

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JUNE 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2022
EXTRACTION LOSS *	154,029,337	15.00	
ACID GAS H2S & CO2	14,558,767	1.41	
PLANT FUEL AND LEASE USE	54,376,916	5.29	-10.23
PRESS MAINT & REPRESS	16,294,993	1.58	.03
TRANSMISSION LINES	666,301,168	64.92	17.90
CYCLED	28,706,115	2.79	6.93
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	36,197,598	3.52	5.44
VENTED OR FLARED	15,262,863	1.48	16.52
PLANT METER DIFFERENCE	40,511,027	3.94	

TOTAL GAS PRODUCED	1,026,238,784		19.43
MARKETED PRODUCTION #	720,678,084		15.69

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2023

GAS FIELDS PRODUCED	4,612
GAS WELLS PRODUCED	90,783
GAS WELL GAS PRODUCED	633,987,693
EXTRACTION LOSS (LEASE)	28,407,322
FUEL SYSTEM & LEASE USE	11,361,003
GAS LIFT	247,796
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	361,964,643
PROCESSING PLANTS	230,358,433
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,648,496

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2023

OIL WELLS PRODUCED	168,550
CASINGHEAD GAS PRODUCED	392,251,091
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	73,351,640

TOTAL	465,602,731
FUEL SYSTEM & LEASE USE	12,917,840
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	187,278,755
PROCESSING PLANTS	255,221,243
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,184,893
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	124	6,871	95,437,374	3,029,548	2,301,384	16,510	0	31,745,081	58,127,245	0	217,606
02	454	3,639	43,353,798	4,894,896	1,321,866	525	0	5,953,762	31,051,247	0	131,502
03	458	2,273	15,884,458	806,799	464,811	819	0	12,760,206	1,841,403	0	10,420
04	786	10,084	40,511,621	250,656	1,284,115	0	0	27,411,995	11,527,399	0	37,456
05	164	5,327	16,609,125	11,562	187,693	0	0	15,641,374	687,893	0	80,603
06	412	13,066	164,704,799	414,446	1,545,507	148,440	0	132,303,000	30,292,345	0	1,061
7B	703	3,075	1,160,133	5,213	10,039	0	0	699,901	444,980	0	0
7C	304	11,925	5,597,981	31,228	183,278	0	0	1,761,983	3,616,116	0	5,376
08	320	6,837	162,953,775	18,481,782	1,809,761	68,097	0	61,111,950	80,320,497	0	1,161,688
8A	18	101	152,281	820	3,822	0	0	34,674	112,861	0	104
09	371	16,563	69,041,508	137,452	1,732,785	12,907	0	58,708,009	8,447,675	0	2,680
10	498	11,022	18,580,840	342,920	515,942	498	0	13,832,708	3,888,772	0	0
	4,612	90,783	633,987,693	28,407,322	11,361,003	247,796	0	361,964,643	230,358,433	0	1,648,496

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,238	27,981,506	23,216,015	51,197,521	2,523,918	0	37,136,368	10,197,972	0	1,339,263
02	6,855	22,731,302	41,434,924	64,166,226	2,086,390	0	47,292,351	14,498,079	0	289,406
03	7,335	4,258,110	369,276	4,627,386	483,028	0	3,748,439	247,735	0	148,184
04	1,105	127,069	0	127,069	21,846	0	59,026	44,775	0	1,422
05	1,620	542,515	0	542,515	60,999	0	365,624	105,166	0	10,726
06	3,205	2,871,154	241,755	3,112,909	46,035	0	2,684,500	225,405	0	156,969
6E	4,392	99,293	0	99,293	2	0	97,104	2,187	0	0
7B	7,888	909,956	0	909,956	18,356	0	470,532	407,803	0	13,265
7C	14,941	79,868,301	1,991,508	81,859,809	2,076,671	0	15,620,929	63,296,310	0	865,899
08	55,475	236,982,223	5,830,175	242,812,398	5,258,489	0	68,361,128	162,703,185	0	6,489,596
8A	20,710	10,138,445	0	10,138,445	16,788	0	7,386,124	1,873,598	0	861,935
09	14,852	1,815,375	12,907	1,828,282	93,926	0	895,923	835,425	0	3,008
10	7,934	3,925,842	255,080	4,180,922	231,392	0	3,160,707	783,603	0	5,220
TOTAL	168,550	392,251,091	73,351,640	465,602,731	12,917,840	0	187,278,755	255,221,243	0	10,184,893

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2023

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,607,904	0	99,789	73,824	2,781,517	63,314	347,997	320,094	35,069	3,547,991
02	4,443,237	0	43,229	176,980	4,663,446	535,608	2,584,625	2,967,164	4,841,184	15,592,027
03	737,852	0	66,224	8,382	812,458	250,168	1,181,895	1,399,728	1,370,722	5,014,971
04	233,256	0	2,326	15,638	251,220	170,375	562,850	745,627	1,364	1,731,436
05	10,538	0	5,802	2,000	18,340	185,405	963,472	1,300,830	13	2,468,060
06	379,205	0	68,768	44,241	492,214	193,374	414,114	743,895	804	1,844,401
7B	4,960	0	11,701	990	17,651	65,055	313,992	416,840	35,770	849,308
7C	28,654	0	66,190	49,355	144,199	372,017	1,671,910	1,421,223	494,983	4,104,332
08	16,787,621	5,299	201,342	523,582	17,517,844	5,792,911	7,313,866	8,148,624	1,874,108	40,647,353
8A	969	27,532	724	1,021	30,246	250,043	289,449	669,440	265,594	1,504,772
09	127,666	0	84,150	7,887	219,703	124,284	558,833	1,192,874	2,860	2,098,554
10	313,763	0	29,434	89,662	432,859	119,326	766,743	423,920	61,782	1,804,630
TOTAL	25,675,625	32,831	679,679	993,562	27,381,697	8,121,880	16,969,746	19,750,259	8,984,253	81,207,835

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 633 OIL- 2,106 TOTAL- 2,739

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	34,380,188	12,208,630	46,588,818
DELIVERIES FROM GATH. SYSTEM	8,134	19,556	27,690
UNACCOUNTED FOR	-3,825,761	0	-3,825,761
GAS TO PLANTS FOR PROCESSING	30,546,293	12,189,074	42,735,367
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,389,442
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,124,809

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,211,247
ACID GAS H2S,CO2,H2O			232,116
PLANT, LEASE, & SYSTEM USE	0	18,743	3,483,660
GAS LIFT	0	0	7,984
REPRESS & PRESS MAINT	0	0	7,801,600
CYCLED	0	0	28,706,115
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	407,746
TO TRANSMISSION LINES	0	8,134	4,731,909
VENTED OR FLARED	0	8,946	211,216
METER DIFFERENCE			2,331,216
 TOTAL GAS DISPOSITION	 0	 35,823	 50,124,809

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	32,831
GASOLINE	50,809
BUTANES - PROPANES	101,884
ETHANE	595,468
OTHER PRODUCTS	765,517

OUT OF STATE GAS TO PLANTS

	STATE	MCF
 TOTAL PLANT PRODUCTION		 1,546,509

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 144
WELLS PRODUCED: GAS- 16,662 OIL- 11,486 TOTAL- 28,148

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	284,579,286	89,077,391	373,656,677
DELIVERIES FROM GATH. SYSTEM	71,774,144	10,224,316	81,998,460
UNACCOUNTED FOR	84,049,454	8,812,678	92,862,132
GAS TO PLANTS FOR PROCESSING	296,854,596	87,665,753	384,520,349
REFINERY AND STORAGE VAPORS			169,363
OTHER SOURCES			84,931,887
TOTAL GAS TO PLANTS FOR PROCESSING			469,621,599

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			79,976,273
ACID GAS H2S, CO2, H2O			13,282,183
PLANT, LEASE, & SYSTEM USE	4,181,392	615,346	13,008,000
GAS LIFT	5,895,204	757,104	1,037,165
REPRESS & PRESS MAINT	1,553	0	8,491,840
CYCLED	0	0	0
UNDERGROUND STORAGE	0	465,309	412,369
TO OTHER PLANTS	8,826,672	8,367,128	2,452,581
TO TRANSMISSION LINES	1,990,364	19,251	370,077,006
VENTED OR FLARED	155,540	435,204	1,167,889
METER DIFFERENCE			-20,283,707
TOTAL GAS DISPOSITION	21,050,725	10,659,342	469,621,599

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,678,149
GASOLINE	7,676,863
BUTANES - PROPANES	34,944,930
ETHANE	37,308,947
OTHER PRODUCTS	1,721,021

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,526,956

TOTAL PLANT PRODUCTION	83,329,910	TOTAL	5,526,956
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	784
CO2 PRODUCTION (MCF)	8,488,552

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 1,102
WELLS PRODUCED: GAS- 6,317 OIL- 63,332 TOTAL- 69,649

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,000,176	207,248,684	293,248,860
DELIVERIES FROM GATH. SYSTEM	15,747,902	14,043,187	29,791,089
UNACCOUNTED FOR	-1,564,916	7,141,599	5,576,683
GAS TO PLANTS FOR PROCESSING	68,687,358	200,347,096	269,034,454
REFINERY AND STORAGE VAPORS			108,881
OTHER SOURCES			22,746,980
 TOTAL GAS TO PLANTS FOR PROCESSING			 291,890,315

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,434,495
ACID GAS H2S, CO2, H2O			1,044,468
PLANT, LEASE, & SYSTEM USE	682,040	2,229,739	5,879,153
GAS LIFT	52,531	1,938,966	64,666,465
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	240,316	0	0
TO OTHER PLANTS	8,562,146	9,740,427	25,366,171
TO TRANSMISSION LINES	7,149,283	10,167	91,666,523
VENTED OR FLARED	1,568	79,589	1,369,522
METER DIFFERENCE			58,463,518
 TOTAL GAS DISPOSITION	 16,687,884	 13,998,888	 291,890,315

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,993,562
GASOLINE	394,208
BUTANES - PROPANES	1,922,932
ETHANE	1,845,844
OTHER PRODUCTS	6,497,715

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,179

TOTAL PLANT PRODUCTION	12,654,261	TOTAL	7,179
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	204
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	11,900	14.83
01	ROCC OPERATING, LLC	HORNED FROG DRIP	23,016	2.04
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	47,547	4.27
03	ENERGY TRANSFER COMPANY	ALAMO	105,613	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,200	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	92,667	6.68
08	DCP OPERATING COMPANY, LP	GOLDSMITH	460,939	20.39
08	ENERGY TRANSFER COMPANY	KEYSTONE	16,319	.00
08	OXY USA INC.	BLOCK 31	48,647	4.52
08	ETC TEXAS P/L, LTD	HALLEY	26,408	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	12,526	.00
08	JAMES LAKE MIDSTREAM LLC	JAMES LAKE PLANT	128,716	6.24
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,116	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	21,627	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	33,762	.00
08	TARGA DELAWARE LLC	FALCON PLANT	21,643	296.42
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	150,787	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	203,419	2.63

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JUNE 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

June 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,297,751.00	0.00	4,297,751.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	21,837.00	0.00	21,837.00
EL PASO NAT'L GAS CO., LLC	30,723,036.00	0.00	30,723,036.00
ENABLE MIDSTREAM PRTNRS. LP	3,268,968.00	72,141.00	3,341,109.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,057.00	0.00	2,057.00
ETC TEXAS PIPELINE, LLC	2,316.00	0.00	2,316.00
GULF SOUTH P/L CO	28,524,859.00	0.00	28,524,859.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,016,657.00	19,818,069.00	35,834,726.00
NAT'L GAS P/L OF AMER	39,063,595.00	13,059,490.00	52,123,085.00
NORTHERN NAT'L GAS CO	9,958,855.00	1,307,165.00	11,266,020.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,541,126.00	0.00	4,541,126.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,622,082.00	0.00	5,622,082.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	3,921,411.00	0.00	3,921,411.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,145,355.00	0.00	13,145,355.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	159,109,905.00	34,256,865.00	193,366,770.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 22%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	435,178	21,370	0	2,511,402	3,818,294
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	939,825	188,518	0	1,652,531	3,186,399
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	102,241	160,255	0	1,188,714	2,073,520
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	149,680	314,106	0	11,198,867	18,161,865
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	456	0	2,363,362	2,363,362
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,656,787	566,659	0	9,258,782	14,921,030
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,842,601	582,161	0	47,932,949	113,432,949
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,400	30,077	0	2,975,411	5,975,411
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,013,599	1,825,332	0	7,226,640	11,873,235
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	77,636	49	0	3,114,552	3,114,552
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	746	129	0	933,114	1,933,114
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	643,259	11	0	3,480,460	5,195,460
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,658,706	64,965	0	16,872,987	22,532,987
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	85,117	552	0	5,405,079	8,114,490
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	214,989	319,337	0	2,835,383	3,904,383
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,042,069	1,786,338	0	22,852,156	29,930,601
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,675,928	156,930	0	88,359,335	148,359,335
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,116,492	344,605	0	2,320,372	7,471,549
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	18,219	0	798,832	1,066,332
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,354,239	1,781,595	0	96,218,986	131,326,303
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,919,796	1,503,543	0	18,238,255	30,434,777
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,685,353	212,501	0	3,237,881	8,273,481
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	327,692	451,257	0	5,237,076	9,676,076
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,000,780	4,201,272	0	23,969,138	38,589,138
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,415,846	1,955,513	0	6,464,489	13,335,808
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,215,703	704,429	0	6,506,440	6,506,440
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	212,321	175,705	0	1,942,257	3,048,264
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,980,961	0	0	26,951,356	42,016,257
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,268,054	1,096,181	0	11,631,241	18,146,797
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,071,408	1,467,553	0	715,876	1,519,876
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	34	77	0	6,639,350	10,439,350
TOTAL GAS STORAGE			55,563,826	20,291,332	0	471,879,625	764,297,170

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).