4	694	9							
09	DLQ	G-10	6906	-0-		6906	13977	346	1	5850	3	Y	635	630	0			255
								11	4	699	9							
10	DLQ	G-10	6943	-0-		6943	20920	367	1	5878	3	Y	625	646	0			234
								10	4	688	9							
11	DLQ	G-10	7200	-0-		7200	28120	379	1	6108	3	Y	638	685	0			187
								11	4	702	9							
12	DLQ	G-10	7593	-0-		7593	35713	395	1	6420	3	Y	697	675	0			209
								11	4	767	9							
01	DLQ	G-10	7508	-0-		7508	43221	410	1	6391	3	Y	632	638	0			203
								12	4	695	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

08	DLQ	G-10	6766	-0-		6766	6766	337	1	6288	3	Y	128	200	0			51
								141	9									
09	DLQ	G-10	5718	-0-		5718	12484	328	1	5105	3	Y	259	206	0			104
								285	9									
10	DLQ	G-10	7029	-0-		7029	19513	442	1	6238	3	Y	317	302	0			119
								349	9									
*11	DLQ	G-10	5454	-0-		5454	24967	339	1	4861	3	Y	231	282	0			68
								254	9									
*12	DLQ	G-10	6301	-0-		6301	31268	377	1	5630	3	Y	267	255	0			80
								294	9									
01	DLQ	G-10	6039	-0-		6039	37307	476	1	5241	3	Y	293	279	0			94
								322	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

08	DLQ	G-10	4429	-0-		4429	4429	214	1	4000	3	Y	195	227	0			77
								215	9									
09	DLQ	G-10	6458	-0-		6458	10887	372	1	5798	3	Y	262	234	0			105
								288	9									
10	DLQ	G-10	5564	-0-		5564	16451	351	1	4957	3	Y	233	251	0			87
								256	9									
*11	DLQ	G-10	5834	-0-		5834	22285	363	1	5196	3	Y	250	264	0			73
								275	9									
*12	DLQ	G-10	6788	-0-		6788	29073	408	1	6083	3	Y	270	262	0			81
								297	9									
01	DLQ	G-10	5544	-0-		5544	34617	441	1	4852	3	Y	228	236	0			73
								251	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	7229	-0-	7229	45030	471 138	1 9	6620	3	Y	125	159	0			50
09	T. A.	4776	-0-	4776	49806	328 128	1 9	4320	3	Y	116	119	0			47
10	T. A.	4297	-0-	4297	54103	303 129	1 9	3865	3	Y	117	120	0			44
*11	T. A.	4123	-0-	4123	58226	293 135	1 9	3695	3	Y	123	131	0			36
*12	T. A.	6532	-0-	6532	64758	502 143	1 9	5887	3	Y	130	127	0			39
01	T. A.	5678	-0-	5678	70436	421 202	1 9	5055	3	Y	184	164	0			59

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	7852	-0-	7852	7852	377 451	1 9	7024	3	Y	410	376	0			162
09	DLQ G-10	6570	-0-	6570	14422	378 312	1 9	5880	3	Y	284	332	0			114
10	DLQ G-10	7035	-0-	7035	21457	440 378	1 9	6217	3	Y	344	329	0			129
*11	DLQ G-10	6577	-0-	6577	28034	408 323	1 9	5846	3	Y	294	337	0			86
*12	DLQ G-10	7041	-0-	7041	35075	420 354	1 9	6267	3	Y	322	312	0			96
01	DLQ G-10	6145	-0-	6145	41220	486 309	1 9	5350	3	Y	281	287	0			90

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	5138	-0-	5138	38956	331 158	1 9	4649	3	Y	144	141	0			57
09	T. A.	5470	-0-	5470	44426	377 136	1 9	4957	3	Y	124	131	0			50
10	T. A.	5682	-0-	5682	50108	404 129	1 9	5149	3	Y	117	123	0			44
*11	T. A.	4673	-0-	4673	54781	335 117	1 9	4221	3	Y	106	119	0			31
*12	T. A.	5447	-0-	5447	60228	422 74	1 9	4951	3	Y	67	78	0			20
01	T. A.	4569	-0-	4569	64797	342 117	1 9	4110	3	Y	106	92	0			34

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	6118	-0-	6118	51161	400 102	1 9	5616	3	Y	93	98	0			37
09	T. A.	5781	-0-	5781	56942	399 136	1 9	5246	3	Y	124	111	0			50
10	T. A.	7802	-0-	7802	64744	554 179	1 9	7069	3	Y	163	152	0			61
*11	T. A.	6911	-0-	6911	71655	497 161	1 9	6253	3	Y	146	164	0			43
*12	T. A.	7202	-0-	7202	78857	558 99	1 9	6545	3	Y	90	106	0			27
01	T. A.	5284	-0-	5284	84141	396 134	1 9	4754	3	Y	122	110	0			39

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

08	DLQ G-10	6758	-0-	6758	6758	321	1	6079	3	Y	315	319	0			125
						11	4	347	9							
09	DLQ G-10	6540	-0-	6540	13298	363	1	5822	3	Y	312	312	0			125
						12	4	343	9							
10	DLQ G-10	6716	-0-	6716	20014	408	1	5951	3	Y	313	321	0			117
						13	4	344	9							
11	DLQ G-10	6557	-0-	6557	26571	412	1	5805	3	Y	298	328	0			87
						12	4	328	9							
12	DLQ G-10	6838	-0-	6838	33409	403	1	6029	3	Y	358	338	0			107
						12	4	394	9							
01	DLQ G-10	6895	-0-	6895	40304	375	1	6025	3	Y	433	401	0			139
						19	4	476	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

08	DLQ G-10	3737	-0-	3737	3737	7	1	3435	3	Y	268	292	0			106
						295	9									
09	DLQ G-10	3948	-0-	3948	7685	9	1	3627	3	Y	284	276	0			114
						312	9									
10	DLQ G-10	1865	-0-	1865	9550	10	1	1646	3	Y	190	233	0			71
						209	9									
11	DLQ G-10	-0-	-0-	-0-	9550					Y	109	148	0			32
12	DLQ G-10	1749	-0-	1749	11299	1680	3	69	9	Y	63	76	0			19
01	DLQ G-10	3485	-0-	3485	14784	51	1	3335	3	Y	87	78	0			28
						3	4	96	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

08	T. A.	5416	-0-	5416	36263	349	1	4903	3	Y	149	153	0			59
						164	9									
09	T. A.	6818	-0-	6818	43081	468	1	6155	3	Y	177	165	0			71
						195	9									
10	T. A.	6921	-0-	6921	50002	490	1	6244	3	Y	170	177	0			64
						187	9									
*11	T. A.	6325	-0-	6325	56327	451	1	5683	3	Y	174	187	0			51
						191	9									
*12	T. A.	377	-0-	377	56704	6	1	73	3	Y	271	241	0			81
						298	9									
01	T. A.	5498	-0-	5498	62202	405	1	4870	3	Y	203	219	0			65
						223	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7351	-0-		7351	7351	376	1	6635	3	Y	309	327	0			122
								340	9									
09	DLQ	G-10	7832	-0-		7832	15183	478	1	6981	3	Y	339	325	0			136
								373	9									
10	DLQ	G-10	7665	-0-		7665	22848	515	1	6774	3	Y	342	350	0			128
								376	9									
11	DLQ	G-10	7378	-0-		7378	30226	491	1	6543	3	Y	313	349	0			92
								344	9									
12	DLQ	G-10	7147	-0-		7147	37373	455	1	6365	3	Y	297	300	0			89
								327	9									
01	DLQ	G-10	7246	-0-		7246	44619	622	1	6258	3	Y	333	315	0			107
								366	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3680	-0-		3680	3680	6	1	3333	3	Y	310	366	0			123
								341	9									
09	DLQ	G-10	4019	-0-		4019	7699	9	1	3690	3	Y	291	297	0			117
								320	9									
10	DLQ	G-10	4255	-0-		4255	11954	22	1	3773	3	Y	417	378	0			156
								1	4	459	9							
11	DLQ	G-10	3900	-0-		3900	15854	32	1	3421	3	Y	405	442	0			119
								1	4	446	9							
12	DLQ	G-10	2343	-0-		2343	18197	1995	3	348	9	Y	316	340	0			95
01	DLQ	G-10	624	-0-		624	18821	5	1	316	3	Y	275	282	0			88
								303	9									

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6036	-0-		6036	6036	309	1	5452	3	Y	250	270	0			99
								275	9									
09	DLQ	G-10	6023	-0-		6023	12059	367	1	5355	3	Y	274	263	0			110
								301	9									
10	DLQ	G-10	6064	-0-		6064	18123	406	1	5343	3	Y	286	289	0			107
								315	9									
11	DLQ	G-10	5849	-0-		5849	23972	380	1	5069	3	Y	364	364	0			107
								400	9									
12	DLQ	G-10	5955	-0-		5955	29927	369	1	5160	3	Y	387	378	0			116
								426	9									
01	DLQ	G-10	5508	-0-		5508	35435	463	1	4657	3	Y	353	356	0			113
								388	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-
09	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-
10	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-
11	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-
12	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-
01	DLQ	G-10	-0-	-0-		-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10	8027	-0-	8027	8027	499	1	6523	3	Y	914	916	0	362
						1005	9							
09	DLQ G-10	7671	-0-	7671	15698	513	1	6243	3	Y	832	860	0	334
						915	9							
10	DLQ G-10	7928	-0-	7928	23626	543	1	6378	3	Y	915	907	0	342
						1007	9							
11	DLQ G-10	7924	-0-	7924	31550	552	1	6400	3	Y	884	967	0	259
						972	9							
12	DLQ G-10	8341	-0-	8341	39891	627	1	6731	3	Y	894	885	0	268
						983	9							
01	DLQ G-10	8576	-0-	8576	48467	627	1	6893	3	Y	960	920	0	308
						1056	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

08	DLQ G-10	3118	-0-	3118	3118	147	1	2587	3	Y	349	402	0	138
						384	9							
09	DLQ G-10	2959	-0-	2959	6077	174	1	2535	3	Y	227	274	0	91
						250	9							
10	DLQ G-10	2959	-0-	2959	9036	181	1	2376	3	Y	365	319	0	137
						402	9							
11	DLQ G-10	3128	-0-	3128	12164	185	1	2473	3	Y	427	439	0	125
						470	9							
12	DLQ G-10	3133	-0-	3133	15297	172	1	2403	3	Y	507	480	0	152
						558	9							
01	DLQ G-10	3052	-0-	3052	18349	234	1	2352	3	Y	424	440	0	136
						466	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

08	DLQ G-10	61	-0-	61	61	4	1	48	3	Y	8	5	0	3
						9	9							
09	DLQ G-10	-0-	-0-	-0-	61					Y	-0-	3	0	-0-
10	DLQ G-10	1838	-0-	1838	1899	129	1	1513	3	Y	178	111	0	67
						196	9							
11	DLQ G-10	1564	-0-	1564	3463	105	1	1213	3	Y	224	225	0	66
						246	9							
12	DLQ G-10	9	-0-	9	3472	1	1	8	3	Y	-0-	66	0	-0-
01	DLQ G-10	83	-0-	83	3555	5	1	55	3	Y	21	14	0	7
						23	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

08	DLQ G-10	13084	-0-	13084	13084	854	1	11154	3	Y	978	996	0	387
						1076	9							
09	DLQ G-10	10884	-0-	10884	23968	763	1	9283	3	Y	762	843	0	306
						838	9							
10	DLQ G-10	12968	-0-	12968	36936	930	1	10934	3	Y	1004	934	0	376
						1104	9							
11	DLQ G-10	11702	-0-	11702	48638	834	1	9678	3	Y	1082	1141	0	317
						1190	9							
12	DLQ G-10	12125	-0-	12125	60763	945	1	10155	3	Y	932	970	0	279
						1025	9							
01	DLQ G-10	11663	-0-	11663	72426	883	1	9713	3	Y	970	938	0	311
						1067	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	601	-0-		601	601	1	1	409	3	Y	174	188	0			69
								191	9									
09	DLQ	G-10	637	-0-		637	1238	1	1	450	3	Y	169	170	0			68
								186	9									
10	DLQ	G-10	1120	-0-		1120	2358	5	1	860	3	Y	232	213	0			87
								255	9									
*11	DLQ	G-10	722	-0-		722	3080	5	1	508	3	Y	190	221	0			56
								209	9									
*12	DLQ	G-10	364	-0-		364	3444	206	3	158	9	Y	144	157	0			43
01	DLQ	G-10	780	-0-		780	4224	10	1	638	3	Y	119	124	0			38
								1	4	131	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5420	-0-		5420	5420	264	1	4929	3	Y	206	236	0			82
								227	9									
09	DLQ	G-10	7067	-0-		7067	12487	408	1	6364	3	Y	268	242	0			108
								295	9									
10	DLQ	G-10	9550	-0-		9550	22037	601	1	8497	3	Y	411	365	0			154
								452	9									
*11	DLQ	G-10	8326	-0-		8326	30363	513	1	7351	3	Y	420	451	0			123
								462	9									
*12	DLQ	G-10	7679	-0-		7679	38042	442	1	6621	3	Y	560	515	0			168
								616	9									
01	DLQ	G-10	7257	-0-		7257	45299	562	1	6202	3	Y	448	472	0			144
								493	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4366	-0-		4366	4366	209	1	3896	3	Y	237	342	0			94
								261	9									
09	DLQ	G-10	4254	-0-		4254	8620	242	1	3772	3	Y	218	225	0			87
								240	9									
10	DLQ	G-10	3325	-0-		3325	11945	203	1	2866	3	Y	233	233	0			87
								256	9									
*11	DLQ	G-10	2138	-0-		2138	14083	130	1	1858	3	Y	136	183	0			40
								150	9									
*12	DLQ	G-10	2589	-0-		2589	16672	145	1	2177	3	Y	243	210	0			73
								267	9									
01	DLQ	G-10	2709	-0-		2709	19381	201	1	2216	3	Y	265	253	0			85
								292	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3019	-0-		3019	3019	144	1	2693	3	Y	165	148	0			65
								182	9									
09	DLQ	G-10	3330	-0-		3330	6349	184	1	2874	3	Y	247	213	0			99
								272	9									
10	DLQ	G-10	2838	-0-		2838	9187	172	1	2425	3	Y	219	236	0			82
								241	9									
*11	DLQ	G-10	2312	-0-		2312	11499	141	1	2018	3	Y	139	180	0			41
								153	9									
*12	DLQ	G-10	2025	-0-		2025	13524	114	1	1710	3	Y	183	169	0			55
								201	9									
01	DLQ	G-10	1870	-0-		1870	15394	141	1	1561	3	Y	153	159	0			49
								168	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8399	-0-		8399	8399	397	1	7408	3	Y	540	488	0			214
								594	9									
09	DLQ	G-10	6471	-0-		6471	14870	369	1	5753	3	Y	317	404	0			127
								349	9									
10	DLQ	G-10	5877	-0-		5877	20747	364	1	5146	3	Y	334	336	0			125
								367	9									
*11	DLQ	G-10	7205	-0-		7205	27952	436	1	6255	3	Y	467	455	0			137
								514	9									
*12	DLQ	G-10	8146	-0-		8146	36098	465	1	6970	3	Y	646	589	0			194
								711	9									
01	DLQ	G-10	7131	-0-		7131	43229	545	1	6011	3	Y	523	549	0			168
								575	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2511	-0-		2511	2511	117	1	2190	3	Y	185	145	0			73
								204	9									
09	DLQ	G-10	1968	-0-		1968	4479	107	1	1675	3	Y	169	174	0			68
								186	9									
10	DLQ	G-10	1991	-0-		1991	6470	119	1	1679	3	Y	175	177	0			66
								193	9									
*11	DLQ	G-10	2438	-0-		2438	8908	150	1	2146	3	Y	129	157	0			38
								142	9									
*12	DLQ	G-10	2444	-0-		2444	11352	141	1	2105	3	Y	180	164	0			54
								198	9									
01	DLQ	G-10	1805	-0-		1805	13157	137	1	1510	3	Y	144	152	0			46
								158	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4465	-0-		4465	4465	7	1	3702	3	Y	687	517	0			272
								756	9									
09	DLQ	G-10	2391	-0-		2391	6856	4	1	1878	3	Y	463	549	0			186
								509	9									
10	DLQ	G-10	3035	-0-		3035	9891	14	1	2446	3	Y	523	513	0			196
								575	9									
*11	DLQ	G-10	4771	-0-		4771	14662	38	1	4130	3	Y	547	583	0			160
								1	4	602	9							
*12	DLQ	G-10	2629	-0-		2629	17291	2216	3	413	9	Y	375	423	0			112
01	DLQ	G-10	-0-	-0-		-0-	17291					Y	327	334	0			105

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1749	-0-		1749	1749	3	1	1491	3	Y	232	301	0			92
								255	9									
09	DLQ	G-10	1591	-0-		1591	3340	3	1	1405	3	Y	166	191	0			67
								183	9									
10	DLQ	G-10	2768	-0-		2768	6108	15	1	2558	3	Y	177	178	0			66
								195	9									
*11	DLQ	G-10	4255	-0-		4255	10363	36	1	3865	3	Y	321	293	0			94
								1	4	353	9							
*12	DLQ	G-10	2988	-0-		2988	13351	2811	3	177	9	Y	161	207	0			48
01	DLQ	G-10	3131	-0-		3131	16482	45	1	2933	3	Y	137	141	0			44
								2	4	151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8975	-0-	8975	8975		431	1	7616	3	Y	844	878	0			334
								928	9									
09	DLQ	G-10	9029	-0-	9029	18004		515	1	7528	3	Y	896	871	0			359
								986	9									
10	DLQ	G-10	9108	-0-	9108	27112		571	1	7516	3	Y	928	940	0			347
								1021	9									
11	DLQ	G-10	8948	-0-	8948	36060		559	1	7451	3	Y	853	950	0			250
								938	9									
12	DLQ	G-10	8516	-0-	8516	44576		511	1	7148	3	Y	779	796	0			233
								857	9									
01	DLQ	G-10	8573	-0-	8573	53149		694	1	6986	3	Y	812	785	0			260
								893	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2125	-0-	2125	2125		93	1	1750	3	Y	254	275	0			101
								3	4	279	9							
09	DLQ	G-10	2129	-0-	2129	4254		111	1	1781	3	Y	212	228	0			85
								4	4	233	9							
10	DLQ	G-10	2012	-0-	2012	6266		119	1	1740	3	Y	135	170	0			50
								4	4	149	9							
11	DLQ	G-10	1918	-0-	1918	8184		118	1	1657	3	Y	126	139	0			37
								4	4	139	9							
12	DLQ	G-10	1033	-0-	1033	9217		59	1	888	3	Y	76	90	0			23
								2	4	84	9							
01	DLQ	G-10	1860	-0-	1860	11077		102	1	1632	3	Y	110	98	0			35
								5	4	121	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2701	-0-	2701	2701		119	1	2247	3	Y	301	272	0			119
								4	4	331	9							
09	DLQ	G-10	3850	-0-	3850	6551		198	1	3175	3	Y	427	375	0			171
								7	4	470	9							
10	DLQ	G-10	3777	-0-	3777	10328		214	1	3124	3	Y	393	417	0			147
								7	4	432	9							
11	DLQ	G-10	3746	-0-	3746	14074		225	1	3172	3	Y	311	367	0			91
								7	4	342	9							
12	DLQ	G-10	1506	-0-	1506	15580		84	1	1254	3	Y	150	196	0			45
								3	4	165	9							
01	DLQ	G-10	4291	-0-	4291	19871		230	1	3696	3	Y	321	263	0			103
								12	4	353	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6475	-0-	6475	6475		315	1	5482	3	Y	610	456	0			242
								7	4	671	9							
09	DLQ	G-10	6251	-0-	6251	12726		316	1	5301	3	Y	570	583	0			229
								7	4	627	9							
10	DLQ	G-10	6431	-0-	6431	19157		343	1	5452	3	Y	571	586	0			214
								8	4	628	9							
11	DLQ	G-10	6114	-0-	6114	25271		319	1	5148	3	Y	580	624	0			170
								9	4	638	9							
12	DLQ	G-10	6138	-0-	6138	31409		318	1	5171	3	Y	582	578	0			174
								9	4	640	9							
01	DLQ	G-10	NO RPT	-0-	-0-	31409						Y	NO RPT					174

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4660	-0-		4660	4660		223	1	3934	3	Y	450	491	0			178
									8	4	495	9							
09	DLQ	G-10	4526	-0-		4526	9186		226	1	3817	3	Y	433	437	0			174
									7	4	476	9							
10	DLQ	G-10	4725	-0-		4725	13911		249	1	3976	3	Y	448	454	0			168
									7	4	493	9							
*11	DLQ	G-10	4887	-0-		4887	18798		256	1	4129	3	Y	450	486	0			132
									7	4	495	9							
*12	DLQ	G-10	4924	-0-		4924	23722		253	1	4113	3	Y	501	483	0			150
									7	4	551	9							
01	DLQ	G-10	4966	-0-		4966	28688		269	1	4185	3	Y	458	461	0			147
									8	4	504	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2359	-0-		2359	2359		115	1	2029	3	Y	192	180	0			76
									4	4	211	9							
09	DLQ	G-10	1470	-0-		1470	3829		75	1	1262	3	Y	119	147	0			48
									2	4	131	9							
10	DLQ	G-10	1562	-0-		1562	5391		84	1	1341	3	Y	123	125	0			46
									2	4	135	9							
*11	DLQ	G-10	1919	-0-		1919	7310		102	1	1642	3	Y	156	156	0			46
									3	4	172	9							
*12	DLQ	G-10	2230	-0-		2230	9540		117	1	1904	3	Y	187	177	0			56
									3	4	206	9							
01	DLQ	G-10	2047	-0-		2047	11587		112	1	1747	3	Y	168	170	0			54
									3	4	185	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3366	-0-		3366	3366		159	1	2809	3	Y	356	330	0			141
									6	4	392	9							
09	DLQ	G-10	3367	-0-		3367	6733		164	1	2772	3	Y	387	373	0			155
									5	4	426	9							
10	DLQ	G-10	3283	-0-		3283	10016		169	1	2699	3	Y	373	389	0			139
									5	4	410	9							
*11	DLQ	G-10	3044	-0-		3044	13060		157	1	2533	3	Y	318	364	0			93
									4	4	350	9							
*12	DLQ	G-10	3480	-0-		3480	16540		177	1	2869	3	Y	390	366	0			117
									5	4	429	9							
01	DLQ	G-10	3227	-0-		3227	19767		171	1	2662	3	Y	354	357	0			114
									5	4	389	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3283	-0-		3283	3283		145	1	2739	3	Y	358	390	0			142
									5	4	394	9							
09	DLQ	G-10	3024	-0-		3024	6307		155	1	2486	3	Y	344	348	0			138
									5	4	378	9							
10	DLQ	G-10	3252	-0-		3252	9559		183	1	2677	3	Y	351	358	0			131
									6	4	386	9							
11	DLQ	G-10	3017	-0-		3017	12576		177	1	2490	3	Y	314	353	0			92
									5	4	345	9							
12	DLQ	G-10	2024	-0-		2024	14600		112	1	1675	3	Y	213	241	0			64
									3	4	234	9							
01	DLQ	G-10	3446	-0-		3446	18046		180	1	2887	3	Y	336	292	0			108
									9	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3202	-0-		3202	3202	157	1	2760	3	Y	254	430	0			100
								6	4	279	9							
09	DLQ	G-10	3445	-0-		3445	6647	175	1	2958	3	Y	279	267	0			112
								5	4	307	9							
10	DLQ	G-10	3607	-0-		3607	10254	193	1	3090	3	Y	290	293	0			109
								5	4	319	9							
*11	DLQ	G-10	3244	-0-		3244	13498	174	1	2806	3	Y	235	275	0			69
								5	4	259	9							
*12	DLQ	G-10	3274	-0-		3274	16772	172	1	2792	3	Y	277	263	0			83
								5	4	305	9							
01	DLQ	G-10	3351	-0-		3351	20123	182	1	2841	3	Y	294	283	0			94
								5	4	323	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8044	-0-		8044	8044	395	1	6952	3	Y	621	633	0			246
								14	4	683	9							
09	DLQ	G-10	7769	-0-		7769	15813	396	1	6687	3	Y	613	613	0			246
								12	4	674	9							
10	DLQ	G-10	7923	-0-		7923	23736	425	1	6802	3	Y	622	635	0			233
								12	4	684	9							
11	DLQ	G-10	7834	-0-		7834	31570	417	1	6724	3	Y	619	670	0			182
								12	4	681	9							
12	DLQ	G-10	8063	-0-		8063	39633	422	1	6851	3	Y	708	678	0			212
								11	4	779	9							
01	DLQ	G-10	7967	-0-		7967	47600	434	1	6764	3	Y	688	679	0			221
								12	4	757	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1517	-0-		1517	1517	74	1	1305	3	Y	123	146	0			49
								3	4	135	9							
09	DLQ	G-10	1484	-0-		1484	3001	72	1	1223	3	Y	170	151	0			68
								2	4	187	9							
10	DLQ	G-10	1523	-0-		1523	4524	78	1	1255	3	Y	171	175	0			64
								2	4	188	9							
11	DLQ	G-10	1434	-0-		1434	5958	74	1	1196	3	Y	147	168	0			43
								2	4	162	9							
12	DLQ	G-10	1405	-0-		1405	7363	74	1	1205	3	Y	113	122	0			34
								2	4	124	9							
01	DLQ	G-10	1380	-0-		1380	8743	77	1	1194	3	Y	97	100	0			31
								2	4	107	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1170	-0-		1170	1170	56	1	989	3	Y	112	113	0			44
								2	4	123	9							
09	DLQ	G-10	1110	-0-		1110	2280	55	1	932	3	Y	110	110	0			44
								2	4	121	9							
10	DLQ	G-10	1158	-0-		1158	3438	60	1	966	3	Y	118	118	0			44
								2	4	130	9							
11	DLQ	G-10	1098	-0-		1098	4536	56	1	898	3	Y	129	135	0			38
								2	4	142	9							
12	DLQ	G-10	1131	-0-		1131	5667	57	1	925	3	Y	134	132	0			40
								2	4	147	9							
01	DLQ	G-10	1132	-0-		1132	6799	59	1	927	3	Y	131	129	0			42
								2	4	144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3774	-0-		3774	3774		191	1	3367	3	Y	190	182	0			75
									7	4	209	9							
09	DLQ	G-10	4129	-0-		4129	7903		217	1	3672	3	Y	212	202	0			85
									7	4	233	9							
10	DLQ	G-10	3853	-0-		3853	11756		213	1	3413	3	Y	201	211	0			75
									6	4	221	9							
*11	DLQ	G-10	2807	-0-		2807	14563		153	1	2471	3	Y	163	190	0			48
									4	4	179	9							
*12	DLQ	G-10	3414	-0-		3414	17977		186	1	3029	3	Y	176	171	0			53
									5	4	194	9							
01	DLQ	G-10	3577	-0-		3577	21554		203	1	3167	3	Y	183	177	0			59
									6	4	201	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6611	-0-		6611	6611		336	1	5919	3	Y	313	325	0			124
									12	4	344	9							
09	DLQ	G-10	5339	-0-		5339	11950		276	1	4673	3	Y	346	331	0			139
									9	4	381	9							
10	DLQ	G-10	5474	-0-		5474	17424		299	1	4791	3	Y	342	353	0			128
									8	4	376	9							
*11	DLQ	G-10	4832	-0-		4832	22256		261	1	4215	3	Y	317	352	0			93
									7	4	349	9							
*12	DLQ	G-10	5830	-0-		5830	28086		311	1	5056	3	Y	414	383	0			124
									8	4	455	9							
01	DLQ	G-10	5643	-0-		5643	33729		316	1	4916	3	Y	365	372	0			117
									9	4	402	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6524	-0-		6524	6524		335	1	5900	3	Y	252	269	0			100
									12	4	277	9							
09	DLQ	G-10	5796	-0-		5796	12320		304	1	5140	3	Y	312	287	0			125
									9	4	343	9							
10	DLQ	G-10	6102	-0-		6102	18422		336	1	5392	3	Y	332	333	0			124
									9	4	365	9							
*11	DLQ	G-10	5685	-0-		5685	24107		314	1	5054	3	Y	280	322	0			82
									9	4	308	9							
*12	DLQ	G-10	6489	-0-		6489	30596		351	1	5709	3	Y	381	349	0			114
									10	4	419	9							
01	DLQ	G-10	5783	-0-		5783	36379		328	1	5110	3	Y	305	321	0			98
									9	4	336	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5138	-0-		5138	5138		237	1	4174	3	Y	654	792	0			259
									8	4	719	9							
09	DLQ	G-10	5029	-0-		5029	10167		233	1	3944	3	Y	768	719	0			308
									7	4	845	9							
10	DLQ	G-10	5153	-0-		5153	15320		257	1	4109	3	Y	709	752	0			265
									7	4	780	9							
11	DLQ	G-10	4985	-0-		4985	20305		248	1	4003	3	Y	661	732	0			194
									7	4	727	9							
12	DLQ	G-10	5043	-0-		5043	25348		249	1	4041	3	Y	678	669	0			203
									7	4	746	9							
01	DLQ	G-10	4894	-0-		4894	30242		255	1	3963	3	Y	608	616	0			195
									7	4	669	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10	4744	-0-	4744	4744	236	1	4158	3	Y	311	324	0	123
						8	4	342	9					
09	DLQ G-10	4639	-0-	4639	9383	239	1	4042	3	Y	319	314	0	128
						7	4	351	9					
10	DLQ G-10	4834	-0-	4834	14217	264	1	4223	3	Y	309	321	0	116
						7	4	340	9					
11	DLQ G-10	4765	-0-	4765	18982	259	1	4174	3	Y	295	324	0	87
						7	4	325	9					
12	DLQ G-10	5156	-0-	5156	24138	277	1	4508	3	Y	330	318	0	99
						8	4	363	9					
01	DLQ G-10	5141	-0-	5141	29279	289	1	4500	3	Y	313	312	0	100
						8	4	344	9					

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	197	153	0	78
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	32	97	0	13
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	14	0	1
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	443	314	0	130
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	404	413	0	121
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	90	182	0	29

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

08	DLQ G-10	4458	-0-	4458	4458	186	1	3271	3	Y	904	688	0	358
						7	4	994	9					
09	DLQ G-10	3951	-0-	3951	8409	170	1	2874	3	Y	820	849	0	329
						5	4	902	9					
10	DLQ G-10	3593	-0-	3593	12002	177	1	2839	3	Y	520	654	0	195
						5	4	572	9					
11	DLQ G-10	3633	-0-	3633	15635	177	1	2854	3	Y	543	579	0	159
						5	4	597	9					
12	DLQ G-10	3154	-0-	3154	18789	148	1	2410	3	Y	538	536	0	161
						4	4	592	9					
01	DLQ G-10	3114	-0-	3114	21903	154	1	2404	3	Y	502	502	0	161
						4	4	552	9					

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

08	DLQ G-10	10256	-0-	10256	10256	449	1	8491	3	Y	1183	1103	0	468
						15	4	1301	9					
09	DLQ G-10	10156	-0-	10156	20412	517	1	8293	3	Y	1207	1191	0	484
						18	4	1328	9					
10	DLQ G-10	9086	-0-	9086	29498	510	1	7442	3	Y	1016	1120	0	380
						16	4	1118	9					
11	DLQ G-10	9824	-0-	9824	39322	577	1	8138	3	Y	993	1082	0	291
						17	4	1092	9					
12	DLQ G-10	10288	-0-	10288	49610	566	1	8465	3	Y	1127	1080	0	338
						17	4	1240	9					
01	DLQ G-10	10219	-0-	10219	59829	525	1	8445	3	Y	1111	1092	0	357
						27	4	1222	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ	G-10	623	-0-		623	623	10	1	193	3	Y	382	401	0	151
								420	9							
09	DLQ	G-10	1127	-0-		1127	1750	46	1	742	3	Y	306	334	0	123
								2	4	337	9					
10	DLQ	G-10	1848	-0-		1848	3598	93	1	1355	3	Y	361	349	0	135
								3	4	397	9					
11	DLQ	G-10	1018	-0-		1018	4616	46	1	643	3	Y	298	346	0	87
								1	4	328	9					
12	DLQ	G-10	465	-0-		465	5081	5	1	75	3	Y	350	332	0	105
								385	9							
01	DLQ	G-10	2390	-0-		2390	7471	109	1	1757	3	Y	471	425	0	151
								6	4	518	9					

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ	G-10	86	-0-		86	86	4	1	71	3	Y	10	10	0	4
								11	9							
09	DLQ	G-10	35	-0-		35	121	2	1	31	3	Y	2	5	0	1
								2	9							
10	DLQ	G-10	90	-0-		90	211	5	1	74	3	Y	10	7	0	4
								11	9							
11	DLQ	G-10	73	-0-		73	284	4	1	58	3	Y	10	11	0	3
								11	9							
12	DLQ	G-10	132	-0-		132	416	6	1	101	3	Y	23	19	0	7
								25	9							
01	DLQ	G-10	6024	-0-		6024	6440	344	1	5358	3	Y	284	200	0	91
								10	4	312	9					

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ	G-10	3294	-0-		3294	3294	160	1	2814	3	Y	285	265	0	113
								6	4	314	9					
09	DLQ	G-10	2775	-0-		2775	6069	142	1	2405	3	Y	204	235	0	82
								4	4	224	9					
10	0	W	3429	-0-		3429	9498	188	1	3004	3	Y	211	214	0	79
								5	4	232	9					
11	0	W	2632	-0-		2632	12130	139	1	2241	3	Y	225	238	0	66
								4	4	248	9					
12	0	W	2381	-0-		2381	14511	133	1	2156	3	Y	80	122	0	24
								4	4	88	9					
01	DLQ	G-10	3425	-0-		3425	17936	185	1	2885	3	Y	318	240	0	102
								5	4	350	9					

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ	G-10	983	-0-		983	983	13	1	252	3	Y	653	613	0	259
								718	9							
09	DLQ	G-10	2424	-0-		2424	3407	102	1	1641	3	Y	616	628	0	247
								3	4	678	9					
10	DLQ	G-10	3106	-0-		3106	6513	158	1	2310	3	Y	575	607	0	215
								5	4	633	9					
11	DLQ	G-10	-0-	-0-		-0-	6513					Y	553	606	0	162
12	DLQ	G-10	822	-0-		822	7335	12	1	184	3	Y	569	561	0	170
								626	9							
01	DLQ	G-10	441	-0-		441	7776	24	1	381	3	Y	32	192	0	10
								1	4	35	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	10511	-0-		10511	10511		531	1	9364	3	Y	543	552	0			215
									19	4	597	9							
09	DLQ	G-10	10039	-0-		10039	20550		527	1	8917	3	Y	526	530	0			211
									16	4	579	9							
10	DLQ	G-10	9666	-0-		9666	30216		531	1	8545	3	Y	523	538	0			196
									15	4	575	9							
11	DLQ	G-10	9435	-0-		9435	39651		518	1	8351	3	Y	501	550	0			147
									15	4	551	9							
12	DLQ	G-10	10647	-0-		10647	50298		572	1	9304	3	Y	686	627	0			206
									16	4	755	9							
01	DLQ	G-10	7353	-0-		7353	57651		402	1	6266	3	Y	613	622	0			197
									11	4	674	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6486	-0-		6486	6486		303	1	5733	3	Y	400	446	0			158
									10	4	440	9							
09	DLQ	G-10	6374	-0-		6374	12860		355	1	5688	3	Y	290	332	0			116
									12	4	319	9							
10	DLQ	G-10	5765	-0-		5765	18625		349	1	5100	3	Y	277	289	0			104
									11	4	305	9							
11	DLQ	G-10	6512	-0-		6512	25137		400	1	5636	3	Y	422	402	0			124
									12	4	464	9							
12	DLQ	G-10	5332	-0-		5332	30469		311	1	4659	3	Y	321	349	0			96
									9	4	353	9							
01	DLQ	G-10	4734	-0-		4734	35203		257	1	4128	3	Y	305	303	0			98
									13	4	336	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5888	-0-		5888	5888		273	1	5162	3	Y	404	422	0			160
									9	4	444	9							
09	DLQ	G-10	5899	-0-		5899	11787		319	1	5117	3	Y	411	406	0			165
									11	4	452	9							
10	DLQ	G-10	5317	-0-		5317	17104		315	1	4601	3	Y	355	387	0			133
									10	4	391	9							
11	DLQ	G-10	6153	-0-		6153	23257		377	1	5315	3	Y	409	422	0			120
									11	4	450	9							
12	DLQ	G-10	7201	-0-		7201	30458		410	1	6130	3	Y	590	533	0			177
									12	4	649	9							
01	DLQ	G-10	7048	-0-		7048	37506		382	1	6138	3	Y	462	491	0			148
									20	4	508	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	9114	-0-		9114	9114		439	1	8309	3	Y	320	335	0			127
									14	4	352	9							
09	DLQ	G-10	8675	-0-		8675	17789		489	1	7829	3	Y	309	312	0			124
									17	4	340	9							
10	DLQ	G-10	7873	-0-		7873	25662		481	1	7022	3	Y	323	326	0			121
									15	4	355	9							
11	DLQ	G-10	8566	-0-		8566	34228		546	1	7696	3	Y	280	319	0			82
									16	4	308	9							
12	DLQ	G-10	8732	-0-		8732	42960		505	1	7565	3	Y	588	494	0			176
									15	4	647	9							
01	DLQ	G-10	8685	-0-		8685	51645		471	1	7564	3	Y	569	563	0			182
									24	4	626	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

08	DLQ G-10	11694	-0-	11694	11694	581	1	10980	3	Y	104	110	0			41
						19	4	114	9							
09	DLQ G-10	12639	-0-	12639	24333	737	1	11805	3	Y	65	80	0			26
						25	4	72	9							
10	DLQ G-10	11550	-0-	11550	35883	736	1	10738	3	Y	48	56	0			18
						23	4	53	9							
11	DLQ G-10	10797	-0-	10797	46680	706	1	9954	3	Y	105	92	0			31
						21	4	116	9							
12	DLQ G-10	11181	-0-	11181	57861	689	1	10317	3	Y	140	129	0			42
						21	4	154	9							
01	DLQ G-10	9690	-0-	9690	67551	543	1	8734	3	Y	350	280	0			112
						28	4	385	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

08	DLQ G-10	12171	-0-	12171	12171	584	1	11051	3	Y	470	443	0			186
						19	4	517	9							
09	DLQ G-10	11431	-0-	11431	23602	669	1	10715	3	Y	22	199	0			9
						23	4	24	9							
10	DLQ G-10	10758	-0-	10758	34360	688	1	10048	3	Y	-0-	9	0			-0-
						22	4									
11	DLQ G-10	10613	-0-	10613	44973	702	1	9890	3	Y	-0-					-0-
						21	4									
12	DLQ G-10	11114	-0-	11114	56087	673	1	10069	3	Y	320	224	0			96
						20	4	352	9							
01	DLQ G-10	10533	-0-	10533	66620	590	1	9481	3	Y	393	363	0			126
						30	4	432	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

08	DLQ G-10	16614	-0-	16614	16614	825	1	15606	3	Y	142	128	0			56
						27	4	156	9							
09	DLQ G-10	16786	-0-	16786	33400	974	1	15612	3	Y	152	147	0			61
						33	4	167	9							
10	DLQ G-10	14579	-0-	14579	47979	924	1	13491	3	Y	123	138	0			46
						29	4	135	9							
11	DLQ G-10	15987	-0-	15987	63966	1047	1	14751	3	Y	144	148	0			42
						31	4	158	9							
12	DLQ G-10	16681	-0-	16681	80647	1031	1	15434	3	Y	168	160	0			50
						31	4	185	9							
01	DLQ G-10	15221	-0-	15221	95868	880	1	14141	3	Y	141	146	0			45
						45	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11719	-0-		11719	11719	567	1	10727	3	Y	369	379	0			146
								19	4	406	9							
09	DLQ	G-10	11040	-0-		11040	22759	624	1	10002	3	Y	357	360	0			143
								21	4	393	9							
10	DLQ	G-10	11309	-0-		11309	34068	699	1	10199	3	Y	354	365	0			132
								22	4	389	9							
11	DLQ	G-10	10792	-0-		10792	44860	690	1	9718	3	Y	330	365	0			97
								21	4	363	9							
12	DLQ	G-10	10838	-0-		10838	55698	652	1	9763	3	Y	366	353	0			110
								20	4	403	9							
01	DLQ	G-10	10559	-0-		10559	66257	595	1	9568	3	Y	332	335	0			107
								31	4	365	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	19104	-0-		19104	19104	943	1	17838	3	Y	265	276	0			105
								31	4	292	9							
09	DLQ	G-10	18031	-0-		18031	37135	1035	1	16580	3	Y	346	312	0			139
								35	4	381	9							
10	DLQ	G-10	19063	-0-		19063	56198	1165	1	17008	3	Y	775	624	0			290
								37	4	853	9							
11	DLQ	G-10	17660	-0-		17660	73858	1145	1	16140	3	Y	310	509	0			91
								34	4	341	9							
12	DLQ	G-10	18286	-0-		18286	92144	1101	1	16477	3	Y	614	521	0			184
								33	4	675	9							
01	DLQ	G-10	16661	-0-		16661	108805	931	1	14970	3	Y	647	623	0			208
								48	4	712	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	894	-0-		894	894	45	1	848	3	Y	-0-	3	0			-0-
								1	4									
09	DLQ	G-10	2383	-0-		2383	3277	140	1	2238	3	Y	-0-					-0-
								5	4									
10	DLQ	G-10	8798	-0-		8798	12075	562	1	8198	3	Y	18	11	0			7
								18	4	20	9							
11	DLQ	G-10	6517	-0-		6517	18592	422	1	5951	3	Y	119	91	0			35
								13	4	131	9							
12	DLQ	G-10	2567	-0-		2567	21159	144	1	2151	3	Y	244	206	0			73
								4	4	268	9							
01	DLQ	G-10	2980	-0-		2980	24139	169	1	2719	3	Y	75	124	0			24
								9	4	83	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4774	-0-		4774	4774	234	1	4126	3	Y	369	375	0			146
								8	4	406	9							
09	DLQ	G-10	4606	-0-		4606	9380	235	1	3978	3	Y	351	356	0			141
								7	4	386	9							
10	DLQ	G-10	4818	-0-		4818	14198	260	1	4157	3	Y	358	365	0			134
								7	4	394	9							
11	DLQ	G-10	4658	-0-		4658	18856	250	1	4023	3	Y	344	377	0			101
								7	4	378	9							
12	DLQ	G-10	4803	-0-		4803	23659	254	1	4124	3	Y	380	367	0			114
								7	4	418	9							
01	DLQ	G-10	4193	-0-		4193	27852	233	1	3622	3	Y	301	318	0			97
								7	4	331	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8209	-0-		8209	8209	399	1	7035	3	Y	692	741	0			274
								14	4	761	9							
09	DLQ	G-10	7768	-0-		7768	15977	393	1	6642	3	Y	655	666	0			263
								12	4	721	9							
10	DLQ	G-10	7975	-0-		7975	23952	420	1	6720	3	Y	748	731	0			280
								12	4	823	9							
11	DLQ	G-10	7766	-0-		7766	31718	407	1	6566	3	Y	710	782	0			208
								12	4	781	9							
12	DLQ	G-10	7734	-0-		7734	39452	405	1	6585	3	Y	666	674	0			200
								11	4	733	9							
01	DLQ	G-10	7571	-0-		7571	47023	415	1	6465	3	Y	617	619	0			198
								12	4	679	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7543	-0-		7543	7543	375	1	6605	3	Y	500	550	0			198
								13	4	550	9							
09	DLQ	G-10	7138	-0-		7138	14681	366	1	6186	3	Y	523	511	0			210
								11	4	575	9							
10	DLQ	G-10	7718	-0-		7718	22399	419	1	6707	3	Y	527	540	0			197
								12	4	580	9							
*11	DLQ	G-10	7235	-0-		7235	29634	393	1	6330	3	Y	455	519	0			133
								11	4	501	9							
*12	DLQ	G-10	7644	-0-		7644	37278	407	1	6619	3	Y	552	520	0			165
								11	4	607	9							
01	DLQ	G-10	7709	-0-		7709	44987	429	1	6688	3	Y	527	523	0			169
								12	4	580	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6476	-0-		6476	6476	321	1	5656	3	Y	444	441	0			176
								11	4	488	9							
09	DLQ	G-10	5744	-0-		5744	12220	296	1	5008	3	Y	392	411	0			157
								9	4	431	9							
10	DLQ	G-10	5988	-0-		5988	18208	325	1	5207	3	Y	406	411	0			152
								9	4	447	9							
*11	DLQ	G-10	5750	-0-		5750	23958	309	1	4973	3	Y	417	447	0			122
								9	4	459	9							
*12	DLQ	G-10	6035	-0-		6035	29993	320	1	5208	3	Y	453	439	0			136
								9	4	498	9							
01	DLQ	G-10	5976	-0-		5976	35969	331	1	5156	3	Y	436	432	0			140
								9	4	480	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	12877	-0-		12877	12877	655	1	11555	3	Y	606	668	0			240
								667	9									
09	DLQ	G-10	14504	-0-		14504	27381	876	1	12791	3	Y	761	696	0			305
								837	9									
10	DLQ	G-10	10733	-0-		10733	38114	715	1	9409	3	Y	554	652	0			207
								609	9									
11	DLQ	G-10	12969	-0-		12969	51083	853	1	11378	3	Y	671	681	0			197
								738	9									
12	DLQ	G-10	11762	-0-		11762	62845	744	1	10402	3	Y	560	589	0			168
								616	9									
01	DLQ	G-10	11474	-0-		11474	74319	976	1	9826	3	Y	611	583	0			196
								672	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5442	-0-	5442	5442	274	1	4821	3	Y	306	302	0			121
							10	4	337	9							
09	DLQ	G-10	5710	-0-	5710	11152	301	1	5082	3	Y	289	294	0			116
							9	4	318	9							
10	DLQ	G-10	5028	-0-	5028	16180	279	1	4456	3	Y	259	278	0			97
							8	4	285	9							
*11	DLQ	G-10	5109	-0-	5109	21289	280	1	4514	3	Y	279	294	0			82
							8	4	307	9							
*12	DLQ	G-10	5039	-0-	5039	26328	271	1	4409	3	Y	320	306	0			96
							7	4	352	9							
01	DLQ	G-10	4809	-0-	4809	31137	270	1	4202	3	Y	299	299	0			96
							8	4	329	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2640	-0-	2640	2640	125	1	2208	3	Y	275	277	0			109
							4	4	303	9							
09	DLQ	G-10	2265	-0-	2265	4905	114	1	1925	3	Y	202	230	0			81
							4	4	222	9							
10	DLQ	G-10	2554	-0-	2554	7459	135	1	2160	3	Y	232	226	0			87
							4	4	255	9							
11	DLQ	G-10	2323	-0-	2323	9782	120	1	1926	3	Y	249	263	0			73
							3	4	274	9							
12	DLQ	G-10	2375	-0-	2375	12157	120	1	1956	3	Y	269	261	0			81
							3	4	296	9							
01	DLQ	G-10	2265	-0-	2265	14422	120	1	1874	3	Y	244	247	0			78
							3	4	268	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11433	-0-	11433	11433	431	1	8151	3	Y	2579	2568	0			1021
							14	4	2837	9							
09	DLQ	G-10	11354	-0-	11354	22787	483	1	7746	3	Y	2826	2713	0			1134
							16	4	3109	9							
10	DLQ	G-10	11495	-0-	11495	34282	546	1	7967	3	Y	2695	2821	0			1008
							17	4	2965	9							
11	DLQ	G-10	10923	-0-	10923	45205	532	1	7494	3	Y	2619	2859	0			768
							16	4	2881	9							
12	DLQ	G-10	9982	-0-	9982	55187	504	1	7551	3	Y	1738	1985	0			521
							15	4	1912	9							
01	DLQ	G-10	12943	-0-	12943	68130	633	1	10175	3	Y	1911	1819	0			613
							33	4	2102	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11677	-0-	11677	11677	602	1	10608	3	Y	405	407	0			160
							21	4	446	9							
09	DLQ	G-10	9716	-0-	9716	21393	521	1	8803	3	Y	342	365	0			137
							16	4	376	9							
10	DLQ	G-10	11481	-0-	11481	32874	649	1	10381	3	Y	394	384	0			147
							18	4	433	9							
11	DLQ	G-10	10695	-0-	10695	43569	600	1	9672	3	Y	369	408	0			108
							17	4	406	9							
12	DLQ	G-10	11239	-0-	11239	54808	623	1	10126	3	Y	430	409	0			129
							17	4	473	9							
01	DLQ	G-10	9421	-0-	9421	64229	546	1	8500	3	Y	326	350	0			105
							16	4	359	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34658	X	30135	-0-	-4523	-0-	1550	1	27301	3	Y	1117	1115	0			442
							55	4	1229	9							
09	33540	X	26858	-0-	-6682	-0-	1418	1	23966	3	Y	1300	1220	0			522
							44	4	1430	9							
10	33790	X	26113	-0-	-7677	-0-	1455	1	23330	3	Y	1170	1254	0			438
							41	4	1287	9							
11	30300	X	23533	-0-	-6767	-0-	1298	1	20914	3	Y	1167	1263	0			342
							37	4	1284	9							
12	30132	X	28752	-0-	-1380	-0-	1578	1	25644	3	Y	1352	1289	0			405
							43	4	1487	9							
01	30132	X	27697	-0-	-2435	-0-	1586	1	24704	3	Y	1238	1246	0			397
							45	4	1362	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37975	X	17447	-0-	-20528	-0-	905	1	15946	3	Y	513	508	0			203
							32	4	564	9							
09	16500	X	15431	-0-	-1069	-0-	825	1	13950	3	Y	573	546	0			230
							26	4	630	9							
10	17267	X	17267	-0-	-0-	-0-	975	1	15634	3	Y	574	589	0			215
							27	4	631	9							
11	20306	X	20306	-0-	-0-	-0-	1145	1	18448	3	Y	618	652	0			181
							33	4	680	9							
12	17453	X	15133	-0-	-2320	-0-	833	1	13545	3	Y	665	647	0			199
							23	4	732	9							
01	17453	X	13829	-0-	-3624	-0-	795	1	12378	3	Y	575	590	0			184
							23	4	633	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11510	-0-	11510	11510	467	1	8836	3	Y	1993	1998	0			789
							15	4	2192	9							
09	DLQ G-10		11112	-0-	11112	22622	519	1	8323	3	Y	2047	2014	0			822
							18	4	2252	9							
10	DLQ G-10		11360	-0-	11360	33982	582	1	8488	3	Y	2065	2114	0			773
							18	4	2272	9							
11	DLQ G-10		10916	-0-	10916	44898	566	1	7970	3	Y	2148	2291	0			630
							17	4	2363	9							
12	DLQ G-10		10655	-0-	10655	55553	519	1	7763	3	Y	2143	2131	0			642
							16	4	2357	9							
01	DLQ G-10		10480	-0-	10480	66033	479	1	7696	3	Y	2073	2050	0			665
							25	4	2280	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40331	X	16822	-0-	-23509	-0-	862	1	15179	3	Y	683	692	0			270
							30	4	751	9							
09	22800	X	17190	-0-	-5610	-0-	908	1	15343	3	Y	828	766	0			332
							28	4	911	9							
10	21018	X	16189	-0-	-4829	-0-	898	1	14399	3	Y	788	825	0			295
							25	4	867	9							
11	19140	X	15903	-0-	-3237	-0-	879	1	14163	3	Y	760	832	0			223
							25	4	836	9							
12	18569	X	17968	-0-	-601	-0-	981	1	15951	3	Y	917	865	0			275
							27	4	1009	9							
01	17763	X	17252	-0-	-511	-0-	987	1	15373	3	Y	785	808	0			252
							28	4	864	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	14854	-0-	14854	14854	737	1	13014	3	Y	1003	981	0			397
						1103	9									
09	DLQ G-10	14053	-0-	14053	28907	834	1	12187	3	Y	938	959	0			376
						1032	9									
10	DLQ G-10	14391	-0-	14391	43298	932	1	12272	3	Y	1079	1051	0			404
						1187	9									
11	DLQ G-10	12740	-0-	12740	56038	818	1	10902	3	Y	927	1059	0			272
						1020	9									
12	DLQ G-10	13417	-0-	13417	69455	822	1	11491	3	Y	1004	975	0			301
						1104	9									
01	DLQ G-10	12932	-0-	12932	82387	1067	1	10741	3	Y	1022	995	0			328
						1124	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	11433	-0-	11433	11433	455	1	8599	3	Y	2149	2162	0			851
						15	4	2364	9							
09	DLQ G-10	11862	-0-	11862	23295	550	1	8809	3	Y	2258	2203	0			906
						19	4	2484	9							
10	DLQ G-10	12549	-0-	12549	35844	639	1	9326	3	Y	2331	2365	0			872
						20	4	2564	9							
11	DLQ G-10	11471	-0-	11471	47315	599	1	8436	3	Y	2198	2425	0			645
						18	4	2418	9							
12	DLQ G-10	11460	-0-	11460	58775	568	1	8498	3	Y	2161	2158	0			648
						17	4	2377	9							
01	DLQ G-10	11089	-0-	11089	69864	505	1	8124	3	Y	2213	2151	0			710
						26	4	2434	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	13975	-0-	13975	13975	716	1	12610	3	Y	567	582	0			224
						25	4	624	9							
09	DLQ G-10	13369	-0-	13369	27344	711	1	12017	3	Y	563	561	0			226
						22	4	619	9							
10	DLQ G-10	13054	-0-	13054	40398	733	1	11725	3	Y	523	553	0			196
						21	4	575	9							
11	DLQ G-10	13897	-0-	13897	54295	779	1	12562	3	Y	485	539	0			142
						22	4	534	9							
12	DLQ G-10	14072	-0-	14072	68367	776	1	12615	3	Y	600	562	0			180
						21	4	660	9							
01	DLQ G-10	13865	-0-	13865	82232	799	1	12439	3	Y	549	553	0			176
						23	4	604	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	17842	-0-	17842	17842	902	1	15899	3	Y	917	925	0			363
						32	4	1009	9							
09	DLQ G-10	16755	-0-	16755	34597	880	1	14872	3	Y	887	894	0			356
						27	4	976	9							
10	DLQ G-10	16434	-0-	16434	51031	912	1	14587	3	Y	826	873	0			309
						26	4	909	9							
11	DLQ G-10	16226	-0-	16226	67257	893	1	14392	3	Y	833	898	0			244
						25	4	916	9							
12	DLQ G-10	16961	-0-	16961	84218	917	1	14904	3	Y	1014	954	0			304
						25	4	1115	9							
01	DLQ G-10	16399	-0-	16399	100617	923	1	14373	3	Y	979	969	0			314
						26	4	1077	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2690	-0-	2690	2690		131	1	2304	3	Y	227	215	0			90
								5	4	250	9							
09	DLQ	G-10	2681	-0-	2681	5371		136	1	2304	3	Y	215	219	0			86
								4	4	237	9							
10	0	W	2250	-0-	2250	7621		128	1	2056	3	Y	56	121	0			21
								4	4	62	9							
11	0	W	2211	-0-	2211	9832		119	1	1925	3	Y	149	126	0			44
								3	4	164	9							
12	0	W	2480	-0-	2480	12312		134	1	2182	3	Y	145	145	0			44
								4	4	160	9							
01	DLQ	G-10	2089	-0-	2089	14401		115	1	1794	3	Y	161	153	0			52
								3	4	177	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-						Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	W	30	-0-	30	30		2	1	28	3	Y	-0-					-0-
11	0	W	-0-	-0-	-0-	30						Y	-0-					-0-
12	0	W	-0-	-0-	-0-	30						Y	-0-					-0-
01	0	W	-0-	-0-	-0-	30						Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	41928	-0-	41928	41928		433	1	40495	3	Y	909	950	0			360
								1000	9									
09	DLQ	G-10	39009	-0-	39009	80937		426	1	37418	3	Y	1059	994	0			425
								1165	9									
10	DLQ	G-10	46259	-0-	46259	127196		525	1	44521	3	Y	1103	1115	0			413
								1213	9									
11	DLQ	G-10	42806	-0-	42806	170002		455	1	41266	3	Y	986	1110	0			289
								1085	9									
12	DLQ	G-10	43116	-0-	43116	213118		450	1	41502	3	Y	1058	1030	0			317
								1164	9									
01	DLQ	G-10	39181	-0-	39181	252299		450	1	37650	3	Y	983	985	0			315
								1081	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	31394	-0-	31394	31394		325	1	30446	3	Y	566	592	0			224
								623	9									
09	DLQ	G-10	31507	-0-	31507	62901		348	1	30510	3	Y	590	577	0			237
								649	9									
10	DLQ	G-10	30853	-0-	30853	93754		353	1	29880	3	Y	564	590	0			211
								620	9									
11	DLQ	G-10	28542	-0-	28542	122296		305	1	27655	3	Y	529	585	0			155
								582	9									
12	DLQ	G-10	28528	-0-	28528	150824		299	1	27594	3	Y	577	559	0			173
								635	9									
01	DLQ	G-10	27975	-0-	27975	178799		324	1	27057	3	Y	540	540	0			173
								594	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	33350	-0-		33350	33350	346	1	32352	3	Y	593	613	0			235
								652	9									
09	DLQ	G-10	33932	-0-		33932	67282	375	1	32902	3	Y	595	591	0			239
								655	9									
10	DLQ	G-10	33188	-0-		33188	100470	380	1	32180	3	Y	571	596	0			214
								628	9									
11	DLQ	G-10	30948	-0-		30948	131418	331	1	30025	3	Y	538	594	0			158
								592	9									
12	DLQ	G-10	31050	-0-		31050	162468	326	1	30082	3	Y	584	567	0			175
								642	9									
01	DLQ	G-10	30583	-0-		30583	193051	354	1	29621	3	Y	553	551	0			177
								608	9									

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	37778	-0-		37778	37778	392	1	36679	3	Y	643	675	0			255
								707	9									
09	DLQ	G-10	39355	-0-		39355	77133	435	1	38183	3	Y	670	656	0			269
								737	9									
10	DLQ	G-10	36232	-0-		36232	113365	414	1	35095	3	Y	657	680	0			246
								723	9									
11	DLQ	G-10	34871	-0-		34871	148236	373	1	33788	3	Y	645	702	0			189
								710	9									
12	DLQ	G-10	35661	-0-		35661	183897	375	1	34512	3	Y	704	682	0			211
								774	9									
01	DLQ	G-10	35402	-0-		35402	219299	410	1	34265	3	Y	661	660	0			212
								727	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1598	-0-		1598	1598	16	1	1520	3	Y	56	57	0			22
								62	9									
09	DLQ	G-10	1985	-0-		1985	3583	22	1	1906	3	Y	52	53	0			21
								57	9									
10	DLQ	G-10	2055	-0-		2055	5638	23	1	1947	3	Y	77	69	0			29
								85	9									
11	DLQ	G-10	1593	-0-		1593	7231	17	1	1537	3	Y	35	54	0			10
								39	9									
12	DLQ	G-10	2621	-0-		2621	9852	27	1	2500	3	Y	85	70	0			25
								94	9									
01	DLQ	G-10	2165	-0-		2165	12017	25	1	2078	3	Y	56	63	0			18
								62	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	26312	-0-		26312	26312	1745	1	22792	3	Y	1614	1625	0			639
								1775	9									
09	DLQ	G-10	24054	-0-		24054	50366	1708	1	20774	3	Y	1429	1494	0			574
								1572	9									
10		0 W	24088	-0-		24088	74454	1754	1	20616	3	Y	1562	1551	0			585
								1718	9									
11		0 W	22510	-0-		22510	96964	1662	1	19280	3	Y	1425	1592	0			418
								1568	9									
12		0 W	20933	-0-		20933	117897	1665	1	17885	3	Y	1257	1298	0			377
								1383	9									
01	DLQ	G-10	21015	-0-		21015	138912	1626	1	17883	3	Y	1369	1307	0			439
								1506	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	27553	-0-	27553	27553	1894	1	24736	3	Y	839	856	0			332
						923	9									
09	DLQ G-10	24620	-0-	24620	52173	1809	1	21999	3	Y	738	774	0			296
						812	9									
10	DLQ G-10	24276	-0-	24276	76449	1836	1	21578	3	Y	784	787	0			293
						862	9									
11	DLQ G-10	22940	-0-	22940	99389	1762	1	20443	3	Y	668	765	0			196
						735	9									
12	DLQ G-10	22215	-0-	22215	121604	1826	1	19619	3	Y	700	686	0			210
						770	9									
01	DLQ G-10	22929	-0-	22929	144533	1844	1	20273	3	Y	738	711	0			237
						812	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	21992	-0-	21992	21992	1079	1	20408	3	Y	426	434	0			169
						36	4	469	9							
09	DLQ G-10	20279	-0-	20279	42271	1161	1	18602	3	Y	433	428	0			174
						40	4	476	9							
10	DLQ G-10	20666	-0-	20666	62937	1292	1	18863	3	Y	427	441	0			160
						41	4	470	9							
11	DLQ G-10	19451	-0-	19451	82388	1257	1	17721	3	Y	395	439	0			116
						38	4	435	9							
12	DLQ G-10	19945	-0-	19945	102333	1217	1	18220	3	Y	428	416	0			128
						37	4	471	9							
01	DLQ G-10	18968	-0-	18968	121301	1082	1	17398	3	Y	393	395	0			126
						56	4	432	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	38830	-0-	38830	38830	1959	1	34519	3	Y	2075	2112	0			822
						69	4	2283	9							
09	DLQ G-10	37221	-0-	37221	76051	1955	1	33049	3	Y	1960	1995	0			787
						61	4	2156	9							
10	DLQ G-10	37646	-0-	37646	113697	2067	1	33397	3	Y	1932	1996	0			723
						57	4	2125	9							
11	DLQ G-10	35126	-0-	35126	148823	1939	1	31252	3	Y	1709	1931	0			501
						55	4	1880	9							
12	DLQ G-10	36180	-0-	36180	185003	1972	1	32050	3	Y	1913	1841	0			573
						54	4	2104	9							
01	DLQ G-10	34955	-0-	34955	219958	1986	1	30923	3	Y	1808	1801	0			580
						57	4	1989	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	28666	-0-	28666	28666	1461	1	25734	3	Y	1291	1342	0			511
						51	4	1420	9							
09	DLQ G-10	25785	-0-	25785	54451	1385	1	23411	3	Y	860	1026	0			345
						43	4	946	9							
10	DLQ G-10	26561	-0-	26561	81012	1471	1	23597	3	Y	1320	1171	0			494
						41	4	1452	9							
11	DLQ G-10	25001	-0-	25001	106013	1380	1	22248	3	Y	1213	1351	0			356
						39	4	1334	9							
12	DLQ G-10	25808	-0-	25808	131821	1410	1	22911	3	Y	1317	1278	0			395
						38	4	1449	9							
01	DLQ G-10	24067	-0-	24067	155888	1407	1	21904	3	Y	651	837	0			209
						40	4	716	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	41406	-0-	41406	41406	2857	1	37327	3	Y	1111	1138	0			440
						1222	9									
09	DLQ G-10	37644	-0-	37644	79050	2777	1	33782	3	Y	986	1030	0			396
						1085	9									
10	DLQ G-10	37612	-0-	37612	116662	2857	1	33582	3	Y	1066	1063	0			399
						1173	9									
11	DLQ G-10	34775	-0-	34775	151437	2673	1	31014	3	Y	989	1098	0			290
						1088	9									
12	DLQ G-10	34893	-0-	34893	186330	2883	1	30964	3	Y	951	956	0			285
						1046	9									
01	DLQ G-10	34303	-0-	34303	220633	2768	1	30435	3	Y	1000	964	0			321
						1100	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

08	DLQ G-10	44107	-0-	44107	44107	2218	1	39085	3	Y	2478	2509	0			981
						78	4	2726	9							
09	DLQ G-10	41184	-0-	41184	85291	2152	1	36377	3	Y	2353	2390	0			944
						67	4	2588	9							
10	DLQ G-10	41398	-0-	41398	126689	2277	1	36541	3	Y	2287	2375	0			856
						64	4	2516	9							
11	DLQ G-10	39094	-0-	39094	165783	2144	1	34559	3	Y	2118	2353	0			621
						61	4	2330	9							
12	DLQ G-10	40476	-0-	40476	206259	2193	1	35636	3	Y	2352	2268	0			705
						60	4	2587	9							
01	DLQ G-10	38939	-0-	38939	245198	2204	1	34328	3	Y	2131	2152	0			684
						63	4	2344	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

08	DLQ G-10	17457	-0-	17457	17457	860	1	16271	3	Y	271	281	0			107
						28	4	298	9							
09	DLQ G-10	17300	-0-	17300	34757	996	1	15958	3	Y	284	277	0			114
						34	4	312	9							
10	DLQ G-10	16777	-0-	16777	51534	1055	1	15393	3	Y	269	282	0			101
						33	4	296	9							
11	DLQ G-10	15568	-0-	15568	67102	1013	1	14283	3	Y	220	256	0			65
						30	4	242	9							
12	DLQ G-10	15403	-0-	15403	82505	957	1	14331	3	Y	78	119	0			24
						29	4	86	9							
01	DLQ G-10	15834	-0-	15834	98339	912	1	14656	3	Y	199	159	0			64
						47	4	219	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

08	DLQ G-10	17745	-0-	17745	17745	754	1	14262	3	Y	2458	2423	0			973
						25	4	2704	9							
09	DLQ G-10	16380	-0-	16380	34125	811	1	13001	3	Y	2309	2355	0			927
						28	4	2540	9							
10	DLQ G-10	16386	-0-	16386	50511	891	1	13011	3	Y	2233	2324	0			836
						28	4	2456	9							
11	DLQ G-10	14872	-0-	14872	65383	838	1	11811	3	Y	1998	2248	0			586
						25	4	2198	9							
12	DLQ G-10	11840	-0-	11840	77223	632	1	9460	3	Y	1572	1687	0			471
						19	4	1729	9							
01	DLQ G-10	15404	-0-	15404	92627	767	1	12322	3	Y	2068	1876	0			663
						40	4	2275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	17292	-0-	17292	17292	734	1	13883	3	Y	2410	2479	0			954
							24	4	2651	9							
09	DLQ	G-10	16206	-0-	16206	33498	797	1	12769	3	Y	2375	2376	0			953
							27	4	2613	9							
10	DLQ	G-10	16047	-0-	16047	49545	867	1	12652	3	Y	2274	2376	0			851
							27	4	2501	9							
11	DLQ	G-10	15045	-0-	15045	64590	844	1	11891	3	Y	2077	2319	0			609
							25	4	2285	9							
12	DLQ	G-10	11772	-0-	11772	76362	632	1	9465	3	Y	1505	1663	0			451
							19	4	1656	9							
01	DLQ	G-10	17146	-0-	17146	93508	841	1	13517	3	Y	2495	2146	0			800
							43	4	2745	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	24132	-0-	24132	24132	1186	1	22430	3	Y	434	441	0			172
							39	4	477	9							
09	DLQ	G-10	22172	-0-	22172	46304	1272	1	20385	3	Y	429	429	0			172
							43	4	472	9							
10	DLQ	G-10	22501	-0-	22501	68805	1410	1	20580	3	Y	424	437	0			159
							45	4	466	9							
11	DLQ	G-10	21330	-0-	21330	90135	1382	1	19477	3	Y	391	435	0			115
							41	4	430	9							
12	DLQ	G-10	21783	-0-	21783	111918	1333	1	19950	3	Y	418	408	0			125
							40	4	460	9							
01	DLQ	G-10	20784	-0-	20784	132702	1189	1	19113	3	Y	383	385	0			123
							61	4	421	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	24444	-0-	24444	24444	1206	1	22807	3	Y	355	362	0			141
							40	4	391	9							
09	DLQ	G-10	22231	-0-	22231	46675	1281	1	20530	3	Y	342	346	0			137
							44	4	376	9							
10	DLQ	G-10	22978	-0-	22978	69653	1446	1	21104	3	Y	347	354	0			130
							46	4	382	9							
11	DLQ	G-10	21460	-0-	21460	91113	1396	1	19674	3	Y	316	353	0			93
							42	4	348	9							
12	DLQ	G-10	22128	-0-	22128	113241	1360	1	20355	3	Y	338	330	0			101
							41	4	372	9							
01	DLQ	G-10	20819	-0-	20819	134060	1196	1	19224	3	Y	306	309	0			98
							62	4	337	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	38224	-0-	38224	38224	1954	1	34488	3	Y	1620	1730	0			641
							1782	9									
09	DLQ	G-10	35916	-0-	35916	74140	2190	1	31993	3	Y	1575	1584	0			632
							1733	9									
10	DLQ	G-10	34500	-0-	34500	108640	2307	1	30367	3	Y	1660	1671	0			621
							1826	9									
11	DLQ	G-10	31584	-0-	31584	140224	2092	1	27896	3	Y	1451	1647	0			425
							1596	9									
12	DLQ	G-10	30254	-0-	30254	170478	1918	1	26825	3	Y	1374	1387	0			412
							1511	9									
01	DLQ	G-10	29585	-0-	29585	200063	2529	1	25459	3	Y	1452	1398	0			466
							1597	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	31021	-0-	31021	31021	1537	1	27126	3	Y	2144	2277	0			849
							2358	9									
09	DLQ	G-10	30078	-0-	30078	61099	1769	1	25835	3	Y	2249	2195	0			903
							2474	9									
10	DLQ	G-10	29235	-0-	29235	90334	1890	1	24873	3	Y	2247	2309	0			841
							2472	9									
11	DLQ	G-10	26835	-0-	26835	117169	1723	1	22975	3	Y	1943	2214	0			570
							2137	9									
12	DLQ	G-10	25933	-0-	25933	143102	1595	1	22304	3	Y	1849	1865	0			554
							2034	9									
01	DLQ	G-10	24817	-0-	24817	167919	2061	1	20746	3	Y	1827	1795	0			586
							2010	9									

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	44919	-0-	44919	44919	2268	1	39968	3	Y	2366	2409	0			937
							80	4	2603	9							
09	DLQ	G-10	41761	-0-	41761	86680	2192	1	37051	3	Y	2227	2270	0			894
							68	4	2450	9							
10	DLQ	G-10	42128	-0-	42128	128808	2307	1	37276	3	Y	2256	2306	0			844
							63	4	2482	9							
11	DLQ	G-10	39341	-0-	39341	168149	2168	1	34948	3	Y	1966	2233	0			577
							62	4	2163	9							
12	DLQ	G-10	40685	-0-	40685	208834	2224	1	36148	3	Y	2048	2011	0			614
							60	4	2253	9							
01	DLQ	G-10	39120	-0-	39120	247954	2238	1	34847	3	Y	1792	1831	0			575
							64	4	1971	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	52586	-0-	52586	52586	2663	1	47007	3	Y	2651	2865	0			1050
							2916	9									
09	DLQ	G-10	51506	-0-	51506	104092	3110	1	45426	3	Y	2700	2666	0			1084
							2970	9									
10	DLQ	G-10	49721	-0-	49721	153813	3301	1	43449	3	Y	2701	2774	0			1011
							2971	9									
11	DLQ	G-10	45312	-0-	45312	199125	2983	1	39774	3	Y	2323	2653	0			681
							2555	9									
12	DLQ	G-10	43862	-0-	43862	242987	2769	1	38728	3	Y	2150	2187	0			644
							2365	9									
01	DLQ	G-10	42402	-0-	42402	285389	3623	1	36474	3	Y	2095	2067	0			672
							2305	9									

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	30742	-0-	30742	30742	1561	1	27495	3	Y	1483	1456	0			587
							55	4	1631	9							
09	DLQ	G-10	28681	-0-	28681	59423	1513	1	25581	3	Y	1400	1425	0			562
							47	4	1540	9							
10	DLQ	G-10	28872	-0-	28872	88295	1591	1	25687	3	Y	1409	1444	0			527
							44	4	1550	9							
11	DLQ	G-10	26965	-0-	26965	115260	1492	1	24048	3	Y	1257	1415	0			369
							42	4	1383	9							
12	DLQ	G-10	27702	-0-	27702	142962	1514	1	24609	3	Y	1398	1348	0			419
							41	4	1538	9							
01	DLQ	G-10	26483	-0-	26483	169445	1512	1	23541	3	Y	1261	1276	0			404
							43	4	1387	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	53832	-0-	53832	53832	3729	1	48708	3	Y	1268	1460	0			502
						1395	9									
09	DLQ G-10	49970	-0-	49970	103802	3666	1	44593	3	Y	1555	1433	0			624
						1711	9									
10	DLQ G-10	48323	-0-	48323	152125	3680	1	43257	3	Y	1260	1413	0			471
						1386	9									
11	DLQ G-10	44122	-0-	44122	196247	3361	1	38994	3	Y	1606	1606	0			471
						1767	9									
12	DLQ G-10	43345	-0-	43345	239592	3549	1	38125	3	Y	1519	1535	0			455
						1671	9									
01	DLQ G-10	41587	-0-	41587	281179	3334	1	36666	3	Y	1443	1435	0			463
						1587	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

08	DLQ G-10	38080	-0-	38080	38080	1856	1	31626	3	Y	4161	4509	0			1647
						21	4	4577	9							
09	DLQ G-10	36804	-0-	36804	74884	1851	1	30554	3	Y	3999	4041	0			1605
						4399	9									
10	DLQ G-10	36651	-0-	36651	111535	1378	1	31087	3	Y	3805	3986	0			1424
						4186	9									
11	DLQ G-10	32754	-0-	32754	144289	1365	1	27800	3	Y	3263	3730	0			957
						3589	9									
12	DLQ G-10	32546	-0-	32546	176835	2072	1	27221	3	Y	2930	3009	0			878
						30	4	3223	9							
01	DLQ G-10	31144	-0-	31144	207979	1643	1	26409	3	Y	2734	2735	0			877
						85	4	3007	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

08	DLQ G-10	39434	-0-	39434	39434	2667	1	34844	3	Y	1748	1961	0			692
						1923	9									
09	DLQ G-10	34467	-0-	34467	73901	2472	1	30066	3	Y	1754	1742	0			704
						1929	9									
10	DLQ G-10	32484	-0-	32484	106385	2425	1	28502	3	Y	1415	1590	0			529
						1557	9									
11	DLQ G-10	28568	-0-	28568	134953	2136	1	24779	3	Y	1503	1591	0			441
						1653	9									
12	DLQ G-10	27578	-0-	27578	162531	2218	1	23820	3	Y	1400	1421	0			420
						1540	9									
01	DLQ G-10	25684	-0-	25684	188215	2014	1	22151	3	Y	1381	1358	0			443
						1519	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

08	DLQ G-10	37618	-0-	37618	37618	2443	1	31909	3	Y	2969	3132	0			1175
						3266	9									
09	DLQ G-10	30790	-0-	30790	68408	2137	1	25994	3	Y	2417	2622	0			970
						2659	9									
10	DLQ G-10	27836	-0-	27836	96244	1975	1	23215	3	Y	2405	2475	0			900
						2646	9									
11	DLQ G-10	23448	-0-	23448	119692	1654	1	19195	3	Y	2363	2570	0			693
						2599	9									
12	DLQ G-10	23127	-0-	23127	142819	1705	1	18309	3	Y	2830	2675	0			848
						3113	9									
01	DLQ G-10	21295	-0-	21295	164114	1537	1	16899	3	Y	2599	2613	0			834
						2859	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	48685	-0-	48685	48685	3218	1	42035	3	Y	3120	3103	0			1235
							3432	9									
09	DLQ	G-10	38418	-0-	38418	87103	2704	1	32885	3	Y	2572	2775	0			1032
							2829	9									
10	DLQ	G-10	42764	-0-	42764	129867	3110	1	36555	3	Y	2817	2795	0			1054
							3099	9									
11	DLQ	G-10	41953	-0-	41953	171820	3114	1	36126	3	Y	2466	2797	0			723
							2713	9									
12	DLQ	G-10	39787	-0-	39787	211607	3172	1	34073	3	Y	2311	2341	0			693
							2542	9									
01	DLQ	G-10	36463	-0-	36463	248070	2835	1	31171	3	Y	2234	2210	0			717
							2457	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

08	50282	X	49911	-0-	-371	-0-	2622	1	44679	3	Y	2345	2548	0			928
							30	4	2580	9							
09	44070	X	42153	-0-	-1917	-0-	2263	1	37361	3	Y	2299	2304	0			923
							2529	9									
10	53506	X	42289	-0-	-11217	-0-	1688	1	38087	3	Y	2285	2353	0			855
							2514	9									
11	51780	X	37813	-0-	-13967	-0-	1665	1	33901	3	Y	2043	2299	0			599
							2247	9									
12	53847	X	38063	-0-	-15784	-0-	2562	1	33643	3	Y	1655	1758	0			496
							37	4	1821	9							
01	49910	X	36095	-0-	-13815	-0-	2008	1	32281	3	Y	1547	1547	0			496
							104	4	1702	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

08	54740	X	54740	-0-	-0-	-0-	3634	1	47468	3	Y	3307	3426	0			1309
							3638	9									
09	51570	X	48819	-0-	-2751	-0-	3477	1	42286	3	Y	2778	2972	0			1115
							3056	9									
10	72633	X	48096	-0-	-24537	-0-	3516	1	41321	3	Y	2963	2969	0			1109
							3259	9									
11	62160	X	40213	-0-	-21947	-0-	2977	1	34544	3	Y	2447	2838	0			718
							2692	9									
12	58466	X	38166	-0-	-20300	-0-	3031	1	32560	3	Y	2341	2357	0			702
							2575	9									
01	54746	X	36487	-0-	-18259	-0-	2824	1	31060	3	Y	2366	2309	0			759
							2603	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

08	46345	X	35377	-0-	-10968	-0-	2247	1	29356	3	Y	3431	3778	0			1358
							3774	9									
09	44850	X	32429	-0-	-12421	-0-	2212	1	26903	3	Y	3013	3162	0			1209
							3314	9									
10	58559	X	31458	-0-	-27101	-0-	2198	1	25830	3	Y	3118	3160	0			1167
							3430	9									
11	56670	X	27072	-0-	-29598	-0-	1912	1	22189	3	Y	2701	3076	0			792
							2971	9									
12	43431	X	26026	-0-	-17405	-0-	1970	1	21163	3	Y	2630	2634	0			788
							2893	9									
01	35371	X	24336	-0-	-11035	-0-	1794	1	19726	3	Y	2560	2527	0			821
							2816	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61721	X	56973	-0-	-4748	-0-	2981	1	50650	3	Y	3014	3128	0			1193
							27	4	3315	9							
09	53573	X	53573	-0-	-0-	-0-	2882	1	47586	3	Y	2823	2883	0			1133
							3105	9									
10	53855	X	53855	-0-	-0-	-0-	2154	1	48602	3	Y	2817	2896	0			1054
							3099	9									
11	48351	X	48351	-0-	-0-	-0-	2135	1	43488	3	Y	2480	2807	0			727
							2728	9									
12	55366	X	48105	-0-	-7261	-0-	3252	1	42673	3	Y	1939	2085	0			581
							47	4	2133	9							
01	56978	X	45348	-0-	-11630	-0-	2532	1	40699	3	Y	1805	1807	0			579
							131	4	1986	9							

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50344	X	43119	-0-	-7225	-0-	2817	1	36798	3	Y	3185	3369	0			1261
							3504	9									
09	48720	X	36702	-0-	-12018	-0-	2568	1	31242	3	Y	2629	2835	0			1055
							2892	9									
10	61132	X	39413	-0-	-21719	-0-	2840	1	33377	3	Y	2905	2873	0			1087
							3196	9									
11	51810	X	36147	-0-	-15663	-0-	2648	1	30727	3	Y	2520	2868	0			739
							2772	9									
12	47244	X	35467	-0-	-11777	-0-	2794	1	30008	3	Y	2423	2436	0			726
							2665	9									
01	43121	X	32814	-0-	-10307	-0-	2515	1	27661	3	Y	2398	2355	0			769
							2638	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84599	X	58420	-0-	-26179	-0-	4050	1	52906	3	Y	1331	1332	0			527
							1464	9									
09	68040	X	51615	-0-	-16425	-0-	3841	1	46723	3	Y	955	1099	0			383
							1051	9									
10	81220	X	52840	-0-	-28380	-0-	4052	1	47631	3	Y	1052	1041	0			394
							1157	9									
11	70350	X	46751	-0-	-23599	-0-	3629	1	42109	3	Y	921	1045	0			270
							1013	9									
12	66278	X	47197	-0-	-19081	-0-	3936	1	42276	3	Y	895	897	0			268
							985	9									
01	58435	X	42831	-0-	-15604	-0-	3487	1	38348	3	Y	905	883	0			290
							996	9									

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		45689	-0-	45689	45689	3144	1	41067	3	Y	1344	1400	0			532
							1478	9									
09	DLQ G-10		42290	-0-	42290	87979	3117	1	37917	3	Y	1142	1216	0			458
							1256	9									
10	DLQ G-10		41329	-0-	41329	129308	3139	1	36893	3	Y	1179	1196	0			441
							1297	9									
11	DLQ G-10		37026	-0-	37026	166334	2846	1	33014	3	Y	1060	1190	0			311
							1166	9									
12	DLQ G-10		36285	-0-	36285	202619	2995	1	32171	3	Y	1017	1023	0			305
							1119	9									
01	DLQ G-10		33859	-0-	33859	236478	2729	1	30006	3	Y	1022	999	0			328
							1124	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	66595	-0-		66595	66595	4615	1	60294	3	Y	1533	1592	0			607
								1686	9									
09	DLQ	G-10	59892	-0-		59892	126487	4437	1	53975	3	Y	1345	1412	0			540
								1480	9									
10	DLQ	G-10	55393	-0-		55393	181880	4226	1	49675	3	Y	1356	1388	0			508
								1492	9									
11	DLQ	G-10	53042	-0-		53042	234922	4097	1	47535	3	Y	1282	1414	0			376
								1410	9									
12	DLQ	G-10	53331	-0-		53331	288253	4427	1	47556	3	Y	1225	1234	0			367
								1348	9									
01	DLQ	G-10	50577	-0-		50577	338830	4102	1	45113	3	Y	1238	1208	0			397
								1362	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	44794	-0-		44794	44794	2347	1	39998	3	Y	2202	2400	0			872
								27	4	2422	9							
09	DLQ	G-10	43066	-0-		43066	87860	2327	1	38420	3	Y	2108	2134	0			846
								2319	9									
10	DLQ	G-10	43002	-0-		43002	130862	1727	1	38964	3	Y	2101	2161	0			786
								2311	9									
11	DLQ	G-10	38960	-0-		38960	169822	1724	1	35112	3	Y	1931	2151	0			566
								2124	9									
12	DLQ	G-10	38239	-0-		38239	208061	2589	1	34013	3	Y	1454	1584	0			436
								38	4	1599	9							
01	DLQ	G-10	36063	-0-		36063	244124	2019	1	32463	3	Y	1343	1348	0			431
								104	4	1477	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51458	X	51458	-0-		-0-	-0-	2689	1	45810	3	Y	2663	2900	0			1054
								30	4	2929	9							
09	49493	X	49493	-0-		-0-	-0-	2666	1	44016	3	Y	2555	2584	0			1025
								2811	9									
10	65627	X	49663	-0-		-15964	-0-	1989	1	44871	3	Y	2548	2620	0			953
								2803	9									
11	58020	X	44683	-0-		-13337	-0-	1973	1	40180	3	Y	2300	2579	0			674
								2530	9									
12	55521	X	43915	-0-		-11606	-0-	2972	1	39020	3	Y	1709	1871	0			512
								43	4	1880	9							
01	51460	X	41806	-0-		-9654	-0-	2337	1	37574	3	Y	1613	1608	0			517
								121	4	1774	9							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 11/24/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206026	X	29591	-0-		-176435	-0-	1495	1	26340	3	Y	1548	1639	0			613
								53	4	1703	9							
09	57000	X	26629	-0-		-30371	-0-	1403	1	23727	3	Y	1323	1405	0			531
								44	4	1455	9							
10	47523	X	23938	-0-		-23585	-0-	1331	1	21299	3	Y	1155	1254	0			432
								37	4	1271	9							
11	37950	X	20961	-0-		-16989	-0-	1159	1	18679	3	Y	991	1132	0			291
								33	4	1090	9							
12	33790	X	19518	-0-		-14272	-0-	1073	1	17445	3	Y	883	909	0			265
								29	4	971	9							
01	29605	X	18541	-0-		-11064	-0-	1065	1	16581	3	Y	786	799	0			252
								30	4	865	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 11/10/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138973	X	65042	-0-	-73931	-0-	3291	1	57992	3	Y	3312	3426	0			1311
							116	4	3643	9							
09	114510	X	57621	-0-	-56889	-0-	3051	1	51572	3	Y	2639	2891	0			1059
							95	4	2903	9							
10	99169	X	53078	-0-	-46091	-0-	2969	1	47512	3	Y	2285	2489	0			855
							83	4	2514	9							
11	81750	X	46504	-0-	-35246	-0-	2580	1	41585	3	Y	2060	2311	0			604
							73	4	2266	9							
12	73191	X	44439	-0-	-28752	-0-	2437	1	39598	3	Y	2125	2092	0			637
							66	4	2338	9							
01	65038	X	40697	-0-	-24341	-0-	2328	1	36259	3	Y	1858	1899	0			596
							66	4	2044	9							

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 11/24/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

08	0	W	25734	-0-	25734	611750	1275	1	22463	3	Y	1774	1853	0			702
							45	4	1951	9							
09	0	W	22179	-0-	22179	633929	1143	1	19326	3	Y	1523	1614	0			611
							35	4	1675	9							
10	0	W	20631	-0-	20631	654560	1124	1	17978	3	Y	1361	1463	0			509
							32	4	1497	9							
11	0	W	18466	-0-	18466	673026	1003	1	16161	3	Y	1158	1327	0			340
							28	4	1274	9							
12	0	W	17195	-0-	17195	690221	927	1	15059	3	Y	1076	1093	0			323
							25	4	1184	9							
*01	706696	X	16475	-0-	-690221	-0-	925	1	14406	3	Y	1016	1013	0			326
							26	4	1118	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

08	30294	X	30294	-0-	-0-	-0-	1387	1	24432	3	Y	4024	4188	0			1593
							49	4	4426	9							
09	26951	X	26951	-0-	-0-	-0-	1283	1	21694	3	Y	3576	3734	0			1435
							40	4	3934	9							
10	25662	X	25662	-0-	-0-	-0-	1291	1	20662	3	Y	3339	3525	0			1249
							36	4	3673	9							
11	23772	X	23772	-0-	-0-	-0-	1192	1	19206	3	Y	3036	3395	0			890
							34	4	3340	9							
12	23571	X	23571	-0-	-0-	-0-	1164	1	18911	3	Y	3149	3095	0			944
							32	4	3464	9							
*01	21503	X	21503	-0-	-0-	-0-	1115	1	17366	3	Y	2718	2790	0			872
							32	4	2990	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 09/23/2019 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	129220	-0-	129220	1611171	6254	1	118292	3	N	4062	4466	0			1608
						206	4	4468	9							
09	SHUT IN	106748	-0-	106748	1717919	6041	1	96825	3	N	3342	3609	0			1341
						206	4	3676	9							
10	SHUT IN	97990	-0-	97990	1815909	6067	1	88567	3	N	2876	3141	0			1076
						192	4	3164	9							
11	SHUT IN	85663	-0-	85663	1901572	5487	1	77327	3	N	2441	2801	0			716
						164	4	2685	9							
12	SHUT IN	81388	-0-	81388	1982960	4906	1	73445	3	N	2626	2555	0			787
						148	4	2889	9							
01	SHUT IN	72530	-0-	72530	2055490	4080	1	65591	3	N	2408	2423	0			772
						210	4	2649	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 09/05/2019 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	65796	-0-	65796	970799	3209	1	60699	3	N	1620	2033	0			641
						106	4	1782	9							
09	SHUT IN	57399	-0-	57399	1028198	3248	1	52061	3	N	1799	1718	0			722
						111	4	1979	9							
10	SHUT IN	51299	-0-	51299	1079497	3172	1	46296	3	N	1574	1707	0			589
						100	4	1731	9							
11	SHUT IN	42030	-0-	42030	1121527	2684	1	37832	3	N	1304	1511	0			382
						80	4	1434	9							
12	SHUT IN	35291	-0-	35291	1156818	2124	1	31792	3	N	1192	1217	0			357
						64	4	1311	9							
01	SHUT IN	37806	-0-	37806	1194624	2121	1	34092	3	N	1349	1273	0			433
						109	4	1484	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 08/18/2019 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	41058	-0-	41058	643907	1964	1	37139	3	N	1718	1829	0			680
						65	4	1890	9							
09	SHUT IN	32373	-0-	32373	676280	1815	1	29092	3	N	1276	1444	0			512
						62	4	1404	9							
10	SHUT IN	28805	-0-	28805	705085	1759	1	25682	3	N	1189	1256	0			445
						56	4	1308	9							
11	SHUT IN	26207	-0-	26207	731292	1659	1	23381	3	N	1015	1162	0			298
						50	4	1117	9							
12	SHUT IN	23764	-0-	23764	755056	1414	1	21159	3	N	1044	1029	0			313
						43	4	1148	9							
01	SHUT IN	21004	-0-	21004	776060	1169	1	18798	3	N	888	916	0			285
						60	4	977	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 08/10/2019 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	149092	-0-	149092	1713464	7232	1	136786	3	N	4396	4800	0			1740
						238	4	4836	9							
09	SHUT IN	124044	-0-	124044	1837508	7036	1	112760	3	N	3644	3922	0			1462
						240	4	4008	9							
10	SHUT IN	116271	-0-	116271	1953779	7210	1	105254	3	N	3254	3498	0			1218
						228	4	3579	9							
11	SHUT IN	101733	-0-	101733	2055512	6527	1	91985	3	N	2751	3162	0			807
						195	4	3026	9							
12	SHUT IN	96737	-0-	96737	2152249	5845	1	87503	3	N	2921	2852	0			876
						176	4	3213	9							
01	SHUT IN	86344	-0-	86344	2238593	4863	1	78180	3	N	2773	2759	0			890
						251	4	3050	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	62267	-0-	62267	828950	2854	1	53972	3	N	4861	5259	0			1924
						94	4	5347	9							
09	SHUT IN	53329	-0-	53329	882279	2866	1	45925	3	N	4036	4340	0			1620
						98	4	4440	9							
10	SHUT IN	48257	-0-	48257	930536	2843	1	41500	3	N	3476	3795	0			1301
						90	4	3824	9							
11	SHUT IN	42138	-0-	42138	972674	2569	1	36213	3	N	2981	3408	0			874
						77	4	3279	9							
12	SHUT IN	39893	-0-	39893	1012567	2286	1	34217	3	N	3019	2988	0			905
						69	4	3321	9							
01	SHUT IN	33475	-0-	33475	1046042	1811	1	29105	3	N	2242	2428	0			719
						93	4	2466	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 08/27/2019 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	28151	-0-	28151	594503	1317	1	24910	3	N	1710	1917	0			677
						43	4	1881	9							
09	SHUT IN	21964	-0-	21964	616467	1203	1	19281	3	N	1308	1460	0			525
						41	4	1439	9							
10	SHUT IN	20546	-0-	20546	637013	1222	1	17842	3	N	1312	1346	0			491
						39	4	1443	9							
11	SHUT IN	18187	-0-	18187	655200	1126	1	15876	3	N	1046	1230	0			307
						34	4	1151	9							
12	SHUT IN	16157	-0-	16157	671357	952	1	14252	3	N	840	895	0			252
						29	4	924	9							
01	SHUT IN	14446	-0-	14446	685803	816	1	13113	3	N	432	545	0			139
						42	4	475	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	-0-	-0-	-0-	69607					N	-0-					-0-
09	SHUT IN	41536	-0-	41536	111143	2271	1	36401	3	N	2534	2700	0			1017
						77	4	2787	9							
10	SHUT IN	37582	-0-	37582	148725	2247	1	32800	3	N	2240	2419	0			838
						71	4	2464	9							
11	SHUT IN	32410	-0-	32410	181135	2007	1	28291	3	N	1865	2156	0			547
						60	4	2052	9							
12	SHUT IN	30153	-0-	30153	211288	1752	1	26221	3	N	1934	1901	0			580
						53	4	2127	9							
01	SHUT IN	26253	-0-	26253	237541	1420	1	22822	3	N	1762	1777	0			565
						73	4	1938	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 11/24/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213032	X	30259	-0-	-182773	-0-	1529	1	26942	3	Y	1576	1741	0			624
							54	4	1734	9							
09	60810	X	25571	-0-	-35239	-0-	1343	1	22711	3	Y	1341	1427	0			538
							42	4	1475	9							
10	50654	X	22882	-0-	-27772	-0-	1258	1	20131	3	Y	1325	1367	0			496
							35	4	1458	9							
11	39780	X	18970	-0-	-20810	-0-	1053	1	16978	3	Y	826	1080	0			242
							30	4	909	9							
12	35278	X	18950	-0-	-16328	-0-	1044	1	16972	3	Y	824	819	0			247
							28	4	906	9							
01	30256	X	17546	-0-	-12710	-0-	996	1	15504	3	Y	925	875	0			297
							28	4	1018	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	208940	X	117320	-0-	-91620	-0-	1190	1	113366	2	N	2513	2487	1	305
							2764	9							
09	202200	X	107243	-0-	-94957	-0-	1229	1	103320	2	N	2449	2488	1	266
							2694	9							
10	140523	X	107561	-0-	-32962	-0-	1446	1	103753	2	N	2147	2244	1	169
							2362	9							
11	126660	X	93972	-0-	-32688	-0-	1135	1	90554	2	N	2075	2062	1	182
							2283	9							
12	122450	X	95722	-0-	-26728	-0-	1072	1	92429	2	N	2019	1881	1	320
							2221	9							
01	117335	X	96624	-0-	-20711	-0-	1449	1	93075	2	N	1909	1885	1	344
							2100	9							

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	82	1	159	2	Y	34	34	1	-0-
							37	9							
*09	176	N	176	-0-	-0-	-0-	130	1	46	9	Y	42	42	1	-0-
*10	172	N	172	-0-	-0-	-0-	132	1	40	9	Y	36	36	1	-0-
*11	189	N	189	-0-	-0-	-0-	146	1	43	9	Y	39	39	1	-0-
*12	194	N	194	-0-	-0-	-0-	155	1	39	9	Y	35	35	1	-0-
01	123	N	49	-0-	-74	-0-	35	1	14	9	Y	13	13	1	-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3100	N	6547	-0-	3447	3447	279	1	5954	2	N	238	238	1	-0-
							52	4	262	9					
*09	3000	N	2425	-0-	-575	2872	145	1	1643	3	N	565	565	1	-0-
							15	4	622	9					
*10	3100	N	543	-0-	-2557	315	145	1	398	9	N	362	362	1	-0-
*11	1140	X	763	-0-	-377	-0-	150	1	613	9	N	557	557	1	-0-
*12	1178	X	778	-0-	-400	-0-	127	1	93	3	N	505	505	1	-0-
							2	4	556	9					
01	1178	X	854	-0-	-324	-0-	53	1	343	3	N	414	414	1	-0-
							3	4	455	9					

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	24800	X	-0-	-0-	-24800	-0-					N	-0-			-0-
09	12870	X	11029	-0-	-1841	-0-	514	1	10243	3	N	-0-			-0-
10	19623	X	19458	-0-	-165	-0-	1118	1	17467	3	N	-0-			-0-
11	46604	X	46604	-0-	-0-	-0-	3042	1	41662	3	N	-0-			-0-
12	34159	X	34159	-0-	-0-	-0-	2677	1	30166	3	N	-0-			-0-
*01	29695	X	29695	-0-	-0-	-0-	2511	1	26047	3	N	-0-			-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	51088	X	-0-	-0-	-51088	-0-					N	-0-			-0-
09	27270	X	13750	-0-	-13520	-0-	641	1	12770	3	N	-0-			-0-
10	28179	X	27784	-0-	-395	-0-	1597	1	24941	3	N	-0-			-0-
11	64386	X	64386	-0-	-0-	-0-	4203	1	57559	3	N	-0-			-0-
12	57583	X	57583	-0-	-0-	-0-	4512	1	50852	3	N	-0-			-0-
*01	52197	X	52197	-0-	-0-	-0-	4413	1	45784	3	N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73873	X	-0-	-0-	-73873	-0-					N	-0-					25
09	31920	X	11690	-0-	-20230	-0-	545	1	10857	3	N	-0-					25
10	32984	X	25128	-0-	-7856	-0-	1444	1	22557	3	N	-0-					25
11	73551	X	73551	-0-	-0-	-0-	4802	1	65752	3	N	-0-					25
12	63862	X	63862	-0-	-0-	-0-	5004	1	56397	3	N	-0-					25
*01	57694	X	57694	-0-	-0-	-0-	4878	1	50606	3	N	-0-					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	29					29
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
10	0	N	-0-	-0-	-0-	-0-					Y	27					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	R	372	-0-	-0-	-0-	372	2			N	-0-					14
09	240	#	-0-	-0-	-240	-0-					N	-0-					14
10	392	R	392	-0-	-0-	-0-	392	2			N	-0-					14
11	120	#	-0-	-0-	-120	-0-					N	-0-					14
12	372	#	112	-0-	-260	-0-	112	2			N	-0-					14
01	403	#	-0-	-0-	-403	-0-					N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19818	X	19818	-0-	-0-	-0-	275	1	19221	2	N	293	181	1			128
							322	9									
09	18731	X	18731	-0-	-0-	-0-	240	1	18300	2	N	174	190	1			112
							191	9									
10	18873	X	18873	-0-	-0-	-0-	83	1	18520	2	N	245	188	1			169
							270	9									
11	18138	X	18138	-0-	-0-	-0-	17958	2	180	9	N	164	190	1			143
*12	16785	X	16785	-0-	-0-	-0-	16596	2	189	9	N	172	190	1			125
*01	14380	X	14380	-0-	-0-	-0-	14148	2	232	9	N	211	190	1			146

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	486	1	3781	2	N	19					129
							21	9									
09	3452	X	3452	-0-	-0-	-0-	213	1	3228	2	N	10					139
							11	9									
10	3409	X	3409	-0-	-0-	-0-	197	1	3204	2	N	7					146
							8	9									
11	3101	X	3101	-0-	-0-	-0-	872	1	2215	2	N	13					159
							14	9									
*12	3285	X	3285	-0-	-0-	-0-	761	1	2506	2	N	16					175
							18	9									
*01	4191	X	4191	-0-	-0-	-0-	920	1	3243	2	N	25	164	1			36
							28	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	692	2	50	9	N	45					256
09	450	N	445	-0-	-5	-0-	445	2			N	-0-					256
10	985	N	985	-0-	-0-	-0-	938	2	47	9	N	43					299
11	1075	N	1075	-0-	-0-	-0-	1049	2	26	9	N	24					323
12	502	N	502	-0-	-0-	-0-	485	2	17	9	N	15					338
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					338

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

08		0 N	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

08	5478 X	5478	-0-	-0-	B	-0-	888	1	4590	2	N	-0-			-0-
09	2341 X	2341	-0-	-0-	B	-0-	366	1	1975	2	N	-0-			-0-
10	1790 X	1790	-0-	-0-	B	-0-	230	1	1560	2	N	-0-			-0-
11	5310 X	1665	-0-	-3645	B	-0-	190	1	1475	2	N	-0-			-0-
12	5487 X	1283	-0-	-4204	B	-0-	152	1	1131	2	N	-0-			-0-
01	5487 X	964	-0-	-4523	B	-0-	152	1	812	2	N	-0-			-0-

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

08	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612 #	274	-0-	-1338	-0-	274	2			Y	-0-					-0-
09	1470 #	-0-	-0-	-1470	-0-					Y	-0-					-0-
10	1612 #	1412	-0-	-200	-0-	1412	2			Y	-0-					-0-
11	1669 R	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
12	1612 #	1255	-0-	-357	-0-	1255	2			Y	-0-					-0-
01	1426 #	275	-0-	-1151	-0-	275	2			Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3263	X	-0-	-0-	-3263	-0-					N	-0-					-0-
09	7530	X	102	-0-	-7428	-0-	102	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937 #	2410	-0-	-1527	-0-	2380	2	30	9	N	27					117
09	3420 #	1978	-0-	-1442	-0-	1959	2	19	9	N	17					134
10	3534 #	1608	-0-	-1926	-0-	1590	2	18	9	N	16					150
11	3000 #	1416	-0-	-1584	-0-	1397	2	19	9	N	17					167
12	2666 #	1307	-0-	-1359	-0-	1296	2	11	9	N	10					177
01	2418 #	1180	-0-	-1238	-0-	1172	2	8	9	N	7					184

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	1050	N	691	-0-	-359	-0-	691	2			N	-0-					71
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					71
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					71
*12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					71
*01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					42
09	0	#	-0-	-0-	-0-	-0-					N	-0-					42
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899 N	833	-0-	-66	B	-0-	62	1	771	3	N	-0-					4
09	847 N	847	-0-	-0-	B	-0-	60	1	787	3	N	-0-					4
10	868 N	790	-0-	-78	B	-0-	62	1	728	3	N	-0-					4
11	864 N	864	-0-	-0-	B	-0-	60	1	804	3	N	-0-					4
12	868 N	769	-0-	-99	B	-0-	62	1	707	3	N	-0-					4
*01	813 N	813	-0-	-0-	B	-0-	109	1	704	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185 X	4185	-0-	-0-		-0-	4185	2			N	-0-					-0-
09	3434 X	3434	-0-	-0-		-0-	3434	2			N	-0-					-0-
10	4207 X	4207	-0-	-0-		-0-	4207	2			N	-0-					-0-
11	3000 X	2733	-0-	-267		-0-	2733	2			N	-0-					-0-
12	3100 X	2404	-0-	-696		-0-	2404	2			N	-0-					-0-
01	3100 X	NO RPT	-0-	-3100		-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589 N	2589	-0-	-0-		-0-	2589	2			N	-0-					-0-
09	2504 N	2504	-0-	-0-		-0-	2504	2			N	-0-					-0-
10	2442 N	2442	-0-	-0-		-0-	2442	2			N	-0-					-0-
11	2250 N	1654	-0-	-596		-0-	1654	2			N	-0-					-0-
12	2325 N	1867	-0-	-458		-0-	1867	2			N	-0-					-0-
01	2325 N	NO RPT	-0-	-2325		-0-					N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	-0-	108 1 14 9		1121	2	Y	13					35
09	1131	N	1131	-0-	-0-	-0-	126 1 14 9		991	2	Y	13					48
10	1066	N	1066	-0-	-0-	-0-	134 1 1 9		931	2	Y	1					49
11	1036	N	1036	-0-	-0-	-0-	126 1 15 9		895	2	Y	14					63
12	1169	N	1169	-0-	-0-	-0-	150 1 6 9		1013	2	Y	5					68
*01	1102	N	1102	-0-	-0-	-0-	152 1 47 9		903	2	Y	43	38	1			73

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	10199	-0-	-0-	-0-	892 1 25 9		9282	2	Y	23					143
09	9256	X	9256	-0-	-0-	-0-	1041 1 21 9		8194	2	Y	19					162
10	8754	X	8754	-0-	-0-	-0-	1101 1 18 9		7635	2	Y	16	151	1			27
11	9870	X	7291	-0-	-2579	-0-	898 1 24 9		6369	2	Y	22					49
12	10199	X	7218	-0-	-2981	-0-	931 1 17 9		6270	2	Y	15					64
01	10199	X	7125	-0-	-3074	-0-	1007 1 144 9		5974	2	Y	131	114	1			81

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

08	3100	N	5346	-0-	2246	4467	469	1	4877	2	N	-0-					-0-
09	3000	N	3032	-0-	32	4499	342	1	2690	2	N	-0-					-0-
10	7099	X	2600	-0-	-4499	-0-	328	1	2272	2	N	-0-					-0-
11	4392	X	4392	-0-	-0-	-0-	543	1	3849	2	N	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	638	1	4291	2	N	-0-					-0-
*01	4281	X	4281	-0-	-0-	-0-	617	1	3664	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

08	14B2 EXT	-0-	-0-	-0-	B	-2827					N	-0-					37
09	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37
10	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37
11	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37
12	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37
01	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

08	14B2 EXT	-0-	-0-	-0-	B	-411					N	-0-					23
09	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23
10	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23
11	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23
12	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23
01	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

08	14B DENY	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

08	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

08	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914 X	1845	-0-	-1069	-0-	1845	2		N	-0-			-0-
09	2970 X	1433	-0-	-1537	-0-	1433	2		N	-0-			-0-
10	3069 X	2106	-0-	-963	-0-	2106	2		N	-0-			-0-
11	2970 X	2410	-0-	-560	-0-	2410	2		N	-0-			-0-
12	2201 X	1728	-0-	-473	-0-	1728	2		N	-0-			-0-
*01	2773 X	2773	-0-	-0-	-0-	2773	2		N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4216 X	4216	-0-	-0-	-0-	4216	2		N	-0-			-0-
09	3237 X	3237	-0-	-0-	-0-	3237	2		N	-0-			-0-
10	3286 X	2773	-0-	-513	-0-	2773	2		N	-0-			-0-
11	4080 X	2707	-0-	-1373	-0-	2707	2		N	-0-			-0-
12	4216 X	2872	-0-	-1344	-0-	2872	2		N	-0-			-0-
01	4216 X	2726	-0-	-1490	-0-	2726	2		N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7037 X	2913	-0-	-4124	-0-	2913	2		N	-0-			-0-
09	6810 X	5898	-0-	-912	-0-	5898	2		N	-0-			-0-
10	6975 X	4028	-0-	-2947	-0-	4028	2		N	-0-			-0-
11	6750 X	4725	-0-	-2025	-0-	4725	2		N	-0-			-0-
12	6107 X	5182	-0-	-925	-0-	5182	2		N	-0-			-0-
01	6107 X	5132	-0-	-975	-0-	5132	2		N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	647	-0-	-159	-0-	647	2			N	-0-					-0-
09	870	N	501	-0-	-369	-0-	501	2			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

08	3875	X	1824	-0-	-2051	-0-	1824	2			N	-0-					-0-
09	3750	X	1692	-0-	-2058	-0-	1692	2			N	-0-					-0-
10	3875	X	1998	-0-	-1877	-0-	1998	2			N	-0-					-0-
11	1860	X	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1829	X	1754	-0-	-75	-0-	1754	2			N	-0-					-0-
01	1984	X	1878	-0-	-106	-0-	1878	2			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

08	1674	N	1192	-0-	-482	-0-	1192	2			N	-0-					-0-
09	1590	N	1025	-0-	-565	-0-	1025	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	1140	N	991	-0-	-149	-0-	991	2			N	-0-					-0-
12	1054	N	974	-0-	-80	-0-	974	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

08	14B2 EXT		1	-0-	1	10	1	2			N	-0-					-0-
09	14B2 EXT		1	-0-	1	11	1	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
*01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

08	4836	X	4175	-0-	-661	-0-	4175	2			N	-0-					-0-
09	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
10	3751	X	2920	-0-	-831	-0-	2920	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	4185	X	1161	-0-	-3024	-0-	1161	2			N	-0-					-0-
01	4185	X	1870	-0-	-2315	-0-	1870	2			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

08	3410	X	3284	-0-	-126	-0-	3284	2			N	-0-					-0-
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
11	3180	X	2804	-0-	-376	-0-	2804	2			N	-0-					-0-
12	4123	X	3269	-0-	-854	-0-	3269	2			N	-0-					-0-
01	4123	X	2387	-0-	-1736	-0-	2387	2			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	612	-0-	-1341	-0-	612	2			N	-0-					-0-
09	1110	X	240	-0-	-870	-0-	240	2			N	-0-					-0-
10	930	X	699	-0-	-231	-0-	699	2			N	-0-					-0-
11	720	X	613	-0-	-107	-0-	613	2			N	-0-					-0-
*12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	X	699	-0-	-14	-0-	699	2			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	512	-0-	-635	-0-	512	2			N	-0-					-0-
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	1890	N	1499	-0-	-391	-0-	1499	2			N	-0-					-0-
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1550	N	1000	-0-	-550	-0-	1000	2			N	-0-					-0-
01	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2021	-0-	-1668	-0-	2021	2			N	-0-					-0-
09	3570	X	2708	-0-	-862	-0-	2708	2			N	-0-					-0-
10	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
11	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
*12	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
01	3689	X	1647	-0-	-2042	-0-	1647	2			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3176	-0-	76	76	316	1	2860	2	N	-0-					-0-
09	2644	N	2568	-0-	-76	-0-	244	1	2324	2	N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	242	1	1735	2	N	-0-					-0-
11	2610	X	1273	-0-	-1337	-0-	192	1	1081	2	N	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

08	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	9323	-0-	-2116	-0-	459	1	8794	3	Y	64	177	1			116
							70	9									
09	10740	X	7381	-0-	-3359	-0-	415	1	6872	3	Y	85					201
							94	9									
10	12679	X	12679	-0-	-0-	-0-	643	1	11912	3	Y	113	187	1			127
							124	9									
11	11130	X	10782	-0-	-348	-0-	555	1	10168	3	Y	54					181
							59	9									
12	11889	X	11889	-0-	-0-	-0-	634	1	11090	3	Y	150					331
							165	9									
01	12679	X	10412	-0-	-2267	-0-	626	1	9756	3	Y	27	185	1			173
							30	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

08	6014	X	4037	-0-	-1977	-0-	793	1	3209	3	Y	32	181	1			24
							35	9									
09	5820	X	1600	-0-	-4220	-0-	121	1	1458	3	Y	19					43
							21	9									
10	6083	X	6083	-0-	-0-	-0-	774	1	5163	3	Y	133	176	1			-0-
							146	9									
11	5845	X	5845	-0-	-0-	-0-	488	1	5229	3	Y	116	95	1			21
							128	9									
12	5041	X	5041	-0-	-0-	-0-	1732	1	3244	3	Y	59					80
							65	9									
01	6076	X	4009	-0-	-2067	-0-	666	1	3258	3	Y	77	110	1			47
							85	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	207	-0-	-2893	-0-	41	1	164	3	Y	2	9	1			168
							2	9									
09	6811	X	6811	-0-	-0-	-0-	516	1	6206	3	Y	81					249
							89	9									
10	868	X	433	-0-	-435	-0-	55	1	368	3	Y	9	13	1			245
							10	9									
11	6168	X	6168	-0-	-0-	-0-	515	1	5519	3	Y	122	100	1			267
							134	9									
12	3100	X	1957	-0-	-1143	-0-	672	1	1260	3	Y	23					290
							25	9									
*01	3266	X	3266	-0-	-0-	-0-	542	1	2655	3	Y	63	89	1			264
							69	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

08	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	1			Y	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	1			Y	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	1			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	1			Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	94	-0-	-61	-0-	94	1			Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

08	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

08	109	N	109	-0-	-0-	-0-	109	1			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	1			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	1			Y	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	X	621	-0-	-0-	-0-	621	1			Y	-0-					-0-
09	360	X	360	-0-	-0-	-0-	360	1			Y	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	1			Y	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	1			Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	1			Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	84	1	163	3	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	57	1	19	2	Y	-0-					-0-
							149	3									
10	233	N	233	-0-	-0-	-0-	55	1	52	2	Y	-0-					-0-
							126	3									
11	288	N	288	-0-	-0-	-0-	65	1	47	2	Y	-0-					-0-
							176	3									
12	1600	N	1600	-0-	-0-	-0-	389	2	1211	3	Y	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	368	-0-	-438	-0-	125	1	243	3	Y	-0-					-0-
09	916	X	916	-0-	-0-	-0-	231	1	78	2	Y	-0-					-0-
							607	3									
10	1187	X	1187	-0-	-0-	-0-	277	1	262	2	Y	-0-					-0-
							648	3									
11	600	X	513	-0-	-87	-0-	115	1	83	2	Y	-0-					-0-
							315	3									
12	3432	X	3432	-0-	-0-	-0-	833	2	2599	3	Y	-0-					-0-
01	1178	X	928	-0-	-250	-0-	928	2			Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5257	-0-	-292	-0-	1787	1	3470	3	Y	-0-					-0-
09	4937	X	4937	-0-	-0-	-0-	1249	1	418	2	Y	-0-					-0-
							3270	3									
10	6045	X	3688	-0-	-2357	-0-	864	1	814	2	Y	-0-					-0-
							2010	3									
11	5850	X	4417	-0-	-1433	-0-	996	1	717	2	Y	-0-					-0-
							2704	3									
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494 R	494	-0-	-0-	-0-	494	1			Y	-0-					-0-
09	403 R	403	-0-	-0-	-0-	403	1			Y	-0-					-0-
10	319 R	319	-0-	-0-	-0-	319	1			Y	-0-					-0-
11	612 R	612	-0-	-0-	-0-	612	1			Y	-0-					-0-
12	248 R	248	-0-	-0-	-0-	248	1			Y	-0-					-0-
01	62 #	-0-	-0-	-62	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/03/2020

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	37	-0-	37	37	37	2			Y	-0-					-0-
12	14B2 EXT	60	-0-	60	97	60	2			Y	-0-					-0-
01	14B2 EXT	95	-0-	95	192	95	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/09/2020 TOTAL DEPTH 9000 PERF. 7913 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/20/2020

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/20/2020

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	5 33	1 9	827	2	N	30					296
09	759	N	759	-0-	-0-	-0-	4 17	1 9	738	2	N	15					311
10	863	N	863	-0-	-0-	-0-	4 88	1 9	771	2	N	80	370	1			21
11	840	N	734	-0-	-106	-0-	4 15	1 9	715	2	N	14					35
12	647	N	647	-0-	-0-	-0-	3 64	1 9	580	2	N	58					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

08	29226	X	29226	-0-	-0-	-0-	28865	2	361	9	N	328	358	1			448
09	27551	X	27551	-0-	-0-	-0-	27289	2	262	9	N	238	359	1			327
10	28366	X	28366	-0-	-0-	-0-	27820	2	546	9	N	496	523	1			300
11	29255	X	29255	-0-	-0-	-0-	28961	2	294	9	N	267	182	1			385
12	26485	X	26485	-0-	-0-	-0-	26164	2	321	9	N	292	345	1			332
*01	30358	X	30358	-0-	-0-	-0-	30052	2	306	9	N	278	365	1			245

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
09	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
10	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	41	-0-	-269	-0-	41	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

08	267	N	267	-0-	-0-	-0-	-0-	267	2		N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	-0-	240	2		N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	-0-	236	2		N	-0-					-0-
11	270	N	205	-0-	-65	-0-	-0-	205	2		N	-0-					-0-
12	248	N	198	-0-	-50	-0-	-0-	198	2		N	-0-					-0-
01	248	N	217	-0-	-31	-0-	-0-	217	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

08	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	571	-0-	-59	-0-	571	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	630	N	541	-0-	-89	-0-	541	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3665	X	3665	-0-	-0-	-0-	2148	1	1517	3	N	-0-					-0-
09	3136	X	3136	-0-	-0-	-0-	2176	1	960	3	N	-0-					-0-
10	2821	X	2669	-0-	-152	-0-	1675	1	994	3	N	-0-					-0-
11	4210	X	4210	-0-	-0-	-0-	2765	1	1445	3	N	-0-					-0-
12	3596	X	2034	-0-	-1562	-0-	1518	1	516	3	N	-0-					-0-
01	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	315	1	222	3	N	2					157
							2	9									
09	568	N	568	-0-	-0-	-0-	392	1	173	3	N	3					160
							3	9									
10	527	N	485	-0-	-42	-0-	304	1	181	3	N	-0-					160
11	308	N	308	-0-	-0-	-0-	202	1	105	3	N	1					161
							1	9									
12	276	N	276	-0-	-0-	-0-	204	1	69	3	N	3					164
							3	9									
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					164

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	X	1514	-0-	-0-	-0-	886	1	625	3	N	3					65
							3	9									
09	1305	X	1305	-0-	-0-	-0-	901	1	398	3	N	5					70
							6	9									
10	1426	X	1348	-0-	-78	-0-	846	1	502	3	N	-0-					70
11	1380	X	1330	-0-	-50	-0-	871	1	456	3	N	3					73
							3	9									
12	1519	X	95	-0-	-1424	-0-	69	1	23	3	N	3					76
							3	9									
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					76

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	15	-0-	-47 B	-197	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -112 CANCELLED UNDERAGE -> -85																	
09	60	#	12	-0-	-48 B	-160	12	2			N	-0-					-0-
10	62	#	12	-0-	-50 B	-210	12	2			N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-240					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-271					N	2					2
01	15	#	-0-	-0-	-15 B	-286					N	-0-					2

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	23	-0-	-628 B	-2376	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2376																	
09	630	#	715	-0-	85 B	-2291	715	2			N	-0-					-0-
10	62	#	759	-0-	697 B	-1594	759	2			N	-0-					-0-
11	60	#	867	-0-	807 B	-787	867	2			N	-0-					-0-
12	651	#	845	-0-	194 B	-593	845	2			N	-0-					-0-
01	651	#	743	-0-	92 B	-501	743	2			N	-0-					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	1	-0-	-30 B	-717	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -347 CANCELLED UNDERAGE -> -370																	
09	10	#	5	-0-	-5 B	-352	5	2			N	-0-					-0-
10	31	#	32	-0-	1 B	-351	32	2			N	-0-					-0-
11	30	#	31	-0-	1 B	-350	31	2			N	-0-					-0-
12	31	#	5	-0-	-26 B	-376	5	2			N	-0-					-0-
01	31	#	2	-0-	-29 B	-405	2	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	588	-0-	-342	-0-	399	2	189	3	N	-0-					-0-
09	900	N	760	-0-	-140	-0-	436	2	324	3	N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	597	2	537	3	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	543	2	386	3	N	-0-					-0-
12	775	N	742	-0-	-33	-0-	460	2	282	3	N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	523	2	419	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	481	1	339	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	493	1	217	3	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	492	1	291	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	470	1	245	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	542	1	184	3	N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					109
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					109
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					109
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

08	5890	X	1818	-0-	-4072	-0-	139	1	1670	3	Y	8	10	1			15
							9	9									
09	5700	X	2451	-0-	-3249	-0-	190	1	2249	3	Y	11	11	1			15
							12	9									
10	5549	X	2288	-0-	-3261	-0-	180	1	2096	3	Y	11	11	1			15
							12	9									
11	4260	X	2160	-0-	-2100	-0-	201	1	1950	3	Y	8	11	1			12
							9	9									
12	4309	X	2179	-0-	-2130	-0-	193	1	1976	3	Y	9	12	1			9
							10	9									
01	2542	X	-0-	-0-	-2542	-0-					Y	1	5	1			5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	874	-0-	-583	-0-	65	1	781	3	N	25	28	1			41
							28	9									
09	1649	N	1649	-0-	-0-	-0-	125	1	1483	3	N	37	33	1			45
							41	9									
10	1294	N	1294	-0-	-0-	-0-	100	1	1160	3	N	31	33	1			43
							34	9									
11	1490	N	1490	-0-	-0-	-0-	137	1	1324	3	N	26	33	1			36
							29	9									
12	1705	N	1501	-0-	-204	-0-	131	1	1344	3	N	24	34	1			26
							26	9									
01	1302	N	298	-0-	-1004	-0-	27	1	245	3	N	24	25	1			25
							26	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34 B	-0-	1	1	21	3	Y	34	22	1			17
							37	9									
09	90	N	83	-0-	-7 B	-0-	6	1	69	3	Y	7					24
							8	9									
10	95	N	95	-0-	-0- B	-0-	6	1	66	3	Y	21	21	1			24
							23	9									
11	145	N	145	-0-	-0- B	-0-	18	1	119	3	Y	7	16	1			15
							8	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	5	11	1			9
*01	98	N	98	-0-	-0- B	-0-	13	1	78	3	Y	6	9	1			6
							7	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146		5153	-0-	7 B	-2312	396	1	4753	3	N	4	4	1			6
							4	9									
09	4980		5107	-0-	127 B	-2185	397	1	4706	3	N	4	4	1			6
							4	9									
10	5146		5174	-0-	28 B	-2157	409	1	4762	3	N	3	4	1			5
							3	9									
11	4980		5543	-0-	563 B	-1594	519	1	5021	3	N	3	4	1			4
							3	9									
12	5146		4826	-0-	-320 B	-1914	428	1	4395	3	N	3	4	1			3
							3	9									
01	5146	#	5378	-0-	232 B	-1682	527	1	4843	3	N	7	5	1			5
							8	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) //CONT.// 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

08	899 X	82	-0-	-817	-0-	6 1 19	75 3	N	1	2 1		4
09	870 X	118	-0-	-752	-0-	9 1 19	108 3	N	1	2 1		3
10	620 X	95	-0-	-525	-0-	7 1 19	87 3	N	1	2 1		2
11	600 X	32	-0-	-568	-0-	3 1	29 3	N	-0-	1 1		1
12	620 X	112	-0-	-508	-0-	10 1 19	101 3	N	1	1 1		1
01	124 X	63	-0-	-61	-0-	6 1 19	56 3	N	1	1 1		1

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	4226	-0-	-1695	-0-	443	1	3765	3	N	16	17	1			26
							18	9									
09	5730	X	3608	-0-	-2122	-0-	307	1	3287	3	N	13	16	1			23
							14	9									
10	5766	X	4773	-0-	-993	-0-	799	1	3956	3	N	16	17	1			22
							18	9									
11	5400	X	4021	-0-	-1379	-0-	803	1	3203	3	N	14	17	1			19
							15	9									
12	5239	X	3635	-0-	-1604	-0-	527	1	3098	3	N	9	16	1			12
							10	9									
01	4774	X	3287	-0-	-1487	-0-	542	1	2723	3	N	20	16	1			16
							22	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

08	807	N	807	-0-	-0-	-0-	62	1	743	3	N	2	3	1			5
							2	9									
09	1650	N	190	-0-	-1460	-0-	15	1	173	3	N	2	3	1			4
							2	9									
10	899	N	-0-	-0-	-899	-0-					N	-0-	2	1			2
11	780	N	1	-0-	-779	-0-	1	3			N	-0-	1	1			1
12	186	N	-0-	-0-	-186	-0-					N	1	1	1			1
*01	214	N	214	-0-	-0-	-0-	21	1	192	3	N	1	1	1			1
							1	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

08	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
12	155	N	101	-0-	-54	-0-	9	1	92	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

08	3472	X	2718	-0-	-754	-0-	207	1	2479	3	N	29	26	1			39
							32	9									
09	3360	X	1731	-0-	-1629	-0-	133	1	1574	3	N	22	26	1			35
							24	9									
10	2697	X	2510	-0-	-187	-0-	196	1	2282	3	N	29	28	1			36
							32	9									
11	2640	X	1213	-0-	-1427	-0-	112	1	1082	3	N	17	25	1			28
							19	9									
12	2728	X	2552	-0-	-176	-0-	225	1	2305	3	N	20	27	1			21
							22	9									
01	2728	X	1748	-0-	-980	-0-	167	1	1533	3	N	44	32	1			33
							48	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

08	3293	X	3293	-0-	-0-	-0-	345	1	2935	3	N	12	11	1			16
							13	9									
09	2670	X	2172	-0-	-498	-0-	185	1	1976	3	N	10	11	1			15
							11	9									
10	3100	X	5	-0-	-3095	-0-	1	1	4	3	N	-0-	7	1			8
11	3180	X	165	-0-	-3015	-0-	33	1	131	3	N	1	4	1			5
							1	9									
12	3286	X	2515	-0-	-771	-0-	365	1	2146	3	N	4	5	1			4
							4	9									
01	3286	X	1102	-0-	-2184	-0-	182	1	911	3	N	8	6	1			6
							9	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2735	-0-	-210	-0-	283 45	1 9	2407	3	N	41	39	1			59
09	2850	X	1638	-0-	-1212	-0-	138 26	1 9	1474	3	N	24	35	1			48
10	2945	X	2930	-0-	-15	-0-	486 39	1 9	2405	3	N	35	36	1			47
11	2850	X	2504	-0-	-346	-0-	495 32	1 9	1977	3	N	29	36	1			40
12	2945	X	2850	-0-	-95	-0-	410 32	1 9	2408	3	N	29	39	1			30
*01	2967	X	2967	-0-	-0-	-0-	482 68	1 9	2417	3	N	62	46	1			46

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
09	660	X	11	-0-	-649	-0-	1	1	10	3	N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
09	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1131	-0-	-78	-0-	87	1	1044	3	Y	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	103	1	1218	3	Y	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	104	1	1215	3	Y	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	133	1	1285	3	Y	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	112	1	1146	3	Y	-0-					-0-
*01	1400	N	1400	-0-	-0-	-0-	137	1	1263	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1040	-0-	-696	-0-	109	1	931	3	Y	-0-					-0-
09	1470	N	929	-0-	-541	-0-	79	1	850	3	Y	-0-					-0-
10	930	N	416	-0-	-514	-0-	70	1	346	3	Y	-0-					-0-
11	1020	N	351	-0-	-669	-0-	70	1	281	3	Y	-0-					-0-
12	961	N	413	-0-	-548	-0-	60	1	353	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	63	1	315	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

08	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-
10	124	X	77	-0-	-47	-0-	6	1	71	3	N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	15	1	142	3	N	-0-					-0-
12	372	X	203	-0-	-169	-0-	18	1	185	3	N	-0-					-0-
01	372	X	25	-0-	-347	-0-	2	1	23	3	N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

08	4867	X	4592	-0-	-275	B	-0-	350	1	4197	3	N	41	39	1		59
								45	9								
09	4710	X	4494	-0-	-216	B	-0-	347	1	4107	3	N	36	40	1		55
								40	9								
10	4867	X	4631	-0-	-236	B	-0-	363	1	4227	3	N	37	40	1		52
								41	9								
11	4680	X	4137	-0-	-543	B	-0-	384	1	3720	3	N	30	39	1		43
								33	9								
12	4650	X	4361	-0-	-289	B	-0-	384	1	3945	3	N	29	41	1		31
								32	9								
*01	4677	X	4677	-0-	-0-	B	-0-	452	1	4159	3	N	60	45	1		46
								66	9								

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	952	-0-	-9	-0-	73	1	875	3	N	4	4	1			6
							4	9									
09	1020	N	1019	-0-	-1	-0-	79	1	937	3	N	3	4	1			5
							3	9									
10	1063	N	1063	-0-	-0-	-0-	84	1	975	3	N	4	4	1			5
							4	9									
11	1008	N	1008	-0-	-0-	-0-	94	1	911	3	N	3	4	1			4
							3	9									
12	1234	N	1234	-0-	-0-	-0-	109	1	1122	3	N	3	4	1			3
							3	9									
01	1054	N	952	-0-	-102	-0-	93	1	851	3	N	7	5	1			5
							8	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

08	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3588	-0-	3588	3588	222	1	3241	3	Y	114	116	1			71
						125	9									
09	DLQ G-10	5034	-0-	5034	8622	310	1	4539	3	Y	168	199	1			40
						185	9									
10	DLQ G-10	4769	-0-	4769	13391	297	1	4342	3	Y	118	113	1			45
						130	9									
11	DLQ G-10	4419	-0-	4419	17810	278	1	4062	3	Y	72	84	1			33
						79	9									
12	DLQ G-10	NO RPT	-0-	-0-	17810					Y	NO RPT					33
01	DLQ G-10	NO RPT	-0-	-0-	17810					Y	NO RPT					33

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	4744	-0-	4744	4744	294	1	4305	3	Y	132	134	1			81
						145	9									
09	DLQ G-10	5009	-0-	5009	9753	307	1	4489	3	Y	194	230	1			45
						213	9									
10	DLQ G-10	4915	-0-	4915	14668	305	1	4460	3	Y	136	130	1			51
						150	9									
11	DLQ G-10	4551	-0-	4551	19219	285	1	4175	3	Y	83	97	1			37
						91	9									
12	DLQ G-10	NO RPT	-0-	-0-	19219					Y	NO RPT					37
01	DLQ G-10	NO RPT	-0-	-0-	19219					Y	NO RPT					37

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5091	-0-	5091	5091	320	1	4676	3	Y	86	88	1			52
							95	9									
09	DLQ	G-10	6255	-0-	6255	11346	391	1	5724	3	Y	127	151	1			28
							140	9									
10	DLQ	G-10	6406	-0-	6406	17752	404	1	5904	3	Y	89	85	1			32
							98	9									
11	DLQ	G-10	4359	-0-	4359	22111	275	1	4025	3	Y	54	64	1			22
							59	9									
12		0 X	NO RPT	-0-	-0-	22111					Y	NO RPT					22
01		6479 X	NO RPT	-0-	-6479	15632					Y	NO RPT					22

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1397	-0-	1397	1397	86	1	1255	3	Y	51	52	1			30
							56	9									
09	DLQ	G-10	1704	-0-	1704	3101	104	1	1517	3	Y	75	89	1			16
							83	9									
10	DLQ	G-10	1629	-0-	1629	4730	101	1	1470	3	Y	53	50	1			19
							58	9									
11	DLQ	G-10	1601	-0-	1601	6331	100	1	1466	3	Y	32	38	1			13
							35	9									
12	DLQ	G-10	NO RPT	-0-	-0-	6331					Y	NO RPT					13
01	DLQ	G-10	NO RPT	-0-	-0-	6331					Y	NO RPT					13

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2512	-0-	2512	2512	147	1	2153	3	Y	193	196	1			117
							212	9									
09	DLQ	G-10	2677	-0-	2677	5189	151	1	2214	3	Y	284	337	1			64
							312	9									
10	DLQ	G-10	2562	-0-	2562	7751	150	1	2193	3	Y	199	191	1			72
							219	9									
11	DLQ	G-10	2418	-0-	2418	10169	146	1	2138	3	Y	122	143	1			51
							134	9									
12	DLQ	G-10	NO RPT	-0-	-0-	10169					Y	NO RPT					51
01	DLQ	G-10	NO RPT	-0-	-0-	10169					Y	NO RPT					51

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2662	-0-	2662	2662	164	1	2403	3	Y	86	87	1			54
							95	9									
09	DLQ	G-10	2828	-0-	2828	5490	172	1	2517	3	Y	126	149	1			31
							139	9									
10	DLQ	G-10	2702	-0-	2702	8192	167	1	2438	3	Y	88	84	1			35
							97	9									
11	DLQ	G-10	2546	-0-	2546	10738	159	1	2328	3	Y	54	63	1			26
							59	9									
12	DLQ	G-10	NO RPT	-0-	-0-	10738					Y	NO RPT					26
01		0 X	NO RPT	-0-	-0-	10738					Y	NO RPT					26

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		496 X	158	-0-	-338	-0-	19	1	139	3	N	-0-					302
09		535 X	535	-0-	-0-	-0-	64	1	471	3	N	-0-					302
10		589 X	209	-0-	-380	-0-	25	1	184	3	N	-0-					302
11		570 X	120	-0-	-450	-0-	14	1	106	3	N	-0-					302
12		527 X	NO RPT	-0-	-527	-0-					N	NO RPT					302
01		558 X	NO RPT	-0-	-558	-0-					N	NO RPT					302

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2914	-0-	-186	1621	2912	2	2	9	N	2					135
09	3000	N	3128	-0-	128	1749	3106	2	22	9	N	20					155
10	3100	N	3150	-0-	50	1799	3150	2			N	-0-					155
11	3000	N	2792	-0-	-208	1591	2792	2			N	-0-					155
12	3100	N	1603	-0-	-1497	94	1603	2			N	-0-					155
01	1953	N	1760	-0-	-193	-0-	1760	2			N	-0-					155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
10	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
11	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	1457	N	1146	-0-	-311	-0-	1146	2			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	5	-0-	-4056 B	-0-	5	3			N	-0-	59	1			18
09	3930	X	5	-0-	-3925 B	-0-	5	3			N	-0-					18
10	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					18
11	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					18
12	654	X	654	-0-	-0- B	-0-	654	3			N	-0-					18
*01	14	X	14	-0-	-0- B	-0-	8	3	6	9	N	5					23

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	421	-0-	-75	-0-	421	3			N	-0-					48
09	480	X	322	-0-	-158	-0-	322	3			N	-0-					48
10	496	X	345	-0-	-151	-0-	345	3			N	-0-					48
11	450	X	412	-0-	-38	-0-	412	3			N	-0-					48
12	465	X	289	-0-	-176	-0-	289	3			N	-0-					48
01	434	X	368	-0-	-66	-0-	368	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	28316	-0-	28316	559895	27653	3	663	9	N	603	532	1			188
09	0	W	26746	-0-	26746	586641	26102	3	644	9	N	585	670	1			103
10	0	W	27057	-0-	27057	613698	26405	3	652	9	N	593	532	1			164
11	0	W	24499	-0-	24499	638197	23895	3	604	9	N	549	469	1			244
12	0	W	21018	-0-	21018	659215	20456	3	562	9	N	511	536	1			219
01	0	W	21828	-0-	21828	681043	21234	3	594	9	N	540	548	1			211

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					11
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
11	180	N	5	-0-	-175	-0-	5	3			N	-0-					11
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28174	X	28174	-0-	-0-	-0-	27730	3	444	9	N	404	434	1			100
09	26875	X	26875	-0-	-0-	-0-	26439	3	436	9	N	396	356	1			140
10	27345	X	27345	-0-	-0-	-0-	26895	3	450	9	N	409	356	1			193
11	26263	X	26263	-0-	-0-	-0-	25848	3	415	9	N	377	535	1			35
12	26896	X	26896	-0-	-0-	-0-	26454	3	442	9	N	402	307	1			130
*01	26533	X	26533	-0-	-0-	-0-	26112	3	421	9	N	383	357	1			156

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	940	-0-	-52	-0-	940	3			N	-0-					12
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					12
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					12
11	996	N	996	-0-	-0-	-0-	968	3	28	9	N	25					37
12	1023	N	1006	-0-	-17	-0-	915	3	91	9	N	83	105	1			15
01	992	N	903	-0-	-89	-0-	903	3			N	-0-					15

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4514	X	4514	-0-	-0-	-0-	620	1	3828	2	N	60					125
							66	9									
09	3788	X	3788	-0-	-0-	-0-	580	1	3165	2	N	39					164
							43	9									
10	4107	X	4107	-0-	-0-	-0-	620	1	3423	2	N	58	180	1			42
							64	9									
11	3532	X	3532	-0-	-0-	-0-	520	1	2948	2	N	58					100
							64	9									
*12	4141	X	4141	-0-	-0-	-0-	600	1	3469	2	N	65					165
							72	9									
*01	3995	X	3995	-0-	-0-	-0-	600	1	3332	2	N	57	180	1			42
							63	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3778	X	3778	-0-	-0-	-0-	775	1	2922	2	Y	74					170
							81	9									
09	3613	X	3613	-0-	-0-	-0-	750	1	2806	2	Y	52					222
							57	9									
10	3912	X	3912	-0-	-0-	-0-	775	1	3067	2	Y	64	178	1			108
							70	9									
11	3955	X	3955	-0-	-0-	-0-	750	1	3126	2	Y	72					180
							79	9									
*12	3916	X	3916	-0-	-0-	-0-	775	1	3047	2	Y	85	180	1			85
							94	9									
01	3503	X	2897	-0-	-606	-0-	700	1	2117	2	Y	73					158
							80	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

08	8184	X	6276	-0-	-1908	-0-	775 39	1 9	5462	2	N	35					85
09	10726	X	10726	-0-	-0-	-0-	625 189	1 9	9912	2	N	172	179	1			78
10	12685	X	12685	-0-	-0-	-0-	775 103	1 9	11807	2	N	94					172
11	10710	X	9211	-0-	-1499	-0-	700 118	1 9	8393	2	N	107	180	1			99
*12	11098	X	10693	-0-	-405	-0-	775 89	1 9	9829	2	N	81					180
01	12338	X	10250	-0-	-2088	-0-	775 97	1 9	9378	2	N	88	183	1			85

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

08	7130	X	5793	-0-	-1337	-0-	700 24	1 9	5069	2	N	22	1	8			105
09	8190	X	8090	-0-	-100	-0-	750 57	1 9	7283	2	N	52					157
10	8463	X	6037	-0-	-2426	-0-	750 39	1 9	5248	2	N	35					192
11	8927	X	8927	-0-	-0-	-0-	750 59	1 9	8118	2	N	54	179	1			67
*12	8675	X	8675	-0-	-0-	-0-	775 61	1 9	7839	2	N	55					122
01	8370	X	8310	-0-	-60	-0-	775 61	1 9	7474	2	N	55					177

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

08	3069	X	1969	-0-	-1100	-0-	560 22	1 9	1387	2	N	20					194
09	2970	X	1485	-0-	-1485	-0-	480 17	1 9	988	2	N	15					209
10	3069	X	1858	-0-	-1211	-0-	620 22	1 9	1216	2	N	20	182	1			47
11	2760	X	2085	-0-	-675	-0-	600 28	1 9	1457	2	N	25					72
*12	2821	X	2383	-0-	-438	-0-	560 39	1 9	1784	2	N	35					107
*01	3366	X	3366	-0-	-0-	-0-	620 83	1 9	2663	2	N	75					182

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3992	-0-	-565	-0-	270	1	3697	2	N	23	1	8			174
							25	9									
09	5192	X	5192	-0-	-0-	-0-	300	1	4875	2	N	15	161	1			28
							17	9									
10	5456	X	2966	-0-	-2490	-0-	240	1	2706	2	N	18					46
							20	9									
11	5280	X	2994	-0-	-2286	-0-	220	1	2757	2	N	15					61
							17	9									
*12	5456	X	3406	-0-	-2050	-0-	200	1	3200	2	N	5					66
							6	9									
*01	5536	X	5536	-0-	-0-	-0-	310	1	5185	2	N	37					103
							41	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

08	3009	X	3009	-0-	-0-	-0-	600	1	2390	2	N	17					177
							19	9									
09	2820	X	2415	-0-	-405	-0-	480	1	1926	2	N	8					185
							9	9									
10	2976	X	2928	-0-	-48	-0-	560	1	2360	2	N	7					192
							8	9									
11	3099	X	3099	-0-	-0-	-0-	600	1	2493	2	N	5	169	1			28
							6	9									
*12	3868	X	3868	-0-	-0-	-0-	620	1	3226	2	N	20					48
							22	9									
*01	3822	X	3822	-0-	-0-	-0-	620	1	3161	2	N	37					85
							41	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

08	1602	X	1602	-0-	-0-	-0-	1481	3	121	9	N	110	103	1			16
09	1470	X	1378	-0-	-92	-0-	1378	3			N	-0-					16
10	1488	X	1436	-0-	-52	-0-	1429	3	7	9	N	6					22
11	1560	X	1367	-0-	-193	-0-	1367	3			N	-0-					22
12	1612	X	1437	-0-	-175	-0-	1437	3			N	-0-					22
01	1612	X	1424	-0-	-188	-0-	1424	3			N	-0-					22

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2790	-0-	-1395	-0-	2790	3			N	-0-					45
09	3480	X	3360	-0-	-120	-0-	3359	3	1	9	N	1					46
10	3472	X	3056	-0-	-416	-0-	3053	3	3	9	N	3					49
11	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-	27	1			22
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					22
01	3472	X	5	-0-	-3467	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2941	-0-	-407	-0-	2921	3	20	9	N	18					33
09	3240	X	2757	-0-	-483	-0-	2727	3	30	9	N	27	45	1			15
10	2883	X	2568	-0-	-315	-0-	2568	3			N	-0-					15
11	3022	X	3022	-0-	-0-	-0-	2958	3	64	9	N	58					73
12	2945	X	2862	-0-	-83	-0-	2862	3			N	-0-					73
01	2945	X	2766	-0-	-179	-0-	2744	3	22	9	N	20	59	1			34

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	13361	-0-	-0-	-0-	3131	1	9953	2	N	252	360	1	3	8	257
							277	9									
09	12540	X	2574	-0-	-9966	-0-	707	1	1830	2	N	34					291
							37	9									
10	12431	X	10146	-0-	-2285	-0-	2424	1	7598	2	N	113					404
							124	9									
11	12925	X	12925	-0-	-0-	-0-	3030	1	9642	2	N	230	357	1			277
							253	9									
12	12958	X	11378	-0-	-1580	-0-	3131	1	8018	2	N	208	186	1			299
							229	9									
01	12958	X	9721	-0-	-3237	-0-	3131	1	6454	2	N	124					423
							136	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2020

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0- B	-0-	2037	2	19	9	N	17					220
09	1470	N	1104	-0-	-366 B	-0-	1104	2			N	-0-					220
10	1829	N	12	-0-	-1817 B	-0-	3	2	9	9	N	8	179	1			49
*11	3109		3109	-0-	-0- B	-0-	3056	2	53	9	N	48					97
*12	1544	N	1544	-0-	-0- B	-0-	1542	2	2	9	N	2					99
*01	948	N	948	-0-	-0- B	-0-	934	2	14	9	N	13					112

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

08	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

08	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178	-0-					N	20					147
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426	-0-					N	1					31
09	1830	N	-0-	-0-	-1830	-0-					N	1					32
10	682	N	-0-	-0-	-682	-0-					N	15					47
11	0	N	-0-	-0-	-0-	-0-					N	2	30	1			19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3149	-0-	-602	-0-	3093	2	56	9	Y	51	184	1			57
09	3630	X	3133	-0-	-497	-0-	3091	2	42	9	Y	38					95
10	3410	X	2937	-0-	-473	-0-	2882	2	55	9	Y	50					145
11	3186	X	3186	-0-	-0-	-0-	3143	2	43	9	Y	39					184
12	3320	X	3320	-0-	-0-	-0-	3239	2	81	9	Y	74	183	1			75
01	3224	X	3091	-0-	-133	-0-	3045	2	46	9	Y	42					117

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	25	-0-	-2238	-0-	25	2			N	-0-					65
09	2190	N	-0-	-0-	-2190	-0-					N	-0-					65
10	930	N	-0-	-0-	-930	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	181	2	3	9	N	3					190
09	210	N	-0-	-0-	-210	-0-					N	-0-					190
10	217	N	-0-	-0-	-217	-0-					N	-0-					190
11	180	N	-0-	-0-	-180	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	18					208
01	0	N	-0-	-0-	-0-	-0-					N	4					212

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			206
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

08	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27
09	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27
10	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	3572				N	NO RPT			27

PLUGGED AND ABANDONED_____ 10/29/2020

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
09	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	11377					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
12	0	W	212	-0-	212	11589	212	1			N	-0-					-0-
01	0	W	1483	-0-	1483	13072	1483	1			N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2194	-0-	-2208	-0-	2150	2	44	9	Y	40					332
09	4260	X	1490	-0-	-2770	-0-	1466	2	24	9	Y	22					354
10	3162	X	1626	-0-	-1536	-0-	1559	2	67	9	Y	61	171	1			244
11	2640	X	1367	-0-	-1273	-0-	1356	2	11	9	Y	10					254
12	2728	X	1377	-0-	-1351	-0-	1365	2	12	9	Y	11					265
01	2201	X	1481	-0-	-720	-0-	1462	2	19	9	Y	17					282

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	N	-0-	-0-	-0-	-0-					N	171					194
12	0	N	-0-	-0-	-0-	-0-					N	1054					1248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1248

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	379	-0-	-272	-0-	368	2	11	9	Y	10					180
09	630	X	208	-0-	-422	-0-	204	2	4	9	Y	4					184
10	558	X	234	-0-	-324	-0-	228	2	6	9	Y	5					189
11	450	X	208	-0-	-242	-0-	205	2	3	9	Y	3					192
12	465	X	291	-0-	-174	-0-	288	2	3	9	Y	3					195
01	372	X	302	-0-	-70	-0-	302	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	1308	-0-	-2071	-0-	1264	2	44	9	N	40					205
09	3210	X	-0-	-0-	-3210	-0-					N	27	177	1			55
10	3317	X	-0-	-0-	-3317	-0-					N	30					85
11	3120	X	-0-	-0-	-3120	-0-					N	35					120
12	1333	X	-0-	-0-	-1333	-0-					N	49					169
01	1302	X	-0-	-0-	-1302	-0-					N	26					195

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2020 - P/A 09/17/20

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	10					133
09	900	N	-0-	-0-	-900	-0-					N	5					138
10	434	N	-0-	-0-	-434	-0-					N	35					173
11	0	N	-0-	-0-	-0-	-0-					N	14	152	1			35
12	0	N	-0-	-0-	-0-	-0-					N	5					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	95	1	220	9	N	200	170	1			53
09	172	N	172	-0-	-0-	-0-	95	1	77	9	N	70					123
10	297	N	297	-0-	-0-	-0-	220	1	77	9	N	70	151	1			42
11	517	N	517	-0-	-0-	-0-	220	1	297	9	N	270	274	1			38
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					137
09	60	N	-0-	-0-	-60	-0-					N	-0-					137
10	62	N	-0-	-0-	-62	-0-					N	-0-					137
11	60	N	-0-	-0-	-60	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. //CONT.// 453170
THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	-0-	-0-	-7874	-0-					Y	53					152
09	7620	X	-0-	-0-	-7620	-0-					Y	38					190
10	7874	X	-0-	-0-	-7874	-0-					Y	39	174	1			55
11	7560	X	2341	-0-	-5219	-0-	193	1	2114	2	Y	31					86
							34	9									
12	7543	X	7543	-0-	-0-	-0-	628	1	6868	2	Y	43					129
							47	9									
*01	8381	X	8381	-0-	-0-	-0-	680	1	7644	2	Y	52					181
							57	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	-0-	-0-	-1209	-0-					Y	15					93
09	780	#	-0-	-0-	-780	-0-					Y	-0-					93
10	1550	#	-0-	-0-	-1550	-0-					Y	-0-					93
11	1653	R	1653	-0-	-0-	-0-	139	1	1514	2	Y	-0-					93
12	2511	R	2511	-0-	-0-	-0-	209	1	2280	2	Y	20					113
							22	9									
*01	1944	R	1944	-0-	-0-	-0-	157	1	1769	2	Y	16					129
							18	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	1			N	-0-					78
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					78
10	113	N	113	-0-	-0-	-0-	113	1			N	-0-					78
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					78
12	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	130	-0-	130	130	107	1	23	2	N	-0-					-0-
*01	130 R	-0-	-0-	-130	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

08	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

08	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 09/01/2020 TOTAL DEPTH 5819 PERF. 5468 - 5478

09	0	1290	-0-	1290	1290	1112	1	178	2	N	-0-					-0-
*10	9176	13557	-0-	4381	5671	8348	1	5209	2	N	-0-					-0-
11	DELQ PR	10396	-0-	10396	16067	7175	1	3221	2	N	-0-					-0-
*12	9176	10130	-0-	954	17021	8336	1	1794	2	N	-0-					-0-
*01	9176	9273	-0-	97	17118	8050	1	1223	2	N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

08	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

08	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

08	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

08	14B2 EXT	-0-	-0-	-0-	179				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	179				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	179				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	179				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	179				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	179				Y	-0-			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

08	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

08	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 W	-0-	-0-	-0-	369					N	-0-					-0-
09	0 W	-0-	-0-	-0-	369					N	-0-					-0-
10	0 W	-0-	-0-	-0-	369					N	-0-					-0-
11	0 W	-0-	-0-	-0-	369					N	-0-					-0-
12	0 W	-0-	-0-	-0-	369					N	-0-					-0-
01	0 W	NO RPT	-0-	-0-	369					N	NO RPT					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

*08	620	N	223	-0-	-397	-0-	200	1	23	9	N	21					21
*09	540	N	200	-0-	-340	-0-	200	1			N	-0-					21
*10	279	N	200	-0-	-79	-0-	200	1			N	-0-					21
*11	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
*12	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

08	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

08	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	2			Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
11	90	N	16	-0-	-74	-0-	16	2			Y	-0-					-0-
12	124	N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	100					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1430	-0-	-1546	-0-	1430	2			N	-0-					215
09	2880	X	220	-0-	-2660	-0-	220	2			N	-0-					215
10	1178	X	327	-0-	-851	-0-	327	2			N	-0-					215
11	1140	X	184	-0-	-956	-0-	184	2			N	-0-					215
12	1488	X	171	-0-	-1317	-0-	171	2			N	-0-					215
01	1488	X	171	-0-	-1317	-0-	171	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

08	5394		4943	-0-	-451	-0-	310	1	4633	2	N	-0-					66
09	5190	#	3580	-0-	-1610	-0-	190	1	3390	2	N	-0-					66
10	4619	#	-0-	-0-	-4619	-0-					N	-0-					66
11	4770	#	1503	-0-	-3267	-0-	60	1	1443	2	N	-0-					66
12	9394		7394	-0-	-2000	-0-	300	1	7094	2	N	-0-					66
*01	7678		6536	-0-	-1142	-0-	290	1	6246	2	N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

08	1860	#	1667	-0-	-193	-0-	315	1	1352	2	N	-0-					173
09	1500	#	1137	-0-	-363	-0-	255	1	882	2	N	-0-					173
10	1392	R	1392	-0-	-0-	-0-	300	1	1092	2	N	-0-					173
11	1620	#	1502	-0-	-118	-0-	360	1	1142	2	N	-0-					173
12	1674	#	389	-0-	-1285	-0-	389	2			N	-0-					173
01	1674	#	391	-0-	-1283	-0-	389	2	2	9	N	2	175	1			-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1028	-0-	-119	-0-	80	1	853	2	Y	-0-					-0-
							95	3									
09	1053	N	1053	-0-	-0-	-0-	84	1	857	2	Y	-0-					-0-
							112	3									
10	1094	N	1094	-0-	-0-	-0-	81	1	907	2	Y	-0-					-0-
							106	3									
11	1079	N	1079	-0-	-0-	-0-	89	1	890	2	Y	-0-					-0-
							100	3									
12	1199	N	1199	-0-	-0-	-0-	100	1	997	2	Y	-0-					-0-
							102	3									
*01	1204	N	1204	-0-	-0-	-0-	108	1	995	2	Y	-0-					-0-
							101	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6559	-0-	-75	-0-	504	1	5316	2	Y	88	72	1			52
							642	3	97	9							
09	6961	X	6961	-0-	-0-	-0-	549	1	5542	2	Y	71	77	1			46
							792	3	78	9							
10	7127	X	7127	-0-	-0-	-0-	527	1	5830	2	Y	42	52	1			36
							724	3	46	9							
11	7456	X	7456	-0-	-0-	-0-	604	1	6036	2	Y	86	69	1			53
							721	3	95	9							
12	6789	X	6225	-0-	-564	-0-	509	1	5057	2	Y	95	100	1			48
							554	3	105	9							
01	6789	X	6738	-0-	-51	-0-	596	1	5467	2	Y	72	94	1			26
							596	3	79	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	7	2	1	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	10	2	Y	4	2	1			2
							1	3	4	9							
01	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	2	1	26	2	Y	10	10	1			-0-
							3	3	11	9							
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	6	2	1	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	1	1	14	2	Y	11	11	1			-0-
							1	3	12	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	55	1	577	2	Y	-0-					-0-
							68	3									
09	662	N	662	-0-	-0-	-0-	53	1	533	2	Y	-0-					-0-
							76	3									
10	713	N	675	-0-	-38	-0-	50	1	556	2	Y	-0-					-0-
							69	3									
11	690	N	676	-0-	-14	-0-	55	1	554	2	Y	-0-					-0-
							67	3									
12	682	N	645	-0-	-37	-0-	54	1	533	2	Y	-0-					-0-
							58	3									
01	682	N	602	-0-	-80	-0-	54	1	495	2	Y	-0-					-0-
							53	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

08	6944	X	6142	-0-	-802	-0-	751	1	5340	3	Y	46					140
							51	9									
09	6736	X	6736	-0-	-0-	-0-	774	1	5914	3	Y	44	63	1			121
							48	9									
10	6549	X	6549	-0-	-0-	-0-	858	1	5638	3	Y	48	63	1			106
							53	9									
11	5940	X	5833	-0-	-107	-0-	796	1	4985	3	Y	47	63	1			90
							52	9									
12	6975	X	6526	-0-	-449	-0-	854	1	5619	3	Y	48	60	1			78
							53	9									
01	6975	X	5726	-0-	-1249	-0-	788	1	4887	3	Y	46					124
							51	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

08	2585	X	2585	-0-	-0-	-0-	603	1	1932	3	N	45					139
							50	9									
09	1737	X	1737	-0-	-0-	-0-	547	1	1140	3	N	45	63	1			121
							50	9									
10	1843	X	1843	-0-	-0-	-0-	594	1	1197	3	N	47	63	1			105
							52	9									
11	2490	X	2059	-0-	-431	-0-	552	1	1454	3	N	48	63	1			90
							53	9									
12	2573	X	1198	-0-	-1375	-0-	577	1	568	3	N	48	60	1			78
							53	9									
*01	2977	X	2977	-0-	-0-	-0-	684	1	2242	3	N	46					124
							51	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY //CONT.// 891175
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4465	-0-	-960	-0-	240	1	4175	3	N	45					140
							50	9									
09	5250	X	4418	-0-	-832	-0-	235	1	4135	3	N	44	63	1			121
							48	9									
10	5425	X	4707	-0-	-718	-0-	248	1	4406	3	N	48	63	1			106
							53	9									
11	5250	X	4337	-0-	-913	-0-	239	1	4046	3	N	47	63	1			90
							52	9									
12	5332	X	4656	-0-	-676	-0-	236	1	4367	3	N	48	60	1			78
							53	9									
01	4712	X	4327	-0-	-385	-0-	208	1	4068	3	N	46					124
							51	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	278	1	1362	2	N	79	50	1			47
							106	3	87	9							
09	1530	N	827	-0-	-703	-0-	67	1	636	2	N	66	70	1			43
							51	3	73	9							
10	1453	N	1453	-0-	-0-	-0-	84	1	1236	2	N	28	47	1			24
							102	3	31	9							
11	1770	N	1424	-0-	-346	-0-	84	1	1195	2	N	53	44	1			33
							87	3	58	9							
12	1374	N	1374	-0-	-0-	-0-	79	1	1144	2	N	67	66	1			34
							77	3	74	9							
01	1457	N	1409	-0-	-48	-0-	77	1	1199	2	N	48	65	1			17
							80	3	53	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*12	52	N	52	-0-	-0-	-0-	15	1	37	2	N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	39	183	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16957	X	15248	-0-	-1709	-0-	14867	2	381	9	N	346	381	1			257
09	16410	X	13231	-0-	-3179	-0-	12952	2	279	9	N	254	190	1			321
10	16492	X	12389	-0-	-4103	-0-	12107	2	282	9	N	256	384	1			193
11	15150	X	10790	-0-	-4360	-0-	10542	2	248	9	N	225	190	1			228
12	15283	X	11241	-0-	-4042	-0-	10963	2	278	9	N	253	380	1			101
01	15252	X	NO RPT	-0-	-15252	-0-					N	NO RPT					101

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

08	3007	X	-0-	-0-	-3007	-0-					N	886	896	1			236
09	2670	X	-0-	-0-	-2670	-0-					N	842	890	1			188
10	186	X	-0-	-0-	-186	-0-					N	842	700	1			330
11	0	X	-0-	-0-	-0-	-0-					N	906	1039	1			197
12	0	X	-0-	-0-	-0-	-0-					N	885	727	1			355
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					355

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

08	6883	X	6883	-0-	-0-	-0-	310	1	6267	2	N	278	358	1			83
							306	9									
09	4568	X	4568	-0-	-0-	-0-	300	1	4033	2	N	214					297
							235	9									
10	5797	X	3045	-0-	-2752	-0-	280	1	2588	2	N	161	363	1			95
							177	9									
11	5610	X	2280	-0-	-3330	-0-	260	1	1903	2	N	106					201
							117	9									
12	6882	X	1486	-0-	-5396	-0-	180	1	1211	2	N	86	186	1			101
							95	9									
01	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					101

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

08	611	N	611	-0-	-0-	-0-	60	1	551	2	N	-0-					37
09	690	N	598	-0-	-92	-0-	55	1	543	2	N	-0-					37
10	651	N	557	-0-	-94	-0-	59	1	498	2	N	-0-					37
11	676	N	676	-0-	-0-	-0-	59	1	617	2	N	-0-					37
*12	864	N	864	-0-	-0-	-0-	86	1	778	2	N	-0-					37
*01	877	N	877	-0-	-0-	-0-	79	1	798	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
01	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

08	1299	N	1299	-0-	-0-	-0-	86	1	1067	2	Y	-0-					-0-
							146	3									
09	1336	N	1336	-0-	-0-	-0-	90	1	1071	2	Y	-0-					-0-
							175	3									
10	1428	N	1428	-0-	-0-	-0-	84	1	1182	2	Y	-0-					-0-
							162	3									
11	1302	N	1302	-0-	-0-	-0-	80	1	1079	2	Y	-0-					-0-
							143	3									
12	1395	N	1374	-0-	-21	-0-	84	1	1153	2	Y	-0-					-0-
							137	3									
01	1426	N	1330	-0-	-96	-0-	75	1	1123	2	Y	-0-					-0-
							132	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

08	2788	N	2788	-0-	-0-	-0-	181	1	2281	2	Y	36	27	1			22
							286	3	40	9							
09	2490	N	2490	-0-	-0-	-0-	167	1	2032	2	Y	24	30	1			16
							265	3	26	9							
10	2543	N	2543	-0-	-0-	-0-	149	1	2133	2	Y	14	18	1			12
							246	3	15	9							
11	2366	N	2366	-0-	-0-	-0-	143	1	1977	2	Y	27	23	1			16
							216	3	30	9							
12	2387	N	2302	-0-	-85	-0-	138	1	1937	2	Y	34	33	1			17
							190	3	37	9							
01	2387	N	2129	-0-	-258	-0-	119	1	1810	2	Y	22	31	1			8
							176	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6924	-0-	3824	8709	457	1	5706	2	Y	-0-					-0-
							761	3									
09	3000	N	6051	-0-	3051	11760	409	1	4870	2	Y	-0-					-0-
							772	3									
10	17410	X	5650	-0-	-11760	-0-	332	1	4689	2	Y	-0-					-0-
							629	3									
11	5014	X	5014	-0-	-0-	-0-	308	1	4198	2	Y	-0-					-0-
							508	3									
12	4894	X	4894	-0-	-0-	-0-	298	1	4146	2	Y	-0-					-0-
							450	3									
*01	4567	X	4567	-0-	-0-	-0-	257	1	3853	2	Y	42	27	1			15
							411	3	46	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	7493	-0-	-1404	-0-	581	1	6083	2	Y	34	31	1			20
							792	3	37	9							
09	8610	X	6533	-0-	-2077	-0-	517	1	5160	2	Y	53	39	1			34
							798	3	58	9							
10	9238	X	9107	-0-	-131	-0-	676	1	7429	2	Y	19	37	1			16
							981	3	21	9							
11	8940	X	5285	-0-	-3655	-0-	432	1	4275	2	Y	21	24	1			13
							555	3	23	9							
12	9238	X	7755	-0-	-1483	-0-	641	1	6332	2	Y	41	33	1			21
							737	3	45	9							
01	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					21

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5672	-0-	-2109	-0-	902	1	4146	2	Y	16	13	1			10
							606	3	18	9							
09	6660	X	3697	-0-	-2963	-0-	326	1	2901	2	Y	8	13	1			5
							461	3	9	9							
10	6882	X	2430	-0-	-4452	-0-	143	1	2017	2	Y	4	6	1			3
							266	3	4	9							
11	6660	X	2629	-0-	-4031	-0-	161	1	2184	2	Y	6	5	1			4
							277	3	7	9							
12	5921	X	2609	-0-	-3312	-0-	158	1	2192	2	Y	8	8	1			4
							250	3	9	9							
01	5673	X	4304	-0-	-1369	-0-	244	1	3644	2	Y	9	10	1			3
							406	3	10	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6501	-0-		-536		-0-	1032	1	4742	2	Y	24	20	1			14
									701	3	26	9							
09	6720	X	4785	-0-		-1935		-0-	419	1	3721	2	Y	44	30	1			28
									597	3	48	9							
10	6603	X	6208	-0-		-395		-0-	364	1	5149	2	Y	11	30	1			9
									683	3	12	9							
11	6390	X	5213	-0-		-1177		-0-	319	1	4323	2	Y	16	15	1			10
									553	3	18	9							
12	6603	X	5954	-0-		-649		-0-	361	1	4992	2	Y	26	23	1			13
									572	3	29	9							
01	6510	X	5706	-0-		-804		-0-	323	1	4822	2	Y	16	23	1			6
									543	3	18	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	8399	-0-		-343		-0-	555	1	6950	2	Y	-0-					-0-
									894	3									
09	8460	X	7806	-0-		-654		-0-	526	1	6289	2	Y	28	10	1			18
									960	3	31	9							
10	9075	X	9075	-0-		-0-		-0-	534	1	7545	2	Y	-0-					18
									996	3									
11	8434	X	8434	-0-		-0-		-0-	518	1	7023	2	Y	-0-	18	1			-0-
									893	3									
12	8501	X	8501	-0-		-0-		-0-	518	1	7167	2	Y	-0-					-0-
									816	3									
01	8897	X	6370	-0-		-2527		-0-	362	1	5404	2	Y	-0-					-0-
									604	3									

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3458	-0-		-14		-0-	255	1	2688	2	Y	171	138	1			101
									327	3	188	9							
09	3399	X	3399	-0-		-0-		-0-	262	1	2637	2	Y	109	139	1			71
									380	3	120	9							
10	3564	X	3564	-0-		-0-		-0-	259	1	2862	2	Y	78	82	1			67
									357	3	86	9							
11	3360	X	3348	-0-		-12		-0-	262	1	2616	2	Y	142	121	1			88
									314	3	156	9							
12	3586	X	3586	-0-		-0-		-0-	280	1	2775	2	Y	198	185	1			101
									313	3	218	9							
01	3472	X	3382	-0-		-90		-0-	281	1	2564	2	Y	226	245	1			82
									288	3	249	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6443	-0-		-253		-0-	417	1	5224	2	Y	112	91	1			66
									679	3	123	9							
09	6930	X	6930	-0-		-0-		-0-	462	1	5525	2	Y	88	97	1			57
									846	3	97	9							
10	6693	X	6693	-0-		-0-		-0-	390	1	5525	2	Y	51	65	1			43
									722	3	56	9							
11	6240	X	5559	-0-		-681		-0-	336	1	4559	2	Y	83	75	1			51
									573	3	91	9							
12	7161	X	6477	-0-		-684		-0-	386	1	5348	2	Y	128	114	1			65
									602	3	141	9							
01	7161	X	6429	-0-		-732		-0-	359	1	5378	2	Y	87	120	1			32
									596	3	96	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5683	-0-	-83	-0-	429	1	4482	2	Y	167	134	1			99
							588	3	184	9							
09	5580	X	5440	-0-	-140	-0-	425	1	4242	2	Y	101	134	1			66
							662	3	111	9							
10	5766	X	5490	-0-	-276	-0-	403	1	4422	2	Y	70	76	1			60
							588	3	77	9							
11	5490	X	5240	-0-	-250	-0-	418	1	4142	2	Y	133	111	1			82
							534	3	146	9							
12	5835	X	5835	-0-	-0-	-0-	468	1	4622	2	Y	192	176	1			98
							534	3	211	9							
01	5673	X	5469	-0-	-204	-0-	477	1	4356	2	Y	127	179	1			46
							496	3	140	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3191	-0-	-33	-0-	246	1	2583	2	Y	32	26	1			19
							327	3	35	9							
09	3120	X	3100	-0-	-20	-0-	245	1	2460	2	Y	23	27	1			15
							370	3	25	9							
10	3252	X	3252	-0-	-0-	-0-	241	1	2653	2	Y	14	17	1			12
							343	3	15	9							
11	3090	X	2899	-0-	-191	-0-	236	1	2343	2	Y	25	22	1			15
							292	3	28	9							
12	3193	X	2673	-0-	-520	-0-	219	1	2177	2	Y	30	30	1			15
							244	3	33	9							
01	3255	X	3058	-0-	-197	-0-	271	1	2469	2	Y	42	42	1			15
							272	3	46	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3709	X	3709	-0-	-0-	-0-	575	1	2641	2	Y	92	74	1			54
							392	3	101	9							
09	3690	X	2651	-0-	-1039	-0-	228	1	2026	2	Y	64	77	1			41
							327	3	70	9							
10	3813	X	2922	-0-	-891	-0-	170	1	2398	2	Y	32	46	1			27
							319	3	35	9							
11	3690	X	2346	-0-	-1344	-0-	141	1	1905	2	Y	50	46	1			31
							245	3	55	9							
12	3720	X	2993	-0-	-727	-0-	177	1	2443	2	Y	84	72	1			43
							281	3	92	9							
01	3720	X	2865	-0-	-855	-0-	159	1	2377	2	Y	55	78	1			20
							268	3	61	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3617	-0-	-72	-0-	274	1	2886	2	Y	88	71	1			52
							360	3	97	9							
09	3570	X	2923	-0-	-647	-0-	229	1	2295	2	Y	55	71	1			36
							338	3	61	9							
10	3689	X	3530	-0-	-159	-0-	260	1	2865	2	Y	37	41	1			32
							364	3	41	9							
11	3570	X	3379	-0-	-191	-0-	271	1	2700	2	Y	70	59	1			43
							331	3	77	9							
12	3658	X	3544	-0-	-114	-0-	286	1	2839	2	Y	97	91	1			49
							312	3	107	9							
01	3627	X	3461	-0-	-166	-0-	300	1	2733	2	Y	115	122	1			42
							301	3	127	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3234	-0-	-393	-0-	214	1	2676	2	Y	-0-					-0-
							344	3									
09	3330	X	3089	-0-	-241	-0-	208	1	2484	2	Y	15	5	1			10
							380	3	17	9							
10	3412	X	3412	-0-	-0-	-0-	201	1	2833	2	Y	-0-					10
							378	3									
11	3296	X	3296	-0-	-0-	-0-	202	1	2740	2	Y	-0-	10	1			-0-
							354	3									
12	3372	X	3372	-0-	-0-	-0-	205	1	2838	2	Y	-0-					-0-
							329	3									
01	3410	X	3223	-0-	-187	-0-	183	1	2731	2	Y	-0-					-0-
							309	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3173	-0-	-423	-0-	240	1	2512	2	Y	87	73	1			52
							325	3	96	9							
09	3491	X	3491	-0-	-0-	-0-	274	1	2737	2	Y	54	71	1			35
							421	3	59	9							
10	3503	X	3364	-0-	-139	-0-	247	1	2715	2	Y	41	41	1			35
							357	3	45	9							
11	3390	X	3295	-0-	-95	-0-	264	1	2613	2	Y	78	65	1			48
							332	3	86	9							
12	3596	X	3392	-0-	-204	-0-	272	1	2695	2	Y	106	100	1			54
							308	3	117	9							
01	3596	X	3494	-0-	-102	-0-	305	1	2790	2	Y	75	102	1			27
							316	3	83	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5416	-0-	-536	-0-	356	1	4445	2	Y	27	23	1			16
							585	3	30	9							
09	5580	X	5129	-0-	-451	-0-	346	1	4131	2	Y	5	18	1			3
							646	3	6	9							
10	5766	X	5326	-0-	-440	-0-	312	1	4421	2	Y	12	5	1			10
							580	3	13	9							
11	5580	X	5477	-0-	-103	-0-	334	1	4542	2	Y	24	19	1			15
							575	3	26	9							
12	5719	X	5719	-0-	-0-	-0-	346	1	4794	2	Y	33	31	1			17
							543	3	36	9							
*01	5603	X	5603	-0-	-0-	-0-	317	1	4736	2	Y	22	31	1			8
							526	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4843	X	4843	-0-		-0-	-0-		744	1	3634	2	Y	159	159	1			-0-
									290	3	175	9							
09	4635	X	4635	-0-		-0-	-0-		396	1	3770	2	Y	139	139	1			-0-
									316	3	153	9							
10	4949	X	4949	-0-		-0-	-0-		281	1	4151	2	Y	158	158	1			-0-
									343	3	174	9							
11	4486	X	4486	-0-		-0-	-0-		265	1	3776	2	Y	150	150	1			-0-
									280	3	165	9							
12	4850	X	4850	-0-		-0-	-0-		285	1	4109	2	Y	163	163	1			-0-
									277	3	179	9							
*01	4795	X	4795	-0-		-0-	-0-		260	1	4060	2	Y	184	184	1			-0-
									273	3	202	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	40	-0-		-115	-0-		6	1	30	2	Y	-0-	38	1			-0-
									4	3									
09	149	N	149	-0-		-0-	-0-		13	1	117	2	Y	-0-					-0-
									19	3									
10	133	N	133	-0-		-0-	-0-		8	1	111	2	Y	-0-					-0-
									14	3									
11	143	N	143	-0-		-0-	-0-		9	1	120	2	Y	-0-					-0-
									14	3									
12	155	N	95	-0-		-60	-0-		6	1	80	2	Y	-0-					-0-
									9	3									
01	124	N	109	-0-		-15	-0-		6	1	93	2	Y	-0-					-0-
									10	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6563	X	6563	-0-		-0-	-0-		509	1	5356	2	Y	27	22	1			16
									668	3	30	9							
09	5776	X	5776	-0-		-0-	-0-		460	1	4622	2	Y	9	19	1			6
									684	3	10	9							
10	6293	X	6094	-0-		-199	-0-		452	1	4993	2	Y	11	8	1			9
									637	3	12	9							
11	6090	X	5242	-0-		-848	-0-		429	1	4268	2	Y	18	16	1			11
									525	3	20	9							
12	6293	X	5756	-0-		-537	-0-		476	1	4729	2	Y	26	24	1			13
									522	3	29	9							
01	6293	X	4929	-0-		-1364	-0-		440	1	4014	2	Y	16	23	1			6
									457	3	18	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7091	-0-		-752	-0-		462	1	5786	2	Y	90	77	1			53
									744	3	99	9							
09	8156	X	8156	-0-		-0-	-0-		545	1	6526	2	Y	82	82	1			53
									995	3	90	9							
10	8304	X	8304	-0-		-0-	-0-		485	1	6875	2	Y	45	59	1			39
									894	3	50	9							
11	8424	X	8424	-0-		-0-	-0-		511	1	6944	2	Y	92	74	1			57
									868	3	101	9							
12	8432	X	7898	-0-		-534	-0-		473	1	6565	2	Y	114	113	1			58
									735	3	125	9							
01	8432	X	7557	-0-		-875	-0-		424	1	6351	2	Y	75	106	1			27
									699	3	83	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1993	-0-		-22	-0-	129	1	1616	2	Y	36	27	1			21
								208	3	40	9							
09	2030	N	2030	-0-		-0-	-0-	136	1	1622	2	Y	22	29	1			14
								248	3	24	9							
10	2065	N	2065	-0-		-0-	-0-	120	1	1703	2	Y	17	17	1			14
								223	3	19	9							
11	2057	N	2057	-0-		-0-	-0-	124	1	1690	2	Y	32	26	1			20
								208	3	35	9							
12	2110	N	2110	-0-		-0-	-0-	126	1	1746	2	Y	43	41	1			22
								191	3	47	9							
01	2077	N	2065	-0-		-12	-0-	114	1	1710	2	Y	51	54	1			19
								185	3	56	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

08	4	N	3	-0-		-1	-0-	3	2			Y	-0-					-0-
09	4	N	2	-0-		-2	-0-	2	2			Y	-0-					-0-
10	4	N	3	-0-		-1	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-
12	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

08	2852	X	2753	-0-		-99	-0-	205	1	2163	2	Y	114	87	1			67
								260	3	125	9							
09	2700	X	2688	-0-		-12	-0-	213	1	2150	2	Y	17	73	1			11
								306	3	19	9							
10	3509	X	3509	-0-		-0-	-0-	256	1	2833	2	Y	64	20	1			55
								350	3	70	9							
11	2670	X	2474	-0-		-196	-0-	195	1	1951	2	Y	87	88	1			54
								232	3	96	9							
12	2812	X	2812	-0-		-0-	-0-	222	1	2213	2	Y	130	118	1			66
								234	3	143	9							
01	3503	X	2259	-0-		-1244	-0-	190	1	1746	2	Y	127	147	1			46
								183	3	140	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

08	3782	X	3539	-0-		-243	-0-	543	1	2611	2	Y	123	103	1			73
								250	3	135	9							
09	3660	X	3228	-0-		-432	-0-	276	1	2586	2	Y	93	106	1			60
								264	3	102	9							
10	3782	X	3597	-0-		-185	-0-	208	1	2955	2	Y	55	68	1			47
								373	3	61	9							
11	3660	X	3379	-0-		-281	-0-	200	1	2735	2	Y	102	86	1			63
								332	3	112	9							
12	3751	X	3437	-0-		-314	-0-	200	1	2785	2	Y	136	130	1			69
								302	3	150	9							
01	3596	X	3526	-0-		-70	-0-	189	1	2847	2	Y	169	177	1			61
								304	3	186	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6999	-0-	-658	-0-	528	1	5604	2	Y	208	170	1			123
							638	3	229	9							
09	7410	X	6471	-0-	-939	-0-	493	1	5016	2	Y	262	215	1			170
							674	3	288	9							
10	7657	X	6897	-0-	-760	-0-	505	1	5625	2	Y	91	184	1			77
							667	3	100	9							
11	7020	X	6446	-0-	-574	-0-	515	1	5168	2	Y	163	139	1			101
							584	3	179	9							
12	7192	X	6258	-0-	-934	-0-	501	1	5018	2	Y	209	204	1			106
							509	3	230	9							
01	7006	X	5909	-0-	-1097	-0-	507	1	4667	2	Y	240	259	1			87
							471	3	264	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	822	-0-	-263	-0-	64	1	670	2	Y	-0-					-0-
							88	3									
09	1020	N	789	-0-	-231	-0-	62	1	623	2	Y	5	2	1			3
							98	3	6	9							
10	1079	N	1079	-0-	-0-	-0-	80	1	882	2	Y	-0-	3	1			-0-
							117	3									
11	1106	N	1106	-0-	-0-	-0-	91	1	901	2	Y	-0-					-0-
							114	3									
12	1082	N	1082	-0-	-0-	-0-	90	1	891	2	Y	-0-					-0-
							101	3									
*01	1171	N	1171	-0-	-0-	-0-	105	1	958	2	Y	-0-					-0-
							108	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	633	-0-	-1196	-0-	41	1	519	2	Y	6	7	1			4
							66	3	7	9							
09	1680	N	292	-0-	-1388	-0-	20	1	235	2	Y	2	4	1			2
							35	3	2	9							
10	1240	N	252	-0-	-988	-0-	15	1	210	2	Y	1	2	1			1
							26	3	1	9							
11	600	N	385	-0-	-215	-0-	23	1	320	2	Y	3	2	1			2
							39	3	3	9							
12	310	N	241	-0-	-69	-0-	15	1	203	2	Y	2	3	1			1
							21	3	2	9							
*01	1319	N	1319	-0-	-0-	-0-	74	1	1107	2	Y	17	12	1			6
							119	3	19	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20517	X	20517	-0-	-0-	-0-	1353	1	16972	2	Y	23	23	1			-0-
							2167	3	25	9							
09	19479	X	19479	-0-	-0-	-0-	1316	1	15755	2	Y	14	14	1			-0-
							2393	3	15	9							
10	20152	X	20152	-0-	-0-	-0-	1184	1	16750	2	Y	17	17	1			-0-
							2199	3	19	9							
11	19348	X	19348	-0-	-0-	-0-	1186	1	16149	2	Y	17	17	1			-0-
							1994	3	19	9							
12	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
*01	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

08	3100	N	1732	-0-	-1368	3	1713	2	19	9	Y	17					42
09	1719	N	1716	-0-	-3	-0-	1707	2	9	9	Y	8	44	1			6
10	1767	N	1674	-0-	-93	-0-	1674	2			Y	-0-					6
11	1697	N	1697	-0-	-0-	-0-	1677	2	20	9	Y	18					24
12	1928	N	1928	-0-	-0-	-0-	1914	2	14	9	Y	13					37
*01	1962	X	1962	-0-	-0-	-0-	1961	2	1	9	Y	1					38

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

08	4464	X	3257	-0-	-1207	-0-	3194	2	63	9	Y	57	76	1			155
09	6386	X	6386	-0-	-0-	-0-	6339	2	47	9	Y	43	72	1			126
10	3968	X	3432	-0-	-536	-0-	3367	2	65	9	Y	59	70	1			115
11	5112	X	5112	-0-	-0-	-0-	5051	2	61	9	Y	55					170
12	6194	X	6194	-0-	-0-	-0-	6061	2	133	9	Y	121	83	1			208
01	5673	X	3489	-0-	-2184	-0-	3337	2	152	9	Y	138	92	1			254

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

08	31	N	-0-	-0-	-31	-0-					Y	-0-					26
09	0	N	-0-	-0-	-0-	-0-					Y	23	31	1			18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

08	1627	N	1627	-0-	-0-	-0-	1606	2	21	9	Y	19	21	1			46
09	2016	N	2016	-0-	-0-	-0-	1997	2	19	9	Y	17	22	1			41
10	1774	N	1774	-0-	-0-	-0-	1763	2	11	9	Y	10	23	1			28
11	1440	N	1221	-0-	-219	-0-	1203	2	18	9	Y	16					44
12	2406	N	2406	-0-	-0-	-0-	2387	2	19	9	Y	17	21	1			40
01	1488	N	709	-0-	-779	-0-	689	2	20	9	Y	18	18	1			40

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4354	X	4354	-0-	-0-	-0-	4282	2	72	9	Y	65	66	1			151
09	4170	X	3831	-0-	-339	-0-	3780	2	51	9	Y	46	70	1			127
10	3627	X	2532	-0-	-1095	-0-	2497	2	35	9	Y	32	70	1			89
11	4200	X	2992	-0-	-1208	-0-	2959	2	33	9	Y	30					119
12	4340	X	3384	-0-	-956	-0-	3323	2	61	9	Y	55	58	1			116
01	4340	X	1609	-0-	-2731	-0-	1555	2	54	9	Y	49	51	1			114

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	880	-0-	-81	-0-	863	2	17	9	Y	15	15	1			34
09	942	X	942	-0-	-0-	-0-	931	2	11	9	Y	10	16	1			28
10	961	X	829	-0-	-132	-0-	812	2	17	9	Y	15	16	1			27
11	840	X	760	-0-	-80	-0-	746	2	14	9	Y	13					40
12	1457	X	1457	-0-	-0-	-0-	1433	2	24	9	Y	22	20	1			42
01	961	X	505	-0-	-456	-0-	472	2	33	9	Y	30	19	1			53

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3172	-0-	-889	-0-	3153	2	19	9	Y	17					41
09	3930	X	3063	-0-	-867	-0-	3055	2	8	9	Y	7	42	1			6
10	4061	X	3058	-0-	-1003	-0-	3058	2			Y	-0-					6
11	3600	X	3600	-0-	-0-	-0-	3580	2	20	9	Y	18					24
12	3162	X	3158	-0-	-4	-0-	3144	2	14	9	Y	13					37
*01	3596	X	3596	-0-	-0-	-0-	3595	2	1	9	Y	1					38

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1801	-0-	-1299	2441	1777	2	24	9	Y	22					51
09	3000	N	1949	-0-	-1051	1390	1935	2	14	9	Y	13	54	1			10
10	3100	N	1911	-0-	-1189	201	1911	2			Y	-0-					10
11	1805	N	1604	-0-	-201	-0-	1578	2	26	9	Y	24					34
12	2268	N	2268	-0-	-0-	-0-	2245	2	23	9	Y	21					55
01	1922	X	1735	-0-	-187	-0-	1734	2	1	9	Y	1					56

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					106
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					106
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					106
11	90	N	6	-0-	-84	-0-	6	2			N	-0-					106
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					106
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

08	217	N	213	-0-	-4	-0-	213	2			N	-0-					167
09	300	N	184	-0-	-116	-0-	184	2			N	-0-					167
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					167
11	210	N	14	-0-	-196	-0-	14	2			N	-0-					167
12	217	N	9	-0-	-208	-0-	9	2			N	-0-					167
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

08	2418	X	1587	-0-	-831	-0-	282	1	1305	2	N	-0-					33
09	2340	X	1448	-0-	-892	-0-	241	1	1207	2	N	-0-					33
10	2418	X	1117	-0-	-1301	-0-	212	1	905	2	N	-0-					33
11	2160	X	2160	-0-	-0-	-0-	244	1	1916	2	N	-0-					33
*12	2028	X	2028	-0-	-0-	-0-	305	1	1723	2	N	-0-					33
*01	1851	X	1851	-0-	-0-	-0-	220	1	1631	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

08	2660	X	2660	-0-	-0-	-0-	471	1	2178	2	N	10					94
							11	9									
09	3000	X	2186	-0-	-814	-0-	363	1	1823	2	N	-0-					94
10	3100	X	2506	-0-	-594	-0-	474	1	2031	2	N	1					95
							1	9									
11	3000	X	1551	-0-	-1449	-0-	176	1	1375	2	N	-0-					95
12	2666	X	2355	-0-	-311	-0-	354	1	2001	2	N	-0-					95
01	2666	X	1854	-0-	-812	-0-	221	1	1633	2	N	-0-					95

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	76	-0-	76	76	7	1	69	2		Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	76						Y	-0-					-0-
11	DLQ G-10	38	-0-	38	114	38	1				Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	114						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	114						Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

08	DLQ G-10	2383	-0-	2383	2383	228	1	2155	2		Y	-0-					-0-
09	DLQ G-10	1438	-0-	1438	3821	138	1	1300	2		Y	-0-					-0-
10	DLQ G-10	1651	-0-	1651	5472	180	1	1471	2		Y	-0-					-0-
11	DLQ G-10	2695	-0-	2695	8167	227	1	2468	2		Y	-0-					-0-
12	DLQ G-10	1815	-0-	1815	9982	194	1	1608	2		Y	12	12	1			-0-
						13	9										
01	DLQ G-10	1161	-0-	1161	11143	106	1	1055	2		Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	931	-0-	-61	-0-	93	1	838	2	N	-0-					60
09	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-					60
10	986	N	986	-0-	-0-	-0-	106	1	880	2	N	-0-					60
11	1010	N	1010	-0-	-0-	-0-	89	1	921	2	N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	980	-0-	-12	-0-	90	1	890	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

08	4259	X	4259	-0-	-0-	-0-	755	1	3489	2	N	14					53
							15	9									
09	3503	X	3503	-0-	-0-	-0-	581	1	2915	2	N	6					59
							7	9									
10	3472	X	3114	-0-	-358	-0-	587	1	2515	2	N	11					70
							12	9									
11	3570	X	3457	-0-	-113	-0-	391	1	3063	2	N	3					73
							3	9									
12	3689	X	3612	-0-	-77	-0-	541	1	3059	2	N	11					84
							12	9									
01	3689	X	3141	-0-	-548	-0-	372	1	2757	2	N	11					95
							12	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

08	3724	X	3724	-0-	-0-	-0-	661	1	3063	2	N	-0-					64
09	3360	X	3251	-0-	-109	-0-	540	1	2711	2	N	-0-					64
10	3472	X	2928	-0-	-544	-0-	554	1	2374	2	N	-0-					64
11	3600	X	2971	-0-	-629	-0-	336	1	2635	2	N	-0-					64
12	3720	X	3006	-0-	-714	-0-	452	1	2554	2	N	-0-					64
01	3720	X	2947	-0-	-773	-0-	351	1	2596	2	N	-0-					64

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

08	992	N	588	-0-	-404	-0-	105	1	483	2	N	-0-					92
09	1139	N	1139	-0-	-0-	-0-	181	1	908	2	N	45					137
							50	9									
10	744	N	697	-0-	-47	-0-	132	1	565	2	N	-0-					137
11	1280	N	1280	-0-	-0-	-0-	118	1	921	2	N	219	184	1			172
							241	9									
*12	1092	N	1092	-0-	-0-	-0-	163	1	923	2	N	5	148	1			29
							6	9									
*01	1319	N	1319	-0-	-0-	-0-	157	1	1161	2	N	1					30
							1	9									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

08	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					48
09	1020	N	958	-0-	-62	-0-	91	1	865	2	N	2					50
							2	9									
10	899	N	835	-0-	-64	-0-	94	1	741	2	N	-0-					50
11	1068	N	1068	-0-	-0-	-0-	90	1	978	2	N	-0-					50
*12	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					60
*01	1039	N	1039	-0-	-0-	-0-	91	1	948	2	N	-0-					50

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	59	1	534	2	N	-0-					123
09	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					123
10	589	N	577	-0-	-12	-0-	65	1	512	2	N	-0-					123
11	808	N	808	-0-	-0-	-0-	69	1	739	2	N	-0-					123
*12	726	N	726	-0-	-0-	-0-	72	1	654	2	N	-0-					123
*01	732	N	732	-0-	-0-	-0-	65	1	667	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	46	1	422	2	N	-0-					62
09	531	N	531	-0-	-0-	-0-	50	1	481	2	N	-0-					62
10	407	N	407	-0-	-0-	-0-	46	1	361	2	N	-0-					62
11	478	N	478	-0-	-0-	-0-	41	1	437	2	N	-0-					62
*12	369	N	369	-0-	-0-	-0-	36	1	333	2	N	-0-					62
*01	433	N	433	-0-	-0-	-0-	39	1	394	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		290	-0-	290	290	29	1	261	2	Y	-0-					-0-
09	DLQ G-10		280	-0-	280	570	26	1	254	2	Y	-0-					-0-
10	DLQ G-10		323	-0-	323	893	34	1	289	2	Y	-0-					-0-
11	DLQ G-10		381	-0-	381	1274	32	1	349	2	Y	-0-					-0-
12	DLQ G-10		1100	-0-	1100	2374	111	1	989	2	Y	-0-					50
01	DLQ G-10		374	-0-	374	2748	34	1	340	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3141	-0-	3141	3141	558	1	2562	2	Y	19					152
							21	9									
09	DLQ G-10		5769	-0-	5769	8910	801	1	4948	2	Y	18					170
							20	9									
10	DLQ G-10		3279	-0-	3279	12189	603	1	2648	2	Y	25					195
							28	9									
11	DLQ G-10		4847	-0-	4847	17036	681	1	4133	2	Y	30	182	1			43
							33	9									
12	DLQ G-10		4578	-0-	4578	21614	688	1	3858	2	Y	29					72
							32	9									
01	DLQ G-10		5944	-0-	5944	27558	798	1	5126	2	Y	18					91
							20	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		360	-0-	360	360	35	1	325	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	360					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3021	-0-	3021	3021	601	1	2420	2	Y	-0-					2
09	DLQ G-10	2621	-0-	2621	5642	495	1	2126	2	Y	-0-					2
10	DLQ G-10	4772	-0-	4772	10414	740	1	4032	2	Y	-0-					2
11	DLQ G-10	3163	-0-	3163	13577	536	1	2627	2	Y	-0-					2
12	DLQ G-10	4042	-0-	4042	17619	678	1	3342	2	Y	20	22	1			-0-
						22	9									
01	DLQ G-10	1921	-0-	1921	19540	435	1	1486	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

08	DLQ G-10	3432	-0-	3432	3432	654	1	2778	2	Y	-0-					28
09	DLQ G-10	6579	-0-	6579	10011	854	1	5519	2	Y	187	187	1			28
						206	9									
10	DLQ G-10	5701	-0-	5701	15712	803	1	4490	2	Y	371	371	1			28
						408	9									
11	DLQ G-10	5426	-0-	5426	21138	738	1	4688	2	Y	-0-					28
12	DLQ G-10	-0-	-0-	-0-	21138					Y	-0-					-0-
01	DLQ G-10	5471	-0-	5471	26609	737	1	4724	2	Y	9					37
						10	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

08	DLQ G-10	387	-0-	387	387	53	1	334	2	Y	-0-					-0-
09	DLQ G-10	480	-0-	480	867	48	1	432	2	Y	-0-					-0-
10	DLQ G-10	270	-0-	270	1137	29	1	241	2	Y	-0-					-0-
11	DLQ G-10	279	-0-	279	1416	24	1	255	2	Y	-0-					-0-
12	DLQ G-10	243	-0-	243	1659	33	1	210	2	Y	-0-					-0-
01	DLQ G-10	320	-0-	320	1979	31	1	289	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

08	DLQ G-10	4118	-0-	4118	4118	408	1	3700	2	Y	9					104
						10	9									
09	DLQ G-10	4154	-0-	4154	8272	393	1	3746	2	Y	14					118
						15	9									
10	DLQ G-10	3813	-0-	3813	12085	413	1	3386	2	Y	13					132
						14	9									
11	DLQ G-10	4432	-0-	4432	16517	387	1	4028	2	Y	15					147
						17	9									
12	DLQ G-10	4877	-0-	4877	21394	716	1	3963	2	Y	180	180	1			28
						198	9									
01	DLQ G-10	4552	-0-	4552	25946	418	1	4117	2	Y	15					175
						17	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

08	DLQ G-10	1211	-0-	1211	1211	125	1	1086	2	Y	-0-					7
09	DLQ G-10	1108	-0-	1108	2319	95	1	1013	2	Y	-0-					7
10	DLQ G-10	1029	-0-	1029	3348	106	1	923	2	Y	-0-					7
11	DLQ G-10	1419	-0-	1419	4767	117	1	1302	2	Y	-0-					7
12	DLQ G-10	2185	-0-	2185	6952	219	1	1943	2	Y	21					28
						23	9									
01	DLQ G-10	2237	-0-	2237	9189	197	1	2018	2	Y	20					47
						22	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	2491	-0-	2491	2491	245	1	2228	2	Y	16			21
						18	9							
09	DLQ G-10	2469	-0-	2469	4960	240	1	2220	2	Y	8			29
						9	9							
10	DLQ G-10	1730	-0-	1730	6690	175	1	1553	2	Y	2			30
						2	9							
11	DLQ G-10	3047	-0-	3047	9737	268	1	2766	2	Y	12			42
						13	9							
12	DLQ G-10	4469	-0-	4469	14206	447	1	4008	2	Y	13			160
						14	9							
01	DLQ G-10	2891	-0-	2891	17097	263	1	2628	2	Y	-0-			50

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

08	DLQ G-10	242	-0-	242	242	24	1	218	2	Y	-0-			-0-
09	DLQ G-10	243	-0-	243	485	23	1	220	2	Y	-0-			-0-
10	DLQ G-10	302	-0-	302	787	32	1	270	2	Y	-0-			-0-
11	DLQ G-10	332	-0-	332	1119	29	1	303	2	Y	-0-			-0-
12	DLQ G-10	411	-0-	411	1530	49	1	362	2	Y	-0-			-0-
01	DLQ G-10	425	-0-	425	1955	39	1	386	2	Y	-0-			-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/14/2018

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

08	DLQ G-10	6476	-0-	6476	6476	1480	1	4941	2	Y	50			194
						55	9							
09	DLQ G-10	3671	-0-	3671	10147	1181	1	2448	2	Y	38			232
						42	9							
10	DLQ G-10	5127	-0-	5127	15274	1344	1	3762	2	Y	19	181	1	70
						21	9							
11	DLQ G-10	3712	-0-	3712	18986	1148	1	2541	2	Y	21			91
						23	9							
12	DLQ G-10	4478	-0-	4478	23464	1235	1	3184	2	Y	54			145
						59	9							
01	DLQ G-10	1460	-0-	1460	24924	988	1	457	2	Y	14			160
						15	9							

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

08	DLQ G-10	4814	-0-	4814	4814	477	1	4328	2	Y	8			8
						9	9							
09	DLQ G-10	4666	-0-	4666	9480	444	1	4209	2	Y	12			20
						13	9							
10	DLQ G-10	3387	-0-	3387	12867	364	1	3010	2	Y	12			32
						13	9							
11	DLQ G-10	4994	-0-	4994	17861	443	1	4549	2	Y	2			34
						2	9							
12	DLQ G-10	4863	-0-	4863	22724	485	1	4375	2	Y	3			36
						3	9							
01	DLQ G-10	3502	-0-	3502	26226	323	1	3158	2	Y	19			55
						21	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4291	X	4291	-0-	-0-	-0-	426	1	3843	2	N	20			109
							22	9							
09	4197	X	4197	-0-	-0-	-0-	397	1	3782	2	N	16			125
							18	9							
10	4185	X	3926	-0-	-259	-0-	424	1	3476	2	N	24			149
							26	9							
11	4407	X	4407	-0-	-0-	-0-	384	1	4000	2	N	21			170
							23	9							
12	4278	X	2852	-0-	-1426	-0-	280	1	2563	2	N	8			50
							9	9							
*01	4346	X	4346	-0-	-0-	-0-	399	1	3930	2	N	15			217
							17	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

08	3534	X	2862	-0-	-672	-0-	508	1	2354	2	N	-0-			52
09	3360	X	2498	-0-	-862	-0-	415	1	2083	2	N	-0-			52
10	3231	X	3231	-0-	-0-	-0-	609	1	2610	2	N	11			63
							12	9							
11	2910	X	2681	-0-	-229	-0-	303	1	2374	2	N	4			67
							4	9							
12	2852	X	2502	-0-	-350	-0-	376	1	2123	2	N	3			70
							3	9							
01	3224	X	2764	-0-	-460	-0-	329	1	2435	2	N	-0-			70

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

08	DLQ G-10	691	-0-	691	691	69	1	622	2	Y	-0-			-0-
09	DLQ G-10	498	-0-	498	1189	47	1	451	2	Y	-0-			-0-
10	DLQ G-10	278	-0-	278	1467	30	1	248	2	Y	-0-			-0-
11	DLQ G-10	269	-0-	269	1736	24	1	245	2	Y	-0-			-0-
12	DLQ G-10	331	-0-	331	2067	34	1	297	2	Y	-0-			-0-
01	DLQ G-10	243	-0-	243	2310	22	1	221	2	Y	-0-			-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

08	DLQ G-10	1308	-0-	1308	1308	335	1	962	2	Y	10			95
						11	9							
09	DLQ G-10	3201	-0-	3201	4509	884	1	2311	2	Y	5			100
						6	9							
10	DLQ G-10	3408	-0-	3408	7917	814	1	2572	2	Y	20			119
						22	9							
11	DLQ G-10	3789	-0-	3789	11706	1037	1	2740	2	Y	11			131
						12	9							
12	DLQ G-10	3643	-0-	3643	15349	1030	1	2592	2	Y	19	149	1	-0-
						21	9							
01	DLQ G-10	4581	-0-	4581	19930	1232	1	3327	2	Y	20			20
						22	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1342	-0-	1342	1342	347	1	995	2	Y	-0-			78
09	DLQ G-10		711	-0-	711	2053	197	1	514	2	Y	-0-			78
10	DLQ G-10		1006	-0-	1006	3059	242	1	764	2	Y	-0-			78
11	DLQ G-10		845	-0-	845	3904	232	1	613	2	Y	-0-			78
12	DLQ G-10		3126	-0-	3126	7030	882	1	2220	2	Y	22			100
							24	9							
01	DLQ G-10		2337	-0-	2337	9367	628	1	1696	2	Y	12			112
							13	9							

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3255	X	2180	-0-	-1075	-0-	563	1	1617	2	N	-0-			77
09	3150	X	1445	-0-	-1705	-0-	400	1	1045	2	N	-0-			77
10	2945	X	1570	-0-	-1375	-0-	377	1	1193	2	N	-0-			77
11	2100	X	1548	-0-	-552	-0-	425	1	1123	2	N	-0-			77
12	2170	X	1455	-0-	-715	-0-	414	1	1041	2	N	-0-			77
01	2170	X	1380	-0-	-790	-0-	373	1	1007	2	N	-0-			77

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		8046	-0-	8046	8046	2076	1	5957	2	Y	12			112
							13	9							
09	DLQ G-10		6143	-0-	6143	14189	1695	1	4431	2	Y	15			127
							17	9							
10	DLQ G-10		6389	-0-	6389	20578	1528	1	4833	2	Y	25			151
							28	9							
11	DLQ G-10		8502	-0-	8502	29080	2331	1	6157	2	Y	13			164
							14	9							
12	DLQ G-10		7862	-0-	7862	36942	2233	1	5619	2	Y	9			174
							10	9							
01	DLQ G-10		7329	-0-	7329	44271	1974	1	5335	2	Y	18			192
							20	9							

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		7443	-0-	7443	7443	1921	1	5514	2	Y	7			103
							8	9							
09	DLQ G-10		6265	-0-	6265	13708	1729	1	4522	2	Y	13			116
							14	9							
10	DLQ G-10		8652	-0-	8652	22360	2072	1	6552	2	Y	25			142
							28	9							
11	DLQ G-10		7934	-0-	7934	30294	2174	1	5743	2	Y	15			156
							17	9							
12	DLQ G-10		8257	-0-	8257	38551	2345	1	5898	2	Y	13	79	1	91
							14	9							
01	DLQ G-10		8289	-0-	8289	46840	2236	1	6042	2	Y	10			101
							11	9							

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		667	-0-	667	667	170	1	489	2	Y	7			22
							8	9							
09	DLQ G-10		959	-0-	959	1626	265	1	694	2	Y	-0-			22
10	DLQ G-10		770	-0-	770	2396	184	1	580	2	Y	5			28
							6	9							
11	DLQ G-10		884	-0-	884	3280	242	1	640	2	Y	2			30
							2	9							
12	DLQ G-10		933	-0-	933	4213	262	1	661	2	Y	9			38
							10	9							
01	DLQ G-10		999	-0-	999	5212	269	1	728	2	Y	2			40
							2	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

08	713 N	613	-0-	-100	-0-	48 30	1 3	535	2	N	-0-					-0-
09	570 N	502	-0-	-68	-0-	40 27	1 3	435	2	N	-0-					-0-
10	589 N	323	-0-	-266	-0-	24 19	1 3	280	2	N	-0-					-0-
11	600 N	315	-0-	-285	-0-	26 16	1 3	273	2	N	-0-					-0-
12	527 N	138	-0-	-389	-0-	11 7	1 3	120	2	N	-0-					-0-
01	310 N	-0-	-0-	-310	-0-					N	-0-					-0-

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

08	713 N	702	-0-	-11	-0-	46 36	1 3	620	2	Y	-0-					-0-
09	781 N	781	-0-	-0-	-0-	53 45	1 3	683	2	Y	-0-					-0-
10	714 N	714	-0-	-0-	-0-	42 45	1 3	627	2	Y	-0-					-0-
11	690 N	637	-0-	-53	-0-	39 35	1 3	563	2	Y	-0-					-0-
12	744 N	743	-0-	-1	-0-	45 38	1 3	660	2	Y	-0-					-0-
01	713 N	527	-0-	-186	-0-	30 26	1 3	471	2	Y	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

08	4557 X	4557	-0-	-0-	-0-	705	1	3852	2	N	-0-					-0-
09	4695 X	4695	-0-	-0-	-0-	690	1	4005	2	N	-0-					-0-
10	4919 X	4919	-0-	-0-	-0-	783	1	4136	2	N	-0-					-0-
11	5102 X	5102	-0-	-0-	-0-	693	1	4409	2	N	-0-					-0-
*12	5226 X	5226	-0-	-0-	-0-	772	1	4454	2	N	-0-					-0-
*01	5566 X	5566	-0-	-0-	-0-	766	1	4800	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

08	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

08	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510		792	-0-	282	1736	53	1	692	2	N	-0-					-0-
							47	3									
09	3026	R	1290	-0-	-1736	-0-	87	1	1114	2	N	-0-					-0-
							89	3									
10	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
*11	630	#	317	-0-	-313	-0-	19	1	277	2	N	-0-					-0-
							21	3									
12	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15438 X	14786	-0-	-652	-0-	196	1	14590	2	N	-0-					-0-
09	15660 X	13332	-0-	-2328	-0-	178	1	13154	2	N	-0-					-0-
10	16182 X	13789	-0-	-2393	-0-	177	1	13612	2	N	-0-					-0-
11	15660 X	14027	-0-	-1633	-0-	175	1	13852	2	N	-0-					-0-
12	16182 X	13676	-0-	-2506	-0-	177	1	13499	2	N	-0-					-0-
01	14787 X	NO RPT	-0-	-14787	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627 X	2447	-0-	-1180	-0-	32	1	2415	2	N	-0-					-0-
09	5316 X	5316	-0-	-0-	-0-	71	1	5245	2	N	-0-					-0-
10	5203 X	5203	-0-	-0-	-0-	67	1	5136	2	N	-0-					-0-
11	5865 X	5865	-0-	-0-	-0-	73	1	5792	2	N	-0-					-0-
12	4712 X	4712	-0-	-0-	-0-	61	1	4651	2	N	-0-					-0-
01	3627 X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18201 X	18201	-0-	-0-	-0-	242	1	17959	2	N	-0-					-0-
09	17388 X	17388	-0-	-0-	-0-	232	1	17156	2	N	-0-					-0-
10	17360 X	14609	-0-	-2751	-0-	188	1	14421	2	N	-0-					-0-
11	17900 X	17900	-0-	-0-	-0-	223	1	17677	2	N	-0-					-0-
12	17360 X	15561	-0-	-1799	-0-	202	1	15359	2	N	-0-					-0-
01	17360 X	NO RPT	-0-	-17360	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	3	1	225	2	N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1099	X	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	14	1	1059	2	N	-0-			-0-
09	986	N	986	-0-	-0-	-0-	13	1	973	2	N	-0-			-0-
10	888	N	888	-0-	-0-	-0-	12	1	876	2	N	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	18	1	1422	2	N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	24510	X	24510	-0-	-0-	-0-	325	1	24185	2	N	-0-			-0-
09	20583	X	20583	-0-	-0-	-0-	274	1	20309	2	N	-0-			-0-
10	17245	X	17245	-0-	-0-	-0-	221	1	17024	2	N	-0-			-0-
11	17569	X	17569	-0-	-0-	-0-	219	1	17350	2	N	-0-			-0-
12	15992	X	15992	-0-	-0-	-0-	207	1	15785	2	N	-0-			-0-
01	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10233	X	10233	-0-	-0-	-0-	10233	2			N	-0-			74
09	5970	X	5475	-0-	-495	-0-	5475	2			N	-0-			74
10	10044	X	6026	-0-	-4018	-0-	6026	2			N	-0-			74
11	9900	X	4817	-0-	-5083	-0-	4817	2			N	-0-			74
12	10230	X	3695	-0-	-6535	-0-	3695	2			N	-0-			74
01	10230	X	2071	-0-	-8159	-0-	2071	2			N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

08	3534	X	3143	-0-	-391	-0-	3143	2			N	-0-					65
09	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					65
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					65
11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					65
12	5270	X	3319	-0-	-1951	-0-	3317	2	2	9	N	2					67
01	5270	X	2592	-0-	-2678	-0-	2592	2			N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

08	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					20
09	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					20
10	6944	X	5481	-0-	-1463	-0-	5481	2			N	-0-					20
11	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-					20
12	6944	X	5850	-0-	-1094	-0-	5850	2			N	-0-					20
01	6727	X	3788	-0-	-2939	-0-	3788	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

08	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

08	1809	N	1809	-0-	-0-	-0-	243	1	1563	2	N	3	36	1			-0-
							3	9									
09	2291	N	2291	-0-	-0-	-0-	365	1	1926	2	N	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	105	1	1956	2	N	-0-					-0-
11	1837	N	1837	-0-	-0-	-0-	256	1	1581	2	N	-0-					-0-
12	1612	N	1526	-0-	-86	-0-	202	1	1324	2	N	-0-					-0-
*01	1835	N	1835	-0-	-0-	-0-	514	1	1321	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

08	12431	X	9226	-0-	-3205	-0-	961	1	8262	2	N	3					85
							3	9									
09	11700	X	11508	-0-	-192	-0-	1091	1	10417	2	N	-0-					85
10	12090	X	9682	-0-	-2408	-0-	1070	1	8612	2	N	-0-					85
11	11700	X	11475	-0-	-225	-0-	1474	1	10001	2	N	-0-					85
12	11470	X	7346	-0-	-4124	-0-	699	1	6639	2	N	7					92
							8	9									
01	11904	X	10717	-0-	-1187	-0-	934	1	9783	2	N	-0-					92

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25645	X	25645	-0-	-0-	-0-	25645	2			N	-0-					-0-
09	28770	X	23256	-0-	-5514	-0-	23256	2			N	-0-					-0-
10	30163	X	27303	-0-	-2860	-0-	27303	2			N	-0-					-0-
11	29190	X	24223	-0-	-4967	-0-	24223	2			N	-0-					-0-
12	30163	X	25812	-0-	-4351	-0-	31	1	25781	2	N	-0-					-0-
01	27311	X	18431	-0-	-8880	-0-	31	1	18400	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068		5354	-0-	-1714	-0-	5019	2	269	3	N	60					290
							66	9									
09	5160	#	4388	-0-	-772	-0-	4121	2	215	3	N	47	171	1			166
							52	9									
10	6479	#	3443	-0-	-3036	-0-	3262	2	147	3	N	31	121	1			76
							34	9									
11	6270	#	2944	-0-	-3326	-0-	2702	2	199	3	N	39					115
							43	9									
12	6479	#	2989	-0-	-3490	-0-	305	1	2489	2	N	31					146
							161	3	34	9							
01	5363	#	3032	-0-	-2331	-0-	266	1	2590	2	N	34					180
							139	3	37	9							

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					147
09	1380	N	1053	-0-	-327	-0-	1053	2			N	-0-					147
10	1767	N	1199	-0-	-568	-0-	1199	2			N	-0-					147
11	1800	N	1247	-0-	-553	-0-	1247	2			N	-0-					147
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					147
01	1209	N	691	-0-	-518	-0-	691	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	-0-	-0-	-1643	-0-					N	-0-					101
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					101
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
11	1050	X	26	-0-	-1024	-0-	26	2			N	-0-					101
12	279	X	47	-0-	-232	-0-	47	2			N	-0-					101
*01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					101

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1031	-0-	1031	1031	962	2	51	3	Y	16					252
							18	9									
09	DLQ G-10		834	-0-	834	1865	784	2	42	3	Y	7					259
							8	9									
10	DLQ G-10		678	-0-	678	2543	643	2	29	3	Y	5	24	1			240
							6	9									
11	DLQ G-10		681	-0-	681	3224	626	2	46	3	Y	8					248
							9	9									
12	DLQ G-10		1020	-0-	1020	4244	299	1	670	2	Y	7					255
							43	3	8	9							
01	DLQ G-10		950	-0-	950	5194	250	1	657	2	Y	6					261
							36	3	7	9							

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1399	-0-	-244	-0-	1304	2	70	3	N	23					207
							25	9									
09	1620	X	1111	-0-	-509	-0-	1038	2	55	3	N	16					223
							18	9									
10	1674	X	951	-0-	-723	-0-	894	2	40	3	N	15	32	1			206
							17	9									
11	1620	X	799	-0-	-821	-0-	744	2	55	3	N	-0-					206
12	1507	X	1507	-0-	-0-	-0-	299	1	1127	2	N	8					214
							72	3	9	9							
*01	1447	X	1447	-0-	-0-	-0-	250	1	1097	2	N	37					251
							59	3	41	9							

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	558	1	1532	2	N	7					100
							8	9									
09	2004	N	2004	-0-	-0-	-0-	504	1	1493	2	N	6					106
							7	9									
10	2138	N	2138	-0-	-0-	-0-	558	1	1572	2	N	7					113
							8	9									
11	1872	N	1872	-0-	-0-	-0-	504	1	1365	2	N	3					116
							3	9									
12	2054	N	2054	-0-	-0-	-0-	558	1	1486	2	N	9					125
							10	9									
*01	1946	N	1946	-0-	-0-	-0-	522	1	1414	2	N	9					134
							10	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85	-0-	39	1			N	-0-					276
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					276
10	0	N	-0-	-0-	-0-	-0-					N	-0-					276
11	90	N	-0-	-0-	-90	-0-					N	-0-					276
12	0	N	-0-	-0-	-0-	-0-					N	-0-					276
01	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5404	R	5404	-0-	-0-	-0-	5306	2	98	9	N	89					222
09	5201	R	5201	-0-	-0-	-0-	5129	2	72	9	N	65	166	1			121
10	5246	R	5246	-0-	-0-	-0-	5172	2	74	9	N	67					188
11	5220	#	5008	-0-	-212	-0-	4931	2	77	9	N	70	175	1			83
*12	5394	#	5159	-0-	-235	-0-	5059	2	100	9	N	91	1	8			173
01	5394	#	5245	-0-	-149	-0-	5156	2	89	9	N	81	175	1			79

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10581	R	10581	-0-	-0-	-0-	10501	2	80	9	N	73					188
09	10891	R	10891	-0-	-0-	-0-	10714	2	177	9	N	161	181	1			168
10	11144	R	11144	-0-	-0-	-0-	10994	2	150	9	N	136	179	1			125
11	10435	R	10435	-0-	-0-	-0-	10274	2	161	9	N	146	186	1			85
12	11253	#	10668	-0-	-585	-0-	10510	2	158	9	N	144					229
01	11253	#	10513	-0-	-740	-0-	10327	2	186	9	N	169	186	1			212

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2944 X	2944	-0-	-0- B	-0-	2944	2			N	-0-					96
09	3779 X	3779	-0-	-0- B	-0-	3779	2			N	-0-					96
10	3472 X	3472	-0-	-0- B	-0-	3472	2			N	-0-					96
11	3299 X	3299	-0-	-0- B	-0-	3299	2			N	-0-					96
*12	3350 X	3350	-0-	-0- B	-0-	3350	2			N	-0-					96
*01	3262 X	3262	-0-	-0- B	-0-	3262	2			N	-0-					96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	142	-0-	18 B	-22764	142	2			N	-0-					-0-
09	150 N	255	-0-	105 B	-22659	255	2			N	-0-					-0-
10	155 N	130	-0-	-25 B	-22659	130	2			N	-0-					-0-
11	150 N	253	-0-	103 B	-22556	253	2			N	-0-					-0-
12	279 N	115	-0-	-164 B	-22556	115	2			N	-0-					-0-
01	124 N	261	-0-	137 B	-22419	261	2			N	-0-					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20026	X	16741	-0-	-3285 B	-0-	16741	2			N	-0-					-0-
09	19380	X	17335	-0-	-2045 B	-0-	17335	2			N	-0-					-0-
10	17887	X	17647	-0-	-240 B	-0-	17451	2	196	9	N	178	178	1			-0-
11	17310	X	12571	-0-	-4739 B	-0-	12571	2			N	-0-					-0-
12	17918	X	8199	-0-	-9719 B	-0-	8199	2			N	-0-					-0-
01	17918	X	9035	-0-	-8883 B	-0-	9035	2			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917
PLUGGED AND ABANDONED_____ 01/22/1991

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	66	-0-	-1050	-0-	66	2			N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	50	-0-	50	50	50	2			N	-0-					-0-
09	14B	DENY	50	-0-	50	100	50	2			N	-0-					-0-
10	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	50	-0-	50	50	50	2			N	-0-					-0-
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
09	14B	DENY	50	-0-	50	50	50	2			N	-0-					14
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					14
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	150					N	-0-					14
01	14B2	EXT	NO RPT	-0-	-0-	150					N	NO RPT					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	200					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				-0-
*01	200	X	-0-	-0-	-200	B	-0-					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT				-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	50	-0-	50	50	50	2			Y	-0-					-0-
09	14B DENY	50	-0-	50	100	50	2			Y	-0-					-0-
10	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
10	T. A.	537	-0-	537	537	528	2	9	9	Y	8					33
11	T. A.	-0-	-0-	-0-	537					Y	-0-					33
12	T. A.	-0-	-0-	-0-	537					Y	-0-					33
*01	537 X	-0-	-0-	-537	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	50	-0-	50	50	50	2			Y	-0-					-0-
10	14B2 EXT	50	-0-	50	100	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
12	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	50	-0-	50	50	50	2			Y	-0-					-0-
09	14B DENY	50	-0-	50	100	50	2			Y	-0-					-0-
10	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

08	14B	DENY	50	-0-	50	50	50	2			N	-0-					32
09	14B	DENY	50	-0-	50	100	50	2			N	-0-					32
10	14B2	EXT	50	-0-	50	150	50	2			N	-0-					32
11	14B2	EXT	50	-0-	50	200	50	2			N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	50	-0-	50	50	50	2			N	-0-					-0-
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
*01	200	X	-0-	-0-	-200	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

08	372	N	227	-0-	-145	-0-	227	2			N	-0-					13
09	390	N	297	-0-	-93	-0-	297	2			N	-0-					13
10	372	N	108	-0-	-264	-0-	108	2			N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	310	N	135	-0-	-175	-0-	135	2			N	-0-					13
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					13

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

08	0		-0-	-0-	-0-	-0-					N	-0-					15
09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					55
09	461	N	461	-0-	-0-	-0-	418	2	43	9	N	39					94
10	762	N	762	-0-	-0-	-0-	747	2	15	9	N	14					108
11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					128
12	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					14
09	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					14
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					14
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14
12	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					14
*01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	26					68
09	164	N	164	-0-	-0-	-0-	156	2	8	9	N	7					75
10	425	N	425	-0-	-0-	-0-	417	2	8	9	N	7					82
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					82
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82
01	434	N	165	-0-	-269	-0-	165	2			N	-0-					82

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	50	R	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-35112					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-35112					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-	18	1			18
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	18	1			18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	50	-0-	50	50	50	2		Y	-0-			-0-
09	14B DENY	50	-0-	50	100	50	2		Y	-0-			-0-
10	14B2 EXT	50	-0-	50	150	50	2		Y	-0-			-0-
11	14B2 EXT	50	-0-	50	200	50	2		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	200				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	200				Y	-0-			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	250					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	250					Y	-0-					-0-
10	250	X	-0-	-0-	-250	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					14
*01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

08	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					167
09	1620	N	50	-0-	-1570	B	-0-	50	2			N	-0-					167
10	3197	X	3197	-0-	-0-	B	-0-	3196	2	1	9	N	1					168
11	3390	X	3390	-0-	-0-	B	-0-	3390	2			N	-0-	143	1			25
12	3340	X	3340	-0-	-0-	B	-0-	3340	2			N	-0-					25
01	1674	X	-0-	-0-	-1674	B	-0-					N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

*03	14B2	EXT	-0-	-0-	-0-	B	50					N	-0-					20
*04	14B	DENY	-0-	-0-	-0-	B	50					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	B	50					N	-0-					20
06	100	X	50	-0-	-50	B	-0-	50	2			N	-0-					20
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					20
09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					20
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					20
11	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					20
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					20
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2731	-0-	-555	-0-	2731	2			N	-0-					-0-
09	3180	#	2699	-0-	-481	-0-	2699	2			N	-0-					-0-
10	3069	#	2919	-0-	-150	-0-	2919	2			N	-0-					-0-
11	2970	#	2632	-0-	-338	-0-	2632	2			N	-0-					-0-
12	3069	#	2475	-0-	-594	-0-	2475	2			N	-0-					-0-
01	2914	#	2333	-0-	-581	-0-	2333	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	55	-0-	-317	-0-	55	2			N	-0-					66
09	270	N	101	-0-	-169	-0-	101	2			N	-0-					66
10	124	N	16	-0-	-108	-0-	16	2			N	-0-					66
11	270	N	-0-	-0-	-270	-0-					N	-0-					66
12	62	N	-0-	-0-	-62	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1792	-0-	-37 B	-0-	1778	2	14	9	N	13					264
09	1950	N	1622	-0-	-328 B	-0-	1608	2	14	9	N	13					277
10	1767	N	1376	-0-	-391 B	-0-	1357	2	19	9	N	17	178	1			116
11	1740	N	1505	-0-	-235 B	-0-	1503	2	2	9	N	2					118
12	1674	N	1086	-0-	-588 B	-0-	1086	2			N	-0-					118
01	1364	N	558	-0-	-806 B	-0-	534	2	24	9	N	22					140

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

08	403	N	322	-0-	-81 B	-32634	322	2			N	-0-					160
09	450	N	374	-0-	-76 B	-32634	374	2			N	-0-					160
10	372	N	410	-0-	38 B	-32596	410	2			N	-0-					160
11	300	N	425	-0-	125 B	-32471	425	2			N	-0-					160
12	372	N	378	-0-	6 B	-32465	378	2			N	-0-					160
01	403	N	210	-0-	-193 B	-32465	210	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

08	3844	#	-0-	-0-	-3844	-0-					N	-0-					23
*09	0	#	-0-	-0-	-0-	-0-					N	3					26
*10	178	R	178	-0-	-0-	-0-	3	1	175	2	N	-0-					26
11	138	R	138	-0-	-0-	-0-	2	1	135	2	N	1					27
							1	9									
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34